GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: MCCULLOCH
APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/24/2023

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: REAGAN
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRIEG -B- WELL #: 1 RRCID -> 288530 COMPL. DATE 05/06/2017 TOTAL DEPTH 1656 PERF. 1394 - 1400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOC ENERGY RESOURCES, LLC 860965
FLORENCE 28 WELL #: 5 RRCID -> 290123 COMPL. DATE 04/03/2018 TOTAL DEPTH 6130 PERF. 3424 - 3702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	9			N	NO RPT			-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 09/24/2020

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

10	0		625	-0-	625	625	30 7	1 9	588	2	N	6					128
11	0		1100	-0-	1100	1725	62 6	1 9	1032	2	N	5	7	1			126
12	0		290	-0-	290	2015	18 4	1 9	268	2	N	4	6	1			124
01	0		859	-0-	859	2874	66 10	1 9	783	2	N	9	8	1			125
02	2800	N	899	-0-	-1901	973	44 12	1 9	843	2	N	11	8	1			128
03	2022	N	1049	-0-	-973	-0-	64 10	1 9	975	2	N	9	15	1			122

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

10	3751	X	2053	-0-	-1698	-0-	98 20	1 9	1935	2	N	18					87
11	4015	X	4015	-0-	-0-	-0-	227 32	1 9	3756	2	N	29	7	1			109
12	3751	X	829	-0-	-2922	-0-	50 32	1 9	747	2	N	29	6	1			132
01	3972	X	3972	-0-	-0-	-0-	185 44	1 9	3743	2	N	40	8	1			164
02	3612	X	3325	-0-	-287	-0-	212 43	1 9	3070	2	N	39	8	1			195
03	3999	X	3750	-0-	-249	-0-	228 31	1 9	3491	2	N	28	15	1			208

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	506	-0-		-1416	-0-		24	1	474	2	N	7					214
									8	9									
11	2713	N	2713	-0-		-0-	-0-		154	1	2553	2	N	5	8	1			211
									6	9									
12	1736	N	205	-0-		-1531	-0-		12	1	187	2	N	5	7	1			209
									6	9									
01	2639	N	2639	-0-		-0-	-0-		46	1	2583	2	N	9	8	1			210
									10	9									
02	2105	N	2105	-0-		-0-	-0-		146	1	1947	2	N	11	8	1			213
									12	9									
03	2184	N	2184	-0-		-0-	-0-		133	1	2040	2	N	10	16	1			207
									11	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	298	-0-		-384	-0-		14	1	277	2	N	6					30
									7	9									
11	840	X	499	-0-		-341	-0-		28	1	465	2	N	5	7	1			28
									6	9									
12	868	X	284	-0-		-584	-0-		14	1	204	2	N	60	6	1			82
									66	9									
01	481	N	481	-0-		-0-	-0-		50	1	421	2	N	9	7	1			84
									10	9									
02	476	N	424	-0-		-52	-0-		23	1	379	2	N	20	7	1			97
									22	9									
03	483	N	483	-0-		-0-	-0-		29	1	445	2	N	8	14	1			91
									9	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	X	1406	-0-		-0-	-0-		66	1	1312	2	N	25					159
									28	9									
11	6202	X	6202	-0-		-0-	-0-		352	1	5818	2	N	29	19	1	1	8	168
									32	9									
12	666	X	666	-0-		-0-	-0-		40	1	608	2	N	16	17	1			167
									18	9									
01	5025	X	5025	-0-		-0-	-0-		150	1	4850	2	N	23	20	1			170
									25	9									
02	4917	X	4917	-0-		-0-	-0-		274	1	4598	2	N	41	20	1	4	8	187
									45	9									
03	5573	X	5573	-0-		-0-	-0-		340	1	5208	2	N	23	38	1			172
									25	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	191	-0-		-150	-0-		9	1	181	2	N	1					2
									1	9									
11	330	N	271	-0-		-59	-0-		15	1	255	2	N	1	1	1			2
									1	9									
12	624	N	624	-0-		-0-	-0-		39	1	585	2	N	-0-	1	1			1
01	1091	N	1091	-0-		-0-	-0-		145	1	944	2	N	2	1	1			2
									2	9									
02	845	N	845	-0-		-0-	-0-		53	1	791	2	N	1	1	1			2
									1	9									
03	998	N	998	-0-		-0-	-0-		61	1	936	2	N	1	2	1			1
									1	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2169	-0-	-1179	-0-	104	1	2058	2	N	6					204
							7	9									
11	3240	X	3171	-0-	-69	-0-	181	1	2986	2	N	4	6	1			202
							4	9									
12	3131	X	1360	-0-	-1771	-0-	84	1	1273	2	N	3	5	1			200
							3	9									
01	3131	X	3069	-0-	-62	-0-	315	1	2724	2	N	27	7	1			220
							30	9									
02	2968	X	2531	-0-	-437	-0-	154	1	2356	2	N	19	6	1			233
							21	9									
03	3286	X	3092	-0-	-194	-0-	189	1	2895	2	N	7	12	1			228
							8	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	83	4	1	73	2	N	5					202
							6	9									
11	0		125	-0-	125	208	7	1	115	2	N	3	5	1			200
							3	9									
12	0		58	-0-	58	266	3	1	51	2	N	4	5	1			199
							4	9									
01	0		194	-0-	194	460	10	1	176	2	N	7	6	1			200
							8	9									
02	721	N	261	-0-	-460	-0-	3	1	249	2	N	8	6	1			202
							9	9									
03	319	N	319	-0-	-0-	-0-	19	1	293	2	N	6	11	1			197
							7	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	1					140
11	120	N	-0-	-0-	-120	-0-					N	-0-					140
12	235	N	235	-0-	-0-	-0-	15	1	220	2	N	-0-	1	1			139
01	268	N	268	-0-	-0-	-0-	54	1	214	2	N	-0-					139
02	451	N	451	-0-	-0-	-0-	12	1	438	2	N	1					140
							1	9									
03	405	N	405	-0-	-0-	-0-	25	1	380	2	N	-0-	1	1			139

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

10	0	2004	-0-	2004	2004	96	1	1897	2	N	10					93
						11	9									
11	0	2310	-0-	2310	4314	131	1	2170	2	N	8	11	1			90
						9	9									
12	0	1204	-0-	1204	5518	74	1	1124	2	N	5	9	1			86
						6	9									
01	0	2305	-0-	2305	7823	278	1	2013	2	N	13	11	1			88
						14	9									
02	2800 N	1980	-0-	-820	7003	114	1	1849	2	N	15	11	1			92
						17	9									
03	3100 N	2335	-0-	-765	6238	142	1	2179	2	N	13	21	1			84
						14	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

10	1643 N	1139	-0-	-504	-0-	55	1	1081	2	N	3					9
						3	9									
11	1770 N	1716	-0-	-54	-0-	98	1	1615	2	N	3	4	1			8
						3	9									
12	1674 N	725	-0-	-949	-0-	45	1	678	2	N	2	3	1			7
						2	9									
01	1693 N	1693	-0-	-0-	-0-	168	1	1521	2	N	4	4	1			7
						4	9									
02	1596 N	1521	-0-	-75	-0-	86	1	1428	2	N	6	4	1			9
						7	9									
03	1771 N	1771	-0-	-0-	-0-	108	1	1659	2	N	4	7	1			6
						4	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

10	0	2808	-0-	2808	2808	131	1	2582	2	N	86					263
						95	9									
11	0	5166	-0-	5166	7974	292	1	4830	2	N	40	37	1			266
						44	9									
12	0	544	-0-	544	8518	31	1	473	2	N	36	215	1			87
						40	9									
01	0	5852	-0-	5852	14370	117	1	5622	2	N	103	38	1			152
						113	9									
02	19065 X	4695	-0-	-14370	-0-	318	1	4291	2	N	78	38	1			192
						86	9									
03	5208 X	5146	-0-	-62	-0-	311	1	4763	2	N	65	73	1			184
						72	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1012	-0-		-2491	-0-	49	1	961	2	N	2					62
								2	9									
11	3684	X	3684	-0-		-0-	-0-	210	1	3473	2	N	1	2	1			61
								1	9									
12	3193	X	911	-0-		-2282	-0-	56	1	847	2	N	7	2	1			66
								8	9									
01	3007	X	2402	-0-		-605	-0-	209	1	2184	2	N	8	2	1			72
								9	9									
02	3220	X	2141	-0-		-1079	-0-	123	1	2009	2	N	8	2	1			78
								9	9									
03	3565	X	2561	-0-		-1004	-0-	156	1	2395	2	N	9	4	1			83
								10	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		579	-0-		579	579	26	1	519	2	N	31					168
								34	9									
11	0		1094	-0-		1094	1673	60	1	998	2	N	33	20	1			181
								36	9									
12	0		389	-0-		389	2062	23	1	351	2	N	14	155	1			40
								15	9									
01	0		1160	-0-		1160	3222	87	1	1014	2	N	54	21	1			73
								59	9									
02	2800	N	969	-0-		-1831	1391	57	1	877	2	N	32	21	1			84
								35	9									
03	2575	N	1184	-0-		-1391	-0-	71	1	1088	2	N	23	39	1			68
								25	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1496	-0-		-1728	-0-	71	1	1410	2	N	14					91
								15	9									
11	3120	X	2891	-0-		-229	-0-	164	1	2716	2	N	10	15	1			86
								11	9									
12	3131	X	442	-0-		-2689	-0-	27	1	406	2	N	8	13	1			81
								9	9									
01	3298	X	3298	-0-		-0-	-0-	100	1	3177	2	N	19	16	1			84
								21	9									
02	2828	X	2668	-0-		-160	-0-	180	1	2464	2	N	22	16	1			90
								24	9									
03	3155	X	3155	-0-		-0-	-0-	192	1	2944	2	N	17	30	1			77
								19	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		904	-0-		904	904	43	1	842	2	N	17					161
								19	9									
11	0		1461	-0-		1461	2365	83	1	1365	2	N	12	18	1			155
								13	9									
12	0		492	-0-		492	2857	30	1	451	2	N	10	16	1			149
								11	9									
01	0		1318	-0-		1318	4175	111	1	1183	2	N	22	19	1			152
								24	9									
02	2800	N	1167	-0-		-1633	2542	67	1	1070	2	N	27	19	1			160
								30	9									
03	2814	N	272	-0-		-2542	-0-	15	1	234	2	N	21	36	1			145
								23	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		662	-0-		662	662	32	1	628	2	N	2					64
								2	9									
11	0		2393	-0-		2393	3055	136	1	2255	2	N	2	3	1			63
								2	9									
12	0		280	-0-		280	3335	17	1	261	2	N	2	3	1			62
								2	9									
01	0		2638	-0-		2638	5973	64	1	2570	2	N	4	3	1			63
								4	9									
02	2800	N	2471	-0-		-329	5644	145	1	2322	2	N	4	3	1			64
								4	9									
03	3100	N	2237	-0-		-863	4781	137	1	2096	2	N	4	6	1			62
								4	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1043	-0-		1043	1043	49	1	974	2	N	18					126
								20	9									
11	0		1917	-0-		1917	2960	109	1	1798	2	N	9	8	1			127
								10	9									
12	0		195	-0-		195	3155	12	1	175	2	N	7	7	1			127
								8	9									
01	0		1856	-0-		1856	5011	43	1	1803	2	N	9	8	1			128
								10	9									
02	2800	N	1621	-0-		-1179	3832	102	1	1506	2	N	12	8	1			132
								13	9									
03	3100	N	1793	-0-		-1307	2525	109	1	1670	2	N	13	16	1			129
								14	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	314	-0-		-3747	-0-	15	1	297	2	N	2					165
								2	9									
11	3995	X	3995	-0-		-0-	-0-	228	1	3767	2	N	-0-	1	1			164
12	3999	X	132	-0-		-3867	-0-	8	1	123	2	N	1	1	1			164
								1	9									
01	3999	X	3370	-0-		-629	-0-	30	1	3338	2	N	2	2	1			164
								2	9									
02	3724	X	3645	-0-		-79	-0-	189	1	3452	2	N	4	2	1			166
								4	9									
03	4123	X	3075	-0-		-1048	-0-	188	1	2884	2	N	3	3	1			166
								3	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

10	0		85	-0-	85	174	85	2			N	-0-					-0-
11	0		71	-0-	71	245	71	2			N	-0-					-0-
12	0		125	-0-	125	370	125	2			N	-0-					-0-
01	0		123	-0-	123	493	123	2			N	-0-					-0-
02	573	N	80	-0-	-493	-0-	80	2			N	-0-					-0-
03	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

10	0		111	-0-	111	228	111	2			N	-0-					-0-
11	0		92	-0-	92	320	92	2			N	-0-					-0-
12	0		164	-0-	164	484	164	2			N	-0-					-0-
01	0		161	-0-	161	645	161	2			N	-0-					-0-
02	750	N	105	-0-	-645	-0-	105	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

10	0		141	-0-	141	289	141	2			N	-0-					-0-
11	0		118	-0-	118	407	118	2			N	-0-					-0-
12	0		208	-0-	208	615	208	2			N	-0-					-0-
01	0		204	-0-	204	819	204	2			N	-0-					-0-
02	952	N	133	-0-	-819	-0-	133	2			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

10	0		82	-0-	82	168	82	2			N	-0-					-0-
11	0		69	-0-	69	237	69	2			N	-0-					-0-
12	0		121	-0-	121	358	121	2			N	-0-					-0-
01	0		119	-0-	119	477	119	2			N	-0-					-0-
02	555	N	78	-0-	-477	-0-	78	2			N	-0-					-0-
03	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	306	149	2			N	-0-					-0-
11	0		124	-0-	124	430	124	2			N	-0-					-0-
12	0		219	-0-	219	649	219	2			N	-0-					-0-
01	0		216	-0-	216	865	216	2			N	-0-					-0-
02	1006	N	141	-0-	-865	-0-	141	2			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	107	52	2			N	-0-					-0-
11	0		44	-0-	44	151	44	2			N	-0-					-0-
12	0		77	-0-	77	228	77	2			N	-0-					-0-
01	0		76	-0-	76	304	76	2			N	-0-					-0-
02	353	N	49	-0-	-304	-0-	49	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	121	59	2			N	-0-					-0-
11	0		49	-0-	49	170	49	2			N	-0-					-0-
12	0		87	-0-	87	257	87	2			N	-0-					-0-
01	0		85	-0-	85	342	85	2			N	-0-					-0-
02	398	N	56	-0-	-342	-0-	56	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	233	114	2			N	-0-					-0-
11	0		95	-0-	95	328	95	2			N	-0-					-0-
12	0		167	-0-	167	495	167	2			N	-0-					-0-
01	0		165	-0-	165	660	165	2			N	-0-					-0-
02	768	N	108	-0-	-660	-0-	108	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	279	136	2			N	-0-					-0-
11	0		113	-0-	113	392	113	2			N	-0-					-0-
12	0		200	-0-	200	592	200	2			N	-0-					-0-
01	0		197	-0-	197	789	197	2			N	-0-					-0-
02	918	N	129	-0-	-789	-0-	129	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	233	114	2			N	-0-					-0-
11	0		95	-0-	95	328	95	2			N	-0-					-0-
12	0		167	-0-	167	495	167	2			N	-0-					-0-
01	0		165	-0-	165	660	165	2			N	-0-					-0-
02	768	N	108	-0-	-660	-0-	108	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	30	15	2			N	-0-					-0-
11	0		14	-0-	14	44	14	2			N	-0-					-0-
12	0		12	-0-	12	56	12	2			N	-0-					-0-
01	0		14	-0-	14	70	14	2			N	-0-					-0-
02	82	N	12	-0-	-70	-0-	12	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	32	16	2			N	-0-					-0-
11	0		16	-0-	16	48	16	2			N	-0-					-0-
12	0		14	-0-	14	62	14	2			N	-0-					-0-
01	0		16	-0-	16	78	16	2			N	-0-					-0-
02	91	N	13	-0-	-78	-0-	13	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	59	29	2			N	-0-					-0-
11	0		28	-0-	28	87	28	2			N	-0-					-0-
12	0		24	-0-	24	111	24	2			N	-0-					-0-
01	0		28	-0-	28	139	28	2			N	-0-					-0-
02	162	N	23	-0-	-139	-0-	23	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	14	7	2			N	-0-					-0-
11	0		6	-0-	6	20	6	2			N	-0-					-0-
12	0		5	-0-	5	25	5	2			N	-0-					-0-
01	0		6	-0-	6	31	6	2			N	-0-					-0-
02	36	N	5	-0-	-31	-0-	5	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	36	18	2			N	-0-					-0-
11	0		17	-0-	17	53	17	2			N	-0-					-0-
12	0		15	-0-	15	68	15	2			N	-0-					-0-
01	0		17	-0-	17	85	17	2			N	-0-					-0-
02	99	N	14	-0-	-85	-0-	14	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	52	26	2			N	-0-					-0-
11	0		25	-0-	25	77	25	2			N	-0-					-0-
12	0		22	-0-	22	99	22	2			N	-0-					-0-
01	0		25	-0-	25	124	25	2			N	-0-					-0-
02	145	N	21	-0-	-124	-0-	21	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	104	52	2			N	-0-					-0-
11	0		50	-0-	50	154	50	2			N	-0-					-0-
12	0		43	-0-	43	197	43	2			N	-0-					-0-
01	0		50	-0-	50	247	50	2			N	-0-					-0-
02	288	N	41	-0-	-247	-0-	41	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	228	111	2			N	-0-					-0-
11	0		92	-0-	92	320	92	2			N	-0-					-0-
12	0		164	-0-	164	484	164	2			N	-0-					-0-
01	0		161	-0-	161	645	161	2			N	-0-					-0-
02	750	N	105	-0-	-645	-0-	105	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	314	153	2			N	-0-					-0-
11	0		127	-0-	127	441	127	2			N	-0-					-0-
12	0		225	-0-	225	666	225	2			N	-0-					-0-
01	0		221	-0-	221	887	221	2			N	-0-					-0-
02	1032	N	145	-0-	-887	-0-	145	2			N	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	222	9	1	213	3	N	-0-					-0-
11	0		103	-0-	103	325	5	1	98	3	N	-0-					-0-
12	0		78	-0-	78	403	4	1	74	3	N	-0-					-0-
01	0		104	-0-	104	507	5	1	99	3	N	-0-					-0-
02	669	N	162	-0-	-507	-0-	7	1	155	3	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
11	180	N	87	-0-	-93	-0-	4	1	83	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	8	1	161	3	Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	7	1	139	3	Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	6	1	132	3	Y	-0-					-0-
02	140	N	130	-0-	-10	-0-	6	1	124	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	11	1	238	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	10	1	203	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	14	1	293	3	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	12	1	251	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	12	1	266	3	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	11	1	218	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	13	1	275	3	Y	-0-					-0-
01	248	N	189	-0-	-59	-0-	9	1	180	3	Y	-0-					-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	Y	-0-					-0-
03	248	N	218	-0-	-30	-0-	10	1	208	3	Y	-0-					-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
12	248	N	218	-0-	-30	-0-	10	1	208	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
02	224	N	204	-0-	-20	-0-	9	1	195	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-					-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	4	1	74	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	6	1	119	3	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
02	84	N	61	-0-	-23	-0-	3	1	58	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-					-0-
11	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
12	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
02	168	N	156	-0-	-12	-0-	7	1	149	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	52	2	1	50	3	N	-0-					-0-
11	0		60	-0-	60	112	3	1	57	3	N	-0-					-0-
12	0		54	-0-	54	166	2	1	52	3	N	-0-					-0-
01	0		50	-0-	50	216	2	1	48	3	N	-0-					-0-
02	254	N	38	-0-	-216	-0-	2	1	36	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
02	56	N	29	-0-	-27	-0-	1	1	28	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-
11	210	N	198	-0-	-12	-0-	9	1	187	3	N	2	2	8			-0-
							2	9									
12	217	N	184	-0-	-33	-0-	8	1	173	3	N	3	3	8			-0-
							3	9									
01	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
02	196	N	177	-0-	-19	-0-	8	1	169	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	236	10	1	226	3	N	-0-					-0-
11	0		41	-0-	41	277	2	1	39	3	N	-0-					-0-
12	0		146	-0-	146	423	7	1	139	3	N	-0-					-0-
01	0		155	-0-	155	578	7	1	148	3	N	-0-					-0-
02	786	N	208	-0-	-578	-0-	9	1	199	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-					-0-
11	210	N	94	-0-	-116	-0-	5	1	89	3	N	-0-					-0-
12	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	26	1	1	25	3	N	-0-					-0-
11	0		22	-0-	22	48	1	1	21	3	N	-0-					-0-
12	0		22	-0-	22	70	1	1	21	3	N	-0-					-0-
01	0		23	-0-	23	93	1	1	22	3	N	-0-					-0-
02	109	N	16	-0-	-93	-0-	1	1	15	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
02	56	N	27	-0-	-29	-0-	1	1	26	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	66	3	1	63	3	N	-0-					-0-
11	0		71	-0-	71	137	3	1	68	3	N	-0-					-0-
12	0		61	-0-	61	198	3	1	58	3	N	-0-					-0-
01	0		76	-0-	76	274	3	1	73	3	N	-0-					-0-
02	313	N	39	-0-	-274	-0-	2	1	37	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
02	84	N	61	-0-	-23	-0-	3	1	58	3	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

10	0		239	-0-	239	465	10	1	229	3	N	-0-			-0-
11	0		234	-0-	234	699	11	1	223	3	N	-0-			-0-
12	0		225	-0-	225	924	10	1	215	3	N	-0-			-0-
01	0		249	-0-	249	1173	11	1	238	3	N	-0-			-0-
02	1371	X	198	-0-	-1173	-0-	9	1	189	3	N	-0-			-0-
03	227	X	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

10	0		203	-0-	203	440	9	1	194	3	N	-0-			-0-
11	0		254	-0-	254	694	12	1	242	3	N	-0-			-0-
12	0		233	-0-	233	927	11	1	222	3	N	-0-			-0-
01	0		242	-0-	242	1169	11	1	231	3	N	-0-			-0-
02	1345	X	176	-0-	-1169	-0-	8	1	168	3	N	-0-			-0-
03	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

10	0		85	-0-	85	156	4	1	81	3	N	-0-			-0-
11	0		68	-0-	68	224	3	1	65	3	N	-0-			-0-
12	0		74	-0-	74	298	3	1	71	3	N	-0-			-0-
01	0		117	-0-	117	415	5	1	112	3	N	-0-			-0-
02	453	X	38	-0-	-415	-0-	2	1	36	3	N	-0-			-0-
03	74	X	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

10	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
12	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
01	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
02	84	N	51	-0-	-33	-0-	2	1	49	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

10	0		353	-0-	353	816	15	1	338	3	N	-0-			-0-
11	0		332	-0-	332	1148	16	1	316	3	N	-0-			-0-
12	0		436	-0-	436	1584	20	1	416	3	N	-0-			-0-
01	0		443	-0-	443	2027	20	1	423	3	N	-0-			-0-
02	2446	X	419	-0-	-2027	-0-	19	1	400	3	N	-0-			-0-
03	342	X	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

10	0		158	-0-	158	318	7	1	151	3	N	-0-			-0-
11	0		138	-0-	138	456	7	1	131	3	N	-0-			-0-
12	0		134	-0-	134	590	6	1	128	3	N	-0-			-0-
01	0		136	-0-	136	726	6	1	130	3	N	-0-			-0-
02	855	X	129	-0-	-726	-0-	6	1	123	3	N	-0-			-0-
03	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	238	10	1	228	3	N	-0-					-0-
11	0		243	-0-	243	481	12	1	231	3	N	-0-					-0-
12	0		274	-0-	274	755	12	1	262	3	N	-0-					-0-
01	0		318	-0-	318	1073	15	1	303	3	N	-0-					-0-
02	1297	X	224	-0-	-1073	-0-	10	1	214	3	N	-0-					-0-
03	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	334	7	1	154	3	N	-0-					-0-
11	0		178	-0-	178	512	9	1	168	3	N	1	1	8			-0-
							1	9									
12	0		146	-0-	146	658	7	1	139	3	N	-0-					-0-
01	0		166	-0-	166	824	8	1	158	3	N	-0-					-0-
02	975	X	151	-0-	-824	-0-	7	1	144	3	N	-0-					-0-
03	190	X	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	373	7	1	165	3	N	-0-					-0-
11	0		141	-0-	141	514	7	1	134	3	N	-0-					-0-
12	0		182	-0-	182	696	8	1	174	3	N	-0-					-0-
01	0		184	-0-	184	880	8	1	176	3	N	-0-					-0-
02	1024	X	144	-0-	-880	-0-	7	1	137	3	N	-0-					-0-
03	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	297	6	1	139	3	N	-0-					-0-
11	0		138	-0-	138	435	7	1	131	3	N	-0-					-0-
12	0		131	-0-	131	566	6	1	125	3	N	-0-					-0-
01	0		152	-0-	152	718	7	1	145	3	N	-0-					-0-
02	831	X	113	-0-	-718	-0-	5	1	108	3	N	-0-					-0-
03	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	631	13	1	300	3	N	-0-					-0-
11	0		359	-0-	359	990	17	1	342	3	N	-0-					-0-
12	0		274	-0-	274	1264	12	1	262	3	N	-0-					-0-
01	0		308	-0-	308	1572	14	1	294	3	N	-0-					-0-
02	2036	X	464	-0-	-1572	-0-	21	1	443	3	N	-0-					-0-
03	335	X	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
12	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
02	84	N	56	-0-	-28	-0-	3	1	53	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	256	11	1	245	3	N	-0-					-0-
11	0		260	-0-	260	516	13	1	247	3	N	-0-					-0-
12	0		221	-0-	221	737	10	1	211	3	N	-0-					-0-
01	0		253	-0-	253	990	12	1	241	3	N	-0-					-0-
02	1216	X	226	-0-	-990	-0-	10	1	216	3	N	-0-					-0-
03	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	21	1	1	20	3	N	-0-					-0-
11	0		37	-0-	37	58	2	1	35	3	N	-0-					-0-
12	0		13	-0-	13	71	1	1	12	3	N	-0-					-0-
01	0		18	-0-	18	89	1	1	17	3	N	-0-					-0-
02	162	N	73	-0-	-89	-0-	3	1	70	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
12	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
03	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	134	6	1	128	3	N	-0-					-0-
11	0		128	-0-	128	262	6	1	122	3	N	-0-					-0-
12	0		123	-0-	123	385	6	1	117	3	N	-0-					-0-
01	0		123	-0-	123	508	6	1	117	3	N	-0-					-0-
02	660	N	152	-0-	-508	-0-	7	1	145	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		234	-0-	234	234	10	1	224	3	N	-0-					-0-
11	0		154	-0-	154	388	7	1	147	3	N	-0-					-0-
12	0		261	-0-	261	649	12	1	249	3	N	-0-					-0-
01	0		139	-0-	139	788	6	1	133	3	N	-0-					-0-
02	942	X	154	-0-	-788	-0-	7	1	147	3	N	-0-					-0-
03	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	412	17	1	394	3	N	1	1	8			-0-
							1	9									
11	0		365	-0-	365	777	18	1	347	3	N	-0-					-0-
12	0		325	-0-	325	1102	15	1	309	3	N	1	1	8			-0-
							1	9									
01	0		357	-0-	357	1459	16	1	341	3	N	-0-					-0-
02	1595	N	136	-0-	-1459	-0-	6	1	130	3	N	-0-					-0-
03	310	N	101	-0-	-209	-0-	5	1	96	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	567	13	1	286	3	N	-0-					-0-
11	0		316	-0-	316	883	15	1	301	3	N	-0-					-0-
12	0		291	-0-	291	1174	13	1	278	3	N	-0-					-0-
01	0		330	-0-	330	1504	15	1	315	3	N	-0-					-0-
02	1769	X	265	-0-	-1504	-0-	12	1	253	3	N	-0-					-0-
03	306	X	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		202	-0-	202	202	9	1	193	3	N	-0-					-0-
11	0		188	-0-	188	390	9	1	179	3	N	-0-					-0-
12	0		344	-0-	344	734	16	1	328	3	N	-0-					-0-
01	0		243	-0-	243	977	11	1	232	3	N	-0-					-0-
02	1182	X	205	-0-	-977	-0-	9	1	196	3	N	-0-					-0-
03	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	235	10	1	225	3	N	-0-					-0-
11	0		271	-0-	271	506	13	1	258	3	N	-0-					-0-
12	0		243	-0-	243	749	11	1	232	3	N	-0-					-0-
01	0		233	-0-	233	982	11	1	222	3	N	-0-					-0-
02	1221	X	239	-0-	-982	-0-	11	1	228	3	N	-0-					-0-
03	258	X	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	166	2	1	48	3	N	-0-					-0-
11	0		108	-0-	108	274	5	1	103	3	N	-0-					-0-
12	0		137	-0-	137	411	6	1	131	3	N	-0-					-0-
01	0		138	-0-	138	549	6	1	132	3	N	-0-					-0-
02	663	X	114	-0-	-549	-0-	5	1	109	3	N	-0-					-0-
03	128	X	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	255	4	1	92	3	N	-0-					-0-
11	0		68	-0-	68	323	3	1	65	3	N	-0-					-0-
12	0		149	-0-	149	472	7	1	142	3	N	-0-					-0-
01	0		139	-0-	139	611	6	1	133	3	N	-0-					-0-
02	741	X	130	-0-	-611	-0-	6	1	124	3	N	-0-					-0-
03	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	90	2	1	39	3	N	-0-					-0-
11	0		42	-0-	42	132	2	1	40	3	N	-0-					-0-
12	0		29	-0-	29	161	1	1	28	3	N	-0-					-0-
01	0		41	-0-	41	202	2	1	39	3	N	-0-					-0-
02	225	X	23	-0-	-202	-0-	1	1	22	3	N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

10	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

10	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
02	140	N	102	-0-	-38	-0-	5	1	97	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

10	186	N	110	-0-	-76	-0-	5	1	105	3	N	-0-					-0-
11	210	N	157	-0-	-53	-0-	8	1	149	3	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
01	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
03	186	N	43	-0-	-143	-0-	2	1	41	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

10	0		287	-0-	287	287	12	1	275	3	N	-0-					-0-
11	0		242	-0-	242	529	12	1	230	3	N	-0-					-0-
12	0		269	-0-	269	798	12	1	257	3	N	-0-					-0-
01	0		319	-0-	319	1117	15	1	304	3	N	-0-					-0-
02	1366	X	249	-0-	-1117	-0-	11	1	238	3	N	-0-					-0-
03	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

10	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

10	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
11	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
01	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
11	210	N	175	-0-	-35	-0-	8	1	167	3	N	-0-			-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
01	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-			-0-
02	168	N	163	-0-	-5	-0-	7	1	156	3	N	-0-			-0-
03	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	97	-0-	-27	-0-	4	1	93	3	N	-0-			-0-
11	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-			-0-
12	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-			-0-
01	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
02	140	N	115	-0-	-25	-0-	5	1	110	3	N	-0-			-0-
03	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-
11	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
12	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-			-0-
01	217	N	123	-0-	-94	-0-	6	1	117	3	N	-0-			-0-
02	168	N	135	-0-	-33	-0-	6	1	129	3	N	-0-			-0-
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-			-0-
11	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
12	310	N	234	-0-	-76	-0-	11	1	223	3	N	-0-			-0-
01	310	N	239	-0-	-71	-0-	11	1	228	3	N	-0-			-0-
02	280	N	212	-0-	-68	-0-	10	1	202	3	N	-0-			-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		64	-0-	64	64	3	1	61	3	N	-0-			-0-
11	0		74	-0-	74	138	4	1	70	3	N	-0-			-0-
12	0		42	-0-	42	180	2	1	40	3	N	-0-			-0-
01	0		44	-0-	44	224	2	1	42	3	N	-0-			-0-
02	259	N	35	-0-	-224	-0-	2	1	33	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
12	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-			-0-
01	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-			-0-
02	112	N	40	-0-	-72	-0-	2	1	38	3	N	-0-			-0-
03	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

10	0		350	-0-	350	350	15	1	335	3	N	-0-					-0-
11	0		316	-0-	316	666	15	1	301	3	N	-0-					-0-
12	0		320	-0-	320	986	15	1	305	3	N	-0-					-0-
01	0		325	-0-	325	1311	15	1	310	3	N	-0-					-0-
02	1622	N	311	-0-	-1311	-0-	14	1	297	3	N	-0-					-0-
03	310	N	270	-0-	-40	-0-	13	1	257	3	N	-0-					-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

10	0		181	-0-	181	181	8	1	173	3	N	-0-					-0-
11	0		183	-0-	183	364	9	1	174	3	N	-0-					-0-
12	0		158	-0-	158	522	7	1	151	3	N	-0-					-0-
01	0		165	-0-	165	687	8	1	157	3	N	-0-					-0-
02	840	N	153	-0-	-687	-0-	7	1	146	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

10	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-
12	310	N	291	-0-	-19	-0-	13	1	278	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	10	1	214	3	N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	120	N	58	-0-	-62	-0-	3	1	55	3	N	-0-					-0-
12	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

10	217	N	108	-0-	-109	-0-	5	1	103	3	N	-0-					-0-
11	210	N	79	-0-	-131	-0-	4	1	75	3	N	-0-					-0-
12	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	3	1	63	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

10	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
11	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
12	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-					-0-
01	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-
02	84	N	47	-0-	-37	-0-	2	1	45	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-			-0-
11	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
12	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-
01	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
02	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
03	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

10	0		27	-0-	27	70	2	1	25	3	N	-0-			-0-
11	0		28	-0-	28	98	2	1	26	3	N	-0-			-0-
12	0		23	-0-	23	121	1	1	22	3	N	-0-			-0-
01	0		69	-0-	69	190	4	1	65	3	N	-0-			-0-
02	251	N	61	-0-	-190	-0-	4	1	57	3	N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

10	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-			-0-
11	180	N	76	-0-	-104	-0-	4	1	72	3	N	-0-			-0-
12	186	N	95	-0-	-91	-0-	6	1	89	3	N	-0-			-0-
01	155	N	54	-0-	-101	-0-	3	1	51	3	N	-0-			-0-
02	84	N	38	-0-	-46	-0-	2	1	36	3	N	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

10	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

10	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
12	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
01	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
03	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

10	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-
01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

10	0		175	-0-	175	360	12	1	163	3	N	-0-			-0-
11	0		178	-0-	178	538	10	1	168	3	N	-0-			-0-
12	0		135	-0-	135	673	8	1	127	3	N	-0-			-0-
01	0		101	-0-	101	774	5	1	96	3	N	-0-			-0-
02	969	X	195	-0-	-774	-0-	12	1	183	3	N	-0-			-0-
03	186	X	186	-0-	-0-	-0-	11	1	175	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

10	0		236	-0-	236	445	16	1	220	3	N	-0-			-0-
11	0		216	-0-	216	661	12	1	204	3	N	-0-			-0-
12	0		169	-0-	169	830	10	1	159	3	N	-0-			-0-
01	0		147	-0-	147	977	8	1	139	3	N	-0-			-0-
02	1097	X	120	-0-	-977	-0-	7	1	113	3	N	-0-			-0-
03	292	X	292	-0-	-0-	-0-	17	1	275	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

10	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-			-0-
11	180	N	147	-0-	-33	-0-	8	1	139	3	N	-0-			-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-			-0-
01	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-			-0-
02	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-			-0-
03	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-			-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

10	0		252	-0-	252	509	17	1	235	3	N	-0-			-0-
11	0		205	-0-	205	714	12	1	193	3	N	-0-			-0-
12	0		158	-0-	158	872	10	1	148	3	N	-0-			-0-
01	0		134	-0-	134	1006	7	1	127	3	N	-0-			-0-
02	1264	X	258	-0-	-1006	-0-	16	1	242	3	N	-0-			-0-
03	242	X	242	-0-	-0-	-0-	14	1	228	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
12	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
02	168	N	124	-0-	-44	-0-	8	1	116	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
01	124	N	91	-0-	-33	-0-	5	1	86	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	332	14	1	194	3	N	-0-					-0-
11	0		214	-0-	214	546	12	1	202	3	N	-0-					-0-
12	0		109	-0-	109	655	7	1	102	3	N	-0-					-0-
01	0		116	-0-	116	771	6	1	110	3	N	-0-					-0-
02	892	X	121	-0-	-771	-0-	7	1	114	3	N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	39	3	1	36	3	N	-0-					-0-
11	0		48	-0-	48	87	3	1	45	3	N	-0-					-0-
12	0		25	-0-	25	112	2	1	23	3	N	-0-					-0-
01	0		54	-0-	54	166	3	1	51	3	N	-0-					-0-
02	200	N	34	-0-	-166	-0-	2	1	32	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
02	56	N	38	-0-	-18	-0-	2	1	36	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	134	-0-	-52	-0-	9	1	125	3	N	-0-					-0-
11	180	N	130	-0-	-50	-0-	7	1	123	3	N	-0-					-0-
12	186	N	70	-0-	-116	-0-	4	1	66	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-			-0-
11	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
12	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
02	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
03	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

10	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-			-0-
11	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-			-0-
12	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-			-0-
01	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-			-0-
02	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

10	0		578	-0-	578	1182	39	1	539	3	N	-0-			-0-
11	0		410	-0-	410	1592	23	1	387	3	N	-0-			-0-
12	0		317	-0-	317	1909	20	1	297	3	N	-0-			-0-
01	0		393	-0-	393	2302	21	1	372	3	N	-0-			-0-
02	2709	X	407	-0-	-2302	-0-	25	1	382	3	N	-0-			-0-
03	574	X	574	-0-	-0-	-0-	33	1	541	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

10	0		286	-0-	286	286	12	1	274	3	N	-0-			-0-
11	0		300	-0-	300	586	14	1	286	3	N	-0-			-0-
12	0		299	-0-	299	885	14	1	285	3	N	-0-			-0-
01	0		312	-0-	312	1197	14	1	298	3	N	-0-			-0-
02	1474	N	277	-0-	-1197	-0-	13	1	264	3	N	-0-			-0-
03	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

10	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-			-0-
11	180	N	147	-0-	-33	-0-	7	1	140	3	N	-0-			-0-
12	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-			-0-
01	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

10	279	N	250	-0-	-29	-0-	11	1	239	3	N	-0-			-0-
11	270	N	238	-0-	-32	-0-	11	1	227	3	N	-0-			-0-
12	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-			-0-
01	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-			-0-
02	224	N	205	-0-	-19	-0-	9	1	196	3	N	-0-			-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

10	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
11	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
12	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-			-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
02	140	N	134	-0-	-6	-0-	6	1	128	3	N	-0-			-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		135	-0-	135	135	6	1	129	3	N	-0-					-0-
11	0		133	-0-	133	268	6	1	127	3	N	-0-					-0-
12	0		151	-0-	151	419	7	1	144	3	N	-0-					-0-
01	0		85	-0-	85	504	4	1	81	3	N	-0-					-0-
02	617	N	113	-0-	-504	-0-	5	1	108	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

10	279	N	234	-0-	-45	-0-	10	1	224	3	N	-0-					-0-
11	210	N	179	-0-	-31	-0-	9	1	170	3	N	-0-					-0-
12	217	N	141	-0-	-76	-0-	6	1	135	3	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
02	168	N	136	-0-	-32	-0-	6	1	130	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

10	0		278	-0-	278	533	19	1	259	3	N	-0-					-0-
11	0		257	-0-	257	790	15	1	242	3	N	-0-					-0-
12	0		179	-0-	179	969	11	1	168	3	N	-0-					-0-
01	0		304	-0-	304	1273	16	1	288	3	N	-0-					-0-
02	1514	X	241	-0-	-1273	-0-	15	1	226	3	N	-0-					-0-
03	277	X	277	-0-	-0-	-0-	16	1	261	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

10	217	N	183	-0-	-34	-0-	12	1	171	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
12	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

10	93	N	74	-0-	-19	-0-	5	1	69	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
02	112	N	39	-0-	-73	-0-	2	1	37	3	N	-0-					-0-
03	93	N	32	-0-	-61	-0-	2	1	30	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

10	0		492	-0-	492	970	33	1	459	3	N	-0-					-0-
11	0		402	-0-	402	1372	23	1	379	3	N	-0-					-0-
12	0		362	-0-	362	1734	22	1	340	3	N	-0-					-0-
01	0		404	-0-	404	2138	21	1	383	3	N	-0-					-0-
02	2582	X	444	-0-	-2138	-0-	27	1	417	3	N	-0-					-0-
03	512	X	512	-0-	-0-	-0-	30	1	482	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

10	0		396	-0-	396	792	27	1	369	3	N	-0-					-0-
11	0		373	-0-	373	1165	21	1	352	3	N	-0-					-0-
12	0		163	-0-	163	1328	10	1	153	3	N	-0-					-0-
01	0		403	-0-	403	1731	21	1	382	3	N	-0-					-0-
02	2007	X	276	-0-	-1731	-0-	17	1	259	3	N	-0-					-0-
03	362	X	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		514	-0-	514	983	35	1	479	3	N	-0-					-0-
11	0		448	-0-	448	1431	26	1	422	3	N	-0-					-0-
12	0		362	-0-	362	1793	22	1	340	3	N	-0-					-0-
01	0		484	-0-	484	2277	25	1	459	3	N	-0-					-0-
02	2747	X	470	-0-	-2277	-0-	29	1	441	3	N	-0-					-0-
03	509	X	509	-0-	-0-	-0-	30	1	479	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		525	-0-	525	975	35	1	490	3	N	-0-					-0-
11	0		403	-0-	403	1378	23	1	380	3	N	-0-					-0-
12	0		347	-0-	347	1725	21	1	326	3	N	-0-					-0-
01	0		475	-0-	475	2200	25	1	450	3	N	-0-					-0-
02	2632	X	432	-0-	-2200	-0-	26	1	406	3	N	-0-					-0-
03	452	X	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	430	-0-	-190	-0-	29	1	401	3	N	-0-					-0-
11	420	N	357	-0-	-63	-0-	20	1	337	3	N	-0-					-0-
12	403	N	359	-0-	-44	-0-	22	1	337	3	N	-0-					-0-
01	434	N	405	-0-	-29	-0-	21	1	384	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		275	-0-	275	455	19	1	256	3	N	-0-					-0-
11	0		338	-0-	338	793	19	1	319	3	N	-0-					-0-
12	0		215	-0-	215	1008	13	1	202	3	N	-0-					-0-
01	0		441	-0-	441	1449	23	1	418	3	N	-0-					-0-
02	1820	X	371	-0-	-1449	-0-	23	1	348	3	N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	14	1	219	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	27	1	372	3	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
12	465	N	357	-0-	-108	-0-	22	1	335	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	27	1	484	3	N	-0-					-0-
02	420	N	367	-0-	-53	-0-	22	1	345	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	84	6	1	78	3	N	-0-					-0-
11	0		67	-0-	67	151	4	1	63	3	N	-0-					-0-
12	0		75	-0-	75	226	5	1	70	3	N	-0-					-0-
01	0		56	-0-	56	282	3	1	53	3	N	-0-					-0-
02	360	N	78	-0-	-282	-0-	5	1	73	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					-0-
11	270	N	213	-0-	-57	-0-	12	1	201	3	N	-0-					-0-
12	217	N	169	-0-	-48	-0-	10	1	159	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	13	1	229	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	12	1	274	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	62	-0-	-217	-0-	3	1	59	3	N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
02	252	N	147	-0-	-105	-0-	7	1	140	3	N	-0-					-0-
03	279	N	216	-0-	-63	-0-	10	1	206	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	9	1	195	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
03	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	86	-0-	-131	-0-	4	1	82	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
12	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	39	1	536	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
12	558	N	497	-0-	-61	-0-	31	1	466	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	34	1	547	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
11	180	N	98	-0-	-82	-0-	5	1	93	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
01	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
03	186	N	68	-0-	-118	-0-	3	1	65	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	611	-0-	-40	-0-	26	1 9	584	3	N	1	1	8			-0-
11	570	N	545	-0-	-25	-0-	26	1 9	518	3	N	1	1	8			-0-
12	558	N	550	-0-	-8	-0-	25	1	525	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-					-0-
02	504	N	503	-0-	-1	-0-	23	1	480	3	N	-0-					-0-
03	558	N	513	-0-	-45	-0-	24	1	489	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	307	-0-	-96	-0-	13	1	294	3	N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	19	1 9	380	3	N	1	1	8			-0-
12	468	N	468	-0-	-0-	-0-	21	1 9	446	3	N	1	1	8			-0-
01	310	N	258	-0-	-52	-0-	12	1	246	3	N	-0-					-0-
02	364	N	266	-0-	-98	-0-	12	1	254	3	N	-0-					-0-
03	403	N	255	-0-	-148	-0-	12	1	243	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	14	1	284	3	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	13	1	275	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-
02	280	N	246	-0-	-34	-0-	11	1	235	3	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		296	-0-	296	296	13	1 9	282	3	N	1	1	8			-0-
11	0		458	-0-	458	754	22	1 2 9	434	3	N	2	2	8			-0-
12	0		454	-0-	454	1208	21	1 2 9	431	3	N	2	2	8			-0-
01	0		472	-0-	472	1680	22	1	450	3	N	-0-					-0-
02	2287	N	607	-0-	-1680	-0-	28	1	579	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	4	1	88	3	N	-0-					-0-
11	0		40	-0-	40	132	2	1	38	3	N	-0-					-0-
12	0		45	-0-	45	177	2	1	43	3	N	-0-					-0-
01	0		132	-0-	132	309	6	1	126	3	N	-0-					-0-
02	374	N	65	-0-	-309	-0-	3	1	62	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	445	-0-	-51	-0-	19	1	426	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
12	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
02	392	N	378	-0-	-14	-0-	17	1	361	3	N	-0-					-0-
03	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	238	10	1	228	3	N	-0-					-0-
11	0		191	-0-	191	429	9	1	182	3	N	-0-					-0-
12	0		346	-0-	346	775	16	1	330	3	N	-0-					-0-
01	0		228	-0-	228	1003	10	1	218	3	N	-0-					-0-
02	1182	N	179	-0-	-1003	-0-	8	1	171	3	N	-0-					-0-
03	341	N	240	-0-	-101	-0-	11	1	229	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	266	11	1	255	3	N	-0-					-0-
11	0		214	-0-	214	480	10	1	204	3	N	-0-					-0-
12	0		173	-0-	173	653	8	1	165	3	N	-0-					-0-
01	0		210	-0-	210	863	10	1	200	3	N	-0-					-0-
02	1067	N	204	-0-	-863	-0-	9	1	195	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	197	13	1	184	3	N	-0-					-0-
11	0		228	-0-	228	425	13	1	215	3	N	-0-					-0-
12	0		193	-0-	193	618	12	1	181	3	N	-0-					-0-
01	0		244	-0-	244	862	13	1	231	3	N	-0-					-0-
02	1125	N	263	-0-	-862	-0-	16	1	247	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
12	310	N	240	-0-	-70	-0-	11	1	229	3	N	-0-					-0-
01	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-					-0-
02	308	N	239	-0-	-69	-0-	11	1	228	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-					-0-
11	330	N	318	-0-	-12	-0-	18	1	300	3	N	-0-					-0-
12	341	N	248	-0-	-93	-0-	15	1	233	3	N	-0-					-0-
01	341	N	213	-0-	-128	-0-	11	1	202	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
11	240	N	138	-0-	-102	-0-	8	1	130	3	N	-0-					-0-
12	248	N	177	-0-	-71	-0-	11	1	166	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20	-0-	22	1	299	3	N	-0-					-0-
11	330	N	301	-0-	-29	-0-	17	1	284	3	N	-0-					-0-
12	310	N	242	-0-	-68	-0-	15	1	227	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		645	-0-	645	645	44	1	601	3	N	-0-					-0-
11	0		626	-0-	626	1271	36	1	590	3	N	-0-					-0-
12	0		492	-0-	492	1763	30	1	462	3	N	-0-					-0-
01	0		653	-0-	653	2416	34	1	619	3	N	-0-					-0-
02	2800	N	605	-0-	-2195	221	37	1	568	3	N	-0-					-0-
03	869	N	648	-0-	-221	-0-	38	1	610	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

10	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
11	210	N	159	-0-	-51	-0-	8	1	151	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

10	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					-0-
11	300	N	250	-0-	-50	-0-	12	1	238	3	N	-0-					-0-
12	248	N	104	-0-	-144	-0-	5	1	99	3	N	-0-					-0-
01	279	N	200	-0-	-79	-0-	9	1	191	3	N	-0-					-0-
02	224	N	48	-0-	-176	-0-	2	1	46	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

10	403	N	315	-0-	-88	-0-	13	1	302	3	N	-0-					-0-
11	450	N	300	-0-	-150	-0-	14	1	286	3	N	-0-					-0-
12	465	N	324	-0-	-141	-0-	15	1	309	3	N	-0-					-0-
01	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	12	1	244	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

10	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	12	1	252	3	N	-0-					-0-
03	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

10	186	N	169	-0-	-17	-0-	7	1	162	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
03	248	N	165	-0-	-83	-0-	8	1	157	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

10	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-					-0-
11	270	N	269	-0-	-1	-0-	13	1	256	3	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
02	252	N	191	-0-	-61	-0-	9	1	182	3	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	171	-0-	-108	-0-	7	1	164	3	N	-0-					-0-
11	330	N	262	-0-	-68	-0-	13	1	249	3	N	-0-					-0-
12	186	N	93	-0-	-93	-0-	4	1	89	3	N	-0-					-0-
01	186	N	94	-0-	-92	-0-	4	1	90	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	11	1	239	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	11	1	250	3	N	-0-					-0-
11	390	N	218	-0-	-172	-0-	11	1	207	3	N	-0-					-0-
12	403	N	188	-0-	-215	-0-	9	1	179	3	N	-0-					-0-
01	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
02	196	N	148	-0-	-48	-0-	7	1	141	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	310	-0-	-93	-0-	13	1	297	3	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
12	341	N	285	-0-	-56	-0-	13	1	272	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
02	308	N	202	-0-	-106	-0-	9	1	193	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	96	-0-	-90	-0-	6	1	90	3	N	-0-					-0-
11	180	N	124	-0-	-56	-0-	7	1	117	3	N	-0-					-0-
12	155	N	114	-0-	-41	-0-	7	1	107	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	270	-0-	-164	-0-	11	1	259	3	N	-0-					-0-
11	420	N	159	-0-	-261	-0-	8	1	151	3	N	-0-					-0-
12	341	N	291	-0-	-50	-0-	13	1	278	3	N	-0-					-0-
01	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	221	-0-	-58	-0-	9	1	212	3	N	-0-					-0-
11	240	N	104	-0-	-136	-0-	5	1	98	3	N	1	1	8			-0-
							1	9									
12	221	N	221	-0-	-0-	-0-	10	1	210	3	N	1	1	8			-0-
							1	9									
01	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
03	217	N	108	-0-	-109	-0-	5	1	103	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	9	1	203	3	N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
02	252	N	200	-0-	-52	-0-	9	1	191	3	N	-0-					-0-
03	279	N	193	-0-	-86	-0-	9	1	184	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
12	155	N	73	-0-	-82	-0-	3	1	70	3	N	-0-					-0-
01	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	2	1	47	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
11	240	N	208	-0-	-32	-0-	12	1	196	3	N	-0-					-0-
12	310	N	176	-0-	-134	-0-	11	1	165	3	N	-0-					-0-
01	217	N	139	-0-	-78	-0-	7	1	132	3	N	-0-					-0-
02	196	N	101	-0-	-95	-0-	6	1	95	3	N	-0-					-0-
03	186	N	136	-0-	-50	-0-	8	1	128	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	9	1	188	3	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	47	-0-	-77	-0-	2	1	45	3	N	-0-					-0-
11	90	N	33	-0-	-57	-0-	2	1	31	3	N	-0-					-0-
12	124	N	57	-0-	-67	-0-	3	1	54	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-
02	336	N	303	-0-	-33	-0-	14	1	289	3	N	-0-					-0-
03	372	N	199	-0-	-173	-0-	9	1	190	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		546	-0-	546	546	23	1	523	3	N	-0-					-0-
11	0		505	-0-	505	1051	24	1	481	3	N	-0-					-0-
12	0		480	-0-	480	1531	22	1	458	3	N	-0-					-0-
01	0		536	-0-	536	2067	25	1	511	3	N	-0-					-0-
02	2525	N	458	-0-	-2067	-0-	21	1	437	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

10	901	N	901	-0-	-0-	-0-	38	1	862	3	N	1	1	8			-0-
							1	9									
11	822	N	822	-0-	-0-	-0-	39	1	779	3	N	4	4	8			-0-
							4	9									
12	747	N	747	-0-	-0-	-0-	34	1	710	3	N	3	3	8			-0-
							3	9									
01	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

10	0		278	-0-	278	278	12	1	266	3	N	-0-					-0-
11	0		228	-0-	228	506	11	1	217	3	N	-0-					-0-
12	0		196	-0-	196	702	9	1	187	3	N	-0-					-0-
01	0		138	-0-	138	840	6	1	132	3	N	-0-					-0-
02	1010	N	170	-0-	-840	-0-	8	1	162	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

10	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
11	300	N	113	-0-	-187	-0-	5	1	108	3	N	-0-					-0-
12	279	N	190	-0-	-89	-0-	9	1	181	3	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
02	112	N	100	-0-	-12	-0-	5	1	95	3	N	-0-					-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

10	310	N	298	-0-	-12	-0-	20	1	278	3	N	-0-					-0-
11	300	N	266	-0-	-34	-0-	15	1	251	3	N	-0-					-0-
12	310	N	231	-0-	-79	-0-	14	1	217	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	16	1	293	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

10	0		335	-0-	335	335	23	1	312	3	N	-0-					-0-
11	0		303	-0-	303	638	17	1	286	3	N	-0-					-0-
12	0		232	-0-	232	870	14	1	218	3	N	-0-					-0-
01	0		330	-0-	330	1200	17	1	313	3	N	-0-					-0-
02	1489	N	289	-0-	-1200	-0-	18	1	271	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	6	1	130	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	12	1	196	3	N	2	2	8			-0-
							2	9									
12	186	N	162	-0-	-24	-0-	10	1	150	3	N	2	2	8			-0-
							2	9									
01	217	N	210	-0-	-7	-0-	11	1	199	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	11	1	177	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-
11	240	N	198	-0-	-42	-0-	11	1	187	3	N	-0-					-0-
12	248	N	168	-0-	-80	-0-	10	1	158	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	14	1	324	3	N	2	2	8			-0-
							2	9									
11	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	13	1	274	3	N	1	1	8			-0-
							1	9									
01	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	586	-0-	-3	-0-	25	1	561	3	N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	30	1	598	3	N	-0-					-0-
12	589	N	501	-0-	-88	-0-	23	1	477	3	N	1	1	8			-0-
							1	9									
01	589	N	555	-0-	-34	-0-	25	1	530	3	N	-0-					-0-
02	588	N	490	-0-	-98	-0-	22	1	468	3	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
12	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
02	112	N	96	-0-	-16	-0-	4	1	92	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-	214	214	9	1	205	3	N	-0-					-0-
11	0		208	-0-	208	422	10	1	198	3	N	-0-					-0-
12	0		200	-0-	200	622	9	1	191	3	N	-0-					-0-
01	0		204	-0-	204	826	9	1	195	3	N	-0-					-0-
02	1015	N	189	-0-	-826	-0-	9	1	180	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	420	-0-	-14	-0-	18	1	402	3	N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
01	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-					-0-
02	448	N	387	-0-	-61	-0-	18	1	369	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
12	217	N	136	-0-	-81	-0-	6	1	130	3	N	-0-					-0-
01	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-					-0-
02	196	N	107	-0-	-89	-0-	5	1	102	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	14 1	1 9	315	3	N	1	1	8			-0-
11	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
12	310	N	218	-0-	-92	-0-	10	1	208	3	N	-0-					-0-
01	341	N	220	-0-	-121	-0-	10	1	210	3	N	-0-					-0-
02	252	N	172	-0-	-80	-0-	8	1	164	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		336	-0-	336	336	14	1	322	3	N	-0-					-0-
11	0		339	-0-	339	675	16	1	323	3	N	-0-					-0-
12	0		317	-0-	317	992	14	1	303	3	N	-0-					-0-
01	0		341	-0-	341	1333	16	1	325	3	N	-0-					-0-
02	1615	N	282	-0-	-1333	-0-	13	1	269	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	97	4	1	93	3	N	-0-					-0-
11	0		110	-0-	110	207	5	1	105	3	N	-0-					-0-
12	0		85	-0-	85	292	4	1	81	3	N	-0-					-0-
01	0		96	-0-	96	388	4	1	92	3	N	-0-					-0-
02	458	N	70	-0-	-388	-0-	3	1	67	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

10	310	N	242	-0-	-68	-0-	10	1	232	3	N	-0-					-0-
11	300	N	176	-0-	-124	-0-	8	1	168	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
01	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
03	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

10	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	23	1	457	3	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
01	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	17	1	352	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

10	279	N	204	-0-	-75	-0-	9	1	195	3	N	-0-					-0-
11	330	N	285	-0-	-45	-0-	14	1	271	3	N	-0-					-0-
12	310	N	221	-0-	-89	-0-	10	1	211	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
02	280	N	208	-0-	-72	-0-	9	1	199	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

10	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1	1	8			-0-
							1	9									
12	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-					-0-
01	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

10	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
11	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-					-0-
12	279	N	154	-0-	-125	-0-	7	1	147	3	N	-0-					-0-
01	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-					-0-
02	168	N	108	-0-	-60	-0-	5	1	103	3	N	-0-					-0-
03	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	4	1	94	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		180	-0-	180	180	8	1	172	3	N	-0-					-0-
11	0		165	-0-	165	345	8	1	157	3	N	-0-					-0-
12	0		155	-0-	155	500	7	1	148	3	N	-0-					-0-
01	0		155	-0-	155	655	7	1	148	3	N	-0-					-0-
02	799	N	144	-0-	-655	-0-	7	1	137	3	N	-0-					-0-
03	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
11	240	N	205	-0-	-35	-0-	10	1	195	3	N	-0-					-0-
12	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
11	390	N	388	-0-	-2	-0-	19	1	369	3	N	-0-					-0-
12	403	N	378	-0-	-25	-0-	17	1	361	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-					-0-
02	364	N	335	-0-	-29	-0-	15	1	320	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	100	-0-	-272	-0-	4	1	96	3	N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	21	1	433	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
12	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
02	168	N	147	-0-	-21	-0-	7	1	140	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	234	-0-	-138	-0-	10	1 9	223	3	N	1	1	8			-0-
11	278	N	278	-0-	-0-	-0-	13	1 9	264	3	N	1	1	8			-0-
12	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
03	372	N	364	-0-	-8	-0-	17	1	347	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
12	372	N	330	-0-	-42	-0-	15	1	315	3	N	-0-					-0-
01	403	N	243	-0-	-160	-0-	11	1	232	3	N	-0-					-0-
02	308	N	265	-0-	-43	-0-	12	1	253	3	N	-0-					-0-
03	341	N	282	-0-	-59	-0-	13	1	269	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	312	-0-	-29	-0-	13	1	299	3	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
12	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-					-0-
01	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
02	308	N	256	-0-	-52	-0-	12	1	244	3	N	-0-					-0-
03	310	N	254	-0-	-56	-0-	12	1	242	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	131	6	1	125	3	N	-0-					-0-
11	0		130	-0-	130	261	6	1	124	3	N	-0-					-0-
12	0		118	-0-	118	379	5	1	113	3	N	-0-					-0-
01	0		124	-0-	124	503	6	1	118	3	N	-0-					-0-
02	612	N	109	-0-	-503	-0-	5	1	104	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	273	-0-	-37	-0-	12	1	261	3	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
12	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-					-0-
01	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					-0-
02	252	N	240	-0-	-12	-0-	11	1	229	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	447	-0-	-18	-0-	19	1	428	3	N	-0-					-0-
11	450	N	444	-0-	-6	-0-	21	1 9	422	3	N	1	1	8			-0-
12	465	N	405	-0-	-60	-0-	18	1	387	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
02	420	N	368	-0-	-52	-0-	17	1	351	3	N	-0-					-0-
03	403	N	359	-0-	-44	-0-	17	1	342	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
11	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-
12	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
01	248	N	193	-0-	-55	-0-	9	1	184	3	N	-0-			-0-
02	252	N	219	-0-	-33	-0-	10	1	209	3	N	-0-			-0-
03	248	N	177	-0-	-71	-0-	8	1	169	3	N	-0-			-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	26	1	591	3	N	-0-			-0-
11	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-			-0-
12	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-			-0-
01	403	N	362	-0-	-41	-0-	17	1	345	3	N	-0-			-0-
02	364	N	289	-0-	-75	-0-	13	1	276	3	N	-0-			-0-
03	403	N	316	-0-	-87	-0-	15	1	301	3	N	-0-			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		253	-0-	253	253	11	1	242	3	N	-0-			-0-
11	0		229	-0-	229	482	11	1	218	3	N	-0-			-0-
12	0		210	-0-	210	692	10	1	200	3	N	-0-			-0-
01	0		246	-0-	246	938	11	1	235	3	N	-0-			-0-
02	1123	N	185	-0-	-938	-0-	8	1	177	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-			-0-
11	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-			-0-
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-
01	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-			-0-
02	112	N	94	-0-	-18	-0-	4	1	90	3	N	-0-			-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		409	-0-	409	409	17	1	392	3	N	-0-			-0-
11	0		410	-0-	410	819	20	1	390	3	N	-0-			-0-
12	0		436	-0-	436	1255	20	1	416	3	N	-0-			-0-
01	0		477	-0-	477	1732	22	1	455	3	N	-0-			-0-
02	1993	N	261	-0-	-1732	-0-	12	1	249	3	N	-0-			-0-
03	434	N	344	-0-	-90	-0-	16	1	328	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	165	-0-	-52	-0-	7	1	158	3	N	-0-			-0-
11	240	N	172	-0-	-68	-0-	8	1	164	3	N	-0-			-0-
12	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-			-0-
01	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
02	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
03	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
01	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
02	56	N	49	-0-	-7	-0-	2	1	47	3	N	-0-			-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-			-0-
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-			-0-
12	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
01	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-			-0-
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-			-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
11	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-			-0-
12	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
01	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-			-0-
02	84	N	51	-0-	-33	-0-	2	1	49	3	N	-0-			-0-
03	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-			-0-
11	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-			-0-
12	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-			-0-
01	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-			-0-
02	168	N	142	-0-	-26	-0-	6	1	136	3	N	-0-			-0-
03	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-			-0-
11	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-			-0-
12	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-			-0-
01	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-			-0-
11	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
12	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
01	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-			-0-
02	140	N	81	-0-	-59	-0-	4	1	77	3	N	-0-			-0-
03	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-			-0-
11	422	N	422	-0-	-0-	-0-	20	1	402	3	N	-0-			-0-
12	403	N	355	-0-	-48	-0-	16	1	339	3	N	-0-			-0-
01	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-			-0-
02	364	N	213	-0-	-151	-0-	10	1	203	3	N	-0-			-0-
03	341	N	300	-0-	-41	-0-	14	1	286	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	15	1	333	3	N	-0-			-0-
11	330	N	278	-0-	-52	-0-	13	1	265	3	N	-0-			-0-
12	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-			-0-
01	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-			-0-
02	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-
03	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	3	1	70	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

10	399	N	399	-0-	-0-	-0-	17	1	379	3	N	3	3	8			-0-
							3	9									
11	360	N	315	-0-	-45	-0-	15	1	300	3	N	-0-					-0-
12	341	N	253	-0-	-88	-0-	11	1	241	3	N	1	1	8			-0-
							1	9									
01	372	N	286	-0-	-86	-0-	13	1	273	3	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

10	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	11	1	225	3	N	2	2	8			-0-
							2	9									
12	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	8			-0-
							1	9									
01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	7	1	137	3	N	-0-					-0-
03	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

10	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	4	1	94	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

10	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
11	210	N	109	-0-	-101	-0-	5	1	104	3	N	-0-					-0-
12	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
03	155	N	106	-0-	-49	-0-	5	1	101	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

10	40	N	40	-0-	-0-	-0-	2	1	37	3	N	1	1	8			-0-
							1	9									
11	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-					-0-
12	186	N	48	-0-	-138	-0-	2	1	45	3	N	1	1	8			-0-
							1	9									
01	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
02	140	N	97	-0-	-43	-0-	4	1	93	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-
11	120	N	115	-0-	-5	-0-	5	1	108	3	N	2	2	8			-0-
							2	9									
12	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
12	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	2	1	48	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	7	1	102	3	N	-0-					-0-
11	0		98	-0-	98	207	6	1	92	3	N	-0-					-0-
12	0		78	-0-	78	285	5	1	73	3	N	-0-					-0-
01	0		106	-0-	106	391	6	1	100	3	N	-0-					-0-
02	488	N	97	-0-	-391	-0-	6	1	91	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	27	1	534	3	N	1	1	8			-0-
							1	9									
12	614	N	614	-0-	-0-	-0-	28	1	585	3	N	1	1	8			-0-
							1	9									
01	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	23	1	493	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-
11	300	N	283	-0-	-17	-0-	14	1	269	3	N	-0-					-0-
12	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
01	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-					-0-
02	252	N	251	-0-	-1	-0-	11	1	240	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	366	-0-	-37	-0-	16	1	350	3	N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
12	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-
01	372	N	346	-0-	-26	-0-	16	1	330	3	N	-0-					-0-
02	336	N	304	-0-	-32	-0-	14	1	290	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	27	1	369	3	N	-0-			-0-
11	420	N	344	-0-	-76	-0-	20	1	324	3	N	-0-			-0-
12	434	N	297	-0-	-137	-0-	18	1	279	3	N	-0-			-0-
01	416	N	416	-0-	-0-	-0-	22	1	394	3	N	-0-			-0-
02	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-			-0-
*03	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-			-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	30	1	414	3	N	-0-			-0-
11	420	N	409	-0-	-11	-0-	23	1	386	3	N	-0-			-0-
12	434	N	291	-0-	-143	-0-	18	1	273	3	N	-0-			-0-
01	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-			-0-
02	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-			-0-
*03	437	N	437	-0-	-0-	-0-	25	1	412	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	337	-0-	-66	-0-	14	1	323	3	N	-0-			-0-
11	450	N	445	-0-	-5	-0-	21	1	424	3	N	-0-			-0-
12	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-			-0-
01	583	N	583	-0-	-0-	-0-	27	1	556	3	N	-0-			-0-
02	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-			-0-
03	465	N	402	-0-	-63	-0-	19	1	383	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-			-0-
11	390	N	247	-0-	-143	-0-	12	1	235	3	N	-0-			-0-
12	341	N	271	-0-	-70	-0-	12	1	259	3	N	-0-			-0-
01	341	N	243	-0-	-98	-0-	11	1	232	3	N	-0-			-0-
02	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
03	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-			-0-
11	180	N	133	-0-	-47	-0-	8	1	125	3	N	-0-			-0-
12	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-			-0-
01	217	N	101	-0-	-116	-0-	5	1	96	3	N	-0-			-0-
02	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	125	-0-	-216	-0-	5	1	120	3	N	-0-			-0-
11	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-
12	248	N	145	-0-	-103	-0-	7	1	138	3	N	-0-			-0-
01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
02	280	N	70	-0-	-210	-0-	3	1	67	3	N	-0-			-0-
03	155	N	74	-0-	-81	-0-	3	1	71	3	N	-0-			-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	111	-0-	-199	-0-	5	1	106	3	N	-0-			-0-
11	300	N	216	-0-	-84	-0-	10	1	206	3	N	-0-			-0-
12	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-			-0-
01	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
02	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-			-0-
03	279	N	253	-0-	-26	-0-	12	1	241	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	185	-0-	-94	-0-	8	1	177	3	N	-0-					-0-
11	240	N	180	-0-	-60	-0-	9	1	171	3	N	-0-					-0-
12	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
02	168	N	133	-0-	-35	-0-	6	1	127	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
12	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	5	1	99	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	125	-0-	-92	-0-	5	1	120	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
12	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
02	140	N	96	-0-	-44	-0-	4	1	92	3	N	-0-					-0-
03	155	N	83	-0-	-72	-0-	4	1	79	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	344	-0-	-28	-0-	15	1	329	3	N	-0-					-0-
11	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-					-0-
12	310	N	293	-0-	-17	-0-	13	1	280	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
02	308	N	285	-0-	-23	-0-	13	1	272	3	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	32 1	1 9	711	3	N	1	1	8			-0-
11	663	N	663	-0-	-0-	-0-	32 2	1 9	629	3	N	2	2	8			-0-
12	609	N	609	-0-	-0-	-0-	28 1	1 9	580	3	N	1	1	8			-0-
01	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
02	560	N	541	-0-	-19	-0-	25	1	516	3	N	-0-					-0-
03	620	N	557	-0-	-63	-0-	26	1	531	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	213	9	1	204	3	N	-0-					-0-
11	0		242	-0-	242	455	12	1	230	3	N	-0-					-0-
12	0		251	-0-	251	706	11	1	240	3	N	-0-					-0-
01	0		228	-0-	228	934	10	1	218	3	N	-0-					-0-
02	1159	N	225	-0-	-934	-0-	10	1	215	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	376	-0-	-58	-0-	16	1	360	3	N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	18	1	364	3	N	2	2	8			-0-
							2	9									
12	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
02	364	N	325	-0-	-39	-0-	15	1	310	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	31	1	698	3	N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	33	1	659	3	N	-0-					-0-
12	713	N	676	-0-	-37	-0-	31	1	645	3	N	-0-					-0-
01	744	N	710	-0-	-34	-0-	32	1	678	3	N	-0-					-0-
02	644	N	622	-0-	-22	-0-	28	1	594	3	N	-0-					-0-
03	682	N	664	-0-	-18	-0-	31	1	633	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
11	150	N	116	-0-	-34	-0-	6	1	110	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
12	465	N	316	-0-	-149	-0-	14	1	302	3	N	-0-					-0-
01	434	N	258	-0-	-176	-0-	12	1	246	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	11	1	238	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	122	-0-	-64	-0-	5	1	117	3	N	-0-					-0-
11	180	N	136	-0-	-44	-0-	7	1	129	3	N	-0-					-0-
12	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	215	-0-	-64	-0-	9	1	206	3	N	-0-					-0-
11	330	N	191	-0-	-139	-0-	9	1	182	3	N	-0-					-0-
12	341	N	132	-0-	-209	-0-	6	1	126	3	N	-0-					-0-
01	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	99	4	1	95	3	N	-0-					-0-
11	0		149	-0-	149	248	7	1	142	3	N	-0-					-0-
12	0		163	-0-	163	411	7	1	156	3	N	-0-					-0-
01	0		202	-0-	202	613	9	1	193	3	N	-0-					-0-
02	794	N	181	-0-	-613	-0-	8	1	173	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	16	1	318	3	N	-0-					-0-
12	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-					-0-
01	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-					-0-
02	308	N	270	-0-	-38	-0-	12	1	258	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
01	372	N	318	-0-	-54	-0-	15	1	303	3	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
12	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	7	1	152	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
01	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	8	1	159	3	N	-0-					-0-
03	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	419	-0-	-46	-0-	28	1	391	3	N	-0-					-0-
11	570	N	449	-0-	-121	-0-	26	1	423	3	N	-0-					-0-
12	465	N	350	-0-	-115	-0-	22	1	328	3	N	-0-					-0-
01	434	N	363	-0-	-71	-0-	19	1	344	3	N	-0-					-0-
02	420	N	413	-0-	-7	-0-	25	1	388	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	12	1	195	3	N	-0-					-0-
12	217	N	144	-0-	-73	-0-	9	1	135	3	N	-0-					-0-
01	217	N	215	-0-	-2	-0-	11	1	204	3	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	14	1	285	3	N	-0-					-0-
12	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-
02	280	N	271	-0-	-9	-0-	12	1	259	3	N	-0-					-0-
03	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	172	-0-	-107	-0-	7	1	165	3	N	-0-					-0-
11	240	N	165	-0-	-75	-0-	8	1	157	3	N	-0-					-0-
12	279	N	207	-0-	-72	-0-	9	1	198	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
02	168	N	119	-0-	-49	-0-	5	1	114	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					-0-
11	510	N	497	-0-	-13	-0-	24	1	473	3	N	-0-					-0-
12	527	N	481	-0-	-46	-0-	22	1	459	3	N	-0-					-0-
01	558	N	456	-0-	-102	-0-	21	1	435	3	N	-0-					-0-
02	476	N	415	-0-	-61	-0-	19	1	396	3	N	-0-					-0-
03	496	N	451	-0-	-45	-0-	21	1	430	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	20	1	272	3	N	1	1	8			-0-
							1	9									
11	300	N	272	-0-	-28	-0-	16	1	256	3	N	-0-					-0-
12	279	N	189	-0-	-90	-0-	12	1	177	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	19	1	336	3	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	90	-0-	-65	-0-	4	1	86	3	N	-0-					-0-
11	150	N	74	-0-	-76	-0-	4	1	69	3	N	1	1	8			-0-
							1	9									
12	217	N	93	-0-	-124	-0-	4	1	89	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
03	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
11	150	N	107	-0-	-43	-0-	5	1	102	3	N	-0-			-0-
12	155	N	108	-0-	-47	-0-	5	1	103	3	N	-0-			-0-
01	186	N	107	-0-	-79	-0-	5	1	102	3	N	-0-			-0-
02	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-
11	210	N	168	-0-	-42	-0-	8	1	160	3	N	-0-			-0-
12	217	N	201	-0-	-16	-0-	9	1	192	3	N	-0-			-0-
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-
02	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
03	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		70	-0-	70	70	3	1	67	3	N	-0-			-0-
11	0		40	-0-	40	110	2	1	38	3	N	-0-			-0-
12	0		64	-0-	64	174	3	1	61	3	N	-0-			-0-
01	0		48	-0-	48	222	2	1	46	3	N	-0-			-0-
02	260	N	38	-0-	-222	-0-	2	1	36	3	N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-			-0-
11	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
01	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			-0-
02	140	N	137	-0-	-3	-0-	6	1	131	3	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
01	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
02	84	N	75	-0-	-9	-0-	3	1	72	3	N	-0-			-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-			-0-
11	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
12	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-			-0-
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-
02	252	N	194	-0-	-58	-0-	9	1	185	3	N	-0-			-0-
03	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-			-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	50	-0-	-43	-0-	2	1	48	3	N	-0-			-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
12	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	5	1	114	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
12	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
02	56	N	28	-0-	-28	-0-	1	1	27	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	268	-0-	-42	-0-	18	1	250	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	14	1	231	3	N	-0-					-0-
12	279	N	194	-0-	-85	-0-	12	1	181	3	N	1	1	8			-0-
							1	9									
01	279	N	278	-0-	-1	-0-	15	1	263	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	339	-0-	-33	-0-	14	1	325	3	N	-0-					-0-
11	360	N	355	-0-	-5	-0-	17	1	337	3	N	1	1	8			-0-
							1	9									
12	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
02	336	N	293	-0-	-43	-0-	13	1	280	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	18	1	303	3	N	-0-					-0-
12	372	N	223	-0-	-149	-0-	14	1	209	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		586	-0-	586	586	25	1	561	3	N	-0-			-0-
11	0		402	-0-	402	988	19	1	383	3	N	-0-			-0-
12	0		527	-0-	527	1515	24	1	503	3	N	-0-			-0-
01	0		544	-0-	544	2059	25	1	519	3	N	-0-			-0-
02	2415	N	356	-0-	-2059	-0-	16	1	340	3	N	-0-			-0-
03	527	N	390	-0-	-137	-0-	18	1	372	3	N	-0-			-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	204	-0-	-106	-0-	9	1	195	3	N	-0-			-0-
11	240	N	180	-0-	-60	-0-	9	1	171	3	N	-0-			-0-
12	217	N	163	-0-	-54	-0-	7	1	156	3	N	-0-			-0-
01	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-			-0-
02	168	N	150	-0-	-18	-0-	7	1	143	3	N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-
11	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-			-0-
12	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-			-0-
01	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
02	168	N	132	-0-	-36	-0-	6	1	126	3	N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	697	-0-	-16	-0-	30	1	667	3	N	-0-			-0-
11	712	N	712	-0-	-0-	-0-	34	1	678	3	N	-0-			-0-
12	744	N	612	-0-	-132	-0-	28	1	584	3	N	-0-			-0-
01	682	N	607	-0-	-75	-0-	28	1	579	3	N	-0-			-0-
02	672	N	656	-0-	-16	-0-	30	1	626	3	N	-0-			-0-
03	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		250	-0-	250	250	11	1	239	3	N	-0-			-0-
11	0		249	-0-	249	499	12	1	237	3	N	-0-			-0-
12	0		241	-0-	241	740	11	1	230	3	N	-0-			-0-
01	0		248	-0-	248	988	11	1	237	3	N	-0-			-0-
02	1201	N	213	-0-	-988	-0-	10	1	203	3	N	-0-			-0-
03	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-			-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-			-0-
11	270	N	117	-0-	-153	-0-	6	1	111	3	N	-0-			-0-
12	279	N	118	-0-	-161	-0-	5	1	113	3	N	-0-			-0-
01	279	N	149	-0-	-130	-0-	7	1	142	3	N	-0-			-0-
02	112	N	111	-0-	-1	-0-	5	1	106	3	N	-0-			-0-
03	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
12	217	N	185	-0-	-32	-0-	8	1	176	3	N	1	1	8			-0-
							1	9									
01	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

10	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
01	124	N	38	-0-	-86	-0-	2	1	36	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

10	248	N	172	-0-	-76	-0-	7	1	165	3	N	-0-					-0-
11	240	N	148	-0-	-92	-0-	7	1	141	3	N	-0-					-0-
12	341	N	159	-0-	-182	-0-	7	1	152	3	N	-0-					-0-
01	186	N	115	-0-	-71	-0-	5	1	110	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
03	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

10	372	N	238	-0-	-134	-0-	10	1	228	3	N	-0-					-0-
11	330	N	323	-0-	-7	-0-	16	1	307	3	N	-0-					-0-
12	310	N	202	-0-	-108	-0-	9	1	192	3	N	1	1	8			-0-
							1	9									
01	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
02	308	N	205	-0-	-103	-0-	9	1	196	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

10	403	N	273	-0-	-130	-0-	12	1	261	3	N	-0-					-0-
11	360	N	209	-0-	-151	-0-	10	1	199	3	N	-0-					-0-
12	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
02	196	N	146	-0-	-50	-0-	7	1	139	3	N	-0-					-0-
03	372	N	186	-0-	-186	-0-	9	1	177	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

10	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
11	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	2	1	45	3	N	-0-					-0-
03	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	88	-0-	-98	-0-	4	1	84	3	N	-0-			-0-
11	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
12	217	N	125	-0-	-92	-0-	6	1	119	3	N	-0-			-0-
01	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
02	196	N	84	-0-	-112	-0-	4	1	80	3	N	-0-			-0-
03	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-			-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		215	-0-	215	215	9	1	206	3	N	-0-			-0-
11	0		246	-0-	246	461	12	1	234	3	N	-0-			-0-
12	0		224	-0-	224	685	10	1	214	3	N	-0-			-0-
01	0		222	-0-	222	907	10	1	212	3	N	-0-			-0-
02	1056	N	149	-0-	-907	-0-	7	1	142	3	N	-0-			-0-
03	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-			-0-
11	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-			-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
01	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-			-0-
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-			-0-
03	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-			-0-
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-
01	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
02	112	N	89	-0-	-23	-0-	4	1	85	3	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		101	-0-	101	101	4	1	97	3	N	-0-			-0-
11	0		102	-0-	102	203	5	1	97	3	N	-0-			-0-
12	0		95	-0-	95	298	4	1	91	3	N	-0-			-0-
01	0		102	-0-	102	400	5	1	97	3	N	-0-			-0-
02	484	N	84	-0-	-400	-0-	4	1	80	3	N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
11	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
01	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
02	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	21	1	285	3	N	-0-			-0-
11	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-			-0-
12	279	N	205	-0-	-74	-0-	13	1	192	3	N	-0-			-0-
01	310	N	300	-0-	-10	-0-	16	1	284	3	N	-0-			-0-
02	280	N	276	-0-	-4	-0-	17	1	259	3	N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
11	240	N	236	-0-	-4	-0-	11	1	225	3	N	-0-			-0-
12	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-			-0-
01	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
02	224	N	210	-0-	-14	-0-	10	1	200	3	N	-0-			-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
11	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
12	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
01	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
03	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		111	-0-	111	111	5	1	106	3	N	-0-			-0-
11	0		104	-0-	104	215	5	1	99	3	N	-0-			-0-
12	0		119	-0-	119	334	5	1	114	3	N	-0-			-0-
01	0		108	-0-	108	442	5	1	103	3	N	-0-			-0-
02	543	N	101	-0-	-442	-0-	5	1	96	3	N	-0-			-0-
03	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-			-0-
11	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-			-0-
01	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-			-0-
02	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
03	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	458	-0-	-7	-0-	19	1	439	3	N	-0-			-0-
11	450	N	440	-0-	-10	-0-	21	1	419	3	N	-0-			-0-
12	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-			-0-
01	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-			-0-
02	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-			-0-
03	496	N	425	-0-	-71	-0-	20	1	405	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	8	1	191	3	N	-0-			-0-
11	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-			-0-
12	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-			-0-
01	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-
02	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-			-0-
11	270	N	178	-0-	-92	-0-	9	1	169	3	N	-0-			-0-
12	279	N	192	-0-	-87	-0-	9	1	183	3	N	-0-			-0-
01	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-			-0-
02	168	N	139	-0-	-29	-0-	6	1	133	3	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
12	372	N	348	-0-	-24	-0-	16	1	332	3	N	-0-					-0-
01	372	N	366	-0-	-6	-0-	17	1	349	3	N	-0-					-0-
02	336	N	305	-0-	-31	-0-	14	1	291	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	16	1	355	3	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	19	1	366	3	N	1	1	8			-0-
							1	9									
12	386	N	386	-0-	-0-	-0-	17	1	366	3	N	3	3	8			-0-
							3	9									
01	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
02	336	N	317	-0-	-19	-0-	14	1	303	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	11	1	226	3	N	-0-					-0-
12	248	N	230	-0-	-18	-0-	10	1	220	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	334	-0-	-7	-0-	14	1	319	3	N	1	1	8			-0-
							1	9									
11	330	N	304	-0-	-26	-0-	15	1	289	3	N	-0-					-0-
12	341	N	313	-0-	-28	-0-	14	1	299	3	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
02	280	N	270	-0-	-10	-0-	12	1	258	3	N	-0-					-0-
03	310	N	254	-0-	-56	-0-	12	1	242	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	484	-0-	-43	-0-	21	1	463	3	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
12	434	N	404	-0-	-30	-0-	18	1	386	3	N	-0-					-0-
01	496	N	494	-0-	-2	-0-	23	1	471	3	N	-0-					-0-
02	420	N	405	-0-	-15	-0-	18	1	387	3	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
03	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12	-0-	14	1	315	3	N	-0-					-0-
11	300	N	211	-0-	-89	-0-	10	1	201	3	N	-0-					-0-
12	341	N	245	-0-	-96	-0-	11	1	234	3	N	-0-					-0-
01	341	N	204	-0-	-137	-0-	9	1	195	3	N	-0-					-0-
02	196	N	166	-0-	-30	-0-	8	1	158	3	N	-0-					-0-
03	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	12 1	1 9	276	3	N	1	1	8			-0-
11	300	N	263	-0-	-37	-0-	13	1	250	3	N	-0-					-0-
12	310	N	222	-0-	-88	-0-	10	1	212	3	N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	11	1	256	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
03	310	N	252	-0-	-58	-0-	12	1	240	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	253	-0-	-88	-0-	11	1	242	3	N	-0-					-0-
11	270	N	230	-0-	-40	-0-	11	1	219	3	N	-0-					-0-
12	310	N	240	-0-	-70	-0-	11	1	229	3	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	357	15	1	342	3	N	-0-					-0-
11	0		389	-0-	389	746	19	1	370	3	N	-0-					-0-
12	0		387	-0-	387	1133	18	1	369	3	N	-0-					-0-
01	0		380	-0-	380	1513	17	1	363	3	N	-0-					-0-
02	1803	N	290	-0-	-1513	-0-	13	1	277	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-
11	300	N	283	-0-	-17	-0-	16	1	267	3	N	-0-					-0-
12	310	N	190	-0-	-120	-0-	12	1	178	3	N	-0-					-0-
01	310	N	266	-0-	-44	-0-	14	1	252	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-
11	480	N	406	-0-	-74	-0-	23	1	383	3	N	-0-					-0-
12	496	N	353	-0-	-143	-0-	22	1	331	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	25	1	456	3	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
12	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
02	140	N	114	-0-	-26	-0-	5	1	109	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
01	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-					-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	14	1	194	3	N	-0-					-0-
11	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-					-0-
12	217	N	165	-0-	-52	-0-	10	1	155	3	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
11	240	N	168	-0-	-72	-0-	8	1	160	3	N	-0-					-0-
12	310	N	167	-0-	-143	-0-	8	1	159	3	N	-0-					-0-
01	279	N	205	-0-	-74	-0-	9	1	196	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	314	-0-	-27	-0-	13	1	301	3	N	-0-					-0-
11	300	N	274	-0-	-26	-0-	13	1	261	3	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
01	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
03	310	N	248	-0-	-62	-0-	12	1	236	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
12	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
02	140	N	106	-0-	-34	-0-	5	1	101	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
01	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	12 1	1 9	269	3	N	1	1	8			-0-
11	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
12	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	10	1	206	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	340	-0-	-1	-0-	14	1	326	3	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	16	1	318	3	N	-0-					-0-
12	341	N	299	-0-	-42	-0-	14	1	285	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-					-0-
02	308	N	275	-0-	-33	-0-	12	1	263	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	183	-0-	-65	-0-	8	1	175	3	N	-0-					-0-
11	240	N	174	-0-	-66	-0-	8	1	166	3	N	-0-					-0-
12	217	N	147	-0-	-70	-0-	7	1	140	3	N	-0-					-0-
01	186	N	125	-0-	-61	-0-	6	1	119	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	7	1	156	3	N	-0-					-0-
03	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		547	-0-	547	547	23	1	524	3	N	-0-					-0-
11	0		391	-0-	391	938	19	1	372	3	N	-0-					-0-
12	0		353	-0-	353	1291	16	1	337	3	N	-0-					-0-
01	0		345	-0-	345	1636	16	1	329	3	N	-0-					-0-
02	1893	N	257	-0-	-1636	-0-	12	1	245	3	N	-0-					-0-
03	341	N	307	-0-	-34	-0-	14	1	293	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		632	-0-	632	632	27	1	605	3	N	-0-					-0-
11	0		558	-0-	558	1190	27	1	531	3	N	-0-					-0-
12	0		454	-0-	454	1644	21	1	433	3	N	-0-					-0-
01	0		544	-0-	544	2188	25	1	519	3	N	-0-					-0-
02	2644	N	456	-0-	-2188	-0-	21	1	435	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	625	-0-	-57	-0-	27	1	598	3	N	-0-					-0-
11	690	N	594	-0-	-96	-0-	29	1	565	3	N	-0-					-0-
12	713	N	558	-0-	-155	-0-	25	1	532	3	N	1	1	8			-0-
							1	9									
01	632	N	632	-0-	-0-	-0-	29	1	603	3	N	-0-					-0-
02	560	N	547	-0-	-13	-0-	25	1	522	3	N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	23	1	315	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
12	372	N	209	-0-	-163	-0-	13	1	196	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	16	1	284	3	N	-0-					-0-
02	308	N	285	-0-	-23	-0-	17	1	268	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	371	16	1	355	3	N	-0-					-0-
11	0		340	-0-	340	711	16	1	324	3	N	-0-					-0-
12	0		313	-0-	313	1024	14	1	298	3	N	1	1	8			-0-
							1	9									
01	0		371	-0-	371	1395	17	1	354	3	N	-0-					-0-
02	1692	N	297	-0-	-1395	-0-	13	1	284	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
12	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	14	1	317	3	N	1	1	8			-0-
							1	9									
11	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
01	341	N	297	-0-	-44	-0-	14	1	283	3	N	-0-					-0-
02	308	N	263	-0-	-45	-0-	12	1	251	3	N	-0-					-0-
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
11	420	N	369	-0-	-51	-0-	18	1	351	3	N	-0-					-0-
12	341	N	288	-0-	-53	-0-	13	1	274	3	N	1	1	8			-0-
							1	9									
01	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-
02	336	N	265	-0-	-71	-0-	12	1	253	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
01	527	N	160	-0-	-367	-0-	7	1	153	3	N	-0-					-0-
02	420	N	96	-0-	-324	-0-	4	1	92	3	N	-0-					-0-
03	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
02	224	N	196	-0-	-28	-0-	9	1	187	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	29	1	395	3	N	1	1	8			-0-
							1	9									
11	420	N	366	-0-	-54	-0-	21	1	345	3	N	-0-					-0-
12	403	N	260	-0-	-143	-0-	16	1	244	3	N	-0-					-0-
01	434	N	403	-0-	-31	-0-	21	1	382	3	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	20	1	303	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	19	1	318	3	N	-0-					-0-
12	372	N	232	-0-	-140	-0-	14	1	218	3	N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	21	1	408	3	N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
02	336	N	262	-0-	-74	-0-	12	1	250	3	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	449	-0-	-78	-0-	19	1	430	3	N	-0-					-0-
11	540	N	444	-0-	-96	-0-	21	1	423	3	N	-0-					-0-
12	527	N	335	-0-	-192	-0-	15	1	319	3	N	1	1	8			-0-
							1	9									
01	455	N	455	-0-	-0-	-0-	21	1	434	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
11	390	N	368	-0-	-22	-0-	18	1	350	3	N	-0-					-0-
12	372	N	322	-0-	-50	-0-	15	1	307	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	15	1	306	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	16	1	261	3	N	-0-					-0-
12	310	N	194	-0-	-116	-0-	12	1	182	3	N	-0-					-0-
01	310	N	271	-0-	-39	-0-	14	1	257	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	173	-0-	-44	-0-	7	1	166	3	N	-0-					-0-
11	300	N	233	-0-	-67	-0-	11	1	222	3	N	-0-					-0-
12	217	N	201	-0-	-16	-0-	9	1	192	3	N	-0-					-0-
01	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	27	1	373	3	N	-0-					-0-
11	390	N	363	-0-	-27	-0-	21	1	342	3	N	-0-					-0-
12	372	N	259	-0-	-113	-0-	16	1	243	3	N	-0-					-0-
01	403	N	310	-0-	-93	-0-	16	1	294	3	N	-0-					-0-
02	336	N	315	-0-	-21	-0-	19	1	296	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	29	1	650	3	N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	31	1	608	3	N	1	1	8			-0-
							1	9									
12	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
01	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-
02	308	N	278	-0-	-30	-0-	13	1	265	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	381	16	1 9	364	3	N	1	1	8			-0-
11	0		527	-0-	527	908	25	1 9	500	3	N	2	2	8			-0-
12	0		308	-0-	308	1216	14	1	294	3	N	-0-					-0-
01	0		408	-0-	408	1624	19	1	389	3	N	-0-					-0-
02	2056	N	432	-0-	-1624	-0-	20	1	412	3	N	-0-					-0-
03	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					-0-
11	390	N	367	-0-	-23	-0-	21	1	346	3	N	-0-					-0-
12	372	N	258	-0-	-114	-0-	16	1	242	3	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	20	1	353	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5	-0-	12	1 9	261	3	N	1	1	8			-0-
11	270	N	268	-0-	-2	-0-	13	1 9	254	3	N	1	1	8			-0-
12	279	N	188	-0-	-91	-0-	8	1 9	177	3	N	3	3	8			-0-
01	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-
02	252	N	179	-0-	-73	-0-	8	1	171	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	15	1	344	3	N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
01	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
02	336	N	305	-0-	-31	-0-	14	1	291	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	174	-0-	-167	-0-	7	1	167	3	N	-0-					-0-
11	210	N	151	-0-	-59	-0-	7	1	144	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
03	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		422	-0-	422	422	18	1	404	3	N	-0-					-0-
11	0		422	-0-	422	844	20	1	402	3	N	-0-					-0-
12	1274	N	430	-0-	-844	-0-	20	1	410	3	N	-0-					-0-
01	0		483	-0-	483	483	22	1	461	3	N	-0-					-0-
02	907	N	424	-0-	-483	-0-	19	1	405	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
12	372	N	276	-0-	-96	-0-	13	1	263	3	N	-0-					-0-
01	372	N	324	-0-	-48	-0-	15	1	309	3	N	-0-					-0-
02	308	N	282	-0-	-26	-0-	13	1	269	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	22	1	505	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	22	1	438	3	N	1	1	8			-0-
							1	9									
12	496	N	462	-0-	-34	-0-	21	1	441	3	N	-0-					-0-
01	527	N	485	-0-	-42	-0-	22	1	463	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-					-0-
11	630	N	599	-0-	-31	-0-	34	1	565	3	N	-0-					-0-
12	651	N	425	-0-	-226	-0-	26	1	399	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	33	1	604	3	N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	36	1	548	3	N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	240	-0-	-101	-0-	10	1	230	3	N	-0-					-0-
11	360	N	245	-0-	-115	-0-	12	1	233	3	N	-0-					-0-
12	279	N	197	-0-	-82	-0-	9	1	188	3	N	-0-					-0-
01	248	N	159	-0-	-89	-0-	7	1	152	3	N	-0-					-0-
02	224	N	181	-0-	-43	-0-	8	1	173	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23	-0-	12	1	275	3	N	-0-					-0-
11	240	N	174	-0-	-66	-0-	8	1	166	3	N	-0-					-0-
12	279	N	214	-0-	-65	-0-	10	1	204	3	N	-0-					-0-
01	279	N	163	-0-	-116	-0-	7	1	156	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
03	217	N	167	-0-	-50	-0-	8	1	159	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
12	186	N	136	-0-	-50	-0-	8	1	128	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	15	1	211	3	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
12	217	N	150	-0-	-67	-0-	9	1	141	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
02	196	N	193	-0-	-3	-0-	12	1	181	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	516	-0-	-42	-0-	22	1	492	3	N	2	2	8			-0-
							2	9									
11	510	N	458	-0-	-52	-0-	22	1	436	3	N	-0-					-0-
12	496	N	439	-0-	-57	-0-	20	1	419	3	N	-0-					-0-
01	527	N	429	-0-	-98	-0-	20	1	409	3	N	-0-					-0-
02	420	N	386	-0-	-34	-0-	18	1	368	3	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	276	-0-	-65	-0-	12	1	264	3	N	-0-					-0-
11	360	N	248	-0-	-112	-0-	12	1	236	3	N	-0-					-0-
12	372	N	243	-0-	-129	-0-	11	1	232	3	N	-0-					-0-
01	279	N	244	-0-	-35	-0-	11	1	233	3	N	-0-					-0-
02	224	N	199	-0-	-25	-0-	9	1	190	3	N	-0-					-0-
03	248	N	141	-0-	-107	-0-	7	1	134	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	12	1	262	3	N	1	1	8			-0-
							1	9									
11	240	N	81	-0-	-159	-0-	4	1	77	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	12	1	245	3	N	2	2	8			-0-
							2	9									
01	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	19	1	380	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
11	120	N	42	-0-	-78	-0-	2	1	40	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-		-0-	-0-	8	3			N	-0-					-0-
11	11	N	7	-0-		-4	-0-	7	3			N	-0-					-0-
12	5	N	4	-0-		-1	-0-	4	3			N	-0-					-0-
01	8	N	6	-0-		-2	-0-	6	3			N	-0-					-0-
02	8	N	8	-0-		-0-	-0-	8	3			N	-0-					-0-
03	4	N	4	-0-		-0-	-0-	4	3			N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-		-5	-0-	14	1	321	3	N	1	1	8			-0-
								1	9									
11	325	N	325	-0-		-0-	-0-	16	1	308	3	N	1	1	8			-0-
								1	9									
12	321	N	321	-0-		-0-	-0-	15	1	305	3	N	1	1	8			-0-
								1	9									
01	341	N	220	-0-		-121	-0-	10	1	210	3	N	-0-					-0-
02	308	N	200	-0-		-108	-0-	9	1	191	3	N	-0-					-0-
03	310	N	240	-0-		-70	-0-	11	1	229	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		230	-0-		230	230	10	1	220	3	N	-0-					-0-
11	0		213	-0-		213	443	10	1	203	3	N	-0-					-0-
12	0		178	-0-		178	621	8	1	170	3	N	-0-					-0-
01	0		173	-0-		173	794	8	1	165	3	N	-0-					-0-
02	1030	N	236	-0-		-794	-0-	11	1	225	3	N	-0-					-0-
03	196	N	196	-0-		-0-	-0-	9	1	187	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-		19	19	1	1	18	3	N	-0-					-0-
11	0		4	-0-		4	23	4	3			N	-0-					-0-
12	0		27	-0-		27	50	1	1	26	3	N	-0-					-0-
01	0		20	-0-		20	70	1	1	19	3	N	-0-					-0-
02	107	N	37	-0-		-70	-0-	2	1	35	3	N	-0-					-0-
03	67	N	67	-0-		-0-	-0-	3	1	64	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-		10	10	10	3			N	-0-					-0-
11	0		12	-0-		12	22	1	1	11	3	N	-0-					-0-
12	0		12	-0-		12	34	1	1	11	3	N	-0-					-0-
01	0		19	-0-		19	53	1	1	18	3	N	-0-					-0-
02	70	N	17	-0-		-53	-0-	1	1	16	3	N	-0-					-0-
03	16	N	16	-0-		-0-	-0-	1	1	15	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-		30	30	1	1	29	3	N	-0-					-0-
11	0		33	-0-		33	63	2	1	31	3	N	-0-					-0-
12	0		35	-0-		35	98	2	1	33	3	N	-0-					-0-
01	0		38	-0-		38	136	2	1	36	3	N	-0-					-0-
02	171	N	35	-0-		-136	-0-	2	1	33	3	N	-0-					-0-
03	38	N	38	-0-		-0-	-0-	2	1	36	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-					-0-
11	330	N	293	-0-	-37	-0-	17	1	276	3	N	-0-					-0-
12	372	N	218	-0-	-154	-0-	13	1	205	3	N	-0-					-0-
01	341	N	321	-0-	-20	-0-	17	1	304	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	23	1	373	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	19	1	314	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	20	1	275	3	N	-0-					-0-
11	270	N	257	-0-	-13	-0-	15	1	242	3	N	-0-					-0-
12	310	N	210	-0-	-100	-0-	13	1	197	3	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	16	1	291	3	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	20	1	276	3	N	-0-					-0-
11	270	N	243	-0-	-27	-0-	14	1	229	3	N	-0-					-0-
12	279	N	215	-0-	-64	-0-	13	1	199	3	N	3	3	8			-0-
							3	9									
01	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	369	-0-	-3	-0-	16	1	352	3	N	1	1	8			-0-
							1	9									
11	390	N	367	-0-	-23	-0-	18	1	349	3	N	-0-					-0-
12	372	N	344	-0-	-28	-0-	16	1	328	3	N	-0-					-0-
01	372	N	356	-0-	-16	-0-	16	1	340	3	N	-0-					-0-
02	336	N	269	-0-	-67	-0-	12	1	257	3	N	-0-					-0-
03	341	N	215	-0-	-126	-0-	10	1	205	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35	-0-	14	1	323	3	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
12	341	N	290	-0-	-51	-0-	13	1	277	3	N	-0-					-0-
01	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-					-0-
02	336	N	251	-0-	-85	-0-	11	1	240	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16	-0-	11	1	252	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
12	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	11	1	231	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	26	1	366	3	N	-0-					-0-
11	420	N	335	-0-	-85	-0-	19	1	316	3	N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
01	403	N	365	-0-	-38	-0-	19	1	346	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
03	434	N	376	-0-	-58	-0-	22	1	354	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
12	341	N	290	-0-	-51	-0-	13	1	277	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	12	1	255	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	645	-0-	-37	-0-	27	1	618	3	N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	31	1	612	3	N	1	1	8			-0-
							1	9									
12	651	N	566	-0-	-85	-0-	26	1	540	3	N	-0-					-0-
01	651	N	567	-0-	-84	-0-	26	1	541	3	N	-0-					-0-
02	588	N	478	-0-	-110	-0-	22	1	456	3	N	-0-					-0-
03	558	N	524	-0-	-34	-0-	24	1	500	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		545	-0-	545	545	23	1	522	3	N	-0-					-0-
11	0		463	-0-	463	1008	22	1	441	3	N	-0-					-0-
12	0		361	-0-	361	1369	16	1	345	3	N	-0-					-0-
01	0		452	-0-	452	1821	21	1	431	3	N	-0-					-0-
02	2161	N	340	-0-	-1821	-0-	15	1	325	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	22	1	303	3	N	-0-					-0-
11	330	N	237	-0-	-93	-0-	14	1	223	3	N	-0-					-0-
12	310	N	143	-0-	-167	-0-	9	1	134	3	N	-0-					-0-
01	310	N	144	-0-	-166	-0-	8	1	136	3	N	-0-					-0-
02	224	N	146	-0-	-78	-0-	9	1	137	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
03	279	N	238	-0-	-41	-0-	11	1	227	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		475	-0-	475	475	20	1	455	3	N	-0-					-0-
11	0		456	-0-	456	931	22	1	434	3	N	-0-					-0-
12	0		443	-0-	443	1374	20	1	423	3	N	-0-					-0-
01	0		441	-0-	441	1815	20	1	421	3	N	-0-					-0-
02	2218	N	403	-0-	-1815	-0-	18	1	385	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		19	-0-	19	20	1	1	18	3	N	-0-					-0-
12	0		7	-0-	7	27	7	3			N	-0-					-0-
01	0		13	-0-	13	40	1	1	12	3	N	-0-					-0-
02	49	N	9	-0-	-40	-0-	9	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	68	3	1	65	3	N	-0-					-0-
11	0		76	-0-	76	144	4	1	72	3	N	-0-					-0-
12	0		75	-0-	75	219	3	1	72	3	N	-0-					-0-
01	0		90	-0-	90	309	4	1	86	3	N	-0-					-0-
02	388	N	79	-0-	-309	-0-	4	1	75	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
12	93	N	92	-0-	-1	-0-	4	1	86	3	N	2	2	8			-0-
							2	9									
01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	31	1	429	3	N	-0-					-0-
11	450	N	444	-0-	-6	-0-	25	1	419	3	N	-0-					-0-
12	465	N	314	-0-	-151	-0-	19	1	295	3	N	-0-					-0-
01	465	N	442	-0-	-23	-0-	23	1	419	3	N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					-0-
11	300	N	297	-0-	-3	-0-	17	1	280	3	N	-0-					-0-
12	310	N	210	-0-	-100	-0-	13	1	197	3	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	16	1	291	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	8	1	158	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	206	9	1	197	3	N	-0-					-0-
11	0		208	-0-	208	414	10	1	198	3	N	-0-					-0-
12	0		192	-0-	192	606	9	1	183	3	N	-0-					-0-
01	0		190	-0-	190	796	9	1	181	3	N	-0-					-0-
02	974	N	178	-0-	-796	-0-	8	1	170	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
12	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
02	280	N	277	-0-	-3	-0-	13	1	264	3	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
12	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
02	196	N	167	-0-	-29	-0-	8	1	159	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	374	16	1	358	3	N	-0-					-0-
11	0		359	-0-	359	733	17	1	342	3	N	-0-					-0-
12	0		354	-0-	354	1087	16	1	338	3	N	-0-					-0-
01	0		352	-0-	352	1439	16	1	336	3	N	-0-					-0-
02	1771	N	332	-0-	-1439	-0-	15	1	317	3	N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		364	-0-	364	364	15	1	349	3	N	-0-					-0-
11	0		397	-0-	397	761	19	1	378	3	N	-0-					-0-
12	0		321	-0-	321	1082	15	1	306	3	N	-0-					-0-
01	0		348	-0-	348	1430	16	1	332	3	N	-0-					-0-
02	1741	N	311	-0-	-1430	-0-	14	1	297	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-			-0-
11	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-
12	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-			-0-
01	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

10	0		314	-0-	314	314	13	1	301	3	N	-0-			-0-
11	0		277	-0-	277	591	13	1	264	3	N	-0-			-0-
12	0		237	-0-	237	828	11	1	226	3	N	-0-			-0-
01	0		286	-0-	286	1114	13	1	273	3	N	-0-			-0-
02	1330	N	216	-0-	-1114	-0-	10	1	206	3	N	-0-			-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

10	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-			-0-
11	210	N	199	-0-	-11	-0-	10	1	189	3	N	-0-			-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
01	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	N	-0-			-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

10	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-			-0-
11	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-			-0-
12	341	N	276	-0-	-65	-0-	13	1	263	3	N	-0-			-0-
01	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-			-0-
02	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

10	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-			-0-
11	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
12	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-			-0-
01	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

10	0		338	-0-	338	338	14	1	324	3	N	-0-			-0-
11	0		321	-0-	321	659	15	1	306	3	N	-0-			-0-
12	0		292	-0-	292	951	13	1	279	3	N	-0-			-0-
01	0		311	-0-	311	1262	14	1	297	3	N	-0-			-0-
02	1513	N	251	-0-	-1262	-0-	11	1	240	3	N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

10	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
11	120	N	76	-0-	-44	-0-	4	1	72	3	N	-0-			-0-
12	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-			-0-
01	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-			-0-
02	84	N	59	-0-	-25	-0-	3	1	56	3	N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	478	-0-	-18	-0-	20	1	458	3	N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	29	1	580	3	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
02	560	N	477	-0-	-83	-0-	22	1	455	3	N	-0-					-0-
03	589	N	487	-0-	-102	-0-	23	1	464	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29	-0-	15	1	328	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
12	341	N	292	-0-	-49	-0-	13	1	279	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
02	308	N	258	-0-	-50	-0-	12	1	246	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	4	1	88	3	N	-0-					-0-
11	0		87	-0-	87	179	4	1	83	3	N	-0-					-0-
12	0		82	-0-	82	261	4	1	78	3	N	-0-					-0-
01	0		79	-0-	79	340	4	1	75	3	N	-0-					-0-
02	412	N	72	-0-	-340	-0-	3	1	69	3	N	-0-					-0-
03	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	8	1	187	3	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
12	186	N	130	-0-	-56	-0-	6	1	124	3	N	-0-					-0-
01	186	N	102	-0-	-84	-0-	5	1	97	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	2 2	1 9	50	3	N	2	2	8			-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
12	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
01	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-					-0-
02	56	N	15	-0-	-41	-0-	1	1	14	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	213	9	1	204	3	N	-0-					-0-
11	0		202	-0-	202	415	10	1	192	3	N	-0-					-0-
12	0		185	-0-	185	600	8	1	177	3	N	-0-					-0-
01	0		203	-0-	203	803	9	1	194	3	N	-0-					-0-
02	984	N	181	-0-	-803	-0-	8	1	173	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	21	1	285	3	N	-0-					-0-
11	300	N	274	-0-	-26	-0-	16	1	258	3	N	-0-					-0-
12	310	N	227	-0-	-83	-0-	14	1	213	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		430	-0-	430	430	18	1	412	3	N	-0-					-0-
11	0		360	-0-	360	790	17	1	343	3	N	-0-					-0-
12	0		287	-0-	287	1077	13	1	274	3	N	-0-					-0-
01	0		299	-0-	299	1376	14	1	285	3	N	-0-					-0-
02	1662	N	286	-0-	-1376	-0-	13	1	273	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
02	364	N	357	-0-	-7	-0-	16	1	341	3	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
12	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
01	527	N	403	-0-	-124	-0-	18	1	385	3	N	-0-					-0-
02	392	N	348	-0-	-44	-0-	16	1	332	3	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		334	-0-	334	334	14 3	1 9	317	3	N	3	3	8			-0-
11	0		373	-0-	373	707	18 1	1 9	354	3	N	1	1	8			-0-
12	0		300	-0-	300	1007	14	1	286	3	N	-0-					-0-
01	0		287	-0-	287	1294	13	1	274	3	N	-0-					-0-
02	1540	N	246	-0-	-1294	-0-	11	1	235	3	N	-0-					-0-
03	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	24	1	335	3	N	-0-					-0-
11	390	N	322	-0-	-68	-0-	18	1	304	3	N	-0-					-0-
12	372	N	261	-0-	-111	-0-	16	1	245	3	N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-	330	330	22	1	308	3	N	-0-					-0-
11	0		280	-0-	280	610	16	1	264	3	N	-0-					-0-
12	0		243	-0-	243	853	15	1	228	3	N	-0-					-0-
01	0		318	-0-	318	1171	17	1	301	3	N	-0-					-0-
02	1500	N	329	-0-	-1171	-0-	20	1	309	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	11	1	240	3	N	-0-					-0-
11	0		246	-0-	246	497	12	1	234	3	N	-0-					-0-
12	0		247	-0-	247	744	11	1	236	3	N	-0-					-0-
01	0		237	-0-	237	981	11	1	226	3	N	-0-					-0-
02	1194	N	213	-0-	-981	-0-	10	1	203	3	N	-0-					-0-
03	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	18	1	348	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-					-0-
11	300	N	252	-0-	-48	-0-	14	1	238	3	N	-0-					-0-
12	310	N	178	-0-	-132	-0-	11	1	167	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-					-0-
02	224	N	213	-0-	-11	-0-	13	1	200	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		435	-0-	435	435	29	1	406	3	N	-0-					-0-
11	0		373	-0-	373	808	21	1	352	3	N	-0-					-0-
12	0		273	-0-	273	1081	17	1	256	3	N	-0-					-0-
01	0		369	-0-	369	1450	19	1	350	3	N	-0-					-0-
02	1806	N	356	-0-	-1450	-0-	22	1	334	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	130	6	1	124	3	N	-0-					-0-
11	0		126	-0-	126	256	6	1	120	3	N	-0-					-0-
12	0		115	-0-	115	371	5	1	110	3	N	-0-					-0-
01	0		127	-0-	127	498	6	1	121	3	N	-0-					-0-
02	612	N	114	-0-	-498	-0-	5	1	109	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	87	4	1	83	3	N	-0-					-0-
11	0		90	-0-	90	177	4	1	86	3	N	-0-					-0-
12	0		75	-0-	75	252	3	1	72	3	N	-0-					-0-
01	0		86	-0-	86	338	4	1	82	3	N	-0-					-0-
02	406	N	68	-0-	-338	-0-	3	1	65	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

10	248	N	158	-0-	-90	-0-	11	1	147	3	N	-0-					-0-
11	210	N	180	-0-	-30	-0-	10	1	169	3	N	1	1	8			-0-
							1	9									
12	217	N	176	-0-	-41	-0-	11	1	163	3	N	2	2	8			-0-
							2	9									
01	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

10	0		523	-0-	523	523	22	1	501	3	N	-0-					-0-
11	0		598	-0-	598	1121	29	1	569	3	N	-0-					-0-
12	0		547	-0-	547	1668	25	1	522	3	N	-0-					-0-
01	0		444	-0-	444	2112	20	1	424	3	N	-0-					-0-
02	2468	N	356	-0-	-2112	-0-	16	1	340	3	N	-0-					-0-
03	496	N	411	-0-	-85	-0-	19	1	392	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

10	0		132	-0-	132	132	6	1	125	3	N	1	1	8			-0-
							1	9									
11	0		128	-0-	128	260	6	1	122	3	N	-0-					-0-
12	0		122	-0-	122	382	6	1	116	3	N	-0-					-0-
01	0		141	-0-	141	523	6	1	135	3	N	-0-					-0-
02	648	N	125	-0-	-523	-0-	6	1	119	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

10	0		368	-0-	368	368	16	1	352	3	N	-0-					-0-
11	0		360	-0-	360	728	17	1	343	3	N	-0-					-0-
12	0		348	-0-	348	1076	16	1	332	3	N	-0-					-0-
01	0		377	-0-	377	1453	17	1	360	3	N	-0-					-0-
02	1780	N	327	-0-	-1453	-0-	15	1	312	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

10	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	86	4	1	82	3	N	-0-					-0-
11	0		87	-0-	87	173	4	1	83	3	N	-0-					-0-
12	0		105	-0-	105	278	5	1	100	3	N	-0-					-0-
01	0		105	-0-	105	383	5	1	100	3	N	-0-					-0-
02	485	N	102	-0-	-383	-0-	5	1	97	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
11	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
12	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	439	30	1	409	3	N	-0-					-0-
11	0		431	-0-	431	870	25	1	406	3	N	-0-					-0-
12	0		326	-0-	326	1196	20	1	306	3	N	-0-					-0-
01	0		469	-0-	469	1665	25	1	444	3	N	-0-					-0-
02	2087	N	422	-0-	-1665	-0-	26	1	396	3	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-	511	511	22	1	489	3	N	-0-					-0-
11	0		353	-0-	353	864	17	1	336	3	N	-0-					-0-
12	0		310	-0-	310	1174	14	1	296	3	N	-0-					-0-
01	0		344	-0-	344	1518	16	1	328	3	N	-0-					-0-
02	1821	N	303	-0-	-1518	-0-	14	1	289	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	2	1	45	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
12	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-					-0-
01	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-
02	252	N	186	-0-	-66	-0-	8	1	178	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		560	-0-	560	560	38	1	522	3	N	-0-					-0-
11	0		500	-0-	500	1060	29	1	471	3	N	-0-					-0-
12	0		403	-0-	403	1463	25	1	378	3	N	-0-					-0-
01	0		619	-0-	619	2082	32	1	587	3	N	-0-					-0-
02	2607	N	525	-0-	-2082	-0-	32	1	493	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	67	-0-	-57	-0-	3	1	64	3	N	-0-					-0-
11	90	N	41	-0-	-49	-0-	2	1	39	3	N	-0-					-0-
12	62	N	31	-0-	-31	-0-	1	1	30	3	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		479	-0-	479	479	20 1	1 9	458	3	N	1	1	8			-0-
11	0		551	-0-	551	1030	27	1	524	3	N	-0-					-0-
12	0		390	-0-	390	1420	18	1	372	3	N	-0-					-0-
01	0		388	-0-	388	1808	18	1	370	3	N	-0-					-0-
02	2128	N	320	-0-	-1808	-0-	15	1	305	3	N	-0-					-0-
03	403	N	318	-0-	-85	-0-	15	1	303	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	637	-0-	-14	-0-	43	1	594	3	N	-0-					-0-
11	630	N	572	-0-	-58	-0-	33	1	539	3	N	-0-					-0-
12	651	N	422	-0-	-229	-0-	26	1	396	3	N	-0-					-0-
01	651	N	608	-0-	-43	-0-	32	1	576	3	N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	318	21	1	297	3	N	-0-					-0-
11	0		294	-0-	294	612	17	1	277	3	N	-0-					-0-
12	0		206	-0-	206	818	13	1	193	3	N	-0-					-0-
01	0		338	-0-	338	1156	18	1	320	3	N	-0-					-0-
02	1451	N	295	-0-	-1156	-0-	18	1	277	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	240	16	1	224	3	N	-0-					-0-
11	0		225	-0-	225	465	13	1	212	3	N	-0-					-0-
12	0		167	-0-	167	632	10	1	157	3	N	-0-					-0-
01	0		234	-0-	234	866	12	1	222	3	N	-0-					-0-
02	1084	N	218	-0-	-866	-0-	13	1	205	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
01	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	8	1	170	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	23	1	449	3	N	-0-					-0-
12	434	N	374	-0-	-60	-0-	17	1	357	3	N	-0-					-0-
01	434	N	297	-0-	-137	-0-	14	1	283	3	N	-0-					-0-
02	448	N	353	-0-	-95	-0-	16	1	337	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		432	-0-	432	432	29	1	403	3	N	-0-					-0-
11	0		383	-0-	383	815	22	1	360	3	N	1	1	8			-0-
							1	9									
12	0		349	-0-	349	1164	22	1	327	3	N	-0-					-0-
01	0		431	-0-	431	1595	23	1	408	3	N	-0-					-0-
02	2000	N	405	-0-	-1595	-0-	25	1	380	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52	-0-	16	1	366	3	N	-0-					-0-
11	390	N	293	-0-	-97	-0-	14	1	279	3	N	-0-					-0-
12	372	N	301	-0-	-71	-0-	14	1	287	3	N	-0-					-0-
01	372	N	283	-0-	-89	-0-	13	1	270	3	N	-0-					-0-
02	280	N	245	-0-	-35	-0-	11	1	234	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	476	-0-	-51	-0-	20	1	455	3	N	1	1	8			-0-
							1	9									
11	540	N	459	-0-	-81	-0-	22	1	437	3	N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		447	-0-	447	447	30	1	417	3	N	-0-					-0-
11	0		389	-0-	389	836	22	1	367	3	N	-0-					-0-
12	0		341	-0-	341	1177	21	1	320	3	N	-0-					-0-
01	0		500	-0-	500	1677	26	1	474	3	N	-0-					-0-
02	2130	N	453	-0-	-1677	-0-	28	1	425	3	N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	30	1	486	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
12	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-					-0-
01	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-					-0-
02	280	N	279	-0-	-1	-0-	13	1	266	3	N	-0-					-0-
03	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		359	-0-	359	359	15	1	344	3	N	-0-					-0-
11	0		336	-0-	336	695	16	1	320	3	N	-0-					-0-
12	0		328	-0-	328	1023	15	1	313	3	N	-0-					-0-
01	0		322	-0-	322	1345	15	1	307	3	N	-0-					-0-
02	1634	N	289	-0-	-1345	-0-	13	1	276	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	9	1	207	3	N	-0-					-0-
11	0		292	-0-	292	508	14	1	278	3	N	-0-					-0-
12	0		153	-0-	153	661	7	1	146	3	N	-0-					-0-
01	0		202	-0-	202	863	9	1	193	3	N	-0-					-0-
02	1029	N	166	-0-	-863	-0-	8	1	158	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	9	1	198	3	N	-0-					-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	369	-0-	-34	-0-	16	1	353	3	N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	16	1	339	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-
02	336	N	312	-0-	-24	-0-	14	1	298	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	11	1	247	3	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	13	1	251	3	N	-0-					-0-
12	279	N	214	-0-	-65	-0-	10	1	204	3	N	-0-					-0-
01	248	N	218	-0-	-30	-0-	10	1	208	3	N	-0-					-0-
02	252	N	139	-0-	-113	-0-	6	1	133	3	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	381	16	1	365	3	N	-0-					-0-
11	0		385	-0-	385	766	19	1	366	3	N	-0-					-0-
12	0		361	-0-	361	1127	16	1	345	3	N	-0-					-0-
01	0		376	-0-	376	1503	17	1	359	3	N	-0-					-0-
02	1820	N	317	-0-	-1503	-0-	14	1	303	3	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	17	1	338	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		847	-0-	847	847	57	1	790	3	N	-0-					-0-
11	0		799	-0-	799	1646	46	1	753	3	N	-0-					-0-
12	0		742	-0-	742	2388	46	1	696	3	N	-0-					-0-
01	0		890	-0-	890	3278	47	1	843	3	N	-0-					-0-
02	2800	N	787	-0-	-2013	1265	48	1	739	3	N	-0-					-0-
03	2262	N	997	-0-	-1265	-0-	58	1	939	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	13	1	254	3	N	1	1	8			-0-
							1	9									
12	279	N	263	-0-	-16	-0-	12	1	251	3	N	-0-					-0-
01	279	N	252	-0-	-27	-0-	12	1	240	3	N	-0-					-0-
02	252	N	201	-0-	-51	-0-	9	1	192	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	437	19	1	418	3	N	-0-					-0-
11	0		427	-0-	427	864	21	1	406	3	N	-0-					-0-
12	0		589	-0-	589	1453	27	1	562	3	N	-0-					-0-
01	0		431	-0-	431	1884	20	1	411	3	N	-0-					-0-
02	2253	N	369	-0-	-1884	-0-	17	1	352	3	N	-0-					-0-
03	434	N	381	-0-	-53	-0-	18	1	363	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	291	-0-	-50	-0-	20	1	271	3	N	-0-					-0-
11	300	N	267	-0-	-33	-0-	15	1	252	3	N	-0-					-0-
12	310	N	289	-0-	-21	-0-	18	1	271	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		614	-0-	614	614	26	1	588	3	N	-0-					-0-
11	0		611	-0-	611	1225	29	1	581	3	N	1	1	8			-0-
							1	9									
12	0		479	-0-	479	1704	22	1	457	3	N	-0-					-0-
01	0		516	-0-	516	2220	24	1	492	3	N	-0-					-0-
02	2660	N	440	-0-	-2220	-0-	20	1	420	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	196	8	1	188	3	N	-0-					-0-
11	0		199	-0-	199	395	10	1	189	3	N	-0-					-0-
12	0		188	-0-	188	583	9	1	179	3	N	-0-					-0-
01	0		196	-0-	196	779	9	1	187	3	N	-0-					-0-
02	943	N	164	-0-	-779	-0-	7	1	157	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		364	-0-	364	364	15	1	349	3	N	-0-					-0-
11	0		372	-0-	372	736	18	1	354	3	N	-0-					-0-
12	0		357	-0-	357	1093	16	1	341	3	N	-0-					-0-
01	0		373	-0-	373	1466	17	1	356	3	N	-0-					-0-
02	1784	N	318	-0-	-1466	-0-	14	1	304	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

10	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
01	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	8	1	165	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

10	310	N	258	-0-	-52	-0-	11	1	247	3	N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	17	1	336	3	N	1	1	8			-0-
							1	9									
12	379	N	379	-0-	-0-	-0-	17	1	360	3	N	2	2	8			-0-
							2	9									
01	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

10	0		322	-0-	322	322	14	1	308	3	N	-0-					-0-
11	0		353	-0-	353	675	17	1	336	3	N	-0-					-0-
12	0		299	-0-	299	974	14	1	285	3	N	-0-					-0-
01	0		333	-0-	333	1307	15	1	318	3	N	-0-					-0-
02	1606	N	299	-0-	-1307	-0-	14	1	285	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

10	0		413	-0-	413	413	28	1	385	3	N	-0-					-0-
11	0		392	-0-	392	805	22	1	370	3	N	-0-					-0-
12	0		343	-0-	343	1148	21	1	322	3	N	-0-					-0-
01	0		484	-0-	484	1632	25	1	459	3	N	-0-					-0-
02	2051	N	419	-0-	-1632	-0-	26	1	393	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

10	0		404	-0-	404	404	17	1	385	3	N	2	2	8			-0-
							2	9									
11	0		409	-0-	409	813	20	1	388	3	N	1	1	8			-0-
							1	9									
12	0		307	-0-	307	1120	14	1	292	3	N	1	1	8			-0-
							1	9									
01	0		302	-0-	302	1422	14	1	288	3	N	-0-					-0-
02	1689	N	267	-0-	-1422	-0-	12	1	255	3	N	-0-					-0-
03	279	N	272	-0-	-7	-0-	13	1	259	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		594	-0-	594	594	40	1	554	3	N	-0-					-0-
11	0		592	-0-	592	1186	34	1	558	3	N	-0-					-0-
12	0		459	-0-	459	1645	28	1	431	3	N	-0-					-0-
01	0		656	-0-	656	2301	34	1	622	3	N	-0-					-0-
02	2800	N	571	-0-	-2229	72	35	1	536	3	N	-0-					-0-
03	671	N	599	-0-	-72	-0-	35	1	564	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
12	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-					-0-
01	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
02	280	N	244	-0-	-36	-0-	11	1	233	3	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		473	-0-	473	473	20	1	453	3	N	-0-					-0-
11	0		451	-0-	451	924	22	1	429	3	N	-0-					-0-
12	0		446	-0-	446	1370	20	1	426	3	N	-0-					-0-
01	0		450	-0-	450	1820	21	1	429	3	N	-0-					-0-
02	2233	N	413	-0-	-1820	-0-	19	1	394	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		286	-0-	286	286	12	1	274	3	N	-0-					-0-
11	0		306	-0-	306	592	15	1	291	3	N	-0-					-0-
12	0		245	-0-	245	837	11	1	234	3	N	-0-					-0-
01	0		263	-0-	263	1100	12	1	251	3	N	-0-					-0-
02	1333	N	233	-0-	-1100	-0-	11	1	222	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	187	8	1	179	3	N	-0-					-0-
11	0		183	-0-	183	370	9	1	174	3	N	-0-					-0-
12	0		140	-0-	140	510	6	1	134	3	N	-0-					-0-
01	0		179	-0-	179	689	8	1	171	3	N	-0-					-0-
02	834	N	145	-0-	-689	-0-	7	1	138	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	493	-0-	-65	-0-	33	1	460	3	N	-0-					-0-
11	540	N	430	-0-	-110	-0-	25	1	405	3	N	-0-					-0-
12	527	N	370	-0-	-157	-0-	23	1	347	3	N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	32	1	577	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	33	1	512	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		320	-0-	320	320	22	1	298	3	N	-0-					-0-
11	0		229	-0-	229	549	13	1	216	3	N	-0-					-0-
12	0		196	-0-	196	745	12	1	184	3	N	-0-					-0-
01	0		267	-0-	267	1012	14	1	253	3	N	-0-					-0-
02	1347	N	335	-0-	-1012	-0-	20	1	315	3	N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	263	11	1	251	3	N	1	1	8			-0-
							1	9									
11	0		285	-0-	285	548	14	1	271	3	N	-0-					-0-
12	0		256	-0-	256	804	12	1	243	3	N	1	1	8			-0-
							1	9									
01	0		248	-0-	248	1052	11	1	237	3	N	-0-					-0-
02	1262	N	210	-0-	-1052	-0-	10	1	200	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		296	-0-	296	296	13	1	283	3	N	-0-					-0-
11	0		322	-0-	322	618	16	1	306	3	N	-0-					-0-
12	0		272	-0-	272	890	12	1	260	3	N	-0-					-0-
01	0		298	-0-	298	1188	14	1	284	3	N	-0-					-0-
02	1330	N	142	-0-	-1188	-0-	6	1	136	3	N	-0-					-0-
03	279	N	172	-0-	-107	-0-	8	1	164	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	13	1	287	3	N	1	1	8			-0-
							1	9									
11	0		309	-0-	309	610	15	1	293	3	N	1	1	8			-0-
							1	9									
12	0		265	-0-	265	875	12	1	252	3	N	1	1	8			-0-
							1	9									
01	0		318	-0-	318	1193	15	1	303	3	N	-0-					-0-
02	1582	N	389	-0-	-1193	-0-	18	1	371	3	N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	472	20	1	452	3	N	-0-					-0-
11	0		322	-0-	322	794	15	1	305	3	N	2	2	8			-0-
							2	9									
12	0		389	-0-	389	1183	18	1	371	3	N	-0-					-0-
01	0		352	-0-	352	1535	16	1	336	3	N	-0-					-0-
02	2018	N	483	-0-	-1535	-0-	22	1	461	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		457	-0-	457	457	19	1	438	3	N	-0-					-0-
11	0		431	-0-	431	888	21	1	410	3	N	-0-					-0-
12	1308	N	420	-0-	-888	-0-	19	1	401	3	N	-0-					-0-
01	0		418	-0-	418	418	19	1	399	3	N	-0-					-0-
02	796	N	378	-0-	-418	-0-	17	1	361	3	N	-0-					-0-
03	434	N	415	-0-	-19	-0-	19	1	396	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-					-0-
11	270	N	236	-0-	-34	-0-	13	1	223	3	N	-0-					-0-
12	279	N	194	-0-	-85	-0-	12	1	182	3	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	342	23	1	319	3	N	-0-					-0-
11	0		331	-0-	331	673	19	1	312	3	N	-0-					-0-
12	0		262	-0-	262	935	16	1	246	3	N	-0-					-0-
01	0		365	-0-	365	1300	19	1	346	3	N	-0-					-0-
02	1628	N	328	-0-	-1300	-0-	20	1	308	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		359	-0-	359	359	24	1	335	3	N	-0-					-0-
11	0		329	-0-	329	688	19	1	310	3	N	-0-					-0-
12	0		269	-0-	269	957	17	1	252	3	N	-0-					-0-
01	0		364	-0-	364	1321	19	1	345	3	N	-0-					-0-
02	1675	N	354	-0-	-1321	-0-	22	1	332	3	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	23	1	365	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		513	-0-	513	513	35	1	478	3	N	-0-					-0-
11	0		495	-0-	495	1008	28	1	467	3	N	-0-					-0-
12	0		345	-0-	345	1353	21	1	324	3	N	-0-					-0-
01	0		497	-0-	497	1850	26	1	471	3	N	-0-					-0-
02	2348	N	498	-0-	-1850	-0-	30	1	468	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	44	1	607	3	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
12	527	N	424	-0-	-103	-0-	26	1	397	3	N	1	1	8			-0-
							1	9									
01	651	N	556	-0-	-95	-0-	29	1	527	3	N	-0-					-0-
02	560	N	544	-0-	-16	-0-	33	1	511	3	N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	360	24	1	336	3	N	-0-					-0-
11	0		316	-0-	316	676	18	1	298	3	N	-0-					-0-
12	0		286	-0-	286	962	18	1	268	3	N	-0-					-0-
01	0		352	-0-	352	1314	18	1	334	3	N	-0-					-0-
02	1645	N	331	-0-	-1314	-0-	20	1	311	3	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	268	11	1	257	3	N	-0-					-0-
11	0		213	-0-	213	481	10	1	203	3	N	-0-					-0-
12	0		228	-0-	228	709	10	1	218	3	N	-0-					-0-
01	0		243	-0-	243	952	11	1	232	3	N	-0-					-0-
02	1211	N	259	-0-	-952	-0-	12	1	247	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		488	-0-	488	488	21	1	467	3	N	-0-					-0-
11	0		482	-0-	482	970	23	1	459	3	N	-0-					-0-
12	1315	N	345	-0-	-970	-0-	16	1	329	3	N	-0-					-0-
01	0		431	-0-	431	431	20	1	411	3	N	-0-					-0-
02	780	N	349	-0-	-431	-0-	16	1	333	3	N	-0-					-0-
03	341	N	339	-0-	-2	-0-	16	1	323	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	6	1	142	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		658	-0-	658	658	28	1	629	3	N	1	1	8			-0-
							1	9									
11	0		533	-0-	533	1191	26	1	507	3	N	-0-					-0-
12	1457	N	266	-0-	-1191	-0-	12	1	254	3	N	-0-					-0-
01	0		357	-0-	357	357	16	1	341	3	N	-0-					-0-
02	717	N	360	-0-	-357	-0-	16	1	344	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	20	1	276	3	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
12	248	N	215	-0-	-33	-0-	13	1	201	3	N	1	1	8			-0-
							1	9									
01	248	N	191	-0-	-57	-0-	10	1	181	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	13	1	201	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		578	-0-	578	578	39	1	539	3	N	-0-					-0-
11	0		529	-0-	529	1107	30	1	499	3	N	-0-					-0-
12	0		432	-0-	432	1539	27	1	405	3	N	-0-					-0-
01	0		563	-0-	563	2102	30	1	533	3	N	-0-					-0-
02	2626	N	524	-0-	-2102	-0-	32	1	492	3	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	38	1	611	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	429	-0-	-5	-0-	18	1	411	3	N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	27	1	540	3	N	1	1	8			-0-
							1	9									
12	496	N	267	-0-	-229	-0-	12	1	255	3	N	-0-					-0-
01	434	N	255	-0-	-179	-0-	12	1	243	3	N	-0-					-0-
02	448	N	220	-0-	-228	-0-	10	1	210	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	171	-0-	-139	-0-	7	1	164	3	N	-0-					-0-
11	240	N	186	-0-	-54	-0-	9	1	177	3	N	-0-					-0-
12	248	N	207	-0-	-41	-0-	9	1	198	3	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	212	9	1	203	3	N	-0-					-0-
11	0		215	-0-	215	427	10	1	205	3	N	-0-					-0-
12	0		213	-0-	213	640	10	1	203	3	N	-0-					-0-
01	0		246	-0-	246	886	11	1	235	3	N	-0-					-0-
02	1092	N	206	-0-	-886	-0-	9	1	197	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	40	2	1	38	3	N	-0-					-0-
11	0		33	-0-	33	73	2	1	31	3	N	-0-					-0-
12	0		10	-0-	10	83	10	3			N	-0-					-0-
01	0		46	-0-	46	129	2	1	44	3	N	-0-					-0-
02	156	N	27	-0-	-129	-0-	1	1	26	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	9	1	206	3	N	1	1	8			-0-
							1	9									
11	0		207	-0-	207	423	10	1	197	3	N	-0-					-0-
12	0		168	-0-	168	591	8	1	160	3	N	-0-					-0-
01	0		169	-0-	169	760	8	1	161	3	N	-0-					-0-
02	904	N	144	-0-	-760	-0-	7	1	137	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	13	1	288	3	N	-0-					-0-
11	0		310	-0-	310	611	15	1	293	3	N	2	2	8			-0-
							2	9									
12	0		234	-0-	234	845	11	1	223	3	N	-0-					-0-
01	0		266	-0-	266	1111	12	1	254	3	N	-0-					-0-
02	1354	N	243	-0-	-1111	-0-	11	1	232	3	N	-0-					-0-
03	248	N	186	-0-	-62	-0-	9	1	177	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
11	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					-0-
12	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
01	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
02	112	N	83	-0-	-29	-0-	4	1	79	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	14	1	275	3	N	-0-					-0-
12	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-					-0-
01	310	N	264	-0-	-46	-0-	12	1	252	3	N	-0-					-0-
02	280	N	201	-0-	-79	-0-	9	1	192	3	N	-0-					-0-
03	279	N	192	-0-	-87	-0-	9	1	183	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

10	0		451	-0-	451	451	19	1	432	3	N	-0-					-0-
11	0		448	-0-	448	899	22	1	426	3	N	-0-					-0-
12	0		408	-0-	408	1307	19	1	389	3	N	-0-					-0-
01	0		472	-0-	472	1779	22	1	450	3	N	-0-					-0-
02	2170	N	391	-0-	-1779	-0-	18	1	373	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	0		268	-0-	268	268	268	2			N	-0-					-0-
12	0		121	-0-	121	389	121	2			N	-0-					-0-
01	0		127	-0-	127	516	127	2			N	-0-					-0-
02	641	N	125	-0-	-516	-0-	125	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
11	0		158	-0-	158	158	158	2			N	-0-					-0-
12	0		108	-0-	108	266	108	2			N	-0-					-0-
01	0		113	-0-	113	379	113	2			N	-0-					-0-
02	488	N	109	-0-	-379	-0-	109	2			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	0		147	-0-	147	147	147	2			N	-0-					-0-
12	0		91	-0-	91	238	91	2			N	-0-					-0-
01	0		154	-0-	154	392	154	2			N	-0-					-0-
02	511	N	119	-0-	-392	-0-	119	2			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	0		283	-0-	283	283	283	2			N	-0-					-0-
12	0		137	-0-	137	420	137	2			N	-0-					-0-
01	0		198	-0-	198	618	198	2			N	-0-					-0-
02	799	N	181	-0-	-618	-0-	181	2			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	0		158	-0-	158	158	158	2			N	-0-					-0-
12	0		104	-0-	104	262	104	2			N	-0-					-0-
01	0		163	-0-	163	425	163	2			N	-0-					-0-
02	546	N	121	-0-	-425	-0-	121	2			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
11	0		221	-0-	221	221	221	2			N	-0-					-0-
12	0		152	-0-	152	373	152	2			N	-0-					-0-
01	0		150	-0-	150	523	150	2			N	-0-					-0-
02	671	N	148	-0-	-523	-0-	148	2			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	0		28	-0-	28	28	28	2			N	-0-					-0-
12	0		22	-0-	22	50	22	2			N	-0-					-0-
01	0		42	-0-	42	92	42	2			N	-0-					-0-
02	141	N	49	-0-	-92	-0-	49	2			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	0		147	-0-	147	147	147	2			N	-0-					-0-
02	294	N	147	-0-	-147	-0-	147	2			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	0		149	-0-	149	149	149	2			N	-0-					-0-
01	0		151	-0-	151	300	151	2			N	-0-					-0-
02	443	N	143	-0-	-300	-0-	143	2			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	0		148	-0-	148	148	148	2			N	-0-					-0-
01	0		146	-0-	146	294	146	2			N	-0-					-0-
02	438	N	144	-0-	-294	-0-	144	2			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	0		88	-0-	88	88	88	2			N	-0-					-0-
12	0		73	-0-	73	161	73	2			N	-0-					-0-
01	0		371	-0-	371	532	371	2			N	-0-					-0-
02	680	N	148	-0-	-532	-0-	148	2			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	0		138	-0-	138	138	138	2			N	-0-					-0-
12	0		109	-0-	109	247	109	2			N	-0-					-0-
01	0		147	-0-	147	394	147	2			N	-0-					-0-
02	545	N	151	-0-	-394	-0-	151	2			N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	0		105	-0-	105	105	105	2			N	-0-					-0-
12	0		89	-0-	89	194	89	2			N	-0-					-0-
01	0		109	-0-	109	303	109	2			N	-0-					-0-
02	442	N	139	-0-	-303	-0-	139	2			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	0		297	-0-	297	297	297	2			N	-0-					-0-
12	0		133	-0-	133	430	133	2			N	-0-					-0-
01	0		186	-0-	186	616	186	2			N	-0-					-0-
02	769	N	153	-0-	-616	-0-	153	2			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	0		241	-0-	241	241	241	2			N	-0-					-0-
12	0		182	-0-	182	423	182	2			N	-0-					-0-
01	0		181	-0-	181	604	181	2			N	-0-					-0-
02	782	N	178	-0-	-604	-0-	178	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	0		89	-0-	89	89	89	2			N	-0-					-0-
12	0		77	-0-	77	166	77	2			N	-0-					-0-
01	0		384	-0-	384	550	384	2			N	-0-					-0-
02	717	N	167	-0-	-550	-0-	167	2			N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	0		105	-0-	105	105	105	2			N	-0-					-0-
01	0		134	-0-	134	239	134	2			N	-0-					-0-
02	347	N	108	-0-	-239	-0-	108	2			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	0		302	-0-	302	302	302	2			N	-0-					-0-
12	0		110	-0-	110	412	110	2			N	-0-					-0-
01	0		309	-0-	309	721	309	2			N	-0-					-0-
02	1030	N	309	-0-	-721	-0-	309	2			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	0		171	-0-	171	171	171	3			Y	-0-					-0-
12	0		186	-0-	186	357	186	3			Y	-0-					-0-
01	0		201	-0-	201	558	201	3			Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	418					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	418					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	0		165	-0-	165	165	165	3			Y	-0-					-0-
12	0		189	-0-	189	354	189	3			Y	-0-					-0-
01	0		190	-0-	190	544	190	3			Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	432					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	432					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
11	0		160	-0-	160	160	160	3			Y	-0-					-0-
12	0		207	-0-	207	367	207	3			Y	-0-					-0-
01	0		242	-0-	242	609	242	3			Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	469					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	469					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
11	0		180	-0-	180	180	180	3			Y	-0-					-0-
12	0		223	-0-	223	403	223	3			Y	-0-					-0-
01	0		239	-0-	239	642	239	3			Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	530					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	530					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
11	0		171	-0-	171	171	171	3			Y	-0-					-0-
12	0		171	-0-	171	342	171	3			Y	-0-					-0-
01	0		246	-0-	246	588	246	3			Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	420					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	420					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	0		180	-0-	180	180	180	3			N	-0-					-0-
12	0		124	-0-	124	304	124	3			N	-0-					-0-
01	0		247	-0-	247	551	247	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	411					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	411					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	0		142	-0-	142	142	142	3			N	-0-					-0-
12	0		127	-0-	127	269	127	3			N	-0-					-0-
01	0		235	-0-	235	504	235	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	364					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	364					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	0		296	-0-	296	296	296	2			N	-0-					-0-
12	0		142	-0-	142	438	142	2			N	-0-					-0-
01	0		189	-0-	189	627	189	2			N	-0-					-0-
02	815	N	188	-0-	-627	-0-	188	2			N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	0		198	-0-	198	198	198	2			N	-0-					-0-
12	0		106	-0-	106	304	106	2			N	-0-					-0-
01	0		108	-0-	108	412	108	2			N	-0-					-0-
02	517	N	105	-0-	-412	-0-	105	2			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
12	0		119	-0-	119	119	119	2			N	-0-					-0-
01	0		123	-0-	123	242	123	2			N	-0-					-0-
02	363	N	121	-0-	-242	-0-	121	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	0		135	-0-	135	135	135	3			N	-0-					-0-
12	0		113	-0-	113	248	113	3			N	-0-					-0-
01	0		253	-0-	253	501	253	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	361					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	361					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	0		115	-0-	115	115	115	2			N	-0-					-0-
01	0		121	-0-	121	236	121	2			N	-0-					-0-
02	356	N	120	-0-	-236	-0-	120	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	0		453	-0-	453	453	453	3			N	-0-					-0-
12	0		475	-0-	475	928	475	3			N	-0-					-0-
01	0		301	-0-	301	1229	301	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	1117					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	1117					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
12	0		85	-0-	85	85	85	2			N	-0-					-0-
01	0		80	-0-	80	165	80	2			N	-0-					-0-
02	247	N	82	-0-	-165	-0-	82	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
12	0		88	-0-	88	88	88	2			N	-0-					-0-
01	0		82	-0-	82	170	82	2			N	-0-					-0-
02	254	N	84	-0-	-170	-0-	84	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	0		119	-0-	119	119	119	2			N	-0-					-0-
01	0		129	-0-	129	248	129	2			N	-0-					-0-
02	376	N	128	-0-	-248	-0-	128	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

10	0		-0-	-0-	-0-	131					N	-0-					-0-
11	0		148	-0-	148	279	148	3			N	-0-					-0-
12	0		206	-0-	206	485	206	3			N	-0-					-0-
01	737	N	252	-0-	-485	-0-	252	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

10	0		191	-0-	191	409	191	3			N	-0-					-0-
11	0		208	-0-	208	617	208	3			N	-0-					-0-
12	0		105	-0-	105	722	105	3			N	-0-					-0-
01	920	N	198	-0-	-722	-0-	198	3			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

10	0		198	-0-	198	317	198	3			N	-0-					-0-
11	482	N	165	-0-	-317	-0-	165	3			N	-0-					-0-
12	0		111	-0-	111	111	111	3			N	-0-					-0-
01	295	N	184	-0-	-111	-0-	184	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

10	0		329	-0-	329	560	329	3			N	-0-					-0-
11	0		281	-0-	281	841	281	3			N	-0-					-0-
12	1063	N	222	-0-	-841	-0-	222	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

10	0		303	-0-	303	632	303	3			N	-0-					-0-
11	892	N	260	-0-	-632	-0-	260	3			N	-0-					-0-
12	0		180	-0-	180	180	180	3			N	-0-					-0-
01	509	N	329	-0-	-180	-0-	329	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION 630560
BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	53	-0-	-53	-0-	53	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	0	N	32	-0-	32	-0-	32	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	166	-0-	-165	-0-	166	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	0	N	204	-0-	204	-0-	204	3			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	176	-0-	-176	-0-	176	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	0	N	105	-0-	105	-0-	105	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	361	-0-	-361	-0-	361	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	0	N	258	-0-	258	-0-	258	3			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	0	N	11	-0-	11	-0-	11	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	53					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	53					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	53					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	187	-0-	-187	-0-	187	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	0	N	214	-0-	214	-0-	214	3			N	-0-					-0-
02	0	N	155	-0-	155	-0-	155	3			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

10	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	233	-0-	-233	-0-	233	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	0	N	203	-0-	203	-0-	203	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	231	231	2			N	-0-					115
11	0		538	-0-	538	769	538	2			N	-0-					115
12	0		659	-0-	659	1428	659	2			N	-0-					115
01	0		1094	-0-	1094	2522	1094	2			N	-0-					115
02	2800	N	1001	-0-	-1799	723	1001	2			N	-0-					115
03	1481	N	758	-0-	-723	-0-	758	2			N	-0-					115

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	463	463	2			N	-0-					145
11	0		1077	-0-	1077	1540	1077	2			N	-0-					145
12	0		1519	-0-	1519	3059	1318	2	201	9	N	183	183	1			145
01	0		2274	-0-	2274	5333	2188	2	86	9	N	78	183	1			40
02	2800	N	2002	-0-	-798	4535	2002	2			N	-0-					40
03	3100	N	1516	-0-	-1584	2951	1516	2			N	-0-					40

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		959	-0-	959	959	959	2			N	-0-					139
11	0		2231	-0-	2231	3190	2231	2			N	-0-					139
12	0		2730	-0-	2730	5920	2730	2			N	-0-					139
01	0		4532	-0-	4532	10452	4532	2			N	-0-					139
02	14598	X	4146	-0-	-10452	-0-	4146	2			N	-0-					139
03	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					139

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	490	-0-	-967	-0-	490	2			N	-0-					64
11	1440	N	285	-0-	-1155	-0-	285	2			N	-0-					64
12	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					64
01	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					64
02	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					64
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					64

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

10	434	N	187	-0-	-247	-0-	187	2			N	-0-					-0-
11	480	N	354	-0-	-126	-0-	354	2			N	-0-					-0-
12	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

10	2232	N	524	-0-	-1708	-0-	524	2			N	-0-					87
11	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					87
12	1891	N	510	-0-	-1381	-0-	510	2			N	-0-					87
01	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					87
02	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					87
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					87

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

10	0		-0-	-0-	-0-	-0-					N	-0-					739
11	0		174	-0-	174	174	174	2			N	-0-					739
12	0		-0-	-0-	-0-	174					N	-0-					739
01	0		-0-	-0-	-0-	174					N	-0-					739
02	174	N	-0-	-0-	-174	-0-					N	-0-					739
03	0	N	-0-	-0-	-0-	-0-					N	-0-					739

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

10	0		160	-0-	160	160	160	2			N	-0-					3
11	0		741	-0-	741	901	741	2			N	-0-					3
12	0		528	-0-	528	1429	528	2			N	-0-					3
01	0		730	-0-	730	2159	730	2			N	-0-					3
02	2800	N	958	-0-	-1842	317	958	2			N	-0-					3
03	1078	N	761	-0-	-317	-0-	761	2			N	-0-					3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

10	0		764	-0-	764	764	764	2			N	-0-					43
11	0		3691	-0-	3691	4455	3691	2			N	-0-					43
12	0		2927	-0-	2927	7382	2927	2			N	-0-					43
01	0		2329	-0-	2329	9711	2329	2			N	-0-					43
02	12164	X	2453	-0-	-9711	-0-	2453	2			N	-0-					43
03	3162	X	3016	-0-	-146	-0-	3016	2			N	-0-					43

ALLISON, SOUTH (DETRITAL) //CONT.// 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	279	N	118	-0-	-161	-0-	118	2			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29543		28744	-0-	-799	87336	28744	2			N	-0-					-0-
11	28590		28385	-0-	-205	87131	28385	2			N	-0-					-0-
12	0		23382	-0-	23382	110513	23382	2			N	-0-					-0-
01	29543		26485	-0-	-3058	107455	26485	2			N	-0-					-0-
02	31220		25635	-0-	-5585	101870	25635	2			N	-0-					-0-
03	29326	#	NO RPT	-0-	-29326	72544					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	535	-0-	-395	-0-	504	2	31	9	Y	28	64	1			19
11	1230	N	857	-0-	-373	-0-	847	2	10	9	Y	9					28
12	1116	N	783	-0-	-333	-0-	711	2	72	9	Y	65	74	1			19
01	0		917	-0-	917	917	870	2	47	9	Y	43	17	1			45
02	1594	N	677	-0-	-917	-0-	640	2	37	9	Y	34	45	1			34
03	914	N	914	-0-	-0-	-0-	872	2	42	9	Y	38	46	1			26

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	607	-0-	-1005	-0-	562	2	45	9	Y	41	97	1			29
11	1740	N	957	-0-	-783	-0-	943	2	14	9	Y	13					42
12	1284	N	1284	-0-	-0-	-0-	1129	2	155	9	Y	141	141	1			42
01	0		1038	-0-	1038	1038	969	2	69	9	Y	63	36	1			69
02	1807	N	769	-0-	-1038	-0-	713	2	56	9	Y	51	69	1			51
03	1271	N	1035	-0-	-236	-0-	972	2	63	9	Y	57	69	1			39

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2580	-0-	-55	-0-	2510	2	70	9	N	64	189	1	3	8	142
11	2520	N	2502	-0-	-18	-0-	2435	2	67	9	N	61					203
12	2573	N	372	-0-	-2201	-0-	362	2	10	9	N	9	170	1			42
01	0		2472	-0-	2472	2472	2395	2	77	9	N	70					112
02	2800	N	3173	-0-	373	2845	3082	2	91	9	N	83					195
03	3100	N	3303	-0-	203	3048	3218	2	85	9	N	77	185	1			87

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	1					225
11	0		80	-0-	80	80	80	2			N	-0-					225
12	0		146	-0-	146	226	146	2			N	-0-					225
01	0		129	-0-	129	355	129	2			N	-0-					225
02	474	N	119	-0-	-355	-0-	119	2			N	-0-					225
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					225

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5380	-0-	5380	5380	5273	2	107	9	N	97	186	1			226
11	0		5117	-0-	5117	10497	5001	2	116	9	N	105	188	1			143
12	0		5183	-0-	5183	15680	5061	2	122	9	N	111					254
01	0		4644	-0-	4644	20324	4568	2	76	9	N	69	189	1			134
02	23630	X	3306	-0-	-20324	-0-	3251	2	55	9	N	50					184
03	5394	X	1123	-0-	-4271	-0-	1079	2	44	9	N	40					224

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	85	85	2			N	-0-					119
11	0		87	-0-	87	172	87	2			N	-0-					119
12	0		84	-0-	84	256	84	2			N	-0-					119
01	0		75	-0-	75	331	75	2			N	-0-					119
02	381	X	50	-0-	-331	-0-	50	2			N	-0-					119
03	93	X	27	-0-	-66	-0-	27	2			N	-0-					119

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0-	-0-	1967	2	80	9	Y	73	3	8			202
11	1959	N	1959	-0-	-0-	-0-	1880	2	79	9	Y	72					274
12	2108	N	1991	-0-	-117	-0-	1917	2	74	9	Y	67	180	1			161
01	0		5839	-0-	5839	5839	5772	2	67	9	Y	61					222
*02	2800	N	1260	-0-	-1540	4299	1230	2	30	9	Y	27	178	1			71
03	3100	N	4410	-0-	1310	5609	4321	2	89	9	Y	81					152

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	144	144	2			N	-0-					40
11	0		116	-0-	116	260	116	2			N	-0-					40
12	0		103	-0-	103	363	103	2			N	-0-					40
01	0		77	-0-	77	440	77	2			N	-0-					40
02	516	N	76	-0-	-440	-0-	76	2			N	-0-					40
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					40

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF. 11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1004	-0-	1004	1004	1004	2			N	-0-					167
11	0		971	-0-	971	1975	971	2			N	-0-					167
12	0		1035	-0-	1035	3010	1035	2			N	-0-					167
01	0		975	-0-	975	3985	975	2			N	-0-					167
02	2800	N	694	-0-	-2106	1879	694	2			N	-0-					167
03	2480	N	601	-0-	-1879	-0-	601	2			N	-0-					167

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF. 11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6186	-0-	6186	6186	6062	2	124	9	Y	113	186	1			192
11	0		5820	-0-	5820	12006	5691	2	129	9	Y	117	183	1			126
12	0		5716	-0-	5716	17722	5578	2	138	9	Y	125					251
01	0		6510	-0-	6510	24232	6367	2	143	9	Y	130	186	1			195
02	29834	X	5602	-0-	-24232	-0-	5461	2	141	9	Y	128	178	1			145
03	6200	X	6097	-0-	-103	-0-	5959	2	138	9	Y	125					270

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF. 11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3235	X	3235	-0-	-0-	-0-	3064	2	171	9	N	155	369	1	7	8	277
11	3150	X	2907	-0-	-243	-0-	2786	2	121	9	N	110	183	1			204
12	3255	X	2663	-0-	-592	-0-	2560	2	103	9	N	94					298
01	0		3130	-0-	3130	3130	3033	2	97	9	N	88	188	1			198
02	5252	X	2122	-0-	-3130	-0-	2060	2	62	9	N	56					254
03	3338	X	3338	-0-	-0-	-0-	3250	2	88	9	N	80					334

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1451	-0-	1451	1451	1396	2	55	9	N	50					257
11	0		33	-0-	33	1484	21	2	12	9	N	11					268
12	0		953	-0-	953	2437	950	2	3	9	N	3					271
01	0		889	-0-	889	3326	889	2			N	-0-					271
02	2800	N	109	-0-	-2691	635	109	2			N	-0-					271
03	961	N	185	-0-	-776	-0-	185	2			N	-0-					271

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF. 11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2545	-0-	-710	-0-	2516	2	1	4	N	25	159	1			134
							28	9									
11	3150	X	1744	-0-	-1406	-0-	1740	2	1	4	N	3					137
							3	9									
12	3255	X	1723	-0-	-1532	-0-	1667	2	1	4	N	50					187
							55	9									
01	0		1345	-0-	1345	1345	1287	2	1	4	N	52					239
							57	9									
02	2548	X	611	-0-	-1937	-0-	582	2	1	4	N	25					264
							28	9									
03	2542	X	127	-0-	-2415	-0-	126	2	1	4	N	-0-					264

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					224
11	0		-0-	-0-	-0-	-0-					N	-0-					224
12	0		-0-	-0-	-0-	-0-					N	-0-					224
01	0		-0-	-0-	-0-	-0-					N	-0-					224
02	0	N	-0-	-0-	-0-	-0-					N	-0-					224
03	0	N	-0-	-0-	-0-	-0-					N	-0-					224

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					180
11	0		-0-	-0-	-0-	-0-					N	-0-					180
12	0		-0-	-0-	-0-	-0-					N	-0-					180
01	0		-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1852	-0-	1852	1852	1852	2			N	-0-					231
11	0		1824	-0-	1824	3676	1824	2			N	-0-					231
12	0		2377	-0-	2377	6053	2377	2			N	-0-					231
01	0		1859	-0-	1859	7912	1859	2			N	-0-					231
02	9771	X	1859	-0-	-7912	-0-	1859	2			N	-0-					231
03	2387	X	2291	-0-	-96	-0-	2291	2			N	-0-					231

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3016	-0-	-1138	-0-	2953	2	63	9	N	57	181	1	1	8	148
11	3360	X	3208	-0-	-152	-0-	3150	2	58	9	N	53					201
12	3348	X	3129	-0-	-219	-0-	3089	2	40	9	N	36					237
01	0		3272	-0-	3272	3272	3220	2	52	9	N	47	186	1			98
02	6096	X	2824	-0-	-3272	-0-	2738	2	86	9	N	78					176
03	3900	X	3900	-0-	-0-	-0-	3841	2	59	9	N	54	160	1			70

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1333	-0-	1333	1333	1333	2			N	-0-					207
11	0		769	-0-	769	2102	769	2			N	-0-					207
12	0		855	-0-	855	2957	855	2			N	-0-					207
01	0		953	-0-	953	3910	953	2			N	-0-					207
02	2800	N	894	-0-	-1906	2004	892	2	2	9	N	2					209
03	2037	N	33	-0-	-2004	-0-	33	2			N	-0-					209

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2535	-0-	-224	-0-	2461	2	74	9	N	67	367	1	3	8	418
11	2850	N	2349	-0-	-501	-0-	2280	2	69	9	N	63	182	1			299
12	2542	N	981	-0-	-1561	-0-	936	2	45	9	N	41	171	1			169
01	0		-0-	-0-	-0-	-0-					N	-0-					169
02	2664	N	2664	-0-	-0-	-0-	2606	2	58	9	N	53					222
03	2679	N	2679	-0-	-0-	-0-	2664	2	15	9	N	14					236

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1216	-0-	1216	1216	1216	2			N	-0-					118
11	0		1321	-0-	1321	2537	1321	2			N	-0-					118
12	0		1374	-0-	1374	3911	1374	2			N	-0-					118
01	0		1391	-0-	1391	5302	1391	2			N	-0-					118
02	2800	N	1256	-0-	-1544	3758	1256	2			N	-0-					118
03	3100	N	1247	-0-	-1853	1905	1247	2			N	-0-					118

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	742	2	91	9	N	83	188	1	4	8	131
11	750	N	738	-0-	-12	-0-	646	2	92	9	N	84					215
12	899	N	465	-0-	-434	-0-	435	2	30	9	N	27	181	1			61
01	837	N	606	-0-	-231	-0-	514	2	92	9	N	84					145
*02	711	N	711	-0-	-0-	-0-	625	2	86	9	N	78					223
03	881	N	881	-0-	-0-	-0-	796	2	85	9	N	77	188	1			112

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					189
11	0		-0-	-0-	-0-	-0-					N	-0-					189
12	0		54	-0-	54	54	54	2			N	-0-					189
01	0		135	-0-	135	189	135	2			N	-0-					189
02	295	N	106	-0-	-189	-0-	106	2			N	-0-					189
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					189

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	1563	-0-	-2622	-0-	1440	2	123	9	Y	112	278	1	1	8	78
11	4470	X	2456	-0-	-2014	-0-	2419	2	37	9	Y	34					112
12	4619	X	3310	-0-	-1309	-0-	2896	2	414	9	Y	376	377	1			111
01	0		2672	-0-	2672	2672	2485	2	187	9	Y	170	96	1			185
02	4650	X	1978	-0-	-2672	-0-	1829	2	149	9	Y	135	183	1			137
03	3224	X	2659	-0-	-565	-0-	2491	2	168	9	Y	153	185	1			105

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5216	-0-	5216	5216	5063	2	153	9	N	139	354	1			163
11	0		3992	-0-	3992	9208	3850	2	142	9	N	129	187	1			105
12	0		3830	-0-	3830	13038	3708	2	122	9	N	111					216
01	0		4640	-0-	4640	17678	4461	2	179	9	N	163	185	1			194
02	22520	X	4842	-0-	-17678	-0-	4665	2	177	9	N	161	189	1			166
03	5208	X	5195	-0-	-13	-0-	5020	2	175	9	N	159					325

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1866	-0-	-25	-0-	1748	2	118	9	N	107	180	1	1	8	206
11	1753	N	1753	-0-	-0-	-0-	1657	2	96	9	N	87	183	1			110
12	1730	N	1730	-0-	-0-	-0-	1647	2	83	9	N	75					185
01	0		1734	-0-	1734	1734	1626	2	108	9	N	98	185	1			98
02	2800	N	1570	-0-	-1230	504	1498	2	72	9	N	65					163
03	2241	N	1737	-0-	-504	-0-	1646	2	91	9	N	83					246

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3493	-0-	3493	3493	3405	2	88	9	Y	80	134	1			172
11	0		3179	-0-	3179	6672	3092	2	87	9	Y	79					251
12	0		3339	-0-	3339	10011	3244	2	95	9	Y	86	140	1			197
01	0		3303	-0-	3303	13314	3206	2	97	9	Y	88					285
02	16437	X	3123	-0-	-13314	-0-	3027	2	96	9	Y	87	131	1			241
03	3503	X	3299	-0-	-204	-0-	3203	2	96	9	Y	87	139	1			189

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1719	-0-	1719	1719	1642	2	77	9	N	70	187	1			119
11	0		1586	-0-	1586	3305	1528	2	58	9	N	53					172
12	0		1708	-0-	1708	5013	1616	2	92	9	N	84					256
01	0		1279	-0-	1279	6292	1236	2	43	9	N	39					295
02	2800	N	1369	-0-	-1431	4861	1369	2			N	-0-					295
03	3100	N	1629	-0-	-1471	3390	1627	2	2	9	N	2					297

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	25	-0-	25	25	24	2	1	9	Y	1					1
12	14B2	EXT	-0-	-0-	-0-	25					Y	1	1	1			1
01	14B2	EXT	2	-0-	2	27	2	2			Y	-0-					1
02	14B2	EXT	17	-0-	17	44	16	2	1	9	Y	1					2
03	14B2	EXT	-0-	-0-	-0-	44					Y	-0-	1	1			1

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1078	-0-	1078	1078	994	2	84	9	N	76	362	1			198
11	0		899	-0-	899	1977	831	2	68	9	N	62					260
12	0		577	-0-	577	2554	558	2	19	9	N	17	176	1			101
01	0		1043	-0-	1043	3597	979	2	64	9	N	58					159
02	2800	N	985	-0-	-1815	1782	897	2	88	9	N	80					239
03	2694	N	912	-0-	-1782	-0-	890	2	22	9	N	20					259

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					222
11	0		-0-	-0-	-0-	-0-					N	3					225
12	0		303	-0-	303	303	303	2			N	-0-					225
01	0		695	-0-	695	998	471	2	224	9	N	204	366	1			63
02	1214	N	216	-0-	-998	-0-	109	2	107	9	N	97					160
03	310	N	140	-0-	-170	-0-	54	2	86	9	N	78	181	1			57

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1701	-0-	1701	1701	1651	2	50	9	Y	45					226
11	0		1585	-0-	1585	3286	1530	2	55	9	Y	50					276
12	0		1577	-0-	1577	4863	1524	2	53	9	Y	48	179	1			145
01	0		1624	-0-	1624	6487	1554	2	70	9	Y	64					209
02	2800	N	1514	-0-	-1286	5201	1464	2	50	9	Y	45					254
03	3100	N	1676	-0-	-1424	3777	1620	2	56	9	Y	51	179	1			126

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	245	245	2			N	-0-					96
11	0		-0-	-0-	-0-	245					N	31					127
12	0		3635	-0-	3635	3880	3472	2	163	9	N	148					275
01	0		5935	-0-	5935	9815	5551	2	384	9	N	349	380	1			244
02	2800	N	3591	-0-	791	10606	3282	2	309	9	N	281	375	1			150
03	13688	X	3082	-0-	-10606	-0-	2922	2	160	9	N	145					295

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	177	177	2			N	-0-					98
11	0		162	-0-	162	339	162	2			N	-0-					98
12	0		160	-0-	160	499	160	2			N	-0-					98
01	0		153	-0-	153	652	153	2			N	-0-					98
02	775	N	123	-0-	-652	-0-	123	2			N	-0-					98
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					98

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4642	-0-	4642	4642	4487	2	155	9	N	141	189	1			201
11	0		4375	-0-	4375	9017	4254	2	121	9	N	110	185	1			126
12	0		4438	-0-	4438	13455	4337	2	101	9	N	92					218
01	0		4224	-0-	4224	17679	4118	2	106	9	N	96	188	1			126
02	21600	X	3921	-0-	-17679	-0-	3847	2	74	9	N	67					193
03	4216	X	4158	-0-	-58	-0-	4060	2	98	9	N	89					282

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	19	2			N	-0-					112
11	0		13	-0-	13	32	13	2			N	-0-					112
12	0		-0-	-0-	-0-	32					N	-0-					112
01	0		-0-	-0-	-0-	32					N	-0-					112
02	32	N	-0-	-0-	-32	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		956	-0-	956	956	916	2	40	9	N	36					167
11	0		999	-0-	999	1955	900	2	99	9	N	90					257
12	0		780	-0-	780	2735	635	2	145	9	N	132	188	1			201
01	0		538	-0-	538	3273	440	2	98	9	N	89					290
02	2800	N	440	-0-	-2360	913	345	2	95	9	N	86	196	1	1	8	179
03	1066	N	153	-0-	-913	-0-	70	2	83	9	N	75					254

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	X	1485	-0-	-0-	-0-	1440	2	45	9	Y	41	101	1			29
11	2433	X	2433	-0-	-0-	-0-	2419	2	14	9	Y	13					42
12	3157	X	3157	-0-	-0-	-0-	2996	2	161	9	Y	146	145	1			43
01	0		2554	-0-	2554	2554	2485	2	69	9	Y	63	37	1			69
02	4439	X	1885	-0-	-2554	-0-	1829	2	56	9	Y	51	69	1			51
03	3162	X	2554	-0-	-608	-0-	2491	2	63	9	Y	57	69	1			39

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		818	-0-	818	818	818	2			N	-0-					105
11	0		783	-0-	783	1601	782	2	1	9	N	1					106
12	0		778	-0-	778	2379	778	2			N	-0-					106
01	0		737	-0-	737	3116	737	2			N	-0-					106
02	2800	N	648	-0-	-2152	964	648	2			N	-0-					106
03	1724	N	760	-0-	-964	-0-	760	2			N	-0-					106

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	877	2	53	9	N	48	181	1	2	8	94
11	960	N	894	-0-	-66	-0-	841	2	53	9	N	48					142
12	992	N	811	-0-	-181	-0-	753	2	58	9	N	53					195
01	0		930	-0-	930	930	879	2	51	9	N	46	185	1			56
02	1724	N	794	-0-	-930	-0-	742	2	52	9	N	47					103
03	905	N	905	-0-	-0-	-0-	850	2	55	9	N	50					153

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	5	2	33	9	N	30	178	1			131
11	0		112	-0-	112	150	42	2	70	9	N	64					195
12	0		393	-0-	393	543	378	2	15	9	N	14					209
01	0		99	-0-	99	642	98	2	1	9	N	1					210
02	1033	N	391	-0-	-642	-0-	370	2	21	9	N	19					229
03	803	N	803	-0-	-0-	-0-	760	2	43	9	N	39					268

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2249	-0-	2249	2249	2249	2			N	-0-					84
11	0		1605	-0-	1605	3854	1602	2	3	9	N	3					87
12	0		1896	-0-	1896	5750	1896	2			N	-0-					87
01	0		5011	-0-	5011	10761	5011	2			N	-0-					87
02	15129	X	4368	-0-	-10761	-0-	4368	2			N	-0-					87
03	4344	X	4344	-0-	-0-	-0-	4310	2	34	9	N	31					118

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1497	-0-	1497	1497	1463	2	34	9	N	31					144
11	0		1295	-0-	1295	2792	1295	2			N	-0-					144
12	0		1416	-0-	1416	4208	1416	2			N	-0-					144
01	0		871	-0-	871	5079	871	2			N	-0-					144
02	2800	N	1636	-0-	-1164	3915	1636	2			N	-0-					144
03	3100	N	1228	-0-	-1872	2043	1228	2			N	-0-					144

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		458	-0-	458	458	358	2	100	9	N	91	183	1			177
11	0		1495	-0-	1495	1953	1372	2	123	9	N	112	170	1			119
12	0		1494	-0-	1494	3447	1381	2	113	9	N	103					222
01	0		1369	-0-	1369	4816	1261	2	108	9	N	98	185	1			135
02	2800	N	1264	-0-	-1536	3280	1168	2	96	9	N	87					222
03	3100	N	1194	-0-	-1906	1374	1146	2	48	9	N	44					266

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	224	-0-	-1078	-0-	218	2	6	9	N	5					181
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					181
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					181
01	0		-0-	-0-	-0-	-0-					N	-0-					181
02	0	N	-0-	-0-	-0-	-0-					N	-0-					181
03	0	N	-0-	-0-	-0-	-0-					N	-0-					181

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	272	2	29	9	Y	26	44	1			57
11	0		276	-0-	276	577	247	2	29	9	Y	26					83
12	0		291	-0-	291	868	259	2	32	9	Y	29	46	1			66
01	0		288	-0-	288	1156	256	2	32	9	Y	29					95
02	1429	N	273	-0-	-1156	-0-	242	2	31	9	Y	28	43	1			80
03	288	N	288	-0-	-0-	-0-	256	2	32	9	Y	29	46	1			63

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3299	-0-	3299	3299	3299	3			Y	-0-					-0-
11	0		3153	-0-	3153	6452	3153	3			Y	-0-					-0-
12	0		3219	-0-	3219	9671	3219	3			Y	-0-					-0-
01	0		3543	-0-	3543	13214	3543	3			Y	-0-					-0-
02	16567	X	3353	-0-	-13214	-0-	3353	3			Y	-0-					-0-
03	3286	X	2726	-0-	-560	-0-	2726	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					119
11	0		-0-	-0-	-0-	-0-					N	-0-					119
12	0		-0-	-0-	-0-	-0-					N	-0-					119
01	0		-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
03	0	X	-0-	-0-	-0-	-0-					N	-0-					119

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		911	-0-	911	911	911	3			N	-0-					133
11	0		836	-0-	836	1747	826	3	10	9	N	9					142
12	0		875	-0-	875	2622	866	3	9	9	N	8					150
01	0		878	-0-	878	3500	870	3	8	9	N	7					157
02	2800	N	555	-0-	-2245	1255	551	3	4	9	N	4					161
03	1536	N	281	-0-	-1255	-0-	281	3			N	-0-					161

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		553	-0-	553	553	541	3	12	9	N	11	163	1			31
11	0		381	-0-	381	934	367	3	14	9	N	13					44
12	0		192	-0-	192	1126	181	3	11	9	N	10					54
01	0		108	-0-	108	1234	101	3	7	9	N	6					60
02	1330	N	96	-0-	-1234	-0-	87	3	9	9	N	8					68
03	186	N	109	-0-	-77	-0-	80	3	29	9	N	26					94

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		704	-0-	704	704	704	3			N	-0-					91
11	0		690	-0-	690	1394	690	3			N	-0-					91
12	0		704	-0-	704	2098	704	3			N	-0-					91
01	0		688	-0-	688	2786	688	3			N	-0-					91
02	2800	N	632	-0-	-2168	618	632	3			N	-0-					91
03	1307	N	689	-0-	-618	-0-	689	3			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	313	313	3			N	-0-					67
11	0		208	-0-	208	521	208	3			N	-0-					67
12	0		141	-0-	141	662	141	3			N	-0-					67
01	0		71	-0-	71	733	71	3			N	-0-					67
02	819	N	86	-0-	-733	-0-	86	3			N	-0-					67
03	155	N	19	-0-	-136	-0-	19	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	187	167	3	20	9	N	18					246
11	0		125	-0-	125	312	112	3	13	9	N	12					258
12	0		-0-	-0-	-0-	312					N	7					265
01	0		-0-	-0-	-0-	312					N	-0-					265
02	312	N	-0-	-0-	-312	-0-					N	1					266
03	161	N	161	-0-	-0-	-0-	114	3	47	9	N	43	163	1			146

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	242	201	3	41	9	N	37					179
11	0		246	-0-	246	488	218	3	28	9	N	25					204
12	0		203	-0-	203	691	200	3	3	9	N	3					207
01	0		201	-0-	201	892	179	3	22	9	N	20					227
02	1090	N	198	-0-	-892	-0-	178	3	20	9	N	18					245
03	217	N	135	-0-	-82	-0-	109	3	26	9	N	24	179	1			90

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1064	-0-	-641	-0-	1028	3	36	9	N	33					234
11	0		961	-0-	961	961	961	3			N	-0-					234
12	0		1160	-0-	1160	2121	1138	3	22	9	N	20					254
01	0		1220	-0-	1220	3341	1188	3	32	9	N	29					283
02	2800	N	990	-0-	-1810	1531	942	3	48	9	N	44					327
03	2237	N	706	-0-	-1531	-0-	667	3	39	9	N	35					362

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	182	182	3			N	-0-					137
11	0		177	-0-	177	359	177	3			N	-0-					137
12	0		164	-0-	164	523	164	3			N	-0-					137
01	0		40	-0-	40	563	40	3			N	-0-					137
02	563	N	-0-	-0-	-563	-0-					N	-0-					137
03	155	N	-0-	-0-	-155	-0-					N	-0-					137

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					276
11	0		-0-	-0-	-0-	-0-					N	-0-					276
12	0		-0-	-0-	-0-	-0-					N	-0-					276
01	0		-0-	-0-	-0-	-0-					N	-0-					276
02	0	N	-0-	-0-	-0-	-0-					N	-0-					276
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	151	151	3			N	-0-					233
11	0		156	-0-	156	307	156	3			N	-0-					233
12	0		228	-0-	228	535	228	3			N	-0-					233
01	0		191	-0-	191	726	191	3			N	-0-					233
02	979	N	253	-0-	-726	-0-	253	3			N	-0-					233
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					233

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2248	N	2248	-0-	-0-	-0-	2205	3	43	9	N	39	183	1			109
11	3000	N	3002	-0-	2	2	4	1	2735	3	N	239	183	1			165
							263	9									
12	3100	N	4034	-0-	934	936	8	1	3671	3	N	323	373	1			115
							355	9									
01	3100	N	4264	-0-	1164	2100	7	1	3938	3	N	290	186	1			219
							319	9									
02	2800	N	3730	-0-	930	3030	3	1	3482	3	N	223	188	1			254
							245	9									
03	6360	X	3330	-0-	-3030	-0-	3181	3	149	9	N	135	172	1			217

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENCER ENERGY, LLC 884498
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

10	7097	X	7097	-0-	-0-	-0-	7077	3	20	9	Y	18	4	1			20
11	6060	X	3119	-0-	-2941	-0-	2959	3	160	9	Y	145	20	1			145
12	7598	X	7598	-0-	-0-	-0-	7499	3	99	9	Y	90	172	1			63
01	DLQ G-10		7104	-0-	7104	7104	7032	3	72	9	Y	65	50	1			78
02	DLQ G-10		4975	-0-	4975	12079	4957	3	18	9	Y	16	79	1			15
03	DLQ G-10		5578	-0-	5578	17657	5560	3	18	9	Y	16	8	1			23

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

10	8881	X	8881	-0-	-0-	-0-	8879	3	2	9	Y	2	2	1			3
11	8074	X	8074	-0-	-0-	-0-	8074	3			Y	-0-	2	1			1
12	7092	X	7092	-0-	-0-	-0-	7092	3			Y	-0-	1	1			-0-
01	DLQ G-10		8504	-0-	8504	8504	8504	3			Y	-0-					-0-
02	DLQ G-10		7927	-0-	7927	16431	7927	3			Y	-0-					-0-
03	DLQ G-10		824	-0-	824	17255	824	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	271	3	17	9	Y	15	3	1			12
02	952	N	583	-0-	-369	-0-	541	3	42	9	Y	38	11	1			39
03	589	N	526	-0-	-63	-0-	496	3	30	9	Y	27	46	1			20

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	7832	-0-	7832	7832	7832	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	189	163	3	26	9	Y	24	71	1			24
11	0		167	-0-	167	356	157	3	10	9	Y	9					33
12	0		63	-0-	63	419	41	3	22	9	Y	20	29	1			24
01		DLQ G-10	117	-0-	117	536	111	3	6	9	Y	5	25	1			4
02		DLQ G-10	490	-0-	490	1026	484	3	6	9	Y	5	4	1			5
03		DLQ G-10	648	-0-	648	1674	637	3	11	9	Y	10	8	1			7

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	994	3			Y	-0-	5	1			-0-
11	346	N	346	-0-	-0-	-0-	342	3	4	9	Y	4					4
12	341	N	142	-0-	-199	-0-	140	3	2	9	Y	2	3	1			3
01		DLQ G-10	71	-0-	71	71	71	3			Y	-0-	3	1			-0-
02		DLQ G-10	233	-0-	233	304	233	3			Y	-0-					-0-
03		DLQ G-10	250	-0-	250	554	250	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0-	-0-	1272	3	18	9	Y	16	10	1			16
11	1779	N	1779	-0-	-0-	-0-	1748	3	31	9	Y	28					44
12	1722	N	1722	-0-	-0-	-0-	1683	3	39	9	Y	35	39	1			40
01		DLQ G-10	1255	-0-	1255	1255	1230	3	25	9	Y	23	44	1			19
02		DLQ G-10	2415	-0-	2415	3670	2396	3	19	9	Y	17	17	1			19
03		DLQ G-10	2313	-0-	2313	5983	2298	3	15	9	Y	14	23	1			10

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	601	-0-		-1228	-0-	601	3			Y	-0-	8	1			-0-
11	1350	X	770	-0-		-580	-0-	767	3	3	9	Y	3					3
12	1395	X	1002	-0-		-393	-0-	960	3	42	9	Y	38	3	1			38
01	DLQ G-10		794	-0-		794	794	713	3	81	9	Y	74	51	1			61
02	DLQ G-10		1256	-0-		1256	2050	1167	3	89	9	Y	81	57	1			85
03	DLQ G-10		746	-0-		746	2796	737	3	9	9	Y	8	87	1			6

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	5522	-0-		-2228	-0-	163	1	5359	3	Y	-0-	14	1			4
11	7500	X	5876	-0-		-1624	-0-	152	1	5724	3	Y	-0-	3	1			1
12	7750	X	4054	-0-		-3696	-0-	128	1	3918	3	Y	7	3	1			5
								8	9									
01	DLQ G-10		6570	-0-		6570	6570	176	1	6374	3	Y	18	5	1			18
								20	9									
02	DLQ G-10		4403	-0-		4403	10973	40	1	4361	3	Y	2	13	1			7
								2	9									
03	DLQ G-10		4710	-0-		4710	15683	4710	3			Y	-0-	7	1			-0-

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-		-0-	-0-	562	3	100	9	Y	91	42	1			105
11	570	N	444	-0-		-126	-0-	402	3	42	9	Y	38					143
12	589	N	341	-0-		-248	-0-	322	3	19	9	Y	17	142	1			18
01	DLQ G-10		481	-0-		481	481	431	3	50	9	Y	45					63
02	DLQ G-10		348	-0-		348	829	293	3	55	9	Y	50	49	1			64
03	DLQ G-10		350	-0-		350	1179	310	3	40	9	Y	36	31	1			69

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1504	N	1504	-0-		-0-	-0-	1498	3	6	9	Y	5	17	1			5
11	2078	N	2078	-0-		-0-	-0-	2078	3			Y	-0-					5
12	2000	N	2000	-0-		-0-	-0-	2000	3			Y	-0-	4	1			1
01	DLQ G-10		902	-0-		902	902	902	3			Y	-0-	1	1			-0-
02	DLQ G-10		595	-0-		595	1497	589	3	6	9	Y	5					5
03	DLQ G-10		413	-0-		413	1910	409	3	4	9	Y	4	6	1			3

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650 X	2808	-0-	-1842	-0-	2762	3 46	9		Y	42	78	1			70
11	4500 X	1512	-0-	-2988	-0-	1488	3 24	9		Y	22					92
12	3069 X	1332	-0-	-1737	-0-	1311	3 21	9		Y	19	92	1			19
01	DLQ G-10	2368	-0-	2368	2368	2316	3 52	9		Y	47					66
02	DLQ G-10	2335	-0-	2335	4703	2281	3 54	9		Y	49	51	1			64
03	DLQ G-10	1844	-0-	1844	6547	1830	3 14	9		Y	13	31	1			46

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2842 X	2842	-0-	-0-	-0-	83	1	2739	3	Y	18	6	1			19
						20	9									
11	3596 X	3596	-0-	-0-	-0-	93	1	3492	3	Y	10	14	1			15
						11	9									
12	3162 X	1596	-0-	-1566	-0-	50	1	1538	3	Y	7	17	1			5
						8	9									
01	DLQ G-10	933	-0-	933	933	25	1	890	3	Y	16	5	1			16
						18	9									
02	DLQ G-10	1998	-0-	1998	2931	18	1	1938	3	Y	38	11	1			43
						42	9									
03	DLQ G-10	2171	-0-	2171	5102	2135	3	36	9	Y	33	41	1			35

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-					Y	71	96	1			128
11	0	-0-	-0-	-0-	-0-					Y	139	128	1			139
12	0	-0-	-0-	-0-	-0-					Y	113	173	1			79
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	74	64	1			89
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	76	92	1			73
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	70	40	1			103

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9520	-0-	-710	-0-	9433	3	87	9	Y	79	179	1			141
11	9900	X	7570	-0-	-2330	-0-	7551	3	19	9	Y	17					158
12	10664	X	7843	-0-	-2821	-0-	7727	3	116	9	Y	105	158	1			105
01	DLQ G-10		7078	-0-	7078	7078	6982	3	96	9	Y	87					192
02	DLQ G-10		7351	-0-	7351	14429	7166	3	185	9	Y	168	149	1			211
03	DLQ G-10		9328	-0-	9328	23757	9144	3	184	9	Y	167	101	1			277

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4803	-0-	-374	-0-	4775	3	28	9	Y	25	49	1			54
11	5010	X	3791	-0-	-1219	-0-	3769	3	22	9	Y	20	54	1			20
12	5177	X	1619	-0-	-3558	-0-	1613	3	6	9	Y	5	21	1			4
01	DLQ G-10		2743	-0-	2743	2743	2723	3	20	9	Y	18	3	1			19
02	DLQ G-10		3779	-0-	3779	6522	3690	3	89	9	Y	81	22	1			78
03	DLQ G-10		3218	-0-	3218	9740	3174	3	44	9	Y	40	43	1			75

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6428	-0-	-454	-0-	6306	3	122	9	Y	111					742
11	6442	X	6442	-0-	-0-	-0-	6324	3	118	9	Y	107					849
12	6849	X	6849	-0-	-0-	-0-	6619	3	230	9	Y	209	757	1			301
01	DLQ G-10		6819	-0-	6819	6819	6665	3	154	9	Y	140					441
02	DLQ G-10		5979	-0-	5979	12798	5830	3	149	9	Y	135					576
03	DLQ G-10		6578	-0-	6578	19376	6454	3	124	9	Y	113					689

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899	-0-					Y	-0-	7	1			4
11	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-	4	1			-0-
12	2240	N	2240	-0-	-0-	-0-	2064	3	176	9	Y	160	48	1			112
01	DLQ G-10		2413	-0-	2413	2413	2272	3	141	9	Y	128	90	1			150
02	DLQ G-10		1646	-0-	1646	4059	1579	3	67	9	Y	61	152	1			59
03	DLQ G-10		2032	-0-	2032	6091	1976	3	56	9	Y	51	32	1			78

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	173	-0-	-44	-0-	142	3	31	9	N	28					289
11	191	N	191	-0-	-0-	-0-	149	3	42	9	N	38	189	1			138
12	217	N	192	-0-	-25	-0-	150	3	42	9	N	38					176
01	186	N	185	-0-	-1	-0-	145	3	40	9	N	36					212
02	168	N	168	-0-	-0-	-0-	123	3	45	9	N	41					253
03	186	N	165	-0-	-21	-0-	134	3	31	9	N	28					281

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	6596	-0-	-9152	-0-	193	1	6341	3	Y	56	52	1			72
							62	9									
11	15240	X	8657	-0-	-6583	-0-	221	1	8308	3	Y	116	54	1			134
							128	9									
12	15035	X	9800	-0-	-5235	-0-	307	1	9382	3	Y	101	165	1			70
							111	9									
01	DLQ G-10		13601	-0-	13601	13601	363	1	13141	3	Y	88	64	1			94
							97	9									
02	DLQ G-10		11998	-0-	11998	25599	108	1	11799	3	Y	83	67	1			110
							91	9									
03	DLQ G-10		11345	-0-	11345	36944	11190	3	155	9	Y	141	104	1			147

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2404	-0-	-1595	-0-	2378	3	26	9	Y	24	59	1			44
11	3600	X	2803	-0-	-797	-0-	2668	3	135	9	Y	123					167
12	3720	X	3007	-0-	-713	-0-	2877	3	130	9	Y	118	166	1			119
01	DLQ G-10		1715	-0-	1715	1715	1658	3	57	9	Y	52					171
02	DLQ G-10		1151	-0-	1151	2866	1142	3	9	9	Y	8	133	1			46
03	DLQ G-10		1152	-0-	1152	4018	1148	3	4	9	Y	4	22	1			28

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13347	X	13347	-0-	-0-	-0-	13288	3	59	9	Y	54	43	1			54
11	14555	X	14555	-0-	-0-	-0-	14475	3	80	9	Y	73					127
12	14032	X	14032	-0-	-0-	-0-	13934	3	98	9	Y	89	112	1			104
01	DLQ G-10		9903	-0-	9903	9903	9844	3	59	9	Y	54	113	1			45
02	DLQ G-10		7902	-0-	7902	17805	7893	3	9	9	Y	8	42	1			11
03	DLQ G-10		10932	-0-	10932	28737	10924	3	8	9	Y	7	13	1			5

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	13453	-0-	-4837	-0-	395	1	13004	3	Y	49	21	1			55
							54	9									
11	17280	X	13677	-0-	-3603	-0-	353	1	13257	3	Y	61	41	1			75
							67	9									
12	17856	X	10228	-0-	-7628	-0-	322	1	9831	3	Y	68	96	1			47
							75	9									
01	DLQ G-10		9020	-0-	9020	9020	241	1	8746	3	Y	30	43	1			34
							33	9									
02	DLQ G-10		15142	-0-	15142	24162	137	1	14982	3	Y	21	24	1			31
							23	9									
03	DLQ G-10		11864	-0-	11864	36026	11862	3	2	9	Y	2	29	1			4

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

10	30101	X	26047	-0-	-4054	-0-	25838	3	209	9	Y	190	211	1			189
11	29130	X	19806	-0-	-9324	-0-	19635	3	171	9	Y	155					344
12	30411	X	17953	-0-	-12458	-0-	17712	3	241	9	Y	219	303	1			260
01	DLQ G-10		12523	-0-	12523	12523	12424	3	99	9	Y	90	275	1			75
02	DLQ G-10		575	-0-	575	13098	575	3			Y	-0-	69	1			6
03	DLQ G-10		17466	-0-	17466	30564	17238	3	228	9	Y	207	63	1			150

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

10	11594	X	8324	-0-	-3270	-0-	8313	3	11	9	Y	10	6	1			10
11	11100	X	9062	-0-	-2038	-0-	9060	3	2	9	Y	2					12
12	11470	X	10258	-0-	-1212	-0-	10230	3	28	9	Y	25	11	1			26
01	DLQ G-10		7654	-0-	7654	7654	7559	3	95	9	Y	86	41	1			71
02	DLQ G-10		12070	-0-	12070	19724	11953	3	117	9	Y	106	66	1			111
03	DLQ G-10		11095	-0-	11095	30819	11039	3	56	9	Y	51	125	1			37

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

10	0		1703	-0-	1703	5034	22	1	1561	3	Y	109	194	1			96
							120	9									
11	0		1483	-0-	1483	6517	25	1	1353	3	Y	95	99	1			92
							105	9									
12	0		1521	-0-	1521	8038	26	1	1417	3	Y	71	99	1			64
							78	9									
01	0		644	-0-	644	8682	623	3	21	9	Y	19	49	1			34
02	2800	N	744	-0-	-2056	6626	712	3	32	9	Y	29	26	1			37
03	3100	N	1441	-0-	-1659	4967	1389	3	52	9	Y	47					84

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	2029	-0-	-4512	-0-	60	1	1963	3	Y	5	13	1			9
							6	9									
11	6060	X	1706	-0-	-4354	-0-	44	1	1640	3	Y	20	7	1			22
							22	9									
12	6262	X	3338	-0-	-2924	-0-	103	1	3141	3	Y	85	48	1			59
							94	9									
01	DLQ G-10		3348	-0-	3348	3348	89	1	3222	3	Y	34	54	1			39
							37	9									
02	DLQ G-10		1747	-0-	1747	5095	16	1	1731	3	Y	-0-	28	1			11
03	DLQ G-10		1813	-0-	1813	6908	1776	3	37	9	Y	34	11	1			34

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					176
11	14B2 EXT		60	-0-	60	60	43	3	17	9	Y	15					191
12	14B2 EXT		1324	-0-	1324	1384	1293	3	31	9	Y	28					219
01	14B2 EXT		675	-0-	675	2059	675	3			Y	-0-					219
02	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219
03	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	4476	-0-	-12388	-0-	4415	3	61	9	Y	55	143	1			55
11	16320	X	5300	-0-	-11020	-0-	5200	3	100	9	Y	91					146
12	7502	X	4710	-0-	-2792	-0-	4635	3	75	9	Y	68	128	1			86
01	DLQ G-10		3437	-0-	3437	3437	3387	3	50	9	Y	45	94	1			37
02	DLQ G-10		5422	-0-	5422	8859	5358	3	64	9	Y	58	35	1			60
03	DLQ G-10		5410	-0-	5410	14269	5308	3	102	9	Y	93	86	1			67

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	23	1	750	3	Y	5	6	1			7
							6	9									
11	1177	N	1177	-0-	-0-	-0-	30	1	1145	3	Y	2	5	1			4
							2	9									
12	527	N	480	-0-	-47	-0-	14	1	441	3	Y	23	11	1			16
							25	9									
01	DLQ G-10		733	-0-	733	733	17	1	617	3	Y	90	14	1			92
							99	9									
02	DLQ G-10		427	-0-	427	1160	3	1	377	3	Y	43	66	1			69
							47	9									
03	DLQ G-10		410	-0-	410	1570	402	3	8	9	Y	7	66	1			10

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	253	3	2	9	N	2	16	1			8
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					8
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-	8	1			-0-
01	531	N	531	-0-	-0-	-0-	530	3	1	9	N	1					1
02	489	N	489	-0-	-0-	-0-	481	3	8	9	N	7	1	1			7
03	577	N	577	-0-	-0-	-0-	569	3	8	9	N	7	4	1			10

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1120	-0-	1120	1120	1120	3			Y	-0-					260
11	0		273	-0-	273	1393	273	3			Y	-0-					260
12	0		265	-0-	265	1658	262	3	3	9	Y	3					263
01	0		308	-0-	308	1966	241	3	67	9	Y	61					324
02	2231	X	265	-0-	-1966	-0-	265	3			Y	-0-					324
03	775	X	87	-0-	-688	-0-	87	3			Y	-0-					324

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

EXTEX OPERATING COMPANY 257062
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					12
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					12
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					12
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					12
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					12
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

10	6160	R	6160	-0-	-0-	-0-	83	1	5987	3	Y	82	31	1			72
							90	9									
11	5850	#	5364	-0-	-486	-0-	96	1	5189	3	Y	72	75	1			69
							79	9									
12	6355	#	5591	-0-	-764	-0-	99	1	5434	3	Y	53	74	1			48
							58	9									
01	6355	#	5001	-0-	-1354	-0-	4981	3	20	9	Y	18	37	1			29
02	5740	#	3561	-0-	-2179	-0-	3550	3	11	9	Y	10	22	1			17
03	6169	#	5361	-0-	-808	-0-	5354	3	7	9	Y	6					23

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

10	434	N	262	-0-	-172	-0-	228	3	34	9	Y	31					151
11	300	N	10	-0-	-290	-0-	7	3	3	9	Y	3	103	1			51
12	434	N	201	-0-	-233	-0-	154	3	47	9	Y	43					94
01	DLQ G-10		26	-0-	26	26	6	3	20	9	Y	18	72	1			40
02	DLQ G-10		213	-0-	213	239	170	3	43	9	Y	39					79
03	DLQ G-10		272	-0-	272	511	235	3	37	9	Y	34					113

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

10	62	N	31	-0-	-31	-0-	22	3	9	9	Y	8					35
11	273	N	273	-0-	-0-	-0-	248	3	25	9	Y	23	24	1			34
12	190	N	190	-0-	-0-	-0-	166	3	24	9	Y	22					56
01	DLQ G-10		12	-0-	12	12	5	3	7	9	Y	6	43	1			19
02	DLQ G-10		178	-0-	178	190	161	3	17	9	Y	15					34
03	DLQ G-10		241	-0-	241	431	224	3	17	9	Y	15					49

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

10	24	N	24	-0-	-0-	-0-	12	3	12	9	Y	11					46
11	102	N	102	-0-	-0-	-0-	87	3	15	9	Y	14	31	1			29
12	93	N	33	-0-	-60	-0-	14	3	19	9	Y	17					46
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	35	1			15
02	DLQ G-10		18	-0-	18	18	9	3	9	9	Y	8					23
03	DLQ G-10		28	-0-	28	46	14	3	14	9	Y	13					36

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	6					22
11	0	N	-0-	-0-	-0-	-0-					Y	18	15	1			25
12	46	N	46	-0-	-0-	-0-	33	3	13	9	Y	12					37
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	3	28	1			12
02	DLQ G-10		15	-0-	15	15	3	3	12	9	Y	11					23
03	DLQ G-10		25	-0-	25	40	4	3	21	9	Y	19					42

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

10	248	#	246	-0-	-2	-0-	210	3	36	9	Y	33	22	1			74
11	254	R	254	-0-	-0-	-0-	210	3	44	9	Y	40	66	1			48
12	336	R	336	-0-	-0-	-0-	271	3	65	9	Y	59	70	1			37
01	0		348	-0-	348	348	285	3	63	9	Y	57	36	1			58
02	700	R	352	-0-	-348	-0-	289	3	63	9	Y	57	39	1			76
03	322	R	322	-0-	-0-	-0-	285	3	37	9	Y	34	45	1			65

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

10	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	44	7			85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

PIONEER NATURAL RES. USA, INC. 665748
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

10	0		503	-0-	503	503	87	1	398	3	N	16					267
							18	9									
11	0		157	-0-	157	660	84	1	50	3	N	21					288
							23	9									
12	0		97	-0-	97	757	87	1	10	9	N	9					297
01	0		93	-0-	93	850	87	1	6	9	N	5					302
02	1211	N	361	-0-	-850	-0-	78	1	280	3	N	3					305
							3	9									
03	318	N	318	-0-	-0-	-0-	87	1	224	3	N	6					311
							7	9									

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

10	0		1379	-0-	1379	1379	1366	3	13	9	N	12					294
11	0		1513	-0-	1513	2892	1467	3	46	9	N	42					336
12	0		1329	-0-	1329	4221	1296	3	33	9	N	30	196	1			170
01	0		1568	-0-	1568	5789	1568	3			N	-0-					170
02	2800	N	1050	-0-	-1750	4039	1050	3			N	-0-					170
03	3100	N	471	-0-	-2629	1410	471	3			N	-0-					170

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		170	-0-	170	337	170	3			N	-0-					-0-
12	0		168	-0-	168	505	168	3			N	-0-					-0-
01	0		172	-0-	172	677	172	3			N	-0-					-0-
02	834	N	157	-0-	-677	-0-	157	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	55	55	3			N	-0-					-0-
11	0		55	-0-	55	110	55	3			N	-0-					-0-
12	157	N	47	-0-	-110	-0-	47	3			N	-0-					-0-
01	0		44	-0-	44	44	44	3			N	-0-					-0-
02	105	N	61	-0-	-44	-0-	61	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		364	-0-	364	364	364	3			N	-0-					-0-
11	0		365	-0-	365	729	365	3			N	-0-					-0-
12	1081	N	352	-0-	-729	-0-	352	3			N	-0-					-0-
01	0		510	-0-	510	510	510	3			N	-0-					-0-
02	1146	N	636	-0-	-510	-0-	636	3			N	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	283	283	3			N	-0-					-0-
11	0		284	-0-	284	567	284	3			N	-0-					-0-
12	837	N	270	-0-	-567	-0-	270	3			N	-0-					-0-
01	0		227	-0-	227	227	227	3			N	-0-					-0-
02	501	N	274	-0-	-227	-0-	274	3			N	-0-					-0-
03	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	172	172	3			N	-0-					-0-
11	0		172	-0-	172	344	172	3			N	-0-					-0-
12	510	N	166	-0-	-344	-0-	166	3			N	-0-					-0-
01	0		140	-0-	140	140	140	3			N	-0-					-0-
02	294	N	154	-0-	-140	-0-	154	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	41	41	3			N	-0-					-0-
11	0		42	-0-	42	83	42	3			N	-0-					-0-
12	126	N	43	-0-	-83	-0-	43	3			N	-0-					-0-
01	0		33	-0-	33	33	33	3			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	184	184	3			N	-0-					-0-
11	0		184	-0-	184	368	184	3			N	-0-					-0-
12	540	N	172	-0-	-368	-0-	172	3			N	-0-					-0-
01	0		150	-0-	150	150	150	3			N	-0-					-0-
02	391	N	241	-0-	-150	-0-	241	3			N	-0-					-0-
03	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		495	-0-	495	495	495	3			N	-0-					-0-
11	0		496	-0-	496	991	496	3			N	-0-					-0-
12	1452	N	461	-0-	-991	-0-	461	3			N	-0-					-0-
01	0		467	-0-	467	467	467	3			N	-0-					-0-
02	1019	N	552	-0-	-467	-0-	552	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	25	25	3			N	-0-					-0-
11	0		25	-0-	25	50	25	3			N	-0-					-0-
12	70	N	20	-0-	-50	-0-	20	3			N	-0-					-0-
01	0		20	-0-	20	20	20	3			N	-0-					-0-
02	51	N	31	-0-	-20	-0-	31	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	185	185	3			N	-0-					-0-
11	0		192	-0-	192	377	192	3			N	-0-					-0-
12	572	N	195	-0-	-377	-0-	195	3			N	-0-					-0-
01	0		151	-0-	151	151	151	3			N	-0-					-0-
02	415	N	264	-0-	-151	-0-	264	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		363	-0-	363	363	363	3			N	-0-					-0-
11	0		364	-0-	364	727	364	3			N	-0-					-0-
12	1075	N	348	-0-	-727	-0-	348	3			N	-0-					-0-
01	0		291	-0-	291	291	291	3			N	-0-					-0-
02	656	N	365	-0-	-291	-0-	365	3			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	173	173	3			N	-0-					-0-
11	0		173	-0-	173	346	173	3			N	-0-					-0-
12	505	N	159	-0-	-346	-0-	159	3			N	-0-					-0-
01	0		136	-0-	136	136	136	3			N	-0-					-0-
02	320	N	184	-0-	-136	-0-	184	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
12	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	0		338	-0-	338	338	338	3			N	-0-					-0-
12	0		333	-0-	333	671	333	3			N	-0-					-0-
01	0		269	-0-	269	940	269	3			N	-0-					-0-
02	1271	N	331	-0-	-940	-0-	331	3			N	-0-					-0-
03	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	0		49	-0-	49	49	49	3			N	-0-					-0-
12	0		42	-0-	42	91	42	3			N	-0-					-0-
01	0		38	-0-	38	129	38	3			N	-0-					-0-
02	174	N	45	-0-	-129	-0-	45	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
11	0		7	-0-	7	7	7	3			N	-0-					-0-
12	0		7	-0-	7	14	7	3			N	-0-					-0-
01	0		5	-0-	5	19	5	3			N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	0		139	-0-	139	139	139	3			N	-0-					-0-
12	0		132	-0-	132	271	132	3			N	-0-					-0-
01	0		109	-0-	109	380	109	3			N	-0-					-0-
02	520	N	140	-0-	-380	-0-	140	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	0		188	-0-	188	188	188	3			N	-0-					-0-
12	0		173	-0-	173	361	173	3			N	-0-					-0-
01	0		148	-0-	148	509	148	3			N	-0-					-0-
02	691	N	182	-0-	-509	-0-	182	3			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	0		292	-0-	292	292	292	3			N	-0-					-0-
12	0		287	-0-	287	579	287	3			N	-0-					-0-
01	0		234	-0-	234	813	234	3			N	-0-					-0-
02	1108	N	295	-0-	-813	-0-	295	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	0		118	-0-	118	118	118	3			N	-0-					-0-
12	0		120	-0-	120	238	120	3			N	-0-					-0-
01	0		70	-0-	70	308	70	3			N	-0-					-0-
02	391	N	83	-0-	-308	-0-	83	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	305	-0-	-67	-0-	304	3	1	9	N	1					30
11	0		307	-0-	307	307	305	3	2	9	N	2					32
12	0		326	-0-	326	633	325	3	1	9	N	1					33
01	0		247	-0-	247	880	246	3	1	9	N	1					34
02	1300	N	420	-0-	-880	-0-	419	3	1	9	N	1					35
03	341	N	239	-0-	-102	-0-	238	3	1	9	N	1					36

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	0		29	-0-	29	29	29	3			N	-0-					-0-
12	0		24	-0-	24	53	24	3			N	-0-					-0-
01	0		32	-0-	32	85	32	3			N	-0-					-0-
02	133	N	48	-0-	-85	-0-	48	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					Y	1					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

10	465	N	396	-0-	-69	-0-	396	3			Y	-0-					20
11	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					20
12	0		458	-0-	458	458	458	3			Y	-0-					20
01	0		310	-0-	310	768	309	3	1	9	Y	1					21
02	1125	N	357	-0-	-768	-0-	357	3			Y	-0-					21
03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					21

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

10	620	N	495	-0-	-125	-0-	495	3			Y	-0-					20
11	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					20
12	0		665	-0-	665	665	664	3	1	9	Y	1					21
01	0		293	-0-	293	958	293	3			Y	-0-					21
02	1374	N	416	-0-	-958	-0-	416	3			Y	-0-					21
03	620	N	516	-0-	-104	-0-	516	3			Y	-0-					21

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

10	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					20
11	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					20
12	0		596	-0-	596	596	596	3			Y	-0-					20
01	0		347	-0-	347	943	347	3			Y	-0-					20
02	1374	N	431	-0-	-943	-0-	430	3	1	9	Y	1					21
03	558	N	548	-0-	-10	-0-	548	3			Y	-0-					21

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

10	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
02	14B DENY		-0-	-0-	-0-	435					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

10	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					14
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					14
12	0		588	-0-	588	588	588	3			Y	-0-					14
01	0		295	-0-	295	883	295	3			Y	-0-					14
02	1254	N	371	-0-	-883	-0-	370	3	1	9	Y	1					15
*03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					15

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

10	403	N	397	-0-	-6	-0-	396	3	1	9	Y	1					20
11	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					20
12	0		467	-0-	467	467	467	3			Y	-0-					20
01	0		309	-0-	309	776	309	3			Y	-0-					20
02	1134	N	358	-0-	-776	-0-	358	3			Y	-0-					20
03	465	N	445	-0-	-20	-0-	444	3	1	9	Y	1					21

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	0		347	-0-	347	347	347	3			N	-0-					-0-
01	0		271	-0-	271	618	271	3			N	-0-					-0-
02	950	N	332	-0-	-618	-0-	332	3			N	-0-					-0-
03	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	0		9	-0-	9	9	9	3			N	-0-					-0-
01	0		7	-0-	7	16	7	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	0		16	-0-	16	16	16	3			N	-0-					-0-
01	0		21	-0-	21	37	21	3			N	-0-					-0-
02	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	481	-0-	-170	-0-	480	3	1	9	Y	1					14
11	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					14
12	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					14
01	0		337	-0-	337	337	337	3			Y	-0-					14
02	728	N	391	-0-	-337	-0-	391	3			Y	-0-					14
03	648	N	648	-0-	-0-	-0-	647	3	1	9	Y	1					15

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	324	-0-	-17	-0-	324	3			Y	-0-					13
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					13
12	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					14
01	0		276	-0-	276	276	276	3			Y	-0-					14
02	543	N	267	-0-	-276	-0-	267	3			Y	-0-					14
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					14

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	669	-0-	-168	-0-	669	3			Y	-0-					19
11	720	N	591	-0-	-129	-0-	590	3	1	9	Y	1					20
12	744	N	653	-0-	-91	-0-	653	3			Y	-0-					20
01	0		375	-0-	375	375	375	3			Y	-0-					20
02	723	N	348	-0-	-375	-0-	348	3			Y	-0-					20
03	651	N	526	-0-	-125	-0-	526	3			Y	-0-					20

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	453	-0-	-136	-0-	453	3			Y	-0-					13
11	540	N	522	-0-	-18	-0-	521	3	1	9	Y	1					14
12	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					14
01	0		326	-0-	326	326	326	3			Y	-0-					14
02	750	N	424	-0-	-326	-0-	424	3			Y	-0-					14
03	589	N	535	-0-	-54	-0-	535	3			Y	-0-					14

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

10	1426	N	1138	-0-	-288	-0-	1138	3			N	-0-					-0-
11	1260	N	1140	-0-	-120	-0-	1140	3			N	-0-					-0-
12	1178	N	1042	-0-	-136	-0-	1042	3			N	-0-					-0-
01	0		913	-0-	913	913	913	3			N	-0-					-0-
02	2013	N	1100	-0-	-913	-0-	1100	3			N	-0-					-0-
03	1054	N	845	-0-	-209	-0-	845	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

10	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0		2	-0-	2	2	2	3			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	0		97	-0-	97	97	97	3			N	-0-					-0-
02	212	N	115	-0-	-97	-0-	115	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	252	-0-	-58	-0-	252	3			N	-0-					-0-
11	0		253	-0-	253	253	253	3			N	-0-					-0-
12	0		218	-0-	218	471	218	3			N	-0-					-0-
01	0		202	-0-	202	673	202	3			N	-0-					-0-
02	906	R	233	-0-	-673	-0-	233	3			N	-0-					-0-
03	248	#	181	-0-	-67	-0-	181	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	91	-0-	-33	-0-	91	3			N	-0-					-0-
11	0		91	-0-	91	91	91	3			N	-0-					-0-
12	0		77	-0-	77	168	77	3			N	-0-					-0-
01	0		74	-0-	74	242	74	3			N	-0-					-0-
02	325	R	83	-0-	-242	-0-	83	3			N	-0-					-0-
03	93	#	61	-0-	-32	-0-	61	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	0		123	-0-	123	123	123	3			N	-0-					-0-
12	0		109	-0-	109	232	109	3			N	-0-					-0-
01	0		100	-0-	100	332	100	3			N	-0-					-0-
02	435	R	103	-0-	-332	-0-	103	3			N	-0-					-0-
03	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	0		477	-0-	477	477	477	3			N	-0-					-0-
12	0		438	-0-	438	915	438	3			N	-0-					-0-
01	0		382	-0-	382	1297	382	3			N	-0-					-0-
02	1758	R	461	-0-	-1297	-0-	461	3			N	-0-					-0-
03	496	#	353	-0-	-143	-0-	353	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	0		27	-0-	27	27	27	3			N	-0-					-0-
12	0		24	-0-	24	51	24	3			N	-0-					-0-
01	0		22	-0-	22	73	22	3			N	-0-					-0-
02	98	R	25	-0-	-73	-0-	25	3			N	-0-					-0-
03	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	R	412	-0-	-0-	-0-	222	1	190	3	N	-0-					135
11	338	R	338	-0-	-0-	-0-	182	1	156	3	N	-0-					135
12	400	R	400	-0-	-0-	-0-	208	1	192	3	N	-0-					135
01	403	#	402	-0-	-1	-0-	224	1	178	3	N	-0-					135
02	365	R	365	-0-	-0-	-0-	207	1	158	3	N	-0-					135
03	403	#	140	-0-	-263	-0-	140	3			N	-0-					135

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	75	1	35	2	Y	-0-					246
11	227	R	117	-0-	-110	-0-	75	1	42	2	Y	-0-					246
12	0		100	-0-	100	100	75	1	25	2	Y	-0-					246
01	0		95	-0-	95	195	75	1	20	2	Y	-0-					246
02	281	R	86	-0-	-195	-0-	75	1	11	2	Y	-0-					246
03	DLQ G-10		104	-0-	104	104	75	1	29	2	Y	-0-	122	1			124

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	75	1	35	2	Y	-0-					59
11	219	R	109	-0-	-110	-0-	75	1	34	2	Y	-0-					59
12	0		111	-0-	111	111	75	1	36	2	Y	-0-					59
01	0		107	-0-	107	218	75	1	32	2	Y	-0-					59
02	322	R	104	-0-	-218	-0-	75	1	29	2	Y	-0-					59
03	DLQ G-10		105	-0-	105	105	75	1	30	2	Y	-0-					59

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		610	-0-	610	610	593	2	17	9	N	15					96
11	0		592	-0-	592	1202	581	2	11	9	N	10					106
12	0		610	-0-	610	1812	596	2	14	9	N	13	4	8			115
01	0		600	-0-	600	2412	597	2	3	9	N	3					118
02	2965	R	553	-0-	-2412	-0-	550	2	3	9	N	3					121
03	620	#	592	-0-	-28	-0-	592	2			N	-0-					121

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		593	-0-	593	593	593	2			Y	-0-					93
11	0		587	-0-	587	1180	587	2			Y	-0-					93
12	0		616	-0-	616	1796	616	2			Y	-0-					93
01	0		542	-0-	542	2338	542	2			Y	-0-					93
02	2814	R	476	-0-	-2338	-0-	476	2			Y	-0-					93
03	620	#	525	-0-	-95	-0-	525	2			Y	-0-					93

FOSSIL PETROLEUM LLC 278879
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	888	-0-	-42	-0-	888	3			Y	-0-					22
11	0		839	-0-	839	839	839	3			Y	-0-					22
12	0		856	-0-	856	1695	856	3			Y	-0-					22
01	0		791	-0-	791	2486	791	3			Y	-0-					22
02	3246	R	760	-0-	-2486	-0-	760	3			Y	-0-					22
03	899	#	865	-0-	-34	-0-	865	3			Y	-0-					22

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC //CONT.// 278879

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	R	435	-0-	-0-	-0-	433	3	2	9	N	2					80
11	0		392	-0-	392	392	386	3	6	9	N	5	61	1			24
12	0		458	-0-	458	850	445	3	13	9	N	12					36
01	0		471	-0-	471	1321	471	3			N	-0-					36
02	1766	R	445	-0-	-1321	-0-	445	3			N	-0-					36
03	459	R	459	-0-	-0-	-0-	431	3	28	9	N	25	30	1			31

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	R	865	-0-	-0-	-0-	808	3	57	9	N	52					101
11	0		754	-0-	754	754	714	3	40	9	N	36					137
12	0		742	-0-	742	1496	722	3	20	9	N	18					155
01	0		675	-0-	675	2171	652	3	23	9	N	21					176
02	2769	R	598	-0-	-2171	-0-	564	3	34	9	N	31	169	1			38
03	721	R	721	-0-	-0-	-0-	692	3	29	9	N	26					64

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	0		30	-0-	30	30	30	3			N	-0-					-0-
12	0		31	-0-	31	61	31	3			N	-0-					-0-
01	0		31	-0-	31	92	31	3			N	-0-					-0-
02	120	R	28	-0-	-92	-0-	28	3			N	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	240	-0-	-39	-0-	240	3			N	-0-					149
11	0		253	-0-	253	253	253	3			N	-0-					149
12	0		483	-0-	483	736	464	3	19	9	N	17					166
01	0		196	-0-	196	932	187	3	9	9	N	8					174
02	2213	R	1281	-0-	-932	-0-	1178	3	103	9	N	94	161	1			107
03	1411	R	1411	-0-	-0-	-0-	1316	3	95	9	N	86					193

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	R	76	-0-	-0-	-0-	76	3			N	-0-					93
11	0		84	-0-	84	84	63	3	21	9	N	19	112	1			-0-
12	0		137	-0-	137	221	103	3	34	9	N	31					31
01	0		99	-0-	99	320	82	3	17	9	N	15					46
02	420	R	100	-0-	-320	-0-	75	3	25	9	N	23					69
03	135	R	135	-0-	-0-	-0-	88	3	47	9	N	43	112	1			-0-

SUGG, A A 6 WELL #: 4 RRCID -> 290143 COMPL. DATE 06/01/2020 TOTAL DEPTH 7000 PERF. 6725 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	854	-0-	-14	-0-	822	3	32	9	N	29					268
11	0		787	-0-	787	787	753	3	34	9	N	31	111	1			188
12	0		698	-0-	698	1485	670	3	28	9	N	25					213
01	0		665	-0-	665	2150	648	3	17	9	N	15					228
02	2769	R	619	-0-	-2150	-0-	596	3	23	9	N	21					249
03	868	#	827	-0-	-41	-0-	801	3	26	9	N	24	55	1			218

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 SE WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		264	-0-	264	551	14	1	224	3	Y	24					122
							26	9									
11	DLQ G-10		155	-0-	155	706	9	1	135	3	Y	10					132
							11	9									
12	0		163	-0-	163	869	9	1	144	3	Y	9					141
							10	9									
01	0		516	-0-	516	1385	30	1	475	3	Y	10					151
							11	9									
02	1522	R	137	-0-	-1385	-0-	8	1	127	3	Y	2					153
							2	9									
03	248	#	137	-0-	-111	-0-	8	1	122	3	Y	6	97	1			62
							7	9									

SUGG 29 WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

10	711	R	711	-0-	-0-	-0-	711	2			N	-0-					157
11	934	R	934	-0-	-0-	-0-	934	2			N	-0-					157
12	1172	R	1172	-0-	-0-	-0-	1147	2	25	9	N	23					180
01	682	#	43	-0-	-639	-0-	42	2	1	9	N	1					181
02	616	#	-0-	-0-	-616	-0-					N	5					186
*03	1088	R	1088	-0-	-0-	-0-	1082	2	6	9	N	5	176	1			15

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		896	-0-	896	896	896	3			Y	-0-					14
11	0		1438	-0-	1438	2334	1438	3			Y	-0-					14
12	0		1007	-0-	1007	3341	1007	3			Y	-0-					14
01	0		1053	-0-	1053	4394	1053	3			Y	-0-					14
02	5532	R	1138	-0-	-4394	-0-	1138	3			Y	-0-					14
03	1252	R	1252	-0-	-0-	-0-	1252	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

10	0		357	-0-	357	357	357	3			Y	-0-					13
11	0		372	-0-	372	729	372	3			Y	-0-					13
12	0		378	-0-	378	1107	378	3			Y	-0-					13
01	0		404	-0-	404	1511	404	3			Y	-0-					13
02	1859	R	348	-0-	-1511	-0-	348	3			Y	-0-					13
03	384	R	384	-0-	-0-	-0-	384	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22

UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

10	0		579	-0-	579	1647	77 136	1 9	366	3	N	124	180	1	1	8	213
11	0		340	-0-	340	1987	33 73	1 9	234	3	N	66					279
12	0		833	-0-	833	2820	65 161	1 9	607	3	N	146	183	1			242
01	0		370	-0-	370	3190	50 95	1 9	225	3	N	86	182	1	1	8	145
02	3693	R	503	-0-	-3190	-0-	57 158	1 9	288	3	N	144	174	1			115
03	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					115

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

10	348	N	348	-0-	-0-	-0-	39	1	309	2	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	35	1	305	2	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	38	1	303	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	41	1	299	2	Y	-0-					-0-
02	308	N	254	-0-	-54	-0-	22	1	232	2	Y	-0-					-0-
03	341	N	333	-0-	-8	-0-	35	1	298	2	Y	-0-					-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	N	1523	-0-		-0-	-0-	172	1 6 9	1345	2	Y	5	3	1			4
11	1487	N	1487	-0-		-0-	-0-	152	1 7 9	1328	2	Y	6	7	1			3
12	1493	N	1493	-0-		-0-	-0-	166	1 6 9	1321	2	Y	5	7	1			1
01	1485	N	1485	-0-		-0-	-0-	177	1 4 9	1304	2	Y	4					5
02	1316	N	1110	-0-		-206	-0-	96	1 2 9	1012	2	Y	2	3	1			4
03	1458	N	1458	-0-		-0-	-0-	153	1 6 9	1299	2	Y	5	7	1			2

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-		-0-	-0-	44	1 6 9	345	2	Y	5	3	1			4
11	387	N	387	-0-		-0-	-0-	39	1 7 9	341	2	Y	6	7	1			3
12	388	N	388	-0-		-0-	-0-	43	1 6 9	339	2	Y	5	7	1			1
01	385	N	385	-0-		-0-	-0-	46	1 4 9	335	2	Y	4					5
02	336	N	287	-0-		-49	-0-	25	1 2 9	260	2	Y	2	3	1			4
03	379	N	379	-0-		-0-	-0-	39	1 6 9	334	2	Y	5	7	1			2

ZARVONA ENERGY LLC 950523
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-		168	168	7	1	161	3	N	-0-					16
11	0		184	-0-		184	352	8	1	175	3	N	1					17
								1	9									
12	0		89	-0-		89	441	4	1	85	3	N	-0-					17
01	0		107	-0-		107	548	5	1	102	3	N	-0-					17
02	632	N	84	-0-		-548	-0-	4	1	80	3	N	-0-					17
03	101	N	101	-0-		-0-	-0-	5	1	94	3	N	2					19
								2	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-		-0-	-0-	12	1	91	2	Y	-0-					-0-
11	100	N	100	-0-		-0-	-0-	10	1	90	2	Y	-0-					-0-
12	100	N	100	-0-		-0-	-0-	11	1	89	2	Y	-0-					-0-
01	100	N	100	-0-		-0-	-0-	12	1	88	2	Y	-0-					-0-
02	84	N	74	-0-		-10	-0-	6	1	68	2	Y	-0-					-0-
03	98	N	98	-0-		-0-	-0-	10	1	88	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	51	1 6 9	400	2	Y	5	3	1			4
11	447	N	447	-0-	-0-	-0-	45	1 7 9	395	2	Y	6	7	1			3
12	448	N	448	-0-	-0-	-0-	49	1 6 9	393	2	Y	5	7	1			1
01	445	N	445	-0-	-0-	-0-	53	1 4 9	388	2	Y	4					5
02	392	N	331	-0-	-61	-0-	28	1 2 9	301	2	Y	2	3	1			4
03	438	N	438	-0-	-0-	-0-	46	1 6 9	386	2	Y	5	7	1			2

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	23	1	182	2	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	21	1	179	2	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	22	1	178	2	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	24	1	176	2	Y	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	49	1 6 9	382	2	Y	5	3	1			4
11	427	N	427	-0-	-0-	-0-	43	1 7 9	377	2	Y	6	7	1			3
12	428	N	428	-0-	-0-	-0-	47	1 6 9	375	2	Y	5	7	1			1
01	424	N	424	-0-	-0-	-0-	50	1 4 9	370	2	Y	4					5
02	364	N	316	-0-	-48	-0-	27	1 2 9	287	2	Y	2	3	1			4
*03	419	N	419	-0-	-0-	-0-	44	1 6 9	369	2	Y	5	7	1			2

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	N	1400	-0-	-0-	-0-	158	1 6 9	1236	2	Y	5	3	1			4
11	1367	N	1367	-0-	-0-	-0-	140	1 7 9	1220	2	Y	6	7	1			3
12	1373	N	1373	-0-	-0-	-0-	153	1 6 9	1214	2	Y	5	7	1			1
01	1365	N	1365	-0-	-0-	-0-	163	1 4 9	1198	2	Y	4					5
02	1176	N	1020	-0-	-156	-0-	88	1 2 9	930	2	Y	2	3	1			4
*03	1341	N	1341	-0-	-0-	-0-	141	1 6 9	1194	2	Y	5	7	1			2

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	74	1	581	2	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	66	1	574	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	72	1	571	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		492	-0-	492	492	56	1	436	2	Y	-0-					-0-
11	972	N	480	-0-	-492	-0-	49	1	431	2	Y	-0-					-0-
12	0		482	-0-	482	482	54	1	428	2	Y	-0-					-0-
01	0		481	-0-	481	963	58	1	423	2	Y	-0-					-0-
02	1322	N	359	-0-	-963	-0-	31	1	328	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	19	1	145	2	Y	5	3	1			4
							6	9									
11	167	N	167	-0-	-0-	-0-	16	1	144	2	Y	6	7	1			3
							7	9									
12	167	N	167	-0-	-0-	-0-	18	1	143	2	Y	5	7	1			1
							6	9									
01	164	N	164	-0-	-0-	-0-	19	1	141	2	Y	4					5
							4	9									
02	140	N	121	-0-	-19	-0-	10	1	109	2	Y	2	3	1			4
							2	9									
*03	163	N	163	-0-	-0-	-0-	17	1	140	2	Y	5	7	1			2
							6	9									

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	49	1	382	2	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	43	1	377	2	Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	47	1	375	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	50	1	370	2	Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	27	1	287	2	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195	N	1195	-0-	-0-	-0-	135	1	1054	2	Y	5	3	1			4
							6	9									
11	1167	N	1167	-0-	-0-	-0-	119	1	1041	2	Y	6	7	1			3
							7	9									
12	1171	N	1171	-0-	-0-	-0-	130	1	1035	2	Y	5	7	1			1
							6	9									
01	1165	N	1165	-0-	-0-	-0-	139	1	1022	2	Y	4					5
							4	9									
02	1008	N	870	-0-	-138	-0-	75	1	793	2	Y	2	3	1			4
							2	9									
*03	1144	N	1144	-0-	-0-	-0-	120	1	1018	2	Y	5	7	1			2
							6	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	79	1	618	2	Y	-0-					-0-
11	680	N	680	-0-	-0-	-0-	70	1	610	2	Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	76	1	607	2	Y	-0-					-0-
01	680	N	680	-0-	-0-	-0-	81	1	599	2	Y	-0-					-0-
02	588	N	509	-0-	-79	-0-	44	1	465	2	Y	-0-					-0-
03	667	N	667	-0-	-0-	-0-	70	1	597	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	91	1	709	2	N	5	3	1			4
							6	9									
11	787	N	787	-0-	-0-	-0-	80	1	700	2	N	6	7	1			3
							7	9									
12	790	N	790	-0-	-0-	-0-	88	1	696	2	N	5	7	1			1
							6	9									
01	784	N	784	-0-	-0-	-0-	93	1	687	2	N	4					5
							4	9									
02	585	N	585	-0-	-0-	-0-	50	1	533	2	N	2	3	1			4
							2	9									
*03	772	N	772	-0-	-0-	-0-	81	1	685	2	N	5	7	1			2
							6	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

10	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		580	-0-	580	580	65	1	509	2	N	5	3	1			4
							6	9									
11	1147	N	567	-0-	-580	-0-	58	1	502	2	N	6	7	1			3
							7	9									
12	0		569	-0-	569	569	63	1	500	2	N	5	7	1			1
							6	9									
01	0		564	-0-	564	1133	67	1	493	2	N	4					5
							4	9									
02	1554	N	421	-0-	-1133	-0-	36	1	383	2	N	2	3	1			4
							2	9									
03	558	N	556	-0-	-2	-0-	58	1	492	2	N	5	7	1			2
							6	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	56	1	436	2	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	49	1	431	2	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	54	1	428	2	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	58	1	423	2	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	2	1	18	2	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	56	1	436	2	N	5	3	1			4
							6	9									
11	487	N	487	-0-	-0-	-0-	49	1	431	2	N	6	7	1			3
							7	9									
12	488	N	488	-0-	-0-	-0-	54	1	428	2	N	5	7	1			1
							6	9									
01	485	N	485	-0-	-0-	-0-	58	1	423	2	N	4					5
							4	9									
02	448	N	361	-0-	-87	-0-	31	1	328	2	N	2	3	1			4
							2	9									
03	496	N	477	-0-	-19	-0-	50	1	421	2	N	5	7	1			2
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	79	1	618	2	N	5	3	1			4
							6	9									
11	687	N	687	-0-	-0-	-0-	70	1	610	2	N	6	7	1			3
							7	9									
12	689	N	689	-0-	-0-	-0-	76	1	607	2	N	5	7	1			1
							6	9									
01	684	N	684	-0-	-0-	-0-	81	1	599	2	N	4					5
							4	9									
02	644	N	511	-0-	-133	-0-	44	1	465	2	N	2	3	1			4
							2	9									
03	682	N	673	-0-	-9	-0-	70	1	597	2	N	5	7	1			2
							6	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	44	1	345	2	N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	39	1	341	2	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	43	1	339	2	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	46	1	335	2	N	-0-					-0-
02	364	N	285	-0-	-79	-0-	25	1	260	2	N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	39	1	334	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	111	1	872	2	N	5	3	1			4
							6	9									
11	967	N	967	-0-	-0-	-0-	99	1	861	2	N	6	7	1			3
							7	9									
12	971	N	971	-0-	-0-	-0-	108	1	857	2	N	5	7	1			1
							6	9									
01	965	N	965	-0-	-0-	-0-	115	1	846	2	N	4					5
							4	9									
02	784	N	720	-0-	-64	-0-	62	1	656	2	N	2	3	1			4
							2	9									
03	949	N	949	-0-	-0-	-0-	100	1	843	2	N	5	7	1			2
							6	9									

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0-	-0-	144	1	1127	2	N	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	128	1	1112	2	N	-0-					-0-
12	1246	N	1246	-0-	-0-	-0-	139	1	1107	2	N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	149	1	1092	2	N	-0-					-0-
02	1092	N	928	-0-	-164	-0-	80	1	848	2	N	-0-					-0-
*03	1218	N	1218	-0-	-0-	-0-	129	1	1089	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	125	1	981	2	N	5	3	1			4
							6	9									
11	1087	N	1087	-0-	-0-	-0-	111	1	969	2	N	6	7	1			3
							7	9									
12	1091	N	1091	-0-	-0-	-0-	121	1	964	2	N	5	7	1			1
							6	9									
01	1084	N	1084	-0-	-0-	-0-	129	1	951	2	N	4					5
							4	9									
02	952	N	810	-0-	-142	-0-	70	1	738	2	N	2	3	1			4
							2	9									
*03	1066	N	1066	-0-	-0-	-0-	112	1	948	2	N	5	7	1			2
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-		88	88	9	1 6 9	73	2	N	5	3	1			4
11	175	N	87	-0-		-88	-0-	8	1 7 9	72	2	N	6	7	1			3
12	0		86	-0-		86	86	9	1 6 9	71	2	N	5	7	1			1
01	0		84	-0-		84	170	10	1 4 9	70	2	N	4					5
02	232	N	62	-0-		-170	-0-	5	1 2 9	55	2	N	2	3	1			4
03	93	N	84	-0-		-9	-0-	8	1 6 9	70	2	N	5	7	1			2

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-		-0-	-0-	53	1 6 9	418	2	N	5	3	1			4
11	467	N	467	-0-		-0-	-0-	47	1 7 9	413	2	N	6	7	1			3
12	469	N	469	-0-		-0-	-0-	52	1 6 9	411	2	N	5	7	1			1
01	464	N	464	-0-		-0-	-0-	55	1 4 9	405	2	N	4					5
02	448	N	346	-0-		-102	-0-	30	1 2 9	314	2	N	2	3	1			4
03	465	N	458	-0-		-7	-0-	48	1 6 9	404	2	N	5	7	1			2

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-		-0-	-0-	65	1 6 9	509	2	N	5	3	1			4
11	567	N	567	-0-		-0-	-0-	58	1 7 9	502	2	N	6	7	1			3
12	569	N	569	-0-		-0-	-0-	63	1 6 9	500	2	N	5	7	1			1
01	564	N	564	-0-		-0-	-0-	67	1 4 9	493	2	N	4					5
02	532	N	421	-0-		-111	-0-	36	1 2 9	383	2	N	2	3	1			4
03	558	N	556	-0-		-2	-0-	58	1 6 9	492	2	N	5	7	1			2

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-		-0-	-0-	28	1 6 9	218	2	N	5	3	1			4
11	247	N	247	-0-		-0-	-0-	25	1 7 9	215	2	N	6	7	1			3
12	247	N	247	-0-		-0-	-0-	27	1 6 9	214	2	N	5	7	1			1
01	244	N	244	-0-		-0-	-0-	29	1 4 9	211	2	N	4					5
02	224	N	181	-0-		-43	-0-	15	1 2 9	164	2	N	2	3	1			4
03	248	N	242	-0-		-6	-0-	25	1 6 9	211	2	N	5	7	1			2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	35	1	273	2	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	35	1	273	2	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	211	23	1	182	2	N	5	3	1			4
							6	9									
11	418	N	207	-0-	-211	-0-	21	1	179	2	N	6	7	1			3
							7	9									
12	0		206	-0-	206	206	22	1	178	2	N	5	7	1			1
							6	9									
01	0		204	-0-	204	410	24	1	176	2	N	4					5
							4	9									
02	562	N	152	-0-	-410	-0-	13	1	137	2	N	2	3	1			4
							2	9									
03	217	N	203	-0-	-14	-0-	21	1	176	2	N	5	7	1			2
							6	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	86	1	672	2	N	5	3	1			4
							6	9									
11	747	N	747	-0-	-0-	-0-	76	1	664	2	N	6	7	1			3
							7	9									
12	749	N	749	-0-	-0-	-0-	83	1	660	2	N	5	7	1			1
							6	9									
01	745	N	745	-0-	-0-	-0-	89	1	652	2	N	4					5
							4	9									
02	700	N	556	-0-	-144	-0-	48	1	506	2	N	2	3	1			4
							2	9									
03	744	N	733	-0-	-11	-0-	77	1	650	2	N	5	7	1			2
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	28	1	218	2	N	5	3	1			4
							6	9									
11	247	N	247	-0-	-0-	-0-	25	1	215	2	N	6	7	1			3
							7	9									
12	247	N	247	-0-	-0-	-0-	27	1	214	2	N	5	7	1			1
							6	9									
01	244	N	244	-0-	-0-	-0-	29	1	211	2	N	4					5
							4	9									
02	224	N	181	-0-	-43	-0-	15	1	164	2	N	2	3	1			4
							2	9									
03	248	N	242	-0-	-6	-0-	25	1	211	2	N	5	7	1			2
							6	9									

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	30	1	236	2	N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	27	1	233	2	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	29	1	232	2	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					-0-
02	196	N	195	-0-	-1	-0-	17	1	178	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	27	1	228	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0-	-0-	98	1	763	2	N	5	3	1			4
							6	9									
11	848	N	848	-0-	-0-	-0-	87	1	754	2	N	6	7	1			3
							7	9									
12	850	N	850	-0-	-0-	-0-	94	1	750	2	N	5	7	1			1
							6	9									
01	845	N	845	-0-	-0-	-0-	101	1	740	2	N	4					5
							4	9									
02	784	N	630	-0-	-154	-0-	54	1	574	2	N	2	3	1			4
							2	9									
03	837	N	830	-0-	-7	-0-	87	1	737	2	N	5	7	1			2
							6	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	42	1	327	2	N	5	3	1			4
							6	9									
11	367	N	367	-0-	-0-	-0-	37	1	323	2	N	6	7	1			3
							7	9									
12	367	N	367	-0-	-0-	-0-	40	1	321	2	N	5	7	1			1
							6	9									
01	364	N	364	-0-	-0-	-0-	43	1	317	2	N	4					5
							4	9									
02	336	N	271	-0-	-65	-0-	23	1	246	2	N	2	3	1			4
							2	9									
03	372	N	359	-0-	-13	-0-	37	1	316	2	N	5	7	1			2
							6	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-		-0-	-0-	88	1 6 9	690	2	N	5	3	1			4
11	767	N	767	-0-		-0-	-0-	78	1 7 9	682	2	N	6	7	1			3
12	769	N	769	-0-		-0-	-0-	85	1 6 9	678	2	N	5	7	1			1
01	764	N	764	-0-		-0-	-0-	91	1 4 9	669	2	N	4					5
02	570	N	570	-0-		-0-	-0-	49	1 2 9	519	2	N	2	3	1			4
*03	752	N	752	-0-		-0-	-0-	79	1 6 9	667	2	N	5	7	1			2

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1379	N	1379	-0-		-0-	-0-	156	1 6 9	1217	2	N	5	3	1			4
11	1347	N	1347	-0-		-0-	-0-	138	1 7 9	1202	2	N	6	7	1			3
12	1353	N	1353	-0-		-0-	-0-	151	1 6 9	1196	2	N	5	7	1			1
01	1345	N	1345	-0-		-0-	-0-	161	1 4 9	1180	2	N	4					5
02	1260	N	1004	-0-		-256	-0-	86	1 2 9	916	2	N	2	3	1			4
03	1364	N	1321	-0-		-43	-0-	139	1 6 9	1176	2	N	5	7	1			2

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-		-0-	-0-	63	1 6 9	491	2	N	5	3	1			4
11	547	N	547	-0-		-0-	-0-	56	1 7 9	484	2	N	6	7	1			3
12	549	N	549	-0-		-0-	-0-	61	1 6 9	482	2	N	5	7	1			1
01	545	N	545	-0-		-0-	-0-	65	1 4 9	476	2	N	4					5
02	504	N	406	-0-		-98	-0-	35	1 2 9	369	2	N	2	3	1			4
03	558	N	536	-0-		-22	-0-	56	1 6 9	474	2	N	5	7	1			2

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1379	N	1379	-0-		-0-	-0-	156	1 6 9	1217	2	N	5	3	1			4
11	1347	N	1347	-0-		-0-	-0-	138	1 7 9	1202	2	N	6	7	1			3
12	1353	N	1353	-0-		-0-	-0-	151	1 6 9	1196	2	N	5	7	1			1
01	1345	N	1345	-0-		-0-	-0-	161	1 4 9	1180	2	N	4					5
02	1260	N	1004	-0-		-256	-0-	86	1 2 9	916	2	N	2	3	1			4
03	1364	N	1321	-0-		-43	-0-	139	1 6 9	1176	2	N	5	7	1			2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2465	N	2465	-0-	-0-	-0-	279	1	2180	2	N	5	3	1			4
							6	9									
11	2407	N	2407	-0-	-0-	-0-	247	1	2153	2	N	6	7	1			3
							7	9									
12	2418	N	2418	-0-	-0-	-0-	270	1	2142	2	N	5	7	1			1
							6	9									
01	2406	N	2406	-0-	-0-	-0-	288	1	2114	2	N	4					5
							4	9									
02	2240	N	1797	-0-	-443	-0-	155	1	1640	2	N	2	3	1			4
							2	9									
03	2418	N	2362	-0-	-56	-0-	249	1	2107	2	N	5	7	1			2
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	30	1	236	2	N	5	3	1			4
							6	9									
11	267	N	267	-0-	-0-	-0-	27	1	233	2	N	6	7	1			3
							7	9									
12	267	N	267	-0-	-0-	-0-	29	1	232	2	N	5	7	1			1
							6	9									
01	264	N	264	-0-	-0-	-0-	31	1	229	2	N	4					5
							4	9									
02	252	N	197	-0-	-55	-0-	17	1	178	2	N	2	3	1			4
							2	9									
03	279	N	261	-0-	-18	-0-	27	1	228	2	N	5	7	1			2
							6	9									

DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					31
11	1517	N	1517	-0-	-0-	-0-	1516	2	1	9	N	1					32
12	1426	N	475	-0-	-951	-0-	474	2	1	9	N	1					33
01	1426	N	957	-0-	-469	-0-	957	2			N	-0-					33
02	1288	N	1151	-0-	-137	-0-	1144	2	7	9	N	6	34	1			5
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					5

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		155	-0-	155	304	6	1	149	2	N	-0-					-0-
11	0		151	-0-	151	455	6	1	145	2	N	-0-					-0-
12	0		148	-0-	148	603	6	1	142	2	N	-0-					-0-
01	0		148	-0-	148	751	5	1	143	2	N	-0-					-0-
02	883	N	132	-0-	-751	-0-	5	1	127	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 02/15/2022

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 01/12/2022

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	325	-0-	325	325	3 1 9	1	321	2	N	1					30
11	0	317	-0-	317	642	3 1 9	1	313	2	N	1					31
12	0	331	-0-	331	973	3 1 9	2	326	2	N	2					33
01	0	327	-0-	327	1300	3 1 9	1	323	2	N	1					34
02	1610 N	310	-0-	-1300	-0-	3 1 10	1	297	2	N	9					43
03	355 N	355	-0-	-0-	-0-	3 1 13	1	339	2	N	12					55

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2495	N	1242	-0-	-1253	-0-	1242	3			N	-0-					195
11	0		1188	-0-	1188	1188	1188	3			N	-0-					195
12	0		1194	-0-	1194	2382	1194	3			N	-0-					195
01	0		1415	-0-	1415	3797	1415	3			N	-0-					195
02	2800	N	1111	-0-	-1689	2108	1111	3			N	-0-					195
03	1209	N	NO RPT	-0-	-1209	899					N	NO RPT					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	180	-0-	-409	-0-	180	2			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	728	N	611	-0-	-117	-0-	611	2			N	-0-					-0-
03	744	N	610	-0-	-134	-0-	610	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2475	-0-	-439	-0-	2475	2			N	-0-					-0-
11	0		6641	-0-	6641	6641	6641	2			N	-0-					-0-
12	0		5162	-0-	5162	11803	5162	2			N	-0-					-0-
01	0		3197	-0-	3197	15000	3197	2			N	-0-					-0-
02	18229	X	3229	-0-	-15000	-0-	3229	2			N	-0-					-0-
03	6262	X	2729	-0-	-3533	-0-	2729	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	2			N	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				13
11	0		-0-	-0-	-0-	B	-0-					Y	-0-				13
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				13
01	14B DENY		-0-	-0-	-0-	B	-0-					Y	-0-				13
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				13
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				13

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

10	588	N	588	-0-	-0-	B	-0-	587	2	1	9	Y	1				141
11	0		452	-0-	452	B	452	445	2	7	9	Y	6	119	1		28
12	666	N	214	-0-	-452	B	-0-	212	2	2	9	Y	2				30
01	0		347	-0-	347	B	347	346	2	1	9	Y	1				31
02	668	N	321	-0-	-347	B	-0-	315	2	6	9	Y	5				36
03/01 BALANCING DATE STATUS -> -0-																	
*03	362	N	362	-0-	-0-	B	-0-	353	2	9	9	Y	8				44

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	215	-0-	-212 B	-0-	215	2			Y	-0-					127
11	0		204	-0-	204 B	204	204	2			Y	-0-					127
12	410	N	206	-0-	-204 B	-0-	206	2			Y	-0-					127
01	0		205	-0-	205 B	205	205	2			Y	-0-					127
02	387	N	182	-0-	-205 B	-0-	182	2			Y	-0-					127
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			Y	-0-					127

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	583	-0-	-571 B	-0-	583	2			Y	-0-					199
11	0		421	-0-	421 B	421	421	2			Y	-0-					199
12	887	N	466	-0-	-421 B	-0-	446	2	20	9	Y	18	186	1			31
01	0		457	-0-	457 B	457	457	2			Y	-0-					31
02	919	N	462	-0-	-457 B	-0-	460	2	2	9	Y	2					33
03/01 BALANCING DATE STATUS -> -0-																	
*03	593	N	593	-0-	-0- B	-0-	578	2	15	9	Y	14					47

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	422	-0-	-453 B	-0-	404	2	18	9	N	16					99
11	0		354	-0-	354 B	354	342	2	12	9	N	11					110
12	702	N	348	-0-	-354 B	-0-	338	2	10	9	N	9					119
01	0		336	-0-	336 B	336	324	2	12	9	N	11					130
02	633	N	297	-0-	-336 B	-0-	288	2	9	9	N	8					138
03/01 BALANCING DATE STATUS -> -0-																	
*03	329	N	329	-0-	-0- B	-0-	301	2	28	9	N	25					163

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/16/2022 - WELL PLUGGED 6/16/2022																	

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					27
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					27
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
*03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
11	0		-0-	-0-	-0- B	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
01	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					16
02	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					16
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					16

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0- B	-0-	37	2	1	9	Y	1					43
11	0		38	-0-	38 B	38	28	2	10	9	Y	9	50	1			2
12	53	N	15	-0-	-38 B	-0-	14	2	1	9	Y	1					3
01	0		23	-0-	23 B	23	22	2	1	9	Y	1					4
02	45	N	22	-0-	-23 B	-0-	20	2	2	9	Y	2					6
03/01 BALANCING DATE STATUS -> -0-																	
*03	26	N	26	-0-	-0- B	-0-	23	2	3	9	Y	3					9

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/09/2022 - WELL PLUGGED 6/9/22																	

ECKERT "36" WELL #: 1 RRCID -> 292577 COMPL. DATE 11/02/1978 TOTAL DEPTH 7445 PERF. 6997 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9 B	-174	22	2			N	-0-					-0-
11	0		25	-0-	25 B	-149	25	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-149	29	2			N	-0-					-0-
01	0		28	-0-	28 B	-121	28	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-121	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -121																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

BAKER "B" WELL #: 1 RRCID -> 292685 COMPL. DATE 04/25/1979 TOTAL DEPTH 7100 PERF. 6869 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	219	-0-	-370 B	-0-	217	2	2	9	N	2					2
11	191	N	191	-0-	-0- B	-0-	187	2	4	9	N	4					6
12	187	N	187	-0-	-0- B	-0-	180	2	7	9	N	6					12
01	217	N	191	-0-	-26 B	-0-	184	2	7	9	N	6					18
02	169	N	169	-0-	-0- B	-0-	160	2	9	9	N	8					26
03/01 BALANCING DATE STATUS -> -0-																	
*03	187	N	187	-0-	-0- B	-0-	176	2	11	9	N	10	26	1			10

BAKER "B" WELL #: 4 RRCID -> 292702 COMPL. DATE 08/23/1982 TOTAL DEPTH 7200 PERF. 6862 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2429	N	872	-0-	-1557 B	-0-	868	2	4	9	N	4					4
11	770	N	770	-0-	-0- B	-0-	750	2	20	9	N	18					22
12	739	N	739	-0-	-0- B	-0-	721	2	18	9	N	16					38
01	759	N	759	-0-	-0- B	-0-	736	2	23	9	N	21					59
02	663	N	663	-0-	-0- B	-0-	638	2	25	9	N	23					82
03/01 BALANCING DATE STATUS -> -0-																	
*03	738	N	738	-0-	-0- B	-0-	705	2	33	9	N	30	82	1			30

ARDENT ENERGY LLC 100320
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0- B	-0-						N	2	2	8			119
11	0	86	-0-	86 B	86	5 2	1 9	79	3	N	2	2	8			119
12	200	N	114	-0-	-86 B	-0-	7 2	1 9	105	3	N	2	2	8			119
01	0		118	-0-	118 B	118	7 2	1 9	109	3	N	2	2	8			119
02	229	N	111	-0-	-118 B	-0-	7 2	1 9	102	3	N	2	2	8			119
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	8 2	1 9	125	3	N	2	2	8			119

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ARDENT ENERGY LLC //CONT.// 100320
UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		486	-0-	486 B	486	30	1	456	3	N	-0-					46
11	0		374	-0-	374 B	860	23	1	351	3	N	-0-					46
12	1218	N	358	-0-	-860 B	-0-	22	1	336	3	N	-0-					46
01	0		327	-0-	327 B	327	20	1	307	3	N	-0-					46
02	580	N	253	-0-	-327 B	-0-	15	1	238	3	N	-0-					46
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	22	1	331	3	N	-0-					46

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

10 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B DENY		-0-	-0-	-0-	B	-0-					N	2					2
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					2

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

10 14B2 EXT		-0-	-0-	-0-	B	-0-					N	2					25
11 14B2 EXT		-0-	-0-	-0-	B	-0-					N	3					28
12 14B2 EXT		-0-	-0-	-0-	B	-0-					N	1					29
01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	2					31
02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	2					33
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					33

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

10	761	N	263	-0-	-498 B	-0-	261	3	2	9	N	2					56
11	0		260	-0-	260 B	260	257	3	3	9	N	3					59
12	0		253	-0-	253 B	513	252	3	1	9	N	1					60
01	790	N	277	-0-	-513 B	-0-	274	3	3	9	N	3					63
*02	116	N	116	-0-	-0- B	-0-	113	3	3	9	N	3					66
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					66

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

10	434	N	418	-0-	-16 B	-0-	418	3			Y	-0-					5
11	420	N	410	-0-	-10 B	-0-	410	3			Y	-0-					5
12	434	N	406	-0-	-28 B	-0-	406	3			Y	-0-					5
01	461	N	461	-0-	-0- B	-0-	461	3			Y	-0-					5
02	405	N	405	-0-	-0- B	-0-	405	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

10	217	N	196	-0-	-21 B	-0-	196	3			Y	-0-					5
11	231	N	231	-0-	-0- B	-0-	231	3			Y	-0-					5
12	310	N	245	-0-	-65 B	-0-	245	3			Y	-0-					5
01	240	N	240	-0-	-0- B	-0-	240	3			Y	-0-					5
02	224	N	203	-0-	-21 B	-0-	203	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			Y	-0-					5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	294 -0-	294 B	294	294	3			Y	-0-					5
11			0	322 -0-	322 B	616	322	3			Y	-0-					5
12			0	342 -0-	342 B	958	342	3			Y	-0-					5
01	DELQ	PR		337 -0-	337 B	1295	337	3			Y	-0-					5
02	1598	N		303 -0-	-1295 B	-0-	303	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N		332 -0-	-9 B	-0-	332	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	594 -0-	594 B	594	594	3			Y	-0-					31
11			0	622 -0-	622 B	1216	622	3			Y	-0-					31
12			0	644 -0-	644 B	1860	644	3			Y	-0-					31
01	DELQ	PR		640 -0-	640 B	2500	640	3			Y	-0-					31
02	2800	N		601 -0-	-2199 B	301	601	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> 301																	
03	935	N		634 -0-	-301 B	-0-	634	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N		273 -0-	-6 B	-0-	273	3			Y	-0-					7
11	301	N		301 -0-	-0- B	-0-	301	3			Y	-0-					7
12	322	N		322 -0-	-0- B	-0-	322	3			Y	-0-					7
01	317	N		317 -0-	-0- B	-0-	317	3			Y	-0-					7
02	282	N		282 -0-	-0- B	-0-	282	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N		312 -0-	-0- B	-0-	312	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N		558 -0-	-31 B	-0-	558	3			N	-0-					-0-
11	580	N		580 -0-	-0- B	-0-	580	3			N	-0-					-0-
12	600	N		600 -0-	-0- B	-0-	600	3			N	-0-					-0-
01	594	N		594 -0-	-0- B	-0-	594	3			N	-0-					-0-
02	559	N		559 -0-	-0- B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N		588 -0-	-1 B	-0-	588	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N		570 -0-	-0- B	-0-	570	3			N	-0-					27
11	600	N		600 -0-	-0- B	-0-	600	3			N	-0-					27
12	620	N		620 -0-	-0- B	-0-	620	3			N	-0-					27
01	616	N		616 -0-	-0- B	-0-	616	3			N	-0-					27
02	598	N		598 -0-	-0- B	-0-	598	3			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N		609 -0-	-0- B	-0-	609	3			N	-0-					27

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
01	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					87
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	B	17					N	-0-					63
11	T. A.	-0-	-0-	-0-	B	17					N	-0-					63
12	T. A.	-0-	-0-	-0-	B	17					N	-0-					63
01	T. A.	-0-	-0-	-0-	B	17					N	-0-					63
02	T. A.	-0-	-0-	-0-	B	17					N	-0-					63
03/01 BALANCING DATE STATUS -> 17																	
03	T. A.	-0-	-0-	-0-	B	17					N	-0-					63

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

10	403 N	379	-0-	-24	B	-0-	379	2			N	-0-					-0-
11	390 N	309	-0-	-81	B	-0-	309	2			N	-0-					-0-
12	403 N	296	-0-	-107	B	-0-	296	2			N	-0-					-0-
01	372 N	305	-0-	-67	B	-0-	305	2			N	-0-					-0-
02	293 N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319 N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

10	398 N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
11	360 N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
12	298 N	298	-0-	-0-	B	-0-	130	2	168	9	N	153					153
01	409 N	409	-0-	-0-	B	-0-	409	2			N	-0-					153
02	324 N	324	-0-	-0-	B	-0-	324	2			N	-0-					153
03/01 BALANCING DATE STATUS -> -0-																	
03	307 N	307	-0-	-0-	B	-0-	307	2			N	-0-					153

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

10	0	25	-0-	25	B	25	25	2			N	-0-					27
11	0	15	-0-	15	B	40	15	2			N	-0-					27
12	0	88	-0-	88	B	128	88	2			N	-0-					27
01	0	58	-0-	58	B	186	58	2			N	-0-					27
02	235 N	49	-0-	-186	B	-0-	49	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	62 N	53	-0-	-9	B	-0-	53	2			N	-0-					27

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120 B	120	120	3			N	-0-					-0-
11	0		93	-0-	93 B	213	93	3			N	-0-					-0-
12	262	N	49	-0-	-213 B	-0-	49	3			N	-0-					-0-
01	0		9	-0-	9 B	9	9	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		720	-0-	720 B	720	720	3			N	-0-					-0-
11	0		601	-0-	601 B	1321	601	3			N	-0-					-0-
12	1908	N	587	-0-	-1321 B	-0-	587	3			N	-0-					-0-
01	0		573	-0-	573 B	573	573	3			N	-0-					-0-
02	1075	N	502	-0-	-573 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100 B	100	100	3			N	-0-					35
11	0		97	-0-	97 B	197	97	3			N	-0-					35
12	301	N	104	-0-	-197 B	-0-	104	3			N	-0-					35
01	0		105	-0-	105 B	105	105	3			N	-0-					35
02	199	N	94	-0-	-105 B	-0-	94	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		132	-0-	132 B	132	132	3			N	-0-					48
11	0		143	-0-	143 B	275	143	3			N	-0-					48
12	410	N	135	-0-	-275 B	-0-	135	3			N	-0-					48
01	0		116	-0-	116 B	116	116	3			N	-0-					48
02	231	N	115	-0-	-116 B	-0-	115	3			N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					48

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181 B	181	181	3			N	-0-					40
11	0		174	-0-	174 B	355	174	3			N	-0-					40
12	525	N	170	-0-	-355 B	-0-	170	3			N	-0-					40
01	0		149	-0-	149 B	149	149	3			N	-0-					40
02	319	N	170	-0-	-149 B	-0-	167	3	3	9	N	3					43
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122 B	122	122	3			N	-0-					90
11	0		116	-0-	116 B	238	116	3			N	-0-					90
12	357	N	119	-0-	-238 B	-0-	119	3			N	-0-					90
01	0		117	-0-	117 B	117	117	3			N	-0-					90
02	221	N	104	-0-	-117 B	-0-	104	3			N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					90

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		591	-0-	591 B	591	582	3	9	9	N	8					71
11	0		555	-0-	555 B	1146	554	3	1	9	N	1					72
12	1729	N	583	-0-	-1146 B	-0-	566	3	17	9	N	15					87
01	0		585	-0-	585 B	585	572	3	13	9	N	12					99
02	1099	N	514	-0-	-585 B	-0-	506	3	8	9	N	7					106
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					106

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209 B	209	207	3	2	9	N	2					132
11	0		202	-0-	202 B	411	200	3	2	9	N	2					134
12	616	N	205	-0-	-411 B	-0-	204	3	1	9	N	1					135
01	0		180	-0-	180 B	180	176	3	4	9	N	4					139
02	338	N	158	-0-	-180 B	-0-	156	3	2	9	N	2					141
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					141

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					196

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					119
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

10	0	1759	-0-	1759	B	5327	1759	2		N	-0-					-0-
11	3000 N	1611	-0-	-1389	B	3938	1611	2		N	-0-					-0-
12	3100 N	1482	-0-	-1618	B	2320	1482	2		N	-0-					-0-
01	3100 N	1647	-0-	-1453	B	867	1647	2		N	-0-					-0-
02	2336 N	1469	-0-	-867	B	-0-	1469	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1611 N	1611	-0-	-0-	B	-0-	1611	2		N	-0-					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

10	0 N	-0-	-0-	-0-	-0-					N	-0-					157
11	0 N	-0-	-0-	-0-	-0-					N	-0-					157
12	0 N	-0-	-0-	-0-	-0-					N	-0-					157
01	0 N	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

10	4278 X	3	-0-	-4275	-0-	3	3			Y	-0-					144
11	3570 X	-0-	-0-	-3570	-0-					Y	87					231
12	2356 X	-0-	-0-	-2356	-0-					Y	1	1	8			231
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	145	1			86
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	33	1			53
*03	0 X	-0-	-0-	-0-	-0-					Y	3	49	1	3	8	4

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					179
11	810	N	203	-0-	-607	-0-	188	3	15	9	N	14					193
12	0		64	-0-	64	64	21	3	43	9	N	39	181	1			51
01	837	N	180	-0-	-657	-0-	180	3			N	-0-					51
02	1363	N	1363	-0-	-0-	-0-	1349	3	14	9	N	13	13	8			51
*03	1368	N	1368	-0-	-0-	-0-	1214	3	154	9	N	140	2	8			189

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	123	-0-	-342	-0-	123	3			N	-0-					320
11	450	N	71	-0-	-379	-0-	71	3			N	-0-					320
12	465	N	20	-0-	-445	-0-	20	3			N	-0-					320
01	124	N	7	-0-	-117	-0-	7	3			N	-0-					320
02	56	N	-0-	-0-	-56	-0-					N	-0-	161	1			159
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					159

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1230	-0-	-10	-0-	1230	3			N	-0-					193
11	1290	N	1134	-0-	-156	-0-	1068	3	66	9	N	60	187	1			66
12	0		72	-0-	72	72	72	3			N	-0-					66
01	1416	N	1344	-0-	-72	-0-	1344	3			N	-0-					66
02	1064	N	1029	-0-	-35	-0-	1015	3	14	9	N	13					79
*03	1188	N	1188	-0-	-0-	-0-	1121	3	67	9	N	61	103	1			37

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3879	X	3879	-0-	-0-	-0-	3879	3			N	-0-					125
11	1830	X	1554	-0-	-276	-0-	1430	3	124	9	N	113	186	1			52
12	0		250	-0-	250	250	250	3			N	-0-					52
01	3344	X	3094	-0-	-250	-0-	2970	3	124	9	N	113	126	1			39
02	1708	X	88	-0-	-1620	-0-	88	3			N	-0-					39
*03	3325	X	3325	-0-	-0-	-0-	3208	3	117	9	N	106	101	1			44

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	238	3	7	9	Y	6					149
11	275	N	275	-0-	-0-	-0-	258	3	17	9	Y	15					164
12	338	N	338	-0-	-0-	-0-	309	3	29	9	Y	26	143	1			47
01	337	N	337	-0-	-0-	-0-	329	3	8	9	Y	7					54
02	326	N	326	-0-	-0-	-0-	319	3	7	9	Y	6					60
03	330	N	330	-0-	-0-	-0-	312	3	18	9	Y	16					76

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
GHS ENERGY OPERATING, LLC 302589
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1417	N	1417	-0-	-0-	-0-	10	1	1305	3	Y	89	72	1			59
							4	4	98	9							
11	1500	N	1279	-0-	-221	-0-	10	1	1146	3	Y	109	76	1			92
							3	4	120	9							
12	0		1253	-0-	1253	1253	10	1	1141	3	Y	90	84	1			99
							3	4	99	9							
01	0		1235	-0-	1235	2488	10	1	1140	3	Y	77	150	1			26
							85	9									
02	2800	N	1003	-0-	-1797	691	10	1	820	3	Y	62	61	1			26
							105	4	68	9							
03	1493	N	802	-0-	-691	-0-	11	1	689	3	Y	26					52
							73	4	29	9							

PIONEER NATURAL RES. USA, INC. 665748
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		354	-0-	354	354	342	3	12	9	N	11					184
11	0		596	-0-	596	950	582	3	14	9	N	13					197
12	0		483	-0-	483	1433	479	3	4	9	N	4					201
01	0		281	-0-	281	1714	279	3	2	9	N	2					203
02	1899	N	185	-0-	-1714	-0-	182	3	3	9	N	3					206
03	467	N	467	-0-	-0-	-0-	423	3	44	9	N	40	190	1			56

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		284	-0-	284	284	284	3			N	-0-					103
11	0		266	-0-	266	550	266	3			N	-0-					103
12	0		290	-0-	290	840	290	3			N	-0-					103
01	0		363	-0-	363	1203	363	3			N	-0-					103
02	1400	N	197	-0-	-1203	-0-	197	3			N	-0-					103
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					103

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XRI DISPOSAL HOLDINGS, LLC 945931
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 01/27/2022 TOTAL DEPTH 11325 PERF.10622 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

10	0		952	-0-	952	952	921	3	31	9	Y	28					143
11	0		615	-0-	615	1567	591	3	24	9	Y	22					165
12	0		759	-0-	759	2326	728	3	31	9	Y	28					193
01	0		234	-0-	234	2560	232	3	2	9	Y	2					195
02	588	N	NO RPT	-0-	-588	1972					Y	NO RPT					195
03	744	N	NO RPT	-0-	-744	1228					Y	NO RPT					195

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 05/06/2021 TOTAL DEPTH 11853 PERF.11688 - 15894

10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					186
11	446	N	446	-0-	-0-	-0-	410	3	36	9	N	33					219
12	0		444	-0-	444	444	431	3	13	9	N	12					231
01	751	N	307	-0-	-444	-0-	307	3			N	-0-					231
02	364	N	305	-0-	-59	-0-	280	3	25	9	N	23	210	1			44
*03	403	N	293	-0-	-110	-0-	291	3	2	9	N	2					46

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

10	1799	N	1799	-0-	-0-	-0-	1799	3			Y	-0-					28
11	2310	N	2061	-0-	-249	-0-	2061	3			Y	-0-					28
12	2591	N	2591	-0-	-0-	-0-	2590	3	1	9	Y	1	25	1			4
01	2782	N	2782	-0-	-0-	-0-	2782	3			Y	-0-					4
02	2800	N	2863	-0-	63	63	2863	3			Y	-0-					4
03	2564	N	2501	-0-	-63	-0-	2501	3			Y	-0-					4

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUDGENS, DON WELL #: 7 RRCID -> 292362 COMPL. DATE 01/15/1986 TOTAL DEPTH 11617 PERF.11185 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	165	3	6	9	Y	5					5
11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					5
12	0		106	-0-	106	106	106	3			Y	-0-	4	1			1
01	0		115	-0-	115	221	115	3			Y	-0-					1
02	358	N	137	-0-	-221	-0-	137	3			Y	-0-					1
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					1

PIONEER NATURAL RES. USA, INC. 665748
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1397	-0-	1397	1397	1384	3	13	9	N	12					91
11	0		1319	-0-	1319	2716	1304	3	15	9	N	14					105
12	0		1262	-0-	1262	3978	1251	3	11	9	N	10					115
01	0		2754	-0-	2754	6732	2648	3	106	9	N	96	179	1			32
02	2800	N	2840	-0-	40	6772	2749	3	91	9	N	83					115
03	3100	N	844	-0-	-2256	4516	827	3	17	9	N	15					130

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
01	0		-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	9	3			N	-0-					35
11	0		-0-	-0-	-0-	9					N	-0-					35
12	0		7	-0-	7	16	7	3			N	-0-					35
01	0		-0-	-0-	-0-	16					N	-0-					35
02	86	N	70	-0-	-16	-0-	70	3			N	-0-					35
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	280	280	3			N	-0-					-0-
11	0		248	-0-	248	528	248	3			N	-0-					-0-
12	0		205	-0-	205	733	205	3			N	-0-					-0-
01	0		285	-0-	285	1018	285	3			N	-0-					-0-
02	1267	N	249	-0-	-1018	-0-	249	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1918	-0-	1918	1918	1918	3			N	-0-					36
11	0		2124	-0-	2124	4042	2124	3			N	-0-					36
12	0		1317	-0-	1317	5359	1317	3			N	-0-					36
01	0		1657	-0-	1657	7016	1657	3			N	-0-					36
02	2800	N	936	-0-	-1864	5152	936	3			N	-0-					36
03	3100	N	996	-0-	-2104	3048	994	3	2	9	N	2					38

AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	88	88	3			N	-0-					57
11	0		35	-0-	35	123	35	3			N	-0-					57
12	0		34	-0-	34	157	34	3			N	-0-					57
01	0		81	-0-	81	238	81	3			N	-0-					57
02	363	N	125	-0-	-238	-0-	125	3			N	-0-					57
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					57

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
BCP RESOURCES, LLC 040206
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1323	-0-	1323	1323	1323	3			N	-0-					80
11	0		1329	-0-	1329	2652	1329	3			N	-0-					80
12	0		1365	-0-	1365	4017	1365	3			N	-0-					80
01	0		1382	-0-	1382	5399	1382	3			N	-0-					80
02	2800	N	1236	-0-	-1564	3835	1236	3			N	-0-					80
03	3100	N	1316	-0-	-1784	2051	1316	3			N	-0-					80

THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
11	930	N	479	-0-	-451	-0-	479	2			Y	-0-					-0-
12	899	N	314	-0-	-585	-0-	302	2	12	4	Y	-0-					-0-
01	713	N	668	-0-	-45	-0-	663	2	5	4	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		592	-0-	592	592	592	2			Y	-0-					-0-
11	0		244	-0-	244	836	244	2			Y	-0-					-0-
12	0		155	-0-	155	991	149	2	6	4	Y	-0-					-0-
01	0		319	-0-	319	1310	317	2	2	4	Y	-0-					-0-
02	1536	N	226	-0-	-1310	-0-	226	2			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	#	350	-0-	-2068	-0-	328	3	22	9	N	20					146
11	0		1029	-0-	1029	1029	1016	3	13	9	N	12					158
12	0		3724	-0-	3724	4753	3711	3	13	9	N	12					170
01	0		2850	-0-	2850	7603	2832	3	18	9	N	16	182	1			4
*02	2800	N	-0-	-0-	-2800	4803					N	35					39
03	2945		1841	-0-	-1104	3699	1802	3	39	9	N	35					74

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
ROCKPORT ENERGY SOLUTIONS LLC 100303
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	388	3	21	9	N	19					310
11	0		1019	-0-	1019	1019	988	3	31	9	N	28					338
*12	1712	N	693	-0-	-1019	-0-	667	3	26	9	N	24					362
*01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					362
*02	252	N	-0-	-0-	-252	-0-					N	-0-					362
03	0	N	-0-	-0-	-0-	-0-					N	-0-					362

OCTANE ENERGY OPERATING, LLC 618148
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6001	-0-	6001	6001	5971	3	30	9	N	27					275
11	3000	N	1125	-0-	-1875	4126	1118	3	7	9	N	6	154	1			127
12	3100	N	27	-0-	-3073	1053	27	3			N	-0-					127
01	0		-0-	-0-	-0-	1053					N	-0-					127
02	1053	X	-0-	-0-	-1053	-0-					N	-0-					127
03	124	X	-0-	-0-	-124	-0-					N	-0-					127

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
UNIVERSITY C WELL #: 1 RRCID -> 289747 COMPL. DATE 04/04/1995 TOTAL DEPTH 8342 PERF. 7541 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	306	32	1	274	3	N	-0-					-0-
11	0		204	-0-	204	510	31	1	173	3	N	-0-					-0-
12	0		212	-0-	212	722	31	1	181	3	N	-0-					-0-
01	0		256	-0-	256	978	256	3			N	-0-					-0-
02	1221	N	243	-0-	-978	-0-	243	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	20	113	1			5
11	240	N	-0-	-0-	-240	-0-					Y	-0-					5
12	0		755	-0-	755	755	726	4	29	9	Y	26					31
01	0		202	-0-	202	957	174	4	28	9	Y	25					56
02	1096	N	139	-0-	-957	-0-	100	4	39	9	Y	35					91
03	171	N	171	-0-	-0-	-0-	160	4	11	9	Y	10	101	1			-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RRP OPERATING LLC 732180
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2023

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4709	R	4709	-0-	-0-	-0-	4197	3	512	9	Y	465	658	1			116
11	4076	R	4076	-0-	-0-	-0-	3313	3	763	9	Y	694	546	1			264
12	4027	R	4027	-0-	-0-	-0-	3598	2	429	9	Y	390	407	1			247
01	4446	R	4446	-0-	-0-	-0-	3944	2	502	9	Y	456	401	1			302
02	5008	R	5008	-0-	-0-	-0-	543	1	3886	2	Y	526	378	1			450
							579	9									
03	4065	R	4065	-0-	-0-	-0-	597	1	3178	2	Y	264	389	1			325
							290	9									

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	R	1018	-0-	-0-	-0-	875	3	143	9	Y	130	278	1			24
11	961	R	961	-0-	-0-	-0-	774	3	187	9	Y	170	129	1			65
12	992	#	959	-0-	-33	-0-	852	2	107	9	Y	97	101	1			61
01	1058	R	1058	-0-	-0-	-0-	934	2	124	9	Y	113	99	1			75
02	1191	R	1191	-0-	-0-	-0-	129	1	920	2	Y	129	93	1			111
							142	9									
03	1074	R	1074	-0-	-0-	-0-	155	1	828	2	Y	83	96	1			98
							91	9									

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					101
11	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					101
12	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					101
01	3100	N	3180	-0-	80	80	3180	3			N	-0-					101
02	2800	N	3513	-0-	713	793	3513	3			N	-0-					101
03	2226	N	1433	-0-	-793	-0-	1433	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	820	3			N	-0-					81
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					81
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					81
01	0		430	-0-	430	430	430	3			N	-0-					81
02	813	N	383	-0-	-430	-0-	383	3			N	-0-					81
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					89
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					89
12	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					89
01	0		1423	-0-	1423	1423	1423	3			N	-0-					89
02	2571	N	1148	-0-	-1423	-0-	1148	3			N	-0-					89
03	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					89

BLOODWORTH (5700) 09625 333 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
BLOODWORTH, H. L. WELL #: 8 RRCID -> 291492 COMPL. DATE 11/18/1979 TOTAL DEPTH 5880 PERF. 5676 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1483	-0-	1483	1483	1465	2	18	9	N	16					221
11	0		3381	-0-	3381	4864	3302	2	79	9	N	72	167	1			126
12	0		1959	-0-	1959	6823	1947	2	12	9	N	11					137
01	0		1500	-0-	1500	8323	1500	2			N	-0-					137
02	8120		2662	-0-	-5458	2865	2553	2	109	9	N	99					236
03	5832	R	2967	-0-	-2865	-0-	2904	2	63	9	N	57					293

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENERGY ONRAMP LLC 100372
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		358	-0-	358	358	358	2			N	-0-					165
11	0		371	-0-	371	729	371	2			N	-0-					165
12	1090	N	361	-0-	-729	-0-	361	2			N	-0-					165
01	0		377	-0-	377	377	377	2			N	-0-					165
02	745	N	368	-0-	-377	-0-	368	1			N	-0-					165
03	372	N	325	-0-	-47	-0-	325	2			N	-0-					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ENERGY ONRAMP LLC 100372
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	131	122	2	9	9	N	8					172
11	0		144	-0-	144	275	122	2	22	9	N	20					192
12	0		127	-0-	127	402	127	2			N	-0-					192
01	0		112	-0-	112	514	112	2			N	-0-					192
02	617	N	103	-0-	-514	-0-	103	2			N	-0-					192
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					192

DAYLIGHT PETROLEUM LLC 208171
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC TEXAS LLC 589983
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					99
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					99
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3903	-0-	-561	-0-	3885	3	18	9	Y	16	28	1			32
11	4320	X	3411	-0-	-909	-0-	3393	3	18	9	Y	16	22	1			26
12	4340	X	188	-0-	-4152	-0-	152	3	36	9	Y	33	22	1			37
01	DLQ G-10		4453	-0-	4453	4453	4451	3	2	9	Y	2	2	8			37
02	DLQ G-10		3596	-0-	3596	8049	3596	3			Y	-0-					37
*03	12296	X	4247	-0-	-8049	-0-	4027	3	220	9	Y	200	181	1			56

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	1837	3			Y	-0-					165
11	1830	N	1599	-0-	-231	-0-	1599	3			Y	-0-					165
12	1922	N	490	-0-	-1432	-0-	490	3			Y	-0-					165
01	DLQ G-10		2755	-0-	2755	2755	2755	3			Y	-0-					165
02	DLQ G-10		1716	-0-	1716	4471	1713	3	3	9	Y	3					168
*03	6270	X	1799	-0-	-4471	-0-	1797	3	2	9	Y	2	119	1			51

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		80	-0-	80	80	80	3			Y	-0-					-0-
01	T. A.		948	-0-	948	1028	948	3			Y	-0-					-0-
02	14B2 EXT		6	-0-	6	1034	6	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1034					Y	-0-					-0-

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

10	6200	X	5496	-0-	-704	-0-	5306	3	190	9	Y	173	156	1			182
11	6000	X	4337	-0-	-1663	-0-	4153	3	184	9	Y	167	160	1			189
12	6169	X	571	-0-	-5598	-0-	306	3	265	9	Y	241	160	1			270
01	DLQ G-10		5556	-0-	5556	5556	5556	3			Y	-0-					270
02	DLQ G-10		5308	-0-	5308	10864	5308	3			Y	-0-					270
*03	15618	X	4754	-0-	-10864	-0-	4531	3	223	9	Y	203	361	1			112

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

10	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	0		10	-0-	10	10	10	3			Y	-0-					-0-
01	DLQ G-10		306	-0-	306	316	306	3			Y	-0-					-0-
02	DLQ G-10		226	-0-	226	542	226	3			Y	-0-					-0-
03	721	N	179	-0-	-542	-0-	179	3			Y	-0-					-0-

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2 EXT		1469	-0-	1469	1469	1469	3			Y	-0-					64
12	14B2 EXT		208	-0-	208	1677	208	3			Y	-0-					64
01	14B2 EXT		467	-0-	467	2144	467	3			Y	-0-					64
02	14B2 EXT		142	-0-	142	2286	15	3	127	9	Y	115					179
*03	2308	X	22	-0-	-2286	-0-	22	3			Y	-0-					179

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

10	1085	N	998	-0-	-87	-0-	998	3			Y	-0-					-0-
11	1020	N	845	-0-	-175	-0-	845	3			Y	-0-					-0-
12	1023	N	3	-0-	-1020	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		1316	-0-	1316	1316	1316	3			Y	-0-					-0-
02	DLQ G-10		1046	-0-	1046	2362	1046	3			Y	-0-					-0-
03	3100	N	1088	-0-	-2012	350	1088	3			Y	-0-					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	135	-0-	135	135	135	3			Y	-0-					-0-
12	14B2	EXT	11	-0-	11	146	11	2			Y	-0-					-0-
01	T. A.		4	-0-	4	150	4	2			Y	-0-					-0-
02	14B2	EXT	6	-0-	6	156	6	2			Y	-0-					-0-
03	161	X	5	-0-	-156	-0-	5	2			Y	-0-					-0-

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

10	5866	X	5866	-0-	-0-	-0-	5866	3			N	-0-					70
11	5400	X	3492	-0-	-1908	-0-	3448	3	44	9	N	40					110
12	3968	X	8	-0-	-3960	-0-	8	3			N	-0-					110
01	5735	X	826	-0-	-4909	-0-	826	3			N	-0-					110
02	5180	X	3572	-0-	-1608	-0-	3484	3	88	9	N	80					190
*03	5735	X	4124	-0-	-1611	-0-	4116	3	8	9	N	7	150	1			47

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

10	2171	N	2171	-0-	-0-	-0-	2171	3			Y	-0-					50
11	711	N	711	-0-	-0-	-0-	593	3	118	9	Y	107					157
12	434	N	20	-0-	-414	-0-	20	3			Y	-0-					157
01	DLQ G-10		2413	-0-	2413	2413	2413	3			Y	-0-					157
02	DLQ G-10		517	-0-	517	2930	367	3	150	9	Y	136	186	1			107
*03	3307	X	377	-0-	-2930	-0-	375	3	2	9	Y	2	60	1			49

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

10	1922	N	1375	-0-	-547	-0-	1375	3			N	-0-					94
11	1740	N	1480	-0-	-260	-0-	1386	3	94	9	N	85					179
12	1581	N	65	-0-	-1516	-0-	65	3			N	-0-					179
01	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					179
02	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					179
*03	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					179

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

10	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-					357
11	1320	N	820	-0-	-500	-0-	792	3	28	9	N	25	189	1			193
12	1395	N	43	-0-	-1352	-0-	43	3			N	-0-					193
01	1748	N	1748	-0-	-0-	-0-	1741	3	7	9	N	6	6	8			193
02	756	N	742	-0-	-14	-0-	742	3			N	-0-					193
*03	1708	N	1708	-0-	-0-	-0-	1551	3	157	9	N	143	169	1	19	8	148

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		429	-0-	429	429	414	3	15	9	N	14					173
11	0		334	-0-	334	763	313	3	21	9	N	19					192
12	0		340	-0-	340	1103	312	3	28	9	N	25	178	1			39
01	0		339	-0-	339	1442	315	3	24	9	N	22					61
02	1788	N	346	-0-	-1442	-0-	326	3	20	9	N	18					79
03	341	N	254	-0-	-87	-0-	253	3	1	9	N	1					80

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	592	3	45	9	N	41					41
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					41
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					41
*03	620	N	590	-0-	-30	-0-	590	3			N	-0-					41

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
VITAL ENERGY, INC. 100951
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	#	913	-0-	-544	-0-	913	3			Y	-0-					21
11	1110	#	343	-0-	-767	-0-	343	3			Y	-0-					21
12	1147	#	16	-0-	-1131	-0-	8	3	8	9	Y	7	14	1			14
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					15
02	DLQ G-10		28	-0-	28	28	13	3	15	9	Y	14	21	1			8
03	DLQ G-10		NO RPT	-0-	-0-	28					Y	NO RPT					8

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
EXTEX OPERATING COMPANY 257062
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	124	1	1470	3	Y	26	16	1	1	8	15
							29	9									
11	978	N	978	-0-	-0-	-0-	124	1	813	3	Y	37	31	1			21
							41	9									
12	1240	N	689	-0-	-551	-0-	124	1	534	3	Y	28	31	1			18
							31	9									
01	DLQ G-10		876	-0-	876	876	120	1	725	3	Y	28	31	1			15
							31	9									
02	1524	N	648	-0-	-876	-0-	120	1	503	3	Y	23	30	1			8
							25	9									
03	964	N	964	-0-	-0-	-0-	120	1	818	3	Y	24	15	1			17
							26	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

10	0		-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

10	0		7544	-0-	7544	7544	7544	2			N	-0-					-0-
11	12000		8016	-0-	-3984	3560	8016	2			N	-0-					-0-
12	0		8094	-0-	8094	11654	8094	2			N	-0-					-0-
01	0		7200	-0-	7200	18854	7200	2			N	-0-					-0-
02	10892		6288	-0-	-4604	14250	6288	2			N	-0-					-0-
*03	12059		7305	-0-	-4754	9496	7305	2			N	-0-					-0-

CHICO NORTH WELL #: 6 RRCID -> 293150 COMPL. DATE 01/04/2022 TOTAL DEPTH 4250 PERF. 3600 - 3616

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

10	0		-0-	-0-	-0-	2					N	-0-					-0-
11	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

10	0		122	-0-	122	495	122	2			N	-0-					-0-
11	592	N	97	-0-	-495	-0-	97	2			N	-0-					-0-
12	0		80	-0-	80	80	80	2			N	-0-					-0-
01	0		32	-0-	32	112	32	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	112					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	112					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					55
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					55
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					55
01	0		97	-0-	97	97	97	2			N	-0-					55
02	0	N	NO RPT	-0-	-0-	97					N	NO RPT					55
03	0	N	NO RPT	-0-	-0-	97					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		963	-0-	963	1538	963	2			N	-0-					-0-
11	2274	N	736	-0-	-1538	-0-	736	2			N	-0-					-0-
12	0		935	-0-	935	935	935	2			N	-0-					-0-
01	0		647	-0-	647	1582	647	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	1582					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					21
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		32	-0-	32	32	32	2			N	-0-					21
02	14B2 EXT		NO RPT	-0-	-0-	32					N	NO RPT					21
03	14B2 EXT		NO RPT	-0-	-0-	32					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1811	-0-	1811	3219	1811	2			N	-0-					-0-
11	3000	N	1746	-0-	-1254	1965	1746	2			N	-0-					-0-
12	0		1594	-0-	1594	3559	1594	2			N	-0-					-0-
01	0		2254	-0-	2254	5813	2254	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	5813					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	5813					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	678	319	2			N	-0-					-0-
11	976	N	298	-0-	-678	-0-	298	2			N	-0-					-0-
12	0		301	-0-	301	301	301	2			N	-0-					-0-
01	0		380	-0-	380	681	380	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	681					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	681					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	1235	326	2			N	-0-					-0-
11	1826	N	591	-0-	-1235	-0-	591	2			N	-0-					-0-
12	0		619	-0-	619	619	619	2			N	-0-					-0-
01	0		165	-0-	165	784	165	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	784					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	784					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	33	13	2			N	-0-					10
11	59	N	26	-0-	-33	-0-	26	2			N	-0-					10
12	0		85	-0-	85	85	85	2			N	-0-					10
01	0		15	-0-	15	100	15	2			N	-0-					10
02	0	N	NO RPT	-0-	-0-	100					N	NO RPT					10
03	0	N	NO RPT	-0-	-0-	100					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

10	403	N	218	-0-	-185	-0-	184	2	34	9	N	31					294
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					294
12	465	N	106	-0-	-359	-0-	13	1	93	2	N	-0-					294
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					294
02	275	N	275	-0-	-0-	-0-	235	2	40	9	N	36	176	1			154
03	284	N	284	-0-	-0-	-0-	258	2	26	9	N	24					178

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

10	692	N	692	-0-	-0-	-0-	649	2	43	9	N	39					176
11	543	N	543	-0-	-0-	-0-	491	2	52	9	N	47					223
12	527	N	415	-0-	-112	-0-	51	1	355	2	N	8					231
							9	9									
01	694	N	694	-0-	-0-	-0-	657	2	37	9	N	34					265
02	646	N	646	-0-	-0-	-0-	613	2	33	9	N	30					295
03	641	N	641	-0-	-0-	-0-	588	2	53	9	N	48	180	1			163

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	251	2			N	-0-					-0-
11	0		378	-0-	378	629	378	2			N	-0-					-0-
12	0		384	-0-	384	1013	384	2			N	-0-					-0-
01	0		376	-0-	376	1389	376	2			N	-0-					-0-
02	1739	N	350	-0-	-1389	-0-	350	2			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		494	-0-	494	988	494	3			N	-0-					-0-
11	0		508	-0-	508	1496	508	3			N	-0-					-0-
12	0		519	-0-	519	2015	519	3			N	-0-					-0-
01	0		528	-0-	528	2543	528	3			N	-0-					-0-
02	2800	N	481	-0-	-2319	224	481	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	224					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1322	-0-	1322	2481	1322	3			N	-0-					-0-
11	0		1163	-0-	1163	3644	1163	3			N	-0-					-0-
12	0		1127	-0-	1127	4771	1127	3			N	-0-					-0-
01	0		1150	-0-	1150	5921	1150	3			N	-0-					-0-
02	2800	N	1173	-0-	-1627	4294	1173	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4294					N	NO RPT					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					205
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					206
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					207
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					208
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					209
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					210

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

10	527	#	329	-0-	-198	-0-	292	2	37	9	N	34					158
11	510	#	326	-0-	-184	-0-	275	2	51	9	N	46	169	1			35
12	0		314	-0-	314	314	279	2	35	9	N	32					67
01	0		287	-0-	287	601	281	2	6	9	N	5					72
02	898	R	297	-0-	-601	-0-	257	2	40	9	N	36					108
03	341	#	288	-0-	-53	-0-	285	2	3	9	N	3					111

WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 290375 COMPL. DATE 06/01/2001 TOTAL DEPTH 6609 PERF. 5390 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	R	573	-0-	-0-	-0-	563	3	10	9	N	9					57
11	540	#	514	-0-	-26	-0-	513	3	1	9	N	1					58
12	564	R	564	-0-	-0-	-0-	545	3	19	9	N	17					75
01	562	R	562	-0-	-0-	-0-	547	3	15	9	N	14					89
02	504	#	233	-0-	-271	-0-	227	3	6	9	N	5					94
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					94

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	231	231	2			N	-0-					-0-
11	0		230	-0-	230	461	230	2			N	-0-					-0-
12	0		233	-0-	233	694	233	2			N	-0-					-0-
01	0		253	-0-	253	947	253	2			N	-0-					-0-
02	1170	N	223	-0-	-947	-0-	223	2			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	#	1292	-0-	-41	-0-	1292	3			N	-0-					86
11	0		1225	-0-	1225	1225	1225	3			N	-0-					86
12	0		1250	-0-	1250	2475	1250	3			N	-0-					86
01	0		1248	-0-	1248	3723	1248	3			N	-0-					86
02	4876	R	1153	-0-	-3723	-0-	1153	3			N	-0-					86
03	1302	#	1276	-0-	-26	-0-	1276	3			N	-0-					86

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	431	-0-	-3	-0-	431	3			N	-0-					45
11	0		408	-0-	408	408	408	3			N	-0-					45
12	0		417	-0-	417	825	417	3			N	-0-					45
01	0		416	-0-	416	1241	416	3			N	-0-					45
02	1625	R	384	-0-	-1241	-0-	384	3			N	-0-					45
03	434	#	425	-0-	-9	-0-	425	3			N	-0-					45

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	R	633	-0-	-0-	-0-	633	3			N	-0-					149
11	0		610	-0-	610	610	604	3	6	9	N	5					154
12	0		620	-0-	620	1230	620	3			N	-0-					154
01	0		592	-0-	592	1822	592	3			N	-0-					154
02	2275	R	453	-0-	-1822	-0-	453	3			N	-0-					154
03	649	R	649	-0-	-0-	-0-	647	3	2	9	N	2					156

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		484	-0-	484	484	482	2	2	9	N	2					130
11	0		416	-0-	416	900	416	2			N	-0-					130
12	0		359	-0-	359	1259	358	2	1	9	N	1					131
01	0		322	-0-	322	1581	322	2			N	-0-					131
02	1910	R	329	-0-	-1581	-0-	329	2			N	-0-					131
03	465	#	344	-0-	-121	-0-	342	2	2	9	N	2					133

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

THP OPERATING LLC 857147
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	R	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	132	R	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	0		54	-0-	54	54	54	2			N	-0-					-0-
01	0		186	-0-	186	240	186	2			N	-0-					-0-
02	307	R	67	-0-	-240	-0-	67	2			N	-0-					-0-
03	124	#	35	-0-	-89	-0-	35	2			N	-0-					-0-

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	R	1286	-0-	-0-	-0-	1286	3			N	-0-					122
11	1230	#	1146	-0-	-84	-0-	1138	3	8	9	N	7					129
12	1271	#	1186	-0-	-85	-0-	1164	3	22	9	N	20					149
01	1271	#	1216	-0-	-55	-0-	1207	3	9	9	N	8					157
02	1148	#	1041	-0-	-107	-0-	1027	3	14	9	N	13					170
03	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					170

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	832	-0-	-67	-0-	830	3	2	9	N	2					145
11	870	#	460	-0-	-410	-0-	460	3			N	-0-					145
12	868	#	778	-0-	-90	-0-	778	3			N	-0-					145
01	949	R	949	-0-	-0-	-0-	949	3			N	-0-					145
02	803	R	803	-0-	-0-	-0-	793	3	10	9	N	9					154
03	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					154

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF. 10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

10	0		6358	-0-	6358	6358	6358	3			N	-0-					-0-
11	0		3837	-0-	3837	10195	3837	3			N	-0-					-0-
12	0		1494	-0-	1494	11689	1494	3			N	-0-					-0-
01	0		1005	-0-	1005	12694	1005	3			N	-0-					-0-
02	17046	X	4352	-0-	-12694	-0-	4352	3			N	-0-					-0-
03	4370	X	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2724	-0-	2724	2724	2724	3			N	-0-					-0-
11	0		3425	-0-	3425	6149	3425	3			N	-0-					-0-
12	0		2293	-0-	2293	8442	2293	3			N	-0-					-0-
01	0		934	-0-	934	9376	934	3			N	-0-					-0-
02	11275	X	1899	-0-	-9376	-0-	1899	3			N	-0-					-0-
03	2728	X	1733	-0-	-995	-0-	1733	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55782	X	55782	-0-	-0-	-0-	3736	1	52046	3	N	-0-					-0-
11	0		52932	-0-	52932	52932	3629	1	49303	3	N	-0-					-0-
12	0		47084	-0-	47084	100016	3350	1	43734	3	N	-0-					-0-
01	100016	X	-0-	-0-	-100016	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39031	X	39031	-0-	-0-	-0-	2599	1	36432	3	N	-0-					-0-
11	24383	X	24383	-0-	-0-	-0-	1662	1	22721	3	N	-0-					-0-
12	23725	X	23725	-0-	-0-	-0-	1679	1	22046	3	N	-0-					-0-
01	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	X	-0-	-0-	-616	-0-					N	-0-					-0-
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2548	N	1834	-0-	-714	-0-	1834	3			N	-0-					-0-
11	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
12	0		1543	-0-	1543	1543	1543	3			N	-0-					-0-
*01	3100	N	1643	-0-	-1457	86	1643	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	0		10	-0-	10	10	10	3			N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11848	-0-	11848	11848	11848	3			N	-0-					-0-
11	0		13009	-0-	13009	24857	13009	3			N	-0-					-0-
12	35440	X	10583	-0-	-24857	-0-	10583	3			N	-0-					-0-
01	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
02	2268	X	740	-0-	-1528	-0-	740	3			N	-0-					-0-
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	959	-0-	-1304	-0-	49	1	910	3	N	-0-					-0-
11	2190	X	-0-	-0-	-2190	-0-					N	-0-					-0-
12	2244	X	2244	-0-	-0-	-0-	121	1	2123	3	N	-0-					-0-
01	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
02	896	X	-0-	-0-	-896	-0-					N	-0-					-0-
03	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITRO OIL & GAS, LLC 611014
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		22688	-0-	22688	22688	22688	3			N	-0-					-0-
01	0		17542	-0-	17542	40230	17542	3			N	-0-					-0-
02	2800	N	10296	-0-	7496	47726	10296	3			N	-0-					-0-
*03	50261	X	2535	-0-	-47726	-0-	2535	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5181	-0-	-1577	-0-	5181	2			N	-0-					-0-
11	6540	X	4991	-0-	-1549	-0-	4991	2			N	-0-					-0-
12	6758	X	5149	-0-	-1609	-0-	5149	2			N	-0-					-0-
01	5735	X	5292	-0-	-443	-0-	5292	2			N	-0-					-0-
02	4788	X	4618	-0-	-170	-0-	4618	2			N	-0-					-0-
03	5177	X	5082	-0-	-95	-0-	5082	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36518	X	36422	-0-	-96	-0-	36422	2			N	-0-					-0-
11	35340	X	33577	-0-	-1763	-0-	33577	2			N	-0-					-0-
12	34484	X	34484	-0-	-0-	-0-	34484	2			N	-0-					-0-
01	36425	X	35767	-0-	-658	-0-	35767	2			N	-0-					-0-
02	32900	X	32384	-0-	-516	-0-	32384	2			N	-0-					-0-
03	36425	X	35198	-0-	-1227	-0-	35198	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	18524	-0-	-4416	-0-	18524	2			N	-0-					-0-
11	22200	X	19666	-0-	-2534	-0-	19666	2			N	-0-					-0-
12	22320	X	19933	-0-	-2387	-0-	19933	2			N	-0-					-0-
01	22041	X	20318	-0-	-1723	-0-	20318	2			N	-0-					-0-
02	19908	X	18869	-0-	-1039	-0-	18869	2			N	-0-					-0-
03	21023	X	21023	-0-	-0-	-0-	21023	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4773	-0-	-63	-0-	4773	2			N	-0-					-0-
11	4680	X	4591	-0-	-89	-0-	4591	2			N	-0-					-0-
12	4836	X	4661	-0-	-175	-0-	4661	2			N	-0-					-0-
01	4836	X	4644	-0-	-192	-0-	4644	2			N	-0-					-0-
02	4368	X	4166	-0-	-202	-0-	4166	2			N	-0-					-0-
03	4774	X	4540	-0-	-234	-0-	4540	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2809	-0-	-1283	-0-	2809	2			N	-0-					-0-
11	3960	X	1742	-0-	-2218	-0-	1742	2			N	-0-					-0-
12	3596	X	2339	-0-	-1257	-0-	2339	2			N	-0-					-0-
01	3596	X	1986	-0-	-1610	-0-	1986	2			N	-0-					-0-
02	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					-0-
03	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21240	X	21240	-0-	-0-	-0-	21240	2			N	-0-					-0-
11	20562	X	20562	-0-	-0-	-0-	20562	2			N	-0-					-0-
12	21359	X	21313	-0-	-46	-0-	21313	2			N	-0-					-0-
01	21359	X	21342	-0-	-17	-0-	21342	2			N	-0-					-0-
02	19292	X	19256	-0-	-36	-0-	19256	2			N	-0-					-0-
03	21328	X	21220	-0-	-108	-0-	21220	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22659	X	22659	-0-	-0-	-0-	22659	2			N	-0-					-0-
11	21933	X	21933	-0-	-0-	-0-	21933	2			N	-0-					-0-
12	21908	X	21908	-0-	-0-	-0-	21908	2			N	-0-					-0-
01	22243	X	22243	-0-	-0-	-0-	22243	2			N	-0-					-0-
02	19599	X	19599	-0-	-0-	-0-	19599	2			N	-0-					-0-
03	21752	X	21752	-0-	-0-	-0-	21752	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
11	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
12	2325	N	2276	-0-	-49	-0-	2276	2			N	-0-					-0-
01	2263	N	2247	-0-	-16	-0-	2247	2			N	-0-					-0-
02	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
03	2263	N	2243	-0-	-20	-0-	2243	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11837	X	11837	-0-	-0-	-0-	11837	2			N	-0-					-0-
11	10645	X	10645	-0-	-0-	-0-	10645	2			N	-0-					-0-
12	12400	X	10256	-0-	-2144	-0-	10256	2			N	-0-					-0-
01	12400	X	9966	-0-	-2434	-0-	9966	2			N	-0-					-0-
02	11200	X	10065	-0-	-1135	-0-	10065	2			N	-0-					-0-
03	12286	X	12286	-0-	-0-	-0-	12286	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	5354					N	-0-					-0-
11	0		5035	-0-	5035	10389	5035	2			N	-0-					-0-
12	0		-0-	-0-	-0-	10389					N	-0-					-0-
01	0		-0-	-0-	-0-	10389					N	-0-					-0-
02	10389	X	-0-	-0-	-10389	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3582	-0-	3582	6985	3582	2			N	-0-					6
11	0		771	-0-	771	7756	771	2			N	-0-					6
12	0		464	-0-	464	8220	464	2			N	-0-					6
01	0		365	-0-	365	8585	365	2			N	-0-					6
02	8771	X	186	-0-	-8585	-0-	186	2			N	-0-					6
03	2511	X	543	-0-	-1968	-0-	543	2			N	-0-					6

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

10	0		62957	-0-	62957	62957	62957	3			N	-0-					-0-
11	0		59917	-0-	59917	122874	59917	3			N	-0-					-0-
12	0		62330	-0-	62330	185204	62330	3			N	-0-					-0-
01	0		60330	-0-	60330	245534	60330	3			N	-0-					-0-
02	294054	X	48520	-0-	-245534	-0-	48520	3			N	-0-					-0-
03	55893	X	40001	-0-	-15892	-0-	40001	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

10	0		44334	-0-	44334	44334	44334	3			N	-0-					-0-
11	0		42085	-0-	42085	86419	42085	3			N	-0-					-0-
12	0		43723	-0-	43723	130142	43723	3			N	-0-					-0-
01	0		37381	-0-	37381	167523	37381	3			N	-0-					-0-
02	198088	X	30565	-0-	-167523	-0-	30565	3			N	-0-					-0-
03	41664	X	35260	-0-	-6404	-0-	35260	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

10	0		643	-0-	643	643	643	3			N	-0-					-0-
11	0		660	-0-	660	1303	660	3			N	-0-					-0-
12	0		624	-0-	624	1927	624	3			N	-0-					-0-
01	0		429	-0-	429	2356	429	3			N	-0-					-0-
02	2790	N	434	-0-	-2356	-0-	434	3			N	-0-					-0-
03	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

10	0		54754	-0-	54754	54754	54754	3			N	-0-					-0-
11	0		53684	-0-	53684	108438	53684	3			N	-0-					-0-
12	0		49500	-0-	49500	157938	49500	3			N	-0-					-0-
01	0		54218	-0-	54218	212156	54218	3			N	-0-					-0-
02	257781	X	45625	-0-	-212156	-0-	45625	3			N	-0-					-0-
03	57259	X	57259	-0-	-0-	-0-	57259	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		696	-0-	696	696	696	3			N	-0-					-0-
11	0		584	-0-	584	1280	584	3			N	-0-					-0-
12	0		551	-0-	551	1831	551	3			N	-0-					-0-
01	0		577	-0-	577	2408	577	3			N	-0-					-0-
02	2800	N	485	-0-	-2315	93	485	3			N	-0-					-0-
03	565	N	472	-0-	-93	-0-	472	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3638	-0-	3638	3638	3638	3			N	-0-					-0-
11	0		3513	-0-	3513	7151	3513	3			N	-0-					-0-
12	0		3422	-0-	3422	10573	3422	3			N	-0-					-0-
01	0		3258	-0-	3258	13831	3258	3			N	-0-					-0-
02	16653	X	2822	-0-	-13831	-0-	2822	3			N	-0-					-0-
03	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	240	240	3			N	-0-					-0-
11	0		142	-0-	142	382	142	3			N	-0-					-0-
12	0		133	-0-	133	515	133	3			N	-0-					-0-
01	0		143	-0-	143	658	143	3			N	-0-					-0-
02	725	N	67	-0-	-658	-0-	67	3			N	-0-					-0-
03	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6176	-0-	6176	6176	6176	3			N	-0-					-0-
11	0		5648	-0-	5648	11824	5648	3			N	-0-					-0-
12	0		2513	-0-	2513	14337	2513	3			N	-0-					-0-
01	0		2	-0-	2	14339	2	3			N	-0-					-0-
02	20616	X	6277	-0-	-14339	-0-	6277	3			N	-0-					-0-
03	8798	X	8798	-0-	-0-	-0-	8798	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41446	-0-	41446	41446	41446	3			N	-0-					-0-
11	0		38805	-0-	38805	80251	38805	3			N	-0-					-0-
12	0		39381	-0-	39381	119632	39381	3			N	-0-					-0-
01	0		39388	-0-	39388	159020	39388	3			N	-0-					-0-
02	194570	X	35550	-0-	-159020	-0-	35550	3			N	-0-					-0-
03	41447	X	38354	-0-	-3093	-0-	38354	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	17411 -0-	17411	17411	17411	3			N	-0-					-0-
11			0	16032 -0-	16032	33443	16032	3			N	-0-					-0-
12			0	8062 -0-	8062	41505	8062	3			N	-0-					-0-
01			0	7752 -0-	7752	49257	7752	3			N	-0-					-0-
02	60235	X		10978 -0-	-49257	-0-	10978	3			N	-0-					-0-
03	29690	X		29690 -0-	-0-	-0-	29690	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

10			0	35509 -0-	35509	35509	35509	3			N	-0-					-0-
11			0	34181 -0-	34181	69690	34181	3			N	-0-					-0-
12			0	34942 -0-	34942	104632	34942	3			N	-0-					-0-
01			0	34449 -0-	34449	139081	34449	3			N	-0-					-0-
02	14B	DENY		31177 -0-	31177	170258	31177	3			N	-0-					-0-
03	H15	VIOL		34475 -0-	34475	204733	34475	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

10		K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

10			0	2462 -0-	2462	2462	2462	3			N	-0-					-0-
11			0	5018 -0-	5018	7480	5018	3			N	-0-					-0-
12			0	4502 -0-	4502	11982	4502	3			N	-0-					-0-
01			0	4964 -0-	4964	16946	4964	3			N	-0-					-0-
02	20779	X		3833 -0-	-16946	-0-	3833	3			N	-0-					-0-
03	3092	X		3092 -0-	-0-	-0-	3092	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

10			0	2756 -0-	2756	2756	2756	3			N	-0-					-0-
11			0	2486 -0-	2486	5242	2486	3			N	-0-					-0-
12			0	2732 -0-	2732	7974	2732	3			N	-0-					-0-
01			0	2579 -0-	2579	10553	2579	3			N	-0-					-0-
02	12830	X		2277 -0-	-10553	-0-	2277	3			N	-0-					-0-
03	2759	X		2443 -0-	-316	-0-	2443	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

10			0	16214 -0-	16214	16214	16214	3			N	-0-					-0-
11			0	16061 -0-	16061	32275	16061	3			N	-0-					-0-
12			0	16105 -0-	16105	48380	16105	3			N	-0-					-0-
01			0	15945 -0-	15945	64325	15945	3			N	-0-					-0-
02	78398	X		14073 -0-	-64325	-0-	14073	3			N	-0-					-0-
03	16585	X		15819 -0-	-766	-0-	15819	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

10			0	46108 -0-	46108	46108	46108	3			N	-0-					-0-
11			0	44667 -0-	44667	90775	44667	3			N	-0-					-0-
12			0	44808 -0-	44808	135583	44808	3			N	-0-					-0-
01			0	45667 -0-	45667	181250	45667	3			N	-0-					-0-
02	222004	X		40754 -0-	-181250	-0-	40754	3			N	-0-					-0-
03	45958	X		45958 -0-	-0-	-0-	45958	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7995	-0-	7995	7995	7995	3			N	-0-					-0-
11	0		7867	-0-	7867	15862	7867	3			N	-0-					-0-
12	0		7867	-0-	7867	23729	7867	3			N	-0-					-0-
01	0		7938	-0-	7938	31667	7938	3			N	-0-					-0-
02	37032	X	5365	-0-	-31667	-0-	5365	3			N	-0-					-0-
03	8126	X	8126	-0-	-0-	-0-	8126	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4380	-0-	4380	4380	4380	3			N	-0-					-0-
11	0		3417	-0-	3417	7797	3417	3			N	-0-					-0-
12	0		4173	-0-	4173	11970	4173	3			N	-0-					-0-
01	0		4716	-0-	4716	16686	4716	3			N	-0-					-0-
02	20545	X	3859	-0-	-16686	-0-	3859	3			N	-0-					-0-
03	4371	X	4363	-0-	-8	-0-	4363	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21297	-0-	21297	21297	21297	3			N	-0-					-0-
11	0		20578	-0-	20578	41875	20578	3			N	-0-					-0-
12	0		20746	-0-	20746	62621	20746	3			N	-0-					-0-
01	0		20763	-0-	20763	83384	20763	3			N	-0-					-0-
02	101156	X	17772	-0-	-83384	-0-	17772	3			N	-0-					-0-
03	20026	X	20023	-0-	-3	-0-	20023	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8230	-0-	8230	8230	8230	3			N	-0-					-0-
11	0		7510	-0-	7510	15740	7510	3			N	-0-					-0-
12	0		7745	-0-	7745	23485	7745	3			N	-0-					-0-
01	0		7787	-0-	7787	31272	7787	3			N	-0-					-0-
02	38183	X	6911	-0-	-31272	-0-	6911	3			N	-0-					-0-
03	8215	X	7598	-0-	-617	-0-	7598	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4544	-0-	4544	4544	4544	3			N	-0-					-0-
11	0		7792	-0-	7792	12336	7792	3			N	-0-					-0-
12	0		6606	-0-	6606	18942	6606	3			N	-0-					-0-
01	0		4163	-0-	4163	23105	4163	3			N	-0-					-0-
02	26142	X	3037	-0-	-23105	-0-	3037	3			N	-0-					-0-
03	8060	X	3833	-0-	-4227	-0-	3833	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25664	-0-	25664	25664	25664	3			N	-0-					-0-
11	0		26290	-0-	26290	51954	26290	3			N	-0-					-0-
12	0		25634	-0-	25634	77588	25634	3			N	-0-					-0-
01	0		24054	-0-	24054	101642	24054	3			N	-0-					-0-
02	120583	X	18941	-0-	-101642	-0-	18941	3			N	-0-					-0-
03	34223	X	34223	-0-	-0-	-0-	34223	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	7118	-0-	7118	7118	7118	2			N	-0-					-0-
11	0	6002	-0-	6002	13120	6002	2			N	-0-					-0-
12	0	10837	-0-	10837	23957	10837	2			N	-0-					-0-
01	0	7991	-0-	7991	31948	7991	2			N	-0-					-0-
02	39148 X	7200	-0-	-31948	-0-	7200	2			N	-0-					-0-
03	11710 X	11710	-0-	-0-	-0-	11710	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3011	-0-	3011	3011	3011	3			N	-0-					-0-
11	5767	X	2756	-0-	-3011	-0-	2756	3			N	-0-					-0-
12	0		2473	-0-	2473	2473	2473	3			N	-0-					-0-
*01	5254	X	2781	-0-	-2473	-0-	2781	3			N	-0-					-0-
02	3192	X	NO RPT	-0-	-3192	-0-					N	NO RPT					-0-
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	X	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-
11	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
12	0		1591	-0-	1591	1591	1591	3			N	-0-					-0-
01	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
02	2828	X	NO RPT	-0-	-2828	-0-					N	NO RPT					-0-
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		89	-0-	89	89	8	1	81	2	N	-0-					-0-
02	14B2 EXT		159	-0-	159	248	12	1	147	2	N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	248					N	NO RPT					-0-

BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
12	3100	N	6692	-0-	3592	3592	6692	3			N	-0-					-0-
01	8102	X	4510	-0-	-3592	-0-	4510	3			N	-0-					-0-
*02	3700	X	3700	-0-	-0-	-0-	3700	3			N	-0-					-0-
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

10	1085	N	978	-0-	-107	-0-	978	2			N	-0-					-0-
11	1050	N	719	-0-	-331	-0-	719	2			N	-0-					-0-
12	3100	N	9867	-0-	6767	6767	9867	2			N	-0-					-0-
01	3100	N	875	-0-	-2225	4542	875	2			N	-0-					-0-
02	2800	N	1122	-0-	-1678	2864	1122	2			N	-0-					-0-
03	4099	X	1235	-0-	-2864	-0-	1235	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

10	14B2 EXT		88	-0-	88	88	88	2			N	-0-					-0-
11	14B2 EXT		89	-0-	89	177	89	2			N	-0-					-0-
12	14B2 EXT		89	-0-	89	266	89	2			N	-0-					-0-
01	14B2 EXT		81	-0-	81	347	81	2			N	-0-					-0-
02	14B2 EXT		75	-0-	75	422	75	2			N	-0-					-0-
03	14B2 EXT		80	-0-	80	502	80	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

10	0		10238	-0-	10238	10238	10238	3			N	-0-					-0-
11	0		9437	-0-	9437	19675	9437	3			N	-0-					-0-
12	0		10012	-0-	10012	29687	10012	3			N	-0-					-0-
01	0		10025	-0-	10025	39712	10025	3			N	-0-					-0-
02	47874	X	8162	-0-	-39712	-0-	8162	3			N	-0-					-0-
03	10230	X	8772	-0-	-1458	-0-	8772	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1274 -0-	1274	1274	1274	3			N	-0-					-0-
11			0	1247 -0-	1247	2521	1247	3			N	-0-					-0-
12			0	1318 -0-	1318	3839	1318	3			N	-0-					-0-
01			0	1335 -0-	1335	5174	1335	3			N	-0-					-0-
02	2800	N		1094 -0-	-1706	3468	1094	3			N	-0-					-0-
03	3100	N		1233 -0-	-1867	1601	1233	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

10			0	5512 -0-	5512	5512	5512	3			N	-0-					-0-
11			0	3767 -0-	3767	9279	3767	3			N	-0-					-0-
12			0	2104 -0-	2104	11383	2104	3			N	-0-					-0-
01			0	1842 -0-	1842	13225	1842	3			N	-0-					-0-
02	14310	X		1085 -0-	-13225	-0-	1085	3			N	-0-					-0-
03	6357	X		6357 -0-	-0-	-0-	6357	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

10			0	2072 -0-	2072	2072	2072	3			N	-0-					-0-
11			0	1558 -0-	1558	3630	1558	3			N	-0-					-0-
12			0	1484 -0-	1484	5114	1484	3			N	-0-					-0-
01			0	1215 -0-	1215	6329	1215	3			N	-0-					-0-
02	2800	N		1015 -0-	-1785	4544	1015	3			N	-0-					-0-
03	3100	N		1234 -0-	-1866	2678	1234	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

10			0	4782 -0-	4782	4782	4782	3			N	-0-					-0-
11			0	3356 -0-	3356	8138	3356	3			N	-0-					-0-
12			0	3521 -0-	3521	11659	3521	3			N	-0-					-0-
01			0	2489 -0-	2489	14148	2489	3			N	-0-					-0-
02	14B	DENY		715 -0-	715	14863	715	3			N	-0-					-0-
03	H15	VIOL		1925 -0-	1925	16788	1925	3			N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

10			0	2610 -0-	2610	2610	2610	3			N	-0-					-0-
11			0	2307 -0-	2307	4917	2307	3			N	-0-					-0-
12			0	-0- -0-	-0-	4917					N	-0-					-0-
01			0	2 -0-	2	4919	2	3			N	-0-					-0-
02	7570	X		2651 -0-	-4919	-0-	2651	3			N	-0-					-0-
03	3330	X		3330 -0-	-0-	-0-	3330	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

10			0	3558 -0-	3558	3558	3558	3			N	-0-					-0-
11			0	3176 -0-	3176	6734	3176	3			N	-0-					-0-
12			0	2047 -0-	2047	8781	2047	3			N	-0-					-0-
01			0	437 -0-	437	9218	437	3			N	-0-					-0-
02	14B	DENY		10 -0-	10	9228	10	3			N	-0-					-0-
03	H15	VIOL		18 -0-	18	9246	18	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-	369	369	369	3			N	-0-					-0-
11	0		890	-0-	890	1259	890	3			N	-0-					-0-
12	0		882	-0-	882	2141	882	3			N	-0-					-0-
01	0		545	-0-	545	2686	545	3			N	-0-					-0-
02	2800	N	257	-0-	-2543	143	257	3			N	-0-					-0-
03	434	N	106	-0-	-328	-0-	106	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		503	-0-	503	503	503	3			N	-0-					-0-
11	0		191	-0-	191	694	191	3			N	-0-					-0-
12	0		-0-	-0-	-0-	694					N	-0-					-0-
01	0		-0-	-0-	-0-	694					N	-0-					-0-
02	696	N	2	-0-	-694	-0-	2	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2265	-0-	2265	2265	2265	3			N	-0-					-0-
11	0		2409	-0-	2409	4674	2409	3			N	-0-					-0-
12	0		2227	-0-	2227	6901	2227	3			N	-0-					-0-
01	0		2276	-0-	2276	9177	2276	3			N	-0-					-0-
02	2800	N	2024	-0-	-776	8401	2024	3			N	-0-					-0-
03	3100	N	2250	-0-	-850	7551	2250	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1007	-0-	1007	1007	1007	3			N	-0-					-0-
11	0		3675	-0-	3675	4682	3675	3			N	-0-					-0-
12	0		5713	-0-	5713	10395	5713	3			N	-0-					-0-
01	0		866	-0-	866	11261	866	3			N	-0-					-0-
02	11967	X	706	-0-	-11261	-0-	706	3			N	-0-					-0-
03	1054	X	738	-0-	-316	-0-	738	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7057	-0-	7057	7057	7057	3			N	-0-					-0-
11	0		8596	-0-	8596	15653	8596	3			N	-0-					-0-
12	0		718	-0-	718	16371	718	3			N	-0-					-0-
01	0		1	-0-	1	16372	1	3			N	-0-					-0-
02	21898	X	5526	-0-	-16372	-0-	5526	3			N	-0-					-0-
03	8897	X	7723	-0-	-1174	-0-	7723	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	81	3			N	-0-					-0-
11	0		1034	-0-	1034	1115	1034	3			N	-0-					-0-
12	0		1542	-0-	1542	2657	1542	3			N	-0-					-0-
01	0		-0-	-0-	-0-	2657					N	-0-					-0-
02	2800	N	452	-0-	-2348	309	452	3			N	-0-					-0-
03	1762	N	1453	-0-	-309	-0-	1453	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2125	-0-	2125	2125	2125	3			N	-0-					-0-
11	0		2360	-0-	2360	4485	2360	3			N	-0-					-0-
12	0		1101	-0-	1101	5586	1101	3			N	-0-					-0-
01	0		3205	-0-	3205	8791	3205	3			N	-0-					-0-
02	12349	X	3558	-0-	-8791	-0-	3558	3			N	-0-					-0-
03	2449	X	1450	-0-	-999	-0-	1450	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9688	-0-	9688	9688	9688	3			N	-0-					-0-
11	0		9090	-0-	9090	18778	9090	3			N	-0-					-0-
12	0		8598	-0-	8598	27376	8598	3			N	-0-					-0-
01	0		8452	-0-	8452	35828	8452	3			N	-0-					-0-
02	40952	X	5124	-0-	-35828	-0-	5124	3			N	-0-					-0-
03	9703	X	8154	-0-	-1549	-0-	8154	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3200	-0-	3200	3200	3200	3			N	-0-					-0-
11	0		2623	-0-	2623	5823	2623	3			N	-0-					-0-
12	0		2035	-0-	2035	7858	2035	3			N	-0-					-0-
01	0		2508	-0-	2508	10366	2508	3			N	-0-					-0-
02	11644	X	1278	-0-	-10366	-0-	1278	3			N	-0-					-0-
03	3193	X	3132	-0-	-61	-0-	3132	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11048	-0-	11048	11048	11048	3			N	-0-					-0-
11	0		11028	-0-	11028	22076	11028	3			N	-0-					-0-
12	0		12201	-0-	12201	34277	12201	3			N	-0-					-0-
01	0		14169	-0-	14169	48446	14169	3			N	-0-					-0-
02	60425	X	11979	-0-	-48446	-0-	11979	3			N	-0-					-0-
03	11997	X	11316	-0-	-681	-0-	11316	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7964	-0-	7964	7964	7964	3			N	-0-					-0-
11	0		6001	-0-	6001	13965	6001	3			N	-0-					-0-
12	0		1622	-0-	1622	15587	1622	3			N	-0-					-0-
01	0		11	-0-	11	15598	11	3			N	-0-					-0-
02	16784	X	1186	-0-	-15598	-0-	1186	3			N	-0-					-0-
03	2573	X	13	-0-	-2560	-0-	13	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6070	-0-	6070	6070	6070	3			N	-0-					-0-
11	0		4860	-0-	4860	10930	4860	3			N	-0-					-0-
12	0		15906	-0-	15906	26836	15906	3			N	-0-					-0-
01	0		7214	-0-	7214	34050	7214	3			N	-0-					-0-
02	46290	X	12240	-0-	-34050	-0-	12240	3			N	-0-					-0-
03	11625	X	10132	-0-	-1493	-0-	10132	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		895	-0-	895	895	895	3			N	-0-					-0-
11	0		139	-0-	139	1034	139	3			N	-0-					-0-
12	0		25	-0-	25	1059	25	3			N	-0-					-0-
01	0		171	-0-	171	1230	171	3			N	-0-					-0-
02	2274	N	1044	-0-	-1230	-0-	1044	3			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5971	-0-	5971	5971	5971	3			N	-0-					-0-
11	0		5603	-0-	5603	11574	5603	3			N	-0-					-0-
12	0		4510	-0-	4510	16084	4510	3			N	-0-					-0-
01	0		5293	-0-	5293	21377	5293	3			N	-0-					-0-
02	24316	X	2939	-0-	-21377	-0-	2939	3			N	-0-					-0-
03	5983	X	5553	-0-	-430	-0-	5553	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1402	-0-	1402	1402	1402	3			N	-0-					-0-
11	0		1736	-0-	1736	3138	1736	3			N	-0-					-0-
12	0		1756	-0-	1756	4894	1756	3			N	-0-					-0-
01	0		1684	-0-	1684	6578	1684	3			N	-0-					-0-
02	2800	N	934	-0-	-1866	4712	934	3			N	-0-					-0-
03	3100	N	1613	-0-	-1487	3225	1613	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1734	-0-	1734	1734	1734	3			N	-0-					-0-
11	0		3764	-0-	3764	5498	3764	3			N	-0-					-0-
12	0		3740	-0-	3740	9238	3740	3			N	-0-					-0-
01	0		850	-0-	850	10088	850	3			N	-0-					-0-
02	10090	X	2	-0-	-10088	-0-	2	3			N	-0-					-0-
03	8933	X	8933	-0-	-0-	-0-	8933	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27292	-0-	27292	27292	27292	3			N	-0-					-0-
11	0		25908	-0-	25908	53200	25908	3			N	-0-					-0-
12	0		24870	-0-	24870	78070	24870	3			N	-0-					-0-
01	0		20043	-0-	20043	98113	20043	3			N	-0-					-0-
02	112584	X	14471	-0-	-98113	-0-	14471	3			N	-0-					-0-
03	27744	X	27744	-0-	-0-	-0-	27744	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2202 -0-	2202	2202	2202	3			N	-0-					-0-
11			0	2269 -0-	2269	4471	2269	3			N	-0-					-0-
12			0	1036 -0-	1036	5507	1036	3			N	-0-					-0-
01			0	1409 -0-	1409	6916	1409	3			N	-0-					-0-
02	2800	N	982	-0-	-1818	5098	982	3			N	-0-					-0-
03	3100	N	469	-0-	-2631	2467	469	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

10			0	1685 -0-	1685	1685	1685	3			N	-0-					-0-
11			0	3897 -0-	3897	5582	3897	3			N	-0-					-0-
12			0	94 -0-	94	5676	94	3			N	-0-					-0-
01			0	3 -0-	3	5679	3	3			N	-0-					-0-
02	5680	X	1	-0-	-5679	-0-	1	3			N	-0-					-0-
03	4030	X	2797	-0-	-1233	-0-	2797	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

10			0	723 -0-	723	723	723	3			N	-0-					-0-
11			0	3777 -0-	3777	4500	3777	3			N	-0-					-0-
12			0	238 -0-	238	4738	238	3			N	-0-					-0-
01			0	2 -0-	2	4740	2	3			N	-0-					-0-
02	5712	X	-0-	-0-	-5712	-0-					N	-0-					-0-
03	3906	X	28	-0-	-3878	-0-	28	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

10			0	1015 -0-	1015	1015	1015	3			N	-0-					-0-
11			0	932 -0-	932	1947	932	3			N	-0-					-0-
12			0	895 -0-	895	2842	895	3			N	-0-					-0-
01			0	848 -0-	848	3690	848	3			N	-0-					-0-
02	2800	N	807	-0-	-1993	1697	807	3			N	-0-					-0-
03	2600	N	903	-0-	-1697	-0-	903	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

10			0	1633 -0-	1633	1633	1633	2			N	-0-					-0-
11			0	78 -0-	78	1711	78	2			N	-0-					-0-
12			0	145 -0-	145	1856	142	2	3	9	N	3	3	1			-0-
01	3100	N	2586	-0-	-514	1342	2586	2			N	-0-					-0-
02	2800	N	2353	-0-	-447	895	2353	2			N	-0-					-0-
03	3100	N	2271	-0-	-829	66	2265	2	6	9	N	5	5	1			-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

10			0	146 -0-	146	146	146	2			N	-0-					-0-
11			0	21 -0-	21	167	21	2			N	-0-					-0-
12			0	13 -0-	13	180	13	2			N	-0-					-0-
01	549	N	369	-0-	-180	-0-	369	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	124	124	2			N	-0-					-0-
11	216	N	92	-0-	-124	-0-	92	2			N	-0-					-0-
12	0		203	-0-	203	203	203	2			N	-0-					-0-
01	0		212	-0-	212	415	212	2			N	-0-					-0-
02	552	N	137	-0-	-415	-0-	137	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1716	-0-	1716	1716	1716	2			N	-0-					-0-
11	3000	N	1604	-0-	-1396	320	1604	2			N	-0-					-0-
12	0		1359	-0-	1359	1679	1359	2			N	-0-					-0-
01	0		1277	-0-	1277	2956	1277	2			N	-0-					-0-
02	2800	N	1194	-0-	-1606	1350	1194	2			N	-0-					-0-
03	2524	N	1174	-0-	-1350	-0-	1174	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2487	-0-	-1853	-0-	2485	2	2	9	N	2	2	1			-0-
11	4200	X	1680	-0-	-2520	-0-	1680	2			N	-0-					-0-
12	0		2316	-0-	2316	2316	2314	2	2	9	N	2	2	1			-0-
01	0		2605	-0-	2605	4921	2605	2			N	-0-					-0-
02	7023	X	2102	-0-	-4921	-0-	2095	2	7	9	N	6	6	1			-0-
03	2480	X	2057	-0-	-423	-0-	2057	2			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	137	18	3			N	-0-					-0-
11	137	N	-0-	-0-	-137	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		1700	-0-	1700	1700	1700	3			N	-0-					-0-
*02	2616	X	916	-0-	-1700	-0-	916	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		2352	-0-	2352	2352	2352	3			N	-0-			-0-
01	DELQ PR		2261	-0-	2261	4613	193	1	2068	2	N	-0-			-0-
02	6686	X	2073	-0-	-4613	-0-	163	1	1910	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		79	-0-	79	134	79	3			N	-0-			-0-
11	14B2 EXT		1389	-0-	1389	1523	1389	3			N	-0-			-0-
12	0		1038	-0-	1038	2561	1038	3			N	-0-			-0-
*01	2566	N	5	-0-	-2561	-0-	5	3			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		262	-0-	262	683	262	3			N	-0-			2
11	14B2 EXT		356	-0-	356	1039	356	3			N	-0-			2
12	0		124	-0-	124	1163	124	3			N	-0-			2
01	1394	N	231	-0-	-1163	-0-	231	3			N	-0-			2
*02	772	N	772	-0-	-0-	-0-	772	3			N	-0-			2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		16	-0-	16	20	16	3			N	-0-			53
11	14B2 EXT		-0-	-0-	-0-	20					N	-0-			53
12	14B2 EXT		-0-	-0-	-0-	20					N	-0-			53
01	14B2 EXT		-0-	-0-	-0-	20					N	-0-			53
*02	20	X	-0-	-0-	-20	-0-					N	-0-			53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		3580	-0-	3580	3580	3580	3			N	-0-					3
01	5274	X	1694	-0-	-3580	-0-	1694	3			N	-0-					3
*02	2114	X	2114	-0-	-0-	-0-	166	1	1948	2	N	-0-					3
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	2200	-0-	2200	2200	2200	3			N	-0-					1
02	14B2	EXT	914	-0-	914	3114	914	3			N	-0-					1
03	14B2	EXT	NO RPT	-0-	-0-	3114					N	NO RPT					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-					N	-0-					-0-
11			0	166	-0-	166	166	166	2		N	-0-					-0-
12			0	1	-0-	1	167	1	2		N	-0-					-0-
01	504	N	337	-0-	-167	-0-	337	126	2		N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3132	-0-	-712	-0-	3132	3			N	-0-					75
11	7320	X	2534	-0-	-4786	-0-	2534	3			N	-0-					75
12	0		2497	-0-	2497	2497	2497	3			N	-0-					75
01	4965	X	2468	-0-	-2497	-0-	2468	3			N	-0-					75
02	3360	X	2338	-0-	-1022	-0-	2338	3			N	-0-					75
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					75

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1897	-0-	-831	-0-	1897	3			N	-0-					-0-
11	5640	X	1752	-0-	-3888	-0-	1752	3			N	-0-					-0-
12	0		1421	-0-	1421	1421	1421	3			N	-0-					-0-
01	3193	X	1252	-0-	-1941	-0-	1252	3			N	-0-					-0-
02	2156	X	NO RPT	-0-	-2156	-0-					N	NO RPT					-0-
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	5277					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
01	0	N	1225	-0-	1225	-0-	1225	3			N	-0-					-0-
*02	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4555	X	215	-0-	-4340	-0-	215	3			N	-0-					-0-
11	2130	X	276	-0-	-1854	-0-	276	3			N	-0-					-0-
12	0		193	-0-	193	193	193	3			N	-0-					-0-
01	344	N	151	-0-	-193	-0-	151	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
12	3100	N	6692	-0-	3592	3592	6692	3			N	-0-					-0-
01	3100	N	4510	-0-	1410	5002	4510	3			N	-0-					-0-
*02	2800	N	421	-0-	-2379	2623	421	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2623					N	NO RPT					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3135	X	524	-0-	-2611	-0-	524	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	0		596	-0-	596	596	596	3			N	-0-					-0-
*01	921	N	325	-0-	-596	-0-	325	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3473	-0-	3473	27172	3473	3			N	-0-					-0-
11	0		3549	-0-	3549	30721	3549	3			N	-0-					-0-
12	33850	X	3129	-0-	-30721	-0-	3129	3			N	-0-					-0-
01	4092	X	3354	-0-	-738	-0-	3354	3			N	-0-					-0-
02	3612	X	3213	-0-	-399	-0-	3213	3			N	-0-					-0-
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1633	-0-	1633	7045	1633	3			N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*02	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5681	X	1683	-0-	-3998	-0-	1683	3			N	-0-					-0-
11	0		1538	-0-	1538	1538	1538	3			N	-0-					-0-
12	0		1244	-0-	1244	2782	1244	3			N	-0-					-0-
*01	3100	N	1265	-0-	-1835	947	1265	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4649	X	988	-0-	-3661	-0-	988	3			N	-0-					-0-
11	0		420	-0-	420	420	420	3			N	-0-					-0-
12	0		309	-0-	309	729	309	3			N	-0-					-0-
*01	1466	N	737	-0-	-729	-0-	737	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

10	5478	X	1712	-0-	-3766	-0-	1712	3			N	-0-					-0-
11	0		1765	-0-	1765	1765	1765	3			N	-0-					-0-
12	0		1483	-0-	1483	3248	1483	3			N	-0-					-0-
01	3100	N	1449	-0-	-1651	1597	1449	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

10	0		785	-0-	785	3297	785	3			N	-0-					-0-
11	0		779	-0-	779	4076	779	3			N	-0-					-0-
12	3100	N	739	-0-	-2361	1715	739	3			N	-0-					-0-
*01	2478	N	763	-0-	-1715	-0-	763	3			N	-0-					-0-
*02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

10	0		606	-0-	606	2658	606	3			N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

10	3682	X	907	-0-	-2775	-0-	907	3			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
12	806	N	626	-0-	-180	-0-	626	2			N	-0-					-0-
01	992	N	864	-0-	-128	-0-	864	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

10	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	N	2271	-0-	-5479 B	132	2271	3			N	-0-					-0-
11	263	N	131	-0-	-132 B	-0-	131	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		274	-0-	274 B	274	8	1	266	3	N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		335	-0-	335 B	335	9	1	326	3	N	-0-					-0-
11	335	N	-0-	-0-	-335 B	-0-					N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	90	2	12	9	N	11					11
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					11
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					11
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3404	R	3404	-0-	-0-	-0-	3400	2	4	9	N	4	4	8			-0-
11	0		2625	-0-	2625	2625	2625	2			N	-0-					-0-
12	0		-0-	-0-	-0-	2625					N	-0-					-0-
01	0		3991	-0-	3991	6616	3991	2			N	-0-					-0-
02	3276		2930	-0-	-346	6270	2930	2			N	-0-					-0-
03	3627		3581	-0-	-46	6224	3581	2			N	-0-					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	3337	-0-	3337	3337	3337	2			N	-0-					-0-
11		0	2575	-0-	2575	5912	2575	2			N	-0-					-0-
12		0	-0-	-0-	-0-	5912					N	-0-					-0-
01		0	3917	-0-	3917	9829	3917	2			N	-0-					-0-
02	12705	X	2876	-0-	-9829	-0-	2876	2			N	-0-					-0-
03	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		918	-0-	918	918		54 1 17 9	847	3	Y	15	15	1			21
11	0		984	-0-	984	1902		58 1 15 9	911	3	Y	14	8	1			27
12	0		973	-0-	973	2875		57 1 18 9	898	3	Y	16	14	1			29
01	0		929	-0-	929	3804		55 1 17 9	857	3	Y	15	19	1			25
02	2800	N	924	-0-	-1876	1928		54 1 17 9	853	3	Y	15	18	1			22
03	2892	N	964	-0-	-1928	-0-		57 1 19 9	888	3	Y	17	17	1			22

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
COG OPERATING LLC 166150
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

10	94	N	94	-0-	-0-	-0-	6	1 25 9	63	3	Y	23	12	1			74
11	0		-0-	-0-	-0-	-0-					Y	-0-					74
12	0	N	-0-	-0-	-0-	-0-					Y	1					75
01	0		-0-	-0-	-0-	-0-					Y	-0-					75
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					75
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					75

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

10	0		1178	-0-	1178	1178	88	1 155 9	935	3	Y	141	72	1			172
11	0		1170	-0-	1170	2348	95	1 143 9	932	3	Y	130	137	1			165
12	0		1037	-0-	1037	3385	82	1 67 9	888	3	Y	61	102	1			124
01	0		1064	-0-	1064	4449	84	1 133 9	847	3	Y	121	95	1			150
02	2800	N	1002	-0-	-1798	2651	78	1 125 9	799	3	Y	114	111	1			153
03	3100	N	1086	-0-	-2014	637	81	1 138 9	867	3	Y	125	96	1			182

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	31	1	331	3	Y	143	73	1			214
							157	9									
11	0		567	-0-	567	567	46	1	455	3	Y	60	214	1			60
							66	9									
12	0		869	-0-	869	1436	56	1	609	3	Y	185	245	1			-0-
							204	9									
01	0		362	-0-	362	1798	23	1	228	3	Y	101	79	1			22
							111	9									
02	1980	N	182	-0-	-1798	-0-	10	1	100	3	Y	65	63	1			24
							72	9									
03	203	N	203	-0-	-0-	-0-	10	1	105	3	Y	80	61	1			43
							88	9									

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

10	1538	R	1538	-0-	-0-	-0-	76	1	1462	3	Y	-0-					-0-
11	2424	R	2424	-0-	-0-	-0-	117	1	2306	3	Y	1	1	8			-0-
							1	9									
12	2490	R	2490	-0-	-0-	-0-	120	1	2370	3	Y	-0-					-0-
01	2113	R	2113	-0-	-0-	-0-	112	1	2001	3	Y	-0-					-0-
02	1834	R	1834	-0-	-0-	-0-	102	1	1732	3	Y	-0-					-0-
03	2511	#	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

10	4056	3857	-0-	-199	-0-	275	1	3495	3	N	79						197
						87	9										
11	0	3706	-0-	3706	3706	303	1	3326	3	N	70	179	1				88
						77	9										
12	0	3753	-0-	3753	7459	354	1	3126	3	N	73						161
						193	4	80	9								
01	0	3681	-0-	3681	11140	353	1	3247	3	N	74	178	1				57
						81	9										
02	3304	2654	-0-	-650	10490	160	1	2418	3	N	69						126
						76	9										
03	3658	3259	-0-	-399	10091	175	1	2975	3	N	99	19	8				206
						109	9										

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
3 S PRODUCTION, INC. 953796
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

10	793 N	793	-0-	-0-	-0-	793	2			N	-0-						-0-
11	764 N	764	-0-	-0-	-0-	764	2			N	-0-						-0-
12	787 N	787	-0-	-0-	-0-	787	2			N	-0-						-0-
01	806 N	776	-0-	-30	-0-	776	2			N	-0-						-0-
02	700 N	693	-0-	-7	-0-	693	2			N	-0-						-0-
03	775 N	775	-0-	-0-	-0-	775	2			N	-0-						-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
F&H OPERATING COMPANY LLC 100627
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

10	0	-0-	-0-	-0-	B	-0-				N	-0-						-0-
11	0	-0-	-0-	-0-	B	-0-				N	-0-						-0-
12	0	1	-0-	1	B	1	1	2		N	-0-						-0-
01	0	1	-0-	1	B	2	1	2		N	-0-						-0-
02	3 N	1	-0-	-2	B	-0-	1	2		N	-0-						-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT						-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

10	0	-0-	-0-	-0-	B	-0-				N	-0-						-0-
11	0	-0-	-0-	-0-	B	-0-				N	-0-						-0-
12	0	1	-0-	1	B	1	1	2		N	-0-						-0-
01	0	2	-0-	2	B	3	2	2		N	-0-						-0-
02	4 N	1	-0-	-3	B	-0-	1	2		N	-0-						-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT						-0-

BUSHER (MORRIS) //CONT.// 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
F&H OPERATING COMPANY LLC //CONT.// 100627
SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		1	-0-	1 B	1	1	2			N	-0-					-0-
01	0		1	-0-	1 B	2	1	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					45
11	540	N	501	-0-	-39	-0-	501	3			Y	-0-					45
12	558	N	516	-0-	-42	-0-	516	3			Y	-0-					45
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					45
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					45
03	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ROBERTSON RESOURCES, INC. 718770
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	54	30	3	24	9	N	22					43
11	0		582	-0-	582	636	579	3	3	9	N	3					46
12	0		-0-	-0-	-0-	636					N	4					50
01	0		537	-0-	537	1173	536	3	1	9	N	1					51
02	1591	N	418	-0-	-1173	-0-	411	3	7	9	N	6					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			N	-0-					22
11	0		-0-	-0-	-0-	2					N	-0-					22
12	0		-0-	-0-	-0-	2					N	-0-					22
01	0		-0-	-0-	-0-	2					N	-0-					22
02	2	N	-0-	-0-	-2	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	0		-0-	-0-	-0-	-0-					N	-0-					32
01	0		-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	0		788	-0-	788	788	788	2			N	-0-					-0-
01	0		976	-0-	976	1764	976	2			N	-0-					-0-
02	2482	N	718	-0-	-1764	-0-	718	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
12	0		1319	-0-	1319	1319	1319	2			N	-0-					-0-
01	0		799	-0-	799	2118	799	2			N	-0-					-0-
02	2800	N	1297	-0-	-1503	615	1297	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	615					N	NO RPT					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50	B	-0-	74	2			N	-0-					-0-
11	120	N	47	-0-	-73	B	-0-	47	2			N	-0-					-0-
12	93	N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-
01	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
02	56	N	7	-0-	-49	B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
11	30	N	24	-0-	-6	B	-0-	24	3			N	-0-					-0-
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
02	28	N	1	-0-	-27	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

10	31	N	-0-	-0-	-31	-0-					Y	12	68	1			3
11	390	N	-0-	-0-	-390	-0-					Y	-0-					3
12	0		1247	-0-	1247	1247	1230	4	17	9	Y	15					18
01	0		313	-0-	313	1560	296	4	17	9	Y	15					33
02	1752	N	192	-0-	-1560	-0-	169	4	23	9	Y	21					54
03	280	N	280	-0-	-0-	-0-	272	4	8	9	Y	7	61	1			-0-

CHRISTI (CANYON 6800) 17991 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CARSON, H. TRUSTEE WELL #: 4 RRCID -> 291096 COMPL. DATE 11/19/1979 TOTAL DEPTH 6980 PERF. 6863 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93 B	93	93	2			N	-0-					-0-
11	0		197	-0-	197 B	290	197	2			N	-0-					-0-
12	0		215	-0-	215 B	505	215	2			N	-0-					-0-
01	0		199	-0-	199 B	704	199	2			N	-0-					-0-
02	819	N	115	-0-	-704 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		294	-0-	294	593	294	3			N	-0-					68
11	0		324	-0-	324	917	324	3			N	-0-					68
12	0		453	-0-	453	1370	453	3			N	-0-					68
01	0		437	-0-	437	1807	437	3			N	-0-					68
02	2167	N	360	-0-	-1807	-0-	360	3			N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	396	196	3			N	-0-					13
11	0		216	-0-	216	612	216	3			N	-0-					13
12	0		302	-0-	302	914	302	3			N	-0-					13
01	0		291	-0-	291	1205	291	3			N	-0-					13
02	1445	N	240	-0-	-1205	-0-	240	3			N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	51	42	3	9	9	N	8					77
11	0		86	-0-	86	137	75	3	11	9	N	10					87
12	0		180	-0-	180	317	169	3	11	9	N	10					97
01	0		140	-0-	140	457	132	3	8	9	N	7					104
*02	724	N	267	-0-	-457	-0-	255	3	12	9	N	11					115
03	166	N	166	-0-	-0-	-0-	154	3	12	9	N	11					126

MOSAIC TEXAS LLC 589983
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TEXXCO ENERGY SERVICES INC 850917
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		30	-0-	30	41	5	1	25	3	Y	-0-					-0-
11	T. A.		27	-0-	27	68	5	1	22	3	Y	-0-					-0-
12	T. A.		55	-0-	55	123	13	1	42	3	Y	-0-					-0-
01	0		73	-0-	73	196	15	1	58	3	Y	-0-					-0-
02	224	N	28	-0-	-196	-0-	9	1	19	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					157

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC //CONT.// 100320
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1101	-0-	1101	1101	181	1	919	3	N	1					79
							1	9									
11	0		1216	-0-	1216	2317	214	1	1002	3	N	-0-					79
12	3100	N	1383	-0-	-1717	600	322	1	1061	3	N	-0-					79
01	0		1294	-0-	1294	1894	269	1	1025	3	N	-0-					79
02	2800	N	1013	-0-	-1787	107	327	1	686	3	N	-0-					79
03	1023	N	702	-0-	-321	-0-	42	1	660	3	N	-0-					79

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		966	-0-	966	966	159	1	807	3	N	-0-					69
11	0		839	-0-	839	1805	148	1	691	3	N	-0-					69
12	2790	N	985	-0-	-1805	-0-	229	1	756	3	N	-0-					69
01	0		996	-0-	996	996	207	1	789	3	N	-0-					69
02	1967	N	971	-0-	-996	-0-	319	1	652	3	N	-0-					69
03	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					69

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		720	-0-	720	720	119	1	601	3	N	-0-					-0-
11	0		641	-0-	641	1361	113	1	528	3	N	-0-					-0-
12	2081	N	720	-0-	-1361	-0-	168	1	552	3	N	-0-					-0-
01	0		692	-0-	692	692	144	1	548	3	N	-0-					-0-
02	1325	N	633	-0-	-692	-0-	164	1	469	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	601	2	1	9	N	1					27
11	455	N	455	-0-	-0-	-0-	453	2	2	9	N	2					29
12	374	N	374	-0-	-0-	-0-	373	2	1	9	N	1					30
01	304	N	304	-0-	-0-	-0-	303	2	1	9	N	1					31
*02	316	N	316	-0-	-0-	-0-	310	2	6	9	N	5					36
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0		-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					28
11	0		-0-	-0-	-0-	-0-					Y	-0-					28
12	0		-0-	-0-	-0-	-0-					Y	-0-					28
01	0		-0-	-0-	-0-	-0-					Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		929	-0-	929	929	925	3	4	9	Y	4	3	1			6
11	0		1280	-0-	1280	2209	1277	3	3	9	Y	3					9
12	0		1028	-0-	1028	3237	1024	3	4	9	Y	4	6	1			7
01	0		793	-0-	793	4030	790	3	3	9	Y	3	6	1			4
02	2800	N	337	-0-	-2463	1567	336	3	1	9	Y	1					5
03	1846	N	279	-0-	-1567	-0-	278	3	1	9	Y	1					6

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					133
11	0		-0-	-0-	-0-	-0-					Y	-0-					133
12	0		-0-	-0-	-0-	-0-					Y	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		310	-0-	310	310	277	3	33	9	Y	30					71
11	0		286	-0-	286	596	258	3	28	9	Y	25					96
12	0		277	-0-	277	873	271	3	6	9	Y	5					101
01	0		282	-0-	282	1155	267	3	15	9	Y	14					115
02	1345	N	190	-0-	-1155	-0-	171	3	19	9	Y	17					132
03	248	N	218	-0-	-30	-0-	208	3	10	9	Y	9					141

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	22	3			Y	-0-					97
11	0		17	-0-	17	39	17	3			Y	-0-					97
12	0		9	-0-	9	48	9	3			Y	-0-					97
01	0		45	-0-	45	93	45	3			Y	-0-					97
02	129	N	36	-0-	-93	-0-	36	3			Y	-0-					97
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					9
11	0		-0-	-0-	-0-	-0-					Y	-0-					9
12	0		-0-	-0-	-0-	-0-					Y	-0-					9
01	0		-0-	-0-	-0-	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					109
11	0		-0-	-0-	-0-	-0-					Y	-0-					109
12	0		-0-	-0-	-0-	-0-					Y	-0-					109
01	0		-0-	-0-	-0-	-0-					Y	-0-					109
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					49
11	0		-0-	-0-	-0-	-0-					Y	-0-					49
12	0		-0-	-0-	-0-	-0-					Y	-0-					49
01	0		-0-	-0-	-0-	-0-					Y	-0-					49
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					49

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	16	12	3	4	9	Y	4	3	1			5
11	0		102	-0-	102	118	99	3	3	9	Y	3					8
12	0		122	-0-	122	240	118	3	4	9	Y	4	5	1			7
01	0		77	-0-	77	317	75	3	2	9	Y	2	6	1			3
02	403	N	86	-0-	-317	-0-	85	3	1	9	Y	1					4
03	31	N	26	-0-	-5	-0-	24	3	2	9	Y	2					6

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					29
11	0		-0-	-0-	-0-	-0-					Y	-0-					29
12	0		-0-	-0-	-0-	-0-					Y	-0-					29
01	0		-0-	-0-	-0-	-0-					Y	-0-					29
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					29

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	100	100	3			Y	-0-					58
11	0		88	-0-	88	188	88	3			Y	-0-					58
12	0		90	-0-	90	278	90	3			Y	-0-					58
01	0		89	-0-	89	367	89	3			Y	-0-					58
02	442	N	75	-0-	-367	-0-	75	3			Y	-0-					58
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		873	-0-	873	873	869	3	4	9	Y	4	3	1			6
11	0		671	-0-	671	1544	668	3	3	9	Y	3					9
12	0		666	-0-	666	2210	662	3	4	9	Y	4	6	1			7
01	0		765	-0-	765	2975	763	3	2	9	Y	2	5	1			4
02	2800	N	682	-0-	-2118	857	682	3			Y	-0-					4
03	1563	N	706	-0-	-857	-0-	704	3	2	9	Y	2					6

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	2					5
11	0		-0-	-0-	-0-	-0-					Y	2					7
12	0		-0-	-0-	-0-	-0-					Y	1					8
01	0		-0-	-0-	-0-	-0-					Y	1					9
02	4	N	4	-0-	-0-	-0-	2	3	2	9	Y	2					11
03	0	N	-0-	-0-	-0-	-0-					Y	1					12

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

10	0		606	-0-	606	606	578	3	28	9	Y	25					74
11	0		597	-0-	597	1203	575	3	22	9	Y	20					94
12	0		602	-0-	602	1805	598	3	4	9	Y	4					98
01	0		626	-0-	626	2431	614	3	12	9	Y	11					109
02	2800	N	386	-0-	-2414	17	371	3	15	9	Y	14					123
03	589	N	342	-0-	-247	-0-	334	3	8	9	Y	7					130

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

10	0		-0-	-0-	-0-	-0-					Y	-0-					24
11	0		20	-0-	20	20	20	3			Y	-0-					24
12	0		58	-0-	58	78	58	3			Y	-0-					24
01	0		32	-0-	32	110	32	3			Y	-0-					24
02	141	N	31	-0-	-110	-0-	31	3			Y	-0-					24
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					24

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

10	0		1534	-0-	1534	1534	1533	3	1	9	Y	1					14
11	0		1229	-0-	1229	2763	1229	3			Y	-0-					14
12	0		567	-0-	567	3330	566	3	1	9	Y	1	1	1			14
01	0		479	-0-	479	3809	478	3	1	9	Y	1	1	1			14
02	2800	N	386	-0-	-2414	1395	386	3			Y	-0-					14
03	1499	N	104	-0-	-1395	-0-	104	3			Y	-0-					14

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	330	N	89	-0-	-241	-0-	89	3			N	-0-					-0-
12	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					74
11	0		-0-	-0-	-0-	-0-					N	-0-					74
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					74
01	0		-0-	-0-	-0-	-0-					N	-0-	74	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	16					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

10	0		344	-0-	344	615	344	2			Y	-0-					-0-
11	0		308	-0-	308	923	308	2			Y	-0-					-0-
12	0		237	-0-	237	1160	237	2			Y	-0-					-0-
01	0		203	-0-	203	1363	203	2			Y	-0-					-0-
02	1550	N	187	-0-	-1363	-0-	187	2			Y	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
01	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
02	420	N	285	-0-	-135	-0-	285	2			N	-0-					-0-
03	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

10	0		67	-0-	67	67	67	2			N	-0-					-0-
11	0		71	-0-	71	138	71	2			N	-0-					-0-
12	0		68	-0-	68	206	68	2			N	-0-					-0-
01	0		66	-0-	66	272	66	2			N	-0-					-0-
02	332	N	60	-0-	-272	-0-	60	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
01	620	N	353	-0-	-267	-0-	353	2			N	-0-					-0-
02	504	N	463	-0-	-41	-0-	463	2			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					24
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					24
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					24
01	0		179	-0-	179	179	179	2			N	-0-					24
02	322	N	143	-0-	-179	-0-	143	2			N	-0-					24
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					24

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

10	210	N	210	-0-	-0-	-0-	174	2	36	9	N	33					79
11	189	N	189	-0-	-0-	-0-	168	2	21	9	N	19					98
12	161	N	161	-0-	-0-	-0-	151	2	10	9	N	9					107
01	156	N	156	-0-	-0-	-0-	150	2	6	9	N	5					112
02	152	N	152	-0-	-0-	-0-	131	2	21	9	N	19					131
03	167	N	167	-0-	-0-	-0-	149	2	18	9	N	16					147

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

10	0		2168	-0-	2168	2168	2168	2			N	-0-					-0-
11	0		3197	-0-	3197	5365	3197	2			N	-0-					-0-
12	0		3185	-0-	3185	8550	3185	2			N	-0-					-0-
01	0		2906	-0-	2906	11456	2906	2			N	-0-					-0-
02	13398	X	1942	-0-	-11456	-0-	1942	2			N	-0-					-0-
03	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 293343 COMPL. DATE 08/01/2020 TOTAL DEPTH 6680 PERF. 6276 - 6331

10	DELQ PR	178	-0-	178	3019	178	2				N	-0-					122
11	DELQ PR	180	-0-	180	3199	180	2				N	-0-					122
12	3401	X	202	-0-	-3199	-0-	202	2			N	-0-					122
01	0		209	-0-	209	209	209	2			N	-0-					122
02	402	X	193	-0-	-209	-0-	193	2			N	-0-					122
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					122

SILVER OIL & GAS INC. 781880
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

10	0		607	-0-	607	607	607	3			N	-0-					68
11	0		548	-0-	548	1155	548	3			N	-0-					68
12	0		484	-0-	484	1639	484	2			N	-0-					68
01	0		429	-0-	429	2068	429	3			N	-0-					68
02	2455	N	387	-0-	-2068	-0-	387	2			N	-0-					68
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					68

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

10	0		843	-0-	843	843	843	2			N	-0-					-0-
11	0		808	-0-	808	1651	798	2	10	9	N	9	9	8			-0-
12	0		838	-0-	838	2489	831	2	7	9	N	6	6	8			-0-
01	0		769	-0-	769	3258	769	2			N	-0-					-0-
02	2800	N	643	-0-	-2157	1101	641	2	2	9	N	2	2	8			-0-
03	1838	N	737	-0-	-1101	-0-	737	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					169
11	0		-0-	-0-	-0-	-0-					N	-0-					169
12	0		-0-	-0-	-0-	-0-					N	-0-					169
01	0		-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					169

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

10	0		85	-0-	85	85	85	3			N	-0-					135
11	0		50	-0-	50	135	50	3			N	-0-					135
12	0		44	-0-	44	179	44	3			N	-0-					135
01	0		40	-0-	40	219	40	3			N	-0-					135
02	219	N	-0-	-0-	-219	-0-					N	-0-					135
03	31	N	-0-	-0-	-31	-0-					N	-0-					135

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					122
11	0		-0-	-0-	-0-	-0-					N	-0-					122
12	0		-0-	-0-	-0-	-0-					N	-0-					122
01	0		-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					122

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	72	72	2			N	-0-					131
11	0		71	-0-	71	143	71	2			N	-0-					131
12	0		100	-0-	100	243	100	2			N	-0-					131
01	0		76	-0-	76	319	76	2			N	-0-					131
02	389	N	70	-0-	-319	-0-	70	2			N	-0-					131
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					131

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	212	212	2			N	-0-					67
11	0		191	-0-	191	403	191	2			N	-0-					67
12	0		201	-0-	201	604	201	2			N	-0-					67
01	0		196	-0-	196	800	196	2			N	-0-					67
02	882	N	82	-0-	-800	-0-	82	2			N	-0-					67
03	186	N	51	-0-	-135	-0-	51	2			N	-0-					67

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		4	-0-	4	4	4	2			N	-0-					29
03	14B2 EXT		2	-0-	2	6	2	2			N	-0-					29

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		116	-0-	116	116	116	2			N	-0-					-0-

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	67	67	2			N	-0-					51
11	0		53	-0-	53	120	53	2			N	-0-					51
12	0		61	-0-	61	181	61	2			N	-0-					51
01	0		67	-0-	67	248	67	2			N	-0-					51
02	312	N	64	-0-	-248	-0-	64	2			N	-0-					51
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					51

CASE, H. J. "B" WELL #: 4 RRCID -> 291690 COMPL. DATE 08/01/2004 TOTAL DEPTH 6599 PERF. 6232 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		293	-0-	293	293	293	2			N	-0-					-0-
11	0		280	-0-	280	573	280	2			N	-0-					-0-
12	0		201	-0-	201	774	201	2			N	-0-					-0-
01	0		173	-0-	173	947	173	2			N	-0-					-0-
02	1054	N	107	-0-	-947	-0-	107	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	814	260	3			N	-0-					23
11	0		-0-	-0-	-0-	814					N	-0-					23
12	0		113	-0-	113	927	113	3			N	-0-					23
01	0		574	-0-	574	1501	574	3			N	-0-					23
02	1829	N	328	-0-	-1501	-0-	328	3			N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	300	90	3			Y	-0-					27
11	0		409	-0-	409	709	409	3			Y	-0-					27
12	0		245	-0-	245	954	245	3			Y	-0-					27
01	0		269	-0-	269	1223	269	3			Y	-0-					27
02	1378	N	155	-0-	-1223	-0-	155	3			Y	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		625	-0-	625	1301	625	3			N	-0-					94
11	0		561	-0-	561	1862	561	3			N	-0-					94
12	0		229	-0-	229	2091	229	3			N	-0-					94
01	0		656	-0-	656	2747	656	3			N	-0-					94
02	2800	N	553	-0-	-2247	500	553	3			N	-0-					94
03	0	N	NO RPT	-0-	-0-	500					N	NO RPT					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2 EXT		68	-0-	68	68	68	3			Y	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	68					Y	NO RPT					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	33	23	3			N	-0-					73
11	0		24	-0-	24	57	24	3			N	-0-					73
12	0		27	-0-	27	84	27	3			N	-0-					73
01	0		25	-0-	25	109	25	3			N	-0-					73
02	133	N	24	-0-	-109	-0-	24	3			N	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	300	90	3			Y	-0-					61
11	0		410	-0-	410	710	410	3			Y	-0-					61
12	0		245	-0-	245	955	245	3			Y	-0-					61
01	0		270	-0-	270	1225	270	3			Y	-0-					61
02	1381	N	156	-0-	-1225	-0-	156	3			Y	-0-					61
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	468	269	3			N	-0-					-0-
11	0		176	-0-	176	644	176	3			N	-0-					-0-
12	0		162	-0-	162	806	162	3			N	-0-					-0-
01	0		20	-0-	20	826	20	3			N	-0-					-0-
02	849	N	23	-0-	-826	-0-	23	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		590	-0-	590	590	533	2	57	9	N	52					142
11	0		-0-	-0-	-0-	590					N	41					183
12	0		214	-0-	214	804	181	2	33	9	N	30	172	1			41
01	1325	N	521	-0-	-804	-0-	481	2	40	9	N	36					77
02	308	N	308	-0-	-0-	-0-	280	2	28	9	N	25					102
*03	392	N	392	-0-	-0-	-0-	352	2	40	9	N	36					138

MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1867	-0-	1867	1867	1867	2			N	-0-					75
11	0		-0-	-0-	-0-	1867					N	-0-					75
12	0		1673	-0-	1673	3540	1673	2			N	-0-					75
01	3100	N	1731	-0-	-1369	2171	1731	2			N	-0-					75
02	2800	N	876	-0-	-1924	247	876	2			N	-0-					75
*03	1868	N	1621	-0-	-247	-0-	1621	2			N	-0-					75

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	190	352	1			161
11	0		-0-	-0-	-0-	-0-					N	67					228
12	0		-0-	-0-	-0-	-0-					N	119	177	1			170
01	0		-0-	-0-	-0-	-0-					N	170					340
02	0	N	-0-	-0-	-0-	-0-					N	155	349	1			146
03	14B2 EXT		-0-	-0-	-0-	-0-					N	121	172	1			95

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1027	-0-	1027	1027	1027	2			N	-0-					140
11	0		-0-	-0-	-0-	1027					N	-0-					140
12	0		478	-0-	478	1505	478	2			N	-0-					140
01	1877	N	372	-0-	-1505	-0-	372	2			N	-0-					140
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					140
*03	465	N	436	-0-	-29	-0-	436	2			N	-0-					140

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		562	-0-	562	562	562	2			Y	-0-					6
11	0		-0-	-0-	-0-	562					Y	-0-					6
12	0		560	-0-	560	1122	560	2			Y	-0-					6
01	1689	N	567	-0-	-1122	-0-	567	2			Y	-0-					6
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					6
*03	558	N	537	-0-	-21	-0-	537	2			Y	-0-	3	1			3

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4218	-0-	4218	4218	4090	2	128	9	Y	116	169	1			75
11	0		-0-	-0-	-0-	4218					Y	129					204
12	0		4470	-0-	4470	8688	4368	2	102	9	Y	93	179	1			118
01	13031	X	4343	-0-	-8688	-0-	4252	2	91	9	Y	83					201
02	3808	X	2394	-0-	-1414	-0-	2366	2	28	9	Y	25	173	1			53
*03	4464	X	3078	-0-	-1386	-0-	2995	2	83	9	Y	75					128

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					180
09	270	N	-0-	-0-	-270	-0-					N	-0-					180
10	279	N	-0-	-0-	-279	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		310	-0-	310	310	310	2			N	-0-					-0-
11	0		-0-	-0-	-0-	310					N	-0-					-0-
12	0		392	-0-	392	702	392	2			N	-0-					-0-
01	1016	N	314	-0-	-702	-0-	314	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*03	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3230	X	3230	-0-	-0-	-0-	218	1	3012	3	N	-0-					-0-
11	3030	X	2772	-0-	-258	-0-	158	1	2614	3	N	-0-					-0-
12	3286	X	2406	-0-	-880	-0-	148	1	2258	3	N	-0-					-0-
01	3286	X	1195	-0-	-2091	-0-	63	1	1132	3	N	-0-					-0-
02	2968	X	2656	-0-	-312	-0-	162	1	2494	3	N	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	194	1	3147	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1828	-0-	-94	-0-	123	1	1705	3	N	-0-					-0-
11	1830	X	1680	-0-	-150	-0-	96	1	1584	3	N	-0-					-0-
12	1891	X	1248	-0-	-643	-0-	77	1	1171	3	N	-0-					-0-
01	1829	N	1346	-0-	-483	-0-	71	1	1275	3	N	-0-					-0-
02	1758	N	1758	-0-	-0-	-0-	107	1	1651	3	N	-0-					-0-
03	1790	N	1790	-0-	-0-	-0-	104	1	1686	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3569	-0-	3569	3569	241	1	3328	3	N	-0-					-0-
11	0		3189	-0-	3189	6758	182	1	3004	3	N	3	3	8			-0-
							3	9									
12	0		2600	-0-	2600	9358	160	1	2437	3	N	3	3	8			-0-
							3	9									
01	0		2278	-0-	2278	11636	120	1	2158	3	N	-0-					-0-
02	15144	X	3508	-0-	-11636	-0-	214	1	3294	3	N	-0-					-0-
03	3565	X	3433	-0-	-132	-0-	200	1	3233	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2518	-0-	2518	2518	170	1	2348	3	N	-0-					-0-
11	0		1595	-0-	1595	4113	91	1	1502	3	N	2	2	8			-0-
							2	9									
12	0		1803	-0-	1803	5916	111	1	1692	3	N	-0-					-0-
01	0		1300	-0-	1300	7216	68	1	1232	3	N	-0-					-0-
02	9576	X	2360	-0-	-7216	-0-	144	1	2216	3	N	-0-					-0-
03	2608	X	2608	-0-	-0-	-0-	152	1	2456	3	N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		407	-0-	407	407	389	3	18	9	N	16	42	1			20
11	0		357	-0-	357	764	342	3	15	9	N	14					34
12	0		311	-0-	311	1075	291	3	20	9	N	18					52
01	0		373	-0-	373	1448	361	3	12	9	N	11	42	1			21
02	1807	N	359	-0-	-1448	-0-	341	3	18	9	N	16					37
03	434	N	434	-0-	-0-	-0-	413	3	21	9	N	19	39	1			17

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	#	5883	-0-	-7	-0-	5676	3	207	9	Y	188	99	1			158
11	6090	#	5315	-0-	-775	-0-	5206	3	109	9	Y	99	174	1			83
12	0		5846	-0-	5846	5846	5724	3	122	9	Y	111	110	1			84
01	0		5451	-0-	5451	11297	5154	3	297	9	Y	270	254	1			100
02	16595	R	5298	-0-	-11297	-0-	5077	3	221	9	Y	201	100	1			201
03	5890	#	5168	-0-	-722	-0-	5058	3	110	9	Y	100	103	1			198

VENCER ENERGY, LLC 884498
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	1005	-0-	1005	248752	1005	1		Y	-0-			37
11	DLQ G-10	941	-0-	941	249693	941	1		Y	-0-			37
12	DLQ G-10	1149	-0-	1149	250842	1149	1		Y	-0-			37
01	DLQ G-10	892	-0-	892	251734	892	1		Y	-0-			37
02	DLQ G-10	779	-0-	779	252513	779	1		Y	-0-			37
03	DLQ G-10	1167	-0-	1167	253680	1167	1		Y	-0-			37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			192
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			192
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			192
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			192
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			192
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

10	0	674	-0-	674	674	674	3		N	-0-			50
11	1281 R	607	-0-	-674	-0-	607	3		N	-0-			50
12	713 #	590	-0-	-123	-0-	590	3		N	-0-			50
01	713 #	170	-0-	-543	-0-	170	3		N	-0-			50
02	616 #	147	-0-	-469	-0-	147	3		N	-0-			50
03	682 #	542	-0-	-140	-0-	542	3		N	-0-			50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	56	56	3			N	-0-					160
11	0		318	-0-	318	374	318	3			N	-0-					160
12	0		198	-0-	198	572	198	3			N	-0-					160
01	0		252	-0-	252	824	252	3			N	-0-					160
02	280	N	NO RPT	-0-	-280	544					N	NO RPT					160
03	186	N	NO RPT	-0-	-186	358					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RRP OPERATING LLC 732180
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BRP ENERGY, LLC 041519
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	205	205	2			N	-0-					-0-
11	0		129	-0-	129	334	129	2			N	-0-					-0-
12	0		145	-0-	145	479	145	2			N	-0-					-0-
01	0		145	-0-	145	624	145	2			N	-0-					-0-
02	735	N	111	-0-	-624	-0-	111	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	56	56	3			N	-0-					-0-
11	76	N	20	-0-	-56	-0-	20	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	905	-0-	-56	-0-	899	2	6	9	N	5					194
11	930	#	323	-0-	-607	-0-	323	2			N	-0-					194
12	1055	R	1055	-0-	-0-	-0-	1045	2	10	9	N	9	158	1			45
01	910	R	910	-0-	-0-	-0-	849	2	61	9	N	55					100
02	812	#	502	-0-	-310	-0-	485	2	17	9	N	15					115
03	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					115

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		344	-0-	344	344	340	2	4	9	N	4	4	8			215
11	0		504	-0-	504	848	504	2			N	-0-					215
12	0		526	-0-	526	1374	514	2	12	9	N	11					226
01	0		511	-0-	511	1885	511	2			N	-0-					226
02	2429	N	544	-0-	-1885	-0-	544	2			N	-0-					226
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					226

UNIVERSITY "13" WELL #: 1 RRCID -> 291718 COMPL. DATE 01/25/1982 TOTAL DEPTH 7965 PERF. 6611 - 7314

10	0		234	-0-	234	234	234	3			N	-0-					-0-
11	0		229	-0-	229	463	229	3			N	-0-					-0-
12	0		231	-0-	231	694	231	3			N	-0-					-0-
01	0		162	-0-	162	856	162	3			N	-0-					-0-
02	1017	N	161	-0-	-856	-0-	161	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

UNIVERSITY "13" WELL #: 2 RRCID -> 292125 COMPL. DATE 02/05/2008 TOTAL DEPTH 7807 PERF. 6434 - 6500

10	0		256	-0-	256	256	256	3			N	-0-					-0-
11	0		247	-0-	247	503	247	3			N	-0-					-0-
12	0		243	-0-	243	746	243	3			N	-0-					-0-
01	0		249	-0-	249	995	249	3			N	-0-					-0-
02	1165	N	170	-0-	-995	-0-	170	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

10	0		694	-0-	694	694	694	3			N	-0-					-0-
11	0		-0-	-0-	-0-	694					N	-0-					-0-
12	0		777	-0-	777	1471	777	3			N	-0-					-0-
01	0		670	-0-	670	2141	670	3			N	-0-					-0-
02	2141	N	-0-	-0-	-2141	-0-					N	-0-					-0-
03	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

10	0		217	-0-	217	217	217	3			N	-0-					-0-
11	0		-0-	-0-	-0-	217					N	-0-					-0-
12	0		208	-0-	208	425	208	3			N	-0-					-0-
01	0		217	-0-	217	642	217	3			N	-0-					-0-
02	642	N	-0-	-0-	-642	-0-					N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/23/2023

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	1					4
12	0		-0-	-0-	-0-	-0-					N	1					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2023

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2023

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	844	-0-	-24	-0-	844	2			Y	-0-					5
11	840	N	822	-0-	-18	-0-	820	2	2	9	Y	2					7
12	868	N	704	-0-	-164	-0-	703	2	1	9	Y	1					8
01	837	N	738	-0-	-99	-0-	738	2			Y	-0-					8
02	845	N	845	-0-	-0-	-0-	842	2	3	9	Y	3	8	1			3
03	929	N	929	-0-	-0-	-0-	927	2	2	9	Y	2					5

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	1					5
11	T. A.		-0-	-0-	-0-	-0-					Y	1					6
12	T. A.		-0-	-0-	-0-	-0-					Y	1					7
01	T. A.		-0-	-0-	-0-	-0-					Y	1					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	493	-0-	-499	-0-	493	2			Y	-0-					16
11	870	N	783	-0-	-87	-0-	782	2	1	9	Y	1					17
12	1023	N	380	-0-	-643	-0-	380	2			Y	-0-					17
01	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1					18
02	780	N	780	-0-	-0-	-0-	777	2	3	9	Y	3	18	1			3
03	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 02/13/2023														

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	1					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	1					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	441	-0-	-148	-0-	440	2	1	9	N	1					4
11	510	N	338	-0-	-172	-0-	338	2			N	-0-					4
12	527	N	179	-0-	-348	-0-	178	2	1	9	N	1					5
01	856	N	856	-0-	-0-	-0-	855	2	1	9	N	1					6
02	763	N	763	-0-	-0-	-0-	761	2	2	9	N	2	6	1			2
03	714	N	714	-0-	-0-	-0-	713	2	1	9	N	1					3

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 03/17/2023														

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2368	-0-	-546	-0-	2368	2			N	-0-					1
11	2820	X	2493	-0-	-327	-0-	2493	2			N	-0-					1
12	2914	X	833	-0-	-2081	-0-	833	2			N	-0-					1
01	2914	X	1909	-0-	-1005	-0-	1909	2			N	-0-					1
02	2632	X	2335	-0-	-297	-0-	2335	2			N	-0-	1	1			-0-
03	2573	X	2484	-0-	-89	-0-	2483	2	1	9	N	1					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 03/02/2023														

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	937	-0-	-179	-0-	936	2	1	9	N	1					8
11	1080	N	879	-0-	-201	-0-	879	2			N	-0-					8
12	1116	N	613	-0-	-503	-0-	613	2			N	-0-					8
01	930	N	768	-0-	-162	-0-	768	2			N	-0-					8
02	812	N	804	-0-	-8	-0-	803	2	1	9	N	1	8	1			1
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
11	1260	N	1118	-0-	-142	-0-	1118	2			N	-0-					-0-
12	1271	N	479	-0-	-792	-0-	479	2			N	-0-					-0-
01	1302	N	959	-0-	-343	-0-	959	2			N	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	348	348	3			N	-0-					-0-
11	0		291	-0-	291	639	291	3			N	-0-					-0-
12	0		336	-0-	336	975	336	3			N	-0-					-0-
01	0		326	-0-	326	1301	326	3			N	-0-					-0-
02	1608	N	307	-0-	-1301	-0-	307	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	34	34	3			N	-0-					-0-
11	0		32	-0-	32	66	32	3			N	-0-					-0-
12	0		34	-0-	34	100	34	3			N	-0-					-0-
01	0		33	-0-	33	133	33	3			N	-0-					-0-
02	163	N	30	-0-	-133	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		924	-0-	924	924	924	3			N	-0-					-0-
11	0		812	-0-	812	1736	812	3			N	-0-					-0-
12	0		840	-0-	840	2576	840	3			N	-0-					-0-
01	0		874	-0-	874	3450	874	3			N	-0-					-0-
02	2800	N	770	-0-	-2030	1420	770	3			N	-0-					-0-
03	2318	N	898	-0-	-1420	-0-	898	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		546	-0-	546	546	546	3			N	-0-					-0-
11	0		565	-0-	565	1111	565	3			N	-0-					-0-
12	0		517	-0-	517	1628	517	3			N	-0-					-0-
01	0		604	-0-	604	2232	604	3			N	-0-					-0-
02	2800	N	658	-0-	-2142	90	658	3			N	-0-					-0-
03	663	N	573	-0-	-90	-0-	573	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1052	-0-	1052	1052	1052	3			N	-0-					-0-
11	0		669	-0-	669	1721	669	3			N	-0-					-0-
12	0		1196	-0-	1196	2917	1196	3			N	-0-					-0-
01	0		1391	-0-	1391	4308	1391	3			N	-0-					-0-
02	2800	N	1082	-0-	-1718	2590	1082	3			N	-0-					-0-
03	3100	N	1249	-0-	-1851	739	1249	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		671	-0-	671	671	671	3			N	-0-					-0-
11	0		633	-0-	633	1304	633	3			N	-0-					-0-
12	0		656	-0-	656	1960	656	3			N	-0-					-0-
01	0		657	-0-	657	2617	657	3			N	-0-					-0-
02	2800	N	621	-0-	-2179	438	621	3			N	-0-					-0-
03	1084	N	646	-0-	-438	-0-	646	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	158	158	3			N	-0-					-0-
11	0		160	-0-	160	318	160	3			N	-0-					-0-
12	0		176	-0-	176	494	176	3			N	-0-					-0-
01	0		170	-0-	170	664	170	3			N	-0-					-0-
02	821	N	157	-0-	-664	-0-	157	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	418	418	3			N	-0-					-0-
11	0		387	-0-	387	805	387	3			N	-0-					-0-
12	0		414	-0-	414	1219	414	3			N	-0-					-0-
01	0		427	-0-	427	1646	427	3			N	-0-					-0-
02	2005	N	359	-0-	-1646	-0-	359	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

10	0		355	-0-	355	355	354	3	1	9	Y	1	1	1			1
11	0		342	-0-	342	697	340	3	2	9	Y	2	2	1			1
12	0		205	-0-	205	902	204	3	1	9	Y	1	1	1			1
01	0		142	-0-	142	1044	140	3	2	9	Y	2	2	1			1
02	1090	N	46	-0-	-1044	-0-	44	3	2	9	Y	2	2	1			1
03	217	N	27	-0-	-190	-0-	25	3	2	9	Y	2	2	1			1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

10	0		69	-0-	69	69	68	3	1	9	Y	1	1	1			1
11	0		69	-0-	69	138	67	3	2	9	Y	2	2	1			1
12	0		67	-0-	67	205	66	3	1	9	Y	1	1	1			1
01	0		83	-0-	83	288	81	3	2	9	Y	2	2	1			1
02	361	N	73	-0-	-288	-0-	71	3	2	9	Y	2	2	1			1
03	73	N	73	-0-	-0-	-0-	71	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

10	0		651	-0-	651	651	642	3	9	9	Y	8	7	1			5
11	0		619	-0-	619	1270	610	3	9	9	Y	8	10	1			3
12	0		500	-0-	500	1770	491	3	9	9	Y	8	7	1			4
01	0		753	-0-	753	2523	743	3	10	9	Y	9	9	1			4
02	2800	N	546	-0-	-2254	269	536	3	10	9	Y	9	9	1			4
03	793	N	524	-0-	-269	-0-	513	3	11	9	Y	10	9	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		454	-0-	454	454	446	3	8	9	Y	7	6	1			5
11	0		434	-0-	434	888	427	3	7	9	Y	6	8	1			3
12	0		419	-0-	419	1307	411	3	8	9	Y	7	6	1			4
01	0		630	-0-	630	1937	621	3	9	9	Y	8	8	1			4
02	2580	N	643	-0-	-1937	-0-	634	3	9	9	Y	8	8	1			4
03	724	N	724	-0-	-0-	-0-	715	3	9	9	Y	8	8	1			4

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	68	3	1	9	Y	1	1	1			1
11	0		63	-0-	63	132	63	3			Y	-0-	1	1			-0-
12	0		62	-0-	62	194	60	3	2	9	Y	2	1	1			1
01	0		56	-0-	56	250	55	3	1	9	Y	1	1	1			1
02	302	N	52	-0-	-250	-0-	51	3	1	9	Y	1	1	1			1
03	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	210	207	3	3	9	Y	3	2	1			2
11	0		210	-0-	210	420	208	3	2	9	Y	2	3	1			1
12	0		217	-0-	217	637	215	3	2	9	Y	2	2	1			1
01	0		221	-0-	221	858	218	3	3	9	Y	3	3	1			1
02	1055	N	197	-0-	-858	-0-	194	3	3	9	Y	3	3	1			1
03	218	N	218	-0-	-0-	-0-	215	3	3	9	Y	3	3	1			1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		401	-0-	401	401	400	3	1	9	Y	1	1	1			1
11	0		546	-0-	546	947	544	3	2	9	Y	2	2	1			1
12	0		339	-0-	339	1286	338	3	1	9	Y	1	1	1			1
01	0		96	-0-	96	1382	94	3	2	9	Y	2	2	1			1
02	1485	N	103	-0-	-1382	-0-	101	3	2	9	Y	2	2	1			1
03	341	N	256	-0-	-85	-0-	254	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	28	3			Y	-0-					-0-
11	0		25	-0-	25	53	25	3			Y	-0-					-0-
12	0		22	-0-	22	75	22	3			Y	-0-					-0-
01	0		26	-0-	26	101	26	3			Y	-0-					-0-
02	102	N	1	-0-	-101	-0-	1	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		575	-0-	575	575	575	3			N	-0-					-0-
11	0		554	-0-	554	1129	554	3			N	-0-					-0-
12	0		546	-0-	546	1675	546	3			N	-0-					-0-
01	0		570	-0-	570	2245	570	3			N	-0-					-0-
02	2749	N	504	-0-	-2245	-0-	504	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	88	86	3	2	9	Y	2	1	1			1
11	0		84	-0-	84	172	82	3	2	9	Y	2	2	1			1
12	0		80	-0-	80	252	79	3	1	9	Y	1	2	1			-0-
01	0		83	-0-	83	335	80	3	3	9	Y	3	2	1			1
02	395	N	60	-0-	-335	-0-	58	3	2	9	Y	2	2	1			1
03	93	N	68	-0-	-25	-0-	66	3	2	9	Y	2	2	1			1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

10	0		267	-0-	267	267	267	3			N	-0-					-0-
11	0		266	-0-	266	533	266	3			N	-0-					-0-
12	0		255	-0-	255	788	255	3			N	-0-					-0-
01	0		262	-0-	262	1050	262	3			N	-0-					-0-
02	1296	N	246	-0-	-1050	-0-	246	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

10	0		272	-0-	272	272	272	3			N	-0-					-0-
11	0		257	-0-	257	529	257	3			N	-0-					-0-
12	0		267	-0-	267	796	267	3			N	-0-					-0-
01	0		211	-0-	211	1007	211	3			N	-0-					-0-
02	1163	N	156	-0-	-1007	-0-	156	3			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

10	0		310	-0-	310	310	310	3			N	-0-					-0-
11	0		286	-0-	286	596	286	3			N	-0-					-0-
12	0		268	-0-	268	864	268	3			N	-0-					-0-
01	0		237	-0-	237	1101	237	3			N	-0-					-0-
02	1262	N	161	-0-	-1101	-0-	161	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

10	0		318	-0-	318	318	318	3			N	-0-					-0-
11	0		276	-0-	276	594	276	3			N	-0-					-0-
12	0		325	-0-	325	919	325	3			N	-0-					-0-
01	0		338	-0-	338	1257	338	3			N	-0-					-0-
02	1558	N	301	-0-	-1257	-0-	301	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

10	0		384	-0-	384	384	384	3			N	-0-					-0-
11	0		364	-0-	364	748	364	3			N	-0-					-0-
12	0		387	-0-	387	1135	387	3			N	-0-					-0-
01	0		409	-0-	409	1544	409	3			N	-0-					-0-
02	1933	N	389	-0-	-1544	-0-	389	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

10	0		265	-0-	265	265	265	3			N	-0-					-0-
11	0		243	-0-	243	508	243	3			N	-0-					-0-
12	0		469	-0-	469	977	469	3			N	-0-					-0-
01	0		299	-0-	299	1276	299	3			N	-0-					-0-
02	1522	N	246	-0-	-1276	-0-	246	3			N	-0-					-0-
03	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		847	-0-	847	847	847	3			N	-0-					-0-
11	0		786	-0-	786	1633	786	3			N	-0-					-0-
12	0		688	-0-	688	2321	688	3			N	-0-					-0-
01	0		450	-0-	450	2771	450	3			N	-0-					-0-
02	2800	N	716	-0-	-2084	687	716	3			N	-0-					-0-
03	1468	N	781	-0-	-687	-0-	781	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		517	-0-	517	517	517	3			N	-0-					-0-
11	0		482	-0-	482	999	482	3			N	-0-					-0-
12	0		542	-0-	542	1541	542	3			N	-0-					-0-
01	0		510	-0-	510	2051	510	3			N	-0-					-0-
02	2549	N	498	-0-	-2051	-0-	498	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	410	3			N	-0-					-0-
11	0		377	-0-	377	787	377	3			N	-0-					-0-
12	0		365	-0-	365	1152	365	3			N	-0-					-0-
01	0		405	-0-	405	1557	405	3			N	-0-					-0-
02	1825	N	268	-0-	-1557	-0-	268	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		726	-0-	726	726	726	3			N	-0-					-0-
11	0		676	-0-	676	1402	676	3			N	-0-					-0-
12	0		688	-0-	688	2090	688	3			N	-0-					-0-
01	0		667	-0-	667	2757	667	3			N	-0-					-0-
02	2800	N	611	-0-	-2189	568	611	3			N	-0-					-0-
03	1269	N	701	-0-	-568	-0-	701	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		570	-0-	570	570	570	3			N	-0-					-0-
11	0		485	-0-	485	1055	485	3			N	-0-					-0-
12	0		435	-0-	435	1490	435	3			N	-0-					-0-
01	0		607	-0-	607	2097	607	3			N	-0-					-0-
02	2599	N	502	-0-	-2097	-0-	502	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	94	94	3			N	-0-					-0-
11	0		71	-0-	71	165	71	3			N	-0-					-0-
12	0		95	-0-	95	260	95	3			N	-0-					-0-
01	0		110	-0-	110	370	110	3			N	-0-					-0-
02	459	N	89	-0-	-370	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		52	-0-	52	165	52	3			N	-0-					-0-
12	0		41	-0-	41	206	41	3			N	-0-					-0-
01	0		61	-0-	61	267	61	3			N	-0-					-0-
02	316	N	49	-0-	-267	-0-	49	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	105	103	3	2	9	Y	2	1	1			1
11	0		97	-0-	97	202	97	3			Y	-0-	1	1			-0-
12	0		101	-0-	101	303	100	3	1	9	Y	1	1	1			-0-
01	0		106	-0-	106	409	105	3	1	9	Y	1	1	1			-0-
02	504	N	95	-0-	-409	-0-	94	3	1	9	Y	1	1	1			-0-
03	109	N	109	-0-	-0-	-0-	108	3	1	9	Y	1	1	1			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	186	185	3	1	9	Y	1	1	1			1
11	0		182	-0-	182	368	180	3	2	9	Y	2	2	1			1
12	0		180	-0-	180	548	179	3	1	9	Y	1	1	1			1
01	0		183	-0-	183	731	181	3	2	9	Y	2	2	1			1
02	900	N	169	-0-	-731	-0-	167	3	2	9	Y	2	2	1			1
03	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	55	54	3	1	9	Y	1	1	1			-0-
11	0		53	-0-	53	108	52	3	1	9	Y	1	1	1			-0-
12	0		51	-0-	51	159	50	3	1	9	Y	1	1	1			-0-
01	0		53	-0-	53	212	52	3	1	9	Y	1	1	1			-0-
02	260	N	48	-0-	-212	-0-	47	3	1	9	Y	1	1	1			-0-
03	44	N	44	-0-	-0-	-0-	43	3	1	9	Y	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		494	-0-	494	494	494	3			N	-0-					-0-
11	0		306	-0-	306	800	306	3			N	-0-					-0-
12	0		342	-0-	342	1142	342	3			N	-0-					-0-
01	0		392	-0-	392	1534	392	3			N	-0-					-0-
02	1954	N	420	-0-	-1534	-0-	420	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	195	195	3			N	-0-					-0-
11	0		236	-0-	236	431	236	3			N	-0-					-0-
12	0		163	-0-	163	594	163	3			N	-0-					-0-
01	0		159	-0-	159	753	159	3			N	-0-					-0-
02	891	N	138	-0-	-753	-0-	138	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		322	-0-	322	322	322	3			N	-0-					-0-
11	0		302	-0-	302	624	302	3			N	-0-					-0-
12	0		283	-0-	283	907	283	3			N	-0-					-0-
01	0		314	-0-	314	1221	314	3			N	-0-					-0-
02	1487	N	266	-0-	-1221	-0-	266	3			N	-0-					-0-
03	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	142	141	3	1	9	Y	1	1	1			1
11	0		142	-0-	142	284	140	3	2	9	Y	2	2	1			1
12	0		106	-0-	106	390	105	3	1	9	Y	1	1	1			1
01	0		181	-0-	181	571	179	3	2	9	Y	2	2	1			1
02	710	N	139	-0-	-571	-0-	137	3	2	9	Y	2	2	1			1
03	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2	2	1			1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	176	176	3			N	-0-					-0-
11	0		160	-0-	160	336	160	3			N	-0-					-0-
12	0		176	-0-	176	512	176	3			N	-0-					-0-
01	0		173	-0-	173	685	173	3			N	-0-					-0-
02	855	N	170	-0-	-685	-0-	170	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		425	-0-	425	425	425	3			N	-0-					-0-
11	0		379	-0-	379	804	379	3			N	-0-					-0-
12	0		407	-0-	407	1211	407	3			N	-0-					-0-
01	0		412	-0-	412	1623	412	3			N	-0-					-0-
02	1994	N	371	-0-	-1623	-0-	371	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		314	-0-	314	671	314	3			N	-0-					-0-
12	0		348	-0-	348	1019	348	3			N	-0-					-0-
01	0		345	-0-	345	1364	345	3			N	-0-					-0-
02	1642	N	278	-0-	-1364	-0-	278	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	154	3			N	-0-					-0-
11	0		137	-0-	137	291	137	3			N	-0-					-0-
12	0		136	-0-	136	427	136	3			N	-0-					-0-
01	0		138	-0-	138	565	138	3			N	-0-					-0-
02	689	N	124	-0-	-565	-0-	124	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		324	-0-	324	324	320	3	4	9	Y	4	4	1			3
11	0		273	-0-	273	597	267	3	6	9	Y	5	6	1			2
12	0		246	-0-	246	843	240	3	6	9	Y	5	4	1			3
01	0		608	-0-	608	1451	601	3	7	9	Y	6	6	1			3
02	2082	N	631	-0-	-1451	-0-	624	3	7	9	Y	6	6	1			3
03	799	N	799	-0-	-0-	-0-	792	3	7	9	Y	6	6	1			3

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	209	209	3			N	-0-					-0-
11	0		195	-0-	195	404	195	3			N	-0-					-0-
12	0		209	-0-	209	613	209	3			N	-0-					-0-
01	0		207	-0-	207	820	207	3			N	-0-					-0-
02	994	N	174	-0-	-820	-0-	174	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	160	160	3			N	-0-					-0-
11	0		161	-0-	161	321	161	3			N	-0-					-0-
12	0		166	-0-	166	487	166	3			N	-0-					-0-
01	0		156	-0-	156	643	156	3			N	-0-					-0-
02	789	N	146	-0-	-643	-0-	146	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	152	150	3	2	9	Y	2	2	1			1
11	0		155	-0-	155	307	153	3	2	9	Y	2	2	1			1
12	0		152	-0-	152	459	150	3	2	9	Y	2	2	1			1
01	0		149	-0-	149	608	147	3	2	9	Y	2	2	1			1
02	733	N	125	-0-	-608	-0-	123	3	2	9	Y	2	2	1			1
03	150	N	150	-0-	-0-	-0-	148	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	228	225	3	3	9	Y	3	2	1			2
11	0		217	-0-	217	445	215	3	2	9	Y	2	3	1			1
12	0		217	-0-	217	662	215	3	2	9	Y	2	2	1			1
01	0		221	-0-	221	883	218	3	3	9	Y	3	3	1			1
02	1083	N	200	-0-	-883	-0-	197	3	3	9	Y	3	3	1			1
03	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	3	1			1

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	115	115	3			N	-0-					-0-
11	0		116	-0-	116	231	116	3			N	-0-					-0-
12	0		123	-0-	123	354	123	3			N	-0-					-0-
01	0		118	-0-	118	472	118	3			N	-0-					-0-
02	556	N	84	-0-	-472	-0-	84	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		409	-0-	409	409	409	3			N	-0-					-0-
11	0		383	-0-	383	792	383	3			N	-0-					-0-
12	0		417	-0-	417	1209	417	3			N	-0-					-0-
01	0		401	-0-	401	1610	401	3			N	-0-					-0-
02	1881	N	271	-0-	-1610	-0-	271	3			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	31	31	3			N	-0-					-0-
11	0		3917	-0-	3917	3948	3917	3			N	-0-					-0-
12	0		171	-0-	171	4119	171	3			N	-0-					-0-
01	0		102	-0-	102	4221	102	3			N	-0-					-0-
02	4303	X	82	-0-	-4221	-0-	82	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		864	-0-	864	864	864	3			N	-0-					-0-
11	0		842	-0-	842	1706	842	3			N	-0-					-0-
12	0		911	-0-	911	2617	911	3			N	-0-					-0-
01	0		891	-0-	891	3508	891	3			N	-0-					-0-
02	2800	N	814	-0-	-1986	1522	814	3			N	-0-					-0-
03	2420	N	898	-0-	-1522	-0-	898	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	105	105	3			N	-0-					-0-
11	0		101	-0-	101	206	101	3			N	-0-					-0-
12	0		132	-0-	132	338	132	3			N	-0-					-0-
01	0		132	-0-	132	470	132	3			N	-0-					-0-
02	588	N	118	-0-	-470	-0-	118	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		628	-0-	628	628	628	3			N	-0-					-0-
11	0		619	-0-	619	1247	619	3			N	-0-					-0-
12	0		639	-0-	639	1886	639	3			N	-0-					-0-
01	0		448	-0-	448	2334	448	3			N	-0-					-0-
02	2800	N	515	-0-	-2285	49	515	3			N	-0-					-0-
03	685	N	636	-0-	-49	-0-	636	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1025	-0-	1025	1025	1025	3			N	-0-					-0-
11	0		976	-0-	976	2001	976	3			N	-0-					-0-
12	0		1008	-0-	1008	3009	1008	3			N	-0-					-0-
01	0		743	-0-	743	3752	743	3			N	-0-					-0-
02	2800	N	891	-0-	-1909	1843	891	3			N	-0-					-0-
03	2895	N	1052	-0-	-1843	-0-	1052	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		427	-0-	427	427	427	3			N	-0-					-0-
11	0		291	-0-	291	718	291	3			N	-0-					-0-
12	0		375	-0-	375	1093	375	3			N	-0-					-0-
01	0		313	-0-	313	1406	313	3			N	-0-					-0-
02	1639	N	233	-0-	-1406	-0-	233	3			N	-0-					-0-
03	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	653	3	1	9	N	1	1	8			-0-
11	0		630	-0-	630	630	630	3			N	-0-					-0-
12	0		633	-0-	633	1263	633	3			N	-0-					-0-
01	0		540	-0-	540	1803	540	3			N	-0-					-0-
02	2376	N	573	-0-	-1803	-0-	573	3			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		534	-0-	534	534	534	3			N	-0-					-0-
11	0		593	-0-	593	1127	593	3			N	-0-					-0-
12	0		735	-0-	735	1862	735	3			N	-0-					-0-
01	0		607	-0-	607	2469	607	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	219	550	3			N	-0-					-0-
03	1533	N	1314	-0-	-219	-0-	1314	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1001	-0-	-22	-0-	982	3	19	9	N	17	2	8			219
11	0		901	-0-	901	901	883	3	18	9	N	16					235
12	0		1012	-0-	1012	1913	983	3	29	9	N	26	181	1			80
01	0		1017	-0-	1017	2930	1000	3	17	9	N	15					95
02	2800	N	915	-0-	-1885	1045	903	3	12	9	N	11					106
03	2043	N	998	-0-	-1045	-0-	979	3	19	9	N	17					123

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	43	42	3	1	9	Y	1	1	1			1
11	0		179	-0-	179	222	179	3			Y	-0-	1	1			-0-
12	0		406	-0-	406	628	404	3	2	9	Y	2	1	1			1
01	0		337	-0-	337	965	336	3	1	9	Y	1	1	1			1
02	1187	N	222	-0-	-965	-0-	221	3	1	9	Y	1	1	1			1
03	204	N	204	-0-	-0-	-0-	203	3	1	9	Y	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	466 -0-	466	466	466	3			N	-0-					-0-
11			0	409 -0-	409	875	409	3			N	-0-					-0-
12			0	434 -0-	434	1309	434	3			N	-0-					-0-
01			0	365 -0-	365	1674	365	3			N	-0-					-0-
02	1765	N	91	-0-	-1674	-0-	91	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	683 -0-	683	683	683	3			N	-0-					-0-
11			0	693 -0-	693	1376	693	3			N	-0-					-0-
12			0	758 -0-	758	2134	758	3			N	-0-					-0-
01			0	710 -0-	710	2844	710	3			N	-0-					-0-
02	2800	N	657	-0-	-2143	701	657	3			N	-0-					-0-
03	1438	N	737	-0-	-701	-0-	737	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	949 -0-	949	949	949	3			N	-0-					-0-
11			0	889 -0-	889	1838	889	3			N	-0-					-0-
12			0	906 -0-	906	2744	906	3			N	-0-					-0-
01			0	905 -0-	905	3649	905	3			N	-0-					-0-
02	2800	N	816	-0-	-1984	1665	816	3			N	-0-					-0-
03	2582	N	917	-0-	-1665	-0-	917	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	978 -0-	978	978	978	3			N	-0-					-0-
11			0	822 -0-	822	1800	822	3			N	-0-					-0-
12			0	986 -0-	986	2786	986	3			N	-0-					-0-
01			0	959 -0-	959	3745	959	3			N	-0-					-0-
02	2800	N	907	-0-	-1893	1852	907	3			N	-0-					-0-
03	2661	N	809	-0-	-1852	-0-	809	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	318 -0-	318	318	318	3			N	-0-					-0-
11			0	282 -0-	282	600	282	3			N	-0-					-0-
12			0	358 -0-	358	958	358	3			N	-0-					-0-
01			0	303 -0-	303	1261	303	3			N	-0-					-0-
02	1546	N	285	-0-	-1261	-0-	285	3			N	-0-					-0-
03	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	561 -0-	561	561	561	3			N	-0-					-0-
11			0	550 -0-	550	1111	550	3			N	-0-					-0-
12			0	587 -0-	587	1698	587	3			N	-0-					-0-
01			0	585 -0-	585	2283	585	3			N	-0-					-0-
02	2772	N	489	-0-	-2283	-0-	489	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	92	3			N	-0-					-0-
11	0		85	-0-	85	177	85	3			N	-0-					-0-
12	0		99	-0-	99	276	99	3			N	-0-					-0-
01	0		94	-0-	94	370	94	3			N	-0-					-0-
02	449	N	79	-0-	-370	-0-	79	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		620	-0-	620	620	620	3			N	-0-					-0-
11	0		1022	-0-	1022	1642	1022	3			N	-0-					-0-
12	0		1001	-0-	1001	2643	1001	3			N	-0-					-0-
01	0		918	-0-	918	3561	918	3			N	-0-					-0-
02	2800	N	713	-0-	-2087	1474	713	3			N	-0-					-0-
03	2333	N	859	-0-	-1474	-0-	859	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	265	265	3			N	-0-					-0-
11	0		276	-0-	276	541	276	3			N	-0-					-0-
12	0		265	-0-	265	806	265	3			N	-0-					-0-
01	0		260	-0-	260	1066	260	3			N	-0-					-0-
02	1290	N	224	-0-	-1066	-0-	224	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		434	-0-	434	434	434	3			N	-0-					-0-
11	0		278	-0-	278	712	278	3			N	-0-					-0-
12	0		499	-0-	499	1211	499	3			N	-0-					-0-
01	0		447	-0-	447	1658	447	3			N	-0-					-0-
02	2043	N	385	-0-	-1658	-0-	385	3			N	-0-					-0-
03	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	229	229	3			N	-0-					-0-
11	0		824	-0-	824	1053	824	3			N	-0-					-0-
12	0		301	-0-	301	1354	301	3			N	-0-					-0-
01	0		267	-0-	267	1621	267	3			N	-0-					-0-
02	1851	N	230	-0-	-1621	-0-	230	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		934	-0-	934	934	934	3			N	-0-					-0-
11	0		919	-0-	919	1853	919	3			N	-0-					-0-
12	0		843	-0-	843	2696	843	3			N	-0-					-0-
01	0		1054	-0-	1054	3750	1054	3			N	-0-					-0-
02	2800	N	852	-0-	-1948	1802	852	3			N	-0-					-0-
03	2780	N	978	-0-	-1802	-0-	978	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	98	98	3			N	-0-					-0-
11	0		98	-0-	98	196	98	3			N	-0-					-0-
12	0		144	-0-	144	340	144	3			N	-0-					-0-
01	0		176	-0-	176	516	176	3			N	-0-					-0-
02	663	N	147	-0-	-516	-0-	147	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		5	-0-	5	11	5	3			N	-0-					-0-
12	0		-0-	-0-	-0-	11					N	-0-					-0-
01	0		7	-0-	7	18	7	3			N	-0-					-0-
02	20	N	2	-0-	-18	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

10	0		450	-0-	450	450	450	3			N	-0-					-0-
11	0		442	-0-	442	892	442	3			N	-0-					-0-
12	0		448	-0-	448	1340	448	3			N	-0-					-0-
01	0		546	-0-	546	1886	546	3			N	-0-					-0-
02	2800	N	1163	-0-	-1637	249	1163	3			N	-0-					-0-
03	711	N	462	-0-	-249	-0-	462	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

10	0		181	-0-	181	181	181	3			N	-0-					-0-
11	0		176	-0-	176	357	176	3			N	-0-					-0-
12	0		188	-0-	188	545	188	3			N	-0-					-0-
01	0		183	-0-	183	728	183	3			N	-0-					-0-
02	899	N	171	-0-	-728	-0-	171	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

10	0		1246	-0-	1246	1246	1246	3			N	-0-					-0-
11	0		1117	-0-	1117	2363	1117	3			N	-0-					-0-
12	0		1084	-0-	1084	3447	1084	3			N	-0-					-0-
01	0		1219	-0-	1219	4666	1219	3			N	-0-					-0-
02	2800	N	1076	-0-	-1724	2942	1076	3			N	-0-					-0-
03	3100	N	1245	-0-	-1855	1087	1245	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		331	-0-	331	331	331	3			N	-0-					-0-
11	0		308	-0-	308	639	308	3			N	-0-					-0-
12	0		241	-0-	241	880	241	3			N	-0-					-0-
01	0		270	-0-	270	1150	270	3			N	-0-					-0-
02	1395	N	245	-0-	-1150	-0-	245	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		315	-0-	315	315	315	3			N	-0-					-0-
11	0		300	-0-	300	615	300	3			N	-0-					-0-
12	0		300	-0-	300	915	300	3			N	-0-					-0-
01	0		318	-0-	318	1233	318	3			N	-0-					-0-
02	1507	N	274	-0-	-1233	-0-	274	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1298	-0-	1298	1298	1298	3			N	-0-					-0-
11	0		1219	-0-	1219	2517	1219	3			N	-0-					-0-
12	0		1272	-0-	1272	3789	1272	3			N	-0-					-0-
01	0		1308	-0-	1308	5097	1308	3			N	-0-					-0-
02	2800	N	1281	-0-	-1519	3578	1281	3			N	-0-					-0-
03	3100	N	1289	-0-	-1811	1767	1289	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		576	-0-	576	576	576	3			N	-0-					-0-
11	0		483	-0-	483	1059	483	3			N	-0-					-0-
12	0		501	-0-	501	1560	501	3			N	-0-					-0-
01	0		529	-0-	529	2089	529	3			N	-0-					-0-
02	2546	N	457	-0-	-2089	-0-	457	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	15	14	3	1	9	Y	1	1	1			1
11	0		877	-0-	877	892	875	3	2	9	Y	2	2	1			1
12	0		243	-0-	243	1135	242	3	1	9	Y	1	1	1			1
01	0		148	-0-	148	1283	147	3	1	9	Y	1	1	1			1
02	1420	N	137	-0-	-1283	-0-	135	3	2	9	Y	2	2	1			1
03	114	N	114	-0-	-0-	-0-	112	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		513	-0-	513	513	506	3	7	9	Y	6	5	1			4
11	0		474	-0-	474	987	470	3	4	9	Y	4	6	1			2
12	0		509	-0-	509	1496	502	3	7	9	Y	6	5	1			3
01	0		552	-0-	552	2048	545	3	7	9	Y	6	6	1			3
02	2503	N	455	-0-	-2048	-0-	448	3	7	9	Y	6	6	1			3
03	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6	6	1			3

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	248	3	3	9	Y	3	2	1			2
11	0		241	-0-	241	492	239	3	2	9	Y	2	3	1			1
12	0		158	-0-	158	650	156	3	2	9	Y	2	2	1			1
01	0		98	-0-	98	748	95	3	3	9	Y	3	3	1			1
02	869	N	121	-0-	-748	-0-	118	3	3	9	Y	3	3	1			1
03	161	N	161	-0-	-0-	-0-	157	3	4	9	Y	4	3	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		756	-0-	756	756	746	3	10	9	Y	9	8	1			6
11	0		741	-0-	741	1497	732	3	9	9	Y	8	10	1			4
12	0		734	-0-	734	2231	724	3	10	9	Y	9	8	1			5
01	0		761	-0-	761	2992	751	3	10	9	Y	9	10	1			4
02	2800	N	688	-0-	-2112	880	676	3	12	9	Y	11	10	1			5
03	1423	N	543	-0-	-880	-0-	532	3	11	9	Y	10	10	1			5

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		487	-0-	487	487	481	3	6	9	Y	5	4	1			3
11	0		482	-0-	482	969	478	3	4	9	Y	4	5	1			2
12	0		457	-0-	457	1426	453	3	4	9	Y	4	4	1			2
01	0		459	-0-	459	1885	453	3	6	9	Y	5	5	1			2
02	2292	N	407	-0-	-1885	-0-	401	3	6	9	Y	5	5	1			2
03	465	N	404	-0-	-61	-0-	397	3	7	9	Y	6	5	1			3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1189	-0-	1189	1189	1174	3	15	9	Y	14	12	1			9
11	0		1136	-0-	1136	2325	1122	3	14	9	Y	13	16	1			6
12	0		1112	-0-	1112	3437	1098	3	14	9	Y	13	12	1			7
01	0		1147	-0-	1147	4584	1130	3	17	9	Y	15	15	1			7
02	2800	N	1020	-0-	-1780	2804	1002	3	18	9	Y	16	16	1			7
03	3100	N	1184	-0-	-1916	888	1165	3	19	9	Y	17	16	1			8

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		785	-0-	785	785	785	3			N	-0-					-0-
11	0		778	-0-	778	1563	778	3			N	-0-					-0-
12	0		751	-0-	751	2314	751	3			N	-0-					-0-
01	0		571	-0-	571	2885	571	3			N	-0-					-0-
02	2800	N	529	-0-	-2271	614	529	3			N	-0-					-0-
03	1495	N	881	-0-	-614	-0-	881	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	248	3	3	9	Y	3	2	1			2
11	0		245	-0-	245	496	243	3	2	9	Y	2	3	1			1
12	0		253	-0-	253	749	251	3	2	9	Y	2	2	1			1
01	0		265	-0-	265	1014	262	3	3	9	Y	3	3	1			1
02	1260	N	246	-0-	-1014	-0-	243	3	3	9	Y	3	3	1			1
03	275	N	275	-0-	-0-	-0-	271	3	4	9	Y	4	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	329	326	3	3	9	Y	3	3	1			2
11	0		311	-0-	311	640	308	3	3	9	Y	3	4	1			1
12	0		310	-0-	310	950	306	3	4	9	Y	4	3	1			2
01	0		323	-0-	323	1273	319	3	4	9	Y	4	4	1			2
02	1566	N	293	-0-	-1273	-0-	289	3	4	9	Y	4	4	1			2
03	323	N	323	-0-	-0-	-0-	319	3	4	9	Y	4	4	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	313	307	3	6	9	Y	5	5	1			3
11	0		235	-0-	235	548	229	3	6	9	Y	5	6	1			2
12	0		207	-0-	207	755	200	3	7	9	Y	6	5	1			3
01	0		405	-0-	405	1160	398	3	7	9	Y	6	6	1			3
02	1473	N	313	-0-	-1160	-0-	306	3	7	9	Y	6	6	1			3
03	365	N	365	-0-	-0-	-0-	358	3	7	9	Y	6	6	1			3

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		444	-0-	444	444	443	3	1	9	Y	1	1	1			1
11	0		156	-0-	156	600	154	3	2	9	Y	2	2	1			1
12	0		68	-0-	68	668	67	3	1	9	Y	1	1	1			1
01	0		200	-0-	200	868	198	3	2	9	Y	2	2	1			1
02	910	N	42	-0-	-868	-0-	40	3	2	9	Y	2	2	1			1
03	241	N	241	-0-	-0-	-0-	239	3	2	9	Y	2	2	1			1

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	305	305	3			N	-0-					-0-
11	0		267	-0-	267	572	267	3			N	-0-					-0-
12	0		252	-0-	252	824	252	3			N	-0-					-0-
01	0		229	-0-	229	1053	229	3			N	-0-					-0-
02	1366	N	313	-0-	-1053	-0-	313	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		328	-0-	328	328	322	3	6	9	Y	5	4	1			3
11	0		328	-0-	328	656	324	3	4	9	Y	4	5	1			2
12	0		422	-0-	422	1078	418	3	4	9	Y	4	4	1			2
01	0		615	-0-	615	1693	609	3	6	9	Y	5	5	1			2
02	2164	N	471	-0-	-1693	-0-	465	3	6	9	Y	5	5	1			2
03	491	N	491	-0-	-0-	-0-	484	3	7	9	Y	6	5	1			3

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		673	-0-	673	673	672	3	1	9	Y	1	1	1			1
11	0		631	-0-	631	1304	629	3	2	9	Y	2	2	1			1
12	0		95	-0-	95	1399	94	3	1	9	Y	1	1	1			1
01	0		105	-0-	105	1504	103	3	2	9	Y	2	2	1			1
02	1782	N	278	-0-	-1504	-0-	276	3	2	9	Y	2	2	1			1
03	664	N	664	-0-	-0-	-0-	662	3	2	9	Y	2	2	1			1

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		499	-0-	499	499	499	3			N	-0-					-0-
11	0		914	-0-	914	1413	914	3			N	-0-					-0-
12	0		698	-0-	698	2111	698	3			N	-0-					-0-
01	0		813	-0-	813	2924	813	3			N	-0-					-0-
02	2800	N	621	-0-	-2179	745	621	3			N	-0-					-0-
03	1398	N	653	-0-	-745	-0-	653	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		668	-0-	668	668	660	3	8	9	Y	7	6	1			4
11	0		651	-0-	651	1319	643	3	8	9	Y	7	8	1			3
12	0		639	-0-	639	1958	632	3	7	9	Y	6	6	1			3
01	0		657	-0-	657	2615	649	3	8	9	Y	7	7	1			3
02	2800	N	599	-0-	-2201	414	590	3	9	9	Y	8	8	1			3
03	1090	N	676	-0-	-414	-0-	667	3	9	9	Y	8	7	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	175	173	3	2	9	Y	2	2	1			1
11	0		109	-0-	109	284	107	3	2	9	Y	2	2	1			1
12	0		194	-0-	194	478	192	3	2	9	Y	2	2	1			1
01	0		177	-0-	177	655	175	3	2	9	Y	2	2	1			1
02	789	N	134	-0-	-655	-0-	132	3	2	9	Y	2	2	1			1
03	201	N	201	-0-	-0-	-0-	199	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	145	142	3	3	9	Y	3	3	1			2
11	0		187	-0-	187	332	183	3	4	9	Y	4	4	1			2
12	0		182	-0-	182	514	179	3	3	9	Y	3	3	1			2
01	0		163	-0-	163	677	159	3	4	9	Y	4	4	1			2
02	953	N	276	-0-	-677	-0-	272	3	4	9	Y	4	4	1			2
03	578	N	578	-0-	-0-	-0-	574	3	4	9	Y	4	4	1			2

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		155	-0-	155	155	153	3	2	9	Y	2	2	1			1
11	0		74	-0-	74	229	72	3	2	9	Y	2	2	1			1
12	0		78	-0-	78	307	76	3	2	9	Y	2	2	1			1
01	0		109	-0-	109	416	107	3	2	9	Y	2	2	1			1
02	515	N	99	-0-	-416	-0-	97	3	2	9	Y	2	2	1			1
03	93	N	86	-0-	-7	-0-	84	3	2	9	Y	2	2	1			1

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		691	-0-	691	691	691	3			N	-0-					-0-
11	0		699	-0-	699	1390	699	3			N	-0-					-0-
12	0		701	-0-	701	2091	701	3			N	-0-					-0-
01	0		688	-0-	688	2779	688	3			N	-0-					-0-
02	2800	N	680	-0-	-2120	659	680	3			N	-0-					-0-
03	1439	N	780	-0-	-659	-0-	780	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		281	-0-	281	281	281	3			N	-0-					-0-
11	0		270	-0-	270	551	270	3			N	-0-					-0-
12	0		261	-0-	261	812	261	3			N	-0-					-0-
01	0		295	-0-	295	1107	295	3			N	-0-					-0-
02	1389	N	282	-0-	-1107	-0-	282	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-	392	392	392	3			N	-0-					-0-
11	0		369	-0-	369	761	369	3			N	-0-					-0-
12	0		398	-0-	398	1159	398	3			N	-0-					-0-
01	0		380	-0-	380	1539	380	3			N	-0-					-0-
02	1892	N	353	-0-	-1539	-0-	353	3			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	84	84	3			N	-0-					-0-
11	0		82	-0-	82	166	82	3			N	-0-					-0-
12	0		76	-0-	76	242	76	3			N	-0-					-0-
01	0		85	-0-	85	327	85	3			N	-0-					-0-
02	429	N	102	-0-	-327	-0-	102	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1282	-0-	1282	1282	1282	3			N	-0-					-0-
11	0		1264	-0-	1264	2546	1264	3			N	-0-					-0-
12	0		1094	-0-	1094	3640	1094	3			N	-0-					-0-
01	0		1098	-0-	1098	4738	1098	3			N	-0-					-0-
02	2800	N	1100	-0-	-1700	3038	1100	3			N	-0-					-0-
03	3100	N	1171	-0-	-1929	1109	1171	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1620	-0-	1620	1620	1620	3			N	-0-					-0-
11	0		1385	-0-	1385	3005	1385	3			N	-0-					-0-
12	0		1472	-0-	1472	4477	1472	3			N	-0-					-0-
01	0		1480	-0-	1480	5957	1480	3			N	-0-					-0-
02	2800	N	1483	-0-	-1317	4640	1483	3			N	-0-					-0-
03	3100	N	1615	-0-	-1485	3155	1615	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	48	46	3	2	9	Y	2	1	1			1
11	0		33	-0-	33	81	33	3			Y	-0-	1	1			-0-
12	0		23	-0-	23	104	22	3	1	9	Y	1	1	1			-0-
01	0		21	-0-	21	125	20	3	1	9	Y	1	1	1			-0-
02	130	N	5	-0-	-125	-0-	4	3	1	9	Y	1	1	1			-0-
03	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	238	3	3	9	Y	3	2	1			2
11	0		227	-0-	227	468	225	3	2	9	Y	2	3	1			1
12	0		227	-0-	227	695	225	3	2	9	Y	2	2	1			1
01	0		237	-0-	237	932	234	3	3	9	Y	3	3	1			1
02	1145	N	213	-0-	-932	-0-	210	3	3	9	Y	3	3	1			1
03	241	N	241	-0-	-0-	-0-	237	3	4	9	Y	4	3	1			2

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		351	-0-	351	351	351	3			N	-0-					-0-
11	0		306	-0-	306	657	306	3			N	-0-					-0-
12	0		381	-0-	381	1038	381	3			N	-0-					-0-
01	0		352	-0-	352	1390	352	3			N	-0-					-0-
02	1699	N	309	-0-	-1390	-0-	309	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1808	-0-	1808	1808	1808	3			N	-0-					-0-
11	0		1581	-0-	1581	3389	1581	3			N	-0-					-0-
12	0		1382	-0-	1382	4771	1382	3			N	-0-					-0-
01	0		1656	-0-	1656	6427	1656	3			N	-0-					-0-
02	2800	N	1034	-0-	-1766	4661	1034	3			N	-0-					-0-
03	3100	N	1270	-0-	-1830	2831	1270	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1146	-0-	1146	1146	1146	3			N	-0-					-0-
11	0		1058	-0-	1058	2204	1058	3			N	-0-					-0-
12	0		1056	-0-	1056	3260	1056	3			N	-0-					-0-
01	0		1256	-0-	1256	4516	1256	3			N	-0-					-0-
02	2800	N	938	-0-	-1862	2654	938	3			N	-0-					-0-
03	3100	N	1081	-0-	-2019	635	1081	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1436	-0-	1436	1436	1436	3			N	-0-					-0-
11	0		1338	-0-	1338	2774	1338	3			N	-0-					-0-
12	0		1310	-0-	1310	4084	1310	3			N	-0-					-0-
01	0		1364	-0-	1364	5448	1364	3			N	-0-					-0-
02	2800	N	1204	-0-	-1596	3852	1204	3			N	-0-					-0-
03	3100	N	1393	-0-	-1707	2145	1393	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1196	-0-	1196	1196	1196	3			N	-0-					-0-
11	0		1242	-0-	1242	2438	1242	3			N	-0-					-0-
12	0		1261	-0-	1261	3699	1261	3			N	-0-					-0-
01	0		1200	-0-	1200	4899	1200	3			N	-0-					-0-
02	2800	N	1045	-0-	-1755	3144	1045	3			N	-0-					-0-
03	3100	N	1208	-0-	-1892	1252	1208	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		784	-0-	784	784	784	3			N	-0-					-0-
11	0		594	-0-	594	1378	594	3			N	-0-					-0-
12	0		766	-0-	766	2144	766	3			N	-0-					-0-
01	0		624	-0-	624	2768	624	3			N	-0-					-0-
02	2800	N	520	-0-	-2280	488	520	3			N	-0-					-0-
03	1197	N	709	-0-	-488	-0-	709	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		257	-0-	257	257	257	3			N	-0-					-0-
11	0		230	-0-	230	487	230	3			N	-0-					-0-
12	0		248	-0-	248	735	248	3			N	-0-					-0-
01	0		243	-0-	243	978	243	3			N	-0-					-0-
02	1196	N	218	-0-	-978	-0-	218	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1441	-0-	1441	1441	1441	3			N	-0-					-0-
11	0		1419	-0-	1419	2860	1419	3			N	-0-					-0-
12	0		1423	-0-	1423	4283	1423	3			N	-0-					-0-
01	0		1292	-0-	1292	5575	1292	3			N	-0-					-0-
02	2800	N	1454	-0-	-1346	4229	1454	3			N	-0-					-0-
03	3100	N	1425	-0-	-1675	2554	1425	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	106	106	3			N	-0-					-0-
11	0		136	-0-	136	242	136	3			N	-0-					-0-
12	0		113	-0-	113	355	113	3			N	-0-					-0-
01	0		111	-0-	111	466	111	3			N	-0-					-0-
02	581	N	115	-0-	-466	-0-	115	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		846	-0-	846	846	846	3			N	-0-					-0-
11	0		812	-0-	812	1658	812	3			N	-0-					-0-
12	0		778	-0-	778	2436	778	3			N	-0-					-0-
01	0		821	-0-	821	3257	821	3			N	-0-					-0-
02	2800	N	748	-0-	-2052	1205	748	3			N	-0-					-0-
03	2003	N	798	-0-	-1205	-0-	798	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1008	-0-	1008	1008	1008	3			N	-0-					-0-
11	0		1012	-0-	1012	2020	1012	3			N	-0-					-0-
12	0		870	-0-	870	2890	870	3			N	-0-					-0-
01	0		1018	-0-	1018	3908	1018	3			N	-0-					-0-
02	2800	N	916	-0-	-1884	2024	916	3			N	-0-					-0-
03	2986	N	962	-0-	-2024	-0-	962	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		668	-0-	668	668	668	3			N	-0-					-0-
11	0		545	-0-	545	1213	545	3			N	-0-					-0-
12	0		561	-0-	561	1774	561	3			N	-0-					-0-
01	0		378	-0-	378	2152	378	3			N	-0-					-0-
02	2800	N	763	-0-	-2037	115	763	3			N	-0-					-0-
03	771	N	656	-0-	-115	-0-	656	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		596	-0-	596	596	596	3			N	-0-					-0-
11	0		632	-0-	632	1228	632	3			N	-0-					-0-
12	0		440	-0-	440	1668	440	3			N	-0-					-0-
01	0		327	-0-	327	1995	327	3			N	-0-					-0-
02	2039	N	44	-0-	-1995	-0-	44	3			N	-0-					-0-
03	403	N	6	-0-	-397	-0-	6	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		494	-0-	494	494	494	3			N	-0-					-0-
11	0		449	-0-	449	943	449	3			N	-0-					-0-
12	0		430	-0-	430	1373	430	3			N	-0-					-0-
01	0		409	-0-	409	1782	409	3			N	-0-					-0-
02	2094	N	312	-0-	-1782	-0-	312	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1099	-0-	1099	1099	1099	3			N	-0-					-0-
11	0		1038	-0-	1038	2137	1038	3			N	-0-					-0-
12	0		962	-0-	962	3099	962	3			N	-0-					-0-
01	0		1132	-0-	1132	4231	1132	3			N	-0-					-0-
02	2800	N	992	-0-	-1808	2423	992	3			N	-0-					-0-
03	3100	N	1116	-0-	-1984	439	1116	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		809	-0-	809	809	809	3			N	-0-					-0-
11	0		760	-0-	760	1569	760	3			N	-0-					-0-
12	0		733	-0-	733	2302	733	3			N	-0-					-0-
01	0		743	-0-	743	3045	743	3			N	-0-					-0-
02	2800	N	562	-0-	-2238	807	562	3			N	-0-					-0-
03	1428	N	621	-0-	-807	-0-	621	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1207	-0-	1207	1207	1207	3			N	-0-					-0-
11	0		1089	-0-	1089	2296	1089	3			N	-0-					-0-
12	0		1158	-0-	1158	3454	1158	3			N	-0-					-0-
01	0		1339	-0-	1339	4793	1339	3			N	-0-					-0-
02	2800	N	1076	-0-	-1724	3069	1076	3			N	-0-					-0-
03	3100	N	1123	-0-	-1977	1092	1123	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	197	197	3			N	-0-					-0-
11	0		184	-0-	184	381	184	3			N	-0-					-0-
12	0		185	-0-	185	566	185	3			N	-0-					-0-
01	0		184	-0-	184	750	184	3			N	-0-					-0-
02	912	N	162	-0-	-750	-0-	162	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	225	225	3			N	-0-					-0-
11	0		231	-0-	231	456	231	3			N	-0-					-0-
12	0		228	-0-	228	684	228	3			N	-0-					-0-
01	0		244	-0-	244	928	244	3			N	-0-					-0-
02	1152	N	224	-0-	-928	-0-	224	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	86	86	3			N	-0-					-0-
11	0		83	-0-	83	169	83	3			N	-0-					-0-
12	0		81	-0-	81	250	81	3			N	-0-					-0-
01	0		78	-0-	78	328	78	3			N	-0-					-0-
02	408	N	80	-0-	-328	-0-	80	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	110	3			N	-0-					-0-
11	0		106	-0-	106	216	106	3			N	-0-					-0-
12	0		111	-0-	111	327	111	3			N	-0-					-0-
01	0		109	-0-	109	436	109	3			N	-0-					-0-
02	534	N	98	-0-	-436	-0-	98	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		487	-0-	487	487	487	3			N	-0-					-0-
11	0		447	-0-	447	934	447	3			N	-0-					-0-
12	0		457	-0-	457	1391	457	3			N	-0-					-0-
01	0		441	-0-	441	1832	441	3			N	-0-					-0-
02	2228	N	396	-0-	-1832	-0-	396	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-	214	214	214	3			N	-0-					-0-
11	0		194	-0-	194	408	194	3			N	-0-					-0-
12	0		193	-0-	193	601	193	3			N	-0-					-0-
01	0		179	-0-	179	780	179	3			N	-0-					-0-
02	937	N	157	-0-	-780	-0-	157	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		859	-0-	859	859	859	3			N	-0-					-0-
11	0		801	-0-	801	1660	801	3			N	-0-					-0-
12	0		777	-0-	777	2437	777	3			N	-0-					-0-
01	0		873	-0-	873	3310	873	3			N	-0-					-0-
02	2800	N	751	-0-	-2049	1261	751	3			N	-0-					-0-
03	2099	N	838	-0-	-1261	-0-	838	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	10	3	2	9	N	2	2	8			-0-
11	0		28	-0-	28	28	28	3			N	-0-					-0-
12	0		65	-0-	65	93	65	3			N	-0-					-0-
01	0		53	-0-	53	146	53	3			N	-0-					-0-
02	186	N	40	-0-	-146	-0-	40	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

10	0		722	-0-	722	722	722	3			N	-0-					-0-
11	0		657	-0-	657	1379	657	3			N	-0-					-0-
12	0		587	-0-	587	1966	587	3			N	-0-					-0-
01	0		610	-0-	610	2576	610	3			N	-0-					-0-
02	2800	N	447	-0-	-2353	223	447	3			N	-0-					-0-
03	843	N	620	-0-	-223	-0-	620	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

10	0		942	-0-	942	942	942	3			N	-0-					-0-
11	0		1121	-0-	1121	2063	1121	3			N	-0-					-0-
12	0		1111	-0-	1111	3174	1111	3			N	-0-					-0-
01	0		1075	-0-	1075	4249	1075	3			N	-0-					-0-
02	2800	N	966	-0-	-1834	2415	966	3			N	-0-					-0-
03	3100	N	1084	-0-	-2016	399	1084	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

10	0		668	-0-	668	668	668	3			N	-0-					-0-
11	0		611	-0-	611	1279	611	3			N	-0-					-0-
12	0		735	-0-	735	2014	735	3			N	-0-					-0-
01	0		647	-0-	647	2661	647	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	445	584	3			N	-0-					-0-
03	964	N	519	-0-	-445	-0-	519	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

10	0		550	-0-	550	550	550	3			N	-0-					-0-
11	0		507	-0-	507	1057	507	3			N	-0-					-0-
12	0		525	-0-	525	1582	525	3			N	-0-					-0-
01	0		522	-0-	522	2104	522	3			N	-0-					-0-
02	2550	N	446	-0-	-2104	-0-	446	3			N	-0-					-0-
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

10	0		228	-0-	228	228	228	3			N	-0-					-0-
11	0		217	-0-	217	445	217	3			N	-0-					-0-
12	0		209	-0-	209	654	209	3			N	-0-					-0-
01	0		228	-0-	228	882	228	3			N	-0-					-0-
02	1081	N	199	-0-	-882	-0-	199	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		153	-0-	153	320	153	3			N	-0-					-0-
12	0		167	-0-	167	487	167	3			N	-0-					-0-
01	0		162	-0-	162	649	162	3			N	-0-					-0-
02	802	N	153	-0-	-649	-0-	153	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		599	-0-	599	599	599	3			N	-0-					-0-
11	0		687	-0-	687	1286	687	3			N	-0-					-0-
12	0		605	-0-	605	1891	605	3			N	-0-					-0-
01	0		715	-0-	715	2606	715	3			N	-0-					-0-
02	2800	N	617	-0-	-2183	423	617	3			N	-0-					-0-
03	1113	N	690	-0-	-423	-0-	690	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		863	-0-	863	863	863	3			N	-0-					-0-
11	0		817	-0-	817	1680	817	3			N	-0-					-0-
12	0		829	-0-	829	2509	829	3			N	-0-					-0-
01	0		834	-0-	834	3343	834	3			N	-0-					-0-
02	2800	N	724	-0-	-2076	1267	724	3			N	-0-					-0-
03	2110	N	843	-0-	-1267	-0-	843	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		934	-0-	934	934	934	3			N	-0-					-0-
11	0		841	-0-	841	1775	841	3			N	-0-					-0-
12	0		872	-0-	872	2647	872	3			N	-0-					-0-
01	0		873	-0-	873	3520	873	3			N	-0-					-0-
02	2800	N	774	-0-	-2026	1494	774	3			N	-0-					-0-
03	2383	N	889	-0-	-1494	-0-	889	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1354	-0-	1354	1354	1354	3			N	-0-					-0-
11	0		1257	-0-	1257	2611	1257	3			N	-0-					-0-
12	0		1284	-0-	1284	3895	1284	3			N	-0-					-0-
01	0		1301	-0-	1301	5196	1301	3			N	-0-					-0-
02	2800	N	1139	-0-	-1661	3535	1139	3			N	-0-					-0-
03	3100	N	1244	-0-	-1856	1679	1244	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		548	-0-	548	548	548	3			N	-0-					-0-
11	0		525	-0-	525	1073	525	3			N	-0-					-0-
12	0		530	-0-	530	1603	530	3			N	-0-					-0-
01	0		543	-0-	543	2146	543	3			N	-0-					-0-
02	2627	N	481	-0-	-2146	-0-	481	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		805	-0-	805	805	805	3			N	-0-					-0-
11	0		736	-0-	736	1541	736	3			N	-0-					-0-
12	0		741	-0-	741	2282	741	3			N	-0-					-0-
01	0		712	-0-	712	2994	712	3			N	-0-					-0-
02	2800	N	618	-0-	-2182	812	618	3			N	-0-					-0-
03	1543	N	731	-0-	-812	-0-	731	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		811	-0-	811	811	811	3			N	-0-					-0-
11	0		611	-0-	611	1422	611	3			N	-0-					-0-
12	0		860	-0-	860	2282	860	3			N	-0-					-0-
01	0		801	-0-	801	3083	801	3			N	-0-					-0-
02	2800	N	734	-0-	-2066	1017	734	3			N	-0-					-0-
03	1782	N	765	-0-	-1017	-0-	765	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		372	-0-	372	372	372	3			N	-0-					-0-
11	0		360	-0-	360	732	360	3			N	-0-					-0-
12	0		360	-0-	360	1092	360	3			N	-0-					-0-
01	0		355	-0-	355	1447	355	3			N	-0-					-0-
02	1726	N	279	-0-	-1447	-0-	279	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		685	-0-	685	685	685	3			N	-0-					-0-
11	0		577	-0-	577	1262	577	3			N	-0-					-0-
12	0		445	-0-	445	1707	445	3			N	-0-					-0-
01	0		572	-0-	572	2279	572	3			N	-0-					-0-
02	2713	N	434	-0-	-2279	-0-	434	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		679	-0-	679	679	679	3			N	-0-					-0-
11	0		569	-0-	569	1248	569	3			N	-0-					-0-
12	0		685	-0-	685	1933	685	3			N	-0-					-0-
01	0		569	-0-	569	2502	569	3			N	-0-					-0-
02	2800	N	434	-0-	-2366	136	434	3			N	-0-					-0-
03	836	N	700	-0-	-136	-0-	700	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	273	273	3			N	-0-					-0-
11	0		287	-0-	287	560	287	3			N	-0-					-0-
12	0		284	-0-	284	844	284	3			N	-0-					-0-
01	0		264	-0-	264	1108	264	3			N	-0-					-0-
02	1379	N	271	-0-	-1108	-0-	271	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		817	-0-	817	817	817	3			N	-0-					-0-
11	0		1042	-0-	1042	1859	1042	3			N	-0-					-0-
12	0		949	-0-	949	2808	949	3			N	-0-					-0-
01	0		971	-0-	971	3779	971	3			N	-0-					-0-
02	2800	N	773	-0-	-2027	1752	773	3			N	-0-					-0-
03	2500	N	748	-0-	-1752	-0-	748	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		356	-0-	356	356	356	3			N	-0-					-0-
11	0		380	-0-	380	736	380	3			N	-0-					-0-
12	0		418	-0-	418	1154	418	3			N	-0-					-0-
01	0		447	-0-	447	1601	447	3			N	-0-					-0-
02	1907	N	306	-0-	-1601	-0-	306	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	265	265	3			N	-0-					-0-
11	0		248	-0-	248	513	248	3			N	-0-					-0-
12	0		251	-0-	251	764	251	3			N	-0-					-0-
01	0		221	-0-	221	985	221	3			N	-0-					-0-
02	1218	N	233	-0-	-985	-0-	233	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		666	-0-	666	666	666	3			N	-0-					-0-
11	0		980	-0-	980	1646	980	3			N	-0-					-0-
12	0		867	-0-	867	2513	867	3			N	-0-					-0-
01	0		817	-0-	817	3330	817	3			N	-0-					-0-
02	2800	N	706	-0-	-2094	1236	706	3			N	-0-					-0-
03	2070	N	834	-0-	-1236	-0-	834	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		512	-0-	512	512	512	3			N	-0-					-0-
11	0		459	-0-	459	971	459	3			N	-0-					-0-
12	0		477	-0-	477	1448	477	3			N	-0-					-0-
01	0		471	-0-	471	1919	471	3			N	-0-					-0-
02	2465	N	546	-0-	-1919	-0-	546	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-	508	508	508	3			N	-0-					-0-
11	0		698	-0-	698	1206	698	3			N	-0-					-0-
12	0		497	-0-	497	1703	497	3			N	-0-					-0-
01	0		519	-0-	519	2222	519	3			N	-0-					-0-
02	2676	N	454	-0-	-2222	-0-	454	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		483	-0-	483	483	483	3			N	-0-					-0-
11	0		459	-0-	459	942	459	3			N	-0-					-0-
12	0		467	-0-	467	1409	467	3			N	-0-					-0-
01	0		487	-0-	487	1896	487	3			N	-0-					-0-
02	2318	N	422	-0-	-1896	-0-	422	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		490	-0-	490	490	490	3			N	-0-					-0-
11	0		440	-0-	440	930	440	3			N	-0-					-0-
12	0		448	-0-	448	1378	448	3			N	-0-					-0-
01	0		456	-0-	456	1834	456	3			N	-0-					-0-
02	2246	N	412	-0-	-1834	-0-	412	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		578	-0-	578	578	578	3			N	-0-					-0-
11	0		547	-0-	547	1125	547	3			N	-0-					-0-
12	0		557	-0-	557	1682	557	3			N	-0-					-0-
01	0		561	-0-	561	2243	561	3			N	-0-					-0-
02	2751	N	508	-0-	-2243	-0-	508	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		357	-0-	357	714	357	3			N	-0-					-0-
12	0		295	-0-	295	1009	295	3			N	-0-					-0-
01	0		200	-0-	200	1209	200	3			N	-0-					-0-
02	1414	N	205	-0-	-1209	-0-	205	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	228	228	3			N	-0-					-0-
11	0		198	-0-	198	426	198	3			N	-0-					-0-
12	0		178	-0-	178	604	178	3			N	-0-					-0-
01	0		162	-0-	162	766	162	3			N	-0-					-0-
02	901	N	135	-0-	-766	-0-	135	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		67	-0-	67	145	67	3			N	-0-					-0-
12	0		63	-0-	63	208	63	3			N	-0-					-0-
01	0		64	-0-	64	272	64	3			N	-0-					-0-
02	327	N	55	-0-	-272	-0-	55	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		759	-0-	759	759	759	3			N	-0-					-0-
11	0		678	-0-	678	1437	678	3			N	-0-					-0-
12	0		691	-0-	691	2128	691	3			N	-0-					-0-
01	0		719	-0-	719	2847	719	3			N	-0-					-0-
02	2800	N	621	-0-	-2179	668	621	3			N	-0-					-0-
03	1354	N	686	-0-	-668	-0-	686	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		545	-0-	545	545	545	3			N	-0-					-0-
11	0		493	-0-	493	1038	493	3			N	-0-					-0-
12	0		513	-0-	513	1551	513	3			N	-0-					-0-
01	0		491	-0-	491	2042	491	3			N	-0-					-0-
02	2550	N	508	-0-	-2042	-0-	508	3			N	-0-					-0-
03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		702	-0-	702	702	702	3			N	-0-					-0-
11	0		651	-0-	651	1353	651	3			N	-0-					-0-
12	0		633	-0-	633	1986	633	3			N	-0-					-0-
01	0		692	-0-	692	2678	692	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	422	544	3			N	-0-					-0-
03	1129	N	707	-0-	-422	-0-	707	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		643	-0-	643	643	643	3			N	-0-					-0-
11	0		574	-0-	574	1217	574	3			N	-0-					-0-
12	0		567	-0-	567	1784	567	3			N	-0-					-0-
01	0		549	-0-	549	2333	549	3			N	-0-					-0-
02	2800	N	520	-0-	-2280	53	520	3			N	-0-					-0-
03	580	N	527	-0-	-53	-0-	527	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		669	-0-	669	669	669	3			N	-0-					-0-
11	0		623	-0-	623	1292	623	3			N	-0-					-0-
12	0		620	-0-	620	1912	620	3			N	-0-					-0-
01	0		608	-0-	608	2520	608	3			N	-0-					-0-
02	2800	N	552	-0-	-2248	272	552	3			N	-0-					-0-
03	859	N	587	-0-	-272	-0-	587	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		668	-0-	668	668	668	3			N	-0-					-0-
11	0		662	-0-	662	1330	662	3			N	-0-					-0-
12	0		578	-0-	578	1908	578	3			N	-0-					-0-
01	0		697	-0-	697	2605	697	3			N	-0-					-0-
02	2800	N	533	-0-	-2267	338	533	3			N	-0-					-0-
03	909	N	571	-0-	-338	-0-	571	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	289	289	3			N	-0-					-0-
11	0		103	-0-	103	392	103	3			N	-0-					-0-
12	0		150	-0-	150	542	150	3			N	-0-					-0-
01	0		192	-0-	192	734	192	3			N	-0-					-0-
02	887	N	153	-0-	-734	-0-	153	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		633	-0-	633	633	633	3			N	-0-					-0-
11	0		678	-0-	678	1311	678	3			N	-0-					-0-
12	0		725	-0-	725	2036	725	3			N	-0-					-0-
01	0		738	-0-	738	2774	738	3			N	-0-					-0-
02	2800	N	572	-0-	-2228	546	572	3			N	-0-					-0-
03	1108	N	562	-0-	-546	-0-	562	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		420	-0-	420	420	420	3			N	-0-					-0-
11	0		395	-0-	395	815	395	3			N	-0-					-0-
12	0		382	-0-	382	1197	382	3			N	-0-					-0-
01	0		394	-0-	394	1591	394	3			N	-0-					-0-
02	1953	N	362	-0-	-1591	-0-	362	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		952	-0-	952	952	952	3			N	-0-					-0-
11	0		893	-0-	893	1845	893	3			N	-0-					-0-
12	0		910	-0-	910	2755	910	3			N	-0-					-0-
01	0		869	-0-	869	3624	869	3			N	-0-					-0-
02	2800	N	806	-0-	-1994	1630	806	3			N	-0-					-0-
03	2514	N	884	-0-	-1630	-0-	884	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		461	-0-	461	461	461	3			N	-0-					-0-
11	0		434	-0-	434	895	434	3			N	-0-					-0-
12	0		433	-0-	433	1328	433	3			N	-0-					-0-
01	0		463	-0-	463	1791	463	3			N	-0-					-0-
02	2185	N	394	-0-	-1791	-0-	394	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		607	-0-	607	607	607	3			N	-0-					-0-
11	0		572	-0-	572	1179	572	3			N	-0-					-0-
12	0		527	-0-	527	1706	527	3			N	-0-					-0-
01	0		615	-0-	615	2321	615	3			N	-0-					-0-
02	2800	N	511	-0-	-2289	32	511	3			N	-0-					-0-
03	604	N	572	-0-	-32	-0-	572	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		928	-0-	928	928	928	3			N	-0-					-0-
11	0		848	-0-	848	1776	848	3			N	-0-					-0-
12	0		887	-0-	887	2663	887	3			N	-0-					-0-
01	0		855	-0-	855	3518	855	3			N	-0-					-0-
02	2800	N	784	-0-	-2016	1502	784	3			N	-0-					-0-
03	2371	N	869	-0-	-1502	-0-	869	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		771	-0-	771	771	771	3			N	-0-					-0-
11	0		668	-0-	668	1439	668	3			N	-0-					-0-
12	0		688	-0-	688	2127	688	3			N	-0-					-0-
01	0		704	-0-	704	2831	704	3			N	-0-					-0-
02	2800	N	563	-0-	-2237	594	563	3			N	-0-					-0-
03	1440	N	846	-0-	-594	-0-	846	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		523	-0-	523	523	523	3			N	-0-					-0-
11	0		628	-0-	628	1151	628	3			N	-0-					-0-
12	0		561	-0-	561	1712	561	3			N	-0-					-0-
01	0		475	-0-	475	2187	475	3			N	-0-					-0-
02	2614	N	427	-0-	-2187	-0-	427	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		878	-0-	878	878	878	3			N	-0-					-0-
11	0		656	-0-	656	1534	656	3			N	-0-					-0-
12	0		849	-0-	849	2383	849	3			N	-0-					-0-
01	0		879	-0-	879	3262	879	3			N	-0-					-0-
02	2800	N	929	-0-	-1871	1391	929	3			N	-0-					-0-
03	2062	N	671	-0-	-1391	-0-	671	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		232	-0-	232	232	232	3			N	-0-					-0-
11	0		218	-0-	218	450	218	3			N	-0-					-0-
12	0		230	-0-	230	680	230	3			N	-0-					-0-
01	0		214	-0-	214	894	214	3			N	-0-					-0-
02	1093	N	199	-0-	-894	-0-	199	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	14	14	3			N	-0-					-0-
11	0		160	-0-	160	174	160	3			N	-0-					-0-
12	0		170	-0-	170	344	170	3			N	-0-					-0-
01	0		95	-0-	95	439	95	3			N	-0-					-0-
02	508	N	69	-0-	-439	-0-	69	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	103	3			N	-0-					-0-
11	0		93	-0-	93	196	93	3			N	-0-					-0-
12	0		96	-0-	96	292	96	3			N	-0-					-0-
01	0		100	-0-	100	392	100	3			N	-0-					-0-
02	478	N	86	-0-	-392	-0-	86	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		445	-0-	445	445	445	3			N	-0-					-0-
11	0		426	-0-	426	871	426	3			N	-0-					-0-
12	0		419	-0-	419	1290	419	3			N	-0-					-0-
01	0		434	-0-	434	1724	434	3			N	-0-					-0-
02	2104	N	380	-0-	-1724	-0-	380	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		546	-0-	546	546	546	3			N	-0-					-0-
11	0		406	-0-	406	952	406	3			N	-0-					-0-
12	0		348	-0-	348	1300	348	3			N	-0-					-0-
01	0		436	-0-	436	1736	436	3			N	-0-					-0-
02	2111	N	375	-0-	-1736	-0-	375	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1182	-0-	1182	1182	1182	3			N	-0-					-0-
11	0		1055	-0-	1055	2237	1055	3			N	-0-					-0-
12	0		1291	-0-	1291	3528	1291	3			N	-0-					-0-
01	0		889	-0-	889	4417	889	3			N	-0-					-0-
02	2800	N	971	-0-	-1829	2588	971	3			N	-0-					-0-
03	3100	N	1090	-0-	-2010	578	1090	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		794	-0-	794	794	794	3			N	-0-					-0-
11	0		690	-0-	690	1484	690	3			N	-0-					-0-
12	0		671	-0-	671	2155	671	3			N	-0-					-0-
01	0		770	-0-	770	2925	770	3			N	-0-					-0-
02	2800	N	719	-0-	-2081	844	719	3			N	-0-					-0-
03	1637	N	793	-0-	-844	-0-	793	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		570	-0-	570	570	570	3			N	-0-					-0-
11	0		679	-0-	679	1249	679	3			N	-0-					-0-
12	0		646	-0-	646	1895	646	3			N	-0-					-0-
01	0		647	-0-	647	2542	647	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	292	550	3			N	-0-					-0-
03	942	N	650	-0-	-292	-0-	650	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		580	-0-	580	580	580	3			N	-0-					-0-
11	0		483	-0-	483	1063	483	3			N	-0-					-0-
12	0		383	-0-	383	1446	383	3			N	-0-					-0-
01	0		669	-0-	669	2115	669	3			N	-0-					-0-
02	2665	N	550	-0-	-2115	-0-	550	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		947	-0-	947	947	947	3			N	-0-					-0-
11	0		939	-0-	939	1886	939	3			N	-0-					-0-
12	0		816	-0-	816	2702	816	3			N	-0-					-0-
01	0		916	-0-	916	3618	916	3			N	-0-					-0-
02	2800	N	835	-0-	-1965	1653	835	3			N	-0-					-0-
03	2502	N	849	-0-	-1653	-0-	849	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		683	-0-	683	683	683	3			N	-0-					-0-
11	0		625	-0-	625	1308	625	3			N	-0-					-0-
12	0		745	-0-	745	2053	745	3			N	-0-					-0-
01	0		751	-0-	751	2804	751	3			N	-0-					-0-
02	2800	N	677	-0-	-2123	681	677	3			N	-0-					-0-
03	1458	N	777	-0-	-681	-0-	777	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		713	-0-	713	713	713	3			N	-0-					-0-
11	0		719	-0-	719	1432	719	3			N	-0-					-0-
12	0		730	-0-	730	2162	730	3			N	-0-					-0-
01	0		752	-0-	752	2914	752	3			N	-0-					-0-
02	2800	N	681	-0-	-2119	795	681	3			N	-0-					-0-
03	1627	N	832	-0-	-795	-0-	832	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		261	-0-	261	261	261	3			N	-0-					-0-
11	0		305	-0-	305	566	305	3			N	-0-					-0-
12	0		295	-0-	295	861	295	3			N	-0-					-0-
01	0		206	-0-	206	1067	206	3			N	-0-					-0-
02	1242	N	175	-0-	-1067	-0-	175	3			N	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		487	-0-	487	487	487	3			N	-0-					-0-
11	0		446	-0-	446	933	446	3			N	-0-					-0-
12	0		445	-0-	445	1378	445	3			N	-0-					-0-
01	0		467	-0-	467	1845	467	3			N	-0-					-0-
02	2256	N	411	-0-	-1845	-0-	411	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-	369	369	369	3			N	-0-					-0-
11	0		334	-0-	334	703	334	3			N	-0-					-0-
12	0		352	-0-	352	1055	352	3			N	-0-					-0-
01	0		338	-0-	338	1393	338	3			N	-0-					-0-
02	1683	N	290	-0-	-1393	-0-	290	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		587	-0-	587	587	587	3			N	-0-					-0-
11	0		564	-0-	564	1151	564	3			N	-0-					-0-
12	0		577	-0-	577	1728	577	3			N	-0-					-0-
01	0		573	-0-	573	2301	573	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	27	526	3			N	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

10	0		1668	-0-	1668	1668	1668	3			N	-0-					-0-
11	0		1557	-0-	1557	3225	1557	3			N	-0-					-0-
12	0		1566	-0-	1566	4791	1566	3			N	-0-					-0-
01	0		1591	-0-	1591	6382	1591	3			N	-0-					-0-
02	2800	N	1399	-0-	-1401	4981	1399	3			N	-0-					-0-
03	3100	N	1554	-0-	-1546	3435	1554	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

10	0		576	-0-	576	576	576	3			N	-0-					-0-
11	0		493	-0-	493	1069	493	3			N	-0-					-0-
12	0		548	-0-	548	1617	548	3			N	-0-					-0-
01	0		577	-0-	577	2194	577	3			N	-0-					-0-
02	2763	N	569	-0-	-2194	-0-	569	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

10	0		836	-0-	836	836	836	3			N	-0-					-0-
11	0		699	-0-	699	1535	699	3			N	-0-					-0-
12	0		922	-0-	922	2457	922	3			N	-0-					-0-
01	0		919	-0-	919	3376	919	3			N	-0-					-0-
02	2800	N	771	-0-	-2029	1347	771	3			N	-0-					-0-
03	2213	N	866	-0-	-1347	-0-	866	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

10	0		986	-0-	986	986	986	3			N	-0-					-0-
11	0		955	-0-	955	1941	955	3			N	-0-					-0-
12	0		911	-0-	911	2852	911	3			N	-0-					-0-
01	0		804	-0-	804	3656	804	3			N	-0-					-0-
02	2800	N	803	-0-	-1997	1659	803	3			N	-0-					-0-
03	2688	N	1029	-0-	-1659	-0-	1029	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

10	0		480	-0-	480	480	480	3			N	-0-					-0-
11	0		448	-0-	448	928	448	3			N	-0-					-0-
12	0		394	-0-	394	1322	394	3			N	-0-					-0-
01	0		463	-0-	463	1785	463	3			N	-0-					-0-
02	2155	N	370	-0-	-1785	-0-	370	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1716	-0-	1716	1716	1716	3			N	-0-					-0-
11	0		1329	-0-	1329	3045	1329	3			N	-0-					-0-
12	0		1014	-0-	1014	4059	1014	3			N	-0-					-0-
01	0		970	-0-	970	5029	970	3			N	-0-					-0-
02	2800	N	819	-0-	-1981	3048	819	3			N	-0-					-0-
03	3100	N	1050	-0-	-2050	998	1050	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		354	-0-	354	354	354	3			N	-0-					-0-
11	0		238	-0-	238	592	238	3			N	-0-					-0-
12	0		170	-0-	170	762	170	3			N	-0-					-0-
01	0		172	-0-	172	934	172	3			N	-0-					-0-
02	1131	N	197	-0-	-934	-0-	197	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1229	-0-	1229	1229	1229	3			N	-0-					-0-
11	0		1130	-0-	1130	2359	1130	3			N	-0-					-0-
12	0		1066	-0-	1066	3425	1066	3			N	-0-					-0-
01	0		738	-0-	738	4163	738	3			N	-0-					-0-
02	2800	N	438	-0-	-2362	1801	438	3			N	-0-					-0-
03	2850	N	1049	-0-	-1801	-0-	1049	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		457	-0-	457	457	457	3			N	-0-					-0-
11	0		411	-0-	411	868	411	3			N	-0-					-0-
12	0		739	-0-	739	1607	739	3			N	-0-					-0-
01	0		609	-0-	609	2216	609	3			N	-0-					-0-
02	2737	N	521	-0-	-2216	-0-	521	3			N	-0-					-0-
03	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		470	-0-	470	470	470	3			N	-0-					-0-
11	0		457	-0-	457	927	457	3			N	-0-					-0-
12	0		429	-0-	429	1356	429	3			N	-0-					-0-
01	0		466	-0-	466	1822	466	3			N	-0-					-0-
02	2214	N	392	-0-	-1822	-0-	392	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		625	-0-	625	625	625	3			N	-0-					-0-
11	0		599	-0-	599	1224	599	3			N	-0-					-0-
12	0		580	-0-	580	1804	580	3			N	-0-					-0-
01	0		729	-0-	729	2533	729	3			N	-0-					-0-
02	2800	N	635	-0-	-2165	368	635	3			N	-0-					-0-
03	1049	N	681	-0-	-368	-0-	681	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	249	3	2	9	Y	2	2	1			1
11	0		185	-0-	185	436	182	3	3	9	Y	3	3	1			1
12	0		207	-0-	207	643	205	3	2	9	Y	2	2	1			1
01	0		187	-0-	187	830	184	3	3	9	Y	3	3	1			1
02	1048	N	218	-0-	-830	-0-	215	3	3	9	Y	3	3	1			1
03	258	N	258	-0-	-0-	-0-	255	3	3	9	Y	3	3	1			1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		664	-0-	664	664	664	3			N	-0-					-0-
11	0		688	-0-	688	1352	688	3			N	-0-					-0-
12	0		625	-0-	625	1977	625	3			N	-0-					-0-
01	0		683	-0-	683	2660	683	3			N	-0-					-0-
02	2800	N	759	-0-	-2041	619	759	3			N	-0-					-0-
03	1153	N	534	-0-	-619	-0-	534	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		670	-0-	670	670	670	3			N	-0-					-0-
11	0		601	-0-	601	1271	601	3			N	-0-					-0-
12	0		590	-0-	590	1861	590	3			N	-0-					-0-
01	0		597	-0-	597	2458	597	3			N	-0-					-0-
02	2800	N	611	-0-	-2189	269	611	3			N	-0-					-0-
03	938	N	669	-0-	-269	-0-	669	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	187	187	3			N	-0-					-0-
11	0		191	-0-	191	378	191	3			N	-0-					-0-
12	0		214	-0-	214	592	214	3			N	-0-					-0-
01	0		275	-0-	275	867	275	3			N	-0-					-0-
02	1117	N	250	-0-	-867	-0-	250	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	304	304	3			N	-0-					-0-
11	0		289	-0-	289	593	289	3			N	-0-					-0-
12	0		304	-0-	304	897	304	3			N	-0-					-0-
01	0		297	-0-	297	1194	297	3			N	-0-					-0-
02	1426	N	232	-0-	-1194	-0-	232	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		594	-0-	594	594	594	3			N	-0-					-0-
11	0		595	-0-	595	1189	595	3			N	-0-					-0-
12	0		626	-0-	626	1815	626	3			N	-0-					-0-
01	0		601	-0-	601	2416	601	3			N	-0-					-0-
02	2800	N	562	-0-	-2238	178	562	3			N	-0-					-0-
03	799	N	621	-0-	-178	-0-	621	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		718	-0-	718	718	718	3			N	-0-					-0-
11	0		707	-0-	707	1425	707	3			N	-0-					-0-
12	0		730	-0-	730	2155	730	3			N	-0-					-0-
01	0		708	-0-	708	2863	708	3			N	-0-					-0-
02	2800	N	595	-0-	-2205	658	595	3			N	-0-					-0-
03	1266	N	608	-0-	-658	-0-	608	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	289	289	3			N	-0-					-0-
11	0		277	-0-	277	566	277	3			N	-0-					-0-
12	0		262	-0-	262	828	262	3			N	-0-					-0-
01	0		279	-0-	279	1107	279	3			N	-0-					-0-
02	1390	N	283	-0-	-1107	-0-	283	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		448	-0-	448	448	448	3			N	-0-					-0-
11	0		353	-0-	353	801	353	3			N	-0-					-0-
12	0		306	-0-	306	1107	306	3			N	-0-					-0-
01	0		327	-0-	327	1434	327	3			N	-0-					-0-
02	1727	N	293	-0-	-1434	-0-	293	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1041	-0-	1041	1041	1041	3			N	-0-					-0-
11	0		889	-0-	889	1930	889	3			N	-0-					-0-
12	0		853	-0-	853	2783	853	3			N	-0-					-0-
01	0		922	-0-	922	3705	922	3			N	-0-					-0-
02	2800	N	792	-0-	-2008	1697	792	3			N	-0-					-0-
03	2578	N	881	-0-	-1697	-0-	881	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	121	121	3			N	-0-					-0-
11	0		113	-0-	113	234	113	3			N	-0-					-0-
12	0		115	-0-	115	349	115	3			N	-0-					-0-
01	0		117	-0-	117	466	117	3			N	-0-					-0-
02	569	N	103	-0-	-466	-0-	103	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		431	-0-	431	431	428	3	3	9	Y	3	3	1			2
11	0		378	-0-	378	809	374	3	4	9	Y	4	4	1			2
12	0		261	-0-	261	1070	258	3	3	9	Y	3	3	1			2
01	0		241	-0-	241	1311	237	3	4	9	Y	4	4	1			2
02	1510	N	199	-0-	-1311	-0-	195	3	4	9	Y	4	4	1			2
03	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4	4	1			2

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		553	-0-	553	553	546	3	7	9	Y	6	5	1			4
11	0		509	-0-	509	1062	502	3	7	9	Y	6	7	1			3
12	0		543	-0-	543	1605	537	3	6	9	Y	5	5	1			3
01	0		542	-0-	542	2147	534	3	8	9	Y	7	7	1			3
02	2637	N	490	-0-	-2147	-0-	482	3	8	9	Y	7	7	1			3
03	558	N	541	-0-	-17	-0-	532	3	9	9	Y	8	7	1			4

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	227	227	3			N	-0-					-0-
11	0		206	-0-	206	433	206	3			N	-0-					-0-
12	0		256	-0-	256	689	256	3			N	-0-					-0-
01	0		198	-0-	198	887	198	3			N	-0-					-0-
02	1066	N	179	-0-	-887	-0-	179	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		852	-0-	852	852	852	3			N	-0-					-0-
11	0		797	-0-	797	1649	797	3			N	-0-					-0-
12	0		741	-0-	741	2390	741	3			N	-0-					-0-
01	0		820	-0-	820	3210	820	3			N	-0-					-0-
02	2800	N	668	-0-	-2132	1078	668	3			N	-0-					-0-
03	1815	N	737	-0-	-1078	-0-	737	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		368	-0-	368	368	366	3	2	9	Y	2	2	1			1
11	0		354	-0-	354	722	351	3	3	9	Y	3	3	1			1
12	0		334	-0-	334	1056	332	3	2	9	Y	2	2	1			1
01	0		367	-0-	367	1423	364	3	3	9	Y	3	3	1			1
02	1758	N	335	-0-	-1423	-0-	332	3	3	9	Y	3	3	1			1
03	360	N	360	-0-	-0-	-0-	357	3	3	9	Y	3	3	1			1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		759	-0-	759	759	759	3			N	-0-					-0-
11	0		671	-0-	671	1430	671	3			N	-0-					-0-
12	0		695	-0-	695	2125	695	3			N	-0-					-0-
01	0		720	-0-	720	2845	720	3			N	-0-					-0-
02	2800	N	639	-0-	-2161	684	639	3			N	-0-					-0-
03	1400	N	716	-0-	-684	-0-	716	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	909 -0-	909	909	909	3			N	-0-					-0-
11			0	828 -0-	828	1737	828	3			N	-0-					-0-
12			0	791 -0-	791	2528	791	3			N	-0-					-0-
01			0	983 -0-	983	3511	983	3			N	-0-					-0-
02	2800	N	851	-0-	-1949	1562	851	3			N	-0-					-0-
03	2471	N	909	-0-	-1562	-0-	909	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	152 -0-	152	152	148	3	4	9	Y	4	3	1			3
11			0	155 -0-	155	307	151	3	4	9	Y	4	5	1			2
12			0	154 -0-	154	461	151	3	3	9	Y	3	3	1			2
01			0	644 -0-	644	1105	640	3	4	9	Y	4	4	1			2
02	1447	N	342	-0-	-1105	-0-	336	3	6	9	Y	5	5	1			2
03	234	N	234	-0-	-0-	-0-	228	3	6	9	Y	5	5	1			2

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	829 -0-	829	829	829	3			N	-0-					-0-
11			0	775 -0-	775	1604	775	3			N	-0-					-0-
12			0	804 -0-	804	2408	804	3			N	-0-					-0-
01			0	787 -0-	787	3195	787	3			N	-0-					-0-
02	2800	N	749	-0-	-2051	1144	749	3			N	-0-					-0-
03	1974	N	830	-0-	-1144	-0-	830	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1726 -0-	1726	1726	1726	3			N	-0-					-0-
11			0	1592 -0-	1592	3318	1592	3			N	-0-					-0-
12			0	1606 -0-	1606	4924	1606	3			N	-0-					-0-
01			0	1682 -0-	1682	6606	1682	3			N	-0-					-0-
02	2800	N	1503	-0-	-1297	5309	1503	3			N	-0-					-0-
03	3100	N	1674	-0-	-1426	3883	1674	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	662 -0-	662	662	662	3			N	-0-					-0-
11			0	628 -0-	628	1290	628	3			N	-0-					-0-
12			0	650 -0-	650	1940	650	3			N	-0-					-0-
01			0	634 -0-	634	2574	634	3			N	-0-					-0-
02	2800	N	486	-0-	-2314	260	486	3			N	-0-					-0-
03	831	N	571	-0-	-260	-0-	571	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

10	0		781	-0-	781	781	781	3			N	-0-					-0-
11	0		675	-0-	675	1456	675	3			N	-0-					-0-
12	0		663	-0-	663	2119	663	3			N	-0-					-0-
01	0		745	-0-	745	2864	745	3			N	-0-					-0-
02	2800	N	591	-0-	-2209	655	591	3			N	-0-					-0-
03	1360	N	705	-0-	-655	-0-	705	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

10	0		554	-0-	554	554	554	3			N	-0-					-0-
11	0		394	-0-	394	948	394	3			N	-0-					-0-
12	0		593	-0-	593	1541	593	3			N	-0-					-0-
01	0		628	-0-	628	2169	628	3			N	-0-					-0-
02	2685	N	516	-0-	-2169	-0-	516	3			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

10	0		37	-0-	37	37	37	3			N	-0-					-0-
11	0		32	-0-	32	69	32	3			N	-0-					-0-
12	0		31	-0-	31	100	31	3			N	-0-					-0-
01	0		31	-0-	31	131	31	3			N	-0-					-0-
02	155	N	24	-0-	-131	-0-	24	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

10	0		668	-0-	668	668	668	3			N	-0-					-0-
11	0		613	-0-	613	1281	613	3			N	-0-					-0-
12	0		612	-0-	612	1893	612	3			N	-0-					-0-
01	0		621	-0-	621	2514	621	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	264	550	3			N	-0-					-0-
03	889	N	625	-0-	-264	-0-	625	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

10	0		569	-0-	569	569	569	3			N	-0-					-0-
11	0		480	-0-	480	1049	480	3			N	-0-					-0-
12	0		478	-0-	478	1527	478	3			N	-0-					-0-
01	0		496	-0-	496	2023	496	3			N	-0-					-0-
02	2416	N	393	-0-	-2023	-0-	393	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

10	0		351	-0-	351	351	351	3			N	-0-					-0-
11	0		322	-0-	322	673	322	3			N	-0-					-0-
12	0		351	-0-	351	1024	351	3			N	-0-					-0-
01	0		335	-0-	335	1359	335	3			N	-0-					-0-
02	1701	N	342	-0-	-1359	-0-	342	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		635	-0-	635	635	635	3			N	-0-					-0-
11	0		582	-0-	582	1217	582	3			N	-0-					-0-
12	0		575	-0-	575	1792	575	3			N	-0-					-0-
01	0		587	-0-	587	2379	587	3			N	-0-					-0-
02	2800	N	518	-0-	-2282	97	518	3			N	-0-					-0-
03	671	N	574	-0-	-97	-0-	574	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

10	0		1088	-0-	1088	1088	1088	3			N	-0-					-0-
11	0		1007	-0-	1007	2095	1007	3			N	-0-					-0-
12	0		1026	-0-	1026	3121	1026	3			N	-0-					-0-
01	0		1067	-0-	1067	4188	1067	3			N	-0-					-0-
02	2800	N	1033	-0-	-1767	2421	1033	3			N	-0-					-0-
03	3100	N	1049	-0-	-2051	370	1049	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

10	0		750	-0-	750	750	750	3			N	-0-					-0-
11	0		633	-0-	633	1383	633	3			N	-0-					-0-
12	0		865	-0-	865	2248	865	3			N	-0-					-0-
01	0		829	-0-	829	3077	829	3			N	-0-					-0-
02	2800	N	705	-0-	-2095	982	705	3			N	-0-					-0-
03	1757	N	775	-0-	-982	-0-	775	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

10	0		543	-0-	543	543	543	3			N	-0-					-0-
11	0		400	-0-	400	943	400	3			N	-0-					-0-
12	0		549	-0-	549	1492	549	3			N	-0-					-0-
01	0		569	-0-	569	2061	569	3			N	-0-					-0-
02	2549	N	488	-0-	-2061	-0-	488	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

10	0		228	-0-	228	228	228	3			N	-0-					-0-
11	0		217	-0-	217	445	217	3			N	-0-					-0-
12	0		212	-0-	212	657	212	3			N	-0-					-0-
01	0		236	-0-	236	893	236	3			N	-0-					-0-
02	1099	N	206	-0-	-893	-0-	206	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

10	0		402	-0-	402	402	402	3			N	-0-					-0-
11	0		368	-0-	368	770	368	3			N	-0-					-0-
12	0		365	-0-	365	1135	365	3			N	-0-					-0-
01	0		222	-0-	222	1357	222	3			N	-0-					-0-
02	1613	N	256	-0-	-1357	-0-	256	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

10	0		1113	-0-	1113	1113	1100	3	13	9	Y	12	11	1			8
11	0		839	-0-	839	1952	826	3	13	9	Y	12	15	1			5
12	0		836	-0-	836	2788	822	3	14	9	Y	13	11	1			7
01	0		1057	-0-	1057	3845	1040	3	17	9	Y	15	15	1			7
02	2800	N	961	-0-	-1839	2006	944	3	17	9	Y	15	15	1			7
03	3062	N	1056	-0-	-2006	-0-	1038	3	18	9	Y	16	15	1			8

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	195	192	3	3	9	Y	3	3	1			2
11	0		306	-0-	306	501	303	3	3	9	Y	3	4	1			1
12	0		277	-0-	277	778	273	3	4	9	Y	4	3	1			2
01	0		241	-0-	241	1019	237	3	4	9	Y	4	4	1			2
02	1220	N	201	-0-	-1019	-0-	197	3	4	9	Y	4	4	1			2
03	277	N	277	-0-	-0-	-0-	273	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	326	322	3	4	9	Y	4	4	1			3
11	0		318	-0-	318	644	312	3	6	9	Y	5	6	1			2
12	0		315	-0-	315	959	308	3	7	9	Y	6	5	1			3
01	0		407	-0-	407	1366	400	3	7	9	Y	6	6	1			3
02	2523	N	1157	-0-	-1366	-0-	1150	3	7	9	Y	6	6	1			3
03	1270	N	1270	-0-	-0-	-0-	1263	3	7	9	Y	6	6	1			3

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	32	32	3			Y	-0-					-0-
11	0		85	-0-	85	117	85	3			Y	-0-					-0-
12	0		75	-0-	75	192	75	3			Y	-0-					-0-
01	0		42	-0-	42	234	42	3			Y	-0-					-0-
02	275	N	41	-0-	-234	-0-	41	3			Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		886	-0-	886	886	886	3			N	-0-					-0-
11	0		816	-0-	816	1702	816	3			N	-0-					-0-
12	0		823	-0-	823	2525	823	3			N	-0-					-0-
01	0		788	-0-	788	3313	788	3			N	-0-					-0-
02	2800	N	706	-0-	-2094	1219	706	3			N	-0-					-0-
03	2015	N	796	-0-	-1219	-0-	796	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	187	187	3			N	-0-					-0-
11	0		133	-0-	133	320	133	3			N	-0-					-0-
12	0		135	-0-	135	455	135	3			N	-0-					-0-
01	0		141	-0-	141	596	141	3			N	-0-					-0-
02	748	N	152	-0-	-596	-0-	152	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1041	-0-	1041	1041	1041	3			N	-0-					-0-
11	0		896	-0-	896	1937	896	3			N	-0-					-0-
12	0		901	-0-	901	2838	901	3			N	-0-					-0-
01	0		886	-0-	886	3724	886	3			N	-0-					-0-
02	2800	N	864	-0-	-1936	1788	860	3	4	9	N	4	4	8			-0-
03	2792	N	1004	-0-	-1788	-0-	1004	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		347	-0-	347	347	347	3			N	-0-					-0-
11	0		332	-0-	332	679	332	3			N	-0-					-0-
12	0		329	-0-	329	1008	329	3			N	-0-					-0-
01	0		482	-0-	482	1490	482	3			N	-0-					-0-
02	1798	N	308	-0-	-1490	-0-	308	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		977	-0-	977	977	977	3			N	-0-					-0-
11	0		1028	-0-	1028	2005	1028	3			N	-0-					-0-
12	0		1048	-0-	1048	3053	1048	3			N	-0-					-0-
01	0		1058	-0-	1058	4111	1058	3			N	-0-					-0-
02	2800	N	949	-0-	-1851	2260	949	3			N	-0-					-0-
03	3100	N	1050	-0-	-2050	210	1050	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	375	375	3			N	-0-					-0-
11	0		348	-0-	348	723	348	3			N	-0-					-0-
12	0		344	-0-	344	1067	344	3			N	-0-					-0-
01	0		359	-0-	359	1426	359	3			N	-0-					-0-
02	1746	N	320	-0-	-1426	-0-	320	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		406	-0-	406	406	406	3			N	-0-					-0-
11	0		383	-0-	383	789	383	3			N	-0-					-0-
12	0		371	-0-	371	1160	371	3			N	-0-					-0-
01	0		382	-0-	382	1542	382	3			N	-0-					-0-
02	1877	N	335	-0-	-1542	-0-	335	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		333	-0-	333	333	333	3			N	-0-					-0-
11	0		314	-0-	314	647	314	3			N	-0-					-0-
12	0		317	-0-	317	964	317	3			N	-0-					-0-
01	0		329	-0-	329	1293	329	3			N	-0-					-0-
02	1547	N	254	-0-	-1293	-0-	254	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		561	-0-	561	561	561	3			N	-0-					-0-
11	0		530	-0-	530	1091	530	3			N	-0-					-0-
12	0		549	-0-	549	1640	549	3			N	-0-					-0-
01	0		499	-0-	499	2139	499	3			N	-0-					-0-
02	2687	N	548	-0-	-2139	-0-	548	3			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		648	-0-	648	648	648	3			N	-0-					-0-
11	0		628	-0-	628	1276	628	3			N	-0-					-0-
12	0		644	-0-	644	1920	644	3			N	-0-					-0-
01	0		653	-0-	653	2573	653	3			N	-0-					-0-
02	2800	N	590	-0-	-2210	363	590	3			N	-0-					-0-
03	1017	N	654	-0-	-363	-0-	654	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1404	-0-	1404	1404	1404	3			N	-0-					-0-
11	0		1315	-0-	1315	2719	1315	3			N	-0-					-0-
12	0		1401	-0-	1401	4120	1401	3			N	-0-					-0-
01	0		1388	-0-	1388	5508	1388	3			N	-0-					-0-
02	2800	N	1253	-0-	-1547	3961	1253	3			N	-0-					-0-
03	3100	N	1375	-0-	-1725	2236	1375	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	236	236	3			N	-0-					-0-
11	0		220	-0-	220	456	220	3			N	-0-					-0-
12	0		232	-0-	232	688	232	3			N	-0-					-0-
01	0		235	-0-	235	923	235	3			N	-0-					-0-
02	1131	N	208	-0-	-923	-0-	208	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		862	-0-	862	862	862	3			N	-0-					-0-
11	0		806	-0-	806	1668	806	3			N	-0-					-0-
12	0		865	-0-	865	2533	865	3			N	-0-					-0-
01	0		989	-0-	989	3522	989	3			N	-0-					-0-
02	2800	N	794	-0-	-2006	1516	794	3			N	-0-					-0-
03	2451	N	935	-0-	-1516	-0-	935	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		490	-0-	490	490	490	3			N	-0-					-0-
11	0		452	-0-	452	942	452	3			N	-0-					-0-
12	0		459	-0-	459	1401	459	3			N	-0-					-0-
01	0		444	-0-	444	1845	444	3			N	-0-					-0-
02	2259	N	414	-0-	-1845	-0-	414	3			N	-0-					-0-
03	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		286	-0-	286	286	286	3			N	-0-					-0-
11	0		225	-0-	225	511	225	3			N	-0-					-0-
12	0		229	-0-	229	740	229	3			N	-0-					-0-
01	0		269	-0-	269	1009	269	3			N	-0-					-0-
02	1210	N	201	-0-	-1009	-0-	201	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		429	-0-	429	429	429	3			N	-0-					-0-
11	0		549	-0-	549	978	549	3			N	-0-					-0-
12	0		735	-0-	735	1713	735	3			N	-0-					-0-
01	0		673	-0-	673	2386	673	3			N	-0-					-0-
02	2800	N	585	-0-	-2215	171	585	3			N	-0-					-0-
03	817	N	646	-0-	-171	-0-	646	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		144	-0-	144	311	144	3			N	-0-					-0-
12	0		148	-0-	148	459	148	3			N	-0-					-0-
01	0		148	-0-	148	607	148	3			N	-0-					-0-
02	738	N	131	-0-	-607	-0-	131	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	382	382	3			N	-0-					-0-
11	0		336	-0-	336	718	336	3			N	-0-					-0-
12	0		332	-0-	332	1050	332	3			N	-0-					-0-
01	0		313	-0-	313	1363	313	3			N	-0-					-0-
02	1642	N	279	-0-	-1363	-0-	279	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		443	-0-	443	443	437	3	6	9	Y	5	4	1			3
11	0		479	-0-	479	922	473	3	6	9	Y	5	6	1			2
12	0		440	-0-	440	1362	436	3	4	9	Y	4	4	1			2
01	0		385	-0-	385	1747	379	3	6	9	Y	5	5	1			2
02	2110	N	363	-0-	-1747	-0-	356	3	7	9	Y	6	6	1			2
03	476	N	476	-0-	-0-	-0-	469	3	7	9	Y	6	5	1			3

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		649	-0-	649	649	649	3			N	-0-					-0-
11	0		612	-0-	612	1261	612	3			N	-0-					-0-
12	0		608	-0-	608	1869	608	3			N	-0-					-0-
01	0		654	-0-	654	2523	654	3			N	-0-					-0-
02	2800	N	556	-0-	-2244	279	556	3			N	-0-					-0-
03	909	N	630	-0-	-279	-0-	630	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	258	255	3	3	9	Y	3	3	1			2
11	0		225	-0-	225	483	222	3	3	9	Y	3	4	1			1
12	0		229	-0-	229	712	225	3	4	9	Y	4	3	1			2
01	0		223	-0-	223	935	219	3	4	9	Y	4	4	1			2
02	1148	N	213	-0-	-935	-0-	209	3	4	9	Y	4	4	1			2
03	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	172	169	3	3	9	Y	3	2	1			2
11	0		152	-0-	152	324	150	3	2	9	Y	2	3	1			1
12	0		149	-0-	149	473	147	3	2	9	Y	2	2	1			1
01	0		156	-0-	156	629	153	3	3	9	Y	3	3	1			1
02	750	N	121	-0-	-629	-0-	118	3	3	9	Y	3	3	1			1
03	588	N	588	-0-	-0-	-0-	584	3	4	9	Y	4	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	289	289	3			N	-0-					-0-
11	0		195	-0-	195	484	195	3			N	-0-					-0-
12	0		274	-0-	274	758	274	3			N	-0-					-0-
01	0		228	-0-	228	986	228	3			N	-0-					-0-
02	1212	N	226	-0-	-986	-0-	226	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	412	412	3			N	-0-					-0-
11	0		409	-0-	409	821	409	3			N	-0-					-0-
12	0		418	-0-	418	1239	418	3			N	-0-					-0-
01	0		418	-0-	418	1657	418	3			N	-0-					-0-
02	2027	N	370	-0-	-1657	-0-	370	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		404	-0-	404	404	404	3			N	-0-					-0-
11	0		383	-0-	383	787	383	3			N	-0-					-0-
12	0		374	-0-	374	1161	374	3			N	-0-					-0-
01	0		392	-0-	392	1553	392	3			N	-0-					-0-
02	1869	N	316	-0-	-1553	-0-	316	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	370	370	3			N	-0-					-0-
11	0		361	-0-	361	731	361	3			N	-0-					-0-
12	0		348	-0-	348	1079	348	3			N	-0-					-0-
01	0		360	-0-	360	1439	360	3			N	-0-					-0-
02	1757	N	318	-0-	-1439	-0-	318	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		224	-0-	224	224	224	3			N	-0-					-0-
11	0		293	-0-	293	517	293	3			N	-0-					-0-
12	0		322	-0-	322	839	322	3			N	-0-					-0-
01	0		359	-0-	359	1198	359	3			N	-0-					-0-
02	1499	N	301	-0-	-1198	-0-	301	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		361	-0-	361	361	361	3			N	-0-					-0-
11	0		322	-0-	322	683	322	3			N	-0-					-0-
12	0		354	-0-	354	1037	354	3			N	-0-					-0-
01	0		375	-0-	375	1412	375	3			N	-0-					-0-
02	1774	N	362	-0-	-1412	-0-	362	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	386	386	3			N	-0-					-0-
11	0		359	-0-	359	745	359	3			N	-0-					-0-
12	0		364	-0-	364	1109	364	3			N	-0-					-0-
*01	1477	N	368	-0-	-1109	-0-	368	3			N	-0-	3	8			-0-
*02	336	N	323	-0-	-13	-0-	323	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		630	-0-	630	630	630	3			N	-0-					-0-
11	0		522	-0-	522	1152	522	3			N	-0-					-0-
12	0		491	-0-	491	1643	491	3			N	-0-					-0-
01	0		438	-0-	438	2081	438	3			N	-0-					-0-
02	2382	N	301	-0-	-2081	-0-	301	3			N	-0-					-0-
03	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	20	3			N	-0-					-0-
11	0		19	-0-	19	39	19	3			N	-0-					-0-
12	0		21	-0-	21	60	21	3			N	-0-					-0-
01	0		20	-0-	20	80	20	3			N	-0-					-0-
02	98	N	18	-0-	-80	-0-	18	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		799	-0-	799	799	799	3			N	-0-					-0-
11	0		722	-0-	722	1521	722	3			N	-0-					-0-
12	0		666	-0-	666	2187	666	3			N	-0-					-0-
01	0		650	-0-	650	2837	650	3			N	-0-					-0-
02	2800	N	855	-0-	-1945	892	855	3			N	-0-					-0-
03	1986	N	1094	-0-	-892	-0-	1094	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		777	-0-	777	777	777	3			N	-0-					-0-
11	0		725	-0-	725	1502	725	3			N	-0-					-0-
12	0		748	-0-	748	2250	748	3			N	-0-					-0-
01	0		762	-0-	762	3012	762	3			N	-0-					-0-
02	2800	N	751	-0-	-2049	963	751	3			N	-0-					-0-
03	1876	N	913	-0-	-963	-0-	913	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1387	-0-	1387	1387	1387	3			N	-0-					-0-
11	0		1280	-0-	1280	2667	1280	3			N	-0-					-0-
12	0		1371	-0-	1371	4038	1371	3			N	-0-					-0-
01	0		1347	-0-	1347	5385	1347	3			N	-0-					-0-
02	2800	N	1190	-0-	-1610	3775	1190	3			N	-0-					-0-
03	3100	N	1354	-0-	-1746	2029	1354	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		879	-0-	879	879	879	3			N	-0-					-0-
11	0		825	-0-	825	1704	825	3			N	-0-					-0-
12	0		818	-0-	818	2522	818	3			N	-0-					-0-
01	0		840	-0-	840	3362	840	3			N	-0-					-0-
02	2800	N	765	-0-	-2035	1327	765	3			N	-0-					-0-
03	2420	N	1093	-0-	-1327	-0-	1093	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		492	-0-	492	492	492	3			N	-0-					-0-
11	0		432	-0-	432	924	432	3			N	-0-					-0-
12	0		487	-0-	487	1411	487	3			N	-0-					-0-
01	0		503	-0-	503	1914	503	3			N	-0-					-0-
02	2352	N	438	-0-	-1914	-0-	438	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	140	140	3			N	-0-					-0-
11	0		128	-0-	128	268	128	3			N	-0-					-0-
12	0		133	-0-	133	401	133	3			N	-0-					-0-
01	0		131	-0-	131	532	131	3			N	-0-					-0-
02	652	N	120	-0-	-532	-0-	120	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1081	-0-	1081	1081	1081	3			N	-0-					-0-
11	0		974	-0-	974	2055	974	3			N	-0-					-0-
12	0		845	-0-	845	2900	845	3			N	-0-					-0-
01	0		849	-0-	849	3749	849	3			N	-0-					-0-
02	2800	N	747	-0-	-2053	1696	747	3			N	-0-					-0-
03	2503	N	807	-0-	-1696	-0-	807	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		832	-0-	832	832	832	3			N	-0-					-0-
11	0		794	-0-	794	1626	794	3			N	-0-					-0-
12	0		794	-0-	794	2420	794	3			N	-0-					-0-
01	0		793	-0-	793	3213	793	3			N	-0-					-0-
02	2800	N	723	-0-	-2077	1136	723	3			N	-0-					-0-
03	1973	N	837	-0-	-1136	-0-	837	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	397	397	3			N	-0-					-0-
11	0		385	-0-	385	782	385	3			N	-0-					-0-
12	0		380	-0-	380	1162	380	3			N	-0-					-0-
01	0		337	-0-	337	1499	337	3			N	-0-					-0-
02	1889	N	390	-0-	-1499	-0-	390	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		611	-0-	611	611	611	3			N	-0-					-0-
11	0		597	-0-	597	1208	597	3			N	-0-					-0-
12	0		623	-0-	623	1831	623	3			N	-0-					-0-
01	0		509	-0-	509	2340	509	3			N	-0-					-0-
02	2800	N	577	-0-	-2223	117	577	3			N	-0-					-0-
03	715	N	598	-0-	-117	-0-	598	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		395	-0-	395	395	395	3			N	-0-					-0-
11	0		369	-0-	369	764	369	3			N	-0-					-0-
12	0		355	-0-	355	1119	355	3			N	-0-					-0-
01	0		736	-0-	736	1855	736	3			N	-0-					-0-
02	2489	N	634	-0-	-1855	-0-	634	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	360	360	3			N	-0-					-0-
11	0		308	-0-	308	668	308	3			N	-0-					-0-
12	0		528	-0-	528	1196	528	3			N	-0-					-0-
01	0		465	-0-	465	1661	465	3			N	-0-					-0-
02	1969	N	308	-0-	-1661	-0-	308	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		470	-0-	470	470	470	3			N	-0-					-0-
11	0		464	-0-	464	934	464	3			N	-0-					-0-
12	0		429	-0-	429	1363	429	3			N	-0-					-0-
01	0		481	-0-	481	1844	481	3			N	-0-					-0-
02	2240	N	396	-0-	-1844	-0-	396	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		481	-0-	481	481	481	3			N	-0-					-0-
11	0		443	-0-	443	924	443	3			N	-0-					-0-
12	0		459	-0-	459	1383	459	3			N	-0-					-0-
01	0		449	-0-	449	1832	449	3			N	-0-					-0-
02	2255	N	423	-0-	-1832	-0-	423	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		384	-0-	384	384	384	3			N	-0-					-0-
11	0		301	-0-	301	685	301	3			N	-0-					-0-
12	0		499	-0-	499	1184	499	3			N	-0-					-0-
01	0		624	-0-	624	1808	624	3			N	-0-					-0-
02	2145	N	337	-0-	-1808	-0-	337	3			N	-0-					-0-
03	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		734	-0-	734	734	734	3			N	-0-					-0-
11	0		705	-0-	705	1439	705	3			N	-0-					-0-
12	0		707	-0-	707	2146	707	3			N	-0-					-0-
01	0		623	-0-	623	2769	623	3			N	-0-					-0-
02	2800	N	699	-0-	-2101	668	699	3			N	-0-					-0-
03	1383	N	715	-0-	-668	-0-	715	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		879	-0-	879	879	879	3			N	-0-					-0-
11	0		763	-0-	763	1642	763	3			N	-0-					-0-
12	0		718	-0-	718	2360	718	3			N	-0-					-0-
01	0		784	-0-	784	3144	784	3			N	-0-					-0-
02	2800	N	690	-0-	-2110	1034	690	3			N	-0-					-0-
03	1788	N	754	-0-	-1034	-0-	754	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		614	-0-	614	614	614	3			N	-0-					-0-
11	0		612	-0-	612	1226	612	3			N	-0-					-0-
12	0		588	-0-	588	1814	588	3			N	-0-					-0-
01	0		626	-0-	626	2440	626	3			N	-0-					-0-
02	2800	N	543	-0-	-2257	183	543	3			N	-0-					-0-
03	801	N	618	-0-	-183	-0-	618	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		351	-0-	351	351	351	3			N	-0-					-0-
11	0		628	-0-	628	979	628	3			N	-0-					-0-
12	0		302	-0-	302	1281	302	3			N	-0-					-0-
01	0		732	-0-	732	2013	732	3			N	-0-					-0-
02	2627	N	614	-0-	-2013	-0-	614	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	192	3			N	-0-					-0-
11	0		197	-0-	197	389	197	3			N	-0-					-0-
12	0		199	-0-	199	588	199	3			N	-0-					-0-
01	0		204	-0-	204	792	204	3			N	-0-					-0-
02	975	N	183	-0-	-792	-0-	183	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		467	-0-	467	467	467	3			N	-0-					-0-
11	0		457	-0-	457	924	457	3			N	-0-					-0-
12	0		469	-0-	469	1393	469	3			N	-0-					-0-
01	0		470	-0-	470	1863	470	3			N	-0-					-0-
02	2292	N	429	-0-	-1863	-0-	429	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1010	-0-	1010	1010	1010	3			N	-0-					-0-
11	0		781	-0-	781	1791	781	3			N	-0-					-0-
12	0		1007	-0-	1007	2798	1007	3			N	-0-					-0-
01	0		892	-0-	892	3690	892	3			N	-0-					-0-
02	2800	N	839	-0-	-1961	1729	839	3			N	-0-					-0-
03	2632	N	903	-0-	-1729	-0-	903	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	19	3			N	-0-					-0-
11	0		205	-0-	205	224	205	3			N	-0-					-0-
12	0		58	-0-	58	282	58	3			N	-0-					-0-
01	0		49	-0-	49	331	49	3			N	-0-					-0-
02	369	N	38	-0-	-331	-0-	38	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		738	-0-	738	738	738	3			N	-0-					-0-
11	0		743	-0-	743	1481	743	3			N	-0-					-0-
12	0		616	-0-	616	2097	616	3			N	-0-					-0-
01	0		649	-0-	649	2746	649	3			N	-0-					-0-
02	2800	N	594	-0-	-2206	540	594	3			N	-0-					-0-
03	1151	N	611	-0-	-540	-0-	611	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1853	-0-	1853	1853	1853	3			N	-0-					-0-
11	0		1733	-0-	1733	3586	1733	3			N	-0-					-0-
12	0		2387	-0-	2387	5973	2387	3			N	-0-					-0-
01	0		3016	-0-	3016	8989	3016	3			N	-0-					-0-
02	11709	X	2720	-0-	-8989	-0-	2720	3			N	-0-					-0-
03	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2112	-0-	2112	2112	2112	3			N	-0-					-0-
11	0		1796	-0-	1796	3908	1796	3			N	-0-					-0-
12	0		2022	-0-	2022	5930	2022	3			N	-0-					-0-
01	0		1951	-0-	1951	7881	1951	3			N	-0-					-0-
02	2800	N	1704	-0-	-1096	6785	1704	3			N	-0-					-0-
03	3100	N	1446	-0-	-1654	5131	1446	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1336	-0-	1336	1336	1336	3			N	-0-					-0-
11	0		1360	-0-	1360	2696	1360	3			N	-0-					-0-
12	0		1728	-0-	1728	4424	1728	3			N	-0-					-0-
01	0		1401	-0-	1401	5825	1401	3			N	-0-					-0-
02	7364	X	1539	-0-	-5825	-0-	1539	3			N	-0-					-0-
03	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1341	-0-	1341	1341	1341	3			N	-0-					-0-
11	0		1283	-0-	1283	2624	1283	3			N	-0-					-0-
12	0		1611	-0-	1611	4235	1611	3			N	-0-					-0-
01	0		1638	-0-	1638	5873	1638	3			N	-0-					-0-
02	2800	N	1412	-0-	-1388	4485	1412	3			N	-0-					-0-
03	3100	N	1422	-0-	-1678	2807	1422	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		829	-0-	829	829	829	3			N	-0-					-0-
11	0		683	-0-	683	1512	683	3			N	-0-					-0-
12	0		696	-0-	696	2208	696	3			N	-0-					-0-
01	0		676	-0-	676	2884	676	3			N	-0-					-0-
02	2800	N	626	-0-	-2174	710	626	3			N	-0-					-0-
03	1403	N	693	-0-	-710	-0-	693	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		660	-0-	660	660	660	3			N	-0-					-0-
11	0		555	-0-	555	1215	555	3			N	-0-					-0-
12	0		644	-0-	644	1859	644	3			N	-0-					-0-
01	0		475	-0-	475	2334	475	3			N	-0-					-0-
02	2800	N	518	-0-	-2282	52	518	3			N	-0-					-0-
03	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	6	3	3	9	Y	3	3	1			2
11	0		43	-0-	43	52	40	3	3	9	Y	3	4	1			1
12	0		298	-0-	298	350	294	3	4	9	Y	4	3	1			2
01	0		16	-0-	16	366	12	3	4	9	Y	4	4	1			2
02	474	N	108	-0-	-366	-0-	104	3	4	9	Y	4	4	1			2
03	155	N	155	-0-	-0-	-0-	151	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1035	-0-	1035	1035	1024	3	11	9	Y	10	9	1			7
11	0		1009	-0-	1009	2044	997	3	12	9	Y	11	13	1			5
12	0		976	-0-	976	3020	965	3	11	9	Y	10	9	1			6
01	0		1003	-0-	1003	4023	991	3	12	9	Y	11	12	1			5
02	2800	N	918	-0-	-1882	2141	903	3	15	9	Y	14	13	1			6
03	3100	N	1043	-0-	-2057	84	1029	3	14	9	Y	13	13	1			6

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		402	-0-	402	402	399	3	3	9	Y	3	3	1			2
11	0		379	-0-	379	781	373	3	6	9	Y	5	5	1			2
12	0		373	-0-	373	1154	370	3	3	9	Y	3	3	1			2
01	0		378	-0-	378	1532	374	3	4	9	Y	4	4	1			2
02	1877	N	345	-0-	-1532	-0-	339	3	6	9	Y	5	5	1			2
03	380	N	380	-0-	-0-	-0-	374	3	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		570	-0-	570	570	563	3	7	9	Y	6	5	1			4
11	0		531	-0-	531	1101	525	3	6	9	Y	5	7	1			2
12	0		544	-0-	544	1645	537	3	7	9	Y	6	5	1			3
01	0		572	-0-	572	2217	564	3	8	9	Y	7	7	1			3
02	2727	N	510	-0-	-2217	-0-	502	3	8	9	Y	7	7	1			3
03	558	N	523	-0-	-35	-0-	515	3	8	9	Y	7	7	1			3

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		571	-0-	571	571	567	3	4	9	Y	4	4	1			3
11	0		489	-0-	489	1060	483	3	6	9	Y	5	6	1			2
12	0		454	-0-	454	1514	448	3	6	9	Y	5	4	1			3
01	0		506	-0-	506	2020	499	3	7	9	Y	6	6	1			3
02	2522	N	502	-0-	-2020	-0-	495	3	7	9	Y	6	6	1			3
03	514	N	514	-0-	-0-	-0-	507	3	7	9	Y	6	6	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		560	-0-	560	560	560	3			N	-0-					-0-
11	0		560	-0-	560	1120	560	3			N	-0-					-0-
12	0		538	-0-	538	1658	538	3			N	-0-					-0-
01	0		556	-0-	556	2214	556	3			N	-0-					-0-
02	2736	N	522	-0-	-2214	-0-	522	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	318	318	3			N	-0-					-0-
11	0		239	-0-	239	557	239	3			N	-0-					-0-
12	0		285	-0-	285	842	285	3			N	-0-					-0-
01	0		290	-0-	290	1132	290	3			N	-0-					-0-
02	1437	N	305	-0-	-1132	-0-	305	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1426	-0-	1426	1426	1426	3			N	-0-					-0-
11	0		1334	-0-	1334	2760	1334	3			N	-0-					-0-
12	0		1330	-0-	1330	4090	1330	3			N	-0-					-0-
01	0		1345	-0-	1345	5435	1345	3			N	-0-					-0-
02	2800	N	1160	-0-	-1640	3795	1160	3			N	-0-					-0-
03	3100	N	1329	-0-	-1771	2024	1329	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1320	-0-	1320	1320	1320	3			N	-0-					-0-
11	0		1227	-0-	1227	2547	1227	3			N	-0-					-0-
12	0		1289	-0-	1289	3836	1289	3			N	-0-					-0-
01	0		1298	-0-	1298	5134	1298	3			N	-0-					-0-
02	2800	N	1104	-0-	-1696	3438	1104	3			N	-0-					-0-
03	3100	N	1242	-0-	-1858	1580	1242	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		833	-0-	833	833	833	3			N	-0-					-0-
11	0		775	-0-	775	1608	775	3			N	-0-					-0-
12	0		839	-0-	839	2447	839	3			N	-0-					-0-
01	0		757	-0-	757	3204	757	3			N	-0-					-0-
02	2800	N	917	-0-	-1883	1321	917	3			N	-0-					-0-
03	2026	N	705	-0-	-1321	-0-	705	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1835	-0-	1835	1835	1835	3			N	-0-					-0-
11	0		1656	-0-	1656	3491	1656	3			N	-0-					-0-
12	0		1835	-0-	1835	5326	1835	3			N	-0-					-0-
01	0		1866	-0-	1866	7192	1866	3			N	-0-					-0-
02	2800	N	1622	-0-	-1178	6014	1622	3			N	-0-					-0-
03	3100	N	1820	-0-	-1280	4734	1820	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	235	231	3	4	9	Y	4	4	1			3
11	0		1114	-0-	1114	1349	1108	3	6	9	Y	5	6	1			2
12	0		528	-0-	528	1877	522	3	6	9	Y	5	4	1			3
01	0		176	-0-	176	2053	169	3	7	9	Y	6	6	1			3
02	2256	N	203	-0-	-2053	-0-	196	3	7	9	Y	6	6	1			3
03	527	N	308	-0-	-219	-0-	301	3	7	9	Y	6	6	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

10	0		783	-0-	783	783	783	3			N	-0-					-0-
11	0		715	-0-	715	1498	715	3			N	-0-					-0-
12	0		772	-0-	772	2270	772	3			N	-0-					-0-
01	0		706	-0-	706	2976	706	3			N	-0-					-0-
02	2800	N	687	-0-	-2113	863	687	3			N	-0-					-0-
03	1622	N	759	-0-	-863	-0-	759	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

10	0		692	-0-	692	692	692	3			N	-0-					-0-
11	0		646	-0-	646	1338	646	3			N	-0-					-0-
12	0		651	-0-	651	1989	651	3			N	-0-					-0-
01	0		632	-0-	632	2621	632	3			N	-0-					-0-
02	2800	N	563	-0-	-2237	384	563	3			N	-0-					-0-
03	1018	N	634	-0-	-384	-0-	634	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

10	0		438	-0-	438	438	435	3	3	9	Y	3	2	1			2
11	0		422	-0-	422	860	420	3	2	9	Y	2	3	1			1
12	0		485	-0-	485	1345	483	3	2	9	Y	2	2	1			1
01	0		428	-0-	428	1773	425	3	3	9	Y	3	3	1			1
02	2176	N	403	-0-	-1773	-0-	400	3	3	9	Y	3	3	1			1
03	519	N	519	-0-	-0-	-0-	516	3	3	9	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

10	0		740	-0-	740	740	730	3	10	9	Y	9	7	1			4
11	0		730	-0-	730	1470	720	3	10	9	Y	9	9	1			4
12	0		607	-0-	607	2077	598	3	9	9	Y	8	10	1			2
01	0		638	-0-	638	2715	626	3	12	9	Y	11	10	1			3
02	2800	N	514	-0-	-2286	429	503	3	11	9	Y	10	10	1			3
03	1237	N	808	-0-	-429	-0-	797	3	11	9	Y	10	10	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		416	-0-	416	416	405	3	11	9	Y	10	8	1			4
11	0		305	-0-	305	721	295	3	10	9	Y	9	9	1			4
12	0		516	-0-	516	1237	505	3	11	9	Y	10	11	1			3
01	0		476	-0-	476	1713	464	3	12	9	Y	11	11	1			3
02	2127	N	414	-0-	-1713	-0-	402	3	12	9	Y	11	11	1			3
03	527	N	472	-0-	-55	-0-	460	3	12	9	Y	11	11	1			3

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		561	-0-	561	561	558	3	3	9	Y	3	3	1			2
11	0		492	-0-	492	1053	488	3	4	9	Y	4	4	1			2
12	0		516	-0-	516	1569	513	3	3	9	Y	3	3	1			2
01	0		533	-0-	533	2102	529	3	4	9	Y	4	4	1			2
02	2550	N	448	-0-	-2102	-0-	444	3	4	9	Y	4	4	1			2
03	527	N	477	-0-	-50	-0-	473	3	4	9	Y	4	4	1			2

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		499	-0-	499	499	495	3	4	9	Y	4	4	1			3
11	0		469	-0-	469	968	463	3	6	9	Y	5	6	1			2
12	0		498	-0-	498	1466	492	3	6	9	Y	5	4	1			3
01	0		451	-0-	451	1917	444	3	7	9	Y	6	6	1			3
02	2318	N	401	-0-	-1917	-0-	394	3	7	9	Y	6	6	1			3
03	529	N	529	-0-	-0-	-0-	522	3	7	9	Y	6	6	1			3

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	386	382	3	4	9	Y	4	3	1			3
11	0		378	-0-	378	764	374	3	4	9	Y	4	5	1			2
12	0		368	-0-	368	1132	365	3	3	9	Y	3	3	1			2
01	0		468	-0-	468	1600	464	3	4	9	Y	4	4	1			2
02	2009	N	409	-0-	-1600	-0-	403	3	6	9	Y	5	5	1			2
03	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		288	-0-	288	288	285	3	3	9	Y	3	3	1			2
11	0		278	-0-	278	566	275	3	3	9	Y	3	4	1			1
12	0		275	-0-	275	841	271	3	4	9	Y	4	3	1			2
01	0		281	-0-	281	1122	277	3	4	9	Y	4	4	1			2
02	1375	N	253	-0-	-1122	-0-	249	3	4	9	Y	4	4	1			2
03	282	N	282	-0-	-0-	-0-	278	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	323	320	3	3	9	Y	3	3	1			2
11	0		309	-0-	309	632	305	3	4	9	Y	4	4	1			2
12	0		307	-0-	307	939	304	3	3	9	Y	3	3	1			2
01	0		314	-0-	314	1253	310	3	4	9	Y	4	4	1			2
02	1536	N	283	-0-	-1253	-0-	279	3	4	9	Y	4	4	1			2
03	317	N	317	-0-	-0-	-0-	313	3	4	9	Y	4	4	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1118	-0-	1118	1118	1118	3	N	-0-					-0-
11	0		974	-0-	974	2092	974	3	N	-0-					-0-
12	0		850	-0-	850	2942	850	3	N	-0-					-0-
01	0		1125	-0-	1125	4067	1125	3	N	-0-					-0-
02	2800	N	997	-0-	-1803	2264	997	3	N	-0-					-0-
03	3100	N	1099	-0-	-2001	263	1099	3	N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		861	-0-	861	861	853	3	8 9	Y	7	6	1		5
11	0		819	-0-	819	1680	811	3	8 9	Y	7	9	1		3
12	0		804	-0-	804	2484	795	3	9 9	Y	8	7	1		4
01	0		820	-0-	820	3304	810	3	10 9	Y	9	9	1		4
02	2800	N	743	-0-	-2057	1247	733	3	10 9	Y	9	9	1		4
03	2075	N	828	-0-	-1247	-0-	818	3	10 9	Y	9	9	1		4

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		421	-0-	421	421	417	3	4 9	Y	4	4	1		3
11	0		402	-0-	402	823	396	3	6 9	Y	5	6	1		2
12	0		400	-0-	400	1223	394	3	6 9	Y	5	4	1		3
01	0		404	-0-	404	1627	397	3	7 9	Y	6	6	1		3
02	1996	N	369	-0-	-1627	-0-	362	3	7 9	Y	6	6	1		3
03	416	N	416	-0-	-0-	-0-	409	3	7 9	Y	6	6	1		3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		653	-0-	653	653	639	3	14 9	Y	13	10	1		5
11	0		626	-0-	626	1279	614	3	12 9	Y	11	11	1		5
12	0		534	-0-	534	1813	522	3	12 9	Y	11	13	1		3
01	0		574	-0-	574	2387	560	3	14 9	Y	13	13	1		3
02	2800	N	478	-0-	-2322	65	463	3	15 9	Y	14	13	1		4
03	647	N	582	-0-	-65	-0-	568	3	14 9	Y	13	13	1		4

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1441	-0-	1441	1441	1413	3	28 9	Y	25	19	1		10
11	0		1280	-0-	1280	2721	1256	3	24 9	Y	22	22	1		10
12	0		1196	-0-	1196	3917	1173	3	23 9	Y	21	25	1		6
01	0		1101	-0-	1101	5018	1072	3	29 9	Y	26	25	1		7
02	2800	N	988	-0-	-1812	3206	959	3	29 9	Y	26	25	1		8
03	3100	N	737	-0-	-2363	843	711	3	26 9	Y	24	25	1		7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	86	77	3	9	9	Y	8	7	1			5
11	0		567	-0-	567	653	558	3	9	9	Y	8	10	1			3
12	0		306	-0-	306	959	297	3	9	9	Y	8	7	1			4
01	0		348	-0-	348	1307	338	3	10	9	Y	9	9	1			4
02	1674	N	367	-0-	-1307	-0-	356	3	11	9	Y	10	10	1			4
03	386	N	386	-0-	-0-	-0-	374	3	12	9	Y	11	10	1			5

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1008	-0-	1008	1008	998	3	10	9	Y	9	8	1			6
11	0		975	-0-	975	1983	966	3	9	9	Y	8	10	1			4
12	0		876	-0-	876	2859	866	3	10	9	Y	9	8	1			5
01	0		931	-0-	931	3790	921	3	10	9	Y	9	10	1			4
02	2800	N	920	-0-	-1880	1910	908	3	12	9	Y	11	10	1			5
03	2938	N	1028	-0-	-1910	-0-	1017	3	11	9	Y	10	10	1			5

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		539	-0-	539	539	533	3	6	9	Y	5	4	1			3
11	0		513	-0-	513	1052	509	3	4	9	Y	4	5	1			2
12	0		499	-0-	499	1551	495	3	4	9	Y	4	4	1			2
01	0		492	-0-	492	2043	486	3	6	9	Y	5	5	1			2
02	2488	N	445	-0-	-2043	-0-	439	3	6	9	Y	5	5	1			2
03	512	N	512	-0-	-0-	-0-	505	3	7	9	Y	6	5	1			3

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	248	3	3	9	Y	3	2	1			2
11	0		218	-0-	218	469	216	3	2	9	Y	2	3	1			1
12	0		203	-0-	203	672	201	3	2	9	Y	2	2	1			1
01	0		196	-0-	196	868	193	3	3	9	Y	3	3	1			1
02	1044	N	176	-0-	-868	-0-	173	3	3	9	Y	3	3	1			1
03	217	N	192	-0-	-25	-0-	189	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		335	-0-	335	335	331	3	4	9	Y	4	3	1			3
11	0		295	-0-	295	630	291	3	4	9	Y	4	5	1			2
12	0		296	-0-	296	926	293	3	3	9	Y	3	3	1			2
01	0		307	-0-	307	1233	301	3	6	9	Y	5	5	1			2
02	1513	N	280	-0-	-1233	-0-	274	3	6	9	Y	5	5	1			2
03	311	N	311	-0-	-0-	-0-	305	3	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
01	T. A.		17	-0-	17	19	17	3			Y	-0-					-0-
02	T. A.		13	-0-	13	32	13	3			Y	-0-					-0-
03	53	N	21	-0-	-32	-0-	21	3			Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		363	-0-	363	363	360	3	3	9	Y	3	3	1			2
11	0		350	-0-	350	713	344	3	6	9	Y	5	5	1			2
12	0		336	-0-	336	1049	333	3	3	9	Y	3	3	1			2
01	0		359	-0-	359	1408	355	3	4	9	Y	4	4	1			2
02	1728	N	320	-0-	-1408	-0-	314	3	6	9	Y	5	5	1			2
03	353	N	353	-0-	-0-	-0-	347	3	6	9	Y	5	5	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		429	-0-	429	429	419	3	10	9	Y	9	7	1			3
11	0		410	-0-	410	839	400	3	10	9	Y	9	8	1			4
12	0		270	-0-	270	1109	262	3	8	9	Y	7	9	1			2
01	0		381	-0-	381	1490	371	3	10	9	Y	9	9	1			2
02	1705	N	215	-0-	-1490	-0-	204	3	11	9	Y	10	9	1			3
03	279	N	179	-0-	-100	-0-	169	3	10	9	Y	9	9	1			3

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1342	-0-	1342	1342	1327	3	15	9	Y	14	12	1			9
11	0		1230	-0-	1230	2572	1215	3	15	9	Y	14	17	1			6
12	0		1092	-0-	1092	3664	1078	3	14	9	Y	13	12	1			7
01	0		1240	-0-	1240	4904	1222	3	18	9	Y	16	16	1			7
02	2800	N	1125	-0-	-1675	3229	1106	3	19	9	Y	17	17	1			7
03	3100	N	1263	-0-	-1837	1392	1244	3	19	9	Y	17	16	1			8

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1489	-0-	1489	1489	1455	3	34	9	Y	31	24	1			12
11	0		1440	-0-	1440	2929	1408	3	32	9	Y	29	28	1			13
12	0		1169	-0-	1169	4098	1139	3	30	9	Y	27	32	1			8
01	0		1509	-0-	1509	5607	1475	3	34	9	Y	31	31	1			8
02	2800	N	1354	-0-	-1446	4161	1317	3	37	9	Y	34	32	1			10
03	3100	N	1489	-0-	-1611	2550	1455	3	34	9	Y	31	32	1			9

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		997	-0-	997	997	997	3			N	-0-					-0-
11	0		966	-0-	966	1963	966	3			N	-0-					-0-
12	0		974	-0-	974	2937	974	3			N	-0-					-0-
01	0		933	-0-	933	3870	933	3			N	-0-					-0-
02	2800	N	849	-0-	-1951	1919	849	3			N	-0-					-0-
03	2921	N	1002	-0-	-1919	-0-	1002	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		541	-0-	541	541	539	3	2	9	Y	2	2	1			1
11	0		525	-0-	525	1066	523	3	2	9	Y	2	2	1			1
12	0		513	-0-	513	1579	511	3	2	9	Y	2	2	1			1
01	0		531	-0-	531	2110	529	3	2	9	Y	2	2	1			1
02	2345	N	235	-0-	-2110	-0-	233	3	2	9	Y	2	2	1			1
03	553	N	553	-0-	-0-	-0-	551	3	2	9	Y	2	2	1			1

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2235	-0-	2235	2235	2235	3			N	-0-					-0-
11	0		1971	-0-	1971	4206	1971	3			N	-0-					-0-
12	0		2076	-0-	2076	6282	2076	3			N	-0-					-0-
01	0		2056	-0-	2056	8338	2056	3			N	-0-					-0-
02	2800	N	1793	-0-	-1007	7331	1793	3			N	-0-					-0-
03	3100	N	2016	-0-	-1084	6247	2016	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		471	-0-	471	471	454	3	17	9	Y	15	11	1			6
11	0		468	-0-	468	939	454	3	14	9	Y	13	13	1			6
12	0		450	-0-	450	1389	436	3	14	9	Y	13	15	1			4
01	0		469	-0-	469	1858	452	3	17	9	Y	15	15	1			4
02	2113	N	255	-0-	-1858	-0-	237	3	18	9	Y	16	15	1			5
03	466	N	466	-0-	-0-	-0-	451	3	15	9	Y	14	15	1			4

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		351	-0-	351	351	351	3			N	-0-					-0-
11	0		324	-0-	324	675	324	3			N	-0-					-0-
12	0		341	-0-	341	1016	341	3			N	-0-					-0-
01	0		332	-0-	332	1348	332	3			N	-0-					-0-
02	1655	N	307	-0-	-1348	-0-	307	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1084	-0-	1084	1084	1084	3			N	-0-					-0-
11	0		1005	-0-	1005	2089	1005	3			N	-0-					-0-
12	0		1096	-0-	1096	3185	1096	3			N	-0-					-0-
01	0		1048	-0-	1048	4233	1048	3			N	-0-					-0-
02	2800	N	950	-0-	-1850	2383	950	3			N	-0-					-0-
03	3100	N	1025	-0-	-2075	308	1025	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	165	163	3	2	9	Y	2	2	1			1
11	0		158	-0-	158	323	156	3	2	9	Y	2	2	1			1
12	0		153	-0-	153	476	151	3	2	9	Y	2	2	1			1
01	0		158	-0-	158	634	156	3	2	9	Y	2	2	1			1
02	772	N	138	-0-	-634	-0-	136	3	2	9	Y	2	2	1			1
03	155	N	150	-0-	-5	-0-	148	3	2	9	Y	2	2	1			1

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	148	145	3	3	9	Y	3	2	1			2
11	0		165	-0-	165	313	163	3	2	9	Y	2	3	1			1
12	0		159	-0-	159	472	157	3	2	9	Y	2	2	1			1
01	0		171	-0-	171	643	168	3	3	9	Y	3	3	1			1
02	793	N	150	-0-	-643	-0-	147	3	3	9	Y	3	3	1			1
03	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3	3	1			1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1051	-0-	1051	1051	1051	3			N	-0-					-0-
11	0		975	-0-	975	2026	975	3			N	-0-					-0-
12	0		1013	-0-	1013	3039	1013	3			N	-0-					-0-
01	0		992	-0-	992	4031	992	3			N	-0-					-0-
02	2800	N	894	-0-	-1906	2125	894	3			N	-0-					-0-
03	3100	N	989	-0-	-2111	14	989	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1014	-0-	1014	1014	1014	3			N	-0-					-0-
11	0		998	-0-	998	2012	998	3			N	-0-					-0-
12	0		980	-0-	980	2992	980	3			N	-0-					-0-
01	0		1123	-0-	1123	4115	1123	3			N	-0-					-0-
02	2800	N	879	-0-	-1921	2194	879	3			N	-0-					-0-
03	3100	N	1117	-0-	-1983	211	1117	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		676	-0-	676	676	676	3			N	-0-					-0-
11	0		667	-0-	667	1343	667	3			N	-0-					-0-
12	0		620	-0-	620	1963	620	3			N	-0-					-0-
01	0		650	-0-	650	2613	650	3			N	-0-					-0-
02	2800	N	576	-0-	-2224	389	576	3			N	-0-					-0-
03	1002	N	613	-0-	-389	-0-	613	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1225	-0-	1225	1225	1225	3			N	-0-					-0-
11	0		1033	-0-	1033	2258	1033	3			N	-0-					-0-
12	0		1092	-0-	1092	3350	1092	3			N	-0-					-0-
01	0		1108	-0-	1108	4458	1108	3			N	-0-					-0-
02	2800	N	1077	-0-	-1723	2735	1077	3			N	-0-					-0-
03	3100	N	1204	-0-	-1896	839	1204	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		884	-0-	884	884	884	3			N	-0-					-0-
11	0		403	-0-	403	1287	403	3			N	-0-					-0-
12	0		555	-0-	555	1842	555	3			N	-0-					-0-
01	0		623	-0-	623	2465	623	3			N	-0-					-0-
02	2800	N	470	-0-	-2330	135	470	3			N	-0-					-0-
03	604	N	469	-0-	-135	-0-	469	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	463	463	3			N	-0-					-0-
11	0		429	-0-	429	892	429	3			N	-0-					-0-
12	0		433	-0-	433	1325	433	3			N	-0-					-0-
01	0		440	-0-	440	1765	440	3			N	-0-					-0-
02	2157	N	392	-0-	-1765	-0-	392	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		929	-0-	929	929	929	3			N	-0-					-0-
11	0		865	-0-	865	1794	865	3			N	-0-					-0-
12	0		866	-0-	866	2660	866	3			N	-0-					-0-
01	0		918	-0-	918	3578	918	3			N	-0-					-0-
02	2800	N	780	-0-	-2020	1558	780	3			N	-0-					-0-
03	2469	N	911	-0-	-1558	-0-	911	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		703	-0-	703	703	703	3			N	-0-					-0-
11	0		656	-0-	656	1359	656	3			N	-0-					-0-
12	0		652	-0-	652	2011	652	3			N	-0-					-0-
01	0		652	-0-	652	2663	652	3			N	-0-					-0-
02	2800	N	574	-0-	-2226	437	574	3			N	-0-					-0-
03	1115	N	678	-0-	-437	-0-	678	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		396	-0-	396	396	396	3			N	-0-					-0-
11	0		358	-0-	358	754	358	3			N	-0-					-0-
12	0		327	-0-	327	1081	327	3			N	-0-					-0-
01	0		338	-0-	338	1419	338	3			N	-0-					-0-
02	1657	N	238	-0-	-1419	-0-	238	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	305	305	3			N	-0-					-0-
11	0		304	-0-	304	609	304	3			N	-0-					-0-
12	0		379	-0-	379	988	379	3			N	-0-					-0-
01	0		390	-0-	390	1378	390	3			N	-0-					-0-
02	1732	N	354	-0-	-1378	-0-	354	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		423	-0-	423	423	423	3			N	-0-					-0-
11	0		404	-0-	404	827	404	3			N	-0-					-0-
12	0		375	-0-	375	1202	375	3			N	-0-					-0-
01	0		401	-0-	401	1603	401	3			N	-0-					-0-
02	1979	N	376	-0-	-1603	-0-	376	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		701	-0-	701	701	701	3			N	-0-					-0-
11	0		672	-0-	672	1373	672	3			N	-0-					-0-
12	0		678	-0-	678	2051	678	3			N	-0-					-0-
01	0		696	-0-	696	2747	696	3			N	-0-					-0-
02	2800	N	631	-0-	-2169	578	631	3			N	-0-					-0-
03	1349	N	771	-0-	-578	-0-	771	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	452	-0-	-633	-0-	441	3	11	9	N	10	10	8			-0-
11	0		33	-0-	33	33	33	3			N	-0-					-0-
12	0		141	-0-	141	174	141	3			N	-0-					-0-
01	0		-0-	-0-	-0-	174					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	30	30	3			N	-0-					-0-
11	0		299	-0-	299	329	299	3			N	-0-					-0-
12	0		210	-0-	210	539	210	3			N	-0-					-0-
01	0		138	-0-	138	677	138	3			N	-0-					-0-
02	739	N	62	-0-	-677	-0-	62	3			N	-0-					-0-
03	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		869	-0-	869	869	869	3			N	-0-					-0-
11	0		789	-0-	789	1658	789	3			N	-0-					-0-
12	0		908	-0-	908	2566	908	3			N	-0-					-0-
01	0		866	-0-	866	3432	866	3			N	-0-					-0-
02	2800	N	629	-0-	-2171	1261	629	3			N	-0-					-0-
03	2264	N	1003	-0-	-1261	-0-	1003	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		693	-0-	693	693	693	3			N	-0-					-0-
11	0		684	-0-	684	1377	684	3			N	-0-					-0-
12	0		644	-0-	644	2021	644	3			N	-0-					-0-
01	0		674	-0-	674	2695	674	3			N	-0-					-0-
02	2800	N	567	-0-	-2233	462	567	3			N	-0-					-0-
03	1073	N	611	-0-	-462	-0-	611	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	437	437	3			N	-0-					-0-
11	0		419	-0-	419	856	419	3			N	-0-					-0-
12	0		430	-0-	430	1286	430	3			N	-0-					-0-
01	0		420	-0-	420	1706	420	3			N	-0-					-0-
02	2078	N	372	-0-	-1706	-0-	372	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		706	-0-	706	706	706	3			N	-0-					-0-
11	0		668	-0-	668	1374	668	3			N	-0-					-0-
12	0		678	-0-	678	2052	678	3			N	-0-					-0-
01	0		655	-0-	655	2707	655	3			N	-0-					-0-
02	2800	N	635	-0-	-2165	542	635	3			N	-0-					-0-
03	1233	N	691	-0-	-542	-0-	691	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	69	3			N	-0-					-0-
11	0		26	-0-	26	95	26	3			N	-0-					-0-
12	0		69	-0-	69	164	69	3			N	-0-					-0-
01	0		56	-0-	56	220	56	3			N	-0-					-0-
02	259	N	39	-0-	-220	-0-	39	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		526	-0-	526	526	526	3			N	-0-					-0-
11	0		633	-0-	633	1159	633	3			N	-0-					-0-
12	0		526	-0-	526	1685	526	3			N	-0-					-0-
01	0		588	-0-	588	2273	588	3			N	-0-					-0-
02	2760	N	487	-0-	-2273	-0-	487	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		486	-0-	486	486	486	3			N	-0-					-0-
11	0		439	-0-	439	925	439	3			N	-0-					-0-
12	0		467	-0-	467	1392	467	3			N	-0-					-0-
01	0		500	-0-	500	1892	500	3			N	-0-					-0-
02	2297	N	405	-0-	-1892	-0-	405	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1076	-0-	1076	1076	1076	3			N	-0-					-0-
11	0		1095	-0-	1095	2171	1095	3			N	-0-					-0-
12	0		1145	-0-	1145	3316	1145	3			N	-0-					-0-
01	0		1161	-0-	1161	4477	1161	3			N	-0-					-0-
02	2800	N	1004	-0-	-1796	2681	1004	3			N	-0-					-0-
03	3100	N	1159	-0-	-1941	740	1159	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1495	-0-	1495	1495	1478	3	17	9	Y	15	14	1			10
11	0		1359	-0-	1359	2854	1341	3	18	9	Y	16	19	1			7
12	0		1566	-0-	1566	4420	1548	3	18	9	Y	16	14	1			9
01	0		1499	-0-	1499	5919	1479	3	20	9	Y	18	19	1			8
02	2800	N	1103	-0-	-1697	4222	1081	3	22	9	Y	20	19	1			9
03	3100	N	1512	-0-	-1588	2634	1490	3	22	9	Y	20	19	1			10

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1840	-0-	1840	1840	1840	3			N	-0-					-0-
11	0		1656	-0-	1656	3496	1656	3			N	-0-					-0-
12	0		1572	-0-	1572	5068	1572	3			N	-0-					-0-
01	0		1609	-0-	1609	6677	1609	3			N	-0-					-0-
02	2800	N	1326	-0-	-1474	5203	1326	3			N	-0-					-0-
03	3100	N	1451	-0-	-1649	3554	1451	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		914	-0-	914	914	914	3			N	-0-					-0-
11	0		860	-0-	860	1774	860	3			N	-0-					-0-
12	0		832	-0-	832	2606	832	3			N	-0-					-0-
01	0		893	-0-	893	3499	893	3			N	-0-					-0-
02	2800	N	775	-0-	-2025	1474	775	3			N	-0-					-0-
03	2311	N	837	-0-	-1474	-0-	837	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	136	136	3			N	-0-					-0-
11	0		131	-0-	131	267	131	3			N	-0-					-0-
12	0		130	-0-	130	397	130	3			N	-0-					-0-
01	0		133	-0-	133	530	133	3			N	-0-					-0-
02	654	N	124	-0-	-530	-0-	124	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	355	355	3			N	-0-					-0-
11	0		326	-0-	326	681	326	3			N	-0-					-0-
12	0		349	-0-	349	1030	349	3			N	-0-					-0-
01	0		349	-0-	349	1379	349	3			N	-0-					-0-
02	1727	N	348	-0-	-1379	-0-	348	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		658	-0-	658	658	658	3			N	-0-					-0-
11	0		657	-0-	657	1315	657	3			N	-0-					-0-
12	0		647	-0-	647	1962	647	3			N	-0-					-0-
01	0		673	-0-	673	2635	673	3			N	-0-					-0-
02	2800	N	580	-0-	-2220	415	580	3			N	-0-					-0-
03	1055	N	640	-0-	-415	-0-	640	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		489	-0-	489	489	489	3			N	-0-					-0-
11	0		464	-0-	464	953	464	3			N	-0-					-0-
12	0		467	-0-	467	1420	467	3			N	-0-					-0-
01	0		487	-0-	487	1907	487	3			N	-0-					-0-
02	2348	N	441	-0-	-1907	-0-	441	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		672	-0-	672	672	672	3			N	-0-					-0-
11	0		586	-0-	586	1258	586	3			N	-0-					-0-
12	0		598	-0-	598	1856	598	3			N	-0-					-0-
01	0		588	-0-	588	2444	588	3			N	-0-					-0-
02	2800	N	522	-0-	-2278	166	522	3			N	-0-					-0-
03	821	N	655	-0-	-166	-0-	655	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		700	-0-	700	700	700	3			N	-0-					-0-
11	0		650	-0-	650	1350	650	3			N	-0-					-0-
12	0		698	-0-	698	2048	698	3			N	-0-					-0-
01	0		692	-0-	692	2740	692	3			N	-0-					-0-
02	2800	N	596	-0-	-2204	536	596	3			N	-0-					-0-
03	1262	N	726	-0-	-536	-0-	726	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		530	-0-	530	530	530	3			N	-0-					-0-
11	0		517	-0-	517	1047	517	3			N	-0-					-0-
12	0		455	-0-	455	1502	455	3			N	-0-					-0-
01	0		558	-0-	558	2060	558	3			N	-0-					-0-
02	2536	N	476	-0-	-2060	-0-	476	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		456	-0-	456	456	456	3			N	-0-					-0-
11	0		427	-0-	427	883	427	3			N	-0-					-0-
12	0		446	-0-	446	1329	446	3			N	-0-					-0-
01	0		439	-0-	439	1768	439	3			N	-0-					-0-
02	2165	N	397	-0-	-1768	-0-	397	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		627	-0-	627	627	627	3			N	-0-					-0-
11	0		529	-0-	529	1156	529	3			N	-0-					-0-
12	0		516	-0-	516	1672	516	3			N	-0-					-0-
01	0		547	-0-	547	2219	547	3			N	-0-					-0-
02	2708	N	489	-0-	-2219	-0-	489	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1245	-0-	1245	1245	1245	3			N	-0-					-0-
11	0		1174	-0-	1174	2419	1174	3			N	-0-					-0-
12	0		1174	-0-	1174	3593	1174	3			N	-0-					-0-
01	0		1212	-0-	1212	4805	1212	3			N	-0-					-0-
02	2800	N	1073	-0-	-1727	3078	1073	3			N	-0-					-0-
03	3100	N	1220	-0-	-1880	1198	1220	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		973	-0-	973	973	973	3			N	-0-					-0-
11	0		884	-0-	884	1857	884	3			N	-0-					-0-
12	0		968	-0-	968	2825	968	3			N	-0-					-0-
01	0		969	-0-	969	3794	969	3			N	-0-					-0-
02	2800	N	866	-0-	-1934	1860	866	3			N	-0-					-0-
03	2949	N	1089	-0-	-1860	-0-	1089	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		429	-0-	429	429	429	3			N	-0-					-0-
11	0		505	-0-	505	934	505	3			N	-0-					-0-
12	0		496	-0-	496	1430	496	3			N	-0-					-0-
01	0		485	-0-	485	1915	485	3			N	-0-					-0-
02	2323	N	408	-0-	-1915	-0-	408	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		600	-0-	600	600	600	3			N	-0-					-0-
11	0		558	-0-	558	1158	558	3			N	-0-					-0-
12	0		893	-0-	893	2051	893	3			N	-0-					-0-
01	0		822	-0-	822	2873	822	3			N	-0-					-0-
02	2800	N	437	-0-	-2363	510	437	3			N	-0-					-0-
03	1329	N	819	-0-	-510	-0-	819	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		725	-0-	725	725	725	3			N	-0-					-0-
11	0		516	-0-	516	1241	516	3			N	-0-					-0-
12	0		611	-0-	611	1852	611	3			N	-0-					-0-
01	0		661	-0-	661	2513	661	3			N	-0-					-0-
02	2800	N	581	-0-	-2219	294	581	3			N	-0-					-0-
03	954	N	660	-0-	-294	-0-	660	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		745	-0-	745	745	745	3			N	-0-					-0-
11	0		669	-0-	669	1414	669	3			N	-0-					-0-
12	0		815	-0-	815	2229	815	3			N	-0-					-0-
01	0		896	-0-	896	3125	896	3			N	-0-					-0-
02	2800	N	821	-0-	-1979	1146	821	3			N	-0-					-0-
03	2086	N	940	-0-	-1146	-0-	940	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	463	457	3	6	9	Y	5	4	1			3
11	0		430	-0-	430	893	426	3	4	9	Y	4	5	1			2
12	0		431	-0-	431	1324	427	3	4	9	Y	4	4	1			2
01	0		429	-0-	429	1753	423	3	6	9	Y	5	5	1			2
02	2184	N	431	-0-	-1753	-0-	425	3	6	9	Y	5	5	1			2
03	516	N	516	-0-	-0-	-0-	509	3	7	9	Y	6	5	1			3

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		598	-0-	598	598	598	3			N	-0-					-0-
11	0		622	-0-	622	1220	622	3			N	-0-					-0-
12	0		516	-0-	516	1736	516	3			N	-0-					-0-
01	0		612	-0-	612	2348	612	3			N	-0-					-0-
02	2800	N	485	-0-	-2315	33	485	3			N	-0-					-0-
03	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127	-0-	127	127	127	3			N	-0-					-0-
11	0		121	-0-	121	248	121	3			N	-0-					-0-
12	0		119	-0-	119	367	119	3			N	-0-					-0-
01	0		120	-0-	120	487	120	3			N	-0-					-0-
02	595	N	108	-0-	-487	-0-	108	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	122	122	3			N	-0-					-0-
11	0		113	-0-	113	235	113	3			N	-0-					-0-
12	0		112	-0-	112	347	112	3			N	-0-					-0-
01	0		117	-0-	117	464	117	3			N	-0-					-0-
02	567	N	103	-0-	-464	-0-	103	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		427	-0-	427	427	427	3			N	-0-					-0-
11	0		367	-0-	367	794	367	3			N	-0-					-0-
12	0		452	-0-	452	1246	450	3	2	9	N	2	2	8			-0-
01	0		511	-0-	511	1757	511	3			N	-0-					-0-
02	2223	N	466	-0-	-1757	-0-	466	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1022	-0-	1022	1022	1022	3			N	-0-					-0-
11	0		960	-0-	960	1982	960	3			N	-0-					-0-
12	0		1009	-0-	1009	2991	1009	3			N	-0-					-0-
01	0		1016	-0-	1016	4007	1016	3			N	-0-					-0-
02	2800	N	888	-0-	-1912	2095	888	3			N	-0-					-0-
03	3100	N	1010	-0-	-2090	5	1010	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		634	-0-	634	634	627	3	7	9	Y	6	6	1			4
11	0		614	-0-	614	1248	606	3	8	9	Y	7	8	1			3
12	0		600	-0-	600	1848	592	3	8	9	Y	7	6	1			4
01	0		622	-0-	622	2470	614	3	8	9	Y	7	8	1			3
02	2800	N	549	-0-	-2251	219	539	3	10	9	Y	9	8	1			4
03	862	N	643	-0-	-219	-0-	634	3	9	9	Y	8	8	1			4

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1529	-0-	1529	1529	1529	3			N	-0-					-0-
11	0		1326	-0-	1326	2855	1326	3			N	-0-					-0-
12	0		1529	-0-	1529	4384	1529	3			N	-0-					-0-
01	0		1531	-0-	1531	5915	1531	3			N	-0-					-0-
02	2800	N	1275	-0-	-1525	4390	1275	3			N	-0-					-0-
03	3100	N	1546	-0-	-1554	2836	1546	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1474	-0-	1474	1474	1474	3			N	-0-					-0-
11	0		1403	-0-	1403	2877	1403	3			N	-0-					-0-
12	0		1411	-0-	1411	4288	1411	3			N	-0-					-0-
01	0		1421	-0-	1421	5709	1421	3			N	-0-					-0-
02	2800	N	1162	-0-	-1638	4071	1162	3			N	-0-					-0-
03	3100	N	1485	-0-	-1615	2456	1485	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1981	-0-	1981	1981	1981	3			N	-0-					-0-
11	0		1844	-0-	1844	3825	1844	3			N	-0-					-0-
12	0		1761	-0-	1761	5586	1761	3			N	-0-					-0-
01	0		1880	-0-	1880	7466	1880	3			N	-0-					-0-
02	2800	N	1624	-0-	-1176	6290	1624	3			N	-0-					-0-
03	3100	N	1359	-0-	-1741	4549	1359	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		881	-0-	881	881	881	3			N	-0-					-0-
11	0		837	-0-	837	1718	837	3			N	-0-					-0-
12	0		876	-0-	876	2594	876	3			N	-0-					-0-
01	0		750	-0-	750	3344	750	3			N	-0-					-0-
02	2800	N	664	-0-	-2136	1208	664	3			N	-0-					-0-
03	2263	N	1055	-0-	-1208	-0-	1055	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	55	49	3	6	9	Y	5	4	1			3
11	0		394	-0-	394	449	390	3	4	9	Y	4	5	1			2
12	0		469	-0-	469	918	465	3	4	9	Y	4	4	1			2
01	0		583	-0-	583	1501	577	3	6	9	Y	5	5	1			2
02	2009	N	508	-0-	-1501	-0-	502	3	6	9	Y	5	5	1			2
03	533	N	533	-0-	-0-	-0-	526	3	7	9	Y	6	5	1			3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	463	457	3	6	9	Y	5	4	1			3
11	0		442	-0-	442	905	438	3	4	9	Y	4	5	1			2
12	0		351	-0-	351	1256	347	3	4	9	Y	4	4	1			2
01	0		230	-0-	230	1486	224	3	6	9	Y	5	5	1			2
02	1768	N	282	-0-	-1486	-0-	276	3	6	9	Y	5	5	1			2
03	341	N	297	-0-	-44	-0-	290	3	7	9	Y	6	5	1			3

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		337	-0-	337	337	334	3	3	9	Y	3	3	1			2
11	0		323	-0-	323	660	319	3	4	9	Y	4	4	1			2
12	0		311	-0-	311	971	308	3	3	9	Y	3	3	1			2
01	0		320	-0-	320	1291	316	3	4	9	Y	4	4	1			2
02	1577	N	286	-0-	-1291	-0-	282	3	4	9	Y	4	4	1			2
03	327	N	327	-0-	-0-	-0-	323	3	4	9	Y	4	4	1			2

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		598	-0-	598	598	598	3			N	-0-					-0-
11	0		532	-0-	532	1130	532	3			N	-0-					-0-
12	0		566	-0-	566	1696	566	3			N	-0-					-0-
01	0		521	-0-	521	2217	521	3			N	-0-					-0-
02	2771	N	554	-0-	-2217	-0-	554	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		510	-0-	510	510	510	3			N	-0-					-0-
11	0		354	-0-	354	864	354	3			N	-0-					-0-
12	0		384	-0-	384	1248	384	3			N	-0-					-0-
01	0		593	-0-	593	1841	593	3			N	-0-					-0-
02	2284	N	443	-0-	-1841	-0-	443	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		475	-0-	475	475	475	3			N	-0-					-0-
11	0		391	-0-	391	866	391	3			N	-0-					-0-
12	0		453	-0-	453	1319	453	3			N	-0-					-0-
01	0		500	-0-	500	1819	500	3			N	-0-					-0-
02	2260	N	441	-0-	-1819	-0-	441	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		894	-0-	894	894	894	3			N	-0-					-0-
11	0		769	-0-	769	1663	769	3			N	-0-					-0-
12	0		865	-0-	865	2528	865	3			N	-0-					-0-
01	0		865	-0-	865	3393	865	3			N	-0-					-0-
02	2800	N	764	-0-	-2036	1357	764	3			N	-0-					-0-
03	2209	N	852	-0-	-1357	-0-	852	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		600	-0-	600	600	600	3			N	-0-					-0-
11	0		516	-0-	516	1116	516	3			N	-0-					-0-
12	0		583	-0-	583	1699	583	3			N	-0-					-0-
01	0		543	-0-	543	2242	543	3			N	-0-					-0-
02	2738	N	496	-0-	-2242	-0-	496	3			N	-0-					-0-
03	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		414	-0-	414	414	414	3			N	-0-					-0-
11	0		404	-0-	404	818	404	3			N	-0-					-0-
12	0		428	-0-	428	1246	428	3			N	-0-					-0-
01	0		439	-0-	439	1685	439	3			N	-0-					-0-
02	2066	N	381	-0-	-1685	-0-	381	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	223	223	3			N	-0-					-0-
11	0		204	-0-	204	427	204	3			N	-0-					-0-
12	0		210	-0-	210	637	210	3			N	-0-					-0-
01	0		198	-0-	198	835	198	3			N	-0-					-0-
02	990	N	155	-0-	-835	-0-	155	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		480	-0-	480	480	480	3			N	-0-					-0-
11	0		464	-0-	464	944	464	3			N	-0-					-0-
12	0		479	-0-	479	1423	479	3			N	-0-					-0-
01	0		485	-0-	485	1908	485	3			N	-0-					-0-
02	2344	N	436	-0-	-1908	-0-	436	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		886	-0-	886	886	886	3			N	-0-					-0-
11	0		791	-0-	791	1677	791	3			N	-0-					-0-
12	0		779	-0-	779	2456	779	3			N	-0-					-0-
01	0		745	-0-	745	3201	745	3			N	-0-					-0-
02	2800	N	703	-0-	-2097	1104	703	3			N	-0-					-0-
03	1891	N	787	-0-	-1104	-0-	787	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		669	-0-	669	669	669	3			N	-0-					-0-
11	0		605	-0-	605	1274	605	3			N	-0-					-0-
12	0		531	-0-	531	1805	531	3			N	-0-					-0-
01	0		516	-0-	516	2321	516	3			N	-0-					-0-
02	2771	N	450	-0-	-2321	-0-	450	3			N	-0-					-0-
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1070	-0-	1070	1070	1070	3			N	-0-					-0-
11	0		888	-0-	888	1958	888	3			N	-0-					-0-
12	0		914	-0-	914	2872	914	3			N	-0-					-0-
01	0		905	-0-	905	3777	905	3			N	-0-					-0-
02	2800	N	852	-0-	-1948	1829	852	3			N	-0-					-0-
03	2763	N	934	-0-	-1829	-0-	934	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		792	-0-	792	792	792	3			N	-0-					-0-
11	0		734	-0-	734	1526	734	3			N	-0-					-0-
12	0		725	-0-	725	2251	725	3			N	-0-					-0-
01	0		733	-0-	733	2984	733	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	768	584	3			N	-0-					-0-
03	1523	N	755	-0-	-768	-0-	755	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		854	-0-	854	854	854	3			N	-0-					-0-
11	0		781	-0-	781	1635	781	3			N	-0-					-0-
12	0		771	-0-	771	2406	771	3			N	-0-					-0-
01	0		910	-0-	910	3316	910	3			N	-0-					-0-
02	2800	N	771	-0-	-2029	1287	771	3			N	-0-					-0-
03	2158	N	871	-0-	-1287	-0-	871	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		438	-0-	438	438	438	3			N	-0-					-0-
11	0		367	-0-	367	805	367	3			N	-0-					-0-
12	0		444	-0-	444	1249	444	3			N	-0-					-0-
01	0		448	-0-	448	1697	448	3			N	-0-					-0-
02	2107	N	410	-0-	-1697	-0-	410	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		717	-0-	717	717	717	3			N	-0-					-0-
11	0		475	-0-	475	1192	475	3			N	-0-					-0-
12	0		778	-0-	778	1970	778	3			N	-0-					-0-
01	0		802	-0-	802	2772	802	3			N	-0-					-0-
02	2800	N	674	-0-	-2126	646	674	3			N	-0-					-0-
03	1348	N	702	-0-	-646	-0-	702	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	299	299	3			N	-0-					-0-
11	0		296	-0-	296	595	296	3			N	-0-					-0-
12	0		289	-0-	289	884	289	3			N	-0-					-0-
01	0		296	-0-	296	1180	296	3			N	-0-					-0-
02	1448	N	268	-0-	-1180	-0-	268	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1122	-0-	1122	1122	1122	3			N	-0-					-0-
11	0		1055	-0-	1055	2177	1055	3			N	-0-					-0-
12	0		1062	-0-	1062	3239	1062	3			N	-0-					-0-
01	0		1087	-0-	1087	4326	1087	3			N	-0-					-0-
02	2800	N	972	-0-	-1828	2498	972	3			N	-0-					-0-
03	3100	N	1057	-0-	-2043	455	1057	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		521	-0-	521	521	521	3			N	-0-					-0-
11	0		491	-0-	491	1012	491	3			N	-0-					-0-
12	0		474	-0-	474	1486	474	3			N	-0-					-0-
01	0		504	-0-	504	1990	504	3			N	-0-					-0-
02	2436	N	446	-0-	-1990	-0-	446	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		628	-0-	628	628	628	3			N	-0-					-0-
11	0		674	-0-	674	1302	674	3			N	-0-					-0-
12	0		841	-0-	841	2143	841	3			N	-0-					-0-
01	0		750	-0-	750	2893	750	3			N	-0-					-0-
02	2800	N	638	-0-	-2162	731	638	3			N	-0-					-0-
03	1457	N	726	-0-	-731	-0-	726	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		498	-0-	498	498	498	3			N	-0-					-0-
11	0		495	-0-	495	993	495	3			N	-0-					-0-
12	0		522	-0-	522	1515	522	3			N	-0-					-0-
01	0		390	-0-	390	1905	390	3			N	-0-					-0-
02	2219	N	314	-0-	-1905	-0-	314	3			N	-0-					-0-
03	496	N	224	-0-	-272	-0-	224	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		470	-0-	470	470	470	3			N	-0-					-0-
11	0		428	-0-	428	898	428	3			N	-0-					-0-
12	0		439	-0-	439	1337	439	3			N	-0-					-0-
01	0		398	-0-	398	1735	398	3			N	-0-					-0-
02	2101	N	366	-0-	-1735	-0-	366	3			N	-0-					-0-
03	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	203	203	3			N	-0-					-0-
11	0		180	-0-	180	383	180	3			N	-0-					-0-
12	0		170	-0-	170	553	170	3			N	-0-					-0-
01	0		162	-0-	162	715	162	3			N	-0-					-0-
02	860	N	145	-0-	-715	-0-	145	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-	220	220	220	3			N	-0-					-0-
11	0		157	-0-	157	377	157	3			N	-0-					-0-
12	0		232	-0-	232	609	232	3			N	-0-					-0-
01	0		220	-0-	220	829	220	3			N	-0-					-0-
02	1027	N	198	-0-	-829	-0-	198	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		441	-0-	441	441	441	3			N	-0-					-0-
11	0		404	-0-	404	845	404	3			N	-0-					-0-
12	0		368	-0-	368	1213	368	3			N	-0-					-0-
01	0		441	-0-	441	1654	441	3			N	-0-					-0-
02	1995	N	341	-0-	-1654	-0-	341	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		579	-0-	579	579	579	3			N	-0-					-0-
11	0		462	-0-	462	1041	462	3			N	-0-					-0-
12	0		530	-0-	530	1571	530	3			N	-0-					-0-
01	0		591	-0-	591	2162	591	3			N	-0-					-0-
02	2656	N	494	-0-	-2162	-0-	494	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		154	-0-	154	321	154	3			N	-0-					-0-
12	0		159	-0-	159	480	159	3			N	-0-					-0-
01	0		157	-0-	157	637	157	3			N	-0-					-0-
02	784	N	147	-0-	-637	-0-	147	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		492	-0-	492	492	484	3	8	9	Y	7	6	1			5
11	0		503	-0-	503	995	495	3	8	9	Y	7	9	1			3
12	0		478	-0-	478	1473	469	3	9	9	Y	8	7	1			4
01	0		733	-0-	733	2206	723	3	10	9	Y	9	9	1			4
02	2777	N	571	-0-	-2206	-0-	561	3	10	9	Y	9	9	1			4
03	673	N	673	-0-	-0-	-0-	663	3	10	9	Y	9	9	1			4

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		414	-0-	414	414	410	3	4	9	Y	4	4	1			3
11	0		393	-0-	393	807	387	3	6	9	Y	5	6	1			2
12	0		602	-0-	602	1409	596	3	6	9	Y	5	4	1			3
01	0		569	-0-	569	1978	562	3	7	9	Y	6	6	1			3
02	2363	N	385	-0-	-1978	-0-	378	3	7	9	Y	6	6	1			3
03	589	N	555	-0-	-34	-0-	548	3	7	9	Y	6	6	1			3

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		340	-0-	340	340	340	3			N	-0-					-0-
11	0		342	-0-	342	682	342	3			N	-0-					-0-
12	0		360	-0-	360	1042	360	3			N	-0-					-0-
01	0		291	-0-	291	1333	291	3			N	-0-					-0-
02	1602	N	269	-0-	-1333	-0-	269	3			N	-0-					-0-
03	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		780	-0-	780	780	780	3			N	-0-					-0-
11	0		785	-0-	785	1565	785	3			N	-0-					-0-
12	0		789	-0-	789	2354	789	3			N	-0-					-0-
01	0		815	-0-	815	3169	815	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	1078	709	3			N	-0-					-0-
03	1922	N	844	-0-	-1078	-0-	844	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	256	256	3			N	-0-					-0-
11	0		205	-0-	205	461	205	3			N	-0-					-0-
12	0		354	-0-	354	815	354	3			N	-0-					-0-
01	0		273	-0-	273	1088	273	3			N	-0-					-0-
02	1349	N	261	-0-	-1088	-0-	261	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		613	-0-	613	613	613	3			N	-0-					-0-
11	0		591	-0-	591	1204	591	3			N	-0-					-0-
12	0		553	-0-	553	1757	553	3			N	-0-					-0-
01	0		630	-0-	630	2387	630	3			N	-0-					-0-
02	2782	N	395	-0-	-2387	-0-	395	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		962	-0-	962	962	962	3			N	-0-					-0-
11	0		937	-0-	937	1899	937	3			N	-0-					-0-
12	0		924	-0-	924	2823	924	3			N	-0-					-0-
01	0		978	-0-	978	3801	978	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1816	815	3			N	-0-					-0-
03	2781	N	965	-0-	-1816	-0-	965	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		707	-0-	707	707	700	3	7	9	Y	6	5	1			4
11	0		753	-0-	753	1460	746	3	7	9	Y	6	7	1			3
12	0		697	-0-	697	2157	691	3	6	9	Y	5	5	1			3
01	0		648	-0-	648	2805	640	3	8	9	Y	7	7	1			3
02	2800	N	648	-0-	-2152	653	640	3	8	9	Y	7	7	1			3
03	1360	N	707	-0-	-653	-0-	699	3	8	9	Y	7	7	1			3

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	389	382	3	7	9	Y	6	5	1			4
11	0		378	-0-	378	767	371	3	7	9	Y	6	7	1			3
12	0		387	-0-	387	1154	380	3	7	9	Y	6	6	1			3
01	0		532	-0-	532	1686	524	3	8	9	Y	7	7	1			3
02	2102	N	416	-0-	-1686	-0-	408	3	8	9	Y	7	7	1			3
03	540	N	540	-0-	-0-	-0-	531	3	9	9	Y	8	7	1			4

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		524	-0-	524	524	524	3			N	-0-					-0-
11	0		482	-0-	482	1006	482	3			N	-0-					-0-
12	0		540	-0-	540	1546	540	3			N	-0-					-0-
01	0		550	-0-	550	2096	550	3			N	-0-					-0-
02	2684	N	588	-0-	-2096	-0-	588	3			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	472	472	3			Y	-0-					-0-
11	0		395	-0-	395	867	395	3			Y	-0-					-0-
12	0		360	-0-	360	1227	360	3			Y	-0-					-0-
01	0		474	-0-	474	1701	474	3			Y	-0-					-0-
02	2131	N	430	-0-	-1701	-0-	430	3			Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1211	-0-	1211	1211	1199	3	12	9	Y	11	10	1			7
11	0		1027	-0-	1027	2238	1015	3	12	9	Y	11	13	1			5
12	0		1130	-0-	1130	3368	1118	3	12	9	Y	11	10	1			6
01	0		1149	-0-	1149	4517	1135	3	14	9	Y	13	13	1			6
02	2800	N	1079	-0-	-1721	2796	1065	3	14	9	Y	13	13	1			6
03	3100	N	1166	-0-	-1934	862	1151	3	15	9	Y	14	13	1			7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		770	-0-	770	770	762	3	8	9	Y	7	6	1			5
11	0		740	-0-	740	1510	733	3	7	9	Y	6	8	1			3
12	0		738	-0-	738	2248	730	3	8	9	Y	7	6	1			4
01	0		748	-0-	748	2996	739	3	9	9	Y	8	8	1			4
02	2800	N	683	-0-	-2117	879	674	3	9	9	Y	8	8	1			4
03	1658	N	779	-0-	-879	-0-	770	3	9	9	Y	8	8	1			4

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-	392	392	392	3			N	-0-					-0-
11	0		342	-0-	342	734	342	3			N	-0-					-0-
12	0		331	-0-	331	1065	331	3			N	-0-					-0-
01	0		794	-0-	794	1859	794	3			N	-0-					-0-
02	2451	N	592	-0-	-1859	-0-	592	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	371	371	3			N	-0-					-0-
11	0		308	-0-	308	679	308	3			N	-0-					-0-
12	0		323	-0-	323	1002	323	3			N	-0-					-0-
01	0		365	-0-	365	1367	365	3			N	-0-					-0-
02	1669	N	302	-0-	-1367	-0-	302	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1711	-0-	1711	1711	1711	3			N	-0-					-0-
11	0		1361	-0-	1361	3072	1361	3			N	-0-					-0-
12	0		1601	-0-	1601	4673	1601	3			N	-0-					-0-
01	0		1428	-0-	1428	6101	1428	3			N	-0-					-0-
02	2800	N	965	-0-	-1835	4266	965	3			N	-0-					-0-
03	3100	N	2134	-0-	-966	3300	2134	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		419	-0-	419	419	419	3			N	-0-					-0-
11	0		303	-0-	303	722	303	3			N	-0-					-0-
12	0		496	-0-	496	1218	496	3			N	-0-					-0-
01	0		502	-0-	502	1720	502	3			N	-0-					-0-
02	2146	N	426	-0-	-1720	-0-	426	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		525	-0-	525	525	525	3			N	-0-					-0-
11	0		493	-0-	493	1018	493	3			N	-0-					-0-
12	0		539	-0-	539	1557	539	3			N	-0-					-0-
01	0		405	-0-	405	1962	405	3			N	-0-					-0-
02	2456	N	494	-0-	-1962	-0-	494	3			N	-0-					-0-
03	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

10	0		504	-0-	504	504	504	3			N	-0-					-0-
11	0		557	-0-	557	1061	557	3			N	-0-					-0-
12	0		538	-0-	538	1599	538	3			N	-0-					-0-
01	0		515	-0-	515	2114	515	3			N	-0-					-0-
02	2577	N	463	-0-	-2114	-0-	463	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

10	0		790	-0-	790	790	779	3	11	9	Y	10	9	1			6
11	0		765	-0-	765	1555	754	3	11	9	Y	10	12	1			4
12	0		768	-0-	768	2323	757	3	11	9	Y	10	9	1			5
01	0		786	-0-	786	3109	774	3	12	9	Y	11	11	1			5
02	2800	N	705	-0-	-2095	1014	692	3	13	9	Y	12	12	1			5
03	1800	N	786	-0-	-1014	-0-	772	3	14	9	Y	13	12	1			6

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

10	0		952	-0-	952	952	940	3	12	9	Y	11	9	1			7
11	0		766	-0-	766	1718	756	3	10	9	Y	9	12	1			4
12	0		577	-0-	577	2295	566	3	11	9	Y	10	9	1			5
01	0		806	-0-	806	3101	793	3	13	9	Y	12	12	1			5
02	2800	N	798	-0-	-2002	1099	785	3	13	9	Y	12	12	1			5
03	1898	N	799	-0-	-1099	-0-	785	3	14	9	Y	13	12	1			6

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

10	0		497	-0-	497	497	497	3			N	-0-					-0-
11	0		493	-0-	493	990	493	3			N	-0-					-0-
12	0		489	-0-	489	1479	489	3			N	-0-					-0-
01	0		461	-0-	461	1940	461	3			N	-0-					-0-
02	2384	N	444	-0-	-1940	-0-	444	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

10	0		677	-0-	677	677	677	3			N	-0-					-0-
11	0		663	-0-	663	1340	663	3			N	-0-					-0-
12	0		711	-0-	711	2051	711	3			N	-0-					-0-
01	0		686	-0-	686	2737	686	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	487	550	3			N	-0-					-0-
03	1110	N	623	-0-	-487	-0-	623	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

10	0		540	-0-	540	540	540	3			N	-0-					-0-
11	0		514	-0-	514	1054	514	3			N	-0-					-0-
12	0		513	-0-	513	1567	513	3			N	-0-					-0-
01	0		511	-0-	511	2078	511	3			N	-0-					-0-
02	2516	N	438	-0-	-2078	-0-	438	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	200	200	3			N	-0-					-0-
11	0		191	-0-	191	391	191	3			N	-0-					-0-
12	0		192	-0-	192	583	192	3			N	-0-					-0-
01	0		194	-0-	194	777	194	3			N	-0-					-0-
02	954	N	177	-0-	-777	-0-	177	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		328	-0-	328	328	328	3			N	-0-					-0-
11	0		514	-0-	514	842	514	3			N	-0-					-0-
12	0		431	-0-	431	1273	431	3			N	-0-					-0-
01	0		430	-0-	430	1703	430	3			N	-0-					-0-
02	2084	N	381	-0-	-1703	-0-	381	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		884	-0-	884	884	884	3			N	-0-					-0-
11	0		812	-0-	812	1696	812	3			N	-0-					-0-
12	0		817	-0-	817	2513	817	3			N	-0-					-0-
01	0		809	-0-	809	3322	809	3			N	-0-					-0-
02	2800	N	721	-0-	-2079	1243	721	3			N	-0-					-0-
03	2046	N	803	-0-	-1243	-0-	803	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	375	375	3			N	-0-					-0-
11	0		317	-0-	317	692	317	3			N	-0-					-0-
12	0		344	-0-	344	1036	344	3			N	-0-					-0-
01	0		372	-0-	372	1408	372	3			N	-0-					-0-
02	1745	N	337	-0-	-1408	-0-	337	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		384	-0-	384	384	384	3			N	-0-					-0-
11	0		353	-0-	353	737	353	3			N	-0-					-0-
12	0		345	-0-	345	1082	345	3			N	-0-					-0-
01	0		409	-0-	409	1491	409	3			N	-0-					-0-
02	1859	N	368	-0-	-1491	-0-	368	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		567	-0-	567	567	567	3			N	-0-					-0-
11	0		518	-0-	518	1085	518	3			N	-0-					-0-
12	0		555	-0-	555	1640	555	3			N	-0-					-0-
01	0		524	-0-	524	2164	524	3			N	-0-					-0-
02	2630	N	466	-0-	-2164	-0-	466	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		491	-0-	491	491	487	3	4	9	Y	4	4	1			3
11	0		230	-0-	230	721	224	3	6	9	Y	5	6	1			2
12	0		440	-0-	440	1161	436	3	4	9	Y	4	4	1			2
01	0		546	-0-	546	1707	540	3	6	9	Y	5	5	1			2
02	2094	N	387	-0-	-1707	-0-	380	3	7	9	Y	6	6	1			2
03	654	N	654	-0-	-0-	-0-	646	3	8	9	Y	7	6	1			3

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		448	-0-	448	448	448	3			N	-0-					-0-
11	0		983	-0-	983	1431	983	3			N	-0-					-0-
12	0		864	-0-	864	2295	864	3			N	-0-					-0-
01	0		861	-0-	861	3156	861	3			N	-0-					-0-
02	2800	N	745	-0-	-2055	1101	745	3			N	-0-					-0-
03	1943	N	842	-0-	-1101	-0-	842	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	227	227	3			N	-0-					-0-
11	0		247	-0-	247	474	247	3			N	-0-					-0-
12	0		234	-0-	234	708	234	3			N	-0-					-0-
01	0		198	-0-	198	906	198	3			N	-0-					-0-
02	1109	N	203	-0-	-906	-0-	203	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		338	-0-	338	338	338	3			N	-0-					-0-
11	0		319	-0-	319	657	319	3			N	-0-					-0-
12	0		333	-0-	333	990	333	3			N	-0-					-0-
01	0		336	-0-	336	1326	336	3			N	-0-					-0-
02	1648	N	322	-0-	-1326	-0-	322	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		423	-0-	423	423	423	3			N	-0-					-0-
11	0		379	-0-	379	802	379	3			N	-0-					-0-
12	0		396	-0-	396	1198	396	3			N	-0-					-0-
01	0		389	-0-	389	1587	389	3			N	-0-					-0-
02	1973	N	386	-0-	-1587	-0-	386	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	123	123	3			N	-0-					-0-
11	0		119	-0-	119	242	119	3			N	-0-					-0-
12	0		123	-0-	123	365	123	3			N	-0-					-0-
*01	494	N	129	-0-	-365	-0-	129	3			N	-0-	3	8			-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2118	-0-	2118	2118	2118	3			N	-0-					-0-
11	0		1957	-0-	1957	4075	1957	3			N	-0-					-0-
12	0		1712	-0-	1712	5787	1712	3			N	-0-					-0-
01	0		2006	-0-	2006	7793	2006	3			N	-0-					-0-
02	2800	N	1686	-0-	-1114	6679	1686	3			N	-0-					-0-
03	3100	N	1695	-0-	-1405	5274	1695	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1003	-0-	1003	1003	1003	3			N	-0-					-0-
11	0		933	-0-	933	1936	933	3			N	-0-					-0-
12	0		931	-0-	931	2867	931	3			N	-0-					-0-
01	0		941	-0-	941	3808	941	3			N	-0-					-0-
02	2800	N	810	-0-	-1990	1818	810	3			N	-0-					-0-
03	2759	N	941	-0-	-1818	-0-	941	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1096	-0-	1096	1096	1096	3			N	-0-					-0-
11	0		1061	-0-	1061	2157	1061	3			N	-0-					-0-
12	0		1007	-0-	1007	3164	1007	3			N	-0-					-0-
01	0		921	-0-	921	4085	921	3			N	-0-					-0-
02	2800	N	747	-0-	-2053	2032	747	3			N	-0-					-0-
03	2941	N	909	-0-	-2032	-0-	909	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		530	-0-	530	530	530	3			N	-0-					-0-
11	0		491	-0-	491	1021	491	3			N	-0-					-0-
12	0		482	-0-	482	1503	482	3			N	-0-					-0-
01	0		466	-0-	466	1969	466	3			N	-0-					-0-
02	2402	N	433	-0-	-1969	-0-	433	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		217	-0-	217	217	217	3			N	-0-					-0-
11	0		177	-0-	177	394	177	3			N	-0-					-0-
12	0		233	-0-	233	627	233	3			N	-0-					-0-
01	0		221	-0-	221	848	221	3			N	-0-					-0-
02	1029	N	181	-0-	-848	-0-	181	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		284	-0-	284	284	284	3			N	-0-					-0-
11	0		307	-0-	307	591	307	3			N	-0-					-0-
12	0		310	-0-	310	901	310	3			N	-0-					-0-
01	0		197	-0-	197	1098	197	3			N	-0-					-0-
02	1292	N	194	-0-	-1098	-0-	194	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	146	146	3			N	-0-					-0-
11	0		60	-0-	60	206	60	3			N	-0-					-0-
12	0		133	-0-	133	339	133	3			N	-0-					-0-
01	0		138	-0-	138	477	138	3			N	-0-					-0-
02	595	N	118	-0-	-477	-0-	118	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		402	-0-	402	402	402	3			N	-0-					-0-
11	0		369	-0-	369	771	369	3			N	-0-					-0-
12	0		319	-0-	319	1090	319	3			N	-0-					-0-
01	0		404	-0-	404	1494	404	3			N	-0-					-0-
02	1837	N	343	-0-	-1494	-0-	343	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		757	-0-	757	757	757	3			N	-0-					-0-
11	0		716	-0-	716	1473	716	3			N	-0-					-0-
12	0		706	-0-	706	2179	706	3			N	-0-					-0-
01	0		748	-0-	748	2927	748	3			N	-0-					-0-
02	2800	N	650	-0-	-2150	777	650	3			N	-0-					-0-
03	1519	N	742	-0-	-777	-0-	742	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	278	278	3			N	-0-					-0-
11	0		250	-0-	250	528	250	3			N	-0-					-0-
12	0		281	-0-	281	809	281	3			N	-0-					-0-
01	0		308	-0-	308	1117	308	3			N	-0-					-0-
02	1404	N	287	-0-	-1117	-0-	287	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		678	-0-	678	678	678	3			N	-0-					-0-
11	0		675	-0-	675	1353	675	3			N	-0-					-0-
12	0		684	-0-	684	2037	684	3			N	-0-					-0-
01	0		669	-0-	669	2706	669	3			N	-0-					-0-
02	2800	N	609	-0-	-2191	515	609	3			N	-0-					-0-
03	1207	N	692	-0-	-515	-0-	692	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		929	-0-	929	929	929	3			N	-0-					-0-
11	0		967	-0-	967	1896	967	3			N	-0-					-0-
12	0		935	-0-	935	2831	935	3			N	-0-					-0-
01	0		981	-0-	981	3812	981	3			N	-0-					-0-
02	2800	N	877	-0-	-1923	1889	877	3			N	-0-					-0-
03	2896	N	1007	-0-	-1889	-0-	1007	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	258	258	3			N	-0-					-0-
11	0		250	-0-	250	508	250	3			N	-0-					-0-
12	0		279	-0-	279	787	279	3			N	-0-					-0-
01	0		292	-0-	292	1079	292	3			N	-0-					-0-
02	1317	N	238	-0-	-1079	-0-	238	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	374	374	3			N	-0-					-0-
11	0		291	-0-	291	665	291	3			N	-0-					-0-
12	0		344	-0-	344	1009	344	3			N	-0-					-0-
01	0		289	-0-	289	1298	289	3			N	-0-					-0-
02	1489	N	191	-0-	-1298	-0-	191	3			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	283	283	3			N	-0-					-0-
11	0		301	-0-	301	584	301	3			N	-0-					-0-
12	0		336	-0-	336	920	336	3			N	-0-					-0-
01	0		318	-0-	318	1238	318	3			N	-0-					-0-
02	1503	N	265	-0-	-1238	-0-	265	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	264	3			N	-0-					-0-
11	0		249	-0-	249	513	249	3			N	-0-					-0-
12	0		261	-0-	261	774	261	3			N	-0-					-0-
01	0		259	-0-	259	1033	259	3			N	-0-					-0-
02	1265	N	232	-0-	-1033	-0-	232	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	305	305	3			N	-0-					-0-
11	0		281	-0-	281	586	281	3			N	-0-					-0-
12	0		291	-0-	291	877	291	3			N	-0-					-0-
01	0		290	-0-	290	1167	290	3			N	-0-					-0-
02	1425	N	258	-0-	-1167	-0-	258	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	285	285	3			N	-0-					-0-
11	0		268	-0-	268	553	268	3			N	-0-					-0-
12	0		257	-0-	257	810	257	3			N	-0-					-0-
01	0		274	-0-	274	1084	274	3			N	-0-					-0-
02	1320	N	236	-0-	-1084	-0-	236	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		950	-0-	950	950	940	3	10	9	Y	9	8	1			6
11	0		765	-0-	765	1715	756	3	9	9	Y	8	10	1			4
12	0		853	-0-	853	2568	843	3	10	9	Y	9	8	1			5
01	0		920	-0-	920	3488	910	3	10	9	Y	9	10	1			4
02	2800	N	808	-0-	-1992	1496	796	3	12	9	Y	11	10	1			5
03	2415	N	919	-0-	-1496	-0-	908	3	11	9	Y	10	10	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		449	-0-	449	449	449	3			N	-0-					-0-
11	0		387	-0-	387	836	387	3			N	-0-					-0-
12	0		372	-0-	372	1208	372	3			N	-0-					-0-
*01	1603	N	395	-0-	-1208	-0-	395	3			N	-0-	3	8			-0-
*02	364	N	325	-0-	-39	-0-	325	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		379	-0-	379	379	379	3			N	-0-					-0-
11	0		336	-0-	336	715	336	3			N	-0-					-0-
12	0		303	-0-	303	1018	303	3			N	-0-					-0-
01	0		327	-0-	327	1345	327	3			N	-0-					-0-
02	1596	N	251	-0-	-1345	-0-	251	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	181	3			N	-0-					-0-
11	0		171	-0-	171	352	171	3			N	-0-					-0-
12	0		170	-0-	170	522	170	3			N	-0-					-0-
01	0		177	-0-	177	699	177	3			N	-0-					-0-
02	854	N	155	-0-	-699	-0-	155	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		703	-0-	703	703	703	3			N	-0-					-0-
11	0		630	-0-	630	1333	630	3			N	-0-					-0-
12	0		600	-0-	600	1933	600	3			N	-0-					-0-
01	0		608	-0-	608	2541	608	3			N	-0-					-0-
02	2800	N	548	-0-	-2252	289	548	3			N	-0-					-0-
03	913	N	624	-0-	-289	-0-	624	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		520	-0-	520	520	520	3			N	-0-					-0-
11	0		448	-0-	448	968	448	3			N	-0-					-0-
12	0		504	-0-	504	1472	504	3			N	-0-					-0-
01	0		491	-0-	491	1963	491	3			N	-0-					-0-
02	2410	N	447	-0-	-1963	-0-	447	3			N	-0-					-0-
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		515	-0-	515	515	515	3			N	-0-					-0-
11	0		298	-0-	298	813	298	3			N	-0-					-0-
12	0		379	-0-	379	1192	379	3			N	-0-					-0-
01	0		562	-0-	562	1754	562	3			N	-0-					-0-
02	2178	N	424	-0-	-1754	-0-	424	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	6	3	6	9	N	5	5	8			-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2049	-0-	2049	2049	2049	3			N	-0-					-0-
11	0		1798	-0-	1798	3847	1798	3			N	-0-					-0-
12	0		1945	-0-	1945	5792	1945	3			N	-0-					-0-
01	0		2176	-0-	2176	7968	2176	3			N	-0-					-0-
02	2800	N	1804	-0-	-996	6972	1804	3			N	-0-					-0-
03	3100	N	1973	-0-	-1127	5845	1973	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		984	-0-	984	984	984	3			N	-0-					-0-
11	0		926	-0-	926	1910	926	3			N	-0-					-0-
12	0		938	-0-	938	2848	938	3			N	-0-					-0-
01	0		993	-0-	993	3841	993	3			N	-0-					-0-
02	2800	N	895	-0-	-1905	1936	895	3			N	-0-					-0-
03	2882	N	946	-0-	-1936	-0-	946	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	89	N	88	-0-	-1	-0-	88	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		426	-0-	426	426	426	3			N	-0-					-0-
11	0		396	-0-	396	822	396	3			N	-0-					-0-
12	0		404	-0-	404	1226	404	3			N	-0-					-0-
01	0		409	-0-	409	1635	409	3			N	-0-					-0-
02	2044	N	409	-0-	-1635	-0-	409	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		364	-0-	364	364	364	3			N	-0-					-0-
11	0		394	-0-	394	758	394	3			N	-0-					-0-
12	0		389	-0-	389	1147	389	3			N	-0-					-0-
01	0		424	-0-	424	1571	424	3			N	-0-					-0-
02	1984	N	413	-0-	-1571	-0-	413	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	162	162	3			N	-0-					-0-
11	0		145	-0-	145	307	145	3			N	-0-					-0-
12	0		114	-0-	114	421	114	3			N	-0-					-0-
01	0		343	-0-	343	764	343	3			N	-0-					-0-
02	1058	N	294	-0-	-764	-0-	294	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		276	-0-	276	276	276	3			N	-0-					-0-
11	0		262	-0-	262	538	262	3			N	-0-					-0-
12	0		258	-0-	258	796	258	3			N	-0-					-0-
01	0		270	-0-	270	1066	270	3			N	-0-					-0-
02	1301	N	235	-0-	-1066	-0-	235	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		602	-0-	602	602	602	3			N	-0-					-0-
11	0		579	-0-	579	1181	579	3			N	-0-					-0-
12	0		584	-0-	584	1765	584	3			N	-0-					-0-
01	0		566	-0-	566	2331	566	3			N	-0-					-0-
02	2800	N	517	-0-	-2283	48	517	3			N	-0-					-0-
03	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		576	-0-	576	576	576	3			N	-0-					-0-
11	0		565	-0-	565	1141	565	3			N	-0-					-0-
12	0		550	-0-	550	1691	550	3			N	-0-					-0-
01	0		554	-0-	554	2245	554	3			N	-0-					-0-
02	2758	N	513	-0-	-2245	-0-	513	3			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		977	-0-	977	977	977	3			N	-0-					-0-
11	0		920	-0-	920	1897	920	3			N	-0-					-0-
12	0		917	-0-	917	2814	917	3			N	-0-					-0-
01	0		958	-0-	958	3772	958	3			N	-0-					-0-
02	2800	N	823	-0-	-1977	1795	823	3			N	-0-					-0-
03	2749	N	954	-0-	-1795	-0-	954	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1186	-0-	1186	1186	1186	3			N	-0-					-0-
11	0		1114	-0-	1114	2300	1114	3			N	-0-					-0-
12	0		1173	-0-	1173	3473	1173	3			N	-0-					-0-
01	0		1156	-0-	1156	4629	1156	3			N	-0-					-0-
02	2800	N	1017	-0-	-1783	2846	1017	3			N	-0-					-0-
03	3100	N	924	-0-	-2176	670	924	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		996	-0-	996	996	71	1	925	3	N	-0-					-0-
11	0		989	-0-	989	1985	73	1	916	3	N	-0-					-0-
12	0		880	-0-	880	2865	64	1	816	3	N	-0-					-0-
01	0		890	-0-	890	3755	73	1	817	3	N	-0-					-0-
02	2800	N	725	-0-	-2075	1680	37	1	688	3	N	-0-					-0-
03	2718	N	1038	-0-	-1680	-0-	76	1	962	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	49	1	633	3	N	-0-					-0-
11	720	N	676	-0-	-44	-0-	50	1	626	3	N	-0-					-0-
12	682	N	602	-0-	-80	-0-	44	1	558	3	N	-0-					-0-
01	682	N	624	-0-	-58	-0-	51	1	573	3	N	-0-					-0-
02	644	N	539	-0-	-105	-0-	28	1	511	3	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	57	1	714	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	34	1	438	3	N	-0-					-0-
11	480	N	469	-0-	-11	-0-	35	1	434	3	N	-0-					-0-
12	496	N	416	-0-	-80	-0-	30	1	386	3	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	38	1	429	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	24	1	452	3	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		315	-0-	315	315	23	1	292	3	N	-0-					-0-
11	0		312	-0-	312	627	23	1	289	3	N	-0-					-0-
12	0		278	-0-	278	905	20	1	258	3	N	-0-					-0-
01	0		288	-0-	288	1193	24	1	264	3	N	-0-					-0-
02	1442	N	249	-0-	-1193	-0-	13	1	236	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	26	1	330	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	550	-0-	-8	-0-	39	1	511	3	N	-0-					-0-
11	570	N	546	-0-	-24	-0-	40	1	506	3	N	-0-					-0-
12	558	N	487	-0-	-71	-0-	36	1	451	3	N	-0-					-0-
01	558	N	503	-0-	-55	-0-	41	1	462	3	N	-0-					-0-
02	504	N	435	-0-	-69	-0-	22	1	413	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	46	1	577	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	525	-0-	-2	-0-	38	1	487	3	N	-0-					-0-
11	540	N	521	-0-	-19	-0-	39	1	482	3	N	-0-					-0-
12	527	N	463	-0-	-64	-0-	34	1	429	3	N	-0-					-0-
01	527	N	479	-0-	-48	-0-	39	1	440	3	N	-0-					-0-
02	476	N	414	-0-	-62	-0-	21	1	393	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		525	-0-	525	525	38	1	487	3	N	-0-					141
11	0		521	-0-	521	1046	39	1	482	3	N	-0-					141
12	0		463	-0-	463	1509	34	1	429	3	N	-0-					141
01	0		479	-0-	479	1988	39	1	440	3	N	-0-					141
02	2402	N	414	-0-	-1988	-0-	21	1	393	3	N	-0-					141
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					141

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	N	1784	-0-	-0-	-0-	128	1	1656	3	N	-0-					-0-
11	1860	N	1770	-0-	-90	-0-	131	1	1639	3	N	-0-					-0-
12	1829	N	1574	-0-	-255	-0-	115	1	1459	3	N	-0-					-0-
01	1798	N	1610	-0-	-188	-0-	132	1	1478	3	N	-0-					-0-
02	1652	N	1347	-0-	-305	-0-	69	1	1278	3	N	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	141	1	1786	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	47	1	609	3	N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	48	1	602	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	42	1	537	3	N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	49	1	551	3	N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	27	1	492	3	N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	54	1	687	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	41	1	536	3	N	-0-					-0-
11	600	N	572	-0-	-28	-0-	42	1	530	3	N	-0-					-0-
12	589	N	509	-0-	-80	-0-	37	1	472	3	N	-0-					-0-
01	589	N	513	-0-	-76	-0-	42	1	471	3	N	-0-					-0-
02	532	N	414	-0-	-118	-0-	21	1	393	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	43	1	560	3	N	-0-					-0-
11	630	N	598	-0-	-32	-0-	44	1	554	3	N	-0-					-0-
12	620	N	533	-0-	-87	-0-	39	1	494	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	45	1	506	3	N	-0-					-0-
02	560	N	476	-0-	-84	-0-	24	1	452	3	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	56	1	730	3	N	-0-					-0-
11	810	N	781	-0-	-29	-0-	58	1	723	3	N	-0-					-0-
12	806	N	695	-0-	-111	-0-	51	1	644	3	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	59	1	654	3	N	-0-					-0-
02	728	N	601	-0-	-127	-0-	31	1	570	3	N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	63	1	797	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	19	1	241	3	N	-0-					-0-
12	279	N	232	-0-	-47	-0-	17	1	215	3	N	-0-					-0-
01	248	N	226	-0-	-22	-0-	19	1	207	3	N	-0-					-0-
02	252	N	165	-0-	-87	-0-	8	1	157	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	79	1	1023	3	N	-0-					-0-
11	1140	N	1093	-0-	-47	-0-	81	1	1012	3	N	-0-					-0-
12	1116	N	972	-0-	-144	-0-	71	1	901	3	N	-0-					-0-
01	1116	N	958	-0-	-158	-0-	79	1	879	3	N	-0-					-0-
02	1008	N	725	-0-	-283	-0-	37	1	688	3	N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	76	1	962	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1311	N	1311	-0-	-0-	-0-	94	1	1217	3	N	-0-					-0-
11	1350	N	1301	-0-	-49	-0-	96	1	1205	3	N	-0-					-0-
12	1333	N	1158	-0-	-175	-0-	85	1	1073	3	N	-0-					-0-
01	1302	N	1165	-0-	-137	-0-	96	1	1069	3	N	-0-					-0-
02	1204	N	933	-0-	-271	-0-	48	1	885	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1180	-0-	1180	1180	84	1	1096	3	N	-0-					-0-
11	0		1171	-0-	1171	2351	87	1	1084	3	N	-0-					-0-
12	0		1042	-0-	1042	3393	76	1	966	3	N	-0-					-0-
01	0		1080	-0-	1080	4473	89	1	991	3	N	-0-					-0-
02	2800	N	933	-0-	-1867	2606	48	1	885	3	N	-0-					-0-
03	3100	N	1335	-0-	-1765	841	98	1	1237	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1311	N	1311	-0-	-0-	-0-	94	1	1217	3	N	-0-					-0-
11	1350	N	1301	-0-	-49	-0-	96	1	1205	3	N	-0-					-0-
12	1333	N	1158	-0-	-175	-0-	85	1	1073	3	N	-0-					-0-
01	1302	N	1165	-0-	-137	-0-	96	1	1069	3	N	-0-					-0-
02	1204	N	933	-0-	-271	-0-	48	1	885	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
11	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	7	1	75	3	N	-0-					-0-
02	84	N	41	-0-	-43	-0-	2	1	39	3	N	-0-					-0-
03	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	367	-0-	-5	-0-	26	1	341	3	N	-0-					-0-
11	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-					-0-
12	372	N	324	-0-	-48	-0-	24	1	300	3	N	-0-					-0-
01	372	N	336	-0-	-36	-0-	28	1	308	3	N	-0-					-0-
02	336	N	290	-0-	-46	-0-	15	1	275	3	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	30	1	385	3	N	-0-					-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	N	1574	-0-	-0-	-0-	113	1	1461	3	N	-0-					-0-
11	1620	N	1562	-0-	-58	-0-	116	1	1446	3	N	-0-					-0-
12	1612	N	1390	-0-	-222	-0-	102	1	1288	3	N	-0-					-0-
01	1581	N	1425	-0-	-156	-0-	117	1	1308	3	N	-0-					-0-
02	1456	N	1203	-0-	-253	-0-	62	1	1141	3	N	-0-					-0-
03	1720	N	1720	-0-	-0-	-0-	126	1	1594	3	N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	472	34	1	438	3	N	-0-					-0-
11	0		469	-0-	469	941	35	1	434	3	N	-0-					-0-
12	0		416	-0-	416	1357	30	1	386	3	N	-0-					-0-
01	0		425	-0-	425	1782	35	1	390	3	N	-0-					-0-
02	2134	N	352	-0-	-1782	-0-	18	1	334	3	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	37	1	467	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10	-0-	28	1	365	3	N	-0-					-0-
11	420	N	390	-0-	-30	-0-	29	1	361	3	N	-0-					-0-
12	403	N	347	-0-	-56	-0-	25	1	322	3	N	-0-					-0-
01	403	N	360	-0-	-43	-0-	30	1	330	3	N	-0-					-0-
02	364	N	311	-0-	-53	-0-	16	1	295	3	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	33	1	412	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	17	1	219	3	N	-0-					-0-
11	240	N	234	-0-	-6	-0-	17	1	217	3	N	-0-					-0-
12	248	N	208	-0-	-40	-0-	15	1	193	3	N	-0-					-0-
01	248	N	223	-0-	-25	-0-	18	1	205	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	11	1	197	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	131 -0-	131	131	9	1	122	3	N	-0-					-0-
11			0	130 -0-	130	261	10	1	120	3	N	-0-					-0-
12			0	115 -0-	115	376	8	1	107	3	N	-0-					-0-
01			0	106 -0-	106	482	9	1	97	3	N	-0-					-0-
02	544	N	62	-0-	-482	-0-	3	1	59	3	N	-0-					-0-
03	124	N	89	-0-	-35	-0-	7	1	82	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	4449	-0-	-2526	-0-	25	1	4424	3	Y	-0-					-0-
11	4410	X	3950	-0-	-460	-0-	3	1	3947	3	Y	-0-					-0-
12	4495	X	210	-0-	-4285	-0-	210	3			Y	-0-					-0-
01	4495	X	4334	-0-	-161	-0-	19	1	4315	3	Y	-0-					-0-
*02	4060	X	2913	-0-	-1147	-0-	23	1	2890	3	Y	-0-					-0-
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					-0-

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4021	X	4021	-0-	-0-	-0-	23	1	3965	3	Y	30	26	1			9
							33	9									
11	3561	X	3561	-0-	-0-	-0-	3	1	3527	3	Y	28	28	1			9
							31	9									
12	3255	X	187	-0-	-3068	-0-	187	3			Y	-0-					9
01	4030	X	3921	-0-	-109	-0-	17	1	3860	3	Y	40	37	1			12
							44	9									
*02	3640	X	2637	-0-	-1003	-0-	21	1	2616	3	Y	-0-	12	1			-0-
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2609 -0-	2609	2609	2581	3	28	9	Y	25					177
11			0	2494 -0-	2494	5103	2470	3	24	9	Y	22					199
12			0	2335 -0-	2335	7438	2314	3	21	9	Y	19					218
01	DLQ G-10		1955	-0-	1955	9393	1943	3	12	9	Y	11					229
02	2300	N	2049	-0-	-251	9142	2018	3	31	9	Y	28					257
03	3100	N	2269	-0-	-831	8311	2248	3	21	9	Y	19					276

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5009	-0-	-1036	-0-	4781	3	228	9	N	207	360	1			106
11	5850	X	4487	-0-	-1363	-0-	4324	3	163	9	N	148					254
12	6045	X	3216	-0-	-2829	-0-	3118	3	98	9	N	89	166	1			177
01	5735	X	3018	-0-	-2717	-0-	2861	3	157	9	N	143	165	1			155
02	5180	X	4643	-0-	-537	-0-	4513	3	130	9	N	118					273
*03	5597	X	5597	-0-	-0-	-0-	5428	3	169	9	N	154	176	1			251

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2599	X	2599	-0-	-0-	-0-	2584	3	15	9	Y	14					100
11	3314	X	3314	-0-	-0-	-0-	3277	3	37	9	Y	34					134
12	2493	X	2493	-0-	-0-	-0-	2440	3	53	9	Y	48	62	1			120
01	DLQ G-10		3938	-0-	3938	3938	3827	3	111	9	Y	101					221
02	7481	X	3543	-0-	-3938	-0-	3473	3	70	9	Y	64	128	1			157
03	3251	X	3251	-0-	-0-	-0-	3243	3	8	9	Y	7	152	1			12

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

10	0		403	-0-	403	403	399	3	4	9	N	4					215
11	0		838	-0-	838	1241	838	3			N	-0-					215
12	0		572	-0-	572	1813	572	3			N	-0-					215
01	0		777	-0-	777	2590	777	3			N	-0-					215
02	3141	X	551	-0-	-2590	-0-	551	3			N	-0-					215
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					215

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

10	3286	X	1498	-0-	-1788	-0-	1491	3	7	9	Y	6					196
11	2850	X	2082	-0-	-768	-0-	2063	3	19	9	Y	17					213
12	1891	X	870	-0-	-1021	-0-	864	3	6	9	Y	5					218
01	DLQ G-10		4393	-0-	4393	4393	4381	3	12	9	Y	11					229
02	7246	X	2853	-0-	-4393	-0-	2853	3			Y	-0-					229
03	2594	X	2594	-0-	-0-	-0-	2575	3	19	9	Y	17					246

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

10	0		2849	-0-	2849	2849	2782	3	67	9	Y	61	184	1			157
11	0		2300	-0-	2300	5149	2272	3	28	9	Y	25					182
12	0		1830	-0-	1830	6979	1806	3	24	9	Y	22					204
01	DLQ G-10		3134	-0-	3134	10113	3088	3	46	9	Y	42					246
02	13162	X	3049	-0-	-10113	-0-	3019	3	30	9	Y	27					273
03	3078	X	3078	-0-	-0-	-0-	3063	3	15	9	Y	14					287

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

10	767	N	767	-0-	-0-	-0-	688	3	79	9	N	72					315
11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					315
12	961	N	709	-0-	-252	-0-	709	3			N	-0-	188	1			127
01	775	N	759	-0-	-16	-0-	759	3			N	-0-					127
02	1012	N	1012	-0-	-0-	-0-	997	3	15	9	N	14					141
03	995	N	995	-0-	-0-	-0-	971	3	24	9	N	22					163

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

10	0		1107	-0-	1107	1107	1107	3			Y	-0-					516
11	0		1173	-0-	1173	2280	1173	3			Y	-0-					516
12	0		828	-0-	828	3108	828	3			Y	-0-					516
01	DLQ G-10		781	-0-	781	3889	781	3			Y	-0-					516
02	2200	N	1209	-0-	-991	2898	1209	3			Y	-0-					516
03	3100	N	1311	-0-	-1789	1109	1148	3	163	9	Y	148	184	1			480

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

10	1949	N	1949	-0-	-0-	-0-	1925	3	24	9	Y	22					53
11	1949	N	1949	-0-	-0-	-0-	1934	3	15	9	Y	14					67
12	1364	N	1287	-0-	-77	-0-	1272	3	15	9	Y	14	45	1			36
01	DLQ G-10		1306	-0-	1306	1306	1299	3	7	9	Y	6					42
02	2967	X	1661	-0-	-1306	-0-	1646	3	15	9	Y	14	20	1			36
03	2089	X	2089	-0-	-0-	-0-	2045	3	44	9	Y	40	8	1			68

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	391	3	29	9	Y	26					56
11	0		349	-0-	349	349	305	3	44	9	Y	40					96
12	0		224	-0-	224	573	200	3	24	9	Y	22	65	1			53
01	DLQ G-10		215	-0-	215	788	205	3	10	9	Y	9					62
02	1070	N	282	-0-	-788	-0-	259	3	23	9	Y	21	31	1			52
03	384	N	384	-0-	-0-	-0-	322	3	62	9	Y	56	12	1			96

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	1710	3	36	9	Y	33					193
11	2066	N	2066	-0-	-0-	-0-	2032	3	34	9	Y	31					224
12	1178	N	1164	-0-	-14	-0-	1152	3	12	9	Y	11					235
01	DLQ G-10		1204	-0-	1204	1204	1146	3	58	9	Y	53	180	1			108
02	2544	N	1340	-0-	-1204	-0-	1307	3	33	9	Y	30					138
03	1942	N	1942	-0-	-0-	-0-	1914	3	28	9	Y	25					163

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	-0-	-0-	-1829	-0-					N	-0-					367
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					367
12	1829	X	-0-	-0-	-1829	-0-					N	-0-					367
01	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					367
02	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					367
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					367

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		862	-0-	862	862	862	3			N	-0-					164
11	0		383	-0-	383	1245	383	3			N	-0-					164
12	0		5	-0-	5	1250	5	3			N	-0-					164
01	0		4	-0-	4	1254	4	3			N	-0-					164
02	1417	N	163	-0-	-1254	-0-	163	3			N	-0-					164
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					164

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3739	X	3739	-0-	-0-	-0-	3739	3			N	-0-					287
11	3283	X	3283	-0-	-0-	-0-	3283	3			N	-0-					287
12	2297	X	2297	-0-	-0-	-0-	2297	3			N	-0-					287
01	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					287
02	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					287
03	1934	X	1934	-0-	-0-	-0-	1917	3	17	9	N	15	186	1			116

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2180	-0-	-207	-0-	2146	3	34	9	N	31					148
11	2310	X	1502	-0-	-808	-0-	1474	3	28	9	N	25					173
12	2077	X	1327	-0-	-750	-0-	1306	3	21	9	N	19					192
01	2170	N	2052	-0-	-118	-0-	2012	3	40	9	N	36					228
02	1920	N	1920	-0-	-0-	-0-	1887	3	33	9	N	30					258
03	2130	N	2130	-0-	-0-	-0-	2097	3	33	9	N	30	171	1			117

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1915	-0-	1915	5897	1886	3	29	9	Y	26	32	1			17
11	2900	N	420	-0-	-2480	3417	416	3	4	9	Y	4	19	1			2
12	3100	N	338	-0-	-2762	655	336	3	2	9	Y	2	2	1			2
01	1922	N	217	-0-	-1705	-0-	215	3	2	9	Y	2	2	1			2
02	392	N	368	-0-	-24	-0-	365	3	3	9	Y	3	2	1			3
03	387	N	387	-0-	-0-	-0-	383	3	4	9	Y	4	5	1			2

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-	330	330	326	3	4	9	Y	4	4	1			3
11	0		294	-0-	294	624	288	3	6	9	Y	5	6	1			2
12	0		329	-0-	329	953	323	3	6	9	Y	5	4	1			3
01	0		337	-0-	337	1290	331	3	6	9	Y	5	6	1			2
02	1568	N	278	-0-	-1290	-0-	270	3	8	9	Y	7	6	1			3
03	341	N	296	-0-	-45	-0-	289	3	7	9	Y	6	6	1			3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1428	-0-	1428	1428	1383	2	45	9	Y	41	65	1			47
11	0		1518	-0-	1518	2946	1477	2	41	9	Y	37	18	1			66
12	0		1289	-0-	1289	4235	154	1	1084	2	Y	46	51	1			61
							51	9									
01	DLQ G-10		1730	-0-	1730	5965	1679	2	51	9	Y	46	59	1			48
02	2700	N	1338	-0-	-1362	4603	1290	2	48	9	Y	44	11	1	1	8	80
03	3100	N	1528	-0-	-1572	3031	1458	2	70	9	Y	64	77	1			67

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1995	-0-	1995	1995	1953	2	42	9	Y	38	26	1			171
11	0		1381	-0-	1381	3376	1347	2	34	9	Y	31	18	1			184
12	0		1393	-0-	1393	4769	172	1	1209	2	Y	11	10	1			185
							12	9									
01	DLQ G-10		1321	-0-	1321	6090	1300	2	21	9	Y	19	18	1			186
02	2700	N	911	-0-	-1789	4301	888	2	23	9	Y	21	11	1	2	8	194
03	3100	N	1704	-0-	-1396	2905	1646	2	58	9	Y	53	36	1			211

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	3675	-0-	-1440	-0-	3619	2	56	9	Y	51	39	1	2	8	127
11	0		4116	-0-	4116	4116	4076	2	40	9	Y	36	27	1			136
12	0		3287	-0-	3287	7403	408	1	2865	2	Y	13	15	1			134
							14	9									
01	DLQ G-10		3822	-0-	3822	11225	3788	2	34	9	Y	31	27	1	2	8	136
02	14844	X	3619	-0-	-11225	-0-	3587	2	32	9	Y	29	17	1	4	8	144
03	4715	X	4715	-0-	-0-	-0-	4647	2	68	9	Y	62	54	1			152

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4753	X	4753	-0-	-0-	-0-	4699	2	54	9	Y	49	39	1			127
11	4886	X	4886	-0-	-0-	-0-	4846	2	40	9	Y	36	27	1			136
12	4030	X	3473	-0-	-557	-0-	431	1	3028	2	Y	13	15	1			134
							14	9									
01	DLQ G-10		4249	-0-	4249	4249	4217	2	32	9	Y	29	27	1			136
02	8185	X	3936	-0-	-4249	-0-	3908	2	28	9	Y	25	17	1			144
03	4991	X	4769	-0-	-222	-0-	4701	2	68	9	Y	62	54	1			152

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	2			Y	-0-					-0-
12	155	N	2	-0-	-153	-0-	2	2			Y	-0-					-0-
01	DLQ G-10		53	-0-	53	53	53	2			Y	-0-					-0-
02	810	N	757	-0-	-53	-0-	755	2	2	9	Y	2	2	8			-0-
03	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4426	X	4426	-0-	-0-	-0-	4402	2	24	9	N	22					81
11	0		1108	-0-	1108	1108	1084	2	24	9	N	22					103
12	0		2825	-0-	2825	3933	351	1	2462	2	N	11					114
							12	9									
01	0		5048	-0-	5048	8981	5020	2	28	9	N	25					139
02	13342	X	4361	-0-	-8981	-0-	4321	2	40	9	N	36	5	8			170
03	5206	X	5206	-0-	-0-	-0-	5203	2	3	9	N	3					173

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3088	-0-	3088	3088	3084	2	4	9	N	4	1	1			185
11	0		12150	-0-	12150	15238	12130	2	20	9	N	18	1	1			202
12	0		30604	-0-	30604	45842	3815	1	26783	2	N	5					207
							6	9									
01	0		3668	-0-	3668	49510	3640	2	28	9	N	25	184	1			48
02	53204	X	3694	-0-	-49510	-0-	3691	2	3	9	N	3					51
03	5456	X	3639	-0-	-1817	-0-	3638	2	1	9	N	1	1	1			51

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4941	-0-	-236	-0-	4896	2	45	9	N	41	32	1			107
11	5206	X	5206	-0-	-0-	-0-	5158	2	48	9	N	44	23	1			128
12	5967	X	5967	-0-	-0-	-0-	742	1	5210	2	N	14	13	1			129
							15	9									
01	6083	X	6083	-0-	-0-	-0-	6028	2	55	9	N	50	23	1			156
02	6128	X	6128	-0-	-0-	-0-	6104	2	24	9	N	22	14	1			164
03	6093	X	6093	-0-	-0-	-0-	6047	2	46	9	N	42	45	1			161

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2287	-0-	-317	-0-	2257	2	30	9	N	27	26	1			120
11	2490	N	2380	-0-	-110	-0-	2357	2	23	9	N	21	18	1	1	8	122
12	2542	N	1981	-0-	-561	-0-	246	1	1726	2	N	8	10	1			120
							9	9									
01	2502	N	2502	-0-	-0-	-0-	2481	2	21	9	N	19	18	1			121
02	2221	N	2221	-0-	-0-	-0-	2203	2	18	9	N	16	11	1			126
03	2641	N	2641	-0-	-0-	-0-	2561	2	80	9	N	73	36	1			163

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	193	169	2	24	9	N	22	26	1			21
11	0		4043	-0-	4043	4236	4021	2	22	9	N	20	18	1			23
12	0		3932	-0-	3932	8168	489	1	3434	2	N	8	10	1			21
							9	9									
01	0		4017	-0-	4017	12185	3996	2	21	9	N	19	18	1			22
02	15624	X	3439	-0-	-12185	-0-	3417	2	22	9	N	20	11	1	4	8	27
03	4166	X	4166	-0-	-0-	-0-	4132	2	34	9	N	31	36	1			22

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3159	-0-	-220	-0-	3112	2	47	9	N	43	13	1	1	8	125
11	3390	X	2488	-0-	-902	-0-	2453	2	35	9	N	32	9	1			148
12	3503	X	2826	-0-	-677	-0-	351	1	2462	2	N	12	5	1			155
							13	9									
01	3503	X	2854	-0-	-649	-0-	2806	2	48	9	N	44	9	1			190
02	3136	X	2845	-0-	-291	-0-	2802	2	43	9	N	39	6	1			223
03	3162	X	3104	-0-	-58	-0-	3069	2	35	9	N	32	18	1			237

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	9709	-0-	-1730	-0-	9645	2	64	9	N	58	16	1			276
11	11070	X	11006	-0-	-64	-0-	10967	2	39	9	N	35	12	1			299
12	11377	X	7767	-0-	-3610	-0-	957	1	6719	2	N	83	193	1	2	8	187
							91	9									
01	11377	X	9554	-0-	-1823	-0-	9510	2	44	9	N	40	12	1			215
02	10327	X	10327	-0-	-0-	-0-	10236	2	91	9	N	83	7	1			291
03	11377	X	10503	-0-	-874	-0-	10435	2	68	9	N	62	202	1			151

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5929	X	5929	-0-	-0-	-0-	5797	2	132	9	N	120	102	1			239
11	0		3868	-0-	3868	3868	3708	2	160	9	N	145	73	1			311
12	7623	X	3755	-0-	-3868	-0-	452	1	3170	2	N	121	220	1	1	8	211
							133	9									
01	0		5965	-0-	5965	5965	5821	2	144	9	N	131	72	1			270
02	12126	X	6161	-0-	-5965	-0-	6019	2	142	9	N	129	44	1			355
03	6458	X	6458	-0-	-0-	-0-	6236	2	222	9	N	202	331	1			226

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7152	X	7152	-0-	-0-	-0-	7122	2	30	9	N	27	14	1			214
11	5835	X	5835	-0-	-0-	-0-	5813	2	22	9	N	20	10	1	1	8	223
12	3779	X	3779	-0-	-0-	-0-	467	1	3278	2	N	31	191	1			63
							34	9									
01	2288	X	2288	-0-	-0-	-0-	2276	2	12	9	N	11	10	1			64
02	1871	X	1871	-0-	-0-	-0-	1852	2	19	9	N	17	6	1			75
03	2733	X	2733	-0-	-0-	-0-	2712	2	21	9	N	19	19	1			75

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4667	-0-	-200	-0-	4649	2	18	9	Y	16	13	1			43
11	4830	X	4463	-0-	-367	-0-	4450	2	13	9	Y	12	9	1			46
12	4991	X	4484	-0-	-507	-0-	558	1	3920	2	Y	5	5	1			46
							6	9									
01	DLQ G-10		4442	-0-	4442	4442	4432	2	10	9	Y	9	9	1			46
02	DLQ G-10		4584	-0-	4584	9026	4574	2	10	9	Y	9	6	1			49
03	DLQ G-10		5225	-0-	5225	14251	5202	2	23	9	Y	21	18	1			52

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		398	-0-	398	398	398	2			N	-0-					135
11	0		419	-0-	419	817	419	2			N	-0-					135
12	0		391	-0-	391	1208	49	1	342	2	N	-0-					135
01	0		409	-0-	409	1617	409	2			N	-0-					135
02	2004	N	387	-0-	-1617	-0-	387	2			N	-0-					135
03	403	N	396	-0-	-7	-0-	396	2			N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6278	X	6278	-0-	-0-	-0-	6223	2	55	9	N	50	27	1			279
11	6949	X	6949	-0-	-0-	-0-	6870	2	79	9	N	72	19	1	1	8	331
12	0		6004	-0-	6004	6004	746	1	5237	2	N	19	196	1			154
							21	9									
01	0		6084	-0-	6084	12088	5998	2	86	9	N	78	19	1			213
02	17918	X	5830	-0-	-12088	-0-	5801	2	29	9	N	26	11	1	4	8	224
03	6894	X	6894	-0-	-0-	-0-	6792	2	102	9	N	93	37	1			280

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					49
11	180	N	47	-0-	-133	-0-	47	2			N	-0-					49
12	298	N	298	-0-	-0-	-0-	37	1	261	2	N	-0-					49
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					49
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					49
03	310	N	264	-0-	-46	-0-	264	2			N	-0-					49

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3164	-0-	-618	-0-	3066	2	98	9	Y	89	77	1			275
11	3030	X	2981	-0-	-49	-0-	2860	2	121	9	Y	110	234	1	1	8	150
12	3131	X	2470	-0-	-661	-0-	302	1	2122	2	Y	42	31	1			161
							46	9									
01	DLQ G-10		3114	-0-	3114	3114	3014	2	100	9	Y	91	54	1			198
02	5413	X	2299	-0-	-3114	-0-	2235	2	64	9	Y	58	33	1			223
03	3162	X	2014	-0-	-1148	-0-	1863	2	151	9	Y	137	108	1			252

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	N	1283	-0-	-0-	-0-	1260	2	23	9	N	21	25	1			135
11	1381	N	1381	-0-	-0-	-0-	1357	2	24	9	N	22	18	1			139
12	1293	N	1293	-0-	-0-	-0-	160	1	1123	2	N	9	10	1			138
							10	9									
01	1319	N	1319	-0-	-0-	-0-	1298	2	21	9	N	19	18	1			139
02	941	N	941	-0-	-0-	-0-	924	2	17	9	N	15	11	1			143
03	1477	N	1477	-0-	-0-	-0-	1444	2	33	9	N	30	35	1			138

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3017	-0-	3017	3017	2857	2	160	9	Y	145	228	1			164
11	0		2877	-0-	2877	5894	2733	2	144	9	Y	131	64	1			231
12	0		3097	-0-	3097	8991	364	1	2559	2	Y	158	177	1			212
							174	9									
01	DLQ G-10		3184	-0-	3184	12175	3007	2	177	9	Y	161	205	1			168
02	15041	X	2866	-0-	-12175	-0-	2700	2	166	9	Y	151	39	1			280
03	2990	X	2990	-0-	-0-	-0-	2746	2	244	9	Y	222	267	1			235

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5785	X	5785	-0-	-0-	-0-	5735	2	50	9	N	45	27	1	1	8	308
11	0		5907	-0-	5907	5907	5852	2	55	9	N	50	209	1			149
12	0		5181	-0-	5181	11088	643	1	4516	2	N	20	11	1			158
							22	9									
01	0		5302	-0-	5302	16390	5265	2	37	9	N	34	19	1			173
02	21832	X	5442	-0-	-16390	-0-	5380	2	62	9	N	56	12	1			217
03	6107	X	5786	-0-	-321	-0-	5732	2	54	9	N	49	37	1			229

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6942	-0-	6942	6942	6911	2	31	9	N	28	27	1			259
11	0		6780	-0-	6780	13722	6748	2	32	9	N	29	19	1			269
12	20609	X	6887	-0-	-13722	-0-	850	1	5968	2	N	63	202	1	1	8	129
							69	9									
01	0		7008	-0-	7008	7008	6967	2	41	9	N	37	19	1			147
02	13814	X	6806	-0-	-7008	-0-	6778	2	28	9	N	25	12	1			160
03	7054	X	7054	-0-	-0-	-0-	7015	2	39	9	N	35	38	1			157

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1333	-0-	1333	1333	1303	2	30	9	Y	27	26	1			74
11	0		1379	-0-	1379	2712	1354	2	25	9	Y	23	18	1			79
12	0		1222	-0-	1222	3934	151	1	1062	2	Y	8	10	1			77
							9	9									
01	DLQ G-10		1320	-0-	1320	5254	1297	2	23	9	Y	21	18	1			80
02	2700	N	1243	-0-	-1457	3797	1223	2	20	9	Y	18	11	1			87
03	3100	N	1421	-0-	-1679	2118	1348	2	73	9	Y	66	36	1			117

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	91	36	2	55	9	N	50	61	1			226
11	0		141	-0-	141	232	89	2	52	9	N	47	43	1			230
12	0		154	-0-	154	386	16	1	113	2	N	23	24	1			229
							25	9									
01	0		91	-0-	91	477	41	2	50	9	N	45	43	1			231
02	561	N	84	-0-	-477	-0-	43	2	41	9	N	37	26	1			242
03	155	N	91	-0-	-64	-0-	10	2	81	9	N	74	85	1			231

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1492	-0-	1492	1492	1456	2	36	9	Y	33	33	1			96
11	0		1803	-0-	1803	3295	1769	2	34	9	Y	31	24	1			103
12	0		1779	-0-	1779	5074	220	1	1547	2	Y	11	13	1			101
							12	9									
01	DLQ G-10		1575	-0-	1575	6649	1545	2	30	9	Y	27	24	1			104
02	8337	X	1688	-0-	-6649	-0-	1663	2	25	9	Y	23	14	1			113
03	1930	X	1930	-0-	-0-	-0-	1835	2	95	9	Y	86	47	1			152

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0-	-0-	775	2	18	9	Y	16	13	1			42
11	777	N	777	-0-	-0-	-0-	764	2	13	9	Y	12	9	1			45
12	686	N	686	-0-	-0-	-0-	85	1	595	2	Y	5	5	1			45
							6	9									
01	DLQ G-10		844	-0-	844	844	834	2	10	9	Y	9	9	1			45
02	1638	N	794	-0-	-844	-0-	784	2	10	9	Y	9	6	1			48
03	729	N	729	-0-	-0-	-0-	706	2	23	9	Y	21	18	1			51

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4012	-0-	4012	4012	3984	2	28	9	N	25					145
11	0		848	-0-	848	4860	824	2	24	9	N	22					167
12	0		4807	-0-	4807	9667	594	1	4173	2	N	36					203
							40	9									
01	12988	X	3321	-0-	-9667	-0-	3295	2	26	9	N	24	178	1	2	8	47
02	3612	X	2004	-0-	-1608	-0-	1994	2	10	9	N	9					56
03	4805	X	4747	-0-	-58	-0-	4680	2	67	9	N	61					117

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4780	-0-	-769	-0-	4755	2	25	9	N	23	27	1			202
11	5370	X	4909	-0-	-461	-0-	4877	2	32	9	N	29	19	1			212
12	5363	X	3375	-0-	-1988	-0-	419	1	2939	2	N	15	11	1			216
							17	9									
01	5309	X	5309	-0-	-0-	-0-	5278	2	31	9	N	28	19	1			225
02	4798	X	4798	-0-	-0-	-0-	4772	2	26	9	N	24	11	1			238
03	5085	X	5085	-0-	-0-	-0-	5016	2	69	9	N	63	37	1			264

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2845	-0-	2845	2845	2783	2	62	9	N	56	41	1			175
11	0		2808	-0-	2808	5653	2752	2	56	9	N	51	29	1			197
12	0		2259	-0-	2259	7912	279	1	1956	2	N	22	16	1			203
							24	9									
01	0		3035	-0-	3035	10947	2998	2	37	9	N	34	29	1			208
02	13353	X	2406	-0-	-10947	-0-	2375	2	31	9	N	28	18	1	3	8	215
03	3920	X	3920	-0-	-0-	-0-	3820	2	100	9	N	91	57	1			249

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6146	X	6146	-0-	-0-	-0-	6091	2	55	9	N	50	34	1			273
11	6844	X	6844	-0-	-0-	-0-	6800	2	44	9	N	40	24	1			289
12	6383	X	6383	-0-	-0-	-0-	790	1	5547	2	N	42	196	1	2	8	133
							46	9									
01	6244	X	6244	-0-	-0-	-0-	6212	2	32	9	N	29	24	1			138
02	6134	X	6134	-0-	-0-	-0-	6103	2	31	9	N	28	15	1			151
03	6428	X	6428	-0-	-0-	-0-	6374	2	54	9	N	49	47	1			153

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2923	X	2923	-0-	-0-	-0-	2867	2	56	9	Y	51	25	1			187
11	3215	X	3215	-0-	-0-	-0-	3169	2	46	9	Y	42	18	1			211
12	3131	X	2826	-0-	-305	-0-	346	1	2432	2	Y	44	10	1			245
							48	9									
01	DLQ G-10		3072	-0-	3072	3072	3014	2	58	9	Y	53	18	1			280
02	6019	X	2947	-0-	-3072	-0-	2917	2	30	9	Y	27	196	1	4	8	107
03	3309	X	3309	-0-	-0-	-0-	3263	2	46	9	Y	42	36	1			113

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2850	-0-	2850	2850	2838	2	12	9	N	11					63
11	0		2797	-0-	2797	5647	2789	2	8	9	N	7					70
12	0		2439	-0-	2439	8086	303	1	2127	2	N	8					78
							9	9									
01	0		2371	-0-	2371	10457	2359	2	12	9	N	11					89
02	12797	X	2340	-0-	-10457	-0-	2338	2	2	9	N	2					91
03	2511	X	2305	-0-	-206	-0-	2305	2			N	-0-					91

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					77
11	0		-0-	-0-	-0-	-0-					N	136	178	1			35
12	0		57	-0-	57	57	7	1	50	2	N	-0-					35
01	0		108	-0-	108	165	19	2	89	9	N	81					116
02	173	N	8	-0-	-165	-0-	8	2			N	-0-					116
03	31	N	-0-	-0-	-31	-0-					N	-0-					116

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4262		4262	-0-	-0-	-0-	4247	2	15	9	N	14	7	1			105
11	3313		3313	-0-	-0-	-0-	3288	2	25	9	N	23	5	1			123
12	3747		3747	-0-	-0-	-0-	467	1	3277	2	N	3	3	1			123
							3	9									
01	4374		4374	-0-	-0-	-0-	4340	2	34	9	N	31	5	1			149
02	4161		4161	-0-	-0-	-0-	4138	2	23	9	N	21	3	1			167
03	4360		4360	-0-	-0-	-0-	4338	2	22	9	N	20	10	1			177

CREEK RANCH 11 WELL #: 2 RRCID -> 291694 COMPL. DATE 01/18/2018 TOTAL DEPTH 12200 PERF.10692 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	52	-0-	-10	-0-	52	2			N	-0-					57
11	0		-0-	-0-	-0-	-0-					N	-0-					57
12	0		51	-0-	51	51	6	1	45	2	N	-0-					57
01	0		52	-0-	52	103	49	2	3	9	N	3					60
02	151	N	48	-0-	-103	-0-	48	2			N	-0-					60
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					60

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

10	0		348	-0-	348	348	348	3			N	-0-					-0-
11	0		348	-0-	348	696	348	3			N	-0-					-0-
12	0		348	-0-	348	1044	348	3			N	-0-					-0-
*01	1441	N	397	-0-	-1044	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	174	174	3			N	-0-					-0-
11	0		174	-0-	174	348	174	3			N	-0-					-0-
12	0		174	-0-	174	522	174	3			N	-0-					-0-
*01	720	N	198	-0-	-522	-0-	198	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	348	348	3			N	-0-					-0-
11	0		348	-0-	348	696	348	3			N	-0-					-0-
12	0		348	-0-	348	1044	348	3			N	-0-					-0-
*01	1441	N	397	-0-	-1044	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

10	0		246	-0-	246	745	246	2			N	-0-					-0-
11	981	N	236	-0-	-745	-0-	236	2			N	-0-					-0-
12	0		224	-0-	224	224	224	2			N	-0-					-0-
01	0		242	-0-	242	466	242	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	466					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	466					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

10	0		20	-0-	20	134	20	2			N	-0-					-0-
11	161	N	27	-0-	-134	-0-	27	2			N	-0-					-0-
12	0		23	-0-	23	23	23	2			N	-0-					-0-
01	0		33	-0-	33	56	33	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	56					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	56					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		71	-0-	71	71	71	2			Y	-0-					-0-
12	0		62	-0-	62	133	62	2			Y	-0-					-0-
01	0		49	-0-	49	182	49	2			Y	-0-					-0-
02	189	R	7	-0-	-182	-0-	7	2			Y	-0-					-0-
03	62	#	7	-0-	-55	-0-	7	2			Y	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	17					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/20/2021

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1638	R	1638	-0-	-0-	-0-	1614	3	24	9	N	22					33
*11	1213	R	1213	-0-	-0-	-0-	1172	3	41	9	N	37					70
*12	1095	R	1095	-0-	-0-	-0-	1060	3	35	9	N	32					102
*01	1054	#	818	-0-	-236	-0-	778	3	40	9	N	36					138
*02	1064	#	640	-0-	-424	-0-	599	3	41	9	N	37	163	1			12
03	1178	#	433	-0-	-745	-0-	433	3			N	-0-					12

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	233	233	3			Y	-0-					80
11	0		204	-0-	204	437	204	3			Y	-0-					80
12	662	R	225	-0-	-437	-0-	225	3			Y	-0-					80
01	0		206	-0-	206	206	206	3			Y	-0-					80
02	372	R	166	-0-	-206	-0-	166	3			Y	-0-	72	1			8
03	248	#	95	-0-	-153	-0-	95	3			Y	-0-					8

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		479	-0-	479	866	479	3			Y	-0-					18
11	0		498	-0-	498	1364	498	3			Y	-0-					18
12	1899	R	535	-0-	-1364	-0-	535	3			Y	-0-					18
01	0		548	-0-	548	548	548	3			Y	-0-					18
*02	948	R	400	-0-	-548	-0-	400	3			Y	-0-					18
03	527	#	292	-0-	-235	-0-	292	3			Y	-0-					18

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	49	49	3			Y	-0-					45
11	0		230	-0-	230	279	230	3			Y	-0-					45
12	323	R	44	-0-	-279	-0-	44	3			Y	-0-					45
01	0		121	-0-	121	121	121	3			Y	-0-					45
02	157	R	36	-0-	-121	-0-	36	3			Y	-0-	41	1			4
03	93	#	47	-0-	-46	-0-	47	3			Y	-0-					4

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	R	384	-0-	-403	-0-	384	3			Y	-0-					24
11	0		309	-0-	309	309	309	3			Y	-0-					24
12	0		397	-0-	397	706	397	3			Y	-0-					24
01	0		502	-0-	502	1208	502	3			Y	-0-					24
*02	1522	R	314	-0-	-1208	-0-	314	3			Y	-0-					24
03	388	R	388	-0-	-0-	-0-	388	3			Y	-0-					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	R	59	-0-	-63	-0-	59	3			Y	-0-					5
11	0		57	-0-	57	57	57	3			Y	-0-					5
12	0		38	-0-	38	95	38	3			Y	-0-					5
01	0		44	-0-	44	139	44	3			Y	-0-					5
*02	173	R	34	-0-	-139	-0-	34	3			Y	-0-					5
03	62	#	27	-0-	-35	-0-	27	3			Y	-0-					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	15	15	3			Y	-0-					57
11	0		-0-	-0-	-0-	15					Y	-0-					57
12	62	#	1	-0-	-61	-0-	1	3			Y	-0-					57
01	0		31	-0-	31	31	31	3			Y	-0-					57
02	31	R	-0-	-0-	-31	-0-					Y	-0-	50	1			7
03	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					7

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2324	R	1147	-0-	-1177	-0-	1147	3			Y	-0-					31
11	0		971	-0-	971	971	971	3			Y	-0-					31
12	0		1260	-0-	1260	2231	1260	3			Y	-0-					31
01	0		1222	-0-	1222	3453	1222	3			Y	-0-					31
*02	4464	R	1011	-0-	-3453	-0-	1011	3			Y	-0-					31
03	1271	#	932	-0-	-339	-0-	932	3			Y	-0-					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					25
11	0		161	-0-	161	161	161	3			Y	-0-					25
12	270	R	109	-0-	-161	-0-	109	3			Y	-0-					25
01	0		132	-0-	132	132	132	3			Y	-0-					25
*02	214	R	82	-0-	-132	-0-	82	3			Y	-0-					25
03	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					25

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	#	864	-0-	-159	-0-	864	3			Y	-0-					26
11	990	#	796	-0-	-194	-0-	796	3			Y	-0-					26
12	899	#	804	-0-	-95	-0-	804	3			Y	-0-					26
01	899	#	785	-0-	-114	-0-	785	3			Y	-0-					26
02	812	#	727	-0-	-85	-0-	727	3			Y	-0-					26
03	868	#	NO RPT	-0-	-868	-0-					Y	NO RPT					26

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PLUGGED AND ABANDONED_____ 04/30/2021

VERDAD OIL & GAS CORPORATION 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		291	-0-	291	291	270	2	21	9	N	19					202
11	0		158	-0-	158	449	154	2	4	9	N	4	183	1			23
12	609	R	160	-0-	-449	-0-	151	2	9	9	N	8					31
01	0		311	-0-	311	311	286	2	25	9	N	23					54
02	561	R	250	-0-	-311	-0-	230	2	20	9	N	18					72
03	279	#	273	-0-	-6	-0-	251	2	22	9	N	20					92

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		909	-0-	909	909	909	2			Y	-0-					-0-
11	0		733	-0-	733	1642	733	2			Y	-0-					-0-
12	2410	R	768	-0-	-1642	-0-	768	2			Y	-0-					-0-
01	0		775	-0-	775	775	775	2			Y	-0-					-0-
02	1476	R	701	-0-	-775	-0-	701	2			Y	-0-					-0-
03	773	R	773	-0-	-0-	-0-	773	2			Y	-0-					-0-

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

10	31	#	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	293	R	293	-0-	-0-	-0-	293	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

10	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	#	26	-0-	-36	-0-	26	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 06/01/2021

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PLUGGED AND ABANDONED_____ 05/12/2022

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

PLUGGED AND ABANDONED_____ 05/05/2022

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	83	-0-	-41	-0-	83	3			N	-0-					-0-
11	120	#	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	124	#	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	124	#	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	#	91	-0-	-21	-0-	91	3			N	-0-					-0-
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	R	499	-0-	-0-	-0-	32 10	1 9	457	2	Y	9					80
11	0		279	-0-	279	279	17 19	1 9	243	2	Y	17	32	1			65
12	664	R	385	-0-	-279	-0-	23 25	1 9	337	2	Y	23					88
01	0		206	-0-	206	206	13	1	193	2	Y	-0-					88
02	582	R	376	-0-	-206	-0-	25	1	351	2	Y	-0-					88
03	377	R	377	-0-	-0-	-0-	23 19	1 9	335	2	Y	17	33	1			72

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2022

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	292	-0-	-49	-0-	292	3			Y	-0-					27
11	360	#	262	-0-	-98	-0-	262	3			Y	-0-					27
12	372	#	328	-0-	-44	-0-	328	3			Y	-0-					27
01	372	#	338	-0-	-34	-0-	338	3			Y	-0-					27
*02	299	R	299	-0-	-0-	-0-	299	3			Y	-0-					27
03	202	R	202	-0-	-0-	-0-	202	3			Y	-0-					27

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

10	310	#	146	-0-	-164	-0-	146	3			Y	-0-					36
11	270	#	143	-0-	-127	-0-	128	3	15	9	Y	14					50
12	312	R	312	-0-	-0-	-0-	312	3			Y	-0-					50
01	385	R	385	-0-	-0-	-0-	385	3			Y	-0-					50
*02	344	R	344	-0-	-0-	-0-	344	3			Y	-0-					50
03	233	R	233	-0-	-0-	-0-	205	3	28	9	Y	25					75

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

10	417	R	417	-0-	-0-	-0-	417	3			Y	-0-					4
11	60	#	23	-0-	-37	-0-	23	3			Y	-0-					4
12	62	#	15	-0-	-47	-0-	15	3			Y	-0-					4
01	66	R	66	-0-	-0-	-0-	66	3			Y	-0-					4
02	112	#	21	-0-	-91	-0-	21	3			Y	-0-					4
03	15	R	15	-0-	-0-	-0-	15	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

10	15	R	-0-	-0-	-15	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

10	0		836	-0-	836	836	789	3	47	9	N	43					145
11	0		617	-0-	617	1453	570	3	47	9	N	43					188
12	2202	R	749	-0-	-1453	-0-	703	3	46	9	N	42					230
01	0		882	-0-	882	882	845	3	37	9	N	34					264
*02	1286	R	404	-0-	-882	-0-	387	3	17	9	N	15	175	1			104
03	485	R	485	-0-	-0-	-0-	402	3	83	9	N	75					179

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		137	-0-	137	257	137	2			Y	-0-					-0-
11	0		124	-0-	124	381	124	2			Y	-0-					-0-
12	0		129	-0-	129	510	129	2			Y	-0-					-0-
01	0		117	-0-	117	627	117	2			Y	-0-					-0-
02	698	R	71	-0-	-627	-0-	71	2			Y	-0-					-0-
03	124	#	122	-0-	-2	-0-	122	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	R	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	712	R	712	-0-	-0-	-0-	712	2			N	-0-					-0-
12	715	R	715	-0-	-0-	-0-	715	2			N	-0-					-0-
01	695	R	695	-0-	-0-	-0-	695	2			N	-0-					-0-
02	585	R	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	748	R	748	-0-	-0-	-0-	748	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	R	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
11	210	R	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
12	224	R	224	-0-	-0-	-0-	205	2	19	9	Y	17					17
01	197	R	197	-0-	-0-	-0-	197	2			Y	-0-					17
02	196	#	176	-0-	-20	-0-	176	2			Y	-0-					17
03	217	#	191	-0-	-26	-0-	191	2			Y	-0-					17

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2501	-0-	2501	2501	2501	2			N	-0-					52
11	0		2029	-0-	2029	4530	2029	2			N	-0-					52
12	6693	R	2163	-0-	-4530	-0-	2163	2			N	-0-					52
01	0		2385	-0-	2385	2385	2385	2			N	-0-					52
02	4278	R	1893	-0-	-2385	-0-	1893	2			N	-0-					52
03	2511	#	2278	-0-	-233	-0-	2278	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1424	-0-	1424	1424	1424	2			N	-0-					156
11	0		1619	-0-	1619	3043	1619	2			N	-0-					156
12	4391	R	1348	-0-	-3043	-0-	1348	2			N	-0-					156
01	0		1365	-0-	1365	1365	1365	2			N	-0-					156
02	2850	R	1485	-0-	-1365	-0-	1485	2			N	-0-					156
03	1674	#	1650	-0-	-24	-0-	1650	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0		32	-0-	32	32	32	3			Y	-0-					-0-
01	DLQ G-10		72	-0-	72	104	72	3			Y	-0-					-0-
02	DLQ G-10		48	-0-	48	152	48	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	152					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			Y	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
12	0		37	-0-	37	37	37	3			Y	-0-					-0-
01	109	N	72	-0-	-37	-0-	72	3			Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0		30	-0-	30	30	30	3			Y	-0-					-0-
01	100	N	70	-0-	-30	-0-	70	3			Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0		2	-0-	2	2	2	3			Y	-0-					-0-
12	0		36	-0-	36	38	36	3			Y	-0-					-0-
01	113	N	75	-0-	-38	-0-	75	3			Y	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0		2	-0-	2	2	2	3			Y	-0-					-0-
12	0		36	-0-	36	38	36	3			Y	-0-					-0-
01	113	N	75	-0-	-38	-0-	75	3			Y	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		627	-0-	627	1237	621	3	6	9	N	5					43
11	0		575	-0-	575	1812	575	3			N	-0-					43
12	0		584	-0-	584	2396	584	3			N	-0-					43
01	0		578	-0-	578	2974	576	3	2	9	N	2					45
02	2800	N	520	-0-	-2280	694	520	3			N	-0-					45
03	0	N	NO RPT	-0-	-0-	694					N	NO RPT					45

DOW-MAYER (SPRABERRY DEAN) 25968 500 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
JOYCE, MARY WELL #: 2 RRCID -> 292730 COMPL. DATE 03/16/1974 TOTAL DEPTH 6430 PERF. 5525 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	124		-0-	-0-	-124	527					N	-0-					-0-
*08	58		-0-	-0-	-58	469					N	-0-					-0-
*09	469	N	-0-	-0-	-469	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	13					13
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					13

JOYCE, MARY WELL #: 1 RRCID -> 292731 COMPL. DATE 02/26/1974 TOTAL DEPTH 6395 PERF. 5506 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93		-0-	-0-	-93	-0-					N	-0-					-0-
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*12	127	N	127	-0-	-0- B	-0-	114	3	13	9	N	12					12
*01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					12
*02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					12
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					12

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	343	343	3			Y	-0-					-0-
11	0		279	-0-	279	622	279	3			Y	-0-					-0-
12	0		288	-0-	288	910	288	3			Y	-0-					-0-
01	0		298	-0-	298	1208	298	3			Y	-0-					-0-
02	1494	N	286	-0-	-1208	-0-	286	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

VAQUERO OPERATING 882776
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		687	-0-	687	687	687	3			N	-0-					-0-
11	0		670	-0-	670	1357	670	3			N	-0-					-0-
12	0		702	-0-	702	2059	702	3			N	-0-					-0-
01	0		712	-0-	712	2771	712	3			N	-0-					-0-
02	2800	N	610	-0-	-2190	581	610	3			N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		575	-0-	575	575	575	2			N	-0-					2
11	0		362	-0-	362	937	362	2			N	-0-					2
12	0		408	-0-	408	1345	408	2			N	-0-					2
01	0		407	-0-	407	1752	407	2			N	-0-					2
02	2065	N	313	-0-	-1752	-0-	313	2			N	-0-					2
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					2

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		49	-0-	49	49	49	2		N	-0-			-0-
11	0		31	-0-	31	80	31	2		N	-0-			-0-
12	0		35	-0-	35	115	35	2		N	-0-			-0-
01	0		34	-0-	34	149	34	2		N	-0-			-0-
02	175	N	26	-0-	-149	-0-	26	2		N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	36	2		N	-0-			-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		987	-0-	987	987	987	2		N	-0-			-0-
11	0		622	-0-	622	1609	622	2		N	-0-			-0-
12	0		701	-0-	701	2310	701	2		N	-0-			-0-
01	0		699	-0-	699	3009	699	2		N	-0-			-0-
02	2800	N	537	-0-	-2263	746	537	2		N	-0-			-0-
03	1474	N	728	-0-	-746	-0-	728	2		N	-0-			-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		107	-0-	107	107	107	2		N	-0-			-0-
11	0		68	-0-	68	175	68	2		N	-0-			-0-
12	0		76	-0-	76	251	76	2		N	-0-			-0-
01	0		76	-0-	76	327	76	2		N	-0-			-0-
02	385	N	58	-0-	-327	-0-	58	2		N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	79	2		N	-0-			-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		633	-0-	633	633	633	2		N	-0-			-0-
11	0		399	-0-	399	1032	399	2		N	-0-			-0-
12	0		449	-0-	449	1481	449	2		N	-0-			-0-
01	0		448	-0-	448	1929	448	2		N	-0-			-0-
02	2273	N	344	-0-	-1929	-0-	344	2		N	-0-			-0-
03	467	N	467	-0-	-0-	-0-	467	2		N	-0-			-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	2		N	-0-			-0-
11	0		41	-0-	41	41	41	2		N	-0-			-0-
12	87	N	46	-0-	-41	-0-	46	2		N	-0-			-0-
01	0		46	-0-	46	46	46	2		N	-0-			-0-
02	81	N	35	-0-	-46	-0-	35	2		N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	48	2		N	-0-			-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	2		N	-0-			-0-
11	0		184	-0-	184	184	184	2		N	-0-			-0-
12	0		207	-0-	207	391	207	2		N	-0-			-0-
01	0		207	-0-	207	598	207	2		N	-0-			-0-
02	757	N	159	-0-	-598	-0-	159	2		N	-0-			-0-
03	217	N	216	-0-	-1	-0-	216	2		N	-0-			-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

10	0		294	-0-	294	294	294	3			N	-0-					-0-
11	0		282	-0-	282	576	282	3			N	-0-					-0-
12	0		308	-0-	308	884	308	3			N	-0-					-0-
01	0		290	-0-	290	1174	290	3			N	-0-					-0-
02	1432	N	258	-0-	-1174	-0-	258	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

10	0		1205	-0-	1205	1205	1205	3			N	-0-					-0-
11	0		1195	-0-	1195	2400	1195	3			N	-0-					-0-
12	0		1245	-0-	1245	3645	1245	3			N	-0-					-0-
01	0		1198	-0-	1198	4843	1198	3			N	-0-					-0-
02	2800	N	1157	-0-	-1643	3200	1157	3			N	-0-					-0-
03	3100	N	1243	-0-	-1857	1343	1243	3			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

10	0		569	-0-	569	569	569	3			N	-0-					-0-
11	0		537	-0-	537	1106	537	3			N	-0-					-0-
12	0		576	-0-	576	1682	576	3			N	-0-					-0-
01	0		566	-0-	566	2248	566	3			N	-0-					-0-
02	2572	N	324	-0-	-2248	-0-	324	3			N	-0-					-0-
03	589	N	338	-0-	-251	-0-	338	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

10	0		2225	-0-	2225	2225	2225	3			N	-0-					-0-
11	0		2070	-0-	2070	4295	2070	3			N	-0-					-0-
12	0		2127	-0-	2127	6422	2127	3			N	-0-					-0-
01	0		2210	-0-	2210	8632	2210	3			N	-0-					-0-
02	2800	N	1775	-0-	-1025	7607	1775	3			N	-0-					-0-
03	3100	N	2161	-0-	-939	6668	2161	3			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

10	0		1360	-0-	1360	1360	1360	3			N	-0-					-0-
11	0		1295	-0-	1295	2655	1295	3			N	-0-					-0-
12	0		1362	-0-	1362	4017	1362	3			N	-0-					-0-
01	0		1354	-0-	1354	5371	1354	3			N	-0-					-0-
02	2800	N	1213	-0-	-1587	3784	1213	3			N	-0-					-0-
03	3100	N	10	-0-	-3090	694	10	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1239	-0-	1239	1239	1239	3			N	-0-					-0-
11	0		1202	-0-	1202	2441	1202	3			N	-0-					-0-
12	0		1243	-0-	1243	3684	1243	3			N	-0-					-0-
01	0		1231	-0-	1231	4915	1231	3			N	-0-					-0-
02	2800	N	1085	-0-	-1715	3200	1085	3			N	-0-					-0-
03	3100	N	2044	-0-	-1056	2144	2044	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		804	-0-	804	804	804	3			N	-0-					-0-
11	0		767	-0-	767	1571	767	3			N	-0-					-0-
12	0		789	-0-	789	2360	789	3			N	-0-					-0-
01	0		799	-0-	799	3159	799	3			N	-0-					-0-
02	2800	N	566	-0-	-2234	925	566	3			N	-0-					-0-
03	1641	N	716	-0-	-925	-0-	716	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1549	-0-	1549	1549	31	1	1518	2	N	-0-					5
11	0		1521	-0-	1521	3070	30	1	1491	2	N	-0-					5
12	0		1604	-0-	1604	4674	31	1	1573	2	N	-0-					5
01	0		1559	-0-	1559	6233	31	1	1528	2	N	-0-					5
02	2800	N	1489	-0-	-1311	4922	28	1	1461	2	N	-0-					5
03	3100	N	1581	-0-	-1519	3403	31	1	1550	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	31	1	304	2	N	-0-					41
11	330	N	328	-0-	-2	-0-	30	1	298	2	N	-0-					41
12	346	N	346	-0-	-0-	-0-	31	1	315	2	N	-0-					41
01	341	N	337	-0-	-4	-0-	31	1	306	2	N	-0-					41
02	320	N	320	-0-	-0-	-0-	28	1	292	2	N	-0-					41
03	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					41

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3834	-0-	-72	-0-	31	1	3803	2	N	-0-					-0-
11	3750	X	3621	-0-	-129	-0-	30	1	3591	2	N	-0-					-0-
12	3875	X	3728	-0-	-147	-0-	31	1	3697	2	N	-0-					-0-
01	3844	X	3719	-0-	-125	-0-	31	1	3688	2	N	-0-					-0-
02	3515	X	3515	-0-	-0-	-0-	28	1	3487	2	N	-0-					-0-
03	3844	X	3728	-0-	-116	-0-	31	1	3697	2	N	-0-					-0-

VAQUERO OPERATING 882776
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VAQUERO OPERATING //CONT.// 882776
PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	114	114	3			N	-0-					-0-
11	0		122	-0-	122	236	122	3			N	-0-					-0-
12	0		37	-0-	37	273	37	3			N	-0-					-0-
01	0		88	-0-	88	361	88	3			N	-0-					-0-
02	448	N	87	-0-	-361	-0-	87	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

10	0		1358	-0-	1358	1358	1358	3			N	-0-					-0-
11	0		901	-0-	901	2259	901	3			N	-0-					-0-
12	0		748	-0-	748	3007	748	3			N	-0-					-0-
01	0		402	-0-	402	3409	402	3			N	-0-					-0-
02	2800	N	224	-0-	-2576	833	224	3			N	-0-					-0-
03	926	N	93	-0-	-833	-0-	93	3			N	-0-					-0-

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BRP ENERGY, LLC 041519
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

10	0		334	-0-	334	334	334	2			N	-0-					88
11	0		211	-0-	211	545	211	2			N	-0-					88
12	0		237	-0-	237	782	237	2			N	-0-					88
01	0		237	-0-	237	1019	237	2			N	-0-					88
*02	1201	N	182	-0-	-1019	-0-	182	2			N	-0-					88
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					88

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*06	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*12	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
*01	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

*05	2294	N	2138	-0-	-156	-0-	2136	3	2	9	N	2					78
*06	2130	N	1880	-0-	-250	-0-	1840	3	40	9	N	36					114
*07	2325	N	1641	-0-	-684	-0-	1634	3	7	9	N	6					120
*08	2139	N	1948	-0-	-191	-0-	1944	3	4	9	N	4					124
*09	2175	N	2175	-0-	-0-	-0-	2168	3	7	9	N	6					130
*10	1962	N	1962	-0-	-0-	-0-	1926	3	36	9	N	33					163
*11	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					163
12	2263	N	2081	-0-	-182	-0-	2078	3	3	9	N	3	164	5			2
*01	2153	N	2153	-0-	-0-	-0-	2147	3	6	9	N	5					7
*02	1921	N	1921	-0-	-0-	-0-	1903	3	18	9	N	16					23
03	2077	N	1878	-0-	-199	-0-	1875	3	3	9	N	3					26

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC //CONT.// 238732
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
*12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
*01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2022 - WELL PLUGGED 2/1/2022

TRIPLE CROWN RESOURCES, LLC 870372
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

10	219	N	219	-0-	-0-	-0-	200	3	19	9	N	17					248
11	819	N	819	-0-	-0-	-0-	802	2	17	9	N	15	14	1			249
12	809	N	809	-0-	-0-	-0-	705	2	87	4	N	15	15	1			249
							17	9									
01	775	N	775	-0-	-0-	-0-	755	2	5	4	N	14	14	1			249
							15	9									
02	718	N	718	-0-	-0-	-0-	1	1	684	2	N	13	13	1			249
							19	4	14	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					249

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRIPLE CROWN RESOURCES, LLC //CONT.// 870372
COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					176
11	385	N	385	-0-	-0-	-0-	321	3	64	9	N	58	55	1			179
12	381	N	381	-0-	-0-	-0-	282	2	35	4	N	58	59	1			178
							64	9									
01	370	N	370	-0-	-0-	-0-	302	2	2	4	N	60	57	1			181
							66	9									
02	339	N	339	-0-	-0-	-0-	274	2	8	4	N	52	54	1			179
							57	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

10	0		446	-0-	446	884	446	2			N	-0-					-0-
11	1257	N	373	-0-	-884	-0-	373	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	0		457	-0-	457	457	457	2			N	-0-					-0-
02	566	N	109	-0-	-457	-0-	109	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

10	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1					39
11	172	N	172	-0-	-0-	-0-	171	3	1	9	Y	1					40
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					40
01	155	N	153	-0-	-2	-0-	152	3	1	9	Y	1					41
02	168	N	131	-0-	-37	-0-	131	3			Y	-0-					41
03	155	N	138	-0-	-17	-0-	138	3			Y	-0-					41

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		686	-0-	686	686	686	3			Y	-0-					18
11	0		503	-0-	503	1189	503	3			Y	-0-					18
12	0		530	-0-	530	1719	530	3			Y	-0-					18
01	0		334	-0-	334	2053	334	3			Y	-0-					18
02	2053	N	-0-	-0-	-2053	-0-					Y	-0-					18
03	527	N	114	-0-	-413	-0-	114	3			Y	-0-					18

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					106
11	0		226	-0-	226	226	226	3			Y	-0-					106
12	0		247	-0-	247	473	247	3			Y	-0-					106
01	0		198	-0-	198	671	198	3			Y	-0-					106
02	817	N	146	-0-	-671	-0-	146	3			Y	-0-					106
03	248	N	181	-0-	-67	-0-	181	3			Y	-0-					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		204	-0-	204	204	204	3			Y	-0-					63
11	0		209	-0-	209	413	209	3			Y	-0-					63
12	0		204	-0-	204	617	204	3			Y	-0-					63
01	0		185	-0-	185	802	185	3			Y	-0-					63
02	942	N	140	-0-	-802	-0-	140	3			Y	-0-					63
03	217	N	120	-0-	-97	-0-	120	3			Y	-0-					63

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1837	-0-	1837	1837	1836	3	1	9	Y	1					11
11	0		1637	-0-	1637	3474	1636	3	1	9	Y	1					12
12	0		1630	-0-	1630	5104	1630	3			Y	-0-					12
01	0		1651	-0-	1651	6755	1650	3	1	9	Y	1					13
02	2800	N	1339	-0-	-1461	5294	1339	3			Y	-0-					13
03	3100	N	20	-0-	-3080	2214	20	3			Y	-0-					13

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	33	3			N	-0-					51
11	0		232	-0-	232	265	232	3			N	-0-					51
12	0		202	-0-	202	467	202	3			N	-0-					51
01	0		124	-0-	124	591	124	3			N	-0-					51
02	699	N	108	-0-	-591	-0-	108	3			N	-0-					51
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	240	3	1	9	Y	1					65
11	0		245	-0-	245	486	244	3	1	9	Y	1					66
12	0		259	-0-	259	745	258	3	1	9	Y	1					67
01	0		249	-0-	249	994	249	3			Y	-0-					67
02	1208	N	214	-0-	-994	-0-	214	3			Y	-0-					67
03	248	N	229	-0-	-19	-0-	229	3			Y	-0-					67

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	1					11
11	0		-0-	-0-	-0-	-0-					Y	-0-					11
12	0		-0-	-0-	-0-	-0-					Y	1					12
01	0		-0-	-0-	-0-	-0-					Y	1					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	33	3			Y	-0-					10
11	0		76	-0-	76	109	75	3	1	9	Y	1					11
12	0		30	-0-	30	139	29	3	1	9	Y	1					12
01	0		-0-	-0-	-0-	139					Y	-0-					12
02	139	N	-0-	-0-	-139	-0-					Y	-0-					12
03	31	N	-0-	-0-	-31	-0-					Y	-0-					12

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	17					Y	-0-					111
11	0		-0-	-0-	-0-	17					Y	-0-					111
12	0		-0-	-0-	-0-	17					Y	-0-					111
01	0		-0-	-0-	-0-	17					Y	-0-					111
02	17	N	-0-	-0-	-17	-0-					Y	-0-					111
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					111

FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	2			Y	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	2			Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					-0-
11	1050	N	1012	-0-	-38	-0-	1012	2			Y	-0-					-0-
12	1085	N	996	-0-	-89	-0-	996	2			Y	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
11	1050	N	1012	-0-	-38	-0-	1012	2			N	-0-					-0-
12	1085	N	996	-0-	-89	-0-	996	2			N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
02	952	N	-0-	-0-	-952	-0-					N	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	0		84	-0-	84	84	84	2			N	-0-					-0-
02	158	N	74	-0-	-84	-0-	74	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	86	86	2			N	-0-					-0-
11	0		70	-0-	70	156	70	2			N	-0-					-0-
12	0		81	-0-	81	237	81	2			N	-0-					-0-
01	0		78	-0-	78	315	78	2			N	-0-					-0-
02	373	N	58	-0-	-315	-0-	58	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	44	44	2			N	-0-					-0-
11	0		35	-0-	35	79	35	2			N	-0-					-0-
12	0		41	-0-	41	120	41	2			N	-0-					-0-
01	0		45	-0-	45	165	45	2			N	-0-					-0-
02	194	N	29	-0-	-165	-0-	29	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		217	-0-	217	217	217	2			N	-0-					-0-
11	0		215	-0-	215	432	215	2			N	-0-					-0-
12	0		225	-0-	225	657	225	2			N	-0-					-0-
01	0		225	-0-	225	882	225	2			N	-0-					-0-
02	1085	N	203	-0-	-882	-0-	203	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	12					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	441	2	6	9	Y	5	171	1			17
11	486	N	486	-0-	-0-	-0-	482	2	4	9	Y	4					21
12	366	N	366	-0-	-0-	-0-	358	2	8	9	Y	7					28
01	434	N	433	-0-	-1	-0-	430	2	3	9	Y	3					31
02	405	N	405	-0-	-0-	-0-	399	2	6	9	Y	5					36
03	540	N	540	-0-	-0-	-0-	537	2	3	9	Y	3					39

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	16					N	-0-					-0-
11	0		-0-	-0-	-0-	16					N	-0-					-0-
12	0		-0-	-0-	-0-	16					N	-0-					-0-
01	0		-0-	-0-	-0-	16					N	-0-					-0-
02	18	N	2	-0-	-16	-0-	2	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	48	2	52	9	Y	47					47
01	0		51	-0-	51	51	51	2			Y	-0-					47
02	76	N	25	-0-	-51	-0-	25	2			Y	-0-					47
03	93	N	28	-0-	-65	-0-	28	2			Y	-0-					47

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					21
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					21
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					21
01	0		297	-0-	297	297	297	2			N	-0-					21
02	578	N	281	-0-	-297	-0-	281	2			N	-0-					21
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					21

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

10	0		97	-0-	97	97	97	2			Y	-0-					-0-
11	0		89	-0-	89	186	89	2			Y	-0-					-0-
12	0		93	-0-	93	279	93	2			Y	-0-					-0-
01	0		91	-0-	91	370	91	2			Y	-0-					-0-
02	448	N	78	-0-	-370	-0-	78	2			Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

10	124	N	115	-0-	-9	-0-	115	2			Y	-0-					47
11	120	N	110	-0-	-10	-0-	110	2			Y	-0-					47
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					47
01	0		123	-0-	123	123	123	2			Y	-0-					47
02	234	N	111	-0-	-123	-0-	111	2			Y	-0-					47
03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					47

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	13					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

10	0		232	-0-	232	232	232	2			N	-0-					-0-
11	0		208	-0-	208	440	208	2			N	-0-					-0-
12	0		199	-0-	199	639	199	2			N	-0-					-0-
01	0		167	-0-	167	806	167	2			N	-0-					-0-
02	925	N	119	-0-	-806	-0-	119	2			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

10	558	N	498	-0-	-60	-0-	498	2			Y	-0-					-0-
11	510	N	450	-0-	-60	-0-	450	2			Y	-0-					-0-
12	527	N	440	-0-	-87	-0-	440	2			Y	-0-					-0-
01	496	N	453	-0-	-43	-0-	453	2			Y	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	2			Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

10	651	N	54	-0-	-597	-0-	54	2			Y	-0-					-0-
11	270	N	57	-0-	-213	-0-	57	2			Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			Y	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					118
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					118
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					118
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					118
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					118
03	682	N	678	-0-	-4	-0-	678	2			N	-0-					118

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
11	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					39
11	519	N	519	-0-	-0-	-0-	516	2	3	9	N	3					42
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					42
01	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					46
02	490	N	490	-0-	-0-	-0-	484	2	6	9	N	5					51
03	582	N	582	-0-	-0-	-0-	571	2	11	9	N	10					61

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	209	2			N	-0-					137
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					137
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					137
01	0		201	-0-	201	201	201	2			N	-0-					137
02	385	N	184	-0-	-201	-0-	184	2			N	-0-					137
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					137

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	2			N	-0-					-0-
11	0		23	-0-	23	29	23	2			N	-0-					-0-
12	0		63	-0-	63	92	63	2			N	-0-					-0-
01	0		61	-0-	61	153	61	2			N	-0-					-0-
*02	271	N	118	-0-	-153	-0-	27	2	91	9	N	83					83
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					83

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2012	N	2012	-0-	-0-	-0-	2005	2	7	9	N	6					155
11	1950	N	1838	-0-	-112	-0-	1835	2	3	9	N	3					158
12	2139	N	1911	-0-	-228	-0-	1901	2	10	9	N	9					167
01	2015	N	1847	-0-	-168	-0-	1841	2	6	9	N	5					172
02	1708	N	1649	-0-	-59	-0-	1639	2	10	9	N	9					181
03	1922	N	971	-0-	-951	-0-	968	2	3	9	N	3					184

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		532	-0-	532	532	532	3			N	-0-					77
11	0		468	-0-	468	1000	467	3	1	9	N	1					78
12	0		474	-0-	474	1474	474	3			N	-0-					78
01	0		458	-0-	458	1932	458	3			N	-0-					78
02	2289	N	357	-0-	-1932	-0-	357	3			N	-0-					78
03	465	N	398	-0-	-67	-0-	398	3			N	-0-					78

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-	156	156	156	3			N	-0-					33
11	0		146	-0-	146	302	146	3			N	-0-					33
12	0		151	-0-	151	453	151	3			N	-0-					33
01	0		163	-0-	163	616	163	3			N	-0-					33
02	725	N	109	-0-	-616	-0-	109	3			N	-0-					33
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					33

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	98	40	3			N	-0-					66
11	0		27	-0-	27	125	27	3			N	-0-					66
12	0		34	-0-	34	159	34	3			N	-0-					66
01	0		34	-0-	34	193	34	3			N	-0-					66
02	227	N	34	-0-	-193	-0-	34	3			N	-0-					66
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		490	-0-	490	989	490	3			N	-0-					-0-
11	0		541	-0-	541	1530	541	3			N	-0-					-0-
12	0		755	-0-	755	2285	755	3			N	-0-					-0-
01	0		728	-0-	728	3013	728	3			N	-0-					-0-
02	2800	N	600	-0-	-2200	813	600	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	813					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		689	-0-	689	1421	689	3			N	-0-					-0-
11	0		649	-0-	649	2070	649	3			N	-0-					-0-
12	0		395	-0-	395	2465	395	3			N	-0-					-0-
01	0		680	-0-	680	3145	680	3			N	-0-					-0-
02	2800	N	553	-0-	-2247	898	553	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	898					N	NO RPT					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	98	40	3			N	-0-					-0-
11	0		27	-0-	27	125	27	3			N	-0-					-0-
12	0		33	-0-	33	158	33	3			N	-0-					-0-
01	0		33	-0-	33	191	33	3			N	-0-					-0-
02	225	N	34	-0-	-191	-0-	34	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		658	-0-	658	658	656	2	2	9	N	2					98
11	0		-0-	-0-	-0-	658					N	-0-					98
12	1523	N	865	-0-	-658	-0-	795	2	70	9	N	64					162
01	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2					164
02	469	N	469	-0-	-0-	-0-	460	2	9	9	N	8					172
*03	911	N	911	-0-	-0-	-0-	902	2	9	9	N	8					180

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1198	-0-	1198	1198	1198	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1198					N	-0-					-0-
12	0		1315	-0-	1315	2513	1315	2			N	-0-					-0-
01	3100	N	1302	-0-	-1798	715	1302	2			N	-0-					-0-
02	1642	N	927	-0-	-715	-0-	927	2			N	-0-					-0-
*03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		776	-0-	776	1423	776	3			N	-0-					-0-
11	0		608	-0-	608	2031	608	3			N	-0-					-0-
12	0		494	-0-	494	2525	494	3			N	-0-					-0-
01	0		700	-0-	700	3225	700	3			N	-0-					-0-
02	2800	N	610	-0-	-2190	1035	610	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1035					N	NO RPT					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1168	-0-	1168	2345	1168	3			N	-0-					-0-
11	0		543	-0-	543	2888	543	3			N	-0-					-0-
12	0		604	-0-	604	3492	604	3			N	-0-					-0-
01	0		1427	-0-	1427	4919	1427	3			N	-0-					-0-
02	2800	N	1538	-0-	-1262	3657	1538	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3657					N	NO RPT					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		409	-0-	409	817	409	3			N	-0-					-0-
11	0		384	-0-	384	1201	384	3			N	-0-					-0-
12	0		385	-0-	385	1586	385	3			N	-0-					-0-
01	0		396	-0-	396	1982	396	3			N	-0-					-0-
02	2334	N	352	-0-	-1982	-0-	352	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		409	-0-	409	817	409	3			N	-0-					-0-
11	0		384	-0-	384	1201	384	3			N	-0-					-0-
12	0		386	-0-	386	1587	386	3			N	-0-					-0-
01	0		396	-0-	396	1983	396	3			N	-0-					-0-
02	2336	N	353	-0-	-1983	-0-	353	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					168
11	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					168
12	2883	N	2553	-0-	-330	-0-	2553	3			N	-0-					168
01	2697	N	2565	-0-	-132	-0-	2564	3	1	9	N	1					169
02	2324	N	50	-0-	-2274	-0-	50	3			N	-0-					169
03	3100	N	3268	-0-	168	168	3267	3	1	9	N	1					170

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1740	N	1740	-0-	-0-	-0-	1736	3	4	9	N	4					154
11	1461	N	1461	-0-	-0-	-0-	1457	3	4	9	N	4					158
12	1310	N	1310	-0-	-0-	-0-	1308	3	2	9	N	2					160
01	1268	N	1268	-0-	-0-	-0-	1266	3	2	9	N	2					162
02	1192	N	1192	-0-	-0-	-0-	1190	3	2	9	N	2					164
03	1112	N	1112	-0-	-0-	-0-	1110	3	2	9	N	2					166

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					19
11	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					19
12	527	N	-0-	-0-	-527	-0-					Y	-0-					19
01	1240	N	-0-	-0-	-1240	-0-					Y	-0-					19
02	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					19
03	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-					19

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	248	N	43	-0-	-205	-0-	43	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	224	N	14	-0-	-210	-0-	14	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/29/2023

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

10	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	2			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

10	0		527	-0-	527	1046	527	3			N	-0-					-0-
11	0		526	-0-	526	1572	526	3			N	-0-					-0-
12	0		599	-0-	599	2171	599	3			N	-0-					-0-
01	0		594	-0-	594	2765	594	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	491	526	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	491					N	NO RPT					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	178	88	3			N	-0-					-0-
11	0		80	-0-	80	258	80	3			N	-0-					-0-
12	0		80	-0-	80	338	80	3			N	-0-					-0-
01	0		78	-0-	78	416	78	3			N	-0-					-0-
02	482	N	66	-0-	-416	-0-	66	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2228	-0-	2228	4363	2228	3			N	-0-					85
11	0		2077	-0-	2077	6440	2077	3			N	-0-					85
12	0		2336	-0-	2336	8776	2336	3			N	-0-					85
01	0		2094	-0-	2094	10870	2094	3			N	-0-					85
02	2800	N	1959	-0-	-841	10029	1959	3			N	-0-					85
03	0	N	NO RPT	-0-	-0-	10029					N	NO RPT					85

TXP, INCORPORATED 875395
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1127	-0-	1127	1127	1127	2			N	-0-					53
11	0		-0-	-0-	-0-	1127					N	-0-					53
12	0		752	-0-	752	1879	752	2			N	-0-					53
01	2854	N	975	-0-	-1879	-0-	975	2			N	-0-					53
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					53
*03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					53

WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1685	-0-	1685	1685	1681	2	4	9	N	4					40
11	0		-0-	-0-	-0-	1685					N	3					43
12	0		1051	-0-	1051	2736	1047	2	4	9	N	4					47
01	3100	N	1258	-0-	-1842	894	1257	2	1	9	N	1					48
02	1454	N	560	-0-	-894	-0-	558	2	2	9	N	2					50
*03	1618	N	1618	-0-	-0-	-0-	1615	2	3	9	N	3					53

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	176	176	2			N	-0-					-0-
11	0		-0-	-0-	-0-	176					N	-0-					-0-
12	0		524	-0-	524	700	524	2			N	-0-					-0-
01	1037	N	337	-0-	-700	-0-	337	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	399					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC 337080
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	360	16	1	143	3	N	-0-					125
11	0		295	-0-	295	655	86	1	209	3	N	-0-					125
12	0		234	-0-	234	889	9	1	225	3	N	-0-					125
01	1121	N	232	-0-	-889	-0-	8	1	224	3	N	-0-					125
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	880	57	1	340	3	N	-0-					10
11	0		565	-0-	565	1445	258	1	307	3	N	-0-					10
12	0		279	-0-	279	1724	13	1	266	3	N	-0-					10
01	2145	N	421	-0-	-1724	-0-	13	1	408	3	N	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	235	235	1			N	-0-					-0-
11	464	N	229	-0-	-235	-0-	229	1			N	-0-					-0-
12	0		234	-0-	234	234	234	1			N	-0-					-0-
01	0		227	-0-	227	461	227	1			N	-0-					-0-
02	461	N	-0-	-0-	-461	-0-					N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	252	252	3			N	-0-					-0-
11	0		245	-0-	245	497	245	3			N	-0-					-0-
12	0		270	-0-	270	767	270	3			N	-0-					-0-
01	0		288	-0-	288	1055	288	3			N	-0-					-0-
02	1316	N	261	-0-	-1055	-0-	261	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	332	332	3			N	-0-					-0-
11	0		275	-0-	275	607	275	3			N	-0-					-0-
12	0		443	-0-	443	1050	443	3			N	-0-					-0-
01	0		428	-0-	428	1478	428	3			N	-0-					-0-
02	1741	N	263	-0-	-1478	-0-	263	3			N	-0-					-0-
03	434	N	143	-0-	-291	-0-	143	3			N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					29
11	0		-0-	-0-	-0-	-0-					N	-0-					29
12	0		-0-	-0-	-0-	-0-					N	-0-					29
01	0		-0-	-0-	-0-	-0-					N	-0-					29
02	0	X	-0-	-0-	-0-	-0-					N	-0-					29
03	0	X	-0-	-0-	-0-	-0-					N	-0-					29

UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	280	280	3			Y	-0-					134
11	0		263	-0-	263	543	263	3			Y	-0-					134
12	0		268	-0-	268	811	268	3			Y	-0-					134
01	0		278	-0-	278	1089	278	3			Y	-0-					134
02	1338	N	249	-0-	-1089	-0-	249	3			Y	-0-					134
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		564	-0-	564	1110	564	3			Y	-0-					-0-
11	0		528	-0-	528	1638	528	3			Y	-0-					-0-
12	0		539	-0-	539	2177	539	3			Y	-0-					-0-
01	0		546	-0-	546	2723	546	3			Y	-0-					-0-
02	2800	N	485	-0-	-2315	408	485	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	408					Y	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		830	-0-	830	1624	830	3			Y	-0-					1
11	0		783	-0-	783	2407	783	3			Y	-0-					1
12	0		793	-0-	793	3200	793	3			Y	-0-					1
01	0		802	-0-	802	4002	802	3			Y	-0-					1
02	2800	N	725	-0-	-2075	1927	725	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	1927					Y	NO RPT					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			Y	-0-					1
11	0		2	-0-	2	4	2	3			Y	-0-					1
12	0		2	-0-	2	6	2	3			Y	-0-					1
01	0		2	-0-	2	8	2	3			Y	-0-					1
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	175	175	2			N	-0-					-0-
11	0		401	-0-	401	576	401	2			N	-0-					-0-
12	0		250	-0-	250	826	250	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	795					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	767					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	736					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	45	45	2			N	-0-					-0-
11	0		85	-0-	85	130	85	2			N	-0-					-0-
12	0		54	-0-	54	184	54	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	153					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	125					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	94					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	37	37	2			N	-0-					-0-
11	0		65	-0-	65	102	65	2			N	-0-					-0-
12	0		80	-0-	80	182	80	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	151					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	123					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	92					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1052	-0-	1052	1052	1052	2			N	-0-					107
11	0		1294	-0-	1294	2346	1294	2			N	-0-					107
12	3100	N	864	-0-	-2236	110	864	2			N	-0-					107
01	0		1770	-0-	1770	1880	1770	2			N	-0-					107
02	2800	N	1198	-0-	-1602	278	1198	2			N	-0-					107
03	868	N	256	-0-	-612	-0-	256	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		828	-0-	828	828	822	3	6	9	N	5					49
11	0		310	-0-	310	1138	310	3			N	-0-					49
12	0		527	-0-	527	1665	524	3	3	9	N	3					52
01	0		778	-0-	778	2443	778	3			N	-0-					52
*02	2795	N	352	-0-	-2443	-0-	352	3			N	-0-					52
03	527	N	402	-0-	-125	-0-	402	3			N	-0-					52

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		769	-0-	769	769	769	2			N	-0-					-0-
11	0		773	-0-	773	1542	773	2			N	-0-					-0-
12	0		768	-0-	768	2310	768	2			N	-0-					-0-
01	0		545	-0-	545	2855	545	2			N	-0-					-0-
02	2800	N	652	-0-	-2148	707	652	2			N	-0-					-0-
03	1128	N	421	-0-	-707	-0-	421	2			N	-0-					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		717	-0-	717	1369	92	1	625	3	N	-0-					4
11	0		586	-0-	586	1955	75	1	511	3	N	-0-	3	1			1
12	0		612	-0-	612	2567	74	1	538	3	N	-0-					1
01	0		500	-0-	500	3067	65	1	435	3	N	-0-					1
02	2800	N	470	-0-	-2330	737	60	1	410	3	N	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	737					N	NO RPT					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	349	11	1	160	3	Y	-0-					-0-
11	0		163	-0-	163	512	15	1	148	3	Y	-0-					-0-
12	0		171	-0-	171	683	18	1	153	3	Y	-0-					-0-
01	0		240	-0-	240	923	23	1	217	3	Y	-0-					-0-
02	1105	N	182	-0-	-923	-0-	14	1	168	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		259	-0-	259	499	38 2	1 9	219	3	N	2					4
11	0		241	-0-	241	740	38 3	1 9	200	3	N	3					7
12	0		241	-0-	241	981	38	1	203	3	N	-0-					7
01	0		234	-0-	234	1215	38 1	1 9	195	3	N	1	7	1			1
02	1420	N	205	-0-	-1215	-0-	35 1	1 9	169	3	N	1					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	48	2	1	24	3	Y	-0-					-0-
11	0		23	-0-	23	71	2	1	21	3	Y	-0-					-0-
12	0		20	-0-	20	91	2	1	18	3	Y	-0-					-0-
01	0		18	-0-	18	109	2	1	16	3	Y	-0-					-0-
02	120	N	11	-0-	-109	-0-	1	1	10	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	112	-0-	-110	-0-	9	1	103	3	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	6	1	105	3	Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	315	14	1	192	3	N	-0-					-0-
11	0		178	-0-	178	493	17	1	161	3	N	-0-					-0-
12	0		160	-0-	160	653	17	1	143	3	N	-0-					-0-
01	0		188	-0-	188	841	18	1	170	3	N	-0-					-0-
02	994	N	153	-0-	-841	-0-	12	1	141	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	239	9	1	105	3	N	-0-					-0-
11	0		111	-0-	111	350	8	1	103	3	N	-0-					-0-
12	0		103	-0-	103	453	8	1	95	3	N	-0-					-0-
01	0		113	-0-	113	566	8	1	105	3	N	-0-					-0-
02	669	N	103	-0-	-566	-0-	8	1	95	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	159	6	1	73	3	N	-0-					36
11	0		71	-0-	71	230	5	1	66	3	N	-0-					36
12	0		96	-0-	96	326	6	1	68	3	N	20					56
							22	9									
01	0		79	-0-	79	405	6	1	73	3	N	-0-					56
02	497	N	92	-0-	-405	-0-	6	1	72	3	N	13					69
							14	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	139	139	3			N	-0-					-0-
11	0		136	-0-	136	275	136	3			N	-0-					-0-
12	0		137	-0-	137	412	137	3			N	-0-					-0-
01	0		149	-0-	149	561	149	3			N	-0-					-0-
02	681	N	120	-0-	-561	-0-	120	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		528	-0-	528	1047	46	1	482	3	N	-0-					-0-
11	0		461	-0-	461	1508	38	1	423	3	N	-0-					-0-
12	0		462	-0-	462	1970	28	1	434	3	N	-0-					-0-
01	0		460	-0-	460	2430	35	1	425	3	N	-0-					-0-
02	2800	N	411	-0-	-2389	41	30	1	381	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	41					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	182	7	1	77	3	N	-0-					90
11	0		84	-0-	84	266	6	1	78	3	N	-0-					90
12	0		92	-0-	92	358	7	1	85	3	N	-0-					90
01	0		90	-0-	90	448	7	1	83	3	N	-0-					90
02	563	N	115	-0-	-448	-0-	7	1	79	3	N	26					116
							29	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	829	27	1	292	3	N	-0-					5
11	0		269	-0-	269	1098	24	1	245	3	N	-0-					5
12	0		222	-0-	222	1320	21	1	201	3	N	-0-					5
01	0		216	-0-	216	1536	21	1	195	3	N	-0-					5
02	1749	N	213	-0-	-1536	-0-	21	1	192	3	N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	74	4	1	47	3	N	-0-					127
11	0		68	-0-	68	142	6	1	62	3	N	-0-					127
12	0		45	-0-	45	187	4	1	41	3	N	-0-					127
01	0		51	-0-	51	238	4	1	47	3	N	-0-					127
02	263	N	25	-0-	-238	-0-	2	1	22	3	N	1	1	8			127
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	238	10	1	109	3	N	-0-					9
11	0		119	-0-	119	357	10	1	109	3	N	-0-					9
12	0		122	-0-	122	479	7	1	115	3	N	-0-					9
01	0		123	-0-	123	602	9	1	114	3	N	-0-					9
02	709	N	107	-0-	-602	-0-	8	1	99	3	N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	432	38	1	187	3	N	-0-					-0-
11	0		199	-0-	199	631	27	1	172	3	N	-0-					-0-
12	0		183	-0-	183	814	13	1	170	3	N	-0-					-0-
01	0		189	-0-	189	1003	15	1	174	3	N	-0-					-0-
02	1181	N	178	-0-	-1003	-0-	23	1	155	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	20					N	-0-					-0-
11			0	1 -0-	1	21	1	3			N	-0-					-0-
12			0	13 -0-	13	34	1	1	12	3	N	-0-					-0-
01			0	19 -0-	19	53	1	1	18	3	N	-0-					-0-
02	80	N		27 -0-	-53	-0-	2	1	25	3	N	-0-					-0-
03		0	N NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	927 -0-	927	1851	78	1	849	3	N	-0-					46
11			0	872 -0-	872	2723	73	1	799	3	N	-0-					46
12			0	865 -0-	865	3588	75	1	790	3	N	-0-					46
01			0	886 -0-	886	4474	71	1	815	3	N	-0-					46
02	2800	N		829 -0-	-1971	2503	68	1	761	3	N	-0-					46
03		0	N NO RPT	-0-	-0-	2503					N	NO RPT					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	410					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	410					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	410					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	410					N	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	410					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	410					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	18	18	3			N	-0-					-0-
11	0		-0-	-0-	-0-	18					N	-0-					-0-
12	0		14	-0-	14	32	14	3			N	-0-					-0-
01	0		19	-0-	19	51	19	3			N	-0-					-0-
*02	78	N	27	-0-	-51	-0-	27	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		684	-0-	684	684	684	2			N	-0-					-0-
11	0		877	-0-	877	1561	877	2			N	-0-					-0-
12	0		766	-0-	766	2327	766	2			N	-0-					-0-
01	0		529	-0-	529	2856	529	2			N	-0-					-0-
02	2800	N	541	-0-	-2259	597	541	2			N	-0-					-0-
03	1260	N	663	-0-	-597	-0-	663	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	381	381	2			N	-0-					-0-
11	0		392	-0-	392	773	392	2			N	-0-					-0-
12	0		406	-0-	406	1179	406	2			N	-0-					-0-
01	0		401	-0-	401	1580	401	2			N	-0-					-0-
02	1940	N	360	-0-	-1580	-0-	360	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED PRORATED CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 8030 RRCID -> 290908 COMPL. DATE 04/10/2021 TOTAL DEPTH 5625 PERF. 5454 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORT CHADBOURNE //CONT.// 32011 001 ASSOCIATED PRORATED CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY //CONT.// 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 8050 RRCID -> 290909 COMPL. DATE 04/13/2021 TOTAL DEPTH 5681 PERF. 5450 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 3337 RRCID -> 290910 COMPL. DATE 04/18/2021 TOTAL DEPTH 5612 PERF. 5402 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1323	-0-	1323	B	1323	1323	3			N	-0-					-0-
11	0		1247	-0-	1247	B	2570	1247	3			N	-0-					-0-
12	0		1221	-0-	1221	B	3791	1221	3			N	-0-					-0-
01	0		1246	-0-	1246	B	5037	1246	3			N	-0-					-0-
02	2800	N	1001	-0-	-1799	B	3238	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3238																		
*03	3100	N	1243	-0-	-1857	B	1381	1243	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					187
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187

SHEEN BROS. -A- WELL #: 2 RRCID -> 287962 COMPL. DATE 09/14/1954 TOTAL DEPTH 5584 PERF. 4120 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-		-0-					Y	-0-					74
11	0		214	-0-	214		214	214	2			Y	-0-					74
12	0		184	-0-	184		398	184	2			Y	-0-					74
01	0		170	-0-	170		568	170	2			Y	-0-					74
02	741	N	173	-0-	-568		-0-	173	2			Y	-0-					74
03	271	N	271	-0-	-0-		-0-	271	2			Y	-0-					74

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 12/18/2019 TOTAL DEPTH 4672 PERF. 3902 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-		-0-	404	3			N	-0-					113
11	0		372	-0-	372		372	372	3			N	-0-					113
12	0		371	-0-	371		743	371	3			N	-0-					113
01	0		369	-0-	369		1112	369	3			N	-0-					113
02	1437	N	325	-0-	-1112		-0-	325	3			N	-0-					113
03	372	N	340	-0-	-32		-0-	340	3			N	-0-					113

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED ONE WELL CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					78
*11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					78
*12	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					78
*01	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					78
*02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					78
03	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					78

TREADWELL TRUST -19- WELL #: 2 RRCID -> 293801 COMPL. DATE 04/05/2009 TOTAL DEPTH 4250 PERF. N/A

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 200

*09	240		8	-0-	-232	-0-	8	4			N	-0-					-0-
*10	248		-0-	-0-	-248	-0-					N	-0-					-0-
*11	240		17	-0-	-223	-0-	17	2			N	-0-					-0-
*12	248		15	-0-	-233	-0-	15	2			N	-0-					-0-
*01	248		14	-0-	-234	-0-	14	2			N	-0-					-0-
*02	224		14	-0-	-210	-0-	14	2			N	-0-					-0-
*03	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-

TREADWELL TRUST -19- WELL #: 1 RRCID -> 293803 COMPL. DATE 04/08/2009 TOTAL DEPTH 4250 PERF. N/A

*09	14B2 EXT		8	-0-	8	8	8	4			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-
11	14B2 EXT		17	-0-	17	25	17	2			N	-0-					-0-
12	14B2 EXT		15	-0-	15	40	15	2			N	-0-					-0-
01	14B2 EXT		14	-0-	14	54	14	2			N	-0-					-0-
02	14B2 EXT		14	-0-	14	68	14	2			N	-0-					-0-
03	14B2 EXT		22	-0-	22	90	22	2			N	-0-					-0-

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 216 RRCID -> 290840 COMPL. DATE 03/06/2021 TOTAL DEPTH 2795 PERF. 2400 - 2480

10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	853	N	853	-0-	-0-	-0-	543	1	310	2	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	688	1	310	2	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	610	1	344	2	N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

10	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	305	305	2			N	-0-					-0-
11	0		309	-0-	309	614	309	2			N	-0-					-0-
12	0		133	-0-	133	747	133	2			N	-0-					-0-
01	0		304	-0-	304	1051	193	1	111	2	N	-0-					-0-
02	1243	R	192	-0-	-1051	-0-	132	1	60	2	N	-0-					-0-
03	155	#	140	-0-	-15	-0-	90	1	50	2	N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	68	-0-	-459	-0-	68	2			N	-0-					57
11	0		317	-0-	317	317	317	2			N	-0-					57
12	0		44	-0-	44	361	44	2			N	-0-					57
01	0		18	-0-	18	379	18	2			N	-0-					57
02	379	N	-0-	-0-	-379	-0-					N	6					63
03	31	N	-0-	-0-	-31	-0-					N	-0-					63

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2952	-0-	2952	2952	2885	2	67	9	N	61					132
11	0		2732	-0-	2732	5684	2655	2	77	9	N	70	169	1			33
12	0		2597	-0-	2597	8281	2524	2	73	9	N	66					99
01	0		2901	-0-	2901	11182	2818	2	83	9	N	75					174
02	13991	X	2809	-0-	-11182	-0-	2776	2	33	9	N	30					204
03	2809	X	2809	-0-	-0-	-0-	2744	2	65	9	N	59	171	1			92

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	765	-0-	-785	-0-	759	3	6	9	Y	5	8	1			2
11	900	#	684	-0-	-216	-0-	681	3	3	9	Y	3	4	1			1
12	0		786	-0-	786	786	783	3	3	9	Y	3	2	1			2
01	0		464	-0-	464	1250	462	3	2	9	Y	2	3	1			1
02	1441	R	191	-0-	-1250	-0-	189	3	2	9	Y	2	2	1			1
03	775	#	228	-0-	-547	-0-	228	3			Y	-0-	1	1			-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE 09/21/2021 TOTAL DEPTH 8600 PERF. 4337 - 4975

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

10	0		157	-0-	157	B	157	157	2			N	-0-				-0-
11	0		-0-	-0-	-0-	B	157					N	-0-				-0-
12	0		16	-0-	16	B	173	16	2			N	-0-				-0-
01	1072	N	899	-0-	-173	B	-0-	899	2			N	-0-				-0-
02	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-				-0-
03	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-				-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

10	0		263	-0-	263	B	263	263	2			N	-0-				-0-
11	0		643	-0-	643	B	906	643	2			N	-0-				-0-
12	0		24	-0-	24	B	930	24	2			N	-0-				-0-
01	934	N	4	-0-	-930	B	-0-	4	2			N	-0-				-0-
02	280	N	1	-0-	-279	B	-0-	1	2			N	-0-				-0-
03	759	N	759	-0-	-0-	B	-0-	757	2	2	9	N	2	2	1		-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	123 -0-	123 B	123	121	2	2	9	N	2	2	8			92
11			0	240 -0-	240 B	363	240	2			N	-0-					92
12			0	-0- -0-	-0- B	363					N	-0-					92
01	477	N	114	-0-	-363 B	-0-	112	2	2	9	N	2	2	8			92
02	112	N	112	-0-	-0- B	-0-	98	2	14	9	N	13	13	8			92
03	115	N	115	-0-	-0- B	-0-	111	2	4	9	N	4	4	8			92

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

10			0	151 -0-	151 B	151	151	2			N	-0-					2
11			0	631 -0-	631 B	782	631	2			N	-0-					2
12			0	19 -0-	19 B	801	19	2			N	-0-					2
01	1026	N	225	-0-	-801 B	-0-	225	2			N	-0-					2
02	588	N	237	-0-	-351 B	-0-	237	2			N	-0-					2
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					2

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

10			0	542 -0-	542 B	542	542	2			N	-0-					39
11			0	2360 -0-	2360 B	2902	2360	2			N	-0-					39
12			0	51 -0-	51 B	2953	50	2	1	9	N	1	1	1			39
01	4423	X	1470	-0-	-2953 B	-0-	1470	2			N	-0-					39
02	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					39
03	1219	N	1219	-0-	-0- B	-0-	1216	2	3	9	N	3	3	1			39

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

10			0	285 -0-	285 B	285	285	2			N	-0-					-0-
11			0	18 -0-	18 B	303	18	2			N	-0-					-0-
12			0	49 -0-	49 B	352	48	2	1	9	N	1	1	1			-0-
01			0	-0- -0-	-0- B	352					N	-0-					-0-
02	352	N	-0-	-0-	-352 B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

10			0	273 -0-	273 B	273	271	2	2	9	N	2	2	8			-0-
11			0	111 -0-	111 B	384	111	2			N	-0-					-0-
12			0	56 -0-	56 B	440	55	2	1	9	N	1	1	1			-0-
01			0	-0- -0-	-0- B	440					N	-0-					-0-
02	440	N	-0-	-0-	-440 B	-0-					N	-0-					-0-
03	829	N	829	-0-	-0- B	-0-	827	2	2	9	N	2	2	1			-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

10			0	67 -0-	67 B	67	67	2			Y	-0-					-0-
11			0	102 -0-	102 B	169	102	2			Y	-0-					-0-
12			0	5 -0-	5 B	174	5	2			Y	-0-					-0-
01			0	-0- -0-	-0- B	174					Y	-0-					-0-
02	174	N	-0-	-0-	-174 B	-0-					Y	-0-					-0-
03	DLQ G-10		60	-0-	60 B	60	60	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1710	-0-	1710 B	1710	1708	2	2	9	N	2	2	8			119
11	0		2616	-0-	2616 B	4326	2616	2			N	-0-					119
12	0		-0-	-0-	-0- B	4326					N	-0-					119
01	0		-0-	-0-	-0- B	4326					N	-0-					119
02	4326	X	-0-	-0-	-4326 B	-0-					N	-0-					119
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1049	-0-	1049 B	1049	1049	2			Y	-0-					-0-
11	0		1975	-0-	1975 B	3024	1975	2			Y	-0-					-0-
12	0		1	-0-	1 B	3025	1	2			Y	-0-					-0-
01	0		1	-0-	1 B	3026	1	2			Y	-0-					-0-
02	3539	X	513	-0-	-3026 B	-0-	513	2			Y	-0-					-0-
03	DLQ G-10		1469	-0-	1469 B	1469	1466	2	3	9	Y	3	3	1			-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		495	-0-	495 B	495	495	2			N	-0-					-0-
11	0		63	-0-	63 B	558	63	2			N	-0-					-0-
12	0		41	-0-	41 B	599	40	2	1	9	N	1	1	1			-0-
01	604	N	5	-0-	-599 B	-0-	5	2			N	-0-					-0-
02	56	N	2	-0-	-54 B	-0-	2	2			N	-0-					-0-
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2 B	2	2	2			N	-0-					-0-
11	0		2	-0-	2 B	4	2	2			N	-0-					-0-
12	0		7	-0-	7 B	11	7	2			N	-0-					-0-
01	0		1	-0-	1 B	12	1	2			N	-0-					-0-
02	271	N	259	-0-	-12 B	-0-	259	2			N	-0-					-0-
03	265	N	265	-0-	-0- B	-0-	264	2	1	9	N	1	1	1			-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7 B	7	7	2			N	-0-					33
11	0		-0-	-0-	-0- B	7					N	-0-					33
12	0		43	-0-	43 B	50	42	2	1	9	N	1	1	1			33
01	0		-0-	-0-	-0- B	50					N	-0-					33
02	50	N	-0-	-0-	-50 B	-0-					N	-0-					33
03	508	N	508	-0-	-0- B	-0-	507	2	1	9	N	1	1	1			33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		12	-0-	12 B	12	12	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	12					N	-0-					-0-
02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1027	-0-	1027 B	1027	1027	2			N	-0-					2
11	0		2268	-0-	2268 B	3295	2268	2			N	-0-					2
12	0		95	-0-	95 B	3390	93	2	2	9	N	2	2	1			2
01	0		-0-	-0-	-0- B	3390					N	-0-					2
02	3494	X	104	-0-	-3390 B	-0-	104	2			N	-0-					2
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		413	-0-	413 B	413	413	2			N	-0-					122
11	0		831	-0-	831 B	1244	831	2			N	-0-					122
12	0		32	-0-	32 B	1276	31	2	1	9	N	1	1	1			122
01	1294	N	18	-0-	-1276 B	-0-	18	2			N	-0-					122
02	448	N	3	-0-	-445 B	-0-	3	2			N	-0-					122
03	462	N	462	-0-	-0- B	-0-	461	2	1	9	N	1	1	1			122

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2450	-0-	2450 B	2450	2450	2			N	-0-					2
11	0		-0-	-0-	-0- B	2450					N	-0-					2
12	0		425	-0-	425 B	2875	417	2	8	9	N	7	7	1			2
01	7003	X	4128	-0-	-2875 B	-0-	4128	2			N	-0-					2
02	3361	X	3361	-0-	-0- B	-0-	3361	2			N	-0-					2
03	1674	X	17	-0-	-1657 B	-0-	15	2	2	9	N	2	2	8			2

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1057	-0-	1057 B	1057	1057	2			N	-0-					15
11	0		-0-	-0-	-0- B	1057					N	-0-					15
12	0		114	-0-	114 B	1171	112	2	2	9	N	2	2	1			15
01	0		-0-	-0-	-0- B	1171					N	-0-					15
02	3008	X	1837	-0-	-1171 B	-0-	1837	2			N	-0-					15
03	1339	N	1339	-0-	-0- B	-0-	1336	2	3	9	N	3	3	1			15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		425	-0-	425 B	425	425	2			N	-0-					-0-
11	0		1065	-0-	1065 B	1490	1065	2			N	-0-					-0-
12	0		51	-0-	51 B	1541	50	2	1	9	N	1	1	1			-0-
01	2276	N	735	-0-	-1541 B	-0-	735	2			N	-0-					-0-
02	700	N	490	-0-	-210 B	-0-	490	2			N	-0-					-0-
03	569	N	569	-0-	-0- B	-0-	568	2	1	9	N	1	1	1			-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		2	-0-	2 B	2	2	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	2					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		8	-0-	8 B	8	8	2			N	-0-					-0-
12	0		52	-0-	52 B	60	51	2	1	9	N	1	1	1			-0-
01	774	N	714	-0-	-60 B	-0-	714	2			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
03	600	N	600	-0-	-0- B	-0-	599	2	1	9	N	1	1	1			-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1 B	1	1	2			N	-0-					15
11	0		-0-	-0-	-0- B	1					N	-0-					15
12	0		-0-	-0-	-0- B	1					N	-0-					15
01	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					15
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					15
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					15

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		678	-0-	678 B	678	678	2			N	-0-					10
11	0		1530	-0-	1530 B	2208	1530	2			N	-0-					10
12	0		59	-0-	59 B	2267	58	2	1	9	N	1	1	1			10
01	3000	N	733	-0-	-2267 B	-0-	733	2			N	-0-					10
02	1316	N	647	-0-	-669 B	-0-	647	2			N	-0-					10
03	760	N	760	-0-	-0- B	-0-	758	2	2	9	N	2	2	1			10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

10	0		49	-0-	49 B	49	49	2			N	-0-					-0-
11	0		94	-0-	94 B	143	94	2			N	-0-					-0-
12	0		13	-0-	13 B	156	13	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	156					N	-0-					-0-
02	156	N	-0-	-0-	-156 B	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

10	0		350	-0-	350 B	350	350	2			N	-0-					-0-
11	0		784	-0-	784 B	1134	784	2			N	-0-					-0-
12	0		43	-0-	43 B	1177	42	2	1	9	N	1	1	1			-0-
01	1578	N	401	-0-	-1177 B	-0-	401	2			N	-0-					-0-
02	476	N	406	-0-	-70 B	-0-	406	2			N	-0-					-0-
03	301	N	301	-0-	-0- B	-0-	300	2	1	9	N	1	1	1			-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

10	0		472	-0-	472 B	472	472	2			N	-0-					-0-
11	0		1042	-0-	1042 B	1514	1042	2			N	-0-					-0-
12	0		70	-0-	70 B	1584	69	2	1	9	N	1	1	1			-0-
01	2196	N	612	-0-	-1584 B	-0-	612	2			N	-0-					-0-
02	840	N	597	-0-	-243 B	-0-	597	2			N	-0-					-0-
03	681	N	681	-0-	-0- B	-0-	679	2	2	9	N	2	2	1			-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

10	0		483	-0-	483 B	483	483	2			N	-0-					2
11	0		554	-0-	554 B	1037	554	2			N	-0-					2
12	0		19	-0-	19 B	1056	19	2			N	-0-					2
01	0		181	-0-	181 B	1237	181	2			N	-0-					2
02	1591	N	354	-0-	-1237 B	-0-	354	2			N	-0-					2
03	609	N	609	-0-	-0- B	-0-	608	2	1	9	N	1	1	1			2

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

10	0		727	-0-	727 B	727	727	2			N	-0-					-0-
11	0		1094	-0-	1094 B	1821	1094	2			N	-0-					-0-
12	0		56	-0-	56 B	1877	55	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	1877					N	-0-					-0-
02	1877	N	-0-	-0-	-1877 B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		712	-0-	712	B	712	712	2			N	-0-					-0-
12	0		33	-0-	33	B	745	32	2	1	9	N	1	1	1			-0-
01	1184	N	439	-0-	-745	B	-0-	439	2			N	-0-					-0-
02	392	N	334	-0-	-58	B	-0-	334	2			N	-0-					-0-
03	369	N	369	-0-	-0-	B	-0-	368	2	1	9	N	1	1	1			-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

10	0		753	-0-	753	B	753	753	2			N	-0-					-0-
11	0		1742	-0-	1742	B	2495	1742	2			N	-0-					-0-
12	0		84	-0-	84	B	2579	83	2	1	9	N	1	1	1			-0-
01	3689	X	1110	-0-	-2579	B	-0-	1110	2			N	-0-					-0-
02	952	N	719	-0-	-233	B	-0-	719	2			N	-0-					-0-
03	702	N	702	-0-	-0-	B	-0-	700	2	2	9	N	2	2	1			-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

10	0		583	-0-	583	B	583	583	2			N	-0-					-0-
11	0		1004	-0-	1004	B	1587	1004	2			N	-0-					-0-
12	0		69	-0-	69	B	1656	68	2	1	9	N	1	1	1			-0-
01	1694	N	38	-0-	-1656	B	-0-	38	2			N	-0-					-0-
02	924	N	32	-0-	-892	B	-0-	32	2			N	-0-					-0-
03	62	N	4	-0-	-58	B	-0-	4	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

10	0		325	-0-	325	B	325	323	2	2	9	N	2	2	8			2
11	0		165	-0-	165	B	490	165	2			N	-0-					2
12	0		11	-0-	11	B	501	11	2			N	-0-					2
01	1398	N	897	-0-	-501	B	-0-	897	2			N	-0-					2
02	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					2
03	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					2

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

10	0		603	-0-	603	B	603	603	2			N	-0-					-0-
11	0		1586	-0-	1586	B	2189	1586	2			N	-0-					-0-
12	0		74	-0-	74	B	2263	73	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0-	B	2263					N	-0-					-0-
02	3253	X	990	-0-	-2263	B	-0-	990	2			N	-0-					-0-
03	1009	N	1009	-0-	-0-	B	-0-	1007	2	2	9	N	2	2	1			-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

10	0		106	-0-	106	B	106	106	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	106					N	-0-					-0-
12	0		6	-0-	6	B	112	6	2			N	-0-					-0-
01	0		-0-	-0-	-0-	B	112					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277 B	277	277	2			N	-0-					-0-
11	0		620	-0-	620 B	897	620	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	897					N	-0-					-0-
01	1204	N	307	-0-	-897 B	-0-	307	2			N	-0-					-0-
02	364	N	290	-0-	-74 B	-0-	290	2			N	-0-					-0-
03	322	N	322	-0-	-0- B	-0-	321	2	1	9	N	1	1	1			-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		226	-0-	226 B	226	226	2			N	-0-					-0-
11	0		473	-0-	473 B	699	473	2			N	-0-					-0-
12	0		23	-0-	23 B	722	23	2			N	-0-					-0-
01	917	N	195	-0-	-722 B	-0-	195	2			N	-0-					-0-
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03	279	N	279	-0-	-0- B	-0-	278	2	1	9	N	1	1	1			-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		557	-0-	557 B	557	557	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	557					N	-0-					-0-
12	0		63	-0-	63 B	620	62	2	1	9	N	1	1	1			-0-
01	1558	N	938	-0-	-620 B	-0-	938	2			N	-0-					-0-
02	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357 B	357	357	2			N	-0-					-0-
11	0		747	-0-	747 B	1104	747	2			N	-0-					-0-
12	0		32	-0-	32 B	1136	31	2	1	9	N	1	1	1			-0-
01	1145	N	9	-0-	-1136 B	-0-	9	2			N	-0-					-0-
02	336	N	6	-0-	-330 B	-0-	6	2			N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		443	-0-	443 B	443	443	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	443					N	-0-					-0-
12	0		48	-0-	48 B	491	47	2	1	9	N	1	1	1			-0-
01	932	N	441	-0-	-491 B	-0-	441	2			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
03	417	N	417	-0-	-0- B	-0-	416	2	1	9	N	1	1	1			-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113 B	113	113	2			N	-0-					-0-
11	0		360	-0-	360 B	473	360	2			N	-0-					-0-
12	0		27	-0-	27 B	500	27	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	500					N	-0-					-0-
02	689	N	189	-0-	-500 B	-0-	189	2			N	-0-					-0-
03	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96 B	96	96	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	96					N	-0-					-0-
12	0		17	-0-	17 B	113	17	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	113					N	-0-					-0-
02	113	N	-0-	-0-	-113 B	-0-					N	-0-					-0-
03	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	84 -0-	84 B	84	84	2			N	-0-					-0-
11			0	169 -0-	169 B	253	169	2			N	-0-					-0-
12			0	10 -0-	10 B	263	10	2			N	-0-					-0-
01	528	N	265	-0-	-263 B	-0-	265	2			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	356 -0-	356 B	356	356	2			N	-0-					-0-
11			0	283 -0-	283 B	639	283	2			N	-0-					-0-
12			0	46 -0-	46 B	685	45	2	1	9	N	1	1	1			-0-
01			0	-0- -0-	-0- B	685					N	2	2	8			-0-
02	685	N	-0-	-0-	-685 B	-0-					N	6	6	8			-0-
03	397	N	397	-0-	-0- B	-0-	396	2	1	9	N	1	1	1			-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0- B	-0-					N	-0-					-0-
11			0	-0- -0-	-0- B	-0-					N	-0-					-0-
12			0	27 -0-	27 B	27	27	2			N	-0-					-0-
01			0	1 -0-	1 B	28	1	2			N	-0-					-0-
02	38	N	10	-0-	-28 B	-0-	10	2			N	-0-					-0-
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0- B	-0-					N	-0-					-0-
11			0	-0- -0-	-0- B	-0-					N	-0-					-0-
12			0	70 -0-	70 B	70	69	2	1	9	N	1	1	1			-0-
01			0	-0- -0-	-0- B	70					N	-0-					-0-
02	70	N	-0-	-0-	-70 B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1142 -0-	1142 B	1142	1142	2			N	-0-					2
11			0	1987 -0-	1987 B	3129	1987	2			N	-0-					2
12			0	84 -0-	84 B	3213	83	2	1	9	N	1	1	1			2
01			0	-0- -0-	-0- B	3213					N	-0-					2
02	4073	X	860	-0-	-3213 B	-0-	853	2	7	9	N	6	6	8			2
03	772	N	772	-0-	-0- B	-0-	770	2	2	9	N	2	2	1			2

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	68 -0-	68 B	68	68	2			N	-0-					-0-
11			0	13 -0-	13 B	81	13	2			N	-0-					-0-
12			0	-0- -0-	-0- B	81					N	-0-					-0-
01	99	N	18	-0-	-81 B	-0-	18	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-19776					N	-0-					32
11	0		4405	-0-	4405 B	-15371	4405	2			N	-0-					32
12	0		137	-0-	137 B	-15234	135	2	2	9	N	2	2	1			32
01	1705	X	2619	-0-	914 B	-14320	2619	2			N	-0-					32
02	1540	X	2826	-0-	1286 B	-13034	2826	2			N	-0-					32
03	1705	X	2284	-0-	579 B	-12455	2278	2	6	9	N	5	5	1			32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		431	-0-	431 B	431	431	2			N	-0-					-0-
11	0		908	-0-	908 B	1339	908	2			N	-0-					-0-
12	0		42	-0-	42 B	1381	41	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	1381					N	-0-					-0-
02	2418	N	1037	-0-	-1381 B	-0-	1037	2			N	-0-					-0-
03	610	N	610	-0-	-0- B	-0-	609	2	1	9	N	1	1	1			-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1189	-0-	1189 B	1189	1189	2			N	-0-					-0-
11	0		2223	-0-	2223 B	3412	2223	2			N	-0-					-0-
12	0		107	-0-	107 B	3519	105	2	2	9	N	2	2	1			-0-
01	5770	X	2251	-0-	-3519 B	-0-	2251	2			N	-0-					-0-
02	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
03	1215	N	1215	-0-	-0- B	-0-	1212	2	3	9	N	3	3	1			-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5 B	5	5	2			N	-0-					-0-
11	0		15	-0-	15 B	20	15	2			N	-0-					-0-
12	0		2	-0-	2 B	22	2	2			N	-0-					-0-
01	42	N	20	-0-	-22 B	-0-	20	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164 B	164	164	2			N	-0-					-0-
11	0		84	-0-	84 B	248	84	2			N	-0-					-0-
12	0		15	-0-	15 B	263	15	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	263					N	-0-					-0-
02	427	N	164	-0-	-263 B	-0-	164	2			N	-0-					-0-
03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					2
11	0		-0-	-0-	-0- B	-0-					N	-0-					2
12	0		1	-0-	1 B	1	1	2			N	-0-					2
01	0		-0-	-0-	-0- B	1					N	-0-					2
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					2
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					2

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		835	-0-	835 B	835	833	2	2	9	N	2	2	8			-0-
11	0		1692	-0-	1692 B	2527	1692	2			N	-0-					-0-
12	0		52	-0-	52 B	2579	51	2	1	9	N	1	1	1			-0-
01	3010	N	431	-0-	-2579 B	-0-	429	2	2	9	N	2	2	8			-0-
02	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
03	852	N	852	-0-	-0- B	-0-	848	2	4	9	N	4	2	1	2	8	-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100 B	100	100	2			N	-0-					2
11	0		-0-	-0-	-0- B	100					N	-0-					2
12	0		3	-0-	3 B	103	3	2			N	-0-					2
01	343	N	240	-0-	-103 B	-0-	240	2			N	-0-					2
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					2
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					2

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136 B	136	136	2			N	-0-					2
11	0		52	-0-	52 B	188	52	2			N	-0-					2
12	0		2	-0-	2 B	190	2	2			N	-0-					2
01	221	N	31	-0-	-190 B	-0-	31	2			N	-0-					2
02	56	N	42	-0-	-14 B	-0-	42	2			N	-0-					2
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					2

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6 B	6	4	2	2	9	N	2	2	8			-0-
11	0		89	-0-	89 B	95	89	2			N	-0-					-0-
12	0		1	-0-	1 B	96	1	2			N	-0-					-0-
01	111	N	15	-0-	-96 B	-0-	15	2			N	-0-					-0-
02	84	N	21	-0-	-63 B	-0-	21	2			N	-0-					-0-
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		619	-0-	619 B	619	619	2			N	-0-					3
11	0		1071	-0-	1071 B	1690	1071	2			N	-0-					3
12	0		1	-0-	1 B	1691	1	2			N	-0-					3
01	0		-0-	-0-	-0- B	1691					N	-0-					3
02	1703	N	12	-0-	-1691 B	-0-	12	2			N	-0-					3
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					3

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137 B	137	137	2			N	-0-					-0-
11	0		198	-0-	198 B	335	198	2			N	-0-					-0-
12	0		9	-0-	9 B	344	9	2			N	-0-					-0-
01	599	N	255	-0-	-344 B	-0-	255	2			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03	481	N	481	-0-	-0- B	-0-	480	2	1	9	N	1	1	1			-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64 B	64	64	2			N	-0-					28
11	0		-0-	-0-	-0- B	64					N	-0-					28
12	0		-0-	-0-	-0- B	64					N	-0-					28
01	170	N	106	-0-	-64 B	-0-	106	2			N	-0-					28
02	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					28
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					28

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		679	-0-	679 B	679	679	2			N	-0-					-0-
11	0		1358	-0-	1358 B	2037	1358	2			N	-0-					-0-
12	0		66	-0-	66 B	2103	65	2	1	9	N	1	1	1			-0-
01	2897	N	794	-0-	-2103 B	-0-	794	2			N	-0-					-0-
02	952	N	750	-0-	-202 B	-0-	750	2			N	-0-					-0-
03	724	N	724	-0-	-0- B	-0-	722	2	2	9	N	2	2	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188 B	188	188	2			N	-0-					-0-
11	0		248	-0-	248 B	436	248	2			N	-0-					-0-
12	0		29	-0-	29 B	465	28	2	1	9	N	1	1	1			-0-
01	512	N	47	-0-	-465 B	-0-	47	2			N	-0-					-0-
02	224	N	59	-0-	-165 B	-0-	59	2			N	-0-					-0-
03	289	N	289	-0-	-0- B	-0-	288	2	1	9	N	1	1	1			-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		662	-0-	662 B	662	662	2			N	-0-					17
11	0		1420	-0-	1420 B	2082	1420	2			N	-0-					17
12	0		50	-0-	50 B	2132	49	2	1	9	N	1	1	1			17
01	2134	N	2	-0-	-2132 B	-0-	2	2			N	-0-					17
02	840	N	-0-	-0-	-840 B	-0-					N	-0-					17
03	62	N	-0-	-0-	-62 B	-0-					N	1	1	1			17

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239 B	239	239	2			N	-0-					-0-
11	0		188	-0-	188 B	427	188	2			N	-0-					-0-
12	0		10	-0-	10 B	437	10	2			N	-0-					-0-
01	790	N	353	-0-	-437 B	-0-	353	2			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1141	-0-	1141 B	1141	1141	2			N	-0-					-0-
11	0		2119	-0-	2119 B	3260	2119	2			N	-0-					-0-
12	0		128	-0-	128 B	3388	126	2	2	9	N	2	2	1			-0-
01	5055	X	1667	-0-	-3388 B	-0-	1667	2			N	-0-					-0-
02	1680	N	1653	-0-	-27 B	-0-	1653	2			N	-0-					-0-
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71 B	71	71	2			N	-0-					-0-
11	0		1	-0-	1 B	72	1	2			N	-0-					-0-
12	0		17	-0-	17 B	89	17	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	89					N	-0-					-0-
02	605	N	516	-0-	-89 B	-0-	516	2			N	-0-					-0-
03	420	N	420	-0-	-0- B	-0-	419	2	1	9	N	1	1	1			-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348 B	348	348	2			N	-0-					-0-
11	0		571	-0-	571 B	919	571	2			N	-0-					-0-
12	0		30	-0-	30 B	949	29	2	1	9	N	1	1	1			-0-
01	1202	N	253	-0-	-949 B	-0-	253	2			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	2			N	-0-					-0-
03	248	N	248	-0-	-0- B	-0-	247	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412 B	412	412	2			N	-0-					-0-
11	0		793	-0-	793 B	1205	793	2			N	-0-					-0-
12	0		38	-0-	38 B	1243	37	2	1	9	N	1	1	1			-0-
01	1658	N	415	-0-	-1243 B	-0-	415	2			N	-0-					-0-
02	504	N	428	-0-	-76 B	-0-	428	2			N	-0-					-0-
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150 B	150	150	2			N	-0-					-0-
11	0		326	-0-	326 B	476	326	2			N	-0-					-0-
12	0		14	-0-	14 B	490	14	2			N	-0-					-0-
01	664	N	174	-0-	-490 B	-0-	174	2			N	-0-					-0-
02	196	N	156	-0-	-40 B	-0-	156	2			N	-0-					-0-
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14 B	14	14	2			N	-0-					-0-
11	0		2	-0-	2 B	16	2	2			N	-0-					-0-
12	0		1	-0-	1 B	17	1	2			N	-0-					-0-
01	40	N	23	-0-	-17 B	-0-	23	2			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					48
11	0		-0-	-0-	-0- B	-0-					N	-0-					48
12	0		223	-0-	223 B	223	219	2	4	9	N	4	4	1			48
01	0		-0-	-0-	-0- B	223					N	-0-					48
02	274	N	51	-0-	-223 B	-0-	51	2			N	-0-					48
03	1498	N	1498	-0-	-0- B	-0-	1495	2	3	9	N	3	3	1			48

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120 B	120	120	2			N	-0-					94
11	0		180	-0-	180 B	300	180	2			N	-0-					94
12	0		-0-	-0-	-0- B	300					N	-0-					94
01	0		-0-	-0-	-0- B	300					N	-0-					94
02	455	N	155	-0-	-300 B	-0-	155	2			N	-0-					94
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					94

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		7	-0-	7 B	7	7	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	7					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		356	-0-	356 B	356	356	2			N	-0-					-0-
11	0		763	-0-	763 B	1119	763	2			N	-0-					-0-
12	0		26	-0-	26 B	1145	26	2			N	-0-					-0-
01	1543	N	398	-0-	-1145 B	-0-	398	2			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
03	524	N	524	-0-	-0- B	-0-	523	2	1	9	N	1	1	1			-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		521	-0-	521 B	521	521	2			N	-0-					17
11	0		-0-	-0-	-0- B	521					N	-0-					17
12	0		60	-0-	60 B	581	59	2	1	9	N	1	1	1			17
01	829	N	248	-0-	-581 B	-0-	248	2			N	-0-					17
02	269	N	269	-0-	-0- B	-0-	262	2	7	9	N	6	6	8			17
03	295	N	295	-0-	-0- B	-0-	294	2	1	9	N	1	1	1			17

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2256	-0-	2256 B	2256	2256	2			N	-0-					-0-
12	0		23	-0-	23 B	2279	23	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	2279					N	-0-					-0-
02	2279	N	-0-	-0-	-2279 B	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2	-0-	2 B	2	2	2			N	-0-					-0-
12	0		7	-0-	7 B	9	7	2			N	-0-					-0-
01	249	N	240	-0-	-9 B	-0-	240	2			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1531	-0-	1531 B	1531	1531	2			N	-0-					2
11	0		1619	-0-	1619 B	3150	1618	2	1	9	N	1	1	8			2
12	0		114	-0-	114 B	3264	112	2	2	9	N	2	2	1			2
01	5432	X	2168	-0-	-3264 B	-0-	2168	2			N	-0-					2
02	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					2
03	1867	N	1867	-0-	-0- B	-0-	1860	2	7	9	N	6	4	1	2	8	2

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9 B	9	7	2	2	9	N	2	2	8			28
11	0		4	-0-	4 B	13	4	2			N	-0-					28
12	0		14	-0-	14 B	27	14	2			N	-0-					28
01	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					28
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					28
03	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					28

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		6	-0-	6 B	6	6	2			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	826	-0-	826	B	826	824	2	2	9	N	2	2	8		126
11			0	-0-	-0-	-0-	B	826					N	-0-				126
12			0	1	-0-	1	B	827	1	2			N	-0-				126
01	1280	N	453	-0-	-0-	827	B	-0-	453	2			N	-0-				126
02	1337	N	1337	-0-	-0-	-0-	B	-0-	1337	2			N	-0-				126
03	525	N	525	-0-	-0-	-0-	B	-0-	524	2	1	9	N	1	1	1		126

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1188	-0-	1188	B	1188	1188	2			N	-0-				-0-
11			0	2132	-0-	2132	B	3320	2132	2			N	-0-				-0-
12			0	126	-0-	126	B	3446	124	2	2	9	N	2	2	1		-0-
01	4868	X	1422	-0-	-0-	-3446	B	-0-	1422	2			N	-0-				-0-
02	1596	N	1437	-0-	-0-	-159	B	-0-	1437	2			N	-0-				-0-
03	124	N	9	-0-	-0-	-115	B	-0-	9	2			N	-0-				-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	265	-0-	265	B	265	263	2	2	9	N	2	2	8		-0-
11			0	2	-0-	2	B	267	2	2			N	-0-				-0-
12			0	63	-0-	63	B	330	62	2	1	9	N	1	1	1		-0-
01	570	N	240	-0-	-0-	-330	B	-0-	240	2			N	-0-				-0-
02	517	N	517	-0-	-0-	-0-	B	-0-	517	2			N	-0-				-0-
03	420	N	420	-0-	-0-	-0-	B	-0-	419	2	1	9	N	1	1	1		-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	112	-0-	112	B	112	112	2			N	-0-				-0-
11			0	17	-0-	17	B	129	17	2			N	-0-				-0-
12			0	12	-0-	12	B	141	12	2			N	-0-				-0-
01	321	N	180	-0-	-0-	-141	B	-0-	180	2			N	-0-				-0-
02	145	N	145	-0-	-0-	-0-	B	-0-	145	2			N	-0-				-0-
03	156	N	156	-0-	-0-	-0-	B	-0-	156	2			N	-0-				-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1	-0-	1	B	1	1	2			N	-0-				64
11			0	-0-	-0-	-0-	B	1					N	-0-				64
12			0	46	-0-	46	B	47	45	2	1	9	N	1	1	1		64
01			0	-0-	-0-	-0-	B	47					N	-0-				64
02	359	N	312	-0-	-0-	-47	B	-0-	312	2			N	-0-				64
03	31	N	9	-0-	-0-	-22	B	-0-	9	2			N	-0-				64

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1286	-0-	1286	B	1286	1286	2			N	-0-				-0-
11			0	62	-0-	62	B	1348	62	2			N	-0-				-0-
12			0	159	-0-	159	B	1507	156	2	3	9	N	3	3	1		-0-
01	3499	X	1992	-0-	-0-	-1507	B	-0-	1992	2			N	-0-				-0-
02	1597	N	1597	-0-	-0-	-0-	B	-0-	1597	2			N	-0-				-0-
03	1598	N	1598	-0-	-0-	-0-	B	-0-	1594	2	4	9	N	4	4	1		-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		789	-0-	789 B	789	789	2			N	-0-					2
11	0		-0-	-0-	-0- B	789					N	-0-					2
12	0		2	-0-	2 B	791	2	2			N	-0-					2
01	796	N	5	-0-	-791 B	-0-	5	2			N	-0-					2
02	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					2
03	1052	N	1052	-0-	-0- B	-0-	1050	2	2	9	N	2	2	1			2

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					2
11	0		-0-	-0-	-0- B	-0-					N	-0-					2
12	0		-0-	-0-	-0- B	-0-					N	-0-					2
01	0		-0-	-0-	-0- B	-0-					N	-0-					2
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					2

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1355	-0-	1355 B	1355	1355	2			N	-0-					-0-
11	0		78	-0-	78 B	1433	78	2			N	-0-					-0-
12	0		171	-0-	171 B	1604	168	2	3	9	N	3	3	1			-0-
01	3228	X	1624	-0-	-1604 B	-0-	1624	2			N	-0-					-0-
02	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
03	1517	N	1517	-0-	-0- B	-0-	1514	2	3	9	N	3	3	1			-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		459	-0-	459 B	459	459	2			N	-0-					-0-
11	0		5	-0-	5 B	464	5	2			N	-0-					-0-
12	0		22	-0-	22 B	486	22	2			N	-0-					-0-
01	1118	N	632	-0-	-486 B	-0-	632	2			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03	300	N	300	-0-	-0- B	-0-	299	2	1	9	N	1	1	1			-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1525	-0-	1525 B	1525	1523	2	2	9	N	2	2	8			82
11	0		-0-	-0-	-0- B	1525					N	-0-					82
12	0		176	-0-	176 B	1701	173	2	3	9	N	3	3	1			82
01	3745	X	2044	-0-	-1701 B	-0-	2044	2			N	-0-					82
02	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					82
03	2003	N	2003	-0-	-0- B	-0-	1996	2	7	9	N	6	4	1	2	8	82

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3 B	3	3	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	3					N	-0-					-0-
12	0		55	-0-	55 B	58	54	2	1	9	N	1	1	1			-0-
01	1468	N	1410	-0-	-58 B	-0-	1410	2			N	-0-					-0-
02	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
03	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		878	-0-	878 B	878	878	2			N	-0-					-0-
11	0		8	-0-	8 B	886	8	2			N	-0-					-0-
12	0		120	-0-	120 B	1006	118	2	2	9	N	2	2	1			-0-
01	0		-0-	-0-	-0- B	1006					N	-0-					-0-
02	1859	N	853	-0-	-1006 B	-0-	853	2			N	-0-					-0-
03	1612	N	1612	-0-	-0- B	-0-	1608	2	4	9	N	4	4	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1196	-0-	1196 B	1196	1196	2			N	-0-					-0-
11	0		165	-0-	165 B	1361	165	2			N	-0-					-0-
12	0		81	-0-	81 B	1442	80	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	1442					N	-0-					-0-
02	1740	N	298	-0-	-1442 B	-0-	298	2			N	-0-					-0-
03	2901	N	2901	-0-	-0- B	-0-	2893	2	8	9	N	7	7	1			-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1306	-0-	1306 B	1306	1306	2			N	-0-					-0-
11	0		95	-0-	95 B	1401	95	2			N	-0-					-0-
12	0		49	-0-	49 B	1450	48	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	1450					N	-0-					-0-
02	1450	N	-0-	-0-	-1450 B	-0-					N	-0-					-0-
03	1505	N	1505	-0-	-0- B	-0-	1502	2	3	9	N	3	3	1			-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87 B	87	87	2			N	-0-					-0-
11	0		34	-0-	34 B	121	34	2			N	-0-					-0-
12	0		14	-0-	14 B	135	14	2			N	-0-					-0-
01	217	N	82	-0-	-135 B	-0-	82	2			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93 B	93	93	2			N	-0-					-0-
11	0		38	-0-	38 B	131	38	2			N	-0-					-0-
12	0		38	-0-	38 B	169	37	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	169					N	-0-					-0-
02	438	N	269	-0-	-169 B	-0-	269	2			N	-0-					-0-
03	399	N	399	-0-	-0- B	-0-	398	2	1	9	N	1	1	1			-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58 B	58	58	2			N	-0-					35
11	0		1	-0-	1 B	59	1	2			N	-0-					35
12	0		2	-0-	2 B	61	2	2			N	-0-					35
01	76	N	15	-0-	-61 B	-0-	15	2			N	-0-					35
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					35
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		899	-0-	899 B	899	899	2			N	-0-					-0-
11	0		89	-0-	89 B	988	89	2			N	-0-					-0-
12	0		64	-0-	64 B	1052	63	2	1	9	N	1	1	1			-0-
01	1823	N	771	-0-	-1052 B	-0-	771	2			N	-0-					-0-
02	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
03	950	N	950	-0-	-0- B	-0-	948	2	2	9	N	2	2	1			-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53 B	53	53	2			N	-0-					-0-
11	0		7	-0-	7 B	60	7	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	60					N	-0-					-0-
01	94	N	34	-0-	-60 B	-0-	34	2			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		527	-0-	527	B	527	527	2			N	-0-					-0-
11	0		200	-0-	200	B	727	200	2			N	-0-					-0-
12	0		-0-	-0-	-0-	B	727					N	-0-					-0-
01	0		-0-	-0-	-0-	B	727					N	-0-					-0-
02	727	N	-0-	-0-	-727	B	-0-					N	-0-					-0-
03	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1653	-0-	1653	B	1653	1653	2			N	-0-					2
11	0		129	-0-	129	B	1782	129	2			N	-0-					2
12	0		167	-0-	167	B	1949	164	2	3	9	N	3	3	1			2
01	3060	N	1111	-0-	-1949	B	-0-	1111	2			N	-0-					2
02	2316	N	2316	-0-	-0-	B	-0-	2309	2	7	9	N	6	6	8			2
03	2279	N	2279	-0-	-0-	B	-0-	2273	2	6	9	N	5	5	1			2

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		3	-0-	3	B	3	3	2			N	-0-					-0-
01	0		1	-0-	1	B	4	1	2			N	-0-					-0-
02	5	N	1	-0-	-4	B	-0-	1	2			N	-0-					-0-
03	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	B	121	121	2			N	-0-					-0-
11	0		3	-0-	3	B	124	3	2			N	-0-					-0-
12	0		1	-0-	1	B	125	1	2			N	-0-					-0-
01	194	N	69	-0-	-125	B	-0-	69	2			N	-0-					-0-
02	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
03	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	B	418	418	2			N	-0-					-0-
11	0		9	-0-	9	B	427	9	2			N	-0-					-0-
12	0		49	-0-	49	B	476	48	2	1	9	N	1	1	1			-0-
01	1236	N	760	-0-	-476	B	-0-	760	2			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
03	543	N	543	-0-	-0-	B	-0-	542	2	1	9	N	1	1	1			-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		525	-0-	525	B	525	523	2	2	9	N	2	2	8			5
11	0		99	-0-	99	B	624	99	2			N	-0-					5
12	0		44	-0-	44	B	668	43	2	1	9	N	1	1	1			5
01	677	N	9	-0-	-668	B	-0-	9	2			N	-0-					5
02	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					5
03	418	N	418	-0-	-0-	B	-0-	417	2	1	9	N	1	1	1			5

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1811	-0-	1811	B	1811	1811	2			N	-0-					2
11	0		53	-0-	53	B	1864	53	2			N	-0-					2
12	0		183	-0-	183	B	2047	180	2	3	9	N	3	3	1			2
01	3795	X	1748	-0-	-2047	B	-0-	1748	2			N	-0-					2
02	1886	N	1886	-0-	-0-	B	-0-	1886	2			N	-0-					2
03	2539	N	2539	-0-	-0-	B	-0-	2532	2	7	9	N	6	6	1			2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					N	-0-					2
11	0		-0-	-0-	-0-	B	-0-					N	-0-					2
12	0		93	-0-	93	B	93	91	2	2	9	N	2	2	1			2
01	0		-0-	-0-	-0-	B	93					N	-0-					2
02	93	N	-0-	-0-	-93	B	-0-					N	-0-					2
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					2

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		885	-0-	885	B	885	885	2			N	-0-					-0-
11	0		104	-0-	104	B	989	104	2			N	-0-					-0-
12	0		88	-0-	88	B	1077	86	2	2	9	N	2	2	1			-0-
01	3213	X	2136	-0-	-1077	B	-0-	2136	2			N	-0-					-0-
02	1007	N	1007	-0-	-0-	B	-0-	1007	2			N	-0-					-0-
03	1040	N	1040	-0-	-0-	B	-0-	1038	2	2	9	N	2	2	1			-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1388	-0-	1388	B	1388	1386	2	2	9	N	2	2	8			2
11	0		221	-0-	221	B	1609	221	2			N	-0-					2
12	0		154	-0-	154	B	1763	151	2	3	9	N	3	3	1			2
01	2479	N	716	-0-	-1763	B	-0-	716	2			N	-0-					2
02	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					2
03	1177	N	1177	-0-	-0-	B	-0-	1174	2	3	9	N	3	3	1			2

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	B	4	4	2			N	-0-					2
11	0		-0-	-0-	-0-	B	4					N	-0-					2
12	0		118	-0-	118	B	122	116	2	2	9	N	2	2	1			2
01	0		-0-	-0-	-0-	B	122					N	-0-					2
02	435	N	313	-0-	-122	B	-0-	313	2			N	-0-					2
03	523	N	523	-0-	-0-	B	-0-	522	2	1	9	N	1	1	1			2

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	B	73	73	2			N	-0-					2
11	0		-0-	-0-	-0-	B	73					N	-0-					2
12	0		-0-	-0-	-0-	B	73					N	-0-					2
01	0		-0-	-0-	-0-	B	73					N	-0-					2
02	137	N	64	-0-	-73	B	-0-	64	2			N	-0-					2
03	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					2

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		708	-0-	708	B	708	708	2			N	-0-					-0-
11	0		147	-0-	147	B	855	147	2			N	-0-					-0-
12	0		66	-0-	66	B	921	65	2	1	9	N	1	1	1			-0-
01	935	N	14	-0-	-921	B	-0-	14	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03	959	N	959	-0-	-0-	B	-0-	957	2	2	9	N	2	2	1			-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	B	265	265	2			N	-0-					-0-
11	0		45	-0-	45	B	310	45	2			N	-0-					-0-
12	0		-0-	-0-	-0-	B	310					N	-0-					-0-
01	0		-0-	-0-	-0-	B	310					N	-0-					-0-
02	676	N	366	-0-	-310	B	-0-	366	2			N	-0-					-0-
03	568	N	568	-0-	-0-	B	-0-	567	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		3	-0-	3	B	3	3	2			N	-0-					-0-
01	0		-0-	-0-	-0-	B	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

10	0		4	-0-	4	B	4	4	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	4					N	-0-					-0-
12	0		-0-	-0-	-0-	B	4					N	-0-					-0-
01	0		-0-	-0-	-0-	B	4					N	-0-					-0-
02	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
03	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

10	0		559	-0-	559	B	559	557	2	2	9	N	2	2	8			-0-
11	0		2097	-0-	2097	B	2656	2097	2			N	-0-					-0-
12	0		106	-0-	106	B	2762	104	2	2	9	N	2	2	1			-0-
01	0		-0-	-0-	-0-	B	2762					N	-0-					-0-
02	3049	X	287	-0-	-2762	B	-0-	287	2			N	-0-					-0-
03	2235	N	2235	-0-	-0-	B	-0-	2229	2	6	9	N	5	5	1			-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

10	0		181	-0-	181	B	181	181	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	181					N	-0-					-0-
12	0		21	-0-	21	B	202	21	2			N	-0-					-0-
01	0		-0-	-0-	-0-	B	202					N	-0-					-0-
02	594	N	392	-0-	-202	B	-0-	392	2			N	-0-					-0-
03	414	N	414	-0-	-0-	B	-0-	413	2	1	9	N	1	1	1			-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

10	0		1854	-0-	1854	B	1854	1854	2			N	-0-					2
11	0		78	-0-	78	B	1932	78	2			N	-0-					2
12	0		201	-0-	201	B	2133	197	2	4	9	N	4	4	1			2
01	2136	N	3	-0-	-2133	B	-0-	3	2			N	-0-					2
02	84	N	3	-0-	-81	B	-0-	3	2			N	-0-					2
03	1561	N	1561	-0-	-0-	B	-0-	1557	2	4	9	N	4	4	1			2

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

10	0		4	-0-	4	B	4	4	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	4					N	-0-					-0-
12	0		11	-0-	11	B	15	11	2			N	-0-					-0-
01	0		-0-	-0-	-0-	B	15					N	-0-					-0-
02	170	N	155	-0-	-15	B	-0-	155	2			N	-0-					-0-
03	230	N	230	-0-	-0-	B	-0-	229	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190 B	190	190	2			N	-0-					-0-
11	0		7	-0-	7 B	197	6	2	1	9	N	1	1	8			-0-
12	0		33	-0-	33 B	230	32	2	1	9	N	1	1	1			-0-
01	241	N	11	-0-	-230 B	-0-	11	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		851	-0-	851 B	851	851	2			N	-0-					-0-
11	0		313	-0-	313 B	1164	313	2			N	-0-					-0-
12	0		88	-0-	88 B	1252	86	2	2	9	N	2	2	1			-0-
01	2964	N	1712	-0-	-1252 B	-0-	1712	2			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
03	1125	N	1125	-0-	-0- B	-0-	1122	2	3	9	N	3	3	1			-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		558	-0-	558 B	558	558	2			N	-0-					-0-
11	0		145	-0-	145 B	703	145	2			N	-0-					-0-
12	0		85	-0-	85 B	788	84	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	788					N	-0-					-0-
02	1559	N	771	-0-	-788 B	-0-	771	2			N	-0-					-0-
03	1253	N	1253	-0-	-0- B	-0-	1250	2	3	9	N	3	3	1			-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		290	-0-	290 B	290	290	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	290					N	-0-					-0-
12	0		16	-0-	16 B	306	16	2			N	-0-					-0-
01	311	X	5	-0-	-306 B	-0-	5	2			N	-0-					-0-
02	635	X	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
03	132	X	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		741	-0-	741 B	741	741	2			N	-0-					-0-
11	0		4	-0-	4 B	745	4	2			N	-0-					-0-
12	0		68	-0-	68 B	813	67	2	1	9	N	1	1	1			-0-
01	1904	N	1091	-0-	-813 B	-0-	1091	2			N	-0-					-0-
02	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
03	1005	N	1005	-0-	-0- B	-0-	1003	2	2	9	N	2	2	1			-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3243	-0-	3243 B	3243	3243	2			N	-0-					-0-
11	0		356	-0-	356 B	3599	356	2			N	-0-					-0-
12	0		299	-0-	299 B	3898	293	2	6	9	N	5	5	1			-0-
01	7935	X	4037	-0-	-3898 B	-0-	4037	2			N	-0-					-0-
02	3490	X	3490	-0-	-0- B	-0-	3490	2			N	-0-					-0-
03	3749	X	3749	-0-	-0- B	-0-	3740	2	9	9	N	8	8	1			-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13 B	13	13	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	13					N	-0-					-0-
12	0		98	-0-	98 B	111	96	2	2	9	N	2	2	1			-0-
01	0		-0-	-0-	-0- B	111					N	-0-					-0-
02	111	N	-0-	-0-	-111 B	-0-					N	-0-					-0-
03	426	N	426	-0-	-0- B	-0-	425	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		500	-0-	500	B	500	500	2			N	-0-					-0-
11	0		-0-	-0-	-0-	B	500					N	-0-					-0-
12	0		57	-0-	57	B	557	56	2	1	9	N	1	1	1			-0-
01	993	N	436	-0-	-557	B	-0-	436	2			N	-0-					-0-
02	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-
03	809	N	809	-0-	-0-	B	-0-	807	2	2	9	N	2	2	1			-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		600	-0-	600	B	600	600	2			N	-0-					-0-
11	0		46	-0-	46	B	646	46	2			N	-0-					-0-
12	0		44	-0-	44	B	690	43	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0-	B	690					N	-0-					-0-
02	1267	N	577	-0-	-690	B	-0-	577	2			N	-0-					-0-
03	587	N	587	-0-	-0-	B	-0-	586	2	1	9	N	1	1	1			-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	B	157	157	2			N	-0-					-0-
11	0		26	-0-	26	B	183	26	2			N	-0-					-0-
12	0		17	-0-	17	B	200	17	2			N	-0-					-0-
01	330	N	130	-0-	-200	B	-0-	130	2			N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
03	255	N	255	-0-	-0-	B	-0-	254	2	1	9	N	1	1	1			-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	B	33	33	2			N	-0-					-0-
11	0		2	-0-	2	B	35	2	2			N	-0-					-0-
12	0		14	-0-	14	B	49	14	2			N	-0-					-0-
01	69	N	20	-0-	-49	B	-0-	20	2			N	-0-					-0-
02	755	N	755	-0-	-0-	B	-0-	755	2			N	-0-					-0-
03	556	N	556	-0-	-0-	B	-0-	555	2	1	9	N	1	1	1			-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		407	-0-	407	B	407	407	2			N	-0-					-0-
11	0		76	-0-	76	B	483	76	2			N	-0-					-0-
12	0		37	-0-	37	B	520	36	2	1	9	N	1	1	1			-0-
01	1036	N	516	-0-	-520	B	-0-	516	2			N	-0-					-0-
02	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
03	498	N	498	-0-	-0-	B	-0-	497	2	1	9	N	1	1	1			-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		759	-0-	759	B	759	759	2			N	-0-					-0-
11	0		101	-0-	101	B	860	101	2			N	-0-					-0-
12	0		186	-0-	186	B	1046	183	2	3	9	N	3	3	1			-0-
01	2614	N	1568	-0-	-1046	B	-0-	1568	2			N	-0-					-0-
02	84	N	50	-0-	-34	B	-0-	50	2			N	-0-					-0-
03	944	N	944	-0-	-0-	B	-0-	942	2	2	9	N	2	2	1			-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	B	124	124	2			N	-0-					4
11	0		-0-	-0-	-0-	B	124					N	-0-					4
12	0		27	-0-	27	B	151	27	2			N	-0-					4
01	0		-0-	-0-	-0-	B	151					N	-0-					4
02	483	N	332	-0-	-151	B	-0-	332	2			N	-0-					4
03	291	N	291	-0-	-0-	B	-0-	290	2	1	9	N	1	1	1			4

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1433	-0-	1433 B	1433	1433	2			N	-0-					-0-
11	0		129	-0-	129 B	1562	129	2			N	-0-					-0-
12	0		151	-0-	151 B	1713	148	2	3	9	N	3	3	1			-0-
01	3192	X	1479	-0-	-1713 B	-0-	1479	2			N	-0-					-0-
02	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
03	1660	N	1660	-0-	-0- B	-0-	1653	2	7	9	N	6	4	1	2	8	-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		7	-0-	7 B	7	7	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	7					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48 B	48	48	2			N	-0-					-0-
11	0		1	-0-	1 B	49	1	2			N	-0-					-0-
12	0		8	-0-	8 B	57	8	2			N	-0-					-0-
01	63	N	6	-0-	-57 B	-0-	6	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54 B	54	54	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	54					N	-0-					-0-
12	0		9	-0-	9 B	63	9	2			N	-0-					-0-
01	0		2	-0-	2 B	65	2	2			N	-0-					-0-
02	90	N	25	-0-	-65 B	-0-	25	2			N	-0-					-0-
03	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		527	-0-	527 B	527	527	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	527					N	-0-					-0-
12	0		38	-0-	38 B	565	37	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	565					N	-0-					-0-
02	982	N	417	-0-	-565 B	-0-	417	2			N	-0-					-0-
03	1060	N	1060	-0-	-0- B	-0-	1058	2	2	9	N	2	2	1			-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111 B	111	111	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	111					N	-0-					-0-
12	0		651	-0-	651 B	762	639	2	12	9	N	11	11	1			-0-
01	3680	X	2918	-0-	-762 B	-0-	2918	2			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
03	2294	N	2294	-0-	-0- B	-0-	2288	2	6	9	N	5	5	1			-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-	214 B	214	214	2			N	-0-					-0-
11	0		24	-0-	24 B	238	24	2			N	-0-					-0-
12	0		24	-0-	24 B	262	24	2			N	-0-					-0-
01	443	N	181	-0-	-262 B	-0-	181	2			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
03	345	N	345	-0-	-0- B	-0-	344	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		652	-0-	652 B	652	652	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	652					N	-0-					-0-
12	0		172	-0-	172 B	824	169	2	3	9	N	3	3	1			-0-
01	0		-0-	-0-	-0- B	824					N	-0-					-0-
02	824	N	-0-	-0-	-824 B	-0-					N	-0-					-0-
03	622	N	622	-0-	-0- B	-0-	621	2	1	9	N	1	1	1			-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76 B	76	76	2			N	-0-					-0-
11	0		7	-0-	7 B	83	7	2			N	-0-					-0-
12	0		14	-0-	14 B	97	14	2			N	-0-					-0-
01	249	N	152	-0-	-97 B	-0-	152	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03	262	N	262	-0-	-0- B	-0-	261	2	1	9	N	1	1	1			-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1514	-0-	1514 B	1514	1512	2	2	9	N	2	2	8			-0-
11	0		118	-0-	118 B	1632	118	2			N	-0-					-0-
12	0		100	-0-	100 B	1732	98	2	2	9	N	2	2	1			-0-
01	0		1	-0-	1 B	1733	1	2			N	-0-					-0-
02	3999	X	2266	-0-	-1733 B	-0-	2266	2			N	-0-					-0-
03	2128	N	2128	-0-	-0- B	-0-	2122	2	6	9	N	5	5	1			-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134 B	134	134	2			N	-0-					-0-
11	0		8	-0-	8 B	142	8	2			N	-0-					-0-
12	0		15	-0-	15 B	157	15	2			N	-0-					-0-
01	499	N	342	-0-	-157 B	-0-	342	2			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					71
11	0		-0-	-0-	-0- B	-0-					N	-0-					71
12	0		-0-	-0-	-0- B	-0-					N	-0-					71
01	0		1	-0-	1 B	1	1	2			N	-0-					71
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					71
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1 B	1	1	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	1					N	-0-					-0-
12	0		-0-	-0-	-0- B	1					N	-0-					-0-
01	0		-0-	-0-	-0- B	1					N	-0-					-0-
02	146	N	145	-0-	-1 B	-0-	145	2			N	-0-					-0-
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85 B	85	85	2			N	-0-					-0-
11	0		-0-	-0-	-0- B	85					N	-0-					-0-
12	0		32	-0-	32 B	117	31	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	117					N	-0-					-0-
02	547	N	430	-0-	-117 B	-0-	430	2			N	-0-					-0-
03	512	N	512	-0-	-0- B	-0-	511	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1150	-0-	1150 B	1150		1148	2	2	9	N	2	2	8			9
11	0		52	-0-	52 B	1202		52	2			N	-0-					9
12	0		180	-0-	180 B	1382		177	2	3	9	N	3	3	1			9
01	1976	N	594	-0-	-1382 B	-0-		594	2			N	-0-					9
02	1465	N	1465	-0-	-0- B	-0-		1465	2			N	-0-					9
03	1683	N	1683	-0-	-0- B	-0-		1679	2	4	9	N	4	4	1			9

GEASLIN SW 206 WELL #: 61 RRCID -> 290183 COMPL. DATE 07/15/2004 TOTAL DEPTH 6817 PERF. 6100 - 6486

10	0		458	-0-	458 B	458		458	2			N	-0-					94
11	0		594	-0-	594 B	1052		594	2			N	-0-					94
12	0		49	-0-	49 B	1101		48	2	1	9	N	1	1	1			94
01	0		-0-	-0-	-0- B	1101						N	-0-					94
02	1101	N	-0-	-0-	-1101 B	-0-						N	-0-					94
03	62	N	-0-	-0-	-62 B	-0-						N	-0-					94

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

10	899	#	416	-0-	-483	-0-		68	1	324	3	N	22					42
								24	9									
11	870	#	352	-0-	-518	-0-		68	1	282	3	N	2					44
								2	9									
12	899	#	181	-0-	-718	-0-		68	1	76	3	N	34					78
								37	9									
01	403	#	-0-	-0-	-403	-0-						N	-0-					78
02	364	#	-0-	-0-	-364	-0-						N	-0-					78
03	403	#	-0-	-0-	-403	-0-						N	-0-					78

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

10	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					175
11	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					175
12	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					175
01	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					175
02	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					175
03	P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					175

PLUGGED AND ABANDONED_____ 03/03/2021 - WELL PLUGGED 3-3-2021

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

10	0		27	-0-	27	65		27	2			N	-0-					53
11	0		-0-	-0-	-0-	65						N	-0-					53
12	0		-0-	-0-	-0-	65						N	1					54
01	0		-0-	-0-	-0-	65						N	1					55
02	163	N	98	-0-	-65	-0-		98	2			N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					55

GENEVA (STRAWN) //CONT.// 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		445	-0-	445	476	445	3			N	-0-					-0-
11	0		309	-0-	309	785	309	3			N	-0-					-0-
12	0		288	-0-	288	1073	288	3			N	-0-					-0-
01	0		311	-0-	311	1384	311	3			N	-0-					-0-
02	1636	N	252	-0-	-1384	-0-	252	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

10	0	1057	-0-	1057	2360	34	1	934	2	Y	81						188
						89	9										
11	0	1365	-0-	1365	3725	48	1	1189	2	Y	116	206	1				98
						128	9										
12	0	1146	-0-	1146	4871	42	1	1021	2	Y	75						173
						83	9										
01	0	593	-0-	593	5464	18	1	485	2	Y	82	188	1				67
						90	9										
02	2800	N	29	-0-	-2771	2693	1	1	21	2	Y	6					73
						7	9										
03	2720	N	27	-0-	-2693	-0-	1	1	11	2	Y	14					87
						15	9										

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

10	3665	X	3665	-0-	-0-	-0-	122	1	3400	2	Y	130	67	1			98
							143	9									
11	3390	X	3211	-0-	-179	-0-	119	1	2974	2	Y	107	133	1			72
							118	9									
12	4495	X	2635	-0-	-1860	-0-	103	1	2486	2	Y	42	52	1			62
							46	9									
01	4495	X	3546	-0-	-949	-0-	120	1	3259	2	Y	152	200	1			14
							167	9									
02	4060	X	2108	-0-	-1952	-0-	22	1	2008	2	Y	71	51	1			34
							78	9									
03	3658	X	321	-0-	-3337	-0-	1	1	320	2	Y	-0-					34

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

10	468	N	468	-0-	-0-	-0-	22	1	446	2	Y	-0-					57
11	450	N	395	-0-	-55	-0-	23	1	372	2	Y	-0-					57
12	465	N	404	-0-	-61	-0-	31	1	373	2	Y	-0-					57
01	465	N	344	-0-	-121	-0-	30	1	314	2	Y	-0-					57
02	364	N	275	-0-	-89	-0-	27	1	248	2	Y	-0-					57
03	403	N	114	-0-	-289	-0-	7	1	107	2	Y	-0-					57

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	5	1	42	2	Y	-0-					-0-
03	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3744	X	3744	-0-	-0-	-0-	127 67	1 9	3550	2	Y	61					110
11	5340	X	4250	-0-	-1090	-0-	160 94	1 9	3996	2	Y	85					195
12	5518	X	4621	-0-	-897	-0-	182 64	1 9	4375	2	Y	58	163	1			90
01	5890	X	3640	-0-	-2250	-0-	128 39	1 9	3473	2	Y	35					125
02	4676	X	2411	-0-	-2265	-0-	25 54	1 9	2332	2	Y	49					174
03	4619	X	1	-0-	-4618	-0-	1	2			Y	-0-					174

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3784	X	3784	-0-	-0-	-0-	129 53	1 9	3602	2	Y	48	29	1			36
11	4290	X	3330	-0-	-960	-0-	126 58	1 9	3146	2	Y	53	53	1			36
12	4433	X	2726	-0-	-1707	-0-	108 23	1 9	2595	2	Y	21	26	1			31
01	4433	X	3760	-0-	-673	-0-	131 86	1 9	3543	2	Y	78	102	1			7
02	3416	X	2261	-0-	-1155	-0-	24 47	1 9	2190	2	Y	43	29	1			21
03	3782	X	334	-0-	-3448	-0-	1	1	333	2	Y	-0-					21

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3924	X	3924	-0-	-0-	-0-	134 53	1 9	3737	2	Y	48	32	1			36
11	3537	X	3537	-0-	-0-	-0-	134 58	1 9	3345	2	Y	53	53	1			36
12	4619	X	2911	-0-	-1708	-0-	115 23	1 9	2773	2	Y	21	26	1			31
01	4619	X	3885	-0-	-734	-0-	135 84	1 9	3666	2	Y	76	100	1			7
02	4172	X	2196	-0-	-1976	-0-	23 39	1 9	2134	2	Y	35	25	1			17
03	3937	X	341	-0-	-3596	-0-	1	1	340	2	Y	-0-					17

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	-0-	6	1	129	2	Y	-0-					29
11	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					29
12	155	N	136	-0-	-19	-0-	10	1	126	2	Y	-0-					29
01	124	N	103	-0-	-21	-0-	9	1	94	2	Y	-0-					29
02	140	N	87	-0-	-53	-0-	9	1	78	2	Y	-0-					29
03	124	N	27	-0-	-97	-0-	2	1	25	2	Y	-0-					29

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4827	-0-	-1342	-0-	228	1	4599	2	N	-0-					22
11	5970	X	2232	-0-	-3738	-0-	131	1	2101	2	N	-0-					22
12	5642	X	1767	-0-	-3875	-0-	136	1	1631	2	N	-0-					22
01	5208	X	3107	-0-	-2101	-0-	271	1	2836	2	N	-0-					22
02	4676	X	1485	-0-	-3191	-0-	148	1	1337	2	N	-0-					22
03	4836	X	124	-0-	-4712	-0-	7	1	117	2	N	-0-					22

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

10	930	N	810	-0-	-120	-0-	37	1	758	2	N	14					139
							15	9									
11	840	N	675	-0-	-165	-0-	39	1	626	2	N	9					148
							10	9									
12	868	N	641	-0-	-227	-0-	49	1	586	2	N	5					153
							6	9									
01	864	N	864	-0-	-0-	-0-	74	1	775	2	N	14					167
							15	9									
02	644	N	599	-0-	-45	-0-	59	1	533	2	N	6					173
							7	9									
03	651	N	118	-0-	-533	-0-	7	1	110	2	N	1					174
							1	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

10	1804	N	1804	-0-	-0-	-0-	85	1	1719	2	N	-0-					193
11	1740	N	899	-0-	-841	-0-	53	1	846	2	N	-0-					193
12	1798	N	784	-0-	-1014	-0-	60	1	724	2	N	-0-					193
01	1798	N	1475	-0-	-323	-0-	128	1	1337	2	N	9					202
							10	9									
02	908	N	908	-0-	-0-	-0-	90	1	816	2	N	2					204
							2	9									
03	775	N	77	-0-	-698	-0-	5	1	72	2	N	-0-					204

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

10	2652	X	2652	-0-	-0-	-0-	88	1	2461	2	Y	94	60	1			71
							103	9									
11	2460	X	2406	-0-	-54	-0-	88	1	2200	2	Y	107	106	1			72
							118	9									
12	3100	X	2276	-0-	-824	-0-	89	1	2141	2	Y	42	52	1			62
							46	9									
01	3268	X	3268	-0-	-0-	-0-	110	1	2991	2	Y	152	200	1			14
							167	9									
02	2800	X	1885	-0-	-915	-0-	19	1	1788	2	Y	71	51	1			34
							78	9									
03	2666	X	286	-0-	-2380	-0-	1	1	285	2	Y	-0-					34

UNIVERSITY 7-6S WELL #: RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128

PLUGGED AND ABANDONED_____ 08/29/2018

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

EARTHSTONE OPERATING, LLC 238732
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

10	0		5504	-0-	5504	5504	5425	2	79	9	Y	72	187	1			67
11	0		5363	-0-	5363	10867	5250	2	113	9	Y	103					170
12	0		5533	-0-	5533	16400	5426	2	107	9	Y	97	189	1			78
01	0		5536	-0-	5536	21936	5426	2	110	9	Y	100					178
02	26931	X	4995	-0-	-21936	-0-	4901	2	94	9	Y	85	190	1			73
03	5522	X	5522	-0-	-0-	-0-	5426	2	96	9	Y	87					160

ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

10	248	N	187	-0-	-61	-0-	185	3	2	9	Y	2	2	1			1
11	240	N	224	-0-	-16	-0-	222	3	2	9	Y	2	2	1			1
12	0		189	-0-	189	189	187	3	2	9	Y	2	2	1			1
01	388	N	199	-0-	-189	-0-	197	3	2	9	Y	2	2	1			1
02	196	N	130	-0-	-66	-0-	128	3	2	9	Y	2	2	1			1
03	186	N	174	-0-	-12	-0-	173	3	1	9	Y	1	2	1			-0-

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

10	899	N	686	-0-	-213	-0-	664	3	22	9	N	20	22	1			11
11	900	N	821	-0-	-79	-0-	796	3	25	9	N	23	22	1			12
12	0		694	-0-	694	694	672	3	22	9	N	20	24	1			8
01	1417	N	723	-0-	-694	-0-	706	3	17	9	N	15	16	1			7
02	756	N	475	-0-	-281	-0-	460	3	15	9	N	14	16	1			5
03	682	N	639	-0-	-43	-0-	621	3	18	9	N	16	18	1			3

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	397	3			Y	-0-					5
11	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					5
12	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					5
01	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					5
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					5
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	201	3	1	9	Y	1					82
11	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					83
12	306	N	306	-0-	-0-	-0-	305	3	1	9	Y	1					84
01	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1					85
02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					85
03	316	N	316	-0-	-0-	-0-	312	3	4	9	Y	4					89

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	144	3			Y	-0-					13
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					13
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					13
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					13
02	168	N	142	-0-	-26	-0-	142	3			Y	-0-					13
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	245	3			Y	-0-					5
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					5
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					5
01	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					5
02	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					5
03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		558	-0-	558	1127	558	3			N	-0-					44
11	0		557	-0-	557	1684	550	3	7	9	N	6					50
12	0		522	-0-	522	2206	519	3	3	9	N	3					53
01	0		564	-0-	564	2770	555	3	9	9	N	8					61
02	2800	N	508	-0-	-2292	478	484	3	24	9	N	22					83
03	0	N	NO RPT	-0-	-0-	478					N	NO RPT					83

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		827	-0-	827	827	827	2			N	-0-					-0-
11	0		779	-0-	779	1606	779	2			N	-0-					-0-
12	0		714	-0-	714	2320	714	2			N	-0-					-0-
01	0		743	-0-	743	3063	743	2			N	-0-					-0-
02	2800	N	592	-0-	-2208	855	592	2			N	-0-					-0-
03	1541	N	686	-0-	-855	-0-	686	2			N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		556	-0-	556	556	556	3			N	-0-					175
11	0		457	-0-	457	1013	457	3			N	-0-					175
12	0		511	-0-	511	1524	511	3			N	-0-					175
01	0		586	-0-	586	2110	586	3			N	-0-					175
02	2631	N	521	-0-	-2110	-0-	521	3			N	-0-					175
*03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					175

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	323	323	3			N	-0-					-0-
11	0		232	-0-	232	555	232	3			N	-0-					-0-
12	0		287	-0-	287	842	287	3			N	-0-					-0-
01	0		240	-0-	240	1082	240	3			N	-0-					-0-
02	1339	N	257	-0-	-1082	-0-	257	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

10	0		148	-0-	148	148	148	3			N	-0-					-0-
11	0		105	-0-	105	253	105	3			N	-0-					-0-
12	0		156	-0-	156	409	156	3			N	-0-					-0-
01	0		76	-0-	76	485	76	3			N	-0-					-0-
02	595	N	110	-0-	-485	-0-	110	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

10	170	N	170	-0-	-0-	-0-	19 6	1 9	145	2	Y	5	3	1			4
11	167	N	167	-0-	-0-	-0-	16 7	1 9	144	2	Y	6	7	1			3
12	167	N	167	-0-	-0-	-0-	18 6	1 9	143	2	Y	5	7	1			1
01	164	N	164	-0-	-0-	-0-	19 4	1 9	141	2	Y	4					5
02	140	N	121	-0-	-19	-0-	10 2	1 9	109	2	Y	2	3	1			4
*03	163	N	163	-0-	-0-	-0-	17 6	1 9	140	2	Y	5	7	1			2

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

10	389	N	389	-0-	-0-	-0-	44	1	345	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	39	1	341	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	43	1	339	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	91	1	709	2	Y	-0-					-0-
11	780	N	780	-0-	-0-	-0-	80	1	700	2	Y	-0-					-0-
12	784	N	784	-0-	-0-	-0-	88	1	696	2	Y	-0-					-0-
01	780	N	780	-0-	-0-	-0-	93	1	687	2	Y	-0-					-0-
02	672	N	583	-0-	-89	-0-	50	1	533	2	Y	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	81	1	685	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

10	820	N	820	-0-	-0-	-0-	93	1	727	2	Y	-0-					-0-
11	800	N	800	-0-	-0-	-0-	82	1	718	2	Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	90	1	714	2	Y	-0-					-0-
01	801	N	801	-0-	-0-	-0-	96	1	705	2	Y	-0-					-0-
02	700	N	599	-0-	-101	-0-	52	1	547	2	Y	-0-					-0-
*03	785	N	785	-0-	-0-	-0-	83	1	702	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

10	124	N	123	-0-	-1	-0-	14	1	109	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	12	1	108	2	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	13	1	107	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	14	1	106	2	Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	8	1	82	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

10	47	N	47	-0-	-0-	-0-	5	1	36	2	Y	5	3	1			4
							6	9									
11	47	N	47	-0-	-0-	-0-	4	1	36	2	Y	6	7	1			3
							7	9									
12	46	N	46	-0-	-0-	-0-	4	1	36	2	Y	5	7	1			1
							6	9									
01	44	N	44	-0-	-0-	-0-	5	1	35	2	Y	4					5
							4	9									
02	56	N	32	-0-	-24	-0-	3	1	27	2	Y	2	3	1			4
							2	9									
*03	45	N	45	-0-	-0-	-0-	4	1	35	2	Y	5	7	1			2
							6	9									

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

10	451	N	451	-0-	-0-	-0-	51	1	400	2	Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	45	1	395	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	49	1	393	2	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	53	1	388	2	Y	-0-					-0-
02	392	N	329	-0-	-63	-0-	28	1	301	2	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	46	1	386	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	16	1	127	2	Y	5	3	1			4
							6	9									
11	147	N	147	-0-	-0-	-0-	14	1	126	2	Y	6	7	1			3
							7	9									
12	147	N	147	-0-	-0-	-0-	16	1	125	2	Y	5	7	1			1
							6	9									
01	144	N	144	-0-	-0-	-0-	17	1	123	2	Y	4					5
							4	9									
02	140	N	107	-0-	-33	-0-	9	1	96	2	Y	2	3	1			4
							2	9									
03	144	N	144	-0-	-0-	-0-	15	1	123	2	Y	5	7	1			2
							6	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	16	1	127	2	Y	5	3	1			4
							6	9									
11	147	N	147	-0-	-0-	-0-	14	1	126	2	Y	6	7	1			3
							7	9									
12	147	N	147	-0-	-0-	-0-	16	1	125	2	Y	5	7	1			1
							6	9									
01	144	N	144	-0-	-0-	-0-	17	1	123	2	Y	4					5
							4	9									
02	140	N	107	-0-	-33	-0-	9	1	96	2	Y	2	3	1			4
							2	9									
03	144	N	144	-0-	-0-	-0-	15	1	123	2	Y	5	7	1			2
							6	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	95	1	745	2	Y	-0-					-0-
11	820	N	820	-0-	-0-	-0-	84	1	736	2	Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	92	1	732	2	Y	-0-					-0-
01	820	N	820	-0-	-0-	-0-	98	1	722	2	Y	-0-					-0-
02	700	N	613	-0-	-87	-0-	53	1	560	2	Y	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	85	1	720	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	58	1	454	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	52	1	449	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	44	1	345	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	39	1	341	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	43	1	339	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	26	1	200	2	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	23	1	197	2	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	25	1	196	2	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	26	1	194	2	Y	-0-					-0-
02	196	N	164	-0-	-32	-0-	14	1	150	2	Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	33	1	254	2	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	29	1	251	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	31	1	250	2	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	34	1	247	2	Y	-0-					-0-
02	252	N	209	-0-	-43	-0-	18	1	191	2	Y	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	29	1	246	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1598	N	1598	-0-	-0-	-0-	181	1	1417	2	Y	-0-					-0-
11	1561	N	1561	-0-	-0-	-0-	161	1	1400	2	Y	-0-					-0-
12	1567	N	1567	-0-	-0-	-0-	175	1	1392	2	Y	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	187	1	1374	2	Y	-0-					-0-
02	1344	N	1167	-0-	-177	-0-	101	1	1066	2	Y	-0-					-0-
*03	1531	N	1531	-0-	-0-	-0-	162	1	1369	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	58	1	454	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	52	1	449	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	46	1	363	2	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	41	1	359	2	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	45	1	357	2	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	48	1	352	2	Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	26	1	273	2	Y	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	56	1	436	2	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	49	1	431	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	54	1	428	2	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	58	1	423	2	Y	-0-					-0-
02	420	N	359	-0-	-61	-0-	31	1	328	2	Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	63	1	491	2	Y	5	3	1			4
							6	9									
11	547	N	547	-0-	-0-	-0-	56	1	484	2	Y	6	7	1			3
							7	9									
12	549	N	549	-0-	-0-	-0-	61	1	482	2	Y	5	7	1			1
							6	9									
01	545	N	545	-0-	-0-	-0-	65	1	476	2	Y	4					5
							4	9									
02	476	N	406	-0-	-70	-0-	35	1	369	2	Y	2	3	1			4
							2	9									
03	536	N	536	-0-	-0-	-0-	56	1	474	2	Y	5	7	1			2
							6	9									

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	86	1	672	2	Y	-0-					-0-
11	740	N	740	-0-	-0-	-0-	76	1	664	2	Y	-0-					-0-
12	743	N	743	-0-	-0-	-0-	83	1	660	2	Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	89	1	652	2	Y	-0-					-0-
02	644	N	554	-0-	-90	-0-	48	1	506	2	Y	-0-					-0-
*03	727	N	727	-0-	-0-	-0-	77	1	650	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	44	1	345	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	39	1	341	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	43	1	339	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	9	1	73	2	Y	5	3	1			4
							6	9									
11	90	N	87	-0-	-3	-0-	8	1	72	2	Y	6	7	1			3
							7	9									
12	93	N	86	-0-	-7	-0-	9	1	71	2	Y	5	7	1			1
							6	9									
01	84	N	84	-0-	-0-	-0-	10	1	70	2	Y	4					5
							4	9									
02	84	N	62	-0-	-22	-0-	5	1	55	2	Y	2	3	1			4
							2	9									
*03	84	N	84	-0-	-0-	-0-	8	1	70	2	Y	5	7	1			2
							6	9									

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	53	1	418	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	47	1	413	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	52	1	411	2	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	30	1	314	2	Y	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	91	1	709	2	Y	-0-					-0-
11	780	N	780	-0-	-0-	-0-	80	1	700	2	Y	-0-					-0-
12	784	N	784	-0-	-0-	-0-	88	1	696	2	Y	-0-					-0-
01	780	N	780	-0-	-0-	-0-	93	1	687	2	Y	-0-					-0-
02	672	N	583	-0-	-89	-0-	50	1	533	2	Y	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	81	1	685	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	60	1	472	2	Y	-0-					-0-
11	521	N	521	-0-	-0-	-0-	54	1	467	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	58	1	464	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	62	1	458	2	Y	-0-					-0-
02	448	N	389	-0-	-59	-0-	34	1	355	2	Y	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	53	1	418	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	47	1	413	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	52	1	411	2	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	30	1	314	2	Y	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	44	1	345	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	39	1	341	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	43	1	339	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	39	1	309	2	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	35	1	305	2	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	38	1	303	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	41	1	299	2	Y	-0-					-0-
02	308	N	254	-0-	-54	-0-	22	1	232	2	Y	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	35	1	298	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	49	1	382	2	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	43	1	377	2	Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	47	1	375	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	50	1	370	2	Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	27	1	287	2	Y	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	67	1	527	2	Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	60	1	520	2	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	65	1	518	2	Y	-0-					-0-
01	580	N	580	-0-	-0-	-0-	69	1	511	2	Y	-0-					-0-
02	504	N	433	-0-	-71	-0-	37	1	396	2	Y	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	60	1	509	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	23	1	182	2	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	21	1	179	2	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	22	1	178	2	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	24	1	176	2	Y	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	Y	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	42	1	327	2	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	37	1	323	2	Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	40	1	321	2	Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	43	1	317	2	Y	-0-					-0-
02	308	N	269	-0-	-39	-0-	23	1	246	2	Y	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	37	1	316	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	51	1	400	2	Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	45	1	395	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	49	1	393	2	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	53	1	388	2	Y	-0-					-0-
02	392	N	329	-0-	-63	-0-	28	1	301	2	Y	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	46	1	386	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	74	1	581	2	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	66	1	574	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	72	1	571	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	58	1	454	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	52	1	449	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	74	1	581	2	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	66	1	574	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	72	1	571	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	16	1	127	2	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	14	1	126	2	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	16	1	125	2	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	17	1	123	2	Y	-0-					-0-
02	140	N	105	-0-	-35	-0-	9	1	96	2	Y	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	44	1	345	2	Y	5	3	1			4
							6	9									
11	387	N	387	-0-	-0-	-0-	39	1	341	2	Y	6	7	1			3
							7	9									
12	388	N	388	-0-	-0-	-0-	43	1	339	2	Y	5	7	1			1
							6	9									
01	385	N	385	-0-	-0-	-0-	46	1	335	2	Y	4					5
							4	9									
02	336	N	287	-0-	-49	-0-	25	1	260	2	Y	2	3	1			4
							2	9									
03	379	N	379	-0-	-0-	-0-	39	1	334	2	Y	5	7	1			2
							6	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	88	9	1	73	2	Y	5	3	1			4
							6	9									
11	175	N	87	-0-	-88	-0-	8	1	72	2	Y	6	7	1			3
							7	9									
12	0		86	-0-	86	86	9	1	71	2	Y	5	7	1			1
							6	9									
01	0		84	-0-	84	170	10	1	70	2	Y	4					5
							4	9									
02	232	N	62	-0-	-170	-0-	5	1	55	2	Y	2	3	1			4
							2	9									
03	84	N	84	-0-	-0-	-0-	8	1	70	2	Y	5	7	1			2
							6	9									

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	37	1	291	2	Y	5	3	1			4
							6	9									
11	327	N	327	-0-	-0-	-0-	33	1	287	2	Y	6	7	1			3
							7	9									
12	328	N	328	-0-	-0-	-0-	36	1	286	2	Y	5	7	1			1
							6	9									
01	324	N	324	-0-	-0-	-0-	38	1	282	2	Y	4					5
							4	9									
02	280	N	242	-0-	-38	-0-	21	1	219	2	Y	2	3	1			4
							2	9									
*03	320	N	320	-0-	-0-	-0-	33	1	281	2	Y	5	7	1			2
							6	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	84	1	654	2	Y	-0-					-0-
11	720	N	720	-0-	-0-	-0-	74	1	646	2	Y	-0-					-0-
12	724	N	724	-0-	-0-	-0-	81	1	643	2	Y	-0-					-0-
01	720	N	720	-0-	-0-	-0-	86	1	634	2	Y	-0-					-0-
02	616	N	538	-0-	-78	-0-	46	1	492	2	Y	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	75	1	632	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

10	477	N	477	-0-	-0-	-0-	53	1	418	2	Y	5	3	1			4
							6	9									
11	467	N	467	-0-	-0-	-0-	47	1	413	2	Y	6	7	1			3
							7	9									
12	469	N	469	-0-	-0-	-0-	52	1	411	2	Y	5	7	1			1
							6	9									
01	464	N	464	-0-	-0-	-0-	55	1	405	2	Y	4					5
							4	9									
02	392	N	346	-0-	-46	-0-	30	1	314	2	Y	2	3	1			4
							2	9									
03	458	N	458	-0-	-0-	-0-	48	1	404	2	Y	5	7	1			2
							6	9									

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

10	554	N	554	-0-	-0-	-0-	63	1	491	2	Y	-0-					-0-
11	540	N	540	-0-	-0-	-0-	56	1	484	2	Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	61	1	482	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	65	1	476	2	Y	-0-					-0-
02	476	N	404	-0-	-72	-0-	35	1	369	2	Y	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	56	1	474	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

10	655	N	655	-0-	-0-	-0-	74	1	581	2	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	66	1	574	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	72	1	571	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

10	574	N	574	-0-	-0-	-0-	65	1	509	2	Y	-0-					-0-
11	560	N	560	-0-	-0-	-0-	58	1	502	2	Y	-0-					-0-
12	563	N	563	-0-	-0-	-0-	63	1	500	2	Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	67	1	493	2	Y	-0-					-0-
02	476	N	419	-0-	-57	-0-	36	1	383	2	Y	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	58	1	492	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	37	1	291	2	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	33	1	287	2	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	36	1	286	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	38	1	282	2	Y	-0-					-0-
02	280	N	240	-0-	-40	-0-	21	1	219	2	Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	33	1	281	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		409	-0-	409	409	46	1	363	2	Y	-0-					-0-
11	809	N	400	-0-	-409	-0-	41	1	359	2	Y	-0-					-0-
12	0		402	-0-	402	402	45	1	357	2	Y	-0-					-0-
01	0		400	-0-	400	802	48	1	352	2	Y	-0-					-0-
02	1101	N	299	-0-	-802	-0-	26	1	273	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	67	1	527	2	Y	5	3	1			4
							6	9									
11	587	N	587	-0-	-0-	-0-	60	1	520	2	Y	6	7	1			3
							7	9									
12	589	N	589	-0-	-0-	-0-	65	1	518	2	Y	5	7	1			1
							6	9									
01	584	N	584	-0-	-0-	-0-	69	1	511	2	Y	4					5
							4	9									
02	504	N	435	-0-	-69	-0-	37	1	396	2	Y	2	3	1			4
							2	9									
03	575	N	575	-0-	-0-	-0-	60	1	509	2	Y	5	7	1			2
							6	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	60	1	472	2	Y	-0-					-0-
11	521	N	521	-0-	-0-	-0-	54	1	467	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	58	1	464	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	62	1	458	2	Y	-0-					-0-
02	448	N	389	-0-	-59	-0-	34	1	355	2	Y	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	46	1	363	2	Y	5	3	1			4
							6	9									
11	407	N	407	-0-	-0-	-0-	41	1	359	2	Y	6	7	1			3
							7	9									
12	408	N	408	-0-	-0-	-0-	45	1	357	2	Y	5	7	1			1
							6	9									
01	404	N	404	-0-	-0-	-0-	48	1	352	2	Y	4					5
							4	9									
02	364	N	301	-0-	-63	-0-	26	1	273	2	Y	2	3	1			4
							2	9									
*03	398	N	398	-0-	-0-	-0-	41	1	351	2	Y	5	7	1			2
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

10	1004	N	1004	-0-	-0-	-0-	114	1	890	2	Y	-0-					-0-
11	980	N	980	-0-	-0-	-0-	101	1	879	2	Y	-0-					-0-
12	985	N	985	-0-	-0-	-0-	110	1	875	2	Y	-0-					-0-
01	980	N	980	-0-	-0-	-0-	117	1	863	2	Y	-0-					-0-
02	840	N	733	-0-	-107	-0-	63	1	670	2	Y	-0-					-0-
*03	962	N	962	-0-	-0-	-0-	102	1	860	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

10	431	N	431	-0-	-0-	-0-	49	1	382	2	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	43	1	377	2	Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	47	1	375	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	50	1	370	2	Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	27	1	287	2	Y	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

10	328	N	328	-0-	-0-	-0-	37	1	291	2	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	33	1	287	2	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	36	1	286	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	38	1	282	2	Y	-0-					-0-
02	280	N	240	-0-	-40	-0-	21	1	219	2	Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	33	1	281	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

10	409	N	409	-0-	-0-	-0-	46	1	363	2	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	41	1	359	2	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	45	1	357	2	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	48	1	352	2	Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	26	1	273	2	Y	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

10	677	N	677	-0-	-0-	-0-	77	1	600	2	Y	-0-					-0-
11	660	N	660	-0-	-0-	-0-	68	1	592	2	Y	-0-					-0-
12	663	N	663	-0-	-0-	-0-	74	1	589	2	Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	79	1	581	2	Y	-0-					-0-
02	560	N	494	-0-	-66	-0-	43	1	451	2	Y	-0-					-0-
*03	647	N	647	-0-	-0-	-0-	68	1	579	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

10	143	N	143	-0-	-0-	-0-	16	1	127	2	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	14	1	126	2	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	16	1	125	2	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	17	1	123	2	Y	-0-					-0-
02	140	N	105	-0-	-35	-0-	9	1	96	2	Y	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	60	1	472	2	Y	5	3	1			4
							6	9									
11	528	N	528	-0-	-0-	-0-	54	1	467	2	Y	6	7	1			3
							7	9									
12	528	N	528	-0-	-0-	-0-	58	1	464	2	Y	5	7	1			1
							6	9									
01	524	N	524	-0-	-0-	-0-	62	1	458	2	Y	4					5
							4	9									
02	448	N	391	-0-	-57	-0-	34	1	355	2	Y	2	3	1			4
							2	9									
03	516	N	516	-0-	-0-	-0-	54	1	456	2	Y	5	7	1			2
							6	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

10	554	N	554	-0-	-0-	-0-	63	1	491	2	Y	-0-					-0-
11	540	N	540	-0-	-0-	-0-	56	1	484	2	Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	61	1	482	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	65	1	476	2	Y	-0-					-0-
02	476	N	404	-0-	-72	-0-	35	1	369	2	Y	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	56	1	474	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

10	512	N	512	-0-	-0-	-0-	58	1	454	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	52	1	449	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

10	0		512	-0-	512	512	58	1	454	2	Y	-0-					-0-
11	1013	N	501	-0-	-512	-0-	52	1	449	2	Y	-0-					-0-
12	0		502	-0-	502	502	56	1	446	2	Y	-0-					-0-
01	0		500	-0-	500	1002	60	1	440	2	Y	-0-					-0-
02	1376	N	374	-0-	-1002	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

10	308	N	308	-0-	-0-	-0-	35	1	273	2	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	31	1	269	2	Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	36	1	264	2	Y	-0-					-0-
02	280	N	224	-0-	-56	-0-	19	1	205	2	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	31	1	263	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

10	0		205	-0-	205	205	23	1	182	2	Y	-0-					-0-
11	405	N	200	-0-	-205	-0-	21	1	179	2	Y	-0-					-0-
12	0		200	-0-	200	200	22	1	178	2	Y	-0-					-0-
01	0		200	-0-	200	400	24	1	176	2	Y	-0-					-0-
02	550	N	150	-0-	-400	-0-	13	1	137	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	58	1	454	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	52	1	449	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	53	1	418	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	47	1	413	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	52	1	411	2	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	30	1	314	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	37	1	291	2	Y	5	3	1			4
							6	9									
11	327	N	327	-0-	-0-	-0-	33	1	287	2	Y	6	7	1			3
							7	9									
12	328	N	328	-0-	-0-	-0-	36	1	286	2	Y	5	7	1			1
							6	9									
01	324	N	324	-0-	-0-	-0-	38	1	282	2	Y	4					5
							4	9									
02	280	N	242	-0-	-38	-0-	21	1	219	2	Y	2	3	1			4
							2	9									
03	320	N	320	-0-	-0-	-0-	33	1	281	2	Y	5	7	1			2
							6	9									

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		580	-0-	580	580	65	1	509	2	Y	5	3	1			4
							6	9									
11	1147	N	567	-0-	-580	-0-	58	1	502	2	Y	6	7	1			3
							7	9									
12	0		569	-0-	569	569	63	1	500	2	Y	5	7	1			1
							6	9									
01	0		564	-0-	564	1133	67	1	493	2	Y	4					5
							4	9									
02	1554	N	421	-0-	-1133	-0-	36	1	383	2	Y	2	3	1			4
							2	9									
03	556	N	556	-0-	-0-	-0-	58	1	492	2	Y	5	7	1			2
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	26	1	200	2	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	23	1	197	2	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	25	1	196	2	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	26	1	194	2	Y	-0-					-0-
02	196	N	164	-0-	-32	-0-	14	1	150	2	Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	39	1	309	2	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	35	1	305	2	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	38	1	303	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	41	1	299	2	Y	-0-					-0-
02	308	N	254	-0-	-54	-0-	22	1	232	2	Y	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	35	1	298	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	60	1	472	2	Y	-0-					-0-
11	521	N	521	-0-	-0-	-0-	54	1	467	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	58	1	464	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	62	1	458	2	Y	-0-					-0-
02	448	N	389	-0-	-59	-0-	34	1	355	2	Y	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	14	1	109	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	12	1	108	2	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	13	1	107	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	14	1	106	2	Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	8	1	82	2	Y	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	46	1	363	2	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	41	1	359	2	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	45	1	357	2	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	48	1	352	2	Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	26	1	273	2	Y	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	12	1	91	2	Y	5	3	1			4
							6	9									
11	216	N	107	-0-	-109	-0-	10	1	90	2	Y	6	7	1			3
							7	9									
12	0		106	-0-	106	106	11	1	89	2	Y	5	7	1			1
							6	9									
01	0		104	-0-	104	210	12	1	88	2	Y	4					5
							4	9									
02	286	N	76	-0-	-210	-0-	6	1	68	2	Y	2	3	1			4
							2	9									
03	104	N	104	-0-	-0-	-0-	10	1	88	2	Y	5	7	1			2
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	14	1	109	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	12	1	108	2	Y	-0-					-0-
12	0		120	-0-	120	120	13	1	107	2	Y	-0-					-0-
01	0		120	-0-	120	240	14	1	106	2	Y	-0-					-0-
02	330	N	90	-0-	-240	-0-	8	1	82	2	Y	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	56	1	436	2	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	49	1	431	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	54	1	428	2	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	58	1	423	2	Y	-0-					-0-
02	420	N	359	-0-	-61	-0-	31	1	328	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	65 6	1 9	509	2	Y	5	3	1			4
11	567	N	567	-0-	-0-	-0-	58 7	1 9	502	2	Y	6	7	1			3
12	569	N	569	-0-	-0-	-0-	63 6	1 9	500	2	Y	5	7	1			1
01	564	N	564	-0-	-0-	-0-	67 4	1 9	493	2	Y	4					5
02	476	N	421	-0-	-55	-0-	36 2	1 9	383	2	Y	2	3	1			4
03	556	N	556	-0-	-0-	-0-	58 6	1 9	492	2	Y	5	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	56	1	436	2	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	49	1	431	2	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	54	1	428	2	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	58	1	423	2	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	50	1	421	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	9	1	73	2	N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	8	1	72	2	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	9	1	71	2	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	10	1	70	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	23	1	182	2	N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	21	1	179	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	22	1	178	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	24	1	176	2	N	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	5	1	36	2	N	5	3	1			4
							6	9									
11	47	N	47	-0-	-0-	-0-	4	1	36	2	N	6	7	1			3
							7	9									
12	46	N	46	-0-	-0-	-0-	4	1	36	2	N	5	7	1			1
							6	9									
01	44	N	44	-0-	-0-	-0-	5	1	35	2	N	4					5
							4	9									
02	56	N	32	-0-	-24	-0-	3	1	27	2	N	2	3	1			4
							2	9									
*03	45	N	45	-0-	-0-	-0-	4	1	35	2	N	5	7	1			2
							6	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

10	703	N	703	-0-	-0-	-0-	79	1	618	2	N	5	3	1			4
							6	9									
11	687	N	687	-0-	-0-	-0-	70	1	610	2	N	6	7	1			3
							7	9									
12	689	N	689	-0-	-0-	-0-	76	1	607	2	N	5	7	1			1
							6	9									
01	684	N	684	-0-	-0-	-0-	81	1	599	2	N	4					5
							4	9									
02	644	N	511	-0-	-133	-0-	44	1	465	2	N	2	3	1			4
							2	9									
03	682	N	673	-0-	-9	-0-	70	1	597	2	N	5	7	1			2
							6	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

10	1031	N	1031	-0-	-0-	-0-	116	1	909	2	N	5	3	1			4
							6	9									
11	1007	N	1007	-0-	-0-	-0-	103	1	897	2	N	6	7	1			3
							7	9									
12	1010	N	1010	-0-	-0-	-0-	112	1	892	2	N	5	7	1			1
							6	9									
01	0		1005	-0-	1005	1005	120	1	881	2	N	4					5
							4	9									
02	1755	N	750	-0-	-1005	-0-	65	1	683	2	N	2	3	1			4
							2	9									
*03	988	N	988	-0-	-0-	-0-	104	1	878	2	N	5	7	1			2
							6	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

10	308	N	308	-0-	-0-	-0-	35	1	273	2	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

10	723	N	723	-0-	-0-	-0-	81	1	636	2	N	5	3	1			4
							6	9									
11	707	N	707	-0-	-0-	-0-	72	1	628	2	N	6	7	1			3
							7	9									
12	710	N	710	-0-	-0-	-0-	79	1	625	2	N	5	7	1			1
							6	9									
01	705	N	705	-0-	-0-	-0-	84	1	617	2	N	4					5
							4	9									
02	525	N	525	-0-	-0-	-0-	45	1	478	2	N	2	3	1			4
							2	9									
*03	693	N	693	-0-	-0-	-0-	73	1	614	2	N	5	7	1			2
							6	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

10	205	N	205	-0-	-0-	-0-	23	1	182	2	N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	21	1	179	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	22	1	178	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	24	1	176	2	N	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

10	308	N	308	-0-	-0-	-0-	35	1	273	2	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	0		300	-0-	300	300	36	1	264	2	N	-0-					-0-
02	524	N	224	-0-	-300	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

10	82	N	82	-0-	-0-	-0-	9	1	73	2	N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	8	1	72	2	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	9	1	71	2	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	10	1	70	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

10	574	N	574	-0-	-0-	-0-	65	1	509	2	N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	58	1	502	2	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	63	1	500	2	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	67	1	493	2	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	36	1	383	2	N	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	58	1	492	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

10	308	N	308	-0-	-0-	-0-	35	1	273	2	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	0		300	-0-	300	300	36	1	264	2	N	-0-					-0-
02	524	N	224	-0-	-300	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	23	1	182	2	N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	21	1	179	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	22	1	178	2	N	-0-					-0-
01	0		200	-0-	200	200	24	1	176	2	N	-0-					-0-
02	350	N	150	-0-	-200	-0-	13	1	137	2	N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1543	N	1543	-0-	-0-	-0-	174	1	1363	2	N	5	3	1			4
							6	9									
11	1508	N	1508	-0-	-0-	-0-	155	1	1346	2	N	6	7	1			3
							7	9									
12	0		1514	-0-	1514	1514	169	1	1339	2	N	5	7	1			1
							6	9									
01	3019	N	1505	-0-	-1514	-0-	180	1	1321	2	N	4					5
							4	9									
02	1124	N	1124	-0-	-0-	-0-	97	1	1025	2	N	2	3	1			4
							2	9									
*03	1478	N	1478	-0-	-0-	-0-	155	1	1317	2	N	5	7	1			2
							6	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	63	1	491	2	N	5	3	1			4
							6	9									
11	547	N	547	-0-	-0-	-0-	56	1	484	2	N	6	7	1			3
							7	9									
12	549	N	549	-0-	-0-	-0-	61	1	482	2	N	5	7	1			1
							6	9									
01	545	N	545	-0-	-0-	-0-	65	1	476	2	N	4					5
							4	9									
02	406	N	406	-0-	-0-	-0-	35	1	369	2	N	2	3	1			4
							2	9									
*03	536	N	536	-0-	-0-	-0-	56	1	474	2	N	5	7	1			2
							6	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	42	1	327	2	N	5	3	1			4
							6	9									
11	367	N	367	-0-	-0-	-0-	37	1	323	2	N	6	7	1			3
							7	9									
12	367	N	367	-0-	-0-	-0-	40	1	321	2	N	5	7	1			1
							6	9									
01	0		364	-0-	364	364	43	1	317	2	N	4					5
							4	9									
02	635	N	271	-0-	-364	-0-	23	1	246	2	N	2	3	1			4
							2	9									
03	372	N	359	-0-	-13	-0-	37	1	316	2	N	5	7	1			2
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	63	1	491	2	N	5	3	1			4
							6	9									
11	547	N	547	-0-	-0-	-0-	56	1	484	2	N	6	7	1			3
							7	9									
12	549	N	549	-0-	-0-	-0-	61	1	482	2	N	5	7	1			1
							6	9									
01	0		545	-0-	545	545	65	1	476	2	N	4					5
							4	9									
02	951	N	406	-0-	-545	-0-	35	1	369	2	N	2	3	1			4
							2	9									
03	558	N	536	-0-	-22	-0-	56	1	474	2	N	5	7	1			2
							6	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

10	308	N	308	-0-	-0-	-0-	35	1	273	2	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

10	1850	N	1850	-0-	-0-	-0-	209	1	1635	2	N	5	3	1			4
							6	9									
11	1807	N	1807	-0-	-0-	-0-	185	1	1615	2	N	6	7	1			3
							7	9									
12	1814	N	1814	-0-	-0-	-0-	202	1	1606	2	N	5	7	1			1
							6	9									
01	1805	N	1805	-0-	-0-	-0-	216	1	1585	2	N	4					5
							4	9									
02	1680	N	1348	-0-	-332	-0-	116	1	1230	2	N	2	3	1			4
							2	9									
03	1829	N	1773	-0-	-56	-0-	187	1	1580	2	N	5	7	1			2
							6	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					42
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					42
12	0		461	-0-	461	461	461	2			N	-0-					42
01	0		533	-0-	533	994	533	2			N	-0-					42
02	1466	N	472	-0-	-994	-0-	472	2			N	-0-					42
*03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					42

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	14	1	109	2	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	12	1	108	2	N	-0-					-0-
12	124	N	120	-0-	-4	-0-	13	1	107	2	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	14	1	106	2	N	-0-					-0-
02	112	N	90	-0-	-22	-0-	8	1	82	2	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	12	1	105	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	313	305	3	8	9	Y	7	6	1			4
11	0		370	-0-	370	683	362	3	8	9	Y	7	8	1			3
12	0		435	-0-	435	1118	428	3	7	9	Y	6	6	1			3
01	0		371	-0-	371	1489	363	3	8	9	Y	7	7	1			3
02	1866	N	377	-0-	-1489	-0-	369	3	8	9	Y	7	7	1			3
03	434	N	420	-0-	-14	-0-	411	3	9	9	Y	8	7	1			4

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	119	118	3	1	9	Y	1	1	1			1
11	0		121	-0-	121	240	119	3	2	9	Y	2	2	1			1
12	0		116	-0-	116	356	115	3	1	9	Y	1	1	1			1
01	0		120	-0-	120	476	118	3	2	9	Y	2	2	1			1
02	593	N	117	-0-	-476	-0-	115	3	2	9	Y	2	2	1			1
03	137	N	137	-0-	-0-	-0-	135	3	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	129	126	3	3	9	Y	3	2	1			2
11	0		148	-0-	148	277	146	3	2	9	Y	2	3	1			1
12	0		249	-0-	249	526	247	3	2	9	Y	2	2	1			1
01	0		253	-0-	253	779	250	3	3	9	Y	3	3	1			1
02	1051	N	272	-0-	-779	-0-	269	3	3	9	Y	3	3	1			1
03	279	N	279	-0-	-0-	-0-	276	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	90	3	2	9	Y	2	2	1			1
11	0		148	-0-	148	240	145	3	3	9	Y	3	3	1			1
12	0		69	-0-	69	309	67	3	2	9	Y	2	2	1			1
01	0		120	-0-	120	429	117	3	3	9	Y	3	3	1			1
02	524	N	95	-0-	-429	-0-	92	3	3	9	Y	3	3	1			1
03	99	N	99	-0-	-0-	-0-	96	3	3	9	Y	3	3	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		315	-0-	315	315	312	3	3	9	Y	3	3	1			2
11	0		292	-0-	292	607	289	3	3	9	Y	3	4	1			1
12	0		263	-0-	263	870	259	3	4	9	Y	4	3	1			2
01	0		286	-0-	286	1156	282	3	4	9	Y	4	4	1			2
02	1396	N	240	-0-	-1156	-0-	236	3	4	9	Y	4	4	1			2
03	416	N	416	-0-	-0-	-0-	412	3	4	9	Y	4	4	1			2

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	91	90	3	1	9	Y	1	1	1			1
11	0		75	-0-	75	166	75	3			Y	-0-	1	1			-0-
12	0		81	-0-	81	247	79	3	2	9	Y	2	1	1			1
01	0		62	-0-	62	309	61	3	1	9	Y	1	1	1			1
02	340	N	31	-0-	-309	-0-	30	3	1	9	Y	1	1	1			1
03	93	N	28	-0-	-65	-0-	27	3	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	318	315	3	3	9	Y	3	3	1			2
11	0		292	-0-	292	610	289	3	3	9	Y	3	4	1			1
12	0		288	-0-	288	898	284	3	4	9	Y	4	3	1			2
01	0		301	-0-	301	1199	297	3	4	9	Y	4	4	1			2
02	1464	N	265	-0-	-1199	-0-	261	3	4	9	Y	4	4	1			2
03	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4	4	1			2

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1431	-0-	1431	1431	1414	3	17	9	Y	15	13	1			10
11	0		1372	-0-	1372	2803	1357	3	15	9	Y	14	18	1			6
12	0		1368	-0-	1368	4171	1351	3	17	9	Y	15	13	1			8
01	0		1462	-0-	1462	5633	1443	3	19	9	Y	17	17	1			8
02	2800	N	1259	-0-	-1541	4092	1240	3	19	9	Y	17	17	1			8
03	3100	N	1394	-0-	-1706	2386	1374	3	20	9	Y	18	17	1			9

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		498	-0-	498	498	495	3	3	9	Y	3	3	1			2
11	0		439	-0-	439	937	433	3	6	9	Y	5	5	1			2
12	0		439	-0-	439	1376	436	3	3	9	Y	3	3	1			2
01	0		524	-0-	524	1900	520	3	4	9	Y	4	4	1			2
02	2300	N	400	-0-	-1900	-0-	394	3	6	9	Y	5	5	1			2
03	514	N	514	-0-	-0-	-0-	508	3	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	303	300	3	3	9	Y	3	3	1			2
11	0		316	-0-	316	619	313	3	3	9	Y	3	4	1			1
12	0		309	-0-	309	928	305	3	4	9	Y	4	3	1			2
01	0		307	-0-	307	1235	303	3	4	9	Y	4	4	1			2
02	1569	N	334	-0-	-1235	-0-	330	3	4	9	Y	4	4	1			2
03	362	N	362	-0-	-0-	-0-	358	3	4	9	Y	4	4	1			2

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		709	-0-	709	709	709	3			N	-0-					-0-
11	0		691	-0-	691	1400	691	3			N	-0-					-0-
12	0		703	-0-	703	2103	703	3			N	-0-					-0-
01	0		709	-0-	709	2812	709	3			N	-0-					-0-
02	2800	N	643	-0-	-2157	655	643	3			N	-0-					-0-
03	1371	N	716	-0-	-655	-0-	716	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		132	-0-	132	132	131	3	1	9	Y	1	1	1			1
11	0		142	-0-	142	274	140	3	2	9	Y	2	2	1			1
12	0		142	-0-	142	416	141	3	1	9	Y	1	1	1			1
01	0		134	-0-	134	550	132	3	2	9	Y	2	2	1			1
02	662	N	112	-0-	-550	-0-	110	3	2	9	Y	2	2	1			1
03	124	N	124	-0-	-0-	-0-	122	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		363	-0-	363	363	357	3	6	9	Y	5	4	1			3
11	0		308	-0-	308	671	304	3	4	9	Y	4	5	1			2
12	0		286	-0-	286	957	282	3	4	9	Y	4	4	1			2
01	0		455	-0-	455	1412	449	3	6	9	Y	5	5	1			2
02	1736	N	324	-0-	-1412	-0-	318	3	6	9	Y	5	5	1			2
03	351	N	351	-0-	-0-	-0-	344	3	7	9	Y	6	5	1			3

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	318	312	3	6	9	Y	5	4	1			3
11	0		67	-0-	67	385	63	3	4	9	Y	4	5	1			2
12	0		170	-0-	170	555	166	3	4	9	Y	4	4	1			2
01	0		270	-0-	270	825	264	3	6	9	Y	5	5	1			2
02	1034	N	209	-0-	-825	-0-	203	3	6	9	Y	5	5	1			2
03	648	N	648	-0-	-0-	-0-	641	3	7	9	Y	6	5	1			3

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	269	3	3	9	Y	3	3	1			2
11	0		301	-0-	301	573	298	3	3	9	Y	3	4	1			1
12	0		264	-0-	264	837	260	3	4	9	Y	4	3	1			2
01	0		231	-0-	231	1068	227	3	4	9	Y	4	4	1			2
02	1257	N	189	-0-	-1068	-0-	185	3	4	9	Y	4	4	1			2
03	279	N	239	-0-	-40	-0-	235	3	4	9	Y	4	4	1			2

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	199	197	3	2	9	Y	2	2	1			1
11	0		182	-0-	182	381	180	3	2	9	Y	2	2	1			1
12	0		187	-0-	187	568	185	3	2	9	Y	2	2	1			1
01	0		195	-0-	195	763	193	3	2	9	Y	2	2	1			1
02	935	N	172	-0-	-763	-0-	170	3	2	9	Y	2	2	1			1
03	190	N	190	-0-	-0-	-0-	188	3	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	142	139	3	3	9	Y	3	2	1			2
11	0		145	-0-	145	287	143	3	2	9	Y	2	3	1			1
12	0		144	-0-	144	431	142	3	2	9	Y	2	2	1			1
01	0		137	-0-	137	568	134	3	3	9	Y	3	3	1			1
02	685	N	117	-0-	-568	-0-	114	3	3	9	Y	3	3	1			1
03	155	N	146	-0-	-9	-0-	143	3	3	9	Y	3	3	1			1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0		135	-0-	135	135	133	3	2	9	Y	2	1	1			1
12	0		94	-0-	94	229	93	3	1	9	Y	1	1	1			1
01	0		129	-0-	129	358	127	3	2	9	Y	2	2	1			1
02	465	N	107	-0-	-358	-0-	105	3	2	9	Y	2	2	1			1
03	116	N	116	-0-	-0-	-0-	114	3	2	9	Y	2	2	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	343	340	3	3	9	Y	3	3	1			2
11	0		274	-0-	274	617	272	3	2	9	Y	2	3	1			1
12	0		318	-0-	318	935	314	3	4	9	Y	4	3	1			2
01	0		352	-0-	352	1287	349	3	3	9	Y	3	3	1			2
02	1504	N	217	-0-	-1287	-0-	214	3	3	9	Y	3	3	1			2
03	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		850	-0-	850	850	841	3	9	9	Y	8	7	1			5
11	0		843	-0-	843	1693	835	3	8	9	Y	7	9	1			3
12	0		842	-0-	842	2535	833	3	9	9	Y	8	7	1			4
01	0		846	-0-	846	3381	836	3	10	9	Y	9	9	1			4
02	2800	N	851	-0-	-1949	1432	841	3	10	9	Y	9	9	1			4
03	2343	N	911	-0-	-1432	-0-	900	3	11	9	Y	10	9	1			5

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	348	345	3	3	9	Y	3	2	1			2
11	0		397	-0-	397	745	395	3	2	9	Y	2	3	1			1
12	0		334	-0-	334	1079	332	3	2	9	Y	2	2	1			1
01	0		325	-0-	325	1404	322	3	3	9	Y	3	3	1			1
02	1696	N	292	-0-	-1404	-0-	289	3	3	9	Y	3	3	1			1
03	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4	3	1			2

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	375	372	3	3	9	Y	3	3	1			2
11	0		345	-0-	345	720	339	3	6	9	Y	5	5	1			2
12	0		308	-0-	308	1028	305	3	3	9	Y	3	3	1			2
01	0		335	-0-	335	1363	331	3	4	9	Y	4	4	1			2
02	1654	N	291	-0-	-1363	-0-	287	3	4	9	Y	4	4	1			2
03	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4	4	1			2

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	239	236	3	3	9	Y	3	2	1			2
11	0		226	-0-	226	465	224	3	2	9	Y	2	3	1			1
12	0		227	-0-	227	692	225	3	2	9	Y	2	2	1			1
01	0		234	-0-	234	926	231	3	3	9	Y	3	3	1			1
02	1133	N	207	-0-	-926	-0-	204	3	3	9	Y	3	3	1			1
03	233	N	233	-0-	-0-	-0-	230	3	3	9	Y	3	3	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	113	112	3	1	9	Y	1	1	1			1
11	0		117	-0-	117	230	115	3	2	9	Y	2	2	1			1
12	0		115	-0-	115	345	113	3	2	9	Y	2	2	1			1
01	0		116	-0-	116	461	114	3	2	9	Y	2	2	1			1
02	558	N	97	-0-	-461	-0-	95	3	2	9	Y	2	2	1			1
03	124	N	103	-0-	-21	-0-	101	3	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		570	-0-	570	570	562	3	8	9	Y	7	6	1			4
11	0		406	-0-	406	976	398	3	8	9	Y	7	8	1			3
12	0		477	-0-	477	1453	470	3	7	9	Y	6	6	1			3
01	0		490	-0-	490	1943	482	3	8	9	Y	7	7	1			3
02	2404	N	461	-0-	-1943	-0-	453	3	8	9	Y	7	7	1			3
03	672	N	672	-0-	-0-	-0-	663	3	9	9	Y	8	7	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	382	379	3	3	9	Y	3	3	1			2
11	0		349	-0-	349	731	343	3	6	9	Y	5	5	1			2
12	0		266	-0-	266	997	263	3	3	9	Y	3	3	1			2
01	0		970	-0-	970	1967	966	3	4	9	Y	4	4	1			2
02	2800	N	1063	-0-	-1737	230	1057	3	6	9	Y	5	5	1			2
03	1287	N	1057	-0-	-230	-0-	1053	3	4	9	Y	4	4	1			2

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		917	-0-	917	917	908	3	9	9	Y	8	7	1			5
11	0		870	-0-	870	1787	862	3	8	9	Y	7	9	1			3
12	0		876	-0-	876	2663	867	3	9	9	Y	8	7	1			4
01	0		868	-0-	868	3531	858	3	10	9	Y	9	9	1			4
02	2800	N	974	-0-	-1826	1705	964	3	10	9	Y	9	9	1			4
03	2582	N	877	-0-	-1705	-0-	866	3	11	9	Y	10	9	1			5

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		831	-0-	831	831	822	3	9	9	Y	8	7	1			5
11	0		708	-0-	708	1539	698	3	10	9	Y	9	10	1			4
12	0		874	-0-	874	2413	866	3	8	9	Y	7	7	1			4
01	0		898	-0-	898	3311	887	3	11	9	Y	10	10	1			4
02	2800	N	783	-0-	-2017	1294	772	3	11	9	Y	10	10	1			4
03	2163	N	869	-0-	-1294	-0-	857	3	12	9	Y	11	10	1			5

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		808	-0-	808	808	802	3	6	9	Y	5	4	1			3
11	0		669	-0-	669	1477	665	3	4	9	Y	4	5	1			2
12	0		518	-0-	518	1995	514	3	4	9	Y	4	4	1			2
01	0		406	-0-	406	2401	400	3	6	9	Y	5	5	1			2
02	2747	N	346	-0-	-2401	-0-	340	3	6	9	Y	5	5	1			2
03	527	N	417	-0-	-110	-0-	411	3	6	9	Y	5	5	1			2

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		224	-0-	224	224	224	3			Y	-0-					-0-
02	339	N	115	-0-	-224	-0-	114	3	1	9	Y	1	1	1			-0-
03	182	N	182	-0-	-0-	-0-	180	3	2	9	Y	2	1	1			1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	311	308	3	3	9	Y	3	3	1			2
11	0		295	-0-	295	606	292	3	3	9	Y	3	4	1			1
12	0		284	-0-	284	890	280	3	4	9	Y	4	3	1			2
01	0		290	-0-	290	1180	286	3	4	9	Y	4	4	1			2
02	1432	N	252	-0-	-1180	-0-	248	3	4	9	Y	4	4	1			2
03	297	N	297	-0-	-0-	-0-	293	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		730	-0-	730	730	721	3	9	9	Y	8	7	1			5
11	0		691	-0-	691	1421	683	3	8	9	Y	7	9	1			3
12	0		687	-0-	687	2108	678	3	9	9	Y	8	7	1			4
01	0		724	-0-	724	2832	714	3	10	9	Y	9	9	1			4
02	2800	N	635	-0-	-2165	667	625	3	10	9	Y	9	9	1			4
03	1367	N	700	-0-	-667	-0-	690	3	10	9	Y	9	9	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		426	-0-	426	426	424	3	2	9	Y	2	1	1			1
11	0		399	-0-	399	825	399	3			Y	-0-	1	1			-0-
12	0		195	-0-	195	1020	194	3	1	9	Y	1	1	1			-0-
01	0		207	-0-	207	1227	206	3	1	9	Y	1	1	1			-0-
02	1364	N	137	-0-	-1227	-0-	136	3	1	9	Y	1	1	1			-0-
03	186	N	145	-0-	-41	-0-	143	3	2	9	Y	2	1	1			1

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		615	-0-	615	615	608	3	7	9	Y	6	5	1			4
11	0		710	-0-	710	1325	703	3	7	9	Y	6	7	1			3
12	0		774	-0-	774	2099	762	3	12	9	Y	11	5	1	6	8	3
01	0		552	-0-	552	2651	544	3	8	9	Y	7	7	1			3
02	2800	N	781	-0-	-2019	632	773	3	8	9	Y	7	7	1			3
03	1493	N	861	-0-	-632	-0-	852	3	9	9	Y	8	7	1			4

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		754	-0-	754	754	747	3	7	9	Y	6	6	1			4
11	0		704	-0-	704	1458	696	3	8	9	Y	7	8	1			3
12	0		685	-0-	685	2143	677	3	8	9	Y	7	6	1			4
01	0		703	-0-	703	2846	694	3	9	9	Y	8	8	1			4
02	2800	N	631	-0-	-2169	677	622	3	9	9	Y	8	8	1			4
03	1372	N	695	-0-	-677	-0-	686	3	9	9	Y	8	8	1			4

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		654	-0-	654	654	651	3	3	9	Y	3	3	1			2
11	0		628	-0-	628	1282	625	3	3	9	Y	3	4	1			1
12	0		570	-0-	570	1852	566	3	4	9	Y	4	3	1			2
01	0		642	-0-	642	2494	638	3	4	9	Y	4	4	1			2
02	2800	N	573	-0-	-2227	267	569	3	4	9	Y	4	4	1			2
03	905	N	638	-0-	-267	-0-	634	3	4	9	Y	4	4	1			2

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		502	-0-	502	502	495	3	7	9	Y	6	6	1			4
11	0		497	-0-	497	999	489	3	8	9	Y	7	8	1			3
12	0		595	-0-	595	1594	587	3	8	9	Y	7	6	1			4
01	0		578	-0-	578	2172	570	3	8	9	Y	7	8	1			3
02	2675	N	503	-0-	-2172	-0-	493	3	10	9	Y	9	8	1			4
03	581	N	581	-0-	-0-	-0-	572	3	9	9	Y	8	8	1			4

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		629	-0-	629	629	622	3	7	9	Y	6	5	1			4
11	0		350	-0-	350	979	344	3	6	9	Y	5	7	1			2
12	0		563	-0-	563	1542	556	3	7	9	Y	6	5	1			3
01	0		592	-0-	592	2134	584	3	8	9	Y	7	7	1			3
02	2678	N	544	-0-	-2134	-0-	536	3	8	9	Y	7	7	1			3
03	574	N	574	-0-	-0-	-0-	566	3	8	9	Y	7	7	1			3

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		396	-0-	396	396	390	3	6	9	Y	5	4	1			3
11	0		365	-0-	365	761	361	3	4	9	Y	4	5	1			2
12	0		369	-0-	369	1130	365	3	4	9	Y	4	4	1			2
01	0		376	-0-	376	1506	370	3	6	9	Y	5	5	1			2
02	1724	N	218	-0-	-1506	-0-	212	3	6	9	Y	5	5	1			2
03	372	N	168	-0-	-204	-0-	161	3	7	9	Y	6	5	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	407	3	3	9	Y	3	2	1			2
11	0		390	-0-	390	800	388	3	2	9	Y	2	3	1			1
12	0		368	-0-	368	1168	366	3	2	9	Y	2	2	1			1
01	0		348	-0-	348	1516	345	3	3	9	Y	3	3	1			1
02	1796	N	280	-0-	-1516	-0-	277	3	3	9	Y	3	3	1			1
03	341	N	218	-0-	-123	-0-	214	3	4	9	Y	4	3	1			2

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		674	-0-	674	674	665	3	9	9	Y	8	7	1			5
11	0		838	-0-	838	1512	830	3	8	9	Y	7	9	1			3
12	0		833	-0-	833	2345	824	3	9	9	Y	8	7	1			4
01	0		821	-0-	821	3166	811	3	10	9	Y	9	9	1			4
02	2800	N	727	-0-	-2073	1093	717	3	10	9	Y	9	9	1			4
03	1897	N	804	-0-	-1093	-0-	794	3	10	9	Y	9	9	1			4

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	269	3	3	9	Y	3	3	1			2
11	0		259	-0-	259	531	257	3	2	9	Y	2	3	1			1
12	0		254	-0-	254	785	250	3	4	9	Y	4	3	1			2
01	0		257	-0-	257	1042	255	3	2	9	Y	2	3	1			1
02	1275	N	233	-0-	-1042	-0-	229	3	4	9	Y	4	3	1			2
03	263	N	263	-0-	-0-	-0-	260	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		518	-0-	518	518	511	3	7	9	Y	6	5	1			4
11	0		471	-0-	471	989	465	3	6	9	Y	5	7	1			2
12	0		360	-0-	360	1349	353	3	7	9	Y	6	5	1			3
01	0		374	-0-	374	1723	366	3	8	9	Y	7	7	1			3
02	2060	N	337	-0-	-1723	-0-	329	3	8	9	Y	7	7	1			3
03	372	N	335	-0-	-37	-0-	327	3	8	9	Y	7	7	1			3

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	329	326	3	3	9	Y	3	2	1			2
11	0		279	-0-	279	608	277	3	2	9	Y	2	3	1			1
12	0		190	-0-	190	798	188	3	2	9	Y	2	2	1			1
01	0		182	-0-	182	980	179	3	3	9	Y	3	3	1			1
02	1144	N	164	-0-	-980	-0-	161	3	3	9	Y	3	3	1			1
03	504	N	504	-0-	-0-	-0-	500	3	4	9	Y	4	3	1			2

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	385	382	3	3	9	Y	3	3	1			2
11	0		356	-0-	356	741	353	3	3	9	Y	3	4	1			1
12	0		319	-0-	319	1060	315	3	4	9	Y	4	3	1			2
01	0		338	-0-	338	1398	334	3	4	9	Y	4	4	1			2
02	1675	N	277	-0-	-1398	-0-	273	3	4	9	Y	4	4	1			2
03	310	N	296	-0-	-14	-0-	292	3	4	9	Y	4	4	1			2

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		785	-0-	785	785	776	3	9	9	Y	8	7	1			5
11	0		671	-0-	671	1456	663	3	8	9	Y	7	9	1			3
12	0		661	-0-	661	2117	652	3	9	9	Y	8	7	1			4
01	0		706	-0-	706	2823	696	3	10	9	Y	9	9	1			4
02	2800	N	580	-0-	-2220	603	570	3	10	9	Y	9	9	1			4
03	1602	N	999	-0-	-603	-0-	988	3	11	9	Y	10	9	1			5

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	208	3	7	9	Y	6	6	1			4
11	0		212	-0-	212	427	204	3	8	9	Y	7	8	1			3
12	0		211	-0-	211	638	203	3	8	9	Y	7	6	1			4
01	0		209	-0-	209	847	200	3	9	9	Y	8	8	1			4
02	1021	N	174	-0-	-847	-0-	165	3	9	9	Y	8	8	1			4
03	609	N	609	-0-	-0-	-0-	600	3	9	9	Y	8	8	1			4

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

10	0		147	-0-	147	147	146	3	1	9	Y	1	1	1			1
11	0		140	-0-	140	287	138	3	2	9	Y	2	2	1			1
12	0		133	-0-	133	420	132	3	1	9	Y	1	1	1			1
01	0		140	-0-	140	560	138	3	2	9	Y	2	2	1			1
02	683	N	123	-0-	-560	-0-	121	3	2	9	Y	2	2	1			1
03	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2	2	1			1

VICKERS PRODUCTION COMP L.L.C. 885106
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	0		178	-0-	178	178	178	2			N	-0-					-0-
01	0		198	-0-	198	376	198	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	376					N	NO RPT					-0-
03	186	N	NO RPT	-0-	-186	190					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

10	0		244	-0-	244	244	244	3			N	-0-					178
11	0		110	-0-	110	354	110	3			N	-0-					178
12	0		165	-0-	165	519	165	3			N	-0-					178
01	0		245	-0-	245	764	245	3			N	-0-					178
*02	937	N	173	-0-	-764	-0-	173	3			N	-0-					178
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					178

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	213	213	3			N	-0-					-0-
11	0		220	-0-	220	433	220	3			N	-0-					-0-
12	0		231	-0-	231	664	231	3			N	-0-					-0-
01	0		225	-0-	225	889	225	3			N	-0-					-0-
02	1335	N	446	-0-	-889	-0-	446	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	507	222	3			N	-0-					-0-
11	0		184	-0-	184	691	184	3			N	-0-					-0-
12	0		213	-0-	213	904	213	3			N	-0-					-0-
01	0		181	-0-	181	1085	181	3			N	-0-					-0-
02	1322	N	237	-0-	-1085	-0-	237	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	383	184	3			N	-0-					-0-
11	0		357	-0-	357	740	357	3			N	-0-					-0-
12	0		313	-0-	313	1053	313	3			N	-0-					-0-
01	0		366	-0-	366	1419	366	3			N	-0-					-0-
02	1664	N	245	-0-	-1419	-0-	245	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		38	-0-	38	80	38	3		N	-0-			-0-
11	0		12	-0-	12	92	12	3		N	-0-			-0-
12	0		17	-0-	17	109	17	3		N	-0-			-0-
01	0		8	-0-	8	117	8	3		N	-0-			-0-
02	131	N	14	-0-	-117	-0-	14	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		122	-0-	122	283	122	3		N	-0-			-0-
11	0		85	-0-	85	368	85	3		N	-0-			-0-
12	0		69	-0-	69	437	69	3		N	-0-			-0-
01	0		29	-0-	29	466	29	3		N	-0-			-0-
02	480	N	14	-0-	-466	-0-	14	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		41	-0-	41	41	41	3		N	-0-			-0-
11	0		12	-0-	12	53	12	3		N	-0-			-0-
12	0		9	-0-	9	62	9	3		N	-0-			-0-
01	0		3	-0-	3	65	3	3		N	-0-			-0-
02	68	N	3	-0-	-65	-0-	3	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		63	-0-	63	108	63	3		N	-0-			-0-
11	0		74	-0-	74	182	74	3		N	-0-			-0-
12	0		107	-0-	107	289	107	3		N	-0-			-0-
01	0		69	-0-	69	358	69	3		N	-0-			-0-
02	424	N	66	-0-	-358	-0-	66	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	151	-0-	-97	-0-	151	2			N	-0-					14
11	0		131	-0-	131	131	131	2			N	-0-					14
12	266	N	135	-0-	-131	-0-	135	2			N	-0-					14
01	0		223	-0-	223	223	223	2			N	-0-					14
02	446	N	223	-0-	-223	-0-	223	2			N	-0-					14
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 07/02/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3264	-0-	-549	-0-	3253	3	11	9	N	10					226
11	0		1932	-0-	1932	1932	1930	3	2	9	N	2					228
12	0		2249	-0-	2249	4181	2234	3	15	9	N	14					242
01	0		3319	-0-	3319	7500	3300	3	19	9	N	17					259
02	10294	X	2794	-0-	-7500	-0-	2774	3	20	9	N	18	151	1			126
03	3255	X	3154	-0-	-101	-0-	3144	3	10	9	N	9					135

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
QUAIL RIDGE PETROLEUM LLC 100292
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
11	0		106	-0-	106	106	106	3			N	-0-					-0-
12	0		167	-0-	167	273	167	2			N	-0-					-0-
*01	470	N	197	-0-	-273	-0-	197	2			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

10	337	N	337	-0-	-0-	-0-	337	3			N	-0-	88	7			100
11	150	N	101	-0-	-49	-0-	100	3	1	9	N	1					101
12	155	N	34	-0-	-121	-0-	32	2	2	9	N	2					103
*01	17	N	17	-0-	-0-	-0-	16	2	1	9	N	1					104
02	13	N	13	-0-	-0-	-0-	12	2	1	9	N	1					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

NORTH LAKE RESOURCES LLC 100308
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

10	1426	N	1074	-0-	-352	-0-	1068	3	6	9	N	5					69
11	1308	N	1308	-0-	-0-	-0-	1291	3	17	9	N	15					84
12	992	N	787	-0-	-205	-0-	787	3			N	-0-					84
01	1349	N	1349	-0-	-0-	-0-	1338	3	11	9	N	10					94
02	1232	N	972	-0-	-260	-0-	968	3	4	9	N	4					98
03	1232	N	1232	-0-	-0-	-0-	1225	3	7	9	N	6					104

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

10	426	N	426	-0-	-0-	-0-	416	3	10	9	N	9					112
11	420	N	393	-0-	-27	-0-	389	3	4	9	N	4					116
12	403	N	386	-0-	-17	-0-	382	3	4	9	N	4					120
01	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					125
02	364	N	-0-	-0-	-364	-0-					N	3					128
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					128

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					31
11	0		-0-	-0-	-0-	-0-					Y	-0-					31
12	0		-0-	-0-	-0-	-0-					Y	-0-					31
01	0		-0-	-0-	-0-	-0-					Y	-0-					31
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					9
11	0		-0-	-0-	-0-	-0-					Y	-0-					9
12	0		-0-	-0-	-0-	-0-					Y	-0-					9
01	0		-0-	-0-	-0-	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

ZARVONA ENERGY LLC 950523
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	40	5	3	35	9	N	32					134
11	0		-0-	-0-	-0-	40					N	-0-					134
12	0		-0-	-0-	-0-	40					N	-0-					134
01	0		-0-	-0-	-0-	40					N	-0-					134
02	40	N	-0-	-0-	-40	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		37	-0-	37	37	3	1	34	3	N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4966	-0-		4966	4966	425	1	4493	3	Y	44					97
								48	9									
11	0		3171	-0-		3171	8137	289	1	2841	3	Y	37					134
								41	9									
12	0		4583	-0-		4583	12720	382	1	4134	3	Y	61	139	1			56
								67	9									
01	0		4057	-0-		4057	16777	366	1	3685	3	Y	5					61
								6	9									
02	20217	X	3440	-0-		-16777	-0-	297	1	3046	3	Y	88					149
								97	9									
03	4001	X	4001	-0-		-0-	-0-	340	1	3637	3	Y	22	135	1			36
								24	9									

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		703	-0-		703	703	61	1	640	3	N	2					59
								2	9									
11	0		680	-0-		680	1383	63	1	615	3	N	2					61
								2	9									
12	0		617	-0-		617	2000	52	1	563	3	N	2					63
								2	9									
01	0		635	-0-		635	2635	57	1	575	3	N	3					66
								3	9									
02	2800	N	609	-0-		-2191	444	54	1	554	3	N	1					67
								1	9									
03	1099	N	655	-0-		-444	-0-	54	1	580	3	N	19					86
								21	9									

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		928	-0-		928	928	59	1	619	3	Y	227	223	1			29
								250	9									
11	0		919	-0-		919	1847	65	1	635	3	Y	199	187	1			41
								219	9									
12	0		778	-0-		778	2625	52	1	561	3	Y	150	136	1			55
								165	9									
01	0		864	-0-		864	3489	59	1	592	3	Y	194	203	1			46
								213	9									
02	2800	N	725	-0-		-2075	1414	49	1	499	3	Y	161	145	1			62
								177	9									
03	2571	N	1157	-0-		-1414	-0-	77	1	824	3	Y	233	204	1			91
								256	9									

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-		36	36	3	1	33	3	Y	-0-					-0-
11	0		42	-0-		42	78	4	1	38	3	Y	-0-					-0-
12	0		44	-0-		44	122	4	1	40	3	Y	-0-					-0-
01	0		33	-0-		33	155	3	1	30	3	Y	-0-					-0-
02	185	N	30	-0-		-155	-0-	3	1	27	3	Y	-0-					-0-
03	55	N	55	-0-		-0-	-0-	5	1	50	3	Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		423	-0-	423	423	35	1	366	3	N	20					118
							22	9									
11	0		332	-0-	332	755	31	1	301	3	N	-0-					118
12	0		304	-0-	304	1059	26	1	278	3	N	-0-					118
01	0		288	-0-	288	1347	26	1	262	3	N	-0-					118
02	1610	N	263	-0-	-1347	-0-	23	1	240	3	N	-0-					118
03	310	N	265	-0-	-45	-0-	23	1	242	3	N	-0-					118

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	11	1	1	10	3	N	-0-					46
11	0		19	-0-	19	30	2	1	17	3	N	-0-					46
12	0		15	-0-	15	45	1	1	14	3	N	-0-					46
01	0		15	-0-	15	60	1	1	14	3	N	-0-					46
02	78	N	18	-0-	-60	-0-	1	1	13	3	N	4					50
							4	9									
03	15	N	3	-0-	-12	-0-	3	3			N	-0-					50

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		337	-0-	337	337	27	1	285	3	Y	23	23	1			20
							25	9									
11	0		633	-0-	633	970	56	1	555	3	Y	20	19	1			21
							22	9									
12	0		530	-0-	530	1500	43	1	467	3	Y	18	16	1			23
							20	9									
01	0		497	-0-	497	1997	43	1	432	3	Y	20	22	1			21
							22	9									
02	2514	N	517	-0-	-1997	-0-	44	1	452	3	Y	19	17	1			23
							21	9									
03	737	N	737	-0-	-0-	-0-	61	1	650	3	Y	24	21	1			26
							26	9									

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	60	5	1	55	3	N	-0-					15
11	0		58	-0-	58	118	5	1	53	3	N	-0-					15
12	0		59	-0-	59	177	5	1	54	3	N	-0-					15
01	0		57	-0-	57	234	5	1	52	3	N	-0-					15
02	285	N	51	-0-	-234	-0-	5	1	46	3	N	-0-					15
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		339	-0-	339	339	29	1	310	3	Y	-0-					25
11	0		320	-0-	320	659	30	1	290	3	Y	-0-					25
12	0		302	-0-	302	961	26	1	276	3	Y	-0-					25
01	0		226	-0-	226	1187	20	1	206	3	Y	-0-					25
02	1304	N	117	-0-	-1187	-0-	10	1	107	3	Y	-0-					25
03	310	N	185	-0-	-125	-0-	16	1	169	3	Y	-0-					25

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		750	-0-	750	750	64	1	677	3	N	8					102
							9	9									
11	0		614	-0-	614	1364	57	1	557	3	N	-0-					102
12	0		652	-0-	652	2016	55	1	591	3	N	5					107
							6	9									
01	0		713	-0-	713	2729	60	1	607	3	N	42					149
							46	9									
02	2800	N	476	-0-	-2324	405	40	1	413	3	N	21					170
							23	9									
03	1122	N	717	-0-	-405	-0-	58	1	619	3	N	36	174	1			32
							40	9									

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		341	-0-	341	341	28	1	298	3	N	14					124
							15	9									
11	0		284	-0-	284	625	26	1	252	3	N	5					129
							6	9									
12	0		204	-0-	204	829	17	1	187	3	N	-0-					129
01	0		245	-0-	245	1074	22	1	217	3	N	5					134
							6	9									
02	1286	N	212	-0-	-1074	-0-	19	1	192	3	N	1					135
							1	9									
03	217	N	209	-0-	-8	-0-	18	1	191	3	N	-0-					135

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		636	-0-	636	636	43	1	455	3	Y	125	122	1			5
							138	9									
11	0		556	-0-	556	1192	40	1	396	3	Y	109	102	1			12
							120	9									
12	0		512	-0-	512	1704	35	1	376	3	Y	92	83	1			21
							101	9									
01	0		508	-0-	508	2212	35	1	356	3	Y	106	111	1			16
							117	9									
02	2684	N	472	-0-	-2212	-0-	33	1	339	3	Y	91	79	1			28
							100	9									
03	553	N	553	-0-	-0-	-0-	35	1	377	3	Y	128	112	1			44
							141	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		380	-0-		380	380	31	1	325	3	N	22					129
								24	9									
11	0		353	-0-		353	733	31	1	304	3	N	16					145
								18	9									
12	0		372	-0-		372	1105	31	1	333	3	N	7					152
								8	9									
01	0		371	-0-		371	1476	31	1	312	3	N	25	172	1			5
								28	9									
02	1768	N	292	-0-		-1476	-0-	23	1	239	3	N	27					32
								30	9									
03	375	N	375	-0-		-0-	-0-	30	1	325	3	N	18					50
								20	9									

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2825	-0-		2825	2825	239	1	2534	3	Y	47	46	1			12
								52	9									
11	0		1856	-0-		1856	4681	167	1	1641	3	Y	44	41	1			15
								48	9									
12	0		2102	-0-		2102	6783	174	1	1885	3	Y	39	35	1			19
								43	9									
01	0		1591	-0-		1591	8374	139	1	1401	3	Y	46	49	1			16
								51	9									
02	9226	X	852	-0-		-8374	-0-	72	1	738	3	Y	38	33	1			21
								42	9									
03	2542	X	969	-0-		-1573	-0-	78	1	839	3	Y	47	41	1			27
								52	9									

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6017	-0-		6017	6017	514	1	5441	3	Y	56	54	1			35
								62	9									
11	0		6927	-0-		6927	12944	635	1	6238	3	Y	49	46	1			38
								54	9									
12	0		6515	-0-		6515	19459	547	1	5917	3	Y	46	42	1			42
								51	9									
01	0		6930	-0-		6930	26389	621	1	6255	3	Y	49	52	1			39
								54	9									
02	33109	X	6720	-0-		-26389	-0-	592	1	6078	3	Y	45	40	1			44
								50	9									
03	7006	X	6969	-0-		-37	-0-	591	1	6315	3	Y	57	50	1			51
								63	9									

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-		65	65	6	1	59	3	N	-0-					55
11	0		58	-0-		58	123	5	1	53	3	N	-0-					55
12	0		40	-0-		40	163	3	1	37	3	N	-0-					55
01	0		17	-0-		17	180	2	1	15	3	N	-0-					55
02	230	N	50	-0-		-180	-0-	4	1	46	3	N	-0-					55
03	56	N	56	-0-		-0-	-0-	5	1	51	3	N	-0-					55

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-		203	203	18	1	185	3	N	-0-					48
11	0		200	-0-		200	403	18	1	182	3	N	-0-					48
12	0		199	-0-		199	602	17	1	182	3	N	-0-					48
01	0		199	-0-		199	801	18	1	181	3	N	-0-					48
02	981	N	180	-0-		-801	-0-	16	1	164	3	N	-0-					48
03	199	N	199	-0-		-0-	-0-	17	1	182	3	N	-0-					48

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-		330	330	27	1	290	3	N	12					32
								13	9									
11	0		351	-0-		351	681	31	1	300	3	N	18					50
								20	9									
12	0		331	-0-		331	1012	27	1	290	3	N	13					63
								14	9									
01	0		291	-0-		291	1303	26	1	261	3	N	4					67
								4	9									
02	1573	N	270	-0-		-1303	-0-	24	1	243	3	N	3					70
								3	9									
03	341	N	320	-0-		-21	-0-	27	1	290	3	N	3					73
								3	9									

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1534	-0-		1534	1534	124	1	1307	3	Y	94	91	1			78
								103	9									
11	0		1640	-0-		1640	3174	143	1	1406	3	Y	83	78	1			83
								91	9									
12	0		1488	-0-		1488	4662	119	1	1282	3	Y	79	71	1			91
								87	9									
01	0		1553	-0-		1553	6215	132	1	1329	3	Y	84	88	1			87
								92	9									
02	2800	N	1178	-0-		-1622	4593	97	1	995	3	Y	78	68	1			97
								86	9									
03	3100	N	1372	-0-		-1728	2865	108	1	1156	3	Y	98	85	1			110
								108	9									

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		476	-0-		476	476	39	1	416	3	N	19					94
								21	9									
11	0		463	-0-		463	939	41	1	399	3	N	21					115
								23	9									
12	0		404	-0-		404	1343	34	1	368	3	N	2					117
								2	9									
01	0		319	-0-		319	1662	28	1	285	3	N	5					122
								6	9									
02	2008	N	346	-0-		-1662	-0-	29	1	294	3	N	21	113	1			30
								23	9									
03	403	N	398	-0-		-5	-0-	33	1	351	3	N	13					43
								14	9									

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-		65	65	6	1	59	3	N	-0-					122
11	0		69	-0-		69	134	6	1	63	3	N	-0-					122
12	0		173	-0-		173	307	15	1	158	3	N	-0-					122
01	0		134	-0-		134	441	12	1	122	3	N	-0-					122
02	546	N	105	-0-		-441	-0-	9	1	96	3	N	-0-					122
03	186	N	150	-0-		-36	-0-	13	1	137	3	N	-0-					122

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		542	-0-	542	542	44	1	467	3	N	28					80
							31	9									
11	0		507	-0-	507	1049	45	1	441	3	N	19					99
							21	9									
12	0		494	-0-	494	1543	40	1	432	3	N	20					119
							22	9									
01	0		413	-0-	413	1956	36	1	366	3	N	10					129
							11	9									
02	2333	N	377	-0-	-1956	-0-	33	1	343	3	N	1					130
							1	9									
03	496	N	400	-0-	-96	-0-	32	1	346	3	N	20					150
							22	9									

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1134	-0-	1134	1134	95	1	1010	3	Y	26					76
							29	9									
11	0		1122	-0-	1122	2256	100	1	981	3	Y	37					113
							41	9									
12	0		1037	-0-	1037	3293	85	1	920	3	Y	29					142
							32	9									
01	0		957	-0-	957	4250	84	1	842	3	Y	28					170
							31	9									
02	2800	N	845	-0-	-1955	2295	71	1	732	3	Y	38	165	1			43
							42	9									
03	3100	N	1138	-0-	-1962	333	93	1	994	3	Y	46					89
							51	9									

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			Y	-0-					47
11	0		-0-	-0-	-0-	1					Y	-0-					47
12	0		-0-	-0-	-0-	1					Y	-0-					47
01	0		-0-	-0-	-0-	1					Y	-0-					47
02	1	N	-0-	-0-	-1	-0-					Y	-0-					47
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					47

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	159	14	1	145	3	Y	-0-					50
11	0		150	-0-	150	309	14	1	136	3	Y	-0-					50
12	0		131	-0-	131	440	11	1	120	3	Y	-0-					50
01	0		170	-0-	170	610	13	1	132	3	Y	23					73
							25	9									
02	718	N	108	-0-	-610	-0-	8	1	81	3	Y	17					90
							19	9									
03	137	N	137	-0-	-0-	-0-	11	1	118	3	Y	7					97
							8	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		316	-0-	316	1017	26	1	280	3	Y	9	9	1			8
							10	9									
11	0		297	-0-	297	1314	27	1	261	3	Y	8	8	1			8
							9	9									
12	0		248	-0-	248	1562	20	1	219	3	Y	8	7	1			9
							9	9									
01	0		212	-0-	212	1774	18	1	185	3	Y	8	9	1			8
							9	9									
02	1979	N	205	-0-	-1774	-0-	17	1	179	3	Y	8	7	1			9
							9	9									
03	632	N	632	-0-	-0-	-0-	53	1	568	3	Y	10	8	1			11
							11	9									

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
11	0		12	-0-	12	34	1	1	11	3	Y	-0-					-0-
12	0		67	-0-	67	101	6	1	61	3	Y	-0-					-0-
01	0		49	-0-	49	150	4	1	45	3	Y	-0-					-0-
02	160	N	10	-0-	-150	-0-	1	1	9	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		524	-0-	524	2101	44	1	465	3	Y	14	14	1			8
							15	9									
11	0		467	-0-	467	2568	42	1	412	3	Y	12	12	1			8
							13	9									
12	0		587	-0-	587	3155	49	1	525	3	Y	12	11	1			9
							13	9									
01	0		391	-0-	391	3546	34	1	344	3	Y	12	13	1			8
							13	9									
02	2800	N	385	-0-	-2415	1131	33	1	340	3	Y	11	10	1			9
							12	9									
03	1576	N	445	-0-	-1131	-0-	37	1	393	3	Y	14	13	1			10
							15	9									

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	2	1	20	3	N	5					110
							6	9									
11	0		75	-0-	75	103	7	1	66	3	N	2					112
							2	9									
12	0		25	-0-	25	128	2	1	21	3	N	2					114
							2	9									
01	0		63	-0-	63	191	6	1	57	3	N	-0-					114
02	218	N	27	-0-	-191	-0-	2	1	22	3	N	3					117
							3	9									
03	31	N	29	-0-	-2	-0-	2	1	21	3	N	5					122
							6	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	54	2	1	24	3	N	25					132
							28	9									
11	0		19	-0-	19	73	2	1	16	3	N	1	79	1			54
							1	9									
12	0		7	-0-	7	80	1	1	6	3	N	-0-					54
01	0		15	-0-	15	95	1	1	14	3	N	-0-					54
02	119	N	24	-0-	-95	-0-	2	1	15	3	N	6					60
							7	9									
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					60

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		240	-0-	240	1848	19	1	206	3	Y	14	14	1			8
							15	9									
11	0		208	-0-	208	2056	18	1	177	3	Y	12	11	1			9
							13	9									
12	0		250	-0-	250	2306	20	1	218	3	Y	11	10	1			10
							12	9									
01	0		180	-0-	180	2486	15	1	152	3	Y	12	13	1			9
							13	9									
02	2586	N	100	-0-	-2486	-0-	8	1	84	3	Y	7	6	1			10
							8	9									
03	310	N	310	-0-	-0-	-0-	25	1	270	3	Y	14	12	1			12
							15	9									

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-	312	312	25	1	259	3	Y	25	25	1			6
							28	9									
11	0		311	-0-	311	623	26	1	259	3	Y	24	23	1			7
							26	9									
12	0		295	-0-	295	918	23	1	247	3	Y	23	21	1			9
							25	9									
01	0		393	-0-	393	1311	33	1	335	3	Y	23	25	1			7
							25	9									
02	1617	N	306	-0-	-1311	-0-	25	1	260	3	Y	19	16	1			10
							21	9									
03	1384	N	1384	-0-	-0-	-0-	116	1	1237	3	Y	28	25	1			13
							31	9									

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	146	13	1	133	3	Y	-0-					31
11	0		996	-0-	996	1142	92	1	904	3	Y	-0-					31
12	0		-0-	-0-	-0-	1142					Y	-0-					31
01	0		51	-0-	51	1193	5	1	46	3	Y	-0-					31
02	1370	N	177	-0-	-1193	-0-	16	1	161	3	Y	-0-					31
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					31

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	142	10	1	102	3	Y	27	26	1			24
							30	9									
11	0		15	-0-	15	157	1	1	13	3	Y	1	1	1			24
							1	9									
12	0		84	-0-	84	241	7	1	77	3	Y	-0-					24
01	0		22	-0-	22	263	2	1	20	3	Y	-0-					24
02	499	N	236	-0-	-263	-0-	20	1	206	3	Y	9	8	1			25
							10	9									
03	117	N	117	-0-	-0-	-0-	8	1	90	3	Y	17	15	1			27
							19	9									

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	89	7	1	75	3	Y	6	6	1			10
							7	9									
11	0		86	-0-	86	175	7	1	73	3	Y	5	5	1			10
							6	9									
12	0		60	-0-	60	235	5	1	53	3	Y	2	2	1			10
							2	9									
01	0		71	-0-	71	306	6	1	62	3	Y	3	3	1			10
							3	9									
02	388	N	82	-0-	-306	-0-	7	1	69	3	Y	5	4	1			11
							6	9									
03	67	N	67	-0-	-0-	-0-	5	1	54	3	Y	7	6	1			12
							8	9									

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		296	-0-	296	296	25	1	265	3	N	5					75
							6	9									
11	587	N	291	-0-	-296	-0-	27	1	262	3	N	2					77
							2	9									
12	0		253	-0-	253	253	20	1	216	3	N	15					92
							17	9									
01	0		240	-0-	240	493	22	1	218	3	N	-0-					92
02	627	N	134	-0-	-493	-0-	12	1	122	3	N	-0-					92
03	248	N	213	-0-	-35	-0-	18	1	195	3	N	-0-					92

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		571	-0-	571	571	49	1	521	3	N	1					95
							1	9									
11	0		506	-0-	506	1077	46	1	452	3	N	7					102
							8	9									
12	0		602	-0-	602	1679	51	1	551	3	N	-0-					102
01	0		719	-0-	719	2398	65	1	652	3	N	2					104
							2	9									
02	2800	N	995	-0-	-1805	593	86	1	880	3	N	26					130
							29	9									
03	1188	N	595	-0-	-593	-0-	50	1	535	3	N	9					139
							10	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-	392	392	32	1	339	3	Y	19	19	1			7
							21	9									
11	0		343	-0-	343	735	30	1	294	3	Y	17	16	1			8
							19	9									
12	0		387	-0-	387	1122	32	1	341	3	Y	13	11	1			10
							14	9									
01	0		329	-0-	329	1451	28	1	282	3	Y	17	18	1			9
							19	9									
02	1753	N	302	-0-	-1451	-0-	25	1	260	3	Y	15	14	1			10
							17	9									
03	372	N	262	-0-	-110	-0-	21	1	222	3	Y	17	15	1			12
							19	9									

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

10	0		499	-0-	499	499	40	1	423	3	N	33					117
							36	9									
11	0		590	-0-	590	1089	50	1	496	3	N	40					157
							44	9									
12	0		433	-0-	433	1522	35	1	381	3	N	15	144	1			28
							17	9									
01	0		410	-0-	410	1932	34	1	340	3	N	33					61
							36	9									
02	2297	N	365	-0-	-1932	-0-	31	1	316	3	N	16					77
							18	9									
03	434	N	429	-0-	-5	-0-	32	1	345	3	N	47					124
							52	9									

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

10	0		555	-0-	555	555	48	1	507	3	N	-0-					33
11	0		531	-0-	531	1086	49	1	482	3	N	-0-					33
12	0		474	-0-	474	1560	40	1	434	3	N	-0-					33
01	0		449	-0-	449	2009	40	1	399	3	N	9					42
							10	9									
02	2402	N	393	-0-	-2009	-0-	35	1	358	3	N	-0-					42
03	465	N	398	-0-	-67	-0-	34	1	364	3	N	-0-					42

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					102
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					102
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					102
01	14B2 EXT	-0-	-0-	-0-	-0-						N	73					175
02	14B2 EXT	-0-	-0-	-0-	-0-						N	119	289	1			5
03	14B2 EXT	-0-	-0-	-0-	-0-						N	22					27

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	9	1	94	3	N	-0-					52
11	0		1	-0-	1	104	1	3			N	-0-					52
12	0		-0-	-0-	-0-	104					N	-0-					52
01	0		37	-0-	37	141	3	1	34	3	N	-0-					52
02	141	N	-0-	-0-	-141	-0-					N	-0-					52
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					52

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1056	-0-	1056	1056	91	1	964	3	Y	1					125
							1	9									
11	0		1060	-0-	1060	2116	98	1	962	3	Y	-0-					125
12	0		824	-0-	824	2940	70	1	754	3	Y	-0-					125
01	0		549	-0-	549	3489	50	1	499	3	Y	-0-					125
02	2800	N	487	-0-	-2313	1176	43	1	444	3	Y	-0-					125
03	2166	N	990	-0-	-1176	-0-	84	1	896	3	Y	9					134
							10	9									

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	3	1	30	3	N	-0-					63
11	0		34	-0-	34	67	3	1	31	3	N	-0-					63
12	0		36	-0-	36	103	3	1	33	3	N	-0-					63
01	0		19	-0-	19	122	2	1	17	3	N	-0-					63
02	152	N	30	-0-	-122	-0-	3	1	27	3	N	-0-					63
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					63

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	24	2	1	22	3	N	-0-					17
11	0		3	-0-	3	27	3	3			N	-0-					17
12	0		-0-	-0-	-0-	27					N	-0-					17
01	0		27	-0-	27	54	2	1	25	3	N	-0-					17
02	55	N	1	-0-	-54	-0-	1	3			N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					50
11	0		-0-	-0-	-0-	-0-					Y	-0-					50
12	0		3	-0-	3	3	3	3			Y	-0-					50
01	0		-0-	-0-	-0-	3					Y	-0-					50
02	3	N	-0-	-0-	-3	-0-					Y	-0-					50
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	84	6	1	68	3	Y	9					56
							10	9									
11	0		70	-0-	70	154	5	1	45	3	Y	18					74
							20	9									
12	0		129	-0-	129	283	9	1	99	3	Y	19					93
							21	9									
01	0		212	-0-	212	495	16	1	161	3	Y	32					125
							35	9									
02	628	N	133	-0-	-495	-0-	9	1	96	3	Y	25					150
							28	9									
03	136	N	136	-0-	-0-	-0-	8	1	85	3	Y	39					189
							43	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-	271	271	23	1	248	3	N	-0-					92
11	0		-0-	-0-	-0-	271					N	-0-					92
12	0		213	-0-	213	484	18	1	195	3	N	-0-					92
01	0		133	-0-	133	617	10	1	104	3	N	17					109
							19	9									
02	639	N	22	-0-	-617	-0-	2	1	20	3	N	-0-					109
03	217	N	11	-0-	-206	-0-	1	1	10	3	N	-0-					109

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1902	-0-	1902	1902	164	1	1738	3	Y	-0-					24
11	0		354	-0-	354	2256	33	1	321	3	Y	-0-					24
12	0		2184	-0-	2184	4440	185	1	1999	3	Y	-0-					24
01	0		2155	-0-	2155	6595	195	1	1960	3	Y	-0-					24
02	2800	N	1871	-0-	-929	5666	166	1	1705	3	Y	-0-					24
03	3100	N	702	-0-	-2398	3268	60	1	642	3	Y	-0-					24

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	106	9	1	97	3	N	-0-					104
11	0		96	-0-	96	202	9	1	87	3	N	-0-					104
12	0		82	-0-	82	284	6	1	65	3	N	10					114
							11	9									
01	0		11	-0-	11	295	1	1	10	3	N	-0-					114
02	319	N	24	-0-	-295	-0-	2	1	22	3	N	-0-					114
03	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					114

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	55	4	1	42	3	N	8					73
							9	9									
11	0		64	-0-	64	119	5	1	51	3	N	7					80
							8	9									
12	0		49	-0-	49	168	4	1	45	3	N	-0-					80
01	0		71	-0-	71	239	5	1	51	3	N	14					94
							15	9									
02	322	N	83	-0-	-239	-0-	6	1	59	3	N	16					110
							18	9									
03	92	N	92	-0-	-0-	-0-	7	1	70	3	N	14					124
							15	9									

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	3			N	-0-					53
11	0		3	-0-	3	6	3	3			N	-0-					53
12	0		2	-0-	2	8	2	3			N	-0-					53
01	0		1	-0-	1	9	1	3			N	-0-					53
02	9	N	-0-	-0-	-9	-0-					N	-0-					53
03	2	N	-0-	-0-	-2	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		431	-0-	431	431	37	1	394	3	Y	-0-					160
11	0		-0-	-0-	-0-	431					Y	-0-					160
12	0		-0-	-0-	-0-	431					Y	-0-					160
01	0		398	-0-	398	829	36	1	362	3	Y	-0-					160
02	1174	N	345	-0-	-829	-0-	30	1	304	3	Y	10					170
							11	9									
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					170

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		442	-0-	442	1710	37	1	390	3	Y	14	14	1			5
							15	9									
11	0		66	-0-	66	1776	5	1	52	3	Y	8	8	1			5
							9	9									
12	0		309	-0-	309	2085	26	1	277	3	Y	5	4	1			6
							6	9									
01	0		227	-0-	227	2312	19	1	195	3	Y	12	13	1			5
							13	9									
02	2524	N	212	-0-	-2312	-0-	18	1	182	3	Y	11	10	1			6
							12	9									
03	533	N	533	-0-	-0-	-0-	44	1	474	3	Y	14	12	1			8
							15	9									

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		347	-0-	347	862	29	1	305	3	Y	12	12	1			5
							13	9									
11	0		206	-0-	206	1068	18	1	175	3	Y	12	11	1			6
							13	9									
12	0		291	-0-	291	1359	24	1	255	3	Y	11	10	1			7
							12	9									
01	0		127	-0-	127	1486	10	1	105	3	Y	11	12	1			6
							12	9									
02	1645	N	159	-0-	-1486	-0-	13	1	136	3	Y	9	8	1			7
							10	9									
03	300	N	300	-0-	-0-	-0-	24	1	261	3	Y	14	12	1			9
							15	9									

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		378	-0-	378	1220	31	1	332	3	Y	14	14	1			9
							15	9									
11	0		296	-0-	296	1516	26	1	257	3	Y	12	11	1			10
							13	9									
12	0		218	-0-	218	1734	17	1	189	3	Y	11	10	1			11
							12	9									
01	0		225	-0-	225	1959	19	1	194	3	Y	11	12	1			10
							12	9									
02	2132	N	173	-0-	-1959	-0-	14	1	147	3	Y	11	10	1			11
							12	9									
03	227	N	227	-0-	-0-	-0-	18	1	194	3	Y	14	12	1			13
							15	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	7	1	1	6	3	N	-0-					53
11	35	N	28	-0-	-7	-0-	3	1	25	3	N	-0-					53
12	0		13	-0-	13	13	1	1	12	3	N	-0-					53
01	0		22	-0-	22	35	2	1	20	3	N	-0-					53
02	57	N	22	-0-	-35	-0-	1	1	13	3	N	7					60
							8	9									
03	13	N	5	-0-	-8	-0-	5	3			N	-0-					60

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

10	0		387	-0-	387	387	30	1	317	3	N	36					53
							40	9									
11	0		374	-0-	374	761	32	1	310	3	N	29					82
							32	9									
12	0		364	-0-	364	1125	26	1	281	3	N	52					134
							57	9									
01	0		284	-0-	284	1409	22	1	223	3	N	35	117	1			52
							39	9									
02	1640	N	231	-0-	-1409	-0-	20	1	210	3	N	1					53
							1	9									
03	372	N	367	-0-	-5	-0-	26	1	282	3	N	54					107
							59	9									

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

10	0		1172	-0-	1172	1172	100	1	1062	3	N	9					67
							10	9									
11	0		1191	-0-	1191	2363	109	1	1075	3	N	6					73
							7	9									
12	0		628	-0-	628	2991	53	1	575	3	N	-0-					73
01	0		817	-0-	817	3808	70	1	706	3	N	37					110
							41	9									
02	2800	N	914	-0-	-1886	1922	78	1	801	3	N	32					142
							35	9									
03	3027	N	1105	-0-	-1922	-0-	92	1	988	3	N	23					165
							25	9									

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

10	0		46	-0-	46	46	4	1	42	3	N	-0-					120
11	0		44	-0-	44	90	4	1	40	3	N	-0-					120
12	0		54	-0-	54	144	5	1	49	3	N	-0-					120
01	0		35	-0-	35	179	3	1	32	3	N	-0-					120
02	217	N	38	-0-	-179	-0-	3	1	35	3	N	-0-					120
03	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					120

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

10	0		136	-0-	136	136	12	1	124	3	N	-0-					70
11	0		54	-0-	54	190	5	1	49	3	N	-0-					70
12	0		97	-0-	97	287	8	1	89	3	N	-0-					70
01	0		81	-0-	81	368	7	1	74	3	N	-0-					70
02	449	N	81	-0-	-368	-0-	7	1	74	3	N	-0-					70
03	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					70

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	36	1	380	3	N	-0-					102
11	420	N	344	-0-	-76	-0-	32	1	312	3	N	-0-					102
12	0		234	-0-	234	234	20	1	214	3	N	-0-					102
01	0		224	-0-	224	458	20	1	204	3	N	-0-					102
02	632	N	174	-0-	-458	-0-	15	1	159	3	N	-0-					102
03	341	N	341	-0-	-0-	-0-	29	1	312	3	N	-0-					102

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	21	2	1	19	3	N	-0-					45
11	0		26	-0-	26	47	2	1	24	3	N	-0-					45
12	0		-0-	-0-	-0-	47					N	-0-					45
01	0		46	-0-	46	93	4	1	42	3	N	-0-					45
02	112	N	19	-0-	-93	-0-	2	1	17	3	N	-0-					45
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	196	16 8	1 9	172	3	N	7					48
11	0		154	-0-	154	350	13 12	1 9	129	3	N	11					59
12	0		-0-	-0-	-0-	350					N	5					64
01	0		-0-	-0-	-0-	350					N	2					66
02	350	N	-0-	-0-	-350	-0-					N	14					80
03	0	N	-0-	-0-	-0-	-0-					N	5					85

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	444	15 1	1 9	157	3	Y	1	2	1			11
11	0		90	-0-	90	534	8 4	1 9	78	3	Y	4	4	1			11
12	0		109	-0-	109	643	9 3	1 9	97	3	Y	3	3	1			11
01	0		51	-0-	51	694	4 3	1 9	44	3	Y	3	4	1			10
02	799	N	105	-0-	-694	-0-	9 2	1 9	94	3	Y	2	2	1			10
03	124	N	98	-0-	-26	-0-	8 6	1 9	84	3	Y	5	4	1			11

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		974	-0-	974	974	82 28	1 9	864	3	N	25					106
11	0		933	-0-	933	1907	85 11	1 9	837	3	N	10					116
12	0		801	-0-	801	2708	66 17	1 9	718	3	N	15					131
01	0		822	-0-	822	3530	73 13	1 9	736	3	N	12					143
02	2800	N	696	-0-	-2104	1426	61 10	1 9	625	3	N	9					152
03	2257	N	831	-0-	-1426	-0-	70 8	1 9	753	3	N	7					159

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3455	-0-		3455	3455	292	1	3086	3	Y	70					125
								77	9									
11	0		3380	-0-		3380	6835	311	1	3055	3	Y	13					138
								14	9									
12	0		2881	-0-		2881	9716	244	1	2635	3	Y	2					140
								2	9									
01	0		2617	-0-		2617	12333	236	1	2379	3	Y	2					142
								2	9									
02	14797	X	2464	-0-		-12333	-0-	216	1	2213	3	Y	32					174
								35	9									
03	3503	X	3248	-0-		-255	-0-	278	1	2970	3	Y	-0-	163	1			11

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		436	-0-		436	436	34	1	356	3	Y	42	41	1			17
								46	9									
11	0		398	-0-		398	834	33	1	325	3	Y	36	34	1			19
								40	9									
12	0		452	-0-		452	1286	35	1	381	3	Y	33	30	1			22
								36	9									
01	0		388	-0-		388	1674	31	1	316	3	Y	37	39	1			20
								41	9									
02	1981	N	307	-0-		-1674	-0-	24	1	250	3	Y	30	26	1			24
								33	9									
03	403	N	368	-0-		-35	-0-	27	1	294	3	Y	43	37	1			30
								47	9									

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-		4	4	4	3			Y	-0-					46
11	0		4	-0-		4	8	4	3			Y	-0-					46
12	0		9	-0-		9	17	1	1	8	3	Y	-0-					46
01	0		-0-	-0-		-0-	17					Y	-0-					46
02	17	N	-0-	-0-		-17	-0-					Y	-0-					46
03	9	N	-0-	-0-		-9	-0-					Y	-0-					46

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2079	-0-		2079	2079	174	1	1842	3	Y	57	56	1			25
								63	9									
11	0		2175	-0-		2175	4254	196	1	1925	3	Y	49	46	1			28
								54	9									
12	0		1607	-0-		1607	5861	132	1	1423	3	Y	47	43	1			32
								52	9									
01	0		2480	-0-		2480	8341	219	1	2206	3	Y	50	53	1			29
								55	9									
02	2800	N	1881	-0-		-919	7422	162	1	1667	3	Y	47	41	1			35
								52	9									
03	3100	N	1979	-0-		-1121	6301	164	1	1753	3	Y	56	49	1			42
								62	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164	164	14	1	150	3	N	-0-					119
11	0		96	-0-	96	260	9	1	84	3	N	3					122
							3	9									
12	0		107	-0-	107	367	9	1	98	3	N	-0-					122
01	0		-0-	-0-	-0-	367					N	-0-					122
02	482	N	115	-0-	-367	-0-	10	1	105	3	N	-0-					122
03	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					122

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	3	1	28	3	N	17					57
							19	9									
11	0		51	-0-	51	101	4	1	35	3	N	11					68
							12	9									
12	0		59	-0-	59	160	4	1	44	3	N	10					78
							11	9									
01	0		59	-0-	59	219	3	1	33	3	N	21					99
							23	9									
02	283	N	64	-0-	-219	-0-	4	1	38	3	N	20					119
							22	9									
03	63	N	63	-0-	-0-	-0-	4	1	47	3	N	11					130
							12	9									

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		635	-0-	635	635	54	1	569	3	N	11					89
							12	9									
11	0		521	-0-	521	1156	48	1	473	3	N	-0-					89
12	0		582	-0-	582	1738	49	1	530	3	N	3					92
							3	9									
01	0		520	-0-	520	2258	47	1	473	3	N	-0-					92
02	2716	N	458	-0-	-2258	-0-	41	1	417	3	N	-0-					92
03	589	N	328	-0-	-261	-0-	27	1	290	3	N	10					102
							11	9									

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		520	-0-	520	520	45	1	475	3	Y	-0-					-0-
11	0		581	-0-	581	1101	54	1	527	3	Y	-0-					-0-
12	0		578	-0-	578	1679	49	1	529	3	Y	-0-					-0-
01	0		418	-0-	418	2097	38	1	380	3	Y	-0-					-0-
02	2667	N	570	-0-	-2097	-0-	51	1	519	3	Y	-0-					-0-
03	852	N	852	-0-	-0-	-0-	73	1	779	3	Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1519	-0-	1519	1519	131	1	1388	3	Y	-0-					42
11	0		1504	-0-	1504	3023	139	1	1365	3	Y	-0-					42
12	0		815	-0-	815	3838	69	1	746	3	Y	-0-					42
01	0		521	-0-	521	4359	47	1	474	3	Y	-0-					42
02	2800	N	1118	-0-	-1682	2677	99	1	1019	3	Y	-0-					42
03	3100	N	1860	-0-	-1240	1437	159	1	1701	3	Y	-0-					42

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	4	1	44	3	N	2					188
							2	9									
11	0		83	-0-	83	133	8	1	75	3	N	-0-					188
12	0		119	-0-	119	252	10	1	109	3	N	-0-					188
01	0		19	-0-	19	271	2	1	17	3	N	-0-					188
02	359	N	88	-0-	-271	-0-	8	1	80	3	N	-0-					188
03	124	N	30	-0-	-94	-0-	3	1	27	3	N	-0-					188

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	183	16	1	167	3	N	-0-					70
11	0		174	-0-	174	357	16	1	156	3	N	2					72
							2	9									
12	0		194	-0-	194	551	16	1	178	3	N	-0-					72
01	0		160	-0-	160	711	14	1	145	3	N	1					73
							1	9									
02	860	N	149	-0-	-711	-0-	13	1	134	3	N	2					75
							2	9									
03	186	N	126	-0-	-60	-0-	11	1	115	3	N	-0-					75

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	153	13	1	140	3	N	-0-					35
11	0		77	-0-	77	230	7	1	70	3	N	-0-					35
12	0		118	-0-	118	348	10	1	108	3	N	-0-					35
01	0		64	-0-	64	412	6	1	58	3	N	-0-					35
02	517	N	105	-0-	-412	-0-	9	1	96	3	N	-0-					35
03	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					35

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	374	29	1	312	3	Y	30	29	1			9
							33	9									
11	0		191	-0-	191	565	15	1	144	3	Y	29	27	1			11
							32	9									
12	0		150	-0-	150	715	10	1	109	3	Y	28	25	1			14
							31	9									
01	0		313	-0-	313	1028	25	1	256	3	Y	29	31	1			12
							32	9									
02	1385	N	357	-0-	-1028	-0-	29	1	298	3	Y	27	24	1			15
							30	9									
03	599	N	599	-0-	-0-	-0-	48	1	514	3	Y	34	30	1			19
							37	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		714	-0-	714	714		58 1 42 9	614	3	Y	38	37	1			64
11	0		786	-0-	786	1500		70 1 28 9	688	3	Y	25	23	1			66
12	0		635	-0-	635	2135		51 1 31 9	553	3	Y	28	26	1			68
01	0		678	-0-	678	2813		58 1 36 9	584	3	Y	33	35	1			66
02	2800	N	664	-0-	-2136	677		55 1 40 9	569	3	Y	36	31	1			71
03	1346	N	669	-0-	-677	-0-		53 1 50 9	566	3	Y	45	39	1			77

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

10	0		-0-	-0-	-0-	-0-					Y	-0-					12
11	0		-0-	-0-	-0-	-0-					Y	-0-					12
12	0		-0-	-0-	-0-	-0-					Y	-0-					12
01	0		-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

10	0		539	-0-	539	539		45 1 13 9	481	3	N	12					114
11	0		488	-0-	488	1027		45 1 1 9	442	3	N	1					115
12	0		380	-0-	380	1407		31 1 17 9	332	3	N	15					130
01	0		490	-0-	490	1897		43 1 15 9	432	3	N	14					144
02	2270	N	373	-0-	-1897	-0-		33 1 3 9	337	3	N	3					147
03	458	N	458	-0-	-0-	-0-		37 1 25 9	396	3	N	23					170

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

10	0		135	-0-	135	135		12 1	123	3	Y	-0-					34
11	0		118	-0-	118	253		11 1	107	3	Y	-0-					34
12	0		120	-0-	120	373		10 1	110	3	Y	-0-					34
01	0		102	-0-	102	475		9 1	93	3	Y	-0-					34
02	555	N	80	-0-	-475	-0-		7 1	73	3	Y	-0-					34
03	124	N	121	-0-	-3	-0-		10 1	111	3	Y	-0-					34

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		51	-0-	51	51		5 1	46	3	Y	-0-					-0-
02	59	N	8	-0-	-51	-0-		1 1	7	3	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-		1 1	6	3	Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		929	-0-	929	929	76	1	802	3	N	46					130
							51	9									
11	0		806	-0-	806	1735	72	1	706	3	N	25					155
							28	9									
12	0		763	-0-	763	2498	62	1	673	3	N	25	135	1			45
							28	9									
01	0		825	-0-	825	3323	71	1	715	3	N	35					80
							39	9									
02	2800	N	745	-0-	-2055	1268	66	1	677	3	N	2					82
							2	9									
03	2091	N	823	-0-	-1268	-0-	67	1	715	3	N	37					119
							41	9									

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	21	2	1	19	3	N	-0-					35
11	0		13	-0-	13	34	1	1	12	3	N	-0-					35
12	0		11	-0-	11	45	1	1	10	3	N	-0-					35
01	0		-0-	-0-	-0-	45					N	-0-					35
02	45	N	-0-	-0-	-45	-0-					N	-0-					35
03	511	N	511	-0-	-0-	-0-	44	1	467	3	N	-0-					35

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	144	12	1	132	3	N	-0-					30
11	0		218	-0-	218	362	20	1	198	3	N	-0-					30
12	0		144	-0-	144	506	12	1	129	3	N	3					33
							3	9									
01	0		189	-0-	189	695	17	1	166	3	N	5					38
							6	9									
02	964	N	269	-0-	-695	-0-	2	3	267	9	N	243	177	1			104
03	238	N	238	-0-	-0-	-0-	16	1	166	3	N	51					155
							56	9									

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	59	1	1	8	3	Y	45	44	1			38
							50	9									
11	0		47	-0-	47	106	1	1	11	3	Y	32	30	1			40
							35	9									
12	0		52	-0-	52	158	1	1	8	3	Y	39	36	1			43
							43	9									
01	0		52	-0-	52	210	1	1	5	3	Y	42	44	1			41
							46	9									
02	260	N	50	-0-	-210	-0-	1	1	6	3	Y	39	34	1			46
							43	9									
03	58	N	58	-0-	-0-	-0-	5	3	53	9	Y	48	42	1			52

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					78
11	0		-0-	-0-	-0-	-0-					Y	-0-					78
12	0		-0-	-0-	-0-	-0-					Y	-0-					78
01	0		-0-	-0-	-0-	-0-					Y	-0-					78
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					78

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					62
11	0		-0-	-0-	-0-	-0-					Y	-0-					62
12	0		-0-	-0-	-0-	-0-					Y	-0-					62
01	0		-0-	-0-	-0-	-0-					Y	1					63
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	17	1	175	3	Y	-0-					-0-
11	0		140	-0-	140	332	13	1	127	3	Y	-0-					-0-
12	0		36	-0-	36	368	3	1	33	3	Y	-0-					-0-
01	0		182	-0-	182	550	16	1	166	3	Y	-0-					-0-
02	664	N	114	-0-	-550	-0-	10	1	104	3	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	3			N	-0-					145
11	0		18	-0-	18	21	2	1	16	3	N	-0-					145
12	0		23	-0-	23	44	2	1	21	3	N	-0-					145
01	0		-0-	-0-	-0-	44					N	-0-					145
02	64	N	20	-0-	-44	-0-	2	1	18	3	N	-0-					145
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					145

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		407	-0-	407	407	35	1	372	3	Y	-0-					18
11	0		495	-0-	495	902	46	1	449	3	Y	-0-					18
12	0		454	-0-	454	1356	38	1	416	3	Y	-0-					18
01	0		204	-0-	204	1560	18	1	186	3	Y	-0-					18
02	1788	N	228	-0-	-1560	-0-	20	1	208	3	Y	-0-					18
03	465	N	265	-0-	-200	-0-	23	1	242	3	Y	-0-					18

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		638	-0-	638	638	53	1	556	3	N	26					48
							29	9									
11	0		610	-0-	610	1248	55	1	540	3	N	14					62
							15	9									
12	0		524	-0-	524	1772	44	1	473	3	N	6					68
							7	9									
01	0		473	-0-	473	2245	43	1	428	3	N	2					70
							2	9									
02	2672	N	427	-0-	-2245	-0-	36	1	369	3	N	20					90
							22	9									
03	527	N	451	-0-	-76	-0-	38	1	409	3	N	4					94
							4	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					124
11	0		-0-	-0-	-0-	-0-					N	-0-	102	1			22
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

10	0		-0-	-0-	-0-	-0-					N	-0-					78
11	0		-0-	-0-	-0-	-0-					N	-0-					78
12	0		-0-	-0-	-0-	-0-					N	-0-					78
01	0		-0-	-0-	-0-	-0-					N	-0-					78
02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					78
03	12	N	12	-0-	-0-	-0-	5	3	7	9	N	6					84

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

10	0		43	-0-	43	43	4	1	39	3	N	-0-					50
11	0		41	-0-	41	84	4	1	37	3	N	-0-					50
12	0		66	-0-	66	150	6	1	60	3	N	-0-					50
01	0		42	-0-	42	192	2	1	18	3	N	20					70
							22	9									
02	210	N	18	-0-	-192	-0-	2	1	16	3	N	-0-					70
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					70

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

10	0		141	-0-	141	141	12	1	129	3	N	-0-					37
11	0		165	-0-	165	306	15	1	150	3	N	-0-					37
12	0		100	-0-	100	406	8	1	89	3	N	3					40
							3	9									
01	0		162	-0-	162	568	14	1	145	3	N	3					43
							3	9									
02	723	N	155	-0-	-568	-0-	9	1	95	3	N	46					89
							51	9									
03	213	N	213	-0-	-0-	-0-	14	1	146	3	N	48					137
							53	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	105	7	1	75	3	N	21					58
							23	9									
11	0		81	-0-	81	186	5	1	46	3	N	27					85
							30	9									
12	0		71	-0-	71	257	4	1	48	3	N	17					102
							19	9									
01	0		53	-0-	53	310	3	1	25	3	N	23					125
							25	9									
02	371	N	61	-0-	-310	-0-	4	1	38	3	N	17					142
							19	9									
03	116	N	116	-0-	-0-	-0-	7	1	79	3	N	27					169
							30	9									

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

10	0		324	-0-	324	324	28	1	296	3	N	-0-					9
11	0		-0-	-0-	-0-	324					N	-0-					9
12	0		436	-0-	436	760	37	1	399	3	N	-0-					9
01	0		361	-0-	361	1121	33	1	328	3	N	-0-					9
02	1446	N	325	-0-	-1121	-0-	29	1	296	3	N	-0-					9
03	403	N	309	-0-	-94	-0-	24	1	259	3	N	24					33
							26	9									

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

10	0		738	-0-	738	738	60	1	632	3	Y	42	41	1			13
							46	9									
11	0		862	-0-	862	1600	76	1	746	3	Y	36	34	1			15
							40	9									
12	0		496	-0-	496	2096	39	1	423	3	Y	31	28	1			18
							34	9									
01	0		371	-0-	371	2467	30	1	304	3	Y	34	36	1			16
							37	9									
02	2761	N	294	-0-	-2467	-0-	23	1	234	3	Y	34	30	1			20
							37	9									
03	496	N	422	-0-	-74	-0-	32	1	347	3	Y	39	34	1			25
							43	9									

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

10	DLQ G-10		292	-0-	292	2446	25	1	264	3	Y	3	3	1			10
							3	9									
11	0		951	-0-	951	3397	87	1	858	3	Y	5	5	1			10
							6	9									
12	0		719	-0-	719	4116	60	1	653	3	Y	5	4	1			11
							6	9									
01	0		317	-0-	317	4433	28	1	285	3	Y	4	4	1			11
							4	9									
02	2800	N	306	-0-	-2494	1939	27	1	275	3	Y	4	4	1			11
							4	9									
03	2445	N	506	-0-	-1939	-0-	43	1	456	3	Y	6	5	1			12
							7	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		693	-0-		693	693	58	1	612	3	N	21	138	1			25
								23	9									
11	0		697	-0-		697	1390	59	1	581	3	N	52					77
								57	9									
12	0		706	-0-		706	2096	56	1	609	3	N	37					114
								41	9									
01	0		575	-0-		575	2671	49	1	498	3	N	25					139
								28	9									
02	2800	N	544	-0-		-2256	415	47	1	479	3	N	16					155
								18	9									
03	988	N	573	-0-		-415	-0-	47	1	504	3	N	20	148	1			27
								22	9									

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-		77	77	7	1	70	3	N	-0-					45
11	0		72	-0-		72	149	7	1	65	3	N	-0-					45
12	0		67	-0-		67	216	6	1	61	3	N	-0-					45
01	0		65	-0-		65	281	6	1	59	3	N	-0-					45
02	341	N	60	-0-		-281	-0-	5	1	55	3	N	-0-					45
03	68	N	68	-0-		-0-	-0-	6	1	62	3	N	-0-					45

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-		271	271	23	1	239	3	N	8					84
								9	9									
11	0		295	-0-		295	566	27	1	264	3	N	4					88
								4	9									
12	0		350	-0-		350	916	30	1	320	3	N	-0-					88
01	0		284	-0-		284	1200	25	1	253	3	N	5					93
								6	9									
02	1448	N	248	-0-		-1200	-0-	21	1	221	3	N	5					98
								6	9									
03	341	N	272	-0-		-69	-0-	23	1	249	3	N	-0-					98

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-		377	377	33	1	344	3	N	-0-					102
11	0		434	-0-		434	811	40	1	392	3	N	2	97	1			7
								2	9									
12	0		406	-0-		406	1217	34	1	372	3	N	-0-					7
01	0		369	-0-		369	1586	33	1	336	3	N	-0-					7
02	1840	N	254	-0-		-1586	-0-	23	1	231	3	N	-0-					7
03	403	N	281	-0-		-122	-0-	24	1	257	3	N	-0-					7

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-		115	115	8	1	88	3	Y	17	171	1			21
								19	9									
11	0		102	-0-		102	217	9	1	93	3	Y	-0-					21
12	0		227	-0-		227	444	11	1	119	3	Y	88					109
								97	9									
01	0		145	-0-		145	589	8	1	83	3	Y	49					158
								54	9									
02	694	N	105	-0-		-589	-0-	7	1	72	3	Y	24	160	1			22
								26	9									
03	155	N	92	-0-		-63	-0-	7	1	78	3	Y	6					28
								7	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	61	5	1	56	3	N	-0-					45
11	0		-0-	-0-	-0-	61					N	-0-					45
12	0		-0-	-0-	-0-	61					N	-0-					45
01	0		-0-	-0-	-0-	61					N	-0-					45
02	129	N	68	-0-	-61	-0-	6	1	62	3	N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	20					65

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	105	3	1	61	3	Y	37	169	1			11
							41	9									
11	0		106	-0-	106	211	4	1	94	3	Y	7					18
							8	9									
12	0		181	-0-	181	392	7	1	142	3	Y	29					47
							32	9									
01	0		87	-0-	87	479	3	1	70	3	Y	13					60
							14	9									
02	598	N	119	-0-	-479	-0-	4	1	80	3	Y	32					92
							35	9									
03	93	N	91	-0-	-2	-0-	3	1	66	3	Y	20					112
							22	9									

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	60	1	1	22	3	Y	34					131
							37	9									
11	0		35	-0-	35	95	1	1	31	3	Y	3					134
							3	9									
12	0		58	-0-	58	153	2	1	36	3	Y	18					152
							20	9									
01	0		50	-0-	50	203	1	1	29	3	Y	18					170
							20	9									
02	203	N	-0-	-0-	-203	-0-					Y	-0-					170
03	62	N	52	-0-	-10	-0-	2	1	36	3	Y	13					183
							14	9									

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	2	1	20	3	N	-0-					26
11	0		-0-	-0-	-0-	22					N	-0-					26
12	0		129	-0-	129	151	11	1	118	3	N	-0-					26
01	0		1	-0-	1	152	1	3			N	-0-					26
02	152	N	-0-	-0-	-152	-0-					N	-0-					26
03	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					26

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	24	2	1	22	3	N	-0-					2
11	0		25	-0-	25	49	2	1	23	3	N	-0-					2
12	0		-0-	-0-	-0-	49					N	-0-					2
01	0		35	-0-	35	84	3	1	32	3	N	-0-					2
02	84	N	-0-	-0-	-84	-0-					N	5					7
03	92	N	92	-0-	-0-	-0-	7	1	73	3	N	11					18
							12	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7046	-0-	7046	7046	757	1	6211	3	N	71	130	1			60
							78	9									
11	0		7577	-0-	7577	14623	813	1	6670	3	N	85	1	1			144
							94	9									
12	0		6805	-0-	6805	21428	777	1	5929	3	N	90	1	1			233
							99	9									
01	0		7002	-0-	7002	28430	876	1	6058	3	N	62	170	1			125
							68	9									
02	34152	X	5722	-0-	-28430	-0-	898	1	4768	3	N	51	54	1			122
							56	9									
03	7843	X	4905	-0-	-2938	-0-	543	1	4308	3	N	49	60	1			111
							54	9									

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					155
11	0		-0-	-0-	-0-	-0-					N	-0-					155
12	0		-0-	-0-	-0-	-0-					N	-0-					155
01	0		-0-	-0-	-0-	-0-					N	-0-					155
02	0	X	-0-	-0-	-0-	-0-					N	-0-					155
03	79	X	79	-0-	-0-	-0-	7	1	72	3	N	-0-					155

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	27	2	1	25	3	N	-0-					-0-
11	0		-0-	-0-	-0-	27					N	-0-					-0-
12	0		-0-	-0-	-0-	27					N	-0-					-0-
01	0		-0-	-0-	-0-	27					N	-0-					-0-
02	27	X	-0-	-0-	-27	-0-					N	-0-					-0-
03	83	X	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1878	-0-	1878	1878	146	1	1544	3	N	171	166	1			31
							188	9									
11	0		1962	-0-	1962	3840	165	1	1622	3	N	159	149	1			41
							175	9									
12	0		2141	-0-	2141	5981	169	1	1825	3	N	134	121	1			54
							147	9									
01	0		2003	-0-	2003	7984	166	1	1668	3	N	154	161	1			47
							169	9									
02	9647	X	1663	-0-	-7984	-0-	135	1	1383	3	N	132	115	1			64
							145	9									
03	2001	X	2001	-0-	-0-	-0-	154	1	1642	3	N	186	162	1			88
							205	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	136	12	1	124	3	Y	-0-					80
11	0		163	-0-	163	299	15	1	148	3	Y	-0-					80
12	0		106	-0-	106	405	9	1	97	3	Y	-0-					80
01	0		128	-0-	128	533	12	1	116	3	Y	-0-					80
02	658	N	125	-0-	-533	-0-	11	1	114	3	Y	-0-					80
03	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					80

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	8	1	84	3	N	-0-					70
11	0		59	-0-	59	151	5	1	54	3	N	-0-					70
12	0		137	-0-	137	288	12	1	125	3	N	-0-					70
01	0		158	-0-	158	446	14	1	144	3	N	-0-					70
02	541	N	95	-0-	-446	-0-	8	1	87	3	N	-0-					70
03	450	N	450	-0-	-0-	-0-	32	1	344	3	N	67					137
							74	9									

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	3	1	35	3	N	-0-					34
11	0		53	-0-	53	91	5	1	48	3	N	-0-					34
12	0		50	-0-	50	141	4	1	46	3	N	-0-					34
01	0		44	-0-	44	185	4	1	40	3	N	-0-					34
02	213	N	28	-0-	-185	-0-	2	1	26	3	N	-0-					34
03	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					34

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4846	-0-	4846	4846	508	1	4174	3	N	149	51	1			204
							164	9									
11	0		5169	-0-	5169	10015	538	1	4416	3	N	195	251	1			148
							215	9									
12	0		5156	-0-	5156	15171	579	1	4415	3	N	147	181	1			114
							162	9									
01	0		4586	-0-	4586	19757	558	1	3859	3	N	154	154	1			114
							169	9									
02	23025	X	3268	-0-	-19757	-0-	491	1	2609	3	N	153	80	1			187
							168	9									
03	5270	X	2598	-0-	-2672	-0-	270	1	2146	3	N	165	203	1			149
							182	9									

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	82	4	1	41	3	N	34					97
							37	9									
11	0		119	-0-	119	201	11	1	108	3	N	-0-					97
12	0		165	-0-	165	366	7	1	78	3	N	73					170
							80	9									
01	0		18	-0-	18	384	1	1	15	3	N	2					172
							2	9									
02	553	N	169	-0-	-384	-0-	10	1	98	3	N	55					227
							61	9									
03	155	N	120	-0-	-35	-0-	9	1	94	3	N	15	174	1			68
							17	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	104	2	1	40	3	N	56	166	1			33
							62	9									
11	0		26	-0-	26	130	1	1	19	3	N	5					38
							6	9									
12	0		63	-0-	63	193	3	1	60	3	N	-0-					38
01	0		29	-0-	29	222	1	1	28	3	N	-0-					38
02	261	X	39	-0-	-222	-0-	2	1	37	3	N	-0-					38
03	45	X	45	-0-	-0-	-0-	2	1	43	3	N	-0-					38

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	18	1	1	17	3	N	-0-					17
11	0		54	-0-	54	72	2	1	52	3	N	-0-					17
12	0		62	-0-	62	134	3	1	59	3	N	-0-					17
01	0		11	-0-	11	145	11	3			N	-0-					17
02	188	X	43	-0-	-145	-0-	2	1	41	3	N	-0-					17
03	27	X	27	-0-	-0-	-0-	1	1	26	3	N	-0-					17

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	76	1	1	25	3	N	45					118
							50	9									
11	0		-0-	-0-	-0-	76					N	-0-					118
12	0		46	-0-	46	122	2	1	32	3	N	11					129
							12	9									
01	0		89	-0-	89	211	2	1	47	3	N	36					165
							40	9									
02	261	X	50	-0-	-211	-0-	1	1	24	3	N	23	153	1			35
							25	9									
03	23	X	23	-0-	-0-	-0-	1	1	22	3	N	-0-					35

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		-0-	-0-	-0-	6					N	-0-					-0-
12	0		40	-0-	40	46	2	1	38	3	N	-0-					-0-
01	0		12	-0-	12	58	1	1	11	3	N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	57	2	1	55	3	N	-0-					280
11	0		72	-0-	72	129	3	1	69	3	N	-0-					280
12	0		88	-0-	88	217	4	1	84	3	N	-0-					280
01	0		70	-0-	70	287	3	1	67	3	N	-0-					280
02	364	N	77	-0-	-287	-0-	3	1	73	3	N	1					281
							1	9									
03	93	N	92	-0-	-1	-0-	4	1	75	3	N	12					293
							13	9									

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

10	0		27	-0-	27	27	1	1	26	3	N	-0-					104
11	0		124	-0-	124	151	5	1	119	3	N	-0-					104
12	0		128	-0-	128	279	6	1	118	3	N	4					108
							4	9									
01	0		105	-0-	105	384	5	1	100	3	N	-0-					108
02	457	X	73	-0-	-384	-0-	3	1	66	3	N	4					112
							4	9									
03	145	X	145	-0-	-0-	-0-	6	1	117	3	N	20					132
							22	9									

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

10	0		115	-0-	115	115	3	1	58	3	N	49					109
							54	9									
11	0		100	-0-	100	215	3	1	74	3	N	21					130
							23	9									
12	0		125	-0-	125	340	4	1	84	3	N	34	141	1			23
							37	9									
01	0		89	-0-	89	429	3	1	58	3	N	25					48
							28	9									
02	531	N	102	-0-	-429	-0-	3	1	69	3	N	27					75
							30	9									
03	124	N	68	-0-	-56	-0-	2	1	46	3	N	18					93
							20	9									

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

10	0		-0-	-0-	-0-	-0-					N	-0-					189
11	0		-0-	-0-	-0-	-0-					N	-0-					189
12	0		-0-	-0-	-0-	-0-					N	-0-					189
01	0		1	-0-	1	1	1	3			N	-0-					189
02	2	N	1	-0-	-1	-0-	1	3			N	-0-	123	1			66
03	121	N	121	-0-	-0-	-0-	3	1	56	3	N	56					122
							62	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	71	3	1	68	3	N	-0-					-0-
11	0		48	-0-	48	119	2	1	46	3	N	-0-					-0-
12	0		32	-0-	32	151	1	1	31	3	N	-0-					-0-
01	0		41	-0-	41	192	2	1	39	3	N	-0-					-0-
02	218	N	26	-0-	-192	-0-	1	1	25	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	150	6	1	127	3	N	15	154	1			-0-
							17	9									
11	0		106	-0-	106	256	4	1	96	3	N	5					5
							6	9									
12	0		90	-0-	90	346	4	1	86	3	N	-0-					5
01	0		189	-0-	189	535	7	1	154	3	N	25					30
							28	9									
02	635	N	100	-0-	-535	-0-	4	1	85	3	N	10					40
							11	9									
03	155	N	155	-0-	-0-	-0-	6	1	118	3	N	28					68
							31	9									

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6046	-0-	6046	6046	634	1	5201	3	N	192	66	1			204
							211	9									
11	0		5876	-0-	5876	11922	609	1	4995	3	N	247	324	1			127
							272	9									
12	0		6118	-0-	6118	18040	684	1	5219	3	N	195	233	1			89
							215	9									
01	0		5779	-0-	5779	23819	702	1	4859	3	N	198	198	1			89
							218	9									
02	28614	X	4795	-0-	-23819	-0-	726	1	3856	3	N	194	103	1			180
							213	9									
03	6107	X	5121	-0-	-986	-0-	548	1	4345	3	N	207	262	1			125
							228	9									

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	119	3	1	79	3	N	34					145
							37	9									
11	0		78	-0-	78	197	3	1	75	3	N	-0-					145
12	0		55	-0-	55	252	2	1	40	3	N	12	129	1			28
							13	9									
01	0		139	-0-	139	391	5	1	114	3	N	18					46
							20	9									
02	525	N	134	-0-	-391	-0-	4	1	95	3	N	32					78
							35	9									
03	64	N	64	-0-	-0-	-0-	3	1	50	3	N	10					88
							11	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5018	-0-	5018	5018	530	1	4347	3	N	128	141	1			22
							141	9									
11	0		4948	-0-	4948	9966	521	1	4273	3	N	140	77	1			85
							154	9									
12	0		4825	-0-	4825	14791	544	1	4153	3	N	116	133	1			68
							128	9									
01	0		4620	-0-	4620	19411	561	1	3879	3	N	164	213	1			19
							180	9									
02	22805	X	3394	-0-	-19411	-0-	517	1	2743	3	N	122	79	1			62
							134	9									
03	3288	X	3288	-0-	-0-	-0-	359	1	2851	3	N	71	62	1			71
							78	9									

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2688	-0-	2688	2688	278	1	2286	3	N	113	39	1			156
							124	9									
11	0		3252	-0-	3252	5940	335	1	2749	3	N	153	192	1			117
							168	9									
12	0		3804	-0-	3804	9744	427	1	3257	3	N	109	138	1			88
							120	9									
01	0		3057	-0-	3057	12801	370	1	2556	3	N	119	117	1			90
							131	9									
02	15388	X	2587	-0-	-12801	-0-	389	1	2064	3	N	122	61	1			151
							134	9									
03	3813	X	2223	-0-	-1590	-0-	233	1	1848	3	N	129	155	1			125
							142	9									

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4249	-0-	4249	4249	448	1	3674	3	N	115	40	1			161
							127	9									
11	0		4338	-0-	4338	8587	453	1	3716	3	N	154	194	1			121
							169	9									
12	0		4599	-0-	4599	13186	519	1	3959	3	N	110	140	1			91
							121	9									
01	0		4268	-0-	4268	17454	522	1	3614	3	N	120	119	1			92
							132	9									
02	21335	X	3881	-0-	-17454	-0-	594	1	3154	3	N	121	62	1			151
							133	9									
03	5278	X	5278	-0-	-0-	-0-	575	1	4559	3	N	131	157	1			125
							144	9									

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5327	-0-	5327	5327	445	1	4706	3	N	160	108	1			192
							176	9									
11	0		4842	-0-	4842	10169	431	1	4235	3	N	160	107	1			245
							176	9									
12	0		4365	-0-	4365	14534	351	1	3798	3	N	196	316	1			125
							216	9									
01	0		4472	-0-	4472	19006	386	1	3886	3	N	182					307
							200	9									
02	22772	X	3766	-0-	-19006	-0-	320	1	3283	3	N	148	216	1			239
							163	9									
03	5332	X	4544	-0-	-788	-0-	374	1	4001	3	N	154	108	1			285
							169	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4509	-0-	4509	4509	380	1	4020	3	N	99	67	1			147
							109	9									
11	0		4569	-0-	4569	9078	412	1	4047	3	N	100	67	1			180
							110	9									
12	0		4137	-0-	4137	13215	339	1	3665	3	N	121	197	1			104
							133	9									
01	0		3786	-0-	3786	17001	331	1	3331	3	N	113					217
							124	9									
02	20428	X	3427	-0-	-17001	-0-	295	1	3031	3	N	92	135	1			174
							101	9									
03	4681	X	4158	-0-	-523	-0-	347	1	3705	3	N	96	67	1			203
							106	9									

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4879	-0-	4879	4879	504	1	4141	3	N	213	413	1			183
							234	9									
11	0		4868	-0-	4868	9747	499	1	4092	3	N	252	249	1			186
							277	9									
12	0		5101	-0-	5101	14848	563	1	4294	3	N	222	175	1			233
							244	9									
01	0		4670	-0-	4670	19518	557	1	3856	3	N	234	17	1			450
							257	9									
02	23518	X	4000	-0-	-19518	-0-	592	1	3142	3	N	242	481	1			211
							266	9									
03	5115	X	4216	-0-	-899	-0-	441	1	3500	3	N	250	246	1			215
							275	9									

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3151	-0-	3151	3151	330	1	2709	3	N	102	35	1			128
							112	9									
11	0		3554	-0-	3554	6705	369	1	3031	3	N	140	173	1			95
							154	9									
12	0		3377	-0-	3377	10082	379	1	2893	3	N	95	124	1			66
							105	9									
01	0		1565	-0-	1565	11647	183	1	1264	3	N	107	105	1			68
							118	9									
02	12334	X	687	-0-	-11647	-0-	94	1	499	3	N	85	41	1			112
							94	9									
03	3658	X	1004	-0-	-2654	-0-	103	1	815	3	N	78	84	1			106
							86	9									

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8084	-0-	8084	8084	843	1	6921	3	N	291	311	1			134
							320	9									
11	0		7659	-0-	7659	15743	797	1	6540	3	N	293	168	1			259
							322	9									
12	0		7459	-0-	7459	23202	829	1	6325	3	N	277	292	1			244
							305	9									
01	0		6972	-0-	6972	30174	832	1	5753	3	N	352	468	1			128
							387	9									
02	35963	X	5789	-0-	-30174	-0-	874	1	4641	3	N	249	181	1			196
							274	9									
03	8091	X	7292	-0-	-799	-0-	787	1	6242	3	N	239	263	1			172
							263	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8519	-0-	8519	8519	916	1	7523	3	N	73	39	1			64
							80	9									
11	0		7401	-0-	7401	15920	793	1	6506	3	N	93	107	1			50
							102	9									
12	0		6902	-0-	6902	22822	792	1	6042	3	N	62	14	1			98
							68	9									
01	0		6240	-0-	6240	29062	777	1	5373	3	N	82	73	1			107
							90	9									
02	32698	X	3636	-0-	-29062	-0-	566	1	3007	3	N	57	46	1			118
							63	9									
03	5715	X	5715	-0-	-0-	-0-	633	1	5020	3	N	56	100	1			74
							62	9									

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

10	0		15585	-0-	15585	15585	1683	1	13813	3	N	81	28	1			101
							89	9									
11	0		14195	-0-	14195	29780	1528	1	12542	3	N	114	138	1			77
							125	9									
12	0		12441	-0-	12441	42221	1432	1	10930	3	N	72	99	1			50
							79	9									
01	0		11284	-0-	11284	53505	1413	1	9775	3	N	87	84	1			53
							96	9									
02	64542	X	11037	-0-	-53505	-0-	1733	1	9206	3	N	89	44	1			98
							98	9									
03	15593	X	12130	-0-	-3463	-0-	1346	1	10676	3	N	98	111	1			85
							108	9									

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

10	0		59	-0-	59	59	5	1	54	3	N	-0-					106
11	0		66	-0-	66	125	6	1	60	3	N	-0-					106
12	0		-0-	-0-	-0-	125					N	-0-					106
01	0		58	-0-	58	183	5	1	53	3	N	-0-					106
02	183	N	-0-	-0-	-183	-0-					N	3					109
03	87	N	87	-0-	-0-	-0-	6	1	64	3	N	15					124
							17	9									

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

10	0		1	-0-	1	1	1	3			N	-0-					25
11	0		10	-0-	10	11	1	1	9	3	N	-0-					25
12	0		-0-	-0-	-0-	11					N	-0-					25
01	0		9	-0-	9	20	1	1	8	3	N	-0-					25
02	27	N	7	-0-	-20	-0-	1	1	6	3	N	-0-					25
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					25

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

10	0		5	-0-	5	5	5	3			N	-0-					62
11	0		44	-0-	44	49	4	1	40	3	N	-0-					62
12	0		45	-0-	45	94	4	1	41	3	N	-0-					62
01	0		2	-0-	2	96	2	3			N	-0-					62
02	143	N	47	-0-	-96	-0-	4	1	43	3	N	-0-					62
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					62

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	2	1	18	3	N	-0-					134
11	0		29	-0-	29	49	3	1	26	3	N	-0-					134
12	0		-0-	-0-	-0-	49					N	-0-					134
01	0		-0-	-0-	-0-	49					N	-0-					134
02	53	N	4	-0-	-49	-0-	3	3	1	9	N	1					135
03	7	N	7	-0-	-0-	-0-	5	3	2	9	N	2					137

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	16	1	1	15	3	N	-0-					89
11	0		-0-	-0-	-0-	16					N	-0-					89
12	0		-0-	-0-	-0-	16					N	-0-					89
01	0		18	-0-	18	34	2	1	16	3	N	-0-					89
02	34	N	-0-	-0-	-34	-0-					N	-0-					89
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					89

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	94	1	1	19	3	N	67					133
							74	9									
11	0		30	-0-	30	124	1	1	29	3	N	-0-					133
12	0		112	-0-	112	236	2	1	51	3	N	54	164	1			23
							59	9									
01	0		44	-0-	44	280	1	1	21	3	N	20					43
							22	9									
02	318	N	38	-0-	-280	-0-	1	1	22	3	N	14					57
							15	9									
03	31	N	29	-0-	-2	-0-	1	1	24	3	N	4					61
							4	9									

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	23	2	1	21	3	N	-0-					1
11	0		45	-0-	45	68	4	1	41	3	N	-0-					1
12	0		99	-0-	99	167	8	1	91	3	N	-0-					1
01	0		173	-0-	173	340	16	1	157	3	N	-0-					1
02	384	N	44	-0-	-340	-0-	4	1	40	3	N	-0-					1
03	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	188	16	1	171	3	N	1					11
							1	9									
11	0		240	-0-	240	428	22	1	218	3	N	-0-					11
12	0		267	-0-	267	695	23	1	244	3	N	-0-					11
01	0		246	-0-	246	941	22	1	224	3	N	-0-					11
02	1176	N	235	-0-	-941	-0-	21	1	213	3	N	1					12
							1	9									
03	291	N	291	-0-	-0-	-0-	25	1	266	3	N	-0-					12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-		148	148	5	1	112	3	N	28					132
								31	9									
11	0		164	-0-		164	312	7	1	145	3	N	11					143
								12	9									
12	0		154	-0-		154	466	7	1	139	3	N	7					150
								8	9									
01	0		152	-0-		152	618	7	1	142	3	N	3					153
								3	9									
02	782	N	164	-0-		-618	-0-	6	1	132	3	N	24	159	1			18
								26	9									
03	155	N	138	-0-		-17	-0-	7	1	125	3	N	5					23
								6	9									

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-		327	327	10	1	223	3	N	85	163	1			223
								94	9									
11	0		127	-0-		127	454	5	1	104	3	N	16					239
								18	9									
12	0		256	-0-		256	710	9	1	181	3	N	60					299
								66	9									
01	0		186	-0-		186	896	5	1	98	3	N	75					374
								83	9									
02	970	N	74	-0-		-896	-0-	3	1	62	3	N	8					382
								9	9									
03	313	N	313	-0-		-0-	-0-	14	1	275	3	N	22	145	1			259
								24	9									

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-		53	53	5	1	48	3	N	-0-					-0-
11	0		63	-0-		63	116	6	1	57	3	N	-0-					-0-
12	0		26	-0-		26	142	2	1	24	3	N	-0-					-0-
01	0		54	-0-		54	196	5	1	49	3	N	-0-					-0-
02	261	N	65	-0-		-196	-0-	6	1	59	3	N	-0-					-0-
03	52	N	52	-0-		-0-	-0-	4	1	48	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		10	-0-		10	10	1	1	9	3	N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	10					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	10					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	10					N	-0-					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-		36	36	3	1	33	3	N	-0-					-0-
11	0		65	-0-		65	101	6	1	59	3	N	-0-					-0-
12	0		1	-0-		1	102	1	3			N	-0-					-0-
01	0		13	-0-		13	115	1	1	12	3	N	-0-					-0-
02	176	N	61	-0-		-115	-0-	5	1	56	3	N	-0-					-0-
03	24	N	24	-0-		-0-	-0-	2	1	22	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	2	1	18	3	N	-0-					-0-
11	0		-0-	-0-	-0-	20					N	-0-					-0-
12	0		-0-	-0-	-0-	20					N	-0-					-0-
01	0		-0-	-0-	-0-	20					N	-0-					-0-
02	20	N	-0-	-0-	-20	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0		-0-	-0-	-0-	-0-					N	-0-					40
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					40
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					40

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			N	-0-					25
11	0		-0-	-0-	-0-	1					N	-0-					25
12	0		-0-	-0-	-0-	1					N	-0-					25
01	0		52	-0-	52	53	3	1	30	3	N	17	19	1			23
							19	9									
02	149	N	96	-0-	-53	-0-	5	1	48	3	N	39	34	1			28
							43	9									
03	111	N	111	-0-	-0-	-0-	5	1	53	3	N	48	42	1			34
							53	9									

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	13	1	141	3	N	-0-					28
11	0		165	-0-	165	319	15	1	150	3	N	-0-					28
12	0		117	-0-	117	436	10	1	107	3	N	-0-					28
01	0		114	-0-	114	550	10	1	104	3	N	-0-					28
02	671	N	121	-0-	-550	-0-	11	1	110	3	N	-0-					28
03	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					28

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		824	-0-	824	824	71	1	753	3	N	-0-					-0-
11	0		688	-0-	688	1512	64	1	624	3	N	-0-					-0-
12	0		495	-0-	495	2007	42	1	453	3	N	-0-					-0-
01	0		530	-0-	530	2537	48	1	482	3	N	-0-					-0-
02	2780	N	243	-0-	-2537	-0-	22	1	221	3	N	-0-					-0-
03	496	N	448	-0-	-48	-0-	38	1	410	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	36	3	1	33	3	N	-0-					-0-
11	0		46	-0-	46	82	4	1	42	3	N	-0-					-0-
12	0		71	-0-	71	153	6	1	65	3	N	-0-					-0-
01	0		86	-0-	86	239	8	1	78	3	N	-0-					-0-
02	338	N	99	-0-	-239	-0-	9	1	90	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1987	-0-	1987	1987	166	1	1760	3	N	55	54	1			8
							61	9									
11	0		1278	-0-	1278	3265	113	1	1114	3	N	46	44	1			10
							51	9									
12	0		2097	-0-	2097	5362	173	1	1873	3	N	46	41	1			15
							51	9									
01	0		1400	-0-	1400	6762	122	1	1224	3	N	49	51	1			13
							54	9									
02	2800	N	1665	-0-	-1135	5627	143	1	1472	3	N	45	39	1			19
							50	9									
03	3100	N	2112	-0-	-988	4639	175	1	1874	3	N	57	49	1			27
							63	9									

UNIVERSITY 45 WELL #: 2901 RRCID -> 289132 COMPL. DATE 11/15/2009 TOTAL DEPTH 9000 PERF. 7708 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	16	1	165	3	N	-0-					-0-
11	0		35	-0-	35	216	3	1	32	3	N	-0-					-0-
12	0		71	-0-	71	287	6	1	65	3	N	-0-					-0-
01	0		30	-0-	30	317	3	1	27	3	N	-0-					-0-
02	344	N	27	-0-	-317	-0-	2	1	25	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2304 RRCID -> 289849 COMPL. DATE 10/18/2008 TOTAL DEPTH 9000 PERF. 7713 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	60	-0-	60	60	60	1			N	-0-					50

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2964		2964	-0-	-0-	-0-	2964	2			Y	-0-					-0-
11	2866		2866	-0-	-0-	-0-	2866	2			Y	-0-					-0-
12	2912	N	2912	-0-	-0-	-0-	2912	2			Y	-0-					-0-
01	2914	N	2794	-0-	-120	-0-	2794	2			Y	-0-					-0-
02	2632	N	2609	-0-	-23	-0-	2609	2			Y	-0-					-0-
*03	2914	N	2861	-0-	-53	-0-	2861	2			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	122	122	2			Y	-0-					6
11	0		116	-0-	116	238	116	2			Y	-0-					6
12	0		116	-0-	116	354	116	2			Y	-0-					6
01	0		145	-0-	145	499	145	2			Y	-0-					6
02	587	N	88	-0-	-499	-0-	88	2			Y	-0-					6
03	124	N	79	-0-	-45	-0-	79	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	760			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	760			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	760			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	760			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	760			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 760													
03	14B DENY	NO RPT	-0-	-0-	B	760			N	NO RPT			-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

10	558 N	NO RPT	-0-	-558	B	397			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	B	397			N	NO RPT			-0-
12	310 N	NO RPT	-0-	-310	B	87			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	87			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	87			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 87													
03	DELQ PR	NO RPT	-0-	-0-	B	87			N	NO RPT			-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

10	0 N	NO RPT	-0-	-0-	B	302			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	B	302			N	NO RPT			-0-
12	310 N	NO RPT	-0-	-310	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
PLUGGED AND ABANDONED_____ 11/09/2022													

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
PLUGGED AND ABANDONED_____ 11/09/2022													

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					69
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					69
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					69
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					69
02	224	N	141	-0-	-83	-0-	140	3	1	9	N	1	51	1			19
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					19

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		918	-0-	918	918	918	3			N	-0-					154
11	0		724	-0-	724	1642	724	3			N	-0-					154
12	0		932	-0-	932	2574	932	3			N	-0-					154
01	0		684	-0-	684	3258	684	3			N	-0-					154
02	2800	N	616	-0-	-2184	1074	616	3			N	-0-	119	1			35
03	1782	N	708	-0-	-1074	-0-	708	3			N	-0-					35

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	720	3			N	-0-					99
11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					99
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					99
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					99
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					99
03	984	N	984	-0-	-0-	-0-	984	3			N	-0-					99

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					113
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					113
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					113
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					113
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					113
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					113

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					64
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					64
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					64
01	403	N	363	-0-	-40	-0-	363	3			N	-0-					64
02	364	N	319	-0-	-45	-0-	319	3			N	-0-					64
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					64

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					167
11	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					167
12	2077	N	1468	-0-	-609	-0-	1468	3			N	-0-	166	5			1
01	2077	N	1732	-0-	-345	-0-	1732	3			N	-0-					1
02	1876	N	1534	-0-	-342	-0-	1534	3			N	-0-					1
03	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					1

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					63
11	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					63
12	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					63
01	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-					63
02	1400	N	1229	-0-	-171	-0-	1229	3			N	-0-					63
03	1550	N	1278	-0-	-272	-0-	1278	3			N	-0-					63

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					128
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					128
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					128
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					128
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					128
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					128

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

10	0		386	-0-	386	386	386	3			N	-0-					159
11	0		319	-0-	319	705	319	3			N	-0-					159
12	0		283	-0-	283	988	283	3			N	-0-					159
01	0		504	-0-	504	1492	504	3			N	-0-					159
02	1894	N	402	-0-	-1492	-0-	402	3			N	-0-					159
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					159

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

10	399	N	399	-0-	-0-	-0-	370	3	29	9	N	26					40
11	330	N	330	-0-	-0-	-0-	295	3	35	9	N	32	4	8			68
12	328	N	328	-0-	-0-	-0-	270	3	58	9	N	53					121
*01	291	N	291	-0-	-0-	-0-	250	3	41	9	N	37	9	8			149
02	221	N	221	-0-	-0-	-0-	198	3	23	9	N	21	157	1			13
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					13

DJH OIL & GAS LLC 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

10	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					2
11	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					2
12	2077	N	1802	-0-	-275	-0-	1802	2			N	-0-					2
01	2077	N	1737	-0-	-340	-0-	1737	2			N	-0-					2
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					2
03	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		513	-0-	513	513	513	3			Y	-0-					-0-
11	0		548	-0-	548	1061	548	3			Y	-0-					-0-
12	0		486	-0-	486	1547	486	3			Y	-0-					-0-
01	0		488	-0-	488	2035	488	3			Y	-0-					-0-
02	2506	N	471	-0-	-2035	-0-	471	3			Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		943	-0-	943	943	943	3			Y	-0-					121
11	0		930	-0-	930	1873	930	3			Y	-0-					121
12	0		953	-0-	953	2826	953	3			Y	-0-					121
01	0		1024	-0-	1024	3850	1024	3			Y	-0-					121
02	2800	N	846	-0-	-1954	1896	846	3			Y	-0-					121
03	3098	N	1202	-0-	-1896	-0-	1202	3			Y	-0-					121

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	949	-0-	-43	-0-	949	2			Y	-0-					9
11	870	N	829	-0-	-41	-0-	829	2			Y	-0-					9
12	930	N	674	-0-	-256	-0-	674	2			Y	-0-					9
01	961	N	563	-0-	-398	-0-	563	2			Y	-0-					9
02	784	N	685	-0-	-99	-0-	685	2			Y	-0-					9
03	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					9

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 08/10/2022

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1377	-0-	-111	-0-	1377	2			Y	-0-					53
11	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					53
12	1457	N	1127	-0-	-330	-0-	1127	2			Y	-0-					53
01	1364	N	1039	-0-	-325	-0-	1039	2			Y	-0-					53
02	1316	N	1297	-0-	-19	-0-	1297	2			Y	-0-					53
03	1435	N	1435	-0-	-0-	-0-	1435	2			Y	-0-					53

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715	N	1715	-0-	-0-	-0-	1715	2			Y	-0-					-0-
11	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					5
11	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					5
12	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					5
01	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					5
02	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					5
03	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	Y	1					6

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1018	-0-	-98	-0-	1018	2			Y	-0-					8
11	990	N	953	-0-	-37	-0-	953	2			Y	-0-					8
12	961	N	854	-0-	-107	-0-	854	2			Y	-0-					8
01	1023	N	741	-0-	-282	-0-	741	2			Y	-0-					8
02	896	N	875	-0-	-21	-0-	875	2			Y	-0-					8
03	988	N	988	-0-	-0-	-0-	987	2	1	9	Y	1					9

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1103	-0-	-13	-0-	1103	2			Y	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
12	1147	N	779	-0-	-368	-0-	779	2			Y	-0-					-0-
01	1116	N	631	-0-	-485	-0-	631	2			Y	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 09/06/2022

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					20
11	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					20
12	1302	N	1023	-0-	-279	-0-	1023	2			Y	-0-					20
01	1333	N	857	-0-	-476	-0-	857	2			Y	-0-					20
02	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					20
03	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					20

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	489	-0-	-1650	-0-	489	2			Y	-0-					4
11	1950	N	541	-0-	-1409	-0-	541	2			Y	-0-					4
12	1643	N	448	-0-	-1195	-0-	448	2			Y	-0-					4
01	496	N	383	-0-	-113	-0-	383	2			Y	-0-					4
02	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					4
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					4

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
11	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
01	1581	N	1149	-0-	-432	-0-	1149	2			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
03	1581	N	1452	-0-	-129	-0-	1452	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2841	-0-	-476	-0-	2841	2			N	-0-					-0-
11	3210	X	2455	-0-	-755	-0-	2455	2			N	-0-					-0-
12	3317	X	2591	-0-	-726	-0-	2591	2			N	-0-					-0-
01	3193	X	2731	-0-	-462	-0-	2731	2			N	-0-					-0-
02	2772	X	2417	-0-	-355	-0-	2417	2			N	-0-					-0-
03	2852	X	2764	-0-	-88	-0-	2764	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
11	1380	N	1170	-0-	-210	-0-	1170	2			N	-0-					-0-
12	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
01	1488	N	1467	-0-	-21	-0-	1467	2			N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					26
11	60	N	27	-0-	-33	-0-	27	2			N	-0-					26
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					26
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					26
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					26
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2212	N	2212	-0-	-0-	-0-	2206	2	6	9	N	5					186
11	2797	N	2797	-0-	-0-	-0-	2793	2	4	9	N	4					190
12	3100	N	3134	-0-	34	34	3134	2			N	-0-					190
01	2848	N	2814	-0-	-34	-0-	2812	2	2	9	N	2					192
02	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					192
03	1705	X	1705	-0-	-0-	-0-	1701	2	4	9	N	4					196

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1450	-0-	-131	-0-	1450	2			N	-0-					-0-
11	1500	N	1314	-0-	-186	-0-	1314	2			N	-0-					-0-
12	1519	N	1426	-0-	-93	-0-	1426	2			N	-0-					-0-
01	1457	N	1415	-0-	-42	-0-	1415	2			N	-0-					-0-
02	1232	N	1198	-0-	-34	-0-	1198	2			N	-0-					-0-
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1035	-0-	-81	-0-	1035	2			N	-0-					-0-
11	1080	N	951	-0-	-129	-0-	951	2			N	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
02	896	N	877	-0-	-19	-0-	877	2			N	-0-					-0-
03	1240	N	1052	-0-	-188	-0-	1052	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		246	-0-	246	246	246	3			N	-0-					-0-
11	0		219	-0-	219	465	219	3			N	-0-					-0-
12	0		206	-0-	206	671	206	3			N	-0-					-0-
01	0		228	-0-	228	899	228	3			N	-0-					-0-
02	1091	N	192	-0-	-899	-0-	192	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	303	303	3			Y	-0-					-0-
11	0		326	-0-	326	629	326	3			Y	-0-					-0-
12	0		298	-0-	298	927	298	3			Y	-0-					-0-
01	0		277	-0-	277	1204	277	3			Y	-0-					-0-
02	1517	N	313	-0-	-1204	-0-	313	3			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1725	-0-	1725	1725	1725	3			N	-0-					22
11	0		1693	-0-	1693	3418	1693	3			N	-0-					22
12	0		1507	-0-	1507	4925	1507	3			N	-0-					22
01	0		1291	-0-	1291	6216	1291	3			N	-0-					22
02	2800	N	1436	-0-	-1364	4852	1436	3			N	-0-					22
03	3100	N	1541	-0-	-1559	3293	1541	3			N	-0-					22

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
12	1023	N	1018	-0-	-5	-0-	1018	3			Y	-0-					-0-
01	1023	N	1002	-0-	-21	-0-	1002	3			Y	-0-					-0-
02	924	N	890	-0-	-34	-0-	890	3			Y	-0-					-0-
03	1023	N	961	-0-	-62	-0-	961	3			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	108					N	-0-					-0-
11	0		-0-	-0-	-0-	108					N	-0-					-0-
12	0		-0-	-0-	-0-	108					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	108					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	108					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	108					N	NO RPT					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	220	113	3			N	-0-					-0-
11	0		-0-	-0-	-0-	220					N	-0-					-0-
12	0		-0-	-0-	-0-	220					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	96					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	96					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	96					N	NO RPT					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	DELQ	PR	2	-0-	2	2	2	3			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	1	-0-	1	-0-	1	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

10	18	N	9	-0-	-9	-0-	9	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	N	8	-0-	8	-0-	8	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	0		26	-0-	26	26	26	2			N	-0-					-0-
12	51	N	25	-0-	-26	-0-	25	2			N	-0-					-0-
01	0		26	-0-	26	26	26	2			N	-0-					-0-
02	55	N	29	-0-	-26	-0-	29	2			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0		1	-0-	1	1	1	2			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
01	0		27	-0-	27	27	27	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	0		104	-0-	104	104	104	2			N	-0-					-0-
12	192	N	88	-0-	-104	-0-	88	2			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	0		356	-0-	356	356	356	2			N	-0-					-0-
02	593	N	237	-0-	-356	-0-	237	2			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	0		89	-0-	89	89	89	2			N	-0-					-0-
02	154	N	65	-0-	-89	-0-	65	2			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	0		55	-0-	55	55	55	2			N	-0-					-0-
12	88	N	33	-0-	-55	-0-	33	2			N	-0-					-0-
01	0		72	-0-	72	72	72	2			N	-0-					-0-
02	119	N	47	-0-	-72	-0-	47	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	0		116	-0-	116	116	116	2			N	-0-					-0-
12	208	N	92	-0-	-116	-0-	92	2			N	-0-					-0-
01	0		331	-0-	331	331	331	2			N	-0-					-0-
02	486	N	155	-0-	-331	-0-	155	2			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	0		119	-0-	119	119	119	2			N	-0-					-0-
02	202	N	83	-0-	-119	-0-	83	2			N	-0-					-0-
03	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	0		270	-0-	270	270	270	2			N	-0-					-0-
02	557	N	287	-0-	-270	-0-	287	2			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	180	N	83	-0-	-97	-0-	83	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	0		222	-0-	222	222	222	2			N	-0-					-0-
02	342	N	120	-0-	-222	-0-	120	2			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

10	217	N	69	-0-	-148	-0-	69	2			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	372	N	174	-0-	-198	-0-	174	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	280	N	122	-0-	-158	-0-	122	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2022

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

10	0		337	-0-	337	337	337	2			N	-0-					-0-
11	0		358	-0-	358	695	358	2			N	-0-					-0-
12	0		379	-0-	379	1074	379	2			N	-0-					-0-
01	0		380	-0-	380	1454	380	2			N	-0-					-0-
02	1800	N	346	-0-	-1454	-0-	346	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

10	0		363	-0-	363	363	363	2			N	-0-					-0-
11	0		350	-0-	350	713	350	2			N	-0-					-0-
12	0		364	-0-	364	1077	364	2			N	-0-					-0-
01	0		357	-0-	357	1434	357	2			N	-0-					-0-
02	1770	N	336	-0-	-1434	-0-	336	2			N	-0-					-0-
03	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

10	0		798	-0-	798	798	798	2			N	-0-					-0-
11	0		822	-0-	822	1620	822	2			N	-0-					-0-
12	0		873	-0-	873	2493	873	2			N	-0-					-0-
01	0		857	-0-	857	3350	857	2			N	-0-					-0-
02	2800	N	808	-0-	-1992	1358	808	2			N	-0-					-0-
03	2049	N	691	-0-	-1358	-0-	691	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	184	-0-	-126	-0-	184	2			N	-0-					-0-
11	0		165	-0-	165	165	165	2			N	-0-					-0-
12	0		153	-0-	153	318	153	2			N	-0-					-0-
01	0		70	-0-	70	388	70	2			N	-0-					-0-
02	447	N	59	-0-	-388	-0-	59	2			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
11	0		739	-0-	739	739	739	2			N	-0-					-0-
12	0		805	-0-	805	1544	805	2			N	-0-					-0-
01	0		1493	-0-	1493	3037	1493	2			N	-0-					-0-
02	2800	N	1258	-0-	-1542	1495	1258	2			N	-0-					-0-
03	2399	N	904	-0-	-1495	-0-	904	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
11	1020	N	920	-0-	-100	-0-	920	2			N	-0-					-0-
12	1054	N	702	-0-	-352	-0-	702	2			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
11	0		1177	-0-	1177	1177	1177	2			N	-0-					-0-
12	0		1265	-0-	1265	2442	1265	2			N	-0-					-0-
01	0		1155	-0-	1155	3597	1155	2			N	-0-					-0-
02	2800	N	1036	-0-	-1764	1833	1036	2			N	-0-					-0-
03	2876	N	1043	-0-	-1833	-0-	1043	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	600	N	398	-0-	-202	-0-	398	2			N	-0-					-0-
12	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	0		578	-0-	578	578	578	2			N	-0-					-0-
12	0		611	-0-	611	1189	611	2			N	-0-					-0-
01	0		590	-0-	590	1779	590	2			N	-0-					-0-
02	2391	N	612	-0-	-1779	-0-	612	2			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1079	-0-	-37	-0-	1079	2			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
02	1008	N	977	-0-	-31	-0-	977	2			N	-0-					-0-
03	1116	N	871	-0-	-245	-0-	871	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-
11	0		782	-0-	782	782	782	2			N	-0-					-0-
12	0		804	-0-	804	1586	804	2			N	-0-					-0-
01	0		804	-0-	804	2390	804	2			N	-0-					-0-
02	2800	N	724	-0-	-2076	314	724	2			N	-0-					-0-
03	1117	N	803	-0-	-314	-0-	803	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
12	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-
01	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	2			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	893	-0-	-564	-0-	893	2			N	-0-					-0-
11	0		521	-0-	521	521	521	2			N	-0-					-0-
12	1444	N	923	-0-	-521	-0-	923	2			N	-0-					-0-
01	0		971	-0-	971	971	971	2			N	-0-					-0-
02	1717	N	746	-0-	-971	-0-	746	2			N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
11	450	N	399	-0-	-51	-0-	399	2			N	-0-					-0-
12	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
11	420	N	214	-0-	-206	-0-	214	2			N	-0-					-0-
12	434	N	268	-0-	-166	-0-	268	2			N	-0-					-0-
01	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	630	N	518	-0-	-112	-0-	518	2			N	-0-					-0-
12	651	N	432	-0-	-219	-0-	432	2			N	-0-					-0-
01	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

10	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
11	1320	N	1302	-0-	-18	-0-	1302	2			N	-0-					-0-
12	1395	N	1345	-0-	-50	-0-	1345	2			N	-0-					-0-
01	1395	N	1334	-0-	-61	-0-	1334	2			N	-0-					-0-
02	1204	N	1195	-0-	-9	-0-	1195	2			N	-0-					-0-
03	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

10	992	N	762	-0-	-230	-0-	762	2			N	-0-					-0-
11	0		797	-0-	797	797	797	2			N	-0-					-0-
12	0		810	-0-	810	1607	810	2			N	-0-					-0-
01	0		798	-0-	798	2405	798	2			N	-0-					-0-
02	2800	N	683	-0-	-2117	288	683	2			N	-0-					-0-
03	1000	N	712	-0-	-288	-0-	712	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

10	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
11	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

10	806	N	792	-0-	-14	-0-	792	2			N	-0-					-0-
11	780	N	755	-0-	-25	-0-	755	2			N	-0-					-0-
12	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	806	N	655	-0-	-151	-0-	655	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	0		315	-0-	315	315	315	2			N	-0-					-0-
12	0		344	-0-	344	659	344	2			N	-0-					-0-
01	0		372	-0-	372	1031	372	2			N	-0-					-0-
02	1357	N	326	-0-	-1031	-0-	326	2			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

10	992	N	828	-0-	-164	-0-	828	2			N	-0-					-0-
11	0		754	-0-	754	754	754	2			N	-0-					-0-
12	1487	N	733	-0-	-754	-0-	733	2			N	-0-					-0-
01	0		736	-0-	736	736	736	2			N	-0-					-0-
02	1444	N	708	-0-	-736	-0-	708	2			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	2			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

10	899	N	881	-0-	-18	-0-	881	2			N	-0-					-0-
11	870	N	856	-0-	-14	-0-	856	2			N	-0-					-0-
12	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

10	992	N	491	-0-	-501	-0-	491	2			N	-0-					-0-
11	0		905	-0-	905	905	905	2			N	-0-					-0-
12	0		1137	-0-	1137	2042	1137	2			N	-0-					-0-
01	0		698	-0-	698	2740	698	2			N	-0-					-0-
02	2800	N	895	-0-	-1905	835	895	2			N	-0-					-0-
03	1711	N	876	-0-	-835	-0-	876	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
11	360	N	297	-0-	-63	-0-	297	2			N	-0-					-0-
12	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-
01	341	N	199	-0-	-142	-0-	199	2			N	-0-					-0-
02	280	N	2	-0-	-278	-0-	2	2			N	-0-					-0-
03	248	N	42	-0-	-206	-0-	42	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

10	434	N	344	-0-	-90	-0-	344	2			N	-0-					-0-
11	420	N	287	-0-	-133	-0-	287	2			N	-0-					-0-
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
11	0		828	-0-	828	828	828	2			N	-0-					-0-
12	0		896	-0-	896	1724	896	2			N	-0-					-0-
01	0		767	-0-	767	2491	767	2			N	-0-					-0-
02	2800	N	821	-0-	-1979	512	821	2			N	-0-					-0-
03	1194	N	682	-0-	-512	-0-	682	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

10	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
11	0		446	-0-	446	446	446	2			N	-0-					-0-
12	0		469	-0-	469	915	469	2			N	-0-					-0-
01	0		470	-0-	470	1385	470	2			N	-0-					-0-
02	1836	N	451	-0-	-1385	-0-	451	2			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

10	496	N	389	-0-	-107	-0-	389	2			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
12	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	496	N	149	-0-	-347	-0-	149	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

10	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
01	1488	N	1157	-0-	-331	-0-	1157	2			N	-0-					-0-
02	1092	N	1028	-0-	-64	-0-	1028	2			N	-0-					-0-
03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	0		236	-0-	236	236	236	2			N	-0-					-0-
12	0		183	-0-	183	419	183	2			N	-0-					-0-
01	0		155	-0-	155	574	155	2			N	-0-					-0-
02	693	N	119	-0-	-574	-0-	119	2			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	0		314	-0-	314	314	314	2			N	-0-					-0-
12	0		308	-0-	308	622	308	2			N	-0-					-0-
01	0		307	-0-	307	929	307	2			N	-0-					-0-
02	1203	N	274	-0-	-929	-0-	274	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

10	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
11	0		351	-0-	351	351	351	2			N	-0-					-0-
12	0		338	-0-	338	689	338	2			N	-0-					-0-
01	0		345	-0-	345	1034	345	2			N	-0-					-0-
02	1345	N	311	-0-	-1034	-0-	311	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

10	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	840	N	648	-0-	-192	-0-	648	2			N	-0-					-0-
12	992	N	632	-0-	-360	-0-	632	2			N	-0-					-0-
01	744	N	611	-0-	-133	-0-	611	2			N	-0-					-0-
02	616	N	112	-0-	-504	-0-	112	2			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	806	N	678	-0-	-128	-0-	678	2			N	-0-					-0-
02	700	N	636	-0-	-64	-0-	636	2			N	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	682	N	483	-0-	-199	-0-	483	2			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
11	810	N	791	-0-	-19	-0-	791	2			N	-0-					-0-
12	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1267	-0-	-35	-0-	1267	2			N	-0-					-0-
11	0		1226	-0-	1226	1226	1226	2			N	-0-					-0-
12	0		1262	-0-	1262	2488	1262	2			N	-0-					-0-
01	0		1267	-0-	1267	3755	1267	2			N	-0-					-0-
02	2800	N	1154	-0-	-1646	2109	1154	2			N	-0-					-0-
03	3100	N	1067	-0-	-2033	76	1067	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
11	0		894	-0-	894	894	894	2			N	-0-					-0-
12	0		925	-0-	925	1819	925	2			N	-0-					-0-
01	0		886	-0-	886	2705	886	2			N	-0-					-0-
02	2800	N	785	-0-	-2015	690	785	2			N	-0-					-0-
03	1624	N	934	-0-	-690	-0-	934	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
11	480	N	456	-0-	-24	-0-	456	2			N	-0-					-0-
12	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
01	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
02	392	N	265	-0-	-127	-0-	265	2			N	-0-					-0-
03	465	N	249	-0-	-216	-0-	249	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	992	N	855	-0-	-137	-0-	855	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0		156	-0-	156	156	156	2			N	-0-					-0-
12	0		184	-0-	184	340	184	2			N	-0-					-0-
01	0		197	-0-	197	537	197	2			N	-0-					-0-
02	687	N	150	-0-	-537	-0-	150	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

10	279	N	156	-0-	-123	-0-	156	2			Y	-0-					-0-
11	330	N	101	-0-	-229	-0-	101	2			Y	-0-					-0-
12	186	N	7	-0-	-179	-0-	7	2			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

10	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
11	0		430	-0-	430	430	430	2			N	-0-					-0-
12	0		429	-0-	429	859	429	2			N	-0-					-0-
01	0		408	-0-	408	1267	408	2			N	-0-					-0-
02	1619	N	352	-0-	-1267	-0-	352	2			N	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
12	155	N	53	-0-	-102	-0-	53	2			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

10	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-
11	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	899	N	894	-0-	-5	-0-	894	2			N	-0-					-0-
02	840	N	794	-0-	-46	-0-	794	2			N	-0-					-0-
03	961	N	887	-0-	-74	-0-	887	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	52	-0-	-258	-0-	52	2			N	-0-					-0-
11	0		42	-0-	42	42	42	2			N	-0-					-0-
12	0		50	-0-	50	92	50	2			N	-0-					-0-
01	0		97	-0-	97	189	97	2			N	-0-					-0-
02	257	N	68	-0-	-189	-0-	68	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	386	2			Y	-0-					-0-
11	0		198	-0-	198	198	198	2			Y	-0-					-0-
12	0		246	-0-	246	444	246	2			Y	-0-					-0-
01	0		421	-0-	421	865	421	2			Y	-0-					-0-
02	1139	N	274	-0-	-865	-0-	274	2			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
11	0		366	-0-	366	366	366	2			N	-0-					-0-
12	0		370	-0-	370	736	370	2			N	-0-					-0-
01	0		397	-0-	397	1133	397	2			N	-0-					-0-
02	1473	N	340	-0-	-1133	-0-	340	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	244	-0-	-159	-0-	244	2			Y	-0-					-0-
11	570	N	340	-0-	-230	-0-	340	2			Y	-0-					-0-
12	403	N	176	-0-	-227	-0-	176	2			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
02	308	N	146	-0-	-162	-0-	146	2			Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	2			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1025	-0-	-184	-0-	1025	2			Y	-0-					-0-
11	1350	N	617	-0-	-733	-0-	617	2			Y	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	2			Y	-0-					-0-
01	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	875	-0-	-24	-0-	875	2			Y	-0-					-0-
11	1080	N	829	-0-	-251	-0-	829	2			Y	-0-					-0-
12	930	N	911	-0-	-19	-0-	911	2			Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
02	784	N	718	-0-	-66	-0-	718	2			Y	-0-					-0-
03	899	N	723	-0-	-176	-0-	723	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
11	0		513	-0-	513	513	513	2			N	-0-					-0-
12	0		533	-0-	533	1046	533	2			N	-0-					-0-
01	0		517	-0-	517	1563	517	2			N	-0-					-0-
02	2045	N	482	-0-	-1563	-0-	482	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
02	196	N	132	-0-	-64	-0-	132	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	0		124	-0-	124	124	124	2			N	-0-					-0-
12	0		58	-0-	58	182	58	2			N	-0-					-0-
01	0		-0-	-0-	-0-	182					N	-0-					-0-
02	182	N	-0-	-0-	-182	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1813	-0-	-78	-0-	1813	2			N	-0-					-0-
11	0		1617	-0-	1617	1617	1617	2			N	-0-					-0-
12	0		1360	-0-	1360	2977	1360	2			N	-0-					-0-
01	0		2020	-0-	2020	4997	2020	2			N	-0-					-0-
02	2800	N	1547	-0-	-1253	3744	1547	2			N	-0-					-0-
03	3100	N	1511	-0-	-1589	2155	1511	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
12	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2023

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2023

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

10	558	N	68	-0-	-490	-0-	68	2			Y	-0-					1
11	360	N	65	-0-	-295	-0-	65	2			Y	-0-					1
12	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					1
01	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					1
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
03	124	N	28	-0-	-96	-0-	28	2			Y	-0-					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

10	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					5
11	120	N	10	-0-	-110	-0-	10	2			Y	-0-					5
12	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					5
01	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					5
02	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					5
03	217	N	211	-0-	-6	-0-	211	2			Y	-0-					5

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2023

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	588	N	466	-0-	-122	-0-	466	2			N	-0-					-0-
03	620	N	436	-0-	-184	-0-	436	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/10/2023

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
11	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
02	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
03	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
12	930	N	730	-0-	-200	-0-	730	2			N	-0-					-0-
01	1116	N	946	-0-	-170	-0-	946	2			N	-0-					-0-
02	924	N	914	-0-	-10	-0-	914	2			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2023

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
11	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/22/2023

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	1140	N	1024	-0-	-116	-0-	1024	2			N	-0-					-0-
12	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
01	1116	N	1010	-0-	-106	-0-	1010	2			N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/24/2023

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2023

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1263	-0-	-411	-0-	1263	2			Y	-0-					15
11	2281	N	2281	-0-	-0-	-0-	2281	2			Y	-0-					15
12	2015	N	1657	-0-	-358	-0-	1657	2			Y	-0-					15
01	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					15
02	2100	N	1472	-0-	-628	-0-	1472	2			Y	-0-					15
03	1643	N	1599	-0-	-44	-0-	1599	2			Y	-0-					15

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	N	1513	-0-	-0-	-0-	1512	2	1	9	Y	1					9
11	1414	N	1414	-0-	-0-	-0-	1412	2	2	9	Y	2					11
12	1550	N	860	-0-	-690	-0-	858	2	2	9	Y	2					13
01	1519	N	771	-0-	-748	-0-	770	2	1	9	Y	1					14
02	1354	N	1354	-0-	-0-	-0-	1348	2	6	9	Y	5	14	1			5
03	1540	N	1540	-0-	-0-	-0-	1536	2	4	9	Y	4					9

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	431	-0-	-34	-0-	430	2	1	9	Y	1					3
11	420	N	377	-0-	-43	-0-	377	2			Y	-0-					3
12	434	N	332	-0-	-102	-0-	331	2	1	9	Y	1					4
01	434	N	349	-0-	-85	-0-	349	2			Y	-0-					4
02	373	N	373	-0-	-0-	-0-	371	2	2	9	Y	2	4	1			2
03	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1					3

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					2
11	1590	N	1435	-0-	-155	-0-	1435	2			N	-0-					2
12	1643	N	1243	-0-	-400	-0-	1242	2	1	9	N	1					3
01	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					3
02	1499	N	1499	-0-	-0-	-0-	1498	2	1	9	N	1	3	1			1
03	1310	N	1310	-0-	-0-	-0-	1309	2	1	9	N	1					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					1
11	856	N	856	-0-	-0-	-0-	855	2	1	9	Y	1					2
12	930	N	660	-0-	-270	-0-	660	2			Y	-0-					2
01	930	N	883	-0-	-47	-0-	883	2			Y	-0-					2
02	890	N	890	-0-	-0-	-0-	889	2	1	9	Y	1	2	1			1
03	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1893	-0-	-370	-0-	1893	2			N	-0-					-0-
11	1890	N	1569	-0-	-321	-0-	1569	2			N	-0-					-0-
12	1860	N	137	-0-	-1723	-0-	137	2			N	-0-					-0-
01	1891	N	1681	-0-	-210	-0-	1681	2			N	-0-					-0-
02	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2594	-0-	-72	-0-	2594	2			N	-0-					-0-
11	2580	X	2281	-0-	-299	-0-	2281	2			N	-0-					-0-
12	2573	X	2254	-0-	-319	-0-	2254	2			N	-0-					-0-
01	2604	X	2307	-0-	-297	-0-	2307	2			N	-0-					-0-
02	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
03	2604	X	2442	-0-	-162	-0-	2442	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					4
11	0		-0-	-0-	-0-	-0-					N	1					5
12	0		-0-	-0-	-0-	-0-					N	1					6
01	0		-0-	-0-	-0-	-0-					N	1					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1					3
11	990	N	966	-0-	-24	-0-	966	2			N	-0-					3
12	1023	N	660	-0-	-363	-0-	659	2	1	9	N	1					4
01	1116	N	787	-0-	-329	-0-	787	2			N	-0-					4
02	1016	N	1016	-0-	-0-	-0-	1014	2	2	9	N	2	4	1			2
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					2

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					44
11	1740	N	1493	-0-	-247	-0-	1493	2			N	-0-					44
12	1705	N	1159	-0-	-546	-0-	1159	2			N	-0-					44
01	1798	N	1027	-0-	-771	-0-	1027	2			N	-0-					44
02	1400	N	518	-0-	-882	-0-	518	2			N	-0-					44
03	1147	N	1129	-0-	-18	-0-	1129	2			N	-0-					44

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2023

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					-0-
11	4743	X	4743	-0-	-0-	-0-	4743	2			N	-0-					-0-
12	4185	X	3587	-0-	-598	-0-	3587	2			N	-0-					-0-
01	4185	X	2351	-0-	-1834	-0-	2351	2			N	-0-					-0-
02	5440	X	5440	-0-	-0-	-0-	5440	2			N	-0-					-0-
03	5535	X	5535	-0-	-0-	-0-	5535	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

10	0		138	-0-	138	138	138	3			N	-0-					-0-
11	0		133	-0-	133	271	133	3			N	-0-					-0-
12	0		131	-0-	131	402	131	3			N	-0-					-0-
01	0		138	-0-	138	540	138	3			N	-0-					-0-
02	661	N	121	-0-	-540	-0-	121	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

10	0		609	-0-	609	609	609	3			N	-0-					-0-
11	0		581	-0-	581	1190	581	3			N	-0-					-0-
12	0		620	-0-	620	1810	620	3			N	-0-					-0-
01	0		608	-0-	608	2418	608	3			N	-0-					-0-
02	2800	N	508	-0-	-2292	126	508	3			N	-0-					-0-
03	482	N	356	-0-	-126	-0-	356	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

10	0		1156	-0-	1156	1156	1156	3			N	-0-					-0-
11	0		1111	-0-	1111	2267	1111	3			N	-0-					-0-
12	0		1156	-0-	1156	3423	1156	3			N	-0-					-0-
01	0		1148	-0-	1148	4571	1148	3			N	-0-					-0-
02	2800	N	1089	-0-	-1711	2860	1089	3			N	-0-					-0-
03	3100	N	1154	-0-	-1946	914	1154	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

10	0		1375	-0-	1375	1375	1375	3			N	-0-					-0-
11	0		1523	-0-	1523	2898	1523	3			N	-0-					-0-
12	0		1431	-0-	1431	4329	1431	3			N	-0-					-0-
01	0		1597	-0-	1597	5926	1597	3			N	-0-					-0-
02	2800	N	1240	-0-	-1560	4366	1240	3			N	-0-					-0-
03	3100	N	1566	-0-	-1534	2832	1566	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

10	0		831	-0-	831	831	825	3	6	9	N	5	5	1			5
11	0		809	-0-	809	1640	801	3	8	9	N	7	6	1			6
12	0		780	-0-	780	2420	771	3	9	9	N	8	6	1			8
01	0		814	-0-	814	3234	805	3	9	9	N	8	6	1			10
02	2800	N	743	-0-	-2057	1177	733	3	10	9	N	9	12	1			7
03	2001	N	824	-0-	-1177	-0-	815	3	9	9	N	8	6	1			9

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	277	275	3	2	9	N	2	1	1			1
11	0		268	-0-	268	545	267	3	1	9	N	1	1	1			1
12	0		258	-0-	258	803	257	3	1	9	N	1	1	1			1
01	0		269	-0-	269	1072	268	3	1	9	N	1	1	1			1
02	1317	N	245	-0-	-1072	-0-	244	3	1	9	N	1	1	1			1
03	273	N	273	-0-	-0-	-0-	272	3	1	9	N	1	1	1			1

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

10	0		323	-0-	323	323	323	3			N	-0-					-0-
11	0		422	-0-	422	745	422	3			N	-0-					-0-
12	0		388	-0-	388	1133	388	3			N	-0-					-0-
01	0		187	-0-	187	1320	187	3			N	-0-					-0-
02	1722	N	402	-0-	-1320	-0-	402	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

10	0		553	-0-	553	553	553	3			N	-0-					-0-
11	0		671	-0-	671	1224	671	3			N	-0-					-0-
12	0		607	-0-	607	1831	607	3			N	-0-					-0-
01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

10	0		553	-0-	553	553	553	3			N	-0-					-0-
11	0		671	-0-	671	1224	671	3			N	-0-					-0-
12	0		607	-0-	607	1831	607	3			N	-0-					-0-
01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

10	0		137	-0-	137	137	137	3			N	-0-					-0-
11	0		133	-0-	133	270	133	3			N	-0-					-0-
12	0		128	-0-	128	398	128	3			N	-0-					-0-
01	0		134	-0-	134	532	134	3			N	-0-					-0-
02	654	N	122	-0-	-532	-0-	122	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

10	0		1239	-0-	1239	1239	1239	3			Y	-0-					-0-
11	0		1723	-0-	1723	2962	1723	3			Y	-0-					-0-
12	0		1619	-0-	1619	4581	1619	3			Y	-0-					-0-
01	0		795	-0-	795	5376	795	3			Y	-0-					-0-
02	2800	N	1837	-0-	-963	4413	1837	3			Y	-0-					-0-
03	3100	N	1690	-0-	-1410	3003	1690	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

10	0		1131	-0-	1131	1131	1128	3	3	9	Y	3					26
11	0		1569	-0-	1569	2700	1569	3			Y	-0-					26
12	0		1475	-0-	1475	4175	1475	3			Y	-0-					26
01	0		724	-0-	724	4899	724	3			Y	-0-					26
02	2800	N	1673	-0-	-1127	3772	1673	3			Y	-0-					26
03	3100	N	1559	-0-	-1541	2231	1539	3	20	9	Y	18					44

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		438	-0-	438	438	438	3			N	-0-					-0-
11	0		689	-0-	689	1127	689	3			N	-0-					-0-
12	0		593	-0-	593	1720	593	3			N	-0-					-0-
01	0		281	-0-	281	2001	281	3			N	-0-					-0-
02	2726	N	725	-0-	-2001	-0-	725	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		580	-0-	580	580	573	3	7	9	N	6	6	1			6
11	0		566	-0-	566	1146	556	3	10	9	N	9	8	1			7
12	0		545	-0-	545	1691	535	3	10	9	N	9	7	1			9
01	0		569	-0-	569	2260	559	3	10	9	N	9	7	1			11
02	2781	N	521	-0-	-2260	-0-	509	3	12	9	N	11	14	1			8
03	576	N	576	-0-	-0-	-0-	566	3	10	9	N	9	7	1			10

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-	392	392	392	3			N	-0-					-0-
11	0		537	-0-	537	929	537	3			N	-0-					-0-
12	0		497	-0-	497	1426	497	3			N	-0-					-0-
01	0		232	-0-	232	1658	232	3			N	-0-					-0-
02	2200	N	542	-0-	-1658	-0-	542	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		822	-0-	822	822	822	3			N	-0-					-0-
11	0		1235	-0-	1235	2057	1235	3			N	-0-					-0-
12	0		1108	-0-	1108	3165	1108	3			N	-0-					-0-
01	0		501	-0-	501	3666	501	3			N	-0-					-0-
02	2800	N	1230	-0-	-1570	2096	1230	3			N	-0-					-0-
03	3100	N	1032	-0-	-2068	28	1032	3			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		553	-0-	553	553	553	3			N	-0-					-0-
11	0		671	-0-	671	1224	671	3			N	-0-					-0-
12	0		607	-0-	607	1831	607	3			N	-0-					-0-
01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1807	-0-	1807	1807	1807	3			Y	-0-					-0-
11	0		2512	-0-	2512	4319	2512	3			Y	-0-					-0-
12	0		2362	-0-	2362	6681	2362	3			Y	-0-					-0-
01	0		1159	-0-	1159	7840	1159	3			Y	-0-					-0-
02	2800	N	2679	-0-	-121	7719	2679	3			Y	-0-					-0-
03	3100	N	2464	-0-	-636	7083	2464	3			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		668	-0-	668	668	664	3	4	9	N	4	4	1			4
11	0		652	-0-	652	1320	645	3	7	9	N	6	5	1			5
12	0		628	-0-	628	1948	621	3	7	9	N	6	5	1			6
01	0		657	-0-	657	2605	649	3	8	9	N	7	5	1			8
02	2800	N	598	-0-	-2202	403	590	3	8	9	N	7	9	1			6
03	1067	N	664	-0-	-403	-0-	657	3	7	9	N	6	5	1			7

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	399	399	3			Y	-0-					-0-
11	0		555	-0-	555	954	555	3			Y	-0-					-0-
12	0		522	-0-	522	1476	522	3			Y	-0-					-0-
01	0		256	-0-	256	1732	256	3			Y	-0-					-0-
02	2324	N	592	-0-	-1732	-0-	592	3			Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		899	-0-	899	899	896	3	3	9	Y	3					25
11	0		1245	-0-	1245	2144	1245	3			Y	-0-					25
12	0		1171	-0-	1171	3315	1171	3			Y	-0-					25
01	0		575	-0-	575	3890	575	3			Y	-0-					25
02	2800	N	1328	-0-	-1472	2418	1328	3			Y	-0-					25
03	3100	N	1242	-0-	-1858	560	1222	3	20	9	Y	18					43

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		556	-0-	556	556	556	3			Y	-0-					-0-
11	0		773	-0-	773	1329	773	3			Y	-0-					-0-
12	0		727	-0-	727	2056	727	3			Y	-0-					-0-
01	0		357	-0-	357	2413	357	3			Y	-0-					-0-
02	2800	N	824	-0-	-1976	437	824	3			Y	-0-					-0-
03	1195	N	758	-0-	-437	-0-	758	3			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	212	206	3	6	9	N	5	5	1			5
11	0		208	-0-	208	420	200	3	8	9	N	7	6	1			6
12	0		202	-0-	202	622	193	3	9	9	N	8	6	1			8
01	0		210	-0-	210	832	201	3	9	9	N	8	6	1			10
02	1025	N	193	-0-	-832	-0-	183	3	10	9	N	9	12	1			7
03	217	N	213	-0-	-4	-0-	204	3	9	9	N	8	6	1			9

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		803	-0-	803	803	799	3	4	9	Y	4					37
11	0		1110	-0-	1110	1913	1110	3			Y	-0-					37
12	0		1044	-0-	1044	2957	1044	3			Y	-0-					37
01	0		512	-0-	512	3469	512	3			Y	-0-					37
02	2800	N	1184	-0-	-1616	1853	1184	3			Y	-0-					37
03	2973	N	1120	-0-	-1853	-0-	1089	3	31	9	Y	28					65

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		693	-0-	693	693	689	3	4	9	Y	4					37
11	0		957	-0-	957	1650	957	3			Y	-0-					37
12	0		900	-0-	900	2550	900	3			Y	-0-					37
01	0		442	-0-	442	2992	442	3			Y	-0-					37
02	2800	N	1021	-0-	-1779	1213	1021	3			Y	-0-					37
03	2183	N	970	-0-	-1213	-0-	939	3	31	9	Y	28					65

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		450	-0-	450	450	447	3	3	9	Y	3					25
11	0		621	-0-	621	1071	621	3			Y	-0-					25
12	0		584	-0-	584	1655	584	3			Y	-0-					25
01	0		287	-0-	287	1942	287	3			Y	-0-					25
02	2604	N	662	-0-	-1942	-0-	662	3			Y	-0-					25
03	630	N	630	-0-	-0-	-0-	609	3	21	9	Y	19					44

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	389	389	3			N	-0-					-0-
11	0		378	-0-	378	767	378	3			N	-0-					-0-
12	0		364	-0-	364	1131	364	3			N	-0-					-0-
01	0		380	-0-	380	1511	380	3			N	-0-					-0-
02	1857	N	346	-0-	-1511	-0-	346	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		519	-0-	519	519	519	3			Y	-0-					-0-
11	0		721	-0-	721	1240	721	3			Y	-0-					-0-
12	0		678	-0-	678	1918	678	3			Y	-0-					-0-
01	0		333	-0-	333	2251	333	3			Y	-0-					-0-
02	2800	N	769	-0-	-2031	220	769	3			Y	-0-					-0-
03	928	N	708	-0-	-220	-0-	708	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1613	-0-	1613	1613	1612	3	1	9	Y	1					13
11	0		2241	-0-	2241	3854	2241	3			Y	-0-					13
12	0		2107	-0-	2107	5961	2107	3			Y	-0-					13
01	0		1034	-0-	1034	6995	1034	3			Y	-0-					13
02	2800	N	2391	-0-	-409	6586	2391	3			Y	-0-					13
03	3100	N	2208	-0-	-892	5694	2198	3	10	9	Y	9					22

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		553	-0-	553	553	553	3			N	-0-					-0-
11	0		671	-0-	671	1224	671	3			N	-0-					-0-
12	0		607	-0-	607	1831	607	3			N	-0-					-0-
01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1056	-0-	1056	1056	1056	3			Y	-0-					-0-
11	0		1469	-0-	1469	2525	1469	3			Y	-0-					-0-
12	0		1380	-0-	1380	3905	1380	3			Y	-0-					-0-
01	0		678	-0-	678	4583	678	3			Y	-0-					-0-
02	2800	N	1566	-0-	-1234	3349	1566	3			Y	-0-					-0-
03	3100	N	1440	-0-	-1660	1689	1440	3			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		438	-0-	438	438	438	3			N	-0-					-0-
11	0		689	-0-	689	1127	689	3			N	-0-					-0-
12	0		593	-0-	593	1720	593	3			N	-0-					-0-
01	0		281	-0-	281	2001	281	3			N	-0-					-0-
02	2726	N	725	-0-	-2001	-0-	725	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1370	-0-	1370	1370	1370	3		Y	-0-			-0-
11	0		1905	-0-	1905	3275	1905	3		Y	-0-			-0-
12	0		1791	-0-	1791	5066	1791	3		Y	-0-			-0-
01	0		879	-0-	879	5945	879	3		Y	-0-			-0-
02	2800	N	2032	-0-	-768	5177	2032	3		Y	-0-			-0-
03	3100	N	1869	-0-	-1231	3946	1869	3		Y	-0-			-0-

WTG EXPLORATION 945220
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		459	-0-	459	459	459	2		N	-0-			-0-
11	0		426	-0-	426	885	426	2		N	-0-			-0-
12	0		420	-0-	420	1305	420	2		N	-0-			-0-
01	0		402	-0-	402	1707	402	2		N	-0-			-0-
02	2078	N	371	-0-	-1707	-0-	371	2		N	-0-			-0-
03	434	N	402	-0-	-32	-0-	402	2		N	-0-			-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2566	-0-	2566	2566	2566	2		N	-0-			-0-
11	0		2468	-0-	2468	5034	2468	2		N	-0-			-0-
12	0		2489	-0-	2489	7523	2489	2		N	-0-			-0-
01	0		2422	-0-	2422	9945	2422	2		N	-0-			-0-
02	2800	N	2156	-0-	-644	9301	2156	2		N	-0-			-0-
03	3100	N	2370	-0-	-730	8571	2370	2		N	-0-			-0-

ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		602	-0-	602	602	602	2		N	-0-			-0-
11	0		582	-0-	582	1184	582	2		N	-0-			-0-
12	0		597	-0-	597	1781	597	2		N	-0-			-0-
01	0		620	-0-	620	2401	620	2		N	-0-			-0-
02	2800	N	530	-0-	-2270	131	530	2		N	-0-			-0-
03	704	N	573	-0-	-131	-0-	573	2		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1346	-0-	1346	1346	1346	2		N	-0-			-0-
11	0		1014	-0-	1014	2360	1014	2		N	-0-			-0-
12	0		1778	-0-	1778	4138	1778	2		N	-0-			-0-
01	0		1459	-0-	1459	5597	1459	2		N	-0-			-0-
02	2800	N	1602	-0-	-1198	4399	1602	2		N	-0-			-0-
03	3100	N	1984	-0-	-1116	3283	1984	2		N	-0-			-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		291	-0-	291	291	291	2		N	-0-			-0-
11	0		272	-0-	272	563	272	2		N	-0-			-0-
12	0		280	-0-	280	843	280	2		N	-0-			-0-
01	0		251	-0-	251	1094	251	2		N	-0-			-0-
02	1329	N	235	-0-	-1094	-0-	235	2		N	-0-			-0-
03	293	N	293	-0-	-0-	-0-	293	2		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1044 -0-	1044	1044	1044	2			Y	-0-					-0-
11			0	1006 -0-	1006	2050	1006	2			Y	-0-					-0-
12			0	1022 -0-	1022	3072	1022	2			Y	-0-					-0-
01	DLQ	G-10		1051 -0-	1051	4123	1051	2			Y	-0-					-0-
02	DLQ	G-10		841 -0-	841	4964	841	2			Y	-0-					-0-
03	DLQ	G-10		1081 -0-	1081	6045	1081	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	50 -0-	50	50	50	2			N	-0-					6
11			0	46 -0-	46	96	46	2			N	-0-					6
12			0	26 -0-	26	122	26	2			N	-0-					6
01			0	35 -0-	35	157	35	2			N	-0-					6
02		N	180	23 -0-	-157	-0-	23	2			N	-0-					6
03		N	31	26 -0-	-5	-0-	26	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	654 -0-	654	654	654	2			Y	-0-					7
11			0	597 -0-	597	1251	597	2			Y	-0-					7
12			0	332 -0-	332	1583	332	2			Y	-0-					7
01	DLQ	G-10		461 -0-	461	2044	461	2			Y	-0-					7
02	DLQ	G-10		303 -0-	303	2347	303	2			Y	-0-					7
03	DLQ	G-10		344 -0-	344	2691	344	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	236 -0-	236	236	236	2			N	-0-					-0-
11			0	221 -0-	221	457	221	2			N	-0-					-0-
12			0	228 -0-	228	685	228	2			N	-0-					-0-
01			0	204 -0-	204	889	204	2			N	-0-					-0-
02		N	1080	191 -0-	-889	-0-	191	2			N	-0-					-0-
03		N	238	238 -0-	-0-	-0-	238	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	79 -0-	79	79	79	2			N	-0-					14
11			0	74 -0-	74	153	74	2			N	-0-					14
12			0	75 -0-	75	228	75	2			N	-0-					14
01			0	66 -0-	66	294	66	2			N	-0-					14
02		N	361	67 -0-	-294	-0-	67	2			N	-0-					14
03		N	84	84 -0-	-0-	-0-	84	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	430 -0-	430	430	430	2			N	-0-					-0-
11			0	400 -0-	400	830	400	2			N	-0-					-0-
12			0	420 -0-	420	1250	420	2			N	-0-					-0-
01			0	431 -0-	431	1681	431	2			N	-0-					-0-
02		N	2060	379 -0-	-1681	-0-	379	2			N	-0-					-0-
03		N	877	877 -0-	-0-	-0-	877	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	554 -0-	554	554	554	2			Y	-0-					6
11			0	505 -0-	505	1059	505	2			Y	-0-					6
12			0	281 -0-	281	1340	281	2			Y	-0-					6
01	DLQ	G-10		390 -0-	390	1730	390	2			Y	-0-					6
02	DLQ	G-10		256 -0-	256	1986	256	2			Y	-0-					6
03	DLQ	G-10		291 -0-	291	2277	291	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	169	2			N	-0-					-0-
11	0		157	-0-	157	326	157	2			N	-0-					-0-
12	0		165	-0-	165	491	165	2			N	-0-					-0-
01	0		169	-0-	169	660	169	2			N	-0-					-0-
02	809	N	149	-0-	-660	-0-	149	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		577	-0-	577	577	577	2			N	-0-					-0-
11	0		434	-0-	434	1011	434	2			N	-0-					-0-
12	0		762	-0-	762	1773	762	2			N	-0-					-0-
01	0		625	-0-	625	2398	625	2			N	-0-					-0-
02	2800	N	686	-0-	-2114	284	686	2			N	-0-					-0-
03	1134	N	850	-0-	-284	-0-	850	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		781	-0-	781	781	781	2			N	-0-					-0-
11	0		730	-0-	730	1511	730	2			N	-0-					-0-
12	0		753	-0-	753	2264	753	2			N	-0-					-0-
01	0		674	-0-	674	2938	674	2			N	-0-					-0-
02	2800	N	632	-0-	-2168	770	632	2			N	-0-					-0-
03	1559	N	789	-0-	-770	-0-	789	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	215	2			N	-0-					-0-
11	0		200	-0-	200	415	200	2			N	-0-					-0-
12	0		210	-0-	210	625	210	2			N	-0-					-0-
01	0		215	-0-	215	840	215	2			N	-0-					-0-
02	1030	N	190	-0-	-840	-0-	190	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	182	182	2			N	-0-					-0-
11	0		170	-0-	170	352	170	2			N	-0-					-0-
12	0		175	-0-	175	527	175	2			N	-0-					-0-
01	0		157	-0-	157	684	157	2			N	-0-					-0-
02	831	N	147	-0-	-684	-0-	147	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	231	231	2			N	-0-					-0-
11	0		214	-0-	214	445	214	2			N	-0-					-0-
12	0		225	-0-	225	670	225	2			N	-0-					-0-
01	0		231	-0-	231	901	231	2			N	-0-					-0-
02	1104	N	203	-0-	-901	-0-	203	2			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		492	-0-	492	492	492	2			N	-0-					-0-
11	0		457	-0-	457	949	457	2			N	-0-					-0-
12	0		480	-0-	480	1429	480	2			N	-0-					-0-
01	0		492	-0-	492	1921	492	2			N	-0-					-0-
02	2355	N	434	-0-	-1921	-0-	434	2			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-	327	327	327	2			N	-0-					-0-
11	0		306	-0-	306	633	306	2			N	-0-					-0-
12	0		315	-0-	315	948	315	2			N	-0-					-0-
01	0		282	-0-	282	1230	282	2			N	-0-					-0-
02	1495	N	265	-0-	-1230	-0-	265	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		905	-0-	905	905	905	2			N	-0-					-0-
11	0		855	-0-	855	1760	855	2			N	-0-					-0-
12	0		867	-0-	867	2627	867	2			N	-0-					-0-
01	0		760	-0-	760	3387	760	2			N	-0-					-0-
02	2800	N	771	-0-	-2029	1358	771	2			N	-0-					-0-
03	2324	N	966	-0-	-1358	-0-	966	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		403	-0-	403	403	403	2			Y	-0-					8
11	0		368	-0-	368	771	368	2			Y	-0-					8
12	0		204	-0-	204	975	204	2			Y	-0-					8
01	DLQ G-10		284	-0-	284	1259	284	2			Y	-0-					8
02	DLQ G-10		186	-0-	186	1445	186	2			Y	-0-					8
03	DLQ G-10		212	-0-	212	1657	212	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		430	-0-	430	430	430	2			N	-0-					-0-
11	0		377	-0-	377	807	377	2			N	-0-					-0-
12	0		358	-0-	358	1165	358	2			N	-0-					-0-
01	0		368	-0-	368	1533	368	2			N	-0-					-0-
02	1852	N	319	-0-	-1533	-0-	319	2			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	77	77	2			N	-0-					-0-
11	0		75	-0-	75	152	75	2			N	-0-					-0-
12	0		77	-0-	77	229	77	2			N	-0-					-0-
01	0		76	-0-	76	305	76	2			N	-0-					-0-
02	374	N	69	-0-	-305	-0-	69	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	193	193	2			N	-0-					-0-
11	0		187	-0-	187	380	187	2			N	-0-					-0-
12	0		192	-0-	192	572	192	2			N	-0-					-0-
01	0		191	-0-	191	763	191	2			N	-0-					-0-
02	936	N	173	-0-	-763	-0-	173	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		696	-0-	696	696	696	2			N	-0-					-0-
11	0		673	-0-	673	1369	673	2			N	-0-					-0-
12	0		691	-0-	691	2060	691	2			N	-0-					-0-
01	0		686	-0-	686	2746	686	2			N	-0-					-0-
02	2800	N	624	-0-	-2176	570	624	2			N	-0-					-0-
03	1255	N	685	-0-	-570	-0-	685	2			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

10	1705	N	1199	-0-	-506	-0-	1199	2			N	-0-					-0-
11	1620	N	726	-0-	-894	-0-	726	2			N	-0-					-0-
12	1612	N	789	-0-	-823	-0-	789	2			N	-0-					-0-
01	1209	N	806	-0-	-403	-0-	806	2			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/09/2022

DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

10	T. A.	-0-	-0-	-0-	-0-						Y	2					13
11	T. A.	-0-	-0-	-0-	-0-						Y	2					15
12	T. A.	-0-	-0-	-0-	-0-						Y	3					18
01	T. A.	-0-	-0-	-0-	-0-						Y	2					20
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-	20	1			-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		380	-0-	380	380	380	3			N	-0-					-0-
11	0		224	-0-	224	604	224	3			N	-0-					-0-
12	0		235	-0-	235	839	235	3			N	-0-					-0-
01	0		321	-0-	321	1160	321	3			N	-0-					-0-
02	1474	N	314	-0-	-1160	-0-	314	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127	-0-	127	127	127	3			N	-0-					-0-
11	0		133	-0-	133	260	133	3			N	-0-					-0-
12	0		189	-0-	189	449	189	3			N	-0-					-0-
01	0		86	-0-	86	535	86	3			N	-0-					-0-
02	651	N	116	-0-	-535	-0-	116	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		819	-0-	819	819	819	3			N	-0-					-0-
11	0		791	-0-	791	1610	791	3			N	-0-					-0-
12	0		791	-0-	791	2401	791	3			N	-0-					-0-
01	0		810	-0-	810	3211	810	3			N	-0-					-0-
02	2800	N	729	-0-	-2071	1140	729	3			N	-0-					-0-
03	1949	N	809	-0-	-1140	-0-	809	3			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

10	0		220	-0-	220	220	220	3			N	-0-					-0-
11	0		279	-0-	279	499	279	3			N	-0-					-0-
12	0		278	-0-	278	777	278	3			N	-0-					-0-
01	0		123	-0-	123	900	123	3			N	-0-					-0-
02	1093	N	193	-0-	-900	-0-	193	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		162	-0-	162	329	162	3			N	-0-					-0-
12	0		167	-0-	167	496	167	3			N	-0-					-0-
01	0		166	-0-	166	662	166	3			N	-0-					-0-
02	811	N	149	-0-	-662	-0-	149	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

10	0		223	-0-	223	223	223	3			N	-0-					-0-
11	0		300	-0-	300	523	300	3			N	-0-					-0-
12	0		283	-0-	283	806	283	3			N	-0-					-0-
01	0		137	-0-	137	943	137	3			N	-0-					-0-
02	1237	N	294	-0-	-943	-0-	294	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

10	0		100	-0-	100	100	100	3			N	-0-					-0-
11	0		153	-0-	153	253	153	3			N	-0-					-0-
12	0		136	-0-	136	389	136	3			N	-0-					-0-
01	0		137	-0-	137	526	137	3			N	-0-					-0-
02	636	N	110	-0-	-526	-0-	110	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

10	0		15	-0-	15	15	15	3			N	-0-					-0-
11	0		24	-0-	24	39	24	3			N	-0-					-0-
12	0		21	-0-	21	60	21	3			N	-0-					-0-
01	0		11	-0-	11	71	11	3			N	-0-					-0-
02	92	N	21	-0-	-71	-0-	21	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

10	0		173	-0-	173	173	173	3			N	-0-					-0-
11	0		248	-0-	248	421	248	3			N	-0-					-0-
12	0		236	-0-	236	657	236	3			N	-0-					-0-
01	0		236	-0-	236	893	236	3			N	-0-					-0-
02	1108	N	215	-0-	-893	-0-	215	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

10	0		162	-0-	162	162	162	3			N	-0-					-0-
11	0		238	-0-	238	400	238	3			N	-0-					-0-
12	0		216	-0-	216	616	216	3			N	-0-					-0-
01	0		109	-0-	109	725	109	3			N	-0-					-0-
02	988	N	263	-0-	-725	-0-	263	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

10	0		49	-0-	49	49	49	3			N	-0-					-0-
11	0		68	-0-	68	117	68	3			N	-0-					-0-
12	0		59	-0-	59	176	59	3			N	-0-					-0-
01	0		19	-0-	19	195	19	3			N	-0-					-0-
02	266	N	71	-0-	-195	-0-	71	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	215	3			N	-0-					-0-
11	0		310	-0-	310	525	310	3			N	-0-					-0-
12	0		269	-0-	269	794	269	3			N	-0-					-0-
01	0		144	-0-	144	938	144	3			N	-0-					-0-
02	1248	N	310	-0-	-938	-0-	310	3			N	-0-					-0-
03	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

10	0		56	-0-	56	56	56	3			N	-0-					-0-
11	0		88	-0-	88	144	88	3			N	-0-					-0-
12	0		95	-0-	95	239	95	3			N	-0-					-0-
01	0		38	-0-	38	277	38	3			N	-0-					-0-
02	363	N	86	-0-	-277	-0-	86	3			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

10	0		155	-0-	155	155	155	3			N	-0-					-0-
11	0		223	-0-	223	378	223	3			N	-0-					-0-
12	0		175	-0-	175	553	175	3			N	-0-					-0-
01	0		97	-0-	97	650	97	3			N	-0-					-0-
02	820	N	170	-0-	-650	-0-	170	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

10	0		303	-0-	303	303	303	3			N	-0-					-0-
11	0		292	-0-	292	595	292	3			N	-0-					-0-
12	0		315	-0-	315	910	315	3			N	-0-					-0-
01	0		152	-0-	152	1062	152	3			N	-0-					-0-
02	1375	N	313	-0-	-1062	-0-	313	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	8	8	3			N	-0-					-0-
11	0		9	-0-	9	17	9	3			N	-0-					-0-
12	0		11	-0-	11	28	11	3			N	-0-					-0-
01	0		12	-0-	12	40	12	3			N	-0-					-0-
02	43	N	3	-0-	-40	-0-	3	3			N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

10	0		350	-0-	350	350	350	3			N	-0-					-0-
11	0		406	-0-	406	756	406	3			N	-0-					-0-
12	0		437	-0-	437	1193	437	3			N	-0-					-0-
01	0		224	-0-	224	1417	224	3			N	-0-					-0-
02	1993	N	576	-0-	-1417	-0-	576	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

10	0		2329	-0-	2329	2329	2329	3			N	-0-					-0-
11	0		3408	-0-	3408	5737	3408	3			N	-0-					-0-
12	0		3044	-0-	3044	8781	3044	3			N	-0-					-0-
01	0		1516	-0-	1516	10297	1516	3			N	-0-					-0-
02	13831	X	3534	-0-	-10297	-0-	3534	3			N	-0-					-0-
03	3534	X	3306	-0-	-228	-0-	3306	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

10	0		182	-0-	182	182	182	3			N	-0-					-0-
11	0		250	-0-	250	432	250	3			N	-0-					-0-
12	0		238	-0-	238	670	238	3			N	-0-					-0-
01	0		113	-0-	113	783	113	3			N	-0-					-0-
02	1046	N	263	-0-	-783	-0-	263	3			N	-0-					-0-
03	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	99	99	3			N	-0-					-0-
11	0		98	-0-	98	197	98	3			N	-0-					-0-
12	0		59	-0-	59	256	59	3			N	-0-					-0-
01	0		24	-0-	24	280	24	3			N	-0-					-0-
02	365	N	85	-0-	-280	-0-	85	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1685	-0-	1685	1685	1685	3			N	-0-					-0-
11	0		2232	-0-	2232	3917	2232	3			N	-0-					-0-
12	0		1987	-0-	1987	5904	1987	3			N	-0-					-0-
01	0		972	-0-	972	6876	972	3			N	-0-					-0-
02	2800	N	2448	-0-	-352	6524	2448	3			N	-0-					-0-
03	3100	N	2449	-0-	-651	5873	2449	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		825	-0-	825	825	825	3			N	-0-					-0-
11	0		1010	-0-	1010	1835	1010	3			N	-0-					-0-
12	0		1351	-0-	1351	3186	1351	3			N	-0-					-0-
01	0		764	-0-	764	3950	764	3			N	-0-					-0-
02	2800	N	1042	-0-	-1758	2192	1042	3			N	-0-					-0-
03	3100	N	1308	-0-	-1792	400	1308	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3035	-0-	3035	3035	3035	3			N	-0-					-0-
11	0		3857	-0-	3857	6892	3857	3			N	-0-					-0-
12	0		3544	-0-	3544	10436	3544	3			N	-0-					-0-
01	0		1936	-0-	1936	12372	1936	3			N	-0-					-0-
02	16777	X	4405	-0-	-12372	-0-	4405	3			N	-0-					-0-
03	4205	X	4205	-0-	-0-	-0-	4205	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		876	-0-	876	876	876	3			N	-0-					-0-
11	0		1006	-0-	1006	1882	1006	3			N	-0-					-0-
12	0		1212	-0-	1212	3094	1212	3			N	-0-					-0-
01	0		590	-0-	590	3684	590	3			N	-0-					-0-
02	2800	N	1277	-0-	-1523	2161	1277	3			N	-0-					-0-
03	3100	N	1170	-0-	-1930	231	1170	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	988 -0-	988	988	988	3			N	-0-					-0-
11			0	949 -0-	949	1937	949	3			N	-0-					-0-
12			0	964 -0-	964	2901	964	3			N	-0-					-0-
01			0	517 -0-	517	3418	517	3			N	-0-					-0-
02	2800	N	1235	-0-	-1565	1853	1235	3			N	-0-					-0-
03	2848	N	995	-0-	-1853	-0-	995	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

10			0	49 -0-	49	49	49	3			N	-0-					-0-
11			0	22 -0-	22	71	22	3			N	-0-					-0-
12			0	225 -0-	225	296	225	3			N	-0-					-0-
01			0	106 -0-	106	402	106	3			N	-0-					-0-
02	602	N	200	-0-	-402	-0-	200	3			N	-0-					-0-
03	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

10			0	306 -0-	306	306	306	3			N	-0-					-0-
11			0	401 -0-	401	707	401	3			N	-0-					-0-
12			0	360 -0-	360	1067	360	3			N	-0-					-0-
01			0	167 -0-	167	1234	167	3			N	-0-					-0-
02	1610	N	376	-0-	-1234	-0-	376	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

10			0	82 -0-	82	82	82	3			N	-0-					-0-
11			0	366 -0-	366	448	366	3			N	-0-					-0-
12			0	325 -0-	325	773	325	3			N	-0-					-0-
01			0	256 -0-	256	1029	256	3			N	-0-					-0-
02	1403	N	374	-0-	-1029	-0-	374	3			N	-0-					-0-
03	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

10			0	603 -0-	603	603	603	3			N	-0-					-0-
11			0	858 -0-	858	1461	858	3			N	-0-					-0-
12			0	845 -0-	845	2306	845	3			N	-0-					-0-
01			0	461 -0-	461	2767	461	3			N	-0-					-0-
02	2800	N	1116	-0-	-1684	1083	1116	3			N	-0-					-0-
03	2094	N	1011	-0-	-1083	-0-	1011	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

10			0	548 -0-	548	548	548	3			N	-0-					-0-
11			0	601 -0-	601	1149	601	3			N	-0-					-0-
12			0	748 -0-	748	1897	748	3			N	-0-					-0-
01			0	353 -0-	353	2250	353	3			N	-0-					-0-
02	2800	N	857	-0-	-1943	307	857	3			N	-0-					-0-
03	1035	N	728	-0-	-307	-0-	728	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		45	-0-		45	45	45	3		N	-0-			-0-
11	0		68	-0-		68	113	68	3		N	-0-			-0-
12	0		40	-0-		40	153	40	3		N	-0-			-0-
01	0		6	-0-		6	159	6	3		N	-0-			-0-
02	199	N	40	-0-		-159	-0-	40	3		N	-0-			-0-
03	65	N	65	-0-		-0-	-0-	65	3		N	-0-			-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1209	-0-		1209	1209	1209	3		N	-0-			-0-
11	0		2169	-0-		2169	3378	2169	3		N	-0-			-0-
12	0		2136	-0-		2136	5514	2136	3		N	-0-			-0-
01	0		958	-0-		958	6472	958	3		N	-0-			-0-
02	2800	N	2270	-0-		-530	5942	2270	3		N	-0-			-0-
03	3100	N	1797	-0-		-1303	4639	1797	3		N	-0-			-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		438	-0-		438	438	438	3		N	-0-			-0-
11	0		634	-0-		634	1072	634	3		N	-0-			-0-
12	0		652	-0-		652	1724	652	3		N	-0-			-0-
01	0		348	-0-		348	2072	348	3		N	-0-			-0-
02	2800	N	753	-0-		-2047	25	753	3		N	-0-			-0-
03	718	N	693	-0-		-25	-0-	693	3		N	-0-			-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		3738	-0-		3738	4221	3738	3		N	-0-			-0-
11	0		3644	-0-		3644	7865	3644	3		N	-0-			-0-
12	0		3669	-0-		3669	11534	3669	3		N	-0-			-0-
01	0		3633	-0-		3633	15167	3633	3		N	-0-			-0-
02	18548	X	3381	-0-		-15167	-0-	3381	3		N	-0-			-0-
03	3667	X	3667	-0-		-0-	-0-	3667	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-		-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-		-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-		-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-		-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-		-0-	-0-				N	NO RPT			-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1245	-0-		1245	1245	1245	3		N	-0-			-0-
11	0		2321	-0-		2321	3566	2321	3		N	-0-			-0-
12	0		2066	-0-		2066	5632	2066	3		N	-0-			-0-
01	0		1058	-0-		1058	6690	1058	3		N	-0-			-0-
02	2800	N	2452	-0-		-348	6342	2452	3		N	-0-			-0-
03	3100	N	2547	-0-		-553	5789	2547	3		N	-0-			-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-				N	-0-			-0-
11	0		-0-	-0-		-0-	-0-				N	-0-			-0-
12	0		-0-	-0-		-0-	-0-				N	-0-			-0-
01	0		-0-	-0-		-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-		-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-		-0-	-0-				N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	72	72	3			N	-0-					-0-
11	0		64	-0-	64	136	64	3			N	-0-					-0-
12	0		66	-0-	66	202	66	3			N	-0-					-0-
01	0		69	-0-	69	271	69	3			N	-0-					-0-
02	332	N	61	-0-	-271	-0-	61	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1408	-0-	1408	1408	1408	3			N	-0-					-0-
11	0		2115	-0-	2115	3523	2115	3			N	-0-					-0-
12	0		1543	-0-	1543	5066	1543	3			N	-0-					-0-
01	0		702	-0-	702	5768	702	3			N	-0-					-0-
02	2800	N	2155	-0-	-645	5123	2155	3			N	-0-					-0-
03	3100	N	851	-0-	-2249	2874	851	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1459	-0-	1459	1459	1459	3			N	-0-					-0-
11	0		1135	-0-	1135	2594	1135	3			N	-0-					-0-
12	0		1069	-0-	1069	3663	1069	3			N	-0-					-0-
01	0		525	-0-	525	4188	525	3			N	-0-					-0-
02	2800	N	1116	-0-	-1684	2504	1116	3			N	-0-					-0-
03	3100	N	1018	-0-	-2082	422	1018	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1355	-0-	1355	1355	1355	3			N	-0-					-0-
11	0		2135	-0-	2135	3490	2135	3			N	-0-					-0-
12	0		1772	-0-	1772	5262	1772	3			N	-0-					-0-
01	0		389	-0-	389	5651	389	3			N	-0-					-0-
02	2800	N	2169	-0-	-631	5020	2169	3			N	-0-					-0-
03	3100	N	1856	-0-	-1244	3776	1856	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	830	830	830	3			N	-0-					-0-
11			0	-0-	868	1698	868	3			N	-0-					-0-
12			0	-0-	863	2561	863	3			N	-0-					-0-
01			0	-0-	410	2971	410	3			N	-0-					-0-
02	2800	N	871	-0-	-1929	1042	871	3			N	-0-					-0-
03	2325	N	1283	-0-	-1042	-0-	1283	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	270	270	270	3			N	-0-					-0-
11			0	-0-	247	517	247	3			N	-0-					-0-
12			0	-0-	263	780	263	3			N	-0-					-0-
01			0	-0-	252	1032	252	3			N	-0-					-0-
02	1251	N	219	-0-	-1032	-0-	219	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	1103	1103	1103	3			N	-0-					-0-
11			0	-0-	1457	2560	1457	3			N	-0-					-0-
12			0	-0-	1595	4155	1595	3			N	-0-					-0-
01			0	-0-	919	5074	919	3			N	-0-					-0-
02	2800	N	1656	-0-	-1144	3930	1656	3			N	-0-					-0-
03	3100	N	1588	-0-	-1512	2418	1588	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	137	137	137	3			N	-0-					-0-
11			0	-0-	161	298	161	3			N	-0-					-0-
12			0	-0-	143	441	143	3			N	-0-					-0-
01			0	-0-	66	507	66	3			N	-0-					-0-
02	664	N	157	-0-	-507	-0-	157	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	287	-0-	-209	-0-	287	3			N	-0-					-0-
11	660	N	456	-0-	-204	-0-	456	3			N	-0-					-0-
12			0	-0-	580	580	580	3			N	-0-					-0-
01			0	-0-	684	1264	684	3			N	-0-					-0-
02	1713	N	449	-0-	-1264	-0-	449	3			N	-0-					-0-
03	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
01	DLQ G-10		136	-0-	136	136	136	3			Y	-0-					-0-
02	272	N	136	-0-	-136	-0-	136	3			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	760	-0-	-139	-0-	760	3			N	-0-					-0-
11	870	N	764	-0-	-106	-0-	764	3			N	-0-					-0-
12	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	912	-0-	-173	-0-	912	3			N	-0-					-0-
11	1020	N	916	-0-	-104	-0-	916	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	77	1	998	3	N	-0-					-0-
11	1110	N	1067	-0-	-43	-0-	79	1	988	3	N	-0-					-0-
12	1085	N	949	-0-	-136	-0-	69	1	880	3	N	-0-					-0-
01	1085	N	1012	-0-	-73	-0-	83	1	929	3	N	-0-					-0-
02	1008	N	933	-0-	-75	-0-	48	1	885	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	53	1	682	3	N	-0-					-0-
11	750	N	729	-0-	-21	-0-	54	1	675	3	N	-0-					-0-
12	744	N	648	-0-	-96	-0-	47	1	601	3	N	-0-					-0-
01	744	N	672	-0-	-72	-0-	55	1	617	3	N	-0-					-0-
02	672	N	581	-0-	-91	-0-	30	1	551	3	N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	61	1	769	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3540	-0-	-25	-0-	253	1	3287	3	N	-0-					-0-
11	3690	X	3513	-0-	-177	-0-	260	1	3253	3	N	-0-					-0-
12	3813	X	3126	-0-	-687	-0-	229	1	2897	3	N	-0-					-0-
01	3813	X	3239	-0-	-574	-0-	266	1	2973	3	N	-0-					-0-
02	3276	X	2798	-0-	-478	-0-	143	1	2655	3	N	-0-					-0-
03	4004	X	4004	-0-	-0-	-0-	294	1	3710	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2491	N	2491	-0-	-0-	-0-	178	1	2313	3	N	-0-					-0-
11	2580	N	2472	-0-	-108	-0-	183	1	2289	3	N	-0-					-0-
12	2542	N	2200	-0-	-342	-0-	161	1	2039	3	N	-0-					-0-
01	2480	N	2138	-0-	-342	-0-	176	1	1962	3	N	-0-					-0-
02	2296	N	1555	-0-	-741	-0-	80	1	1475	3	N	-0-					-0-
03	2224	N	2224	-0-	-0-	-0-	163	1	2061	3	N	-0-					-0-

RED STAG OPERATING, LLC 697118
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2310	-0-	2310	2310	2310	3			N	-0-					-0-
11	0		2152	-0-	2152	4462	2152	3			N	-0-					-0-
12	0		2172	-0-	2172	6634	2172	3			N	-0-					-0-
01	0		2104	-0-	2104	8738	2104	3			N	-0-					-0-
02	2800	N	1906	-0-	-894	7844	1906	3			N	-0-					-0-
03	3100	N	2039	-0-	-1061	6783	2039	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1041	-0-	1041	2111	1041	3			N	-0-					-0-
11	0		1006	-0-	1006	3117	1006	3			N	-0-					-0-
12	0		1053	-0-	1053	4170	1053	3			N	-0-					-0-
01	0		1012	-0-	1012	5182	1012	3			N	-0-					-0-
02	2800	N	882	-0-	-1918	3264	882	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3264					N	NO RPT					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		408	-0-	408	736	408	3			N	-0-					-0-
11	0		302	-0-	302	1038	302	3			N	-0-					-0-
12	0		375	-0-	375	1413	375	3			N	-0-					-0-
01	0		534	-0-	534	1947	534	3			N	-0-					-0-
02	2331	N	384	-0-	-1947	-0-	384	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		400	-0-	400	890	400	3			N	-0-					-0-
11	0		220	-0-	220	1110	220	3			N	-0-					-0-
12	0		252	-0-	252	1362	252	3			N	-0-					-0-
01	0		412	-0-	412	1774	412	3			N	-0-					-0-
02	2244	N	470	-0-	-1774	-0-	470	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1307	-0-	1307	5199	1307	2			Y	-0-					-0-
11	0		1170	-0-	1170	6369	1170	2			Y	-0-					-0-
12	0		1205	-0-	1205	7574	1205	2			Y	-0-					-0-
01	0		1200	-0-	1200	8774	1200	2			Y	-0-					-0-
02	2800	N	1108	-0-	-1692	7082	1108	2			Y	-0-					-0-
03	3100	N	1238	-0-	-1862	5220	1238	2			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1220	-0-	1220	4934	1220	2			Y	-0-					-0-
11	0		1096	-0-	1096	6030	1096	2			Y	-0-					-0-
12	0		1225	-0-	1225	7255	1225	2			Y	-0-					-0-
01	0		1266	-0-	1266	8521	1266	2			Y	-0-					-0-
02	2800	N	1111	-0-	-1689	6832	1111	2			Y	-0-					-0-
03	3100	N	693	-0-	-2407	4425	693	2			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1795	-0-	1795	7286	1795	2			Y	-0-					-0-
11			0	1680	-0-	1680	8966	1680	2			Y	-0-					-0-
12			0	1762	-0-	1762	10728	1762	2			Y	-0-					-0-
01			0	1753	-0-	1753	12481	1753	2			Y	-0-					-0-
02	2800	N	1589	-0-	-1211	11270	1589	2			Y	-0-					-0-
03	3100	N	1668	-0-	-1432	9838	1668	2			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
CITATION OIL & GAS CORP. 154235
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 09/08/2022 TOTAL DEPTH 6300 PERF. 5826 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9973	-0-	9973	31678	9548	2	425	9	Y	386	362	0			98
11			10127	-0-	10127	41805	9586	2	541	9	Y	492	507	0			83
12			9792	-0-	9792	51597	9327	2	465	9	Y	423	369	0			137
01			9292	-0-	9292	60889	8801	2	491	9	Y	446	467	0			116
02	66128	X	5239	-0-	-60889	-0-	5214	2	25	9	Y	23	133	0			6
03	13777	X	13777	-0-	-0-	-0-	11778	2	1999	9	Y	1817	1654	0			169

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	684	-0-	684	684	684	2			Y	-0-					75
11			0	766	-0-	766	1450	766	2			Y	-0-					75
12			0	777	-0-	777	2227	777	2			Y	-0-					75
01	3026	N	799	-0-	-2227	-0-	799	2			Y	-0-					75
*02	728	N	171	-0-	-557	-0-	171	2			Y	-0-					75
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	999	-0-	999	999	999	2			Y	-0-					22
11			0	1117	-0-	1117	2116	1117	2			Y	-0-					22
12			0	1134	-0-	1134	3250	1134	2			Y	-0-					22
01	3100	N	1165	-0-	-1935	1315	1165	2			Y	-0-					22
*02	1565	N	250	-0-	-1315	-0-	250	2			Y	-0-					22
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22

BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	42	-0-	42	85	42	2			N	-0-					-0-
11	125	N	40	-0-	-85	-0-	40	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01			0	30	-0-	30	30	30	2			N	-0-					-0-
02	46	N	16	-0-	-30	-0-	16	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2030	-0-	2030	3990	2030	2			N	-0-					78
11	3000	N	1911	-0-	-1089	2901	1911	2			N	-0-					78
12	3100	N	1744	-0-	-1356	1545	1744	2			N	-0-					78
01	0		1936	-0-	1936	3481	1936	2			N	-0-					78
02	2800	N	1150	-0-	-1650	1831	1150	2			N	-0-					78
03	1831	N	-0-	-0-	-1831	-0-					N	-0-					78

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	287	161	2			N	-0-					58
11	454	N	167	-0-	-287	-0-	167	2			N	-0-					58
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					58
01	0		179	-0-	179	179	179	2			N	-0-					58
02	179	N	-0-	-0-	-179	-0-					N	-0-					58
03	155	N	-0-	-0-	-155	-0-					N	-0-					58

UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0		-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
12	651	N	561	-0-	-90	-0-	561	2			Y	-0-					-0-
01	682	N	459	-0-	-223	-0-	459	2			Y	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	50	2			Y	-0-					-0-
11	0		18	-0-	18	68	18	2			Y	-0-					-0-
12	0		12	-0-	12	80	12	2			Y	-0-					-0-
01	0		37	-0-	37	117	37	2			Y	-0-					-0-
02	164	N	47	-0-	-117	-0-	47	2			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	319	319	2			Y	-0-					-0-
11	0		336	-0-	336	655	336	2			Y	-0-					-0-
12	0		217	-0-	217	872	217	2			Y	-0-					-0-
01	0		236	-0-	236	1108	236	2			Y	-0-					-0-
02	1568	N	460	-0-	-1108	-0-	460	2			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	310	N	112	-0-	-198	-0-	112	3			Y	-0-					-0-
02	336	N	223	-0-	-113	-0-	223	3			Y	-0-					-0-
03	310	N	100	-0-	-210	-0-	100	3			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	0		707	-0-	707	707	707	3			N	-0-					-0-
01	0		736	-0-	736	1443	736	3			N	-0-					-0-
*02	1443	N	-0-	-0-	-1443	-0-					N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		455	-0-	455	455	455	2			Y	-0-					75
11	0		510	-0-	510	965	510	2			Y	-0-					75
12	0		517	-0-	517	1482	517	2			Y	-0-					75
01	DLQ G-10		532	-0-	532	2014	532	2			Y	-0-					75
*02	DLQ G-10		114	-0-	114	2128	114	2			Y	-0-					75
03	DLQ G-10		-0-	-0-	-0-	2128					Y	-0-					75

BAKER RESOURCES, LLC 044385
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306

INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	44					N	-0-					14
11	92	N	48	-0-	-44	-0-	48	2			N	-0-					14
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					14
01	0		33	-0-	33	33	33	2			N	-0-					14
02	34	N	1	-0-	-33	-0-	1	2			N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		441	-0-	441	766	441	2			N	-0-					18
11	1212	N	446	-0-	-766	-0-	446	2			N	-0-					18
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					18
01	0		449	-0-	449	449	449	2			N	-0-					18
02	754	N	305	-0-	-449	-0-	305	2			N	-0-					18
03	341	N	-0-	-0-	-341	-0-					N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127	-0-	127	270	127	2			N	-0-					17
11	564	N	294	-0-	-270	-0-	294	2			N	-0-					17
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					17
01	0		304	-0-	304	304	304	2			N	-0-					17
02	304	N	-0-	-0-	-304	-0-					N	-0-					17
03	217	N	-0-	-0-	-217	-0-					N	-0-					17

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	39	21	2			N	-0-					-0-
11	63	N	24	-0-	-39	-0-	24	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	0		230	-0-	230	230	230	2			N	-0-					-0-
02	365	N	135	-0-	-230	-0-	135	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	85	42	2			N	-0-					-0-
11	125	N	40	-0-	-85	-0-	40	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0		30	-0-	30	30	30	2			N	-0-					-0-
02	46	N	16	-0-	-30	-0-	16	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		798	-0-	798	1616	798	2			N	-0-					3
11	2011	N	395	-0-	-1616	-0-	394	2	1	9	N	1	1	8			3
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					3
01	0		449	-0-	449	449	449	2			N	-0-					3
02	859	N	410	-0-	-449	-0-	410	2			N	-0-					3
03	155	N	-0-	-0-	-155	-0-					N	-0-					3

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	69	34	2			N	-0-					-0-
11	102	N	33	-0-	-69	-0-	33	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	0		25	-0-	25	25	25	2			N	-0-					-0-
02	38	N	13	-0-	-25	-0-	13	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

10	0		1154	-0-	1154	2188	1154	2			N	-0-					-0-
11	0		2256	-0-	2256	4444	2256	2			N	-0-					-0-
12	0		623	-0-	623	5067	623	2			N	-0-					-0-
01	0		-0-	-0-	-0-	5067					N	-0-					-0-
02	2800	N	4	-0-	-2796	2271	4	2			N	-0-					-0-
03	2274	N	3	-0-	-2271	-0-	3	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

10	527	N	97	-0-	-430	-0-	97	2			N	-0-					-0-
11	510	N	272	-0-	-238	-0-	272	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	252	N	116	-0-	-136	-0-	116	2			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

10	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1705	N	1232	-0-	-473	-0-	1232	2			N	-0-					-0-
02	1260	N	944	-0-	-316	-0-	944	2			N	-0-					-0-
03	1302	N	1038	-0-	-264	-0-	1038	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	3000	N	3481	-0-	481	481	3481	2			N	-0-					-0-
12	3055	N	2574	-0-	-481	-0-	2574	2			N	-0-					-0-
01	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
02	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
03	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
11	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
12	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
01	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
02	1988	N	1694	-0-	-294	-0-	1694	2			N	-0-					-0-
03	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	570	N	552	-0-	-18	-0-	552	2			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					20
11	1200	N	213	-0-	-987	-0-	213	3			N	-0-					20
12	372	N	109	-0-	-263	-0-	109	3			N	-0-					20
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					20
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					20
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

10	H15 VIOL		-0-	-0-	-0-	48					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	1392	2	3	9	N	3	3	8			60
11	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	N	1	1	8			60
12	1322	N	1322	-0-	-0-	-0-	1320	2	2	9	N	2	2	8			60
01	1542	N	1542	-0-	-0-	-0-	1540	2	2	9	N	2	2	8			60
02	1326	N	1326	-0-	-0-	-0-	1319	2	7	9	N	6	6	8			60
03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					60

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1888	-0-	-127	-0-	1888	3			N	-0-					35
11	1950	N	1695	-0-	-255	-0-	1695	3			N	-0-					35
12	0		1785	-0-	1785	1785	1785	3			N	-0-					35
01	0		2263	-0-	2263	4048	2263	3			N	-0-					35
*02	2800	N	1772	-0-	-1028	3020	1772	3			N	-0-					35
03	3100	N	2356	-0-	-744	2276	2356	3			N	-0-					35

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		612	-0-	612	612	612	3			N	-0-					156
11	0		438	-0-	438	1050	438	3			N	-0-					156
12	0		271	-0-	271	1321	271	3			N	-0-					156
01	0		431	-0-	431	1752	431	3			N	-0-					156
02	1991	N	239	-0-	-1752	-0-	239	3			N	-0-					156
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		344	-0-	344	344	344	3			N	-0-					40
11	0		223	-0-	223	567	223	3			N	-0-					40
12	0		150	-0-	150	717	150	3			N	-0-					40
01	0		228	-0-	228	945	228	3			N	-0-					40
02	1080	N	135	-0-	-945	-0-	135	3			N	-0-					40
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					40

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
11	360	N	315	-0-	-45	-0-	315	3			Y	-0-					-0-
12	248	N	195	-0-	-53	-0-	195	3			Y	-0-					-0-
01	279	N	158	-0-	-121	-0-	158	3			Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
11	510	N	216	-0-	-294	-0-	216	3			Y	-0-					-0-
12	496	N	338	-0-	-158	-0-	338	3			Y	-0-					-0-
01	558	N	223	-0-	-335	-0-	223	3			Y	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22 B	22	22	2			N	-0-					-0-
11	43	N	21	-0-	-22 B	-0-	21	2			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
01	0		16	-0-	16 B	16	16	2			N	-0-					-0-
02	24	N	8	-0-	-16 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49 B	49	49	2			N	-0-					-0-
11	96	N	47	-0-	-49 B	-0-	47	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	0		35	-0-	35 B	35	35	2			N	-0-					-0-
02	53	N	18	-0-	-35 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		83	-0-	83 B	83	83	2		N	-0-			2
11	162	N	79	-0-	-83 B	-0-	79	2		N	-0-			2
12	65	N	65	-0-	-0- B	-0-	65	2		N	-0-			2
01	0		60	-0-	60 B	60	60	2		N	-0-			2
02	91	N	31	-0-	-60 B	-0-	31	2		N	-0-			2
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	-0-	-0-	-62 B	-0-				N	-0-			2

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		22	-0-	22 B	22	22	2		N	-0-			-0-
11	43	N	21	-0-	-22 B	-0-	21	2		N	-0-			-0-
12	17	N	17	-0-	-0- B	-0-	17	2		N	-0-			-0-
01	0		16	-0-	16 B	16	16	2		N	-0-			-0-
02	24	N	8	-0-	-16 B	-0-	8	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		22	-0-	22 B	22	22	2		N	-0-			2
11	43	N	21	-0-	-22 B	-0-	21	2		N	-0-			2
12	17	N	17	-0-	-0- B	-0-	17	2		N	-0-			2
01	0		16	-0-	16 B	16	16	2		N	-0-			2
02	24	N	8	-0-	-16 B	-0-	8	2		N	-0-			2
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	-0-	-0-	-31 B	-0-				N	-0-			2

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		54	-0-	54 B	54	54	2		N	-0-			-0-
11	105	N	51	-0-	-54 B	-0-	51	2		N	-0-			-0-
12	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
01	0		39	-0-	39 B	39	39	2		N	-0-			-0-
02	59	N	20	-0-	-39 B	-0-	20	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		74	-0-	74 B	74	74	2		N	-0-			-0-
11	144	N	70	-0-	-74 B	-0-	70	2		N	-0-			-0-
12	57	N	57	-0-	-0- B	-0-	57	2		N	-0-			-0-
01	0		53	-0-	53 B	53	53	2		N	-0-			-0-
02	80	N	27	-0-	-53 B	-0-	27	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		39	-0-	39 B	39	39	2		N	-0-			-0-
11	76	N	37	-0-	-39 B	-0-	37	2		N	-0-			-0-
12	30	N	30	-0-	-0- B	-0-	30	2		N	-0-			-0-
01	0		28	-0-	28 B	28	28	2		N	-0-			-0-
02	43	N	15	-0-	-28 B	-0-	15	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34 B	34	34	2			N	-0-					-0-
11	67	N	33	-0-	-34 B	-0-	33	2			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
01	0		25	-0-	25 B	25	25	2			N	-0-					-0-
02	38	N	13	-0-	-25 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216 B	216	216	2			N	-0-					-0-
11	421	N	205	-0-	-216 B	-0-	205	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	0		155	-0-	155 B	155	155	2			N	-0-					-0-
02	236	N	81	-0-	-155 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206 B	206	206	2			N	-0-					-0-
11	402	N	196	-0-	-206 B	-0-	196	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	0		148	-0-	148 B	148	148	2			N	-0-					-0-
02	225	N	77	-0-	-148 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98 B	98	98	2			N	-0-					-0-
11	191	N	93	-0-	-98 B	-0-	93	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	0		71	-0-	71 B	71	71	2			N	-0-					-0-
02	108	N	37	-0-	-71 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34 B	34	34	2			N	-0-					-0-
11	67	N	33	-0-	-34 B	-0-	33	2			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
01	0		25	-0-	25 B	25	25	2			N	-0-					-0-
02	38	N	13	-0-	-25 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118 B	118	118	2			N	-0-					-0-
11	230	N	112	-0-	-118 B	-0-	112	2			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
01	0		85	-0-	85 B	85	85	2			N	-0-					-0-
02	129	N	44	-0-	-85 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32 B	32	32	2			N	-0-					-0-
11	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
01	0		23	-0-	23 B	23	23	2			N	-0-					-0-
02	35	N	12	-0-	-23 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113 B	113	113	2			N	-0-					-0-
11	220	N	107	-0-	-113 B	-0-	107	2			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
01	0		81	-0-	81 B	81	81	2			N	-0-					-0-
02	123	N	42	-0-	-81 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147 B	147	147	2			N	-0-					-0-
11	287	N	140	-0-	-147 B	-0-	140	2			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
01	0		106	-0-	106 B	106	106	2			N	-0-					-0-
02	161	N	55	-0-	-106 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74 B	74	74	2			N	-0-					-0-
11	144	N	70	-0-	-74 B	-0-	70	2			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
01	0		53	-0-	53 B	53	53	2			N	-0-					-0-
02	80	N	27	-0-	-53 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76 B	76	76	2			N	-0-					-0-
11	148	N	72	-0-	-76 B	-0-	72	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	0		55	-0-	55 B	55	55	2			N	-0-					-0-
02	83	N	28	-0-	-55 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59 B	59	59	2			N	-0-					-0-
11	115	N	56	-0-	-59 B	-0-	56	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	0		42	-0-	42 B	42	42	2			N	-0-					-0-
02	64	N	22	-0-	-42 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56 B	56	56	2			N	-0-					-0-
11	110	N	54	-0-	-56 B	-0-	54	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	0		41	-0-	41 B	41	41	2			N	-0-					-0-
02	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		135	-0-	135 B	135	135	2			N	-0-					-0-
11	263	N	128	-0-	-135 B	-0-	128	2			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
01	0		97	-0-	97 B	97	97	2			N	-0-					-0-
02	147	N	50	-0-	-97 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76 B	76	76	2			N	-0-					-0-
11	148	N	72	-0-	-76 B	-0-	72	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	0		55	-0-	55 B	55	55	2			N	-0-					-0-
02	83	N	28	-0-	-55 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157 B	157	157	2			N	-0-					-0-
11	306	N	149	-0-	-157 B	-0-	149	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	0		113	-0-	113 B	113	113	2			N	-0-					-0-
02	172	N	59	-0-	-113 B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76 B	76	76	2			N	-0-					-0-
11	148	N	72	-0-	-76 B	-0-	72	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	0		55	-0-	55 B	55	55	2			N	-0-					-0-
02	83	N	28	-0-	-55 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		133	-0-	133 B	133	133	2			N	-0-					-0-
11	259	N	126	-0-	-133 B	-0-	126	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	0		95	-0-	95 B	95	95	2			N	-0-					-0-
02	144	N	49	-0-	-95 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	B	123	123	2			N	-0-					-0-
11	240	N	117	-0-	-123	B	-0-	117	2			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
01	0		88	-0-	88	B	88	88	2			N	-0-					-0-
02	134	N	46	-0-	-88	B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERGY TWENTY OPERATING LLC 252144
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	37	-0-	-87 B	-0-	37	3			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	69	-0-	-86 B	-0-	69	2			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01	BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	67	-0-	-57	B	-0-	67	2			N	-0-					-0-
11	120	N	108	-0-	-12	B	-0-	108	2			N	-0-					-0-
12	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1145	-0-	-467		-0-	1144	2	1	9	N	1					136
11	2392	N	2392	-0-	-0-		-0-	2392	2			N	-0-					136
12	2205	N	2205	-0-	-0-		-0-	2205	2			N	-0-					136
01	2930	N	2930	-0-	-0-		-0-	2930	2			N	-0-					136
02	2184	N	2015	-0-	-169		-0-	2015	2			N	-0-					136
03	2201	N	1449	-0-	-752		-0-	1449	2			N	-0-					136

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44

PLUGGED AND ABANDONED_____ 04/05/2021

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39

PLUGGED AND ABANDONED_____ 03/23/2021

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

10	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
11	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
12	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
01	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
02	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
03	P&A COND	NO RPT	-0-	-0-	1095			N	NO RPT			35

PLUGGED AND ABANDONED_____ 03/30/2021

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BUSTAMANTE OIL COMPANY 112685
TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	1					81
12	0		-0-	-0-	-0-	-0-					N	1					82
01	0	#	-0-	-0-	-0-	-0-					N	1					83
02	0	#	-0-	-0-	-0-	-0-					N	1					84
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

10	14B2 EXT		-0-	-0-	-0-	-0-					N	3					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	2					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					44
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

10	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
12	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	11	1	238	3	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

10	0		170	-0-	170	170	7	1	163	3	N	-0-					-0-
11	0		181	-0-	181	351	9	1	172	3	N	-0-					-0-
12	0		160	-0-	160	511	7	1	153	3	N	-0-					-0-
01	0		155	-0-	155	666	7	1	148	3	N	-0-					-0-
02	825	N	159	-0-	-666	-0-	7	1	152	3	N	-0-					-0-
03	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

10	0		158	-0-	158	158	158	3			N	-0-					-0-
11	205	N	47	-0-	-158	-0-	47	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	928	-0-	-436	-0-	928	2			N	-0-					-0-
11	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
12	0		1305	-0-	1305	1305	1305	2			N	-0-					-0-
01	0		509	-0-	509	1814	509	2			N	-0-					-0-
02	2800	N	1508	-0-	-1292	522	1508	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	522					N	NO RPT					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	859	-0-	-412	-0-	859	2			N	-0-					-0-
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
12	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-
01	0		472	-0-	472	1681	472	2			N	-0-					-0-
02	2800	N	1398	-0-	-1402	279	1398	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	279					N	NO RPT					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	0		412	-0-	412	412	412	2			N	-0-					-0-
01	0		162	-0-	162	574	162	2			N	-0-					-0-
02	1054	N	480	-0-	-574	-0-	480	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	889	-0-	-413	-0-	889	2			N	-0-					-0-
11	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
12	0		1251	-0-	1251	1251	1251	2			N	-0-					-0-
01	0		488	-0-	488	1739	488	2			N	-0-					-0-
02	2800	N	1445	-0-	-1355	384	1445	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	384					N	NO RPT					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	938	-0-	-426	-0-	938	2			N	-0-					-0-
11	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
12	0		1320	-0-	1320	1320	1320	2			N	-0-					-0-
01	0		515	-0-	515	1835	515	2			N	-0-					-0-
02	2800	N	1525	-0-	-1275	560	1525	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	560					N	NO RPT					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	285	3	2	9	N	2					174
11	300	N	292	-0-	-8	-0-	290	3	2	9	N	2					176
12	243	N	243	-0-	-0-	-0-	241	3	2	9	N	2					178
01	207	N	207	-0-	-0-	-0-	206	3	1	9	N	1					179
02	301	N	301	-0-	-0-	-0-	299	3	2	9	N	2					181
03	321	N	321	-0-	-0-	-0-	320	3	1	9	N	1					182

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

10	7677	X	7677	-0-	-0-	-0-	7677	2			N	-0-					-0-
11	0		6843	-0-	6843	6843	6843	2			N	-0-					-0-
12	14639	X	7796	-0-	-6843	-0-	7796	2			N	-0-					-0-
01	0		7478	-0-	7478	7478	7478	2			N	-0-					-0-
02	12837	X	5359	-0-	-7478	-0-	5359	2			N	-0-					-0-
03	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

10	0		3171	-0-	3171	3171	3171	2			N	-0-					-0-
11	0		3319	-0-	3319	6490	3319	2			N	-0-					-0-
12	0		3395	-0-	3395	9885	3395	2			N	-0-					-0-
01	0		5384	-0-	5384	15269	5384	2			N	-0-					-0-
02	20550	X	5281	-0-	-15269	-0-	5281	2			N	-0-					-0-
03	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

10	0		75820	-0-	75820	75820	75820	2			N	-0-					-0-
11	0		74459	-0-	74459	150279	74459	2			N	-0-					-0-
12	0		76070	-0-	76070	226349	76070	2			N	-0-					-0-
01	0		77297	-0-	77297	303646	77297	2			N	-0-					-0-
02	373525	X	69879	-0-	-303646	-0-	69879	2			N	-0-					-0-
03	76942	X	75425	-0-	-1517	-0-	75425	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

10	0		24721	-0-	24721	24721	24721	2			N	-0-					-0-
11	0		25477	-0-	25477	50198	25477	2			N	-0-					-0-
12	0		25595	-0-	25595	75793	25595	2			N	-0-					-0-
01	0		25093	-0-	25093	100886	25093	2			N	-0-					-0-
02	124632	X	23746	-0-	-100886	-0-	23746	2			N	-0-					-0-
03	26319	X	26203	-0-	-116	-0-	26203	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1241	-0-	-185	-0-	1241	2			N	-0-					-0-
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
02	1344	N	1198	-0-	-146	-0-	1198	2			N	-0-					-0-
03	1364	N	1204	-0-	-160	-0-	1204	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

10	8853	X	8853	-0-	-0-	-0-	8853	2			N	-0-					-0-
11	7322	X	7322	-0-	-0-	-0-	7322	2			N	-0-					-0-
12	6603	X	5024	-0-	-1579	-0-	5024	2			N	-0-					-0-
01	7905	X	5337	-0-	-2568	-0-	5337	2			N	-0-					-0-
02	7378	X	7378	-0-	-0-	-0-	7378	2			N	-0-					-0-
03	8707	X	8707	-0-	-0-	-0-	8707	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

10	1457	N	1366	-0-	-91	-0-	1366	2			N	-0-					-0-
11	1380	N	1335	-0-	-45	-0-	1335	2			N	-0-					-0-
12	1426	N	1414	-0-	-12	-0-	1414	2			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					-0-
03	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

10	19282	X	18838	-0-	-444	-0-	18838	2			N	-0-					-0-
11	18270	X	18239	-0-	-31	-0-	18239	2			N	-0-					-0-
12	18907	X	18907	-0-	-0-	-0-	18907	2			N	-0-					-0-
01	18848	X	18834	-0-	-14	-0-	18834	2			N	-0-					-0-
02	17024	X	16998	-0-	-26	-0-	16998	2			N	-0-					-0-
03	18910	X	18782	-0-	-128	-0-	18782	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

10	0		51904	-0-	51904	51904	51904	2			N	-0-					-0-
11	0		50550	-0-	50550	102454	50550	2			N	-0-					-0-
12	0		43074	-0-	43074	145528	43074	2			N	-0-					-0-
01	0		44475	-0-	44475	190003	44475	2			N	-0-					-0-
02	235125	X	45122	-0-	-190003	-0-	45122	2			N	-0-					-0-
03	52235	X	49353	-0-	-2882	-0-	49353	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

10	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
12	403	N	312	-0-	-91	-0-	312	2			N	-0-					-0-
01	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29574	-0-	29574	29574	29574	2			N	-0-					-0-
11	0		28648	-0-	28648	58222	28648	2			N	-0-					-0-
12	0		29229	-0-	29229	87451	29229	2			N	-0-					-0-
01	0		29077	-0-	29077	116528	29077	2			N	-0-					-0-
02	142637	X	26109	-0-	-116528	-0-	26109	2			N	-0-					-0-
03	29605	X	28854	-0-	-751	-0-	28854	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

10	6565	X	6565	-0-	-0-	-0-	6565	2			N	-0-					-0-
11	7413	X	7413	-0-	-0-	-0-	7413	2			N	-0-					-0-
12	7894	X	7894	-0-	-0-	-0-	7894	2			N	-0-					-0-
01	7715	X	7715	-0-	-0-	-0-	7715	2			N	-0-					-0-
02	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					-0-
03	6014	X	5913	-0-	-101	-0-	5913	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

10	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
11	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
12	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
01	1643	N	1639	-0-	-4	-0-	1639	2			N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
03	1643	N	1586	-0-	-57	-0-	1586	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

10	4425	X	4425	-0-	-0-	-0-	4425	2			N	-0-					-0-
11	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
12	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
01	4433	X	3850	-0-	-583	-0-	3850	2			N	-0-					-0-
02	4004	X	3277	-0-	-727	-0-	3277	2			N	-0-					-0-
03	4433	X	3690	-0-	-743	-0-	3690	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

10	2852	X	986	-0-	-1866	-0-	986	2			N	-0-					-0-
11	2760	X	1432	-0-	-1328	-0-	1432	2			N	-0-					-0-
12	4941	X	4941	-0-	-0-	-0-	4941	2			N	-0-					-0-
01	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
02	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
03	2852	X	2567	-0-	-285	-0-	2567	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

10	1860	N	1846	-0-	-14	-0-	1846	2			N	-0-					-0-
11	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
12	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
01	1860	N	123	-0-	-1737	-0-	123	2			N	-0-					-0-
02	1680	N	458	-0-	-1222	-0-	458	2			N	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-
11	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-
12	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
01	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					-0-
02	5950	X	5950	-0-	-0-	-0-	5950	2			N	-0-					-0-
03	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23188	X	21309	-0-	-1879	-0-	21309	2			N	-0-					-0-
11	22863	X	22863	-0-	-0-	-0-	22863	2			N	-0-					-0-
12	23591	X	23591	-0-	-0-	-0-	23591	2			N	-0-					-0-
01	23630	X	23630	-0-	-0-	-0-	23630	2			N	-0-					-0-
02	20944	X	18575	-0-	-2369	-0-	18575	2			N	-0-					-0-
03	23188	X	22706	-0-	-482	-0-	22706	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37231	X	37045	-0-	-186	-0-	37045	2			N	-0-					-0-
11	36030	X	33368	-0-	-2662	-0-	33368	2			N	-0-					-0-
12	37236	X	37236	-0-	-0-	-0-	37236	2			N	-0-					-0-
01	37045	X	37042	-0-	-3	-0-	37042	2			N	-0-					-0-
02	33460	X	33384	-0-	-76	-0-	33384	2			N	-0-					-0-
03	37231	X	36840	-0-	-391	-0-	36840	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
03	465	N	186	-0-	-279	-0-	186	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		888	-0-	888	888	888	2			N	-0-					-0-
11	0		864	-0-	864	1752	864	2			N	-0-					-0-
12	0		986	-0-	986	2738	986	2			N	-0-					-0-
01	3100	N	871	-0-	-2229	509	871	2			N	-0-					-0-
*02	1316	N	807	-0-	-509	-0-	807	2			N	-0-					-0-
*03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	19729	-0-	-607	-0-	19725	2	4	9	N	4	4	8			-0-
11	0		20710	-0-	20710	20710	20703	2	7	9	N	6	6	8			-0-
12	44670	X	23960	-0-	-20710	-0-	23958	2	2	9	N	2	2	8			-0-
01	0		6728	-0-	6728	6728	6728	2			N	-0-					-0-
02	29430	X	22702	-0-	-6728	-0-	22677	2	25	9	N	23	23	8			-0-
03	20336	X	7131	-0-	-13205	-0-	7131	2			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30263	-0-	30263	30263	30263	2			N	-0-					-0-
11	0		31050	-0-	31050	61313	31039	2	11	9	N	10	10	8			-0-
12	0		33399	-0-	33399	94712	33387	2	12	9	N	11	11	8			-0-
01	0		11781	-0-	11781	106493	11781	2			N	-0-					-0-
02	135418	X	28925	-0-	-106493	-0-	28891	2	34	9	N	31	31	8			-0-
03	23622	X	9124	-0-	-14498	-0-	9124	2			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31341	X	27645	-0-	-3696	-0-	27641	2	4	9	N	4	4	8			-0-
11	0		25833	-0-	25833	25833	25830	2	3	9	N	3	3	8			-0-
12	0		29132	-0-	29132	54965	29132	2			N	-0-					-0-
01	0		8773	-0-	8773	63738	8773	2			N	-0-					-0-
02	88556	X	24818	-0-	-63738	-0-	24818	2			N	-0-					-0-
03	29140	X	8448	-0-	-20692	-0-	8448	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24614	X	23082	-0-	-1532	-0-	23082	2			N	-0-					-0-
11	23820	X	23263	-0-	-557	-0-	23263	2			N	-0-					-0-
12	24614	X	23902	-0-	-712	-0-	23902	2			N	-0-					-0-
01	24118	X	23528	-0-	-590	-0-	23528	2			N	-0-					-0-
02	21784	X	20970	-0-	-814	-0-	20970	2			N	-0-					-0-
03	24025	X	23157	-0-	-868	-0-	23157	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3264	-0-	-270	-0-	3264	2			N	-0-					-0-
11	3270	X	3072	-0-	-198	-0-	3072	2			N	-0-					-0-
12	3224	X	3213	-0-	-11	-0-	3213	2			N	-0-					-0-
01	3255	X	3178	-0-	-77	-0-	3178	2			N	-0-					-0-
02	2940	X	2875	-0-	-65	-0-	2875	2			N	-0-					-0-
03	3255	X	2986	-0-	-269	-0-	2986	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11074	X	11074	-0-	-0-	-0-	11074	2			N	-0-					-0-
11	4781	X	4781	-0-	-0-	-0-	4781	2			N	-0-					-0-
12	3627	X	3272	-0-	-355	-0-	3272	2			N	-0-					-0-
01	3627	X	3475	-0-	-152	-0-	3475	2			N	-0-					-0-
02	3276	X	3008	-0-	-268	-0-	3008	2			N	-0-					-0-
03	3627	X	3250	-0-	-377	-0-	3250	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
11	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
01	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1471	-0-	-48	-0-	1454	3	17	9	N	15					49
11	0		1425	-0-	1425	1425	1400	3	25	9	N	23					72
12	0		1491	-0-	1491	2916	1458	3	33	9	N	30					102
01	0		1284	-0-	1284	4200	1263	3	21	9	N	19					121
02	2800	N	1256	-0-	-1544	2656	1243	3	13	9	N	12					133
03	3100	N	1477	-0-	-1623	1033	1458	3	19	9	N	17					150

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/11/2023

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

10	2201	N	2136	-0-	-65	-0-	2123	3	13	9	N	12					74
11	2310	N	2192	-0-	-118	-0-	2192	3			N	-0-					74
12	2325	N	1755	-0-	-570	-0-	1755	3			N	-0-					74
01	0		1520	-0-	1520	1520	1509	3	11	9	N	10					84
02	2683	N	1163	-0-	-1520	-0-	1163	3			N	-0-					84
03	1767	N	1027	-0-	-740	-0-	1027	3			N	-0-					84

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

10	2606	R	2606	-0-	-0-	-0-	2575	2	31	9	N	28					164
11	0		705	-0-	705	705	672	2	33	9	N	30					194
12	0		666	-0-	666	1371	666	1			N	-0-					194
01	0		488	-0-	488	1859	487	2	1	9	N	1	144	1			51
02	1940	R	81	-0-	-1859	-0-	77	2	4	9	N	4					55
03	713	#	689	-0-	-24	-0-	689	2			N	-0-					55

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
LIVELY-KNIGHT "74" WELL #: 2 RRCID -> 290434 COMPL. DATE 12/16/1984 TOTAL DEPTH 7100 PERF. 6782 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	R	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
11	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
12	29	R	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*03	71	R	71	-0-	-0-	-0-	54	2	17	9	Y	15					15
	SUPERIOR-KNIGHT				WELL #: 7		RRCID -> 290488		COMPL. DATE 01/10/1979			TOTAL DEPTH 7210		PERF. 6968 - 7085			
10	122	R	122	-0-	-0-	-0-	89	2	33	9	N	30					87
11	60	#	50	-0-	-10	-0-	47	2	3	9	N	3					90
12	0		93	-0-	93	93	71	2	22	9	N	20					110
01	0		75	-0-	75	168	75	2			N	-0-					110
02	255	R	87	-0-	-168	-0-	87	2			N	-0-					110
*03	132	R	132	-0-	-0-	-0-	84	2	48	9	N	44					154
	LIVELY-KNIGHT "74"				WELL #: 3		RRCID -> 290495		COMPL. DATE 05/01/1985			TOTAL DEPTH 6944		PERF. 6780 - 6878			
10	54	R	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
11	48	R	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
12	29	R	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*03	71	R	71	-0-	-0-	-0-	54	2	17	9	Y	15					15
	SUPERIOR-KNIGHT				WELL #: 1		RRCID -> 291508		COMPL. DATE 08/20/2019			TOTAL DEPTH 7382		PERF. 7163 - 7282			
10	93	R	93	-0-	-0-	-0-	60	4	33	9	N	30					81
11	93	R	93	-0-	-0-	-0-	60	4	33	9	N	30					111
12	0		99	-0-	99	99	60	4	39	9	N	35					146
01	0		60	-0-	60	159	60	4			N	-0-	120	5			26
02	219	R	60	-0-	-159	-0-	60	4			N	-0-					26
*03	95	R	95	-0-	-0-	-0-	60	4	35	9	N	32					58

ENERGY ONRAMP LLC 100372
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

10	P&A COND	-0-	-0-	-0-	-0-						N	17	62	1			82
11	P&A COND	-0-	-0-	-0-	-0-						N	17					99
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					99
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					99
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					99
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					99

RECLASSIFIED TO OIL DIST. 09 LEASE 21952 12/02/2022

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

10	T. A.	30	-0-	30	60	30	2				Y	-0-					-0-
11	90	R	30	-0-	-60	-0-	30	2				Y	-0-					-0-
12	31	#	-0-	-0-	-31	-0-						Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-						Y	-0-					-0-
02	28	#	-0-	-0-	-28	-0-						Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-						Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	R	249	-0-	-0-	-0-	237	2	12	9	N	11					48
11	0		237	-0-	237	237	224	2	13	9	N	12					60
12	0		226	-0-	226	463	226	2			N	-0-					60
01	0		211	-0-	211	674	211	2			N	-0-					60
02	857	R	183	-0-	-674	-0-	183	2			N	-0-					60
03	199	R	199	-0-	-0-	-0-	199	2			N	-0-					60

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	361	-0-	-11	-0-	343	2	18	9	Y	16					98
11	360	#	340	-0-	-20	-0-	322	2	18	9	Y	16					114
12	372	#	245	-0-	-127	-0-	245	2			Y	-0-					114
01	372	#	249	-0-	-123	-0-	246	2	3	9	Y	3	3	1			114
02	336	#	254	-0-	-82	-0-	254	2			Y	-0-					114
03	372	#	259	-0-	-113	-0-	259	2			Y	-0-					114

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1171	-0-	1171	1171	1171	2			N	-0-					-0-
11	0		1075	-0-	1075	2246	1075	2			N	-0-					-0-
12	0		1095	-0-	1095	3341	1095	2			N	-0-					-0-
01	0		876	-0-	876	4217	876	2			N	-0-					-0-
02	5063	R	846	-0-	-4217	-0-	846	2			N	-0-					-0-
03	909	R	909	-0-	-0-	-0-	909	2			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	R	592	-0-	-0-	-0-	579	2	13	9	N	12					117
11	0		476	-0-	476	476	476	2			N	-0-					117
12	0		-0-	-0-	-0-	476					N	46	46	1			117
01	0		-0-	-0-	-0-	476					N	-0-					117
02	476	R	-0-	-0-	-476	-0-					N	-0-					117
03	310	#	-0-	-0-	-310	-0-					N	-0-					117

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	R	300	-0-	-0-	-0-	278	2	22	9	Y	20					53
11	290	R	290	-0-	-0-	-0-	265	2	25	9	Y	23					76
12	276	R	276	-0-	-0-	-0-	276	2			Y	-0-					76
01	348	R	348	-0-	-0-	-0-	267	2	81	9	Y	74	74	1			76
02	231	R	231	-0-	-0-	-0-	231	2			Y	-0-					76
03	209	R	209	-0-	-0-	-0-	209	2			Y	-0-					76

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	R	662	-0-	-1665	-0-	633	2	29	9	Y	26	113	1			50
11	630	#	601	-0-	-29	-0-	560	2	41	9	Y	37					87
12	651	#	590	-0-	-61	-0-	590	2			Y	-0-					87
01	0		635	-0-	635	635	581	2	54	9	Y	49	49	1			87
02	1090	R	455	-0-	-635	-0-	455	2			Y	-0-					87
03	651	#	515	-0-	-136	-0-	515	2			Y	-0-					87

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6900 PERF. 5949 - 5995

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

RECLASSIFIED TO OIL DIST. 09 LEASE 21941 09/30/2022

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		60	-0-	60	60	60	2			N	-0-					-0-
12	0		541	-0-	541	601	541	2			N	-0-					-0-
01	0		526	-0-	526	1127	526	2			N	-0-					-0-
02	1612	R	485	-0-	-1127	-0-	485	2			N	-0-					-0-
03	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

10	658	R	658	-0-	-0-	-0-	637	2	21	9	N	19					174
11	608	R	608	-0-	-0-	-0-	607	2	1	9	N	1	154	5			21
12	622	R	622	-0-	-0-	-0-	622	2			N	-0-					21
01	0		622	-0-	622	622	622	2			N	-0-					21
02	1182	R	560	-0-	-622	-0-	560	2			N	-0-					21
03	633	R	633	-0-	-0-	-0-	633	2			N	-0-					21

CITATION OIL & GAS CORP. 154235
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

10	155	#	140	-0-	-15	-0-	140	3			N	-0-					93
11	150	#	133	-0-	-17	-0-	133	3			N	-0-	80	1			13
12	155	#	129	-0-	-26	-0-	129	3			N	-0-					13
01	155	#	130	-0-	-25	-0-	130	3			N	-0-					13
02	140	#	84	-0-	-56	-0-	84	3			N	-0-					13
03	155	#	137	-0-	-18	-0-	137	3			N	-0-					13

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

L.C.S. PRODUCTION COMPANY 479574
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 1 RRCID -> 290477 COMPL. DATE 10/31/1989 TOTAL DEPTH 6642 PERF. 5724 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	87	87	2			N	-0-					-0-
11	0		79	-0-	79	166	79	2			N	-0-					-0-
12	0		77	-0-	77	243	77	2			N	-0-					-0-
01	0		40	-0-	40	283	40	2			N	-0-					-0-
02	336	R	53	-0-	-283	-0-	53	2			N	-0-					-0-
03	93	#	10	-0-	-83	-0-	10	2			N	-0-					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					3
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					3
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					3
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					3
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					3
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					3

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0			-0-	-0-	-0-	-0-					N	-0-					-0-
01	0			-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0			536	-0-	536	1040	536	2			N	-0-					45
11	1556	N		516	-0-	-1040	-0-	516	2			N	-0-					45
12	513	N		513	-0-	-0-	-0-	513	2			N	-0-					45
01	0			508	-0-	508	508	508	2			N	-0-					45
02	967	N		459	-0-	-508	-0-	459	2			N	-0-					45
03	527	N		-0-	-0-	-527	-0-					N	-0-					45

NITRO OIL & GAS, LLC 611014
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N		1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
11	1598	N		1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	1656	N		1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
01	1875	N		1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
02	1484	N		1352	-0-	-132	-0-	1352	3			N	-0-					-0-
03	1643	N		147	-0-	-1496	-0-	147	3			N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC //CONT.// 611014
BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
11	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
12	0		2137	-0-	2137	2137	2137	3			N	-0-					-0-
01	0		2054	-0-	2054	4191	2054	3			N	-0-					-0-
02	2800	N	2006	-0-	-794	3397	2006	3			N	-0-					-0-
*03	3100	N	176	-0-	-2924	473	176	3			N	-0-					-0-

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

10	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
01	1116	N	458	-0-	-658	-0-	458	3			N	-0-					-0-
02	1036	N	727	-0-	-309	-0-	727	3			N	-0-					-0-
03	1147	N	107	-0-	-1040	-0-	107	3			N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

10	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
11	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
12	0		1159	-0-	1159	1159	1159	3			N	-0-					-0-
01	0		1173	-0-	1173	2332	1173	3			N	-0-					-0-
02	2800	N	854	-0-	-1946	386	854	3			N	-0-					-0-
03	1147	N	37	-0-	-1110	-0-	37	3			N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THREE FORKS RESOURCES, LLC 857666
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

10	0		1550	-0-	1550	1550	1550	2			N	-0-					-0-
11	0		1403	-0-	1403	2953	1403	2			N	-0-					-0-
12	3100	N	1442	-0-	-1658	1295	1442	2			N	-0-					-0-
01	0		1259	-0-	1259	2554	1259	2			N	-0-					-0-
02	2800	N	1300	-0-	-1500	1054	1300	2			N	-0-					-0-
03	2354	N	1300	-0-	-1054	-0-	1300	2			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

10	0		547	-0-	547	547	547	2			N	-0-					-0-
11	0		495	-0-	495	1042	495	2			N	-0-					-0-
12	1551	N	509	-0-	-1042	-0-	509	2			N	-0-					-0-
01	0		444	-0-	444	444	444	2			N	-0-					-0-
02	903	N	459	-0-	-444	-0-	459	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

10	0		182	-0-	182	182	182	2			N	-0-					-0-
11	0		165	-0-	165	347	165	2			N	-0-					-0-
12	517	N	170	-0-	-347	-0-	170	2			N	-0-					-0-
01	0		148	-0-	148	148	148	2			N	-0-					-0-
02	301	N	153	-0-	-148	-0-	153	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

10	0		182	-0-	182	182	182	2			N	-0-					-0-
11	0		165	-0-	165	347	165	2			N	-0-					-0-
12	517	N	170	-0-	-347	-0-	170	2			N	-0-					-0-
01	0		148	-0-	148	148	148	2			N	-0-					-0-
02	301	N	153	-0-	-148	-0-	153	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

10	0		547	-0-	547	547	547	2			N	-0-					-0-
11	0		495	-0-	495	1042	495	2			N	-0-					-0-
12	1551	N	509	-0-	-1042	-0-	509	2			N	-0-					-0-
01	0		444	-0-	444	444	444	2			N	-0-					-0-
02	903	N	459	-0-	-444	-0-	459	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THREE FORKS RESOURCES, LLC //CONT.// 857666
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	109	2			N	-0-					-0-
11	0		99	-0-	99	208	99	2			N	-0-					-0-
12	310	N	102	-0-	-208	-0-	102	2			N	-0-					-0-
01	0		89	-0-	89	89	89	2			N	-0-					-0-
02	181	N	92	-0-	-89	-0-	92	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		912	-0-	912	912	912	2			N	-0-					-0-
11	0		826	-0-	826	1738	826	2			N	-0-					-0-
12	2586	N	848	-0-	-1738	-0-	848	2			N	-0-					-0-
01	0		740	-0-	740	740	740	2			N	-0-					-0-
02	1505	N	765	-0-	-740	-0-	765	2			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	381	192	3			N	-0-					-0-
11	0		186	-0-	186	567	186	3			N	-0-					-0-
12	0		189	-0-	189	756	189	3			N	-0-					-0-
01	0		189	-0-	189	945	189	3			N	-0-					-0-
02	1117	N	172	-0-	-945	-0-	172	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	95	44	3			N	-0-					-0-
11	0		9	-0-	9	104	9	3			N	-0-					-0-
12	0		39	-0-	39	143	39	3			N	-0-					-0-
01	0		40	-0-	40	183	40	3			N	-0-					-0-
02	228	N	45	-0-	-183	-0-	45	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		383	-0-	383	759	383	2			N	-0-					-0-
11	0		358	-0-	358	1117	358	2			N	-0-					-0-
12	0		423	-0-	423	1540	423	2			N	-0-					-0-
01	0		358	-0-	358	1898	358	2			N	-0-					-0-
02	2252	N	354	-0-	-1898	-0-	354	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	602	304	2			N	-0-					-0-
11	0		284	-0-	284	886	284	2			N	-0-					-0-
12	0		208	-0-	208	1094	208	2			N	-0-					-0-
01	0		241	-0-	241	1335	241	2			N	-0-					-0-
02	1549	N	214	-0-	-1335	-0-	214	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		559	-0-	559	1080	559	2			N	-0-					-0-
11	0		487	-0-	487	1567	487	2			N	-0-					-0-
12	0		422	-0-	422	1989	422	2			N	-0-					-0-
01	0		468	-0-	468	2457	468	2			N	-0-					-0-
02	2800	N	444	-0-	-2356	101	444	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	101					N	NO RPT					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1139	-0-	1139	2231	1139	3			N	-0-					-0-
11	0		1100	-0-	1100	3331	1100	3			N	-0-					-0-
12	0		1160	-0-	1160	4491	1160	3			N	-0-					-0-
01	0		1108	-0-	1108	5599	1108	3			N	-0-					-0-
02	2800	N	1034	-0-	-1766	3833	1034	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3833					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	222	110	3			N	-0-					-0-
11	0		-0-	-0-	-0-	222					N	-0-					-0-
12	0		-0-	-0-	-0-	222					N	-0-					-0-
01	0		-0-	-0-	-0-	222					N	-0-					-0-
02	222	N	-0-	-0-	-222	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	335	197	3			N	-0-					-0-
11	0		180	-0-	180	515	180	3			N	-0-					-0-
12	0		201	-0-	201	716	201	3			N	-0-					-0-
01	0		13	-0-	13	729	13	3			N	-0-					-0-
02	729	N	-0-	-0-	-729	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1740	-0-	1740	1770	1740	3			N	-0-					-0-
11	0		123	-0-	123	1893	123	3			N	-0-					-0-
12	0		584	-0-	584	2477	584	3			N	-0-					-0-
01	0		333	-0-	333	2810	333	3			N	-0-					-0-
02	2800	N	305	-0-	-2495	315	305	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	315					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		735	-0-	735	1451	735	3			N	-0-					-0-
11	0		547	-0-	547	1998	547	3			N	-0-					-0-
12	0		595	-0-	595	2593	595	3			N	-0-					-0-
01	0		589	-0-	589	3182	589	3			N	-0-					-0-
02	2800	N	651	-0-	-2149	1033	651	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1033					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1184	-0-	1184	1847	1184	2			N	-0-					-0-
11	0		900	-0-	900	2747	900	2			N	-0-					-0-
12	0		911	-0-	911	3658	911	2			N	-0-					-0-
01	0		757	-0-	757	4415	757	2			N	-0-					-0-
02	2800	N	649	-0-	-2151	2264	649	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2264					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

10	0		453	-0-	453	453	453	3			N	-0-					-0-
11	0		338	-0-	338	791	338	3			N	-0-					-0-
12	0		371	-0-	371	1162	371	3			N	-0-					-0-
01	0		427	-0-	427	1589	427	3			N	-0-					-0-
02	1978	N	389	-0-	-1589	-0-	389	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. 696678
TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3432	-0-	3432	3432	813	1	2619	2	Y	-0-					32
11	0		3868	-0-	3868	7300	998	1	2870	2	Y	-0-					32
12	0		3977	-0-	3977	11277	264	1	3713	2	Y	-0-					32
01	0		3991	-0-	3991	15268	776	1	3215	2	Y	-0-					32
02	17895	X	2627	-0-	-15268	-0-	561	1	2066	2	Y	-0-					32
03	3999	X	3301	-0-	-698	-0-	1056	1	2245	2	Y	-0-					32

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	86	20	1	66	2	N	-0-					11
11	0		75	-0-	75	161	19	1	56	2	N	-0-					11
12	0		84	-0-	84	245	6	1	78	2	N	-0-					11
01	0		1143	-0-	1143	1388	222	1	921	2	N	-0-					11
02	2800	N	1517	-0-	-1283	105	324	1	1193	2	N	-0-					11
03	2174	N	2069	-0-	-105	-0-	662	1	1407	2	N	-0-					11

TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1491	-0-	1491	1491	555	1	933	2	N	3	2	1			1
							3	9									
02	2800	N	3825	-0-	1025	2516	1402	1	2401	2	N	20	16	1			5
							22	9									
03	3100	N	3426	-0-	326	2842	1680	1	1724	2	N	20	20	1			5
							22	9									

TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	4474	-0-	-2780	-0-	1053	1	3393	2	Y	25	24	1			8
							28	9									
11	6960	X	4051	-0-	-2909	-0-	1039	1	2988	2	Y	22	25	1			5
							24	9									
12	6479	X	2314	-0-	-4165	-0-	152	1	2144	2	Y	16	18	1			3
							18	9									
01	6479	X	2538	-0-	-3941	-0-	490	1	2029	2	Y	17	15	1			5
							19	9									
02	5348	X	2568	-0-	-2780	-0-	545	1	2003	2	Y	18	18	1			5
							20	9									
03	4464	X	2162	-0-	-2302	-0-	684	1	1454	2	Y	22	21	1			6
							24	9									

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3003	-0-	-903	-0-	3003	2			N	-0-					-0-
11	3780	X	2809	-0-	-971	-0-	2809	2			N	-0-					-0-
12	3658	X	2017	-0-	-1641	-0-	2017	2			N	-0-					-0-
01	3503	X	2408	-0-	-1095	-0-	2408	2			N	-0-					-0-
02	2716	X	2598	-0-	-118	-0-	2598	2			N	-0-					-0-
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					-0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47226	X	47226	-0-	-0-	-0-	47226	2			N	-0-					-0-
11	48646	X	48646	-0-	-0-	-0-	48646	2			N	-0-					-0-
12	44268	X	29996	-0-	-14272	-0-	29996	2			N	-0-					-0-
01	47213	X	39501	-0-	-7712	-0-	39501	2			N	-0-					-0-
02	42644	X	41145	-0-	-1499	-0-	41145	2			N	-0-					-0-
03	50282	X	NO RPT	-0-	-50282	-0-					N	NO RPT					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	663	-0-	-19	-0-	36 2	1 9	625	2	Y	2	2	1			2
11	690	N	652	-0-	-38	-0-	39 2	1 9	611	2	Y	2	1	1			3
12	682	N	662	-0-	-20	-0-	40 3	1 9	619	2	Y	3	3	1			3
01	691	N	691	-0-	-0-	-0-	41 3	1 9	647	2	Y	3	4	1			2
02	619	N	619	-0-	-0-	-0-	38 2	1 9	579	2	Y	2	2	1			2
03	709	N	709	-0-	-0-	-0-	45 3	1 9	661	2	Y	3	3	1			2

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0		-0-	-0-	-0-	-0-					N	-0-					34
01	0		-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2		N	-0-			35
11	777	N	777	-0-	-0-	-0-	777	2		N	-0-			35
12	11	N	11	-0-	-0-	-0-	11	2		N	-0-			35
01	0		-0-	-0-	-0-	-0-				N	-0-			35
02	112	N	-0-	-0-	-112	-0-				N	-0-			35
*03	15	N	15	-0-	-0-	-0-	15	2		N	-0-			35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			10
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			10
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			10
03	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			2
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			2
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			2
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			2
03	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

10	169	N	140	-0-	-29	-0-	140	2		N	-0-			4
11	135	N	135	-0-	-0-	-0-	135	2		N	-0-			4
12	31	N	12	-0-	-19	-0-	12	2		N	-0-			4
01	0		112	-0-	112	112	112	2		N	-0-			4
*02	112	N	-0-	-0-	-112	-0-				N	-0-			4
03	12	N	-0-	-0-	-12	-0-				N	-0-			4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

10	14B2 EXT		-0-	-0-	-0-	5076				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	5076				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	5076				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	5076				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	5076				N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	5076				N	-0-			-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

10	1824		21	-0-	-1803	-0-	21	2		N	-0-			32
11	18	R	18	-0-	-0-	-0-	18	2		N	-0-			32
12	31	N	30	-0-	-1	-0-	30	2		N	-0-			32
01	0		11	-0-	11	11	11	2		N	-0-			32
02	14B	DENY	24	-0-	24	35	24	2		N	-0-			32
03	14B	DENY	16	-0-	16	51	16	2		N	-0-			32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					8
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					8
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					8
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					8
02	28	N	-0-	-0-	-28	-0-					N	-0-					8
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

10	DLQ G-10		1238	-0-	1238	3770	209	1	1007	3	Y	20					56
							22	9									
11	2900	N	1131	-0-	-1769	2001	174	1	935	3	Y	20	1	8			75
							22	9									
12	3100	N	1212	-0-	-1888	113	190	1	981	3	Y	37	70	1			42
							41	9									
01	1225	N	1112	-0-	-113	-0-	157	1	927	3	Y	25					67
							28	9									
02	1177	N	1177	-0-	-0-	-0-	174	1	977	3	Y	24	83	1			8
							26	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

10	265	N	265	-0-	-0-	-0-	245	3	20	9	Y	18					51
11	216	N	216	-0-	-0-	-0-	207	3	9	9	Y	8					59
12	248	N	192	-0-	-56	-0-	169	3	23	9	Y	21	47	1			33
01	290	N	290	-0-	-0-	-0-	273	3	17	9	Y	15					48
02	196	N	142	-0-	-54	-0-	133	3	9	9	Y	8					56
03	305	N	305	-0-	-0-	-0-	291	3	14	9	Y	13	50	1			19

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1					132
11	341	N	341	-0-	-0-	-0-	339	3	2	9	N	2					134
12	403	N	267	-0-	-136	-0-	265	3	2	9	N	2					136
01	307	N	307	-0-	-0-	-0-	306	3	1	9	N	1					137
02	308	N	285	-0-	-23	-0-	283	3	2	9	N	2					139
03	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1					140

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
11	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
12	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	1154	1	659	2	N	-0-					-0-
02	1771	N	1771	-0-	-0-	-0-	1221	1	550	2	N	-0-					-0-
03	2065	N	2065	-0-	-0-	-0-	1320	1	745	2	N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 WATR SUP		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11 WATR SUP		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12 WATR SUP		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KETCHUM MT. (CLEAR FORK) //CONT.// 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION //CONT.// 027200
SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	32	-0-	-30	-0-	17	1	15	3	N	-0-					34
11	78	R	78	-0-	-0-	-0-	42	1	36	3	N	-0-					34
12	149	R	149	-0-	-0-	-0-	76	1	70	3	N	3					37
							3	9									
01	152	R	152	-0-	-0-	-0-	75	1	60	3	N	15					52
							17	9									
02	126	R	126	-0-	-0-	-0-	63	1	48	3	N	14					66
							15	9									
03	124	#	70	-0-	-54	-0-	40	3	30	9	N	27					93

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	#	1655	-0-	-577	-0-	1655	2			N	-0-					-0-
11	1576	R	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
12	1550	#	1125	-0-	-425	-0-	1125	2			N	-0-					-0-
01	1643	#	924	-0-	-719	-0-	924	2			N	-0-					-0-
02	1484	#	156	-0-	-1328	-0-	156	2			N	-0-					-0-
03	1643	#	469	-0-	-1174	-0-	469	2			N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

10	DLQ G-10	179	-0-	179	654	179	3				Y	-0-					-0-
11	T. A.	177	-0-	177	831	177	3				Y	-0-					-0-
12	T. A.	216	-0-	216	1047	216	3				Y	-0-					-0-
01	0	195	-0-	195	1242	195	3				Y	-0-					-0-
02	1387 N	145	-0-	-1242	-0-	145	3				Y	-0-					-0-
03	173 N	173	-0-	-0-	-0-	173	3				Y	-0-					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

10	372 N	317	-0-	-55	-0-	314	2	3	9	N	3						58
11	330 N	100	-0-	-230	-0-	100	2			N	-0-						58
12	341 N	-0-	-0-	-341	-0-					N	-0-		58	5			-0-
01	310 N	-0-	-0-	-310	-0-					N	-0-						-0-
02	292 N	292	-0-	-0-	-0-	290	2	2	9	N	2						2
*03	517 N	517	-0-	-0-	-0-	510	2	7	9	N	6						8

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

10	0	499	-0-	499	B	521	499	3			N	-0-					-0-
11	811 N	290	-0-	-521	B	-0-	290	3			N	-0-					-0-
12	272 N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
01	0	263	-0-	263	B	263	263	3			N	-0-					-0-
02	492 N	229	-0-	-263	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KLATT (CANYON) //CONT.// 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		677	-0-	677 B	677	677	3			N	-0-					80
11	1172	N	495	-0-	-677 B	-0-	495	3			N	-0-					80
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					80
01	0		255	-0-	255 B	255	255	3			N	-0-					80
02	422	N	167	-0-	-255 B	-0-	167	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					80

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		855	-0-	855	855	855	3			N	-0-					-0-
11	0		802	-0-	802	1657	802	3			N	-0-					-0-
12	0		834	-0-	834	2491	834	3			N	-0-					-0-
01	0		828	-0-	828	3319	828	3			N	-0-					-0-
02	2800	N	778	-0-	-2022	1297	778	3			N	-0-					-0-
03	2168	N	871	-0-	-1297	-0-	871	3			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1072	-0-	-13	-0-	31	1	1041	2	N	-0-					42
11	1020	N	1006	-0-	-14	-0-	30	1	976	2	N	-0-					42
12	1085	N	1037	-0-	-48	-0-	31	1	1006	2	N	-0-					42
01	1085	N	798	-0-	-287	-0-	31	1	767	2	N	-0-					42
02	952	N	884	-0-	-68	-0-	28	1	856	2	N	-0-					42
03	1023	N	829	-0-	-194	-0-	31	1	798	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMEN OIL LLC 016944
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
KROH OPERATING LLC 478245
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					91
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	488	3	1	9	N	1					38
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					38
12	0		205	-0-	205	205	204	3	1	9	N	1					39
01	361	N	156	-0-	-205	-0-	155	3	1	9	N	1					40
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4	-0-	4	6	4	2			Y	-0-					24
11	DLQ G-10		4	-0-	4	10	4	2			Y	-0-					24
12	DLQ G-10		7	-0-	7	17	7	2			Y	-0-					24
01	28	N	11	-0-	-17	-0-	11	2			Y	-0-					24
*02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8	-0-	8	12	8	2			Y	-0-					30
11	DLQ G-10		8	-0-	8	20	8	2			Y	-0-					30
12	DLQ G-10		16	-0-	16	36	16	2			Y	-0-					30
01	61	N	25	-0-	-36	-0-	25	2			Y	-0-					30
*02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3	-0-	3	4	3	2			Y	-0-					13
11	DLQ G-10		3	-0-	3	7	3	2			Y	-0-					13
12	DLQ G-10		5	-0-	5	12	5	2			Y	-0-					13
01	20	N	8	-0-	-12	-0-	8	2			Y	-0-					13
*02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6	-0-	6	9	6	2			Y	-0-					41
11	DLQ G-10		7	-0-	7	16	7	2			Y	-0-					41
12	DLQ G-10		13	-0-	13	29	13	2			Y	-0-					41
01	49	N	20	-0-	-29	-0-	20	2			Y	-0-					41
*02	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10	-0-	10	15	10	2			Y	-0-					79
11	DLQ G-10		10	-0-	10	25	10	2			Y	-0-					79
12	DLQ G-10		20	-0-	20	45	20	2			Y	-0-					79
01	76	N	31	-0-	-45	-0-	31	2			Y	-0-					79
*02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					79
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13	-0-	13	20	13	2			Y	-0-					134
11	DLQ G-10		14	-0-	14	34	14	2			Y	-0-					134
12	DLQ G-10		27	-0-	27	61	27	2			Y	-0-					134
01	103	N	42	-0-	-61	-0-	42	3			Y	-0-					134
*02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					134
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		47	-0-	47	182	47	2			Y	-0-					65
11	DLQ G-10		378	-0-	378	560	378	2			Y	-0-					65
12	DLQ G-10		476	-0-	476	1036	476	2			Y	-0-					65
01	1496	N	460	-0-	-1036	-0-	460	2			Y	-0-					65
02	431	N	431	-0-	-0-	-0-	430	2	1	9	Y	1					66
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7	-0-	7	28	7	2			Y	-0-					7
11	DLQ G-10		59	-0-	59	87	59	2			Y	-0-					7
12	DLQ G-10		74	-0-	74	161	74	2			Y	-0-					7
01	233	N	72	-0-	-161	-0-	72	2			Y	-0-					7
02	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6	-0-	6	24	6	2			Y	-0-					4
11	DLQ G-10		50	-0-	50	74	50	2			Y	-0-					4
12	DLQ G-10		64	-0-	64	138	64	2			Y	-0-					4
01	199	N	61	-0-	-138	-0-	61	2			Y	-0-					4
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0		-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0		-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					8
11	0	X	-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0	X	-0-	-0-	-0-	-0-					N	-0-					8
02	0	X	-0-	-0-	-0-	-0-					N	-0-					8
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					131
11	0	X	-0-	-0-	-0-	-0-					N	-0-					131
12	0		-0-	-0-	-0-	-0-					N	-0-					131
01	0	X	-0-	-0-	-0-	-0-					N	-0-					131
02	0	X	-0-	-0-	-0-	-0-					N	-0-					131
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0		-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

SEM OPERATING COMPANY LLC 766370
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2022 - WELL PLUGGED 10/11/22

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SNELSON WELL #: 6 RRCID -> 290743 COMPL. DATE 11/30/2005 TOTAL DEPTH 3670 PERF. 2952 - 2964

10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

10	0		-0-	-0-	-0-		-0-				N	-0-					-0-
11	0		-0-	-0-	-0-		-0-				N	-0-					-0-
12	0		-0-	-0-	-0-		-0-				N	-0-					-0-
01	0		-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

10	14B2 EXT		NO RPT	-0-	-0-		4521				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		4521				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		4521				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		4521				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		4521				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		4521				N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
BENNIE 4342 WELL #: 2H RRCID -> 293039 COMPL. DATE 05/30/2012 TOTAL DEPTH 6725 PERF. 6888 - 15237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16644	X	16644	-0-	-0-	-0-	21	1	16496	2	N	115	104	0			11
							127	9									
11	16468	X	16468	-0-	-0-	-0-	17	1	16359	2	N	84	79	0			16
							92	9									
12	16997	X	16997	-0-	-0-	-0-	16	1	16882	2	N	89	96	0			9
							1	4	98	9							
01	16616	X	15322	-0-	-1294	-0-	15	1	15194	2	N	94	92	0			11
							10	4	103	9							
02	15372	X	13424	-0-	-1948	-0-	12	1	13323	2	N	63	63	0			11
							20	4	69	9							
03	17019	X	16529	-0-	-490	-0-	16430	2	23	4	N	69	67	0			13
							76	9									

SSH UNIT WELL #: H 53M RRCID -> 293204 COMPL. DATE 09/15/2015 TOTAL DEPTH 6956 PERF. 7586 - 15827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20700	X	20700	-0-	-0-	-0-	23	1	20597	2	N	72	77	0			1
							1	4	79	9							
11	18504	X	18504	-0-	-0-	-0-	22	1	18412	2	N	57	55	0			3
							7	4	63	9							
12	16500	X	16500	-0-	-0-	-0-	19	1	16386	2	N	84	84	0			3
							3	4	92	9							
01	0		18525	-0-	18525	18525	23	1	18403	2	N	89	83	0			9
							1	4	98	9							
02	36425	X	17900	-0-	-18525	-0-	21	1	17787	2	N	83	81	0			11
							1	4	91	9							
03	19098	X	19098	-0-	-0-	-0-	18996	2	3	4	N	90	92	0			9
							99	9									

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	386	3	1	9	N	1					162
11	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1					163
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					163
01	930	N	930	-0-	-0-	-0-	928	3	2	9	N	2					165
02	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					166
03	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					167

FORTUNE '7' WELL #: 1 RRCID -> 291343 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARTHSTONE OPERATING, LLC 238732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC //CONT.// 238732
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	536	-0-	536	536	536	3			N	-0-					-0-
02	14B2	EXT	359	-0-	359	895	359	3			N	-0-					-0-
03	14B2	EXT	422	-0-	422	1317	422	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	8	8	3			N	-0-					-0-
11	0		10	-0-	10	18	10	3			N	-0-					-0-
12	0		10	-0-	10	28	10	3			N	-0-					-0-
01	0		10	-0-	10	38	10	3			N	-0-					-0-
02	46	N	8	-0-	-38	-0-	8	3			N	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					95
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					95
12	0		134	-0-	134	134	134	2			N	-0-					95
01	275	N	141	-0-	-134	-0-	141	2			N	-0-					95
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0		-0-	-0-	-0-	-0-					N	-0-					105
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		498	-0-	498	978	433	2	65	9	Y	59	59	1			20
11	0		444	-0-	444	1422	400	2	44	9	Y	40	45	1			15
12	0		464	-0-	464	1886	413	2	51	9	Y	46	41	1			20
01	2349	N	463	-0-	-1886	-0-	418	2	45	9	Y	41	41	1			20
02	341	N	341	-0-	-0-	-0-	330	2	11	9	Y	10	10	1			20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	219	72	2	30	9	Y	27	27	1			20
11	0		111	-0-	111	330	67	2	44	9	Y	40	45	1			15
12	0		79	-0-	79	409	69	2	10	9	Y	9	4	1			20
01	492	N	83	-0-	-409	-0-	70	2	13	9	Y	12	12	1			20
02	61	N	61	-0-	-0-	-0-	55	2	6	9	Y	5	15	1			10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		499	-0-	499	499	499	3			N	-0-					-0-
11	1035	N	536	-0-	-499	-0-	536	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	210	210	3			N	-0-					-0-
11	505	N	295	-0-	-210	-0-	295	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	122	122	3			N	-0-					-0-
11	203	N	81	-0-	-122	-0-	81	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	249	249	3			N	-0-					-0-
11	435	N	186	-0-	-249	-0-	186	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	166	166	3			N	-0-					-0-
11	0		143	-0-	143	309	143	3			N	-0-					-0-
12	0		187	-0-	187	496	187	3			N	-0-					-0-
01	0		175	-0-	175	671	175	3			N	-0-					-0-
02	827	N	156	-0-	-671	-0-	156	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	264	3			N	-0-					-0-
11	534	N	270	-0-	-264	-0-	270	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

10	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	0		494	-0-	494	494	494	3			N	-0-					-0-
01	0		499	-0-	499	993	499	3			N	-0-					-0-
02	1447	N	454	-0-	-993	-0-	454	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

10	0		-0-	-0-	-0-	-0-					N	-0-					13
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		-0-	-0-	-0-	-0-					N	1					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-	14	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

10	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					4
11	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					4
12	1116	N	1004	-0-	-112	-0-	1004	2			Y	-0-					4
01	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					4
02	1118	N	1118	-0-	-0-	-0-	1117	2	1	9	Y	1	4	1			1
03	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2847	N	2847	-0-	-0-	-0-	2847	2			Y	-0-					14
11	2675	N	2675	-0-	-0-	-0-	2675	2			Y	-0-					14
12	1567	N	1567	-0-	-0-	-0-	1566	2	1	9	Y	1					15
01	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					15
02	2616	N	2616	-0-	-0-	-0-	2614	2	2	9	Y	2	15	1			2
03	2735	N	2735	-0-	-0-	-0-	2735	2			Y	-0-					2

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1091	-0-	-180	-0-	1091	2			Y	-0-					55
11	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	Y	2					57
12	1178	N	557	-0-	-621	-0-	556	2	1	9	Y	1					58
01	1085	N	896	-0-	-189	-0-	894	2	2	9	Y	2					60
02	1413	N	1413	-0-	-0-	-0-	1403	2	10	9	Y	9	60	1			9
03	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					9

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					3
11	1470	N	1370	-0-	-100	-0-	1370	2			Y	-0-					3
12	1395	N	1023	-0-	-372	-0-	1023	2			Y	-0-					3
01	1550	N	1370	-0-	-180	-0-	1370	2			Y	-0-					3
02	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-	3	1			-0-
03	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					5
11	570	N	568	-0-	-2	-0-	568	2			Y	-0-					5
12	620	N	140	-0-	-480	-0-	139	2	1	9	Y	1					6
01	620	N	481	-0-	-139	-0-	481	2			Y	-0-					6
02	532	N	470	-0-	-62	-0-	470	2			Y	-0-					6
03	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					6

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					6
11	570	N	495	-0-	-75	-0-	494	2	1	9	Y	1					7
12	589	N	277	-0-	-312	-0-	277	2			Y	-0-					7
01	713	N	449	-0-	-264	-0-	449	2			Y	-0-					7
02	476	N	468	-0-	-8	-0-	468	2			Y	-0-					7
03	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					7

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					7
11	1574	N	1574	-0-	-0-	-0-	1572	2	2	9	Y	2					9
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					9
01	775	N	769	-0-	-6	-0-	769	2			Y	-0-					9
02	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					9
03	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					9

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1237	-0-	-3	-0-	1236	2	1	9	Y	1					45
11	1282	N	1282	-0-	-0-	-0-	1274	2	8	9	Y	7					52
12	1209	N	1154	-0-	-55	-0-	1153	2	1	9	Y	1					53
01	1240	N	1117	-0-	-123	-0-	1117	2			Y	-0-					53
02	1204	N	1117	-0-	-87	-0-	1117	2			Y	-0-					53
03	1249	N	1249	-0-	-0-	-0-	1245	2	4	9	Y	4					57

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-
11	930	N	875	-0-	-55	-0-	875	2			N	-0-					-0-
12	1023	N	844	-0-	-179	-0-	844	2			N	-0-					-0-
01	992	N	911	-0-	-81	-0-	911	2			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	1					3
12	0		-0-	-0-	-0-	-0-					N	-0-					3
01	0		-0-	-0-	-0-	-0-					N	1					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
11	1560	N	1508	-0-	-52	-0-	1508	2			N	-0-					-0-
12	1674	N	1538	-0-	-136	-0-	1538	2			N	-0-					-0-
01	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
02	1400	N	1105	-0-	-295	-0-	1105	2			N	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	702	-0-	-11	-0-	701	2	1	9	N	1					9
11	742	N	742	-0-	-0-	-0-	739	2	3	9	N	3					12
12	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					14
01	808	N	808	-0-	-0-	-0-	807	2	1	9	N	1					15
02	870	N	870	-0-	-0-	-0-	863	2	7	9	N	6	15	1			6
03	682	N	579	-0-	-103	-0-	576	2	3	9	N	3					9

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	784	2	2	9	Y	2					13
11	744	N	744	-0-	-0-	-0-	742	2	2	9	Y	2					15
12	589	N	557	-0-	-32	-0-	554	2	3	9	Y	3					18
01	775	N	610	-0-	-165	-0-	608	2	2	9	Y	2					20
02	1138	N	1138	-0-	-0-	-0-	1130	2	8	9	Y	7	20	1			7
03	1181	N	1181	-0-	-0-	-0-	1175	2	6	9	Y	5					12

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	2005	2			Y	-0-					1
11	2076	N	2076	-0-	-0-	-0-	2076	2			Y	-0-					1
12	1860	N	1473	-0-	-387	-0-	1473	2			Y	-0-					1
01	2015	N	1461	-0-	-554	-0-	1461	2			Y	-0-					1
02	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-	1	1			-0-
03	2162	N	2162	-0-	-0-	-0-	2161	2	1	9	Y	1					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	1					5
11	T. A.		-0-	-0-	-0-	-0-					Y	1					6
12	T. A.		-0-	-0-	-0-	-0-					Y	1					7
01	T. A.		-0-	-0-	-0-	-0-					Y	1					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	1066	2	3	9	Y	3					23
11	990	N	975	-0-	-15	-0-	969	2	6	9	Y	5					28
12	1023	N	613	-0-	-410	-0-	607	2	6	9	Y	5					33
01	434	N	358	-0-	-76	-0-	355	2	3	9	Y	3					36
02	901	N	901	-0-	-0-	-0-	886	2	15	9	Y	14	36	1			14
03	814	N	814	-0-	-0-	-0-	805	2	9	9	Y	8					22

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	916	-0-	-45	-0-	915	2	1	9	Y	1					4
11	810	N	760	-0-	-50	-0-	760	2			Y	-0-					4
12	713	N	257	-0-	-456	-0-	256	2	1	9	Y	1					5
01	930	N	647	-0-	-283	-0-	646	2	1	9	Y	1					6
02	940	N	940	-0-	-0-	-0-	938	2	2	9	Y	2	6	1			2
03	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1					3

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1505	-0-	-386	-0-	1505	2			N	-0-					-0-
11	1590	N	1323	-0-	-267	-0-	1323	2			N	-0-					-0-
12	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
01	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
03	2046	N	1124	-0-	-922	-0-	1124	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	550	-0-	550	550	550	3			N	-0-					-0-
11			0	527	-0-	527	1077	527	3			N	-0-					-0-
12			0	545	-0-	545	1622	545	3			N	-0-					-0-
01			0	548	-0-	548	2170	548	3			N	-0-					-0-
02	2650	N	480	-0-		-2170	-0-	480	3			N	-0-					-0-
03	558	N	550	-0-		-8	-0-	550	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-	-0-					N	-0-					-0-
11			0	-0-	-0-	-0-	-0-					N	-0-					-0-
12			0	-0-	-0-	-0-	-0-					N	-0-					-0-
01			0	-0-	-0-	-0-	-0-					N	-0-					-0-
02			0	X -0-	-0-	-0-	-0-					N	-0-					-0-
03			0	X -0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1516	-0-	1516	1516	1516	3			N	-0-					-0-
11	0		1477	-0-	1477	2993	1477	3			N	-0-					-0-
12	0		1544	-0-	1544	4537	1544	3			N	-0-					-0-
01	0		1471	-0-	1471	6008	1471	3			N	-0-					-0-
02	2800	N	1285	-0-	-1515	4493	1285	3			N	-0-					-0-
03	3100	N	1470	-0-	-1630	2863	1470	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		419	-0-	419	419	419	3			N	-0-					-0-
11	0		254	-0-	254	673	254	3			N	-0-					-0-
12	0		254	-0-	254	927	254	3			N	-0-					-0-
01	0		249	-0-	249	1176	249	3			N	-0-					-0-
02	1371	N	195	-0-	-1176	-0-	195	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	231	231	3			N	-0-					-0-
11	0		218	-0-	218	449	218	3			N	-0-					-0-
12	0		230	-0-	230	679	230	3			N	-0-					-0-
01	0		225	-0-	225	904	225	3			N	-0-					-0-
02	1107	N	203	-0-	-904	-0-	203	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

10	0		33	-0-	33	33	33	3			N	-0-					-0-
11	0		32	-0-	32	65	32	3			N	-0-					-0-
12	0		31	-0-	31	96	31	3			N	-0-					-0-
01	0		35	-0-	35	131	35	3			N	-0-					-0-
02	160	N	29	-0-	-131	-0-	29	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	266	262	3 4 9			Y	4	3	1			3
11	0		201	-0-	201	467	197	3 4 9			Y	4	5	1			2
12	0		169	-0-	169	636	166	3 3 9			Y	3	3	1			2
01	0		104	-0-	104	740	98	3 6 9			Y	5	5	1			2
02	878	N	138	-0-	-740	-0-	132	3 6 9			Y	5	5	1			2
03	155	N	93	-0-	-62	-0-	87	3 6 9			Y	5	5	1			2

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		434	-0-	434	434	434	3			N	-0-					-0-
11	0		414	-0-	414	848	414	3			N	-0-					-0-
12	0		410	-0-	410	1258	410	3			N	-0-					-0-
01	0		428	-0-	428	1686	428	3			N	-0-					-0-
02	2060	N	374	-0-	-1686	-0-	374	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	31	31	8			-0-
12	0		101	-0-	101	101	81	3	20	9	N	18	18	8			-0-
01	0		756	-0-	756	857	756	3			N	-0-					-0-
02	1650	N	793	-0-	-857	-0-	793	3			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	385	385	3			N	-0-					-0-
11	0		369	-0-	369	754	369	3			N	-0-					-0-
12	0		370	-0-	370	1124	370	3			N	-0-					-0-
01	0		375	-0-	375	1499	375	3			N	-0-					-0-
02	1827	N	328	-0-	-1499	-0-	328	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1006	-0-	1006	1006	1006	3			N	-0-					-0-
11	0		883	-0-	883	1889	883	3			N	-0-					-0-
12	0		1030	-0-	1030	2919	1030	3			N	-0-					-0-
01	0		934	-0-	934	3853	934	3			N	-0-					-0-
02	2800	N	911	-0-	-1889	1964	911	3			N	-0-					-0-
03	3033	N	1069	-0-	-1964	-0-	1069	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	472	34	1	438	3	N	-0-					-0-
11	0		469	-0-	469	941	35	1	434	3	N	-0-					-0-
12	0		416	-0-	416	1357	30	1	386	3	N	-0-					-0-
01	0		305	-0-	305	1662	25	1	280	3	N	-0-					-0-
02	1662	N	-0-	-0-	-1662	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	47	1	609	3	N	-0-					-0-
11	690	N	650	-0-	-40	-0-	48	1	602	3	N	-0-					-0-
12	682	N	579	-0-	-103	-0-	42	1	537	3	N	-0-					-0-
01	651	N	564	-0-	-87	-0-	46	1	518	3	N	-0-					-0-
02	616	N	414	-0-	-202	-0-	21	1	393	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BEAVER OIL & GAS OPERATING, LLC 100412
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		921	-0-	921	921	921	2			N	-0-					35
11	0		993	-0-	993	1914	993	2			N	-0-					35
12	0		591	-0-	591	2505	591	2			N	-0-					35
01	3100	N	1703	-0-	-1397	1108	1703	2			N	-0-					35
02	2058	N	950	-0-	-1108	-0-	950	2			N	-0-					35
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2048	-0-	2048	2087	2048	2			Y	-0-					112
11	0		1529	-0-	1529	3616	1529	2			Y	-0-					112
12	0		1187	-0-	1187	4803	1187	2			Y	-0-					112
01	0		1697	-0-	1697	6500	1697	2			Y	-0-					112
02	7298	X	798	-0-	-6500	-0-	798	2			Y	-0-					112
03	2046	X	1008	-0-	-1038	-0-	1008	2			Y	-0-					112

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		818	-0-	818	818	818	2			Y	-0-					74
11	0		913	-0-	913	1731	913	2			Y	-0-					74
12	0		341	-0-	341	2072	341	2			Y	-0-					74
01	0		664	-0-	664	2736	664	2			Y	-0-					74
02	2800	N	659	-0-	-2141	595	659	2			Y	-0-					74
03	1548	N	953	-0-	-595	-0-	953	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

10	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					9
11	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					9
12	620	N	295	-0-	-325	-0-	295	2			Y	-0-					9
01	651	N	526	-0-	-125	-0-	526	2			Y	-0-					9
02	700	N	541	-0-	-159	-0-	541	2			Y	-0-					9
03	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					9

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

10	0		935	-0-	935	935	935	2			Y	-0-					28
11	0		1036	-0-	1036	1971	1036	2			Y	-0-					28
12	0		374	-0-	374	2345	374	2			Y	-0-					28
01	0		756	-0-	756	3101	756	2			Y	-0-					28
02	2800	N	738	-0-	-2062	1039	738	2			Y	-0-					28
03	2127	N	1088	-0-	-1039	-0-	1088	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

10	0		826	-0-	826	826	826	2			Y	-0-					4
11	0		851	-0-	851	1677	851	2			Y	-0-					4
12	0		1186	-0-	1186	2863	1186	2			Y	-0-					4
01	0		1697	-0-	1697	4560	1697	2			Y	-0-					4
02	2800	N	775	-0-	-2025	2535	775	2			Y	-0-					4
03	3100	N	1008	-0-	-2092	443	1008	2			Y	-0-					4

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
CITATION OIL & GAS CORP. 154235
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

10	0		161	-0-	161	161	161	2			N	-0-					-0-
11	0		133	-0-	133	294	133	2			N	-0-					-0-
12	0		128	-0-	128	422	128	2			N	-0-					-0-
01	0		122	-0-	122	544	122	2			N	-0-					-0-
02	649	N	105	-0-	-544	-0-	105	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

10	811	N	811	-0-	-0-	-0-	805	3	6	9	N	5					103
11	749	N	749	-0-	-0-	-0-	743	3	6	9	N	5					108
12	786	N	786	-0-	-0-	-0-	780	3	6	9	N	5					113
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					113

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017

HARRIS ESTATE WELL #: RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	135	2	1	24	3	N	-0-					-0-
11	0		11	-0-	11	146	1	1	10	3	N	-0-					-0-
12	0		16	-0-	16	162	1	1	15	3	N	-0-					-0-
01	0		16	-0-	16	178	1	1	15	3	N	-0-					-0-
02	205	N	27	-0-	-178	-0-	3	1	24	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		310	-0-	310	613	27	1	283	3	N	-0-					13
11	0		289	-0-	289	902	16	1	273	3	N	-0-					13
12	0		270	-0-	270	1172	20	1	250	3	N	-0-					13
01	0		313	-0-	313	1485	20	1	293	3	N	-0-					13
02	1758	N	273	-0-	-1485	-0-	28	1	245	3	N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	303	12	1	125	3	N	-0-					6
11	0		147	-0-	147	450	8	1	139	3	N	-0-					6
12	0		135	-0-	135	585	10	1	125	3	N	-0-					6
01	0		152	-0-	152	737	10	1	142	3	N	-0-					6
02	878	N	141	-0-	-737	-0-	14	1	127	3	N	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		1	-0-	1	1	1	3			N	-0-					8
12	0		1	-0-	1	2	1	3			N	-0-					8
01	0		1	-0-	1	3	1	3			N	-0-					8
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		378	-0-	378	803	33	1	345	3	N	-0-					11
11	0		459	-0-	459	1262	26	1	433	3	N	-0-					11
12	0		375	-0-	375	1637	28	1	347	3	N	-0-					11
01	0		429	-0-	429	2066	28	1	401	3	N	-0-					11
02	2390	N	324	-0-	-2066	-0-	33	1	291	3	N	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	506	16	1	169	3	N	-0-					8
11	0		273	-0-	273	779	15	1	258	3	N	-0-					8
12	0		241	-0-	241	1020	18	1	223	3	N	-0-					8
01	0		271	-0-	271	1291	18	1	253	3	N	-0-					8
02	1552	N	261	-0-	-1291	-0-	27	1	234	3	N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					4
11	0		-0-	-0-	-0-	-0-					N	-0-					4
12	0		-0-	-0-	-0-	-0-					N	-0-					4
01	0		-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		943	-0-	943	2081	81	1	862	3	N	-0-					25
11	0		1058	-0-	1058	3139	59	1	999	3	N	-0-					25
12	0		955	-0-	955	4094	72	1	883	3	N	-0-					25
01	0		1121	-0-	1121	5215	73	1	1048	3	N	-0-					25
02	2800	N	1021	-0-	-1779	3436	104	1	917	3	N	-0-					25
03	0	N	NO RPT	-0-	-0-	3436					N	NO RPT					25

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2208	-0-	2208	9593	2208	3			N	-0-					102
11	0		2013	-0-	2013	11606	2013	3			N	-0-					102
12	0		2452	-0-	2452	14058	2452	3			N	-0-					102
01	0		2219	-0-	2219	16277	2219	3			N	-0-					102
02	2800	N	1036	-0-	-1764	14513	1036	3			N	-0-					102
03	3100	N	107	-0-	-2993	11520	107	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

10	93	N	65	-0-	-28	-0-	65	3			N	-0-					99
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					99
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					99
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					99
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					99
03	62	N	12	-0-	-50	-0-	12	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

10	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					164
11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					164
12	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					164
01	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					164
02	560	N	473	-0-	-87	-0-	473	3			Y	-0-					164
03	682	N	139	-0-	-543	-0-	139	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

10	240	N	240	-0-	-0-	-0-	12	1	165	3	N	57											169
							63	9															
11	0		176	-0-	176	176	12	1	134	3	N	27	172	1									24
							30	9															
12	0		253	-0-	253	429	18	1	156	3	N	64											88
							9	4	70	9													
01	0		286	-0-	286	715	19	1	178	3	N	81											169
							89	9															
02	898	N	183	-0-	-715	-0-	8	1	128	3	N	43	179	1	12	8							21
							47	9															
*03	289	N	289	-0-	-0-	-0-	11	1	171	3	N	97	29	8									89
							107	9															

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
HARVEST PETROLEUM INC. 363117
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					N	-0-					294
11	0	N	-0-	-0-	-0-	-0-					N	-0-					294
12	0	N	-0-	-0-	-0-	-0-					N	-0-					294
01	0		-0-	-0-	-0-	-0-					N	-0-					294
02	0	N	-0-	-0-	-0-	-0-					N	-0-					294
03	0	N	-0-	-0-	-0-	-0-					N	-0-					294

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	617	22	1	284	3	N	-0-					-0-
11	0		287	-0-	287	904	21	1	266	3	N	-0-					-0-
12	0		318	-0-	318	1222	23	1	295	3	N	-0-					-0-
01	0		311	-0-	311	1533	22	1	289	3	N	-0-					-0-
02	1823	N	290	-0-	-1533	-0-	22	1	268	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC 100646
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	4	7			-0-
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	0		315	-0-	315	315	315	2			N	-0-					-0-
02	694	N	379	-0-	-315	-0-	379	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	0		472	-0-	472	472	472	2			N	-0-					-0-
02	1139	N	667	-0-	-472	-0-	667	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC //CONT.// 100646
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	8	7			-0-
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	0		149	-0-	149	149	149	2			N	-0-					-0-
02	232	N	83	-0-	-149	-0-	83	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	40	7			-0-
11	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	0		588	-0-	588	588	588	2			N	-0-					-0-
02	1115	N	527	-0-	-588	-0-	527	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	0		720	-0-	720	720	720	2			N	-0-					-0-
02	1174	N	454	-0-	-720	-0-	454	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		509	-0-	509	1009	180	1	329	3	N	-0-					-0-
11	0		493	-0-	493	1502	170	1	323	3	N	-0-					-0-
12	0		508	-0-	508	2010	175	1	333	3	N	-0-					-0-
01	0		504	-0-	504	2514	177	1	327	3	N	-0-					-0-
02	2800	N	450	-0-	-2350	164	158	1	292	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	164					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	169	6	1	80	3	N	-0-					-0-
11	0		84	-0-	84	253	6	1	78	3	N	-0-					-0-
12	0		89	-0-	89	342	6	1	83	3	N	-0-					-0-
01	0		88	-0-	88	430	6	1	82	3	N	-0-					-0-
02	508	N	78	-0-	-430	-0-	6	1	72	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	0		98	-0-	98	98	98	2			N	-0-					-0-
12	194	N	96	-0-	-98	-0-	96	2			N	-0-					-0-
01	0		97	-0-	97	97	97	2			N	-0-					-0-
02	192	N	95	-0-	-97	-0-	95	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	0		96	-0-	96	96	96	2			N	-0-					-0-
12	190	N	94	-0-	-96	-0-	94	2			N	-0-					-0-
01	0		95	-0-	95	95	95	2			N	-0-					-0-
02	188	N	93	-0-	-95	-0-	93	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	0		90	-0-	90	90	90	2			N	-0-					-0-
12	178	N	88	-0-	-90	-0-	88	2			N	-0-					-0-
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	175	N	87	-0-	-88	-0-	87	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	0		98	-0-	98	98	98	2			N	-0-					-0-
12	194	N	96	-0-	-98	-0-	96	2			N	-0-					-0-
01	0		97	-0-	97	97	97	2			N	-0-					-0-
02	192	N	95	-0-	-97	-0-	95	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	0		70	-0-	70	70	70	2			N	-0-					-0-
12	139	N	69	-0-	-70	-0-	69	2			N	-0-					-0-
01	0		69	-0-	69	69	69	2			N	-0-					-0-
02	137	N	68	-0-	-69	-0-	68	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	0		89	-0-	89	89	89	2			N	-0-					-0-
12	176	N	87	-0-	-89	-0-	87	2			N	-0-					-0-
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	174	N	86	-0-	-88	-0-	86	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	0		64	-0-	64	64	64	2			N	-0-					-0-
12	127	N	63	-0-	-64	-0-	63	2			N	-0-					-0-
01	0		63	-0-	63	63	63	2			N	-0-					-0-
02	125	N	62	-0-	-63	-0-	62	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	0		109	-0-	109	109	109	2			N	-0-					-0-
12	216	N	107	-0-	-109	-0-	107	2			N	-0-					-0-
01	0		108	-0-	108	108	108	2			N	-0-					-0-
02	214	N	106	-0-	-108	-0-	106	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	0		181	-0-	181	181	181	2			N	-0-					-0-
12	358	N	177	-0-	-181	-0-	177	2			N	-0-					-0-
01	0		178	-0-	178	178	178	2			N	-0-					-0-
02	353	N	175	-0-	-178	-0-	175	2			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	0		90	-0-	90	90	90	2			N	-0-					-0-
12	178	N	88	-0-	-90	-0-	88	2			N	-0-					-0-
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	175	N	87	-0-	-88	-0-	87	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	0		102	-0-	102	102	102	2			N	-0-					-0-
12	202	N	100	-0-	-102	-0-	100	2			N	-0-					-0-
01	0		101	-0-	101	101	101	2			N	-0-					-0-
02	200	N	99	-0-	-101	-0-	99	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	0		67	-0-	67	67	67	2			N	-0-					-0-
12	132	N	65	-0-	-67	-0-	65	2			N	-0-					-0-
01	0		66	-0-	66	66	66	2			N	-0-					-0-
02	130	N	64	-0-	-66	-0-	64	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	0		84	-0-	84	84	84	2			N	-0-					-0-
12	167	N	83	-0-	-84	-0-	83	2			N	-0-					-0-
01	0		83	-0-	83	83	83	2			N	-0-					-0-
02	164	N	81	-0-	-83	-0-	81	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	0		90	-0-	90	90	90	2			N	-0-					-0-
12	178	N	88	-0-	-90	-0-	88	2			N	-0-					-0-
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	175	N	87	-0-	-88	-0-	87	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	0		53	-0-	53	53	53	2			N	-0-					-0-
12	0		52	-0-	52	105	52	2			N	-0-					-0-
01	0		52	-0-	52	157	52	2			N	-0-					-0-
02	173	N	16	-0-	-157	-0-	16	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
11	0		94	-0-	94	94	94	2			N	-0-					-0-
12	0		92	-0-	92	186	92	2			N	-0-					-0-
01	0		92	-0-	92	278	92	2			N	-0-					-0-
02	369	N	91	-0-	-278	-0-	91	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
11	0		73	-0-	73	73	73	2			N	-0-					-0-
12	0		71	-0-	71	144	71	2			N	-0-					-0-
01	0		72	-0-	72	216	72	2			N	-0-					-0-
02	286	N	70	-0-	-216	-0-	70	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
11	0		79	-0-	79	79	79	2			N	-0-					-0-
12	0		77	-0-	77	156	77	2			N	-0-					-0-
01	0		78	-0-	78	234	78	2			N	-0-					-0-
02	310	N	76	-0-	-234	-0-	76	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
11	0		73	-0-	73	73	73	2			N	-0-					-0-
12	0		71	-0-	71	144	71	2			N	-0-					-0-
01	0		72	-0-	72	216	72	2			N	-0-					-0-
02	286	N	70	-0-	-216	-0-	70	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
11	0		68	-0-	68	68	68	2			N	-0-					-0-
12	0		67	-0-	67	135	67	2			N	-0-					-0-
01	0		67	-0-	67	202	67	2			N	-0-					-0-
02	268	N	66	-0-	-202	-0-	66	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	0		57	-0-	57	57	57	2			N	-0-					-0-
12	0		57	-0-	57	114	57	2			N	-0-					-0-
01	0		57	-0-	57	171	57	2			N	-0-					-0-
02	227	N	56	-0-	-171	-0-	56	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
11	0		129	-0-	129	129	129	2			N	-0-					-0-
12	0		126	-0-	126	255	126	2			N	-0-					-0-
01	0		127	-0-	127	382	127	2			N	-0-					-0-
02	506	N	124	-0-	-382	-0-	124	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					80
11	0		83	-0-	83	83	83	2			N	-0-					80
12	0		82	-0-	82	165	82	2			N	-0-					80
01	0		82	-0-	82	247	82	2			N	-0-					80
02	328	N	81	-0-	-247	-0-	81	2			N	-0-					80
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					80

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PRESTCO, LLC 676108
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
11	DLQ G-10		588	-0-	588	588	588	2			Y	-0-					10
12	DLQ G-10		181	-0-	181	769	181	2			Y	-0-					10
01	DLQ G-10		NO RPT	-0-	-0-	769					Y	NO RPT					10
02	DLQ G-10		NO RPT	-0-	-0-	769					Y	NO RPT					10
03	DLQ G-10		NO RPT	-0-	-0-	769					Y	NO RPT					10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	368	15	1	169	3	N	-0-					-0-
11	0		178	-0-	178	546	12	1	166	3	N	-0-					-0-
12	0		176	-0-	176	722	12	1	164	3	N	-0-					-0-
01	0		182	-0-	182	904	13	1	169	3	N	-0-					-0-
02	1055	N	151	-0-	-904	-0-	10	1	141	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	64	2	1	29	3	N	-0-					-0-
11	0		30	-0-	30	94	2	1	28	3	N	-0-					-0-
12	0		30	-0-	30	124	2	1	28	3	N	-0-					-0-
01	0		30	-0-	30	154	2	1	28	3	N	-0-					-0-
02	173	N	19	-0-	-154	-0-	1	1	18	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		422	-0-	422	656	33	1	387	3	N	2	2	1			4
							2	9									
11	0		160	-0-	160	816	11	1	148	3	N	1	3	1			2
							1	9									
12	0		458	-0-	458	1274	30	1	415	3	N	12	2	1			12
							13	9									
01	0		446	-0-	446	1720	31	1	412	3	N	3	13	1			2
							3	9									
02	2145	N	425	-0-	-1720	-0-	27	1	376	3	N	20	6	1			16
							22	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
12	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

10	DLQ G-10		1330	-0-	1330	2839	69	1	1226	2	Y	32					102
							35	9									
11	DLQ G-10		1200	-0-	1200	4039	69	1	1086	2	Y	41	59	1			84
							45	9									
12	DLQ G-10		550	-0-	550	4589	65	1	441	2	Y	40	40	1			84
							44	9									
01	0		1059	-0-	1059	5648	67	1	956	2	Y	33	20	1			97
							36	9									
02	6875	R	1227	-0-	-5648	-0-	62	1	1130	2	Y	32					129
							35	9									
03	1555	R	1555	-0-	-0-	-0-	69	1	1429	2	Y	52	83	1			98
							57	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

10	DLQ G-10		648	-0-	648	1383	35	1	613	2	Y	-0-					-0-
11	DLQ G-10		577	-0-	577	1960	34	1	543	2	Y	-0-					-0-
12	DLQ G-10		253	-0-	253	2213	32	1	221	2	Y	-0-					-0-
01	0		512	-0-	512	2725	34	1	478	2	Y	-0-					-0-
02	3321	R	596	-0-	-2725	-0-	31	1	565	2	Y	-0-					-0-
03	749	R	749	-0-	-0-	-0-	34	1	715	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

10	DLQ G-10		537	-0-	537	1144	28	1	491	2	Y	16					51
							18	9									
11	DLQ G-10		485	-0-	485	1629	27	1	435	2	Y	21	30	1			42
							23	9									
12	DLQ G-10		225	-0-	225	1854	26	1	177	2	Y	20	20	1			42
							22	9									
01	0		429	-0-	429	2283	27	1	383	2	Y	17	10	1			49
							19	9									
02	2778	R	495	-0-	-2283	-0-	25	1	452	2	Y	16					65
							18	9									
03	628	R	628	-0-	-0-	-0-	27	1	572	2	Y	26	42	1			49
							29	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	93	-0-	-31	-0-	49	2	44	9	N	40					128
11	120	#	100	-0-	-20	-0-	43	2	57	9	N	52	74	1			106
12	124	#	73	-0-	-51	-0-	18	2	55	9	N	50	50	1			106
01	124	#	82	-0-	-42	-0-	38	2	44	9	N	40	25	1			121
02	89	R	89	-0-	-0-	-0-	45	2	44	9	N	40					161
03	129	R	129	-0-	-0-	-0-	57	2	72	9	N	65	104	1			122

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

10	0		554	-0-	554	554	28 35	1 9	491	2	N	32					102
11	0		507	-0-	507	1061	27 45	1 9	435	2	N	41	59	1			84
12	0		247	-0-	247	1308	26 44	1 9	177	2	N	40	40	1			84
01	0		446	-0-	446	1754	27 36	1 9	383	2	N	33	20	1			97
02	2266	R	512	-0-	-1754	-0-	25 35	1 9	452	2	N	32					129
03	656	R	656	-0-	-0-	-0-	27 57	1 9	572	2	N	52	83	1			98

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

10	0		429	-0-	429	429	429	3			N	-0-					120
11	0		363	-0-	363	792	363	3			N	-0-					120
12	0		652	-0-	652	1444	652	3			N	-0-					120
01	0		407	-0-	407	1851	407	3			N	-0-					120
*02	2468	N	617	-0-	-1851	-0-	617	3			N	-0-					120
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					120

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	R	138	-0-	-0-	-0-	138	2			Y	-0-					73
11	133	R	133	-0-	-0-	-0-	133	2			Y	-0-					73
12	136	R	136	-0-	-0-	-0-	136	2			Y	-0-					73
01	140	R	140	-0-	-0-	-0-	140	2			Y	-0-					73
02	124	R	124	-0-	-0-	-0-	124	2			Y	-0-					73
03	T. A.		137	-0-	137	137	137	2			Y	-0-					73

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	1507	-0-	-43	-0-	1507	3			Y	-0-					10
11	1500	#	1469	-0-	-31	-0-	1436	3	33	9	Y	30					40
12	1550	#	1470	-0-	-80	-0-	1470	3			Y	-0-					40
01	1550	#	1457	-0-	-93	-0-	1457	3			Y	-0-					40
02	1400	#	1317	-0-	-83	-0-	1307	3	10	9	Y	9					49
03	1519	#	NO RPT	-0-	-1519	-0-					Y	NO RPT					49

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	57	-0-	-36	-0-	35	3	22	9	Y	20					179
11	90	#	76	-0-	-14	-0-	59	3	17	9	Y	15	184	1			10
12	93	#	64	-0-	-29	-0-	61	3	3	9	Y	3					13
01	93	#	66	-0-	-27	-0-	60	3	6	9	Y	5					18
02	84	#	81	-0-	-3	-0-	40	3	41	9	Y	37					55
03	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					55

MERTZON (SAN ANGELO) 60698 664 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 7 RRCID -> 289995 COMPL. DATE 09/01/2020 TOTAL DEPTH 3275 PERF. 1556 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	264	-0-	-46	-0-	264	2			Y	-0-					-0-
11	300	#	251	-0-	-49	-0-	251	2			Y	-0-					-0-
12	310	#	176	-0-	-134	-0-	176	2			Y	-0-					-0-
01	310	#	159	-0-	-151	-0-	159	2			Y	-0-					-0-
02	252	#	109	-0-	-143	-0-	109	2			Y	-0-					-0-
03	118	R	118	-0-	-0-	-0-	118	2			Y	-0-					-0-

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		1	-0-	1	1	1	2			N	-0-					10
12	0		-0-	-0-	-0-	1					N	-0-					10
01	0		-0-	-0-	-0-	1					N	-0-					10
02	1	N	-0-	-0-	-1	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					9
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					9
12	0		210	-0-	210	210	210	2			N	-0-					9
01	0		501	-0-	501	711	501	2			N	-0-					9
02	1102	N	391	-0-	-711	-0-	391	2			N	-0-					9
03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	325	-0-	-202	-0-	325	3			N	-0-					80
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					80
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					80
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					80
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					80
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					80

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

MOSAIC TEXAS LLC 589983
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2023 - WELL PLUGGED 2/22/2023

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	101	101	2			N	-0-					-0-
11	210	N	109	-0-	-101	-0-	109	2			N	-0-					-0-
12	0		111	-0-	111	111	111	2			N	-0-					-0-
01	0		102	-0-	102	213	102	2			N	-0-					-0-
*02	316	N	103	-0-	-213	-0-	103	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	205	205	2			N	-0-					-0-
11	326	N	121	-0-	-205	-0-	121	2			N	-0-					-0-
12	0		204	-0-	204	204	204	2			N	-0-					-0-
01	0		207	-0-	207	411	207	2			N	-0-					-0-
*02	599	N	188	-0-	-411	-0-	188	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	113	113	2			N	-0-					-0-
11	288	N	175	-0-	-113	-0-	175	2			N	-0-					-0-
12	0		147	-0-	147	147	147	2			N	-0-					-0-
01	0		113	-0-	113	260	113	2			N	-0-					-0-
*02	362	N	102	-0-	-260	-0-	102	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	101	101	2			N	-0-					-0-
11	202	N	101	-0-	-101	-0-	101	2			N	-0-					-0-
12	0		107	-0-	107	107	107	2			N	-0-					-0-
01	0		104	-0-	104	211	104	2			N	-0-					-0-
*02	312	N	101	-0-	-211	-0-	101	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	109	2			N	-0-					-0-
11	212	N	103	-0-	-109	-0-	103	2			N	-0-					-0-
12	0		113	-0-	113	113	113	2			N	-0-					-0-
01	0		103	-0-	103	216	103	2			N	-0-					-0-
*02	319	N	103	-0-	-216	-0-	103	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	244	244	2			N	-0-					-0-
11	382	N	138	-0-	-244	-0-	138	2			N	-0-					-0-
12	0		280	-0-	280	280	280	2			N	-0-					-0-
01	0		230	-0-	230	510	230	2			N	-0-					-0-
*02	674	N	164	-0-	-510	-0-	164	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	231	231	2			N	-0-					-0-
11	342	N	111	-0-	-231	-0-	111	2			N	-0-					-0-
12	0		201	-0-	201	201	201	2			N	-0-					-0-
01	0		156	-0-	156	357	156	2			N	-0-					-0-
*02	468	N	111	-0-	-357	-0-	111	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	88	58	2			N	-0-					-0-
11	0		48	-0-	48	136	48	2			N	-0-					-0-
12	0		-0-	-0-	-0-	136					N	-0-					-0-
01	0		-0-	-0-	-0-	136					N	-0-					-0-
02	136	N	-0-	-0-	-136	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
A&A ENERGY LLC. 100340
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	4096					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	4096					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	4096					N	NO RPT					-0-
01	DELQ PR		1328	-0-	1328	5424	1328	3			N	-0-					-0-
02	14B DENY		1116	-0-	1116	6540	1116	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	6540					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	750	N	551	-0-	-199	-0-	551	2			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
03	1085	N	863	-0-	-222	-0-	863	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

10	1736	N	1001	-0-	-735	-0-	1001	2			N	-0-					-0-
11	1680	N	672	-0-	-1008	-0-	672	2			N	-0-					-0-
12	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1581	N	1441	-0-	-140	-0-	1441	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2023 - WELL PLUGED 2/16/2023

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	450	N	298	-0-	-152	-0-	298	2			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

10	0		1126	-0-	1126	2409	1126	2			N	-0-					-0-
11	0		913	-0-	913	3322	913	2			N	-0-					-0-
12	0		1117	-0-	1117	4439	1117	2			N	-0-					-0-
01	0		691	-0-	691	5130	691	2			N	-0-					-0-
02	2800	N	605	-0-	-2195	2935	605	2			N	-0-					-0-
03	3100	N	1234	-0-	-1866	1069	1234	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

10	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
11	540	N	455	-0-	-85	-0-	455	2			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	420	N	367	-0-	-53	-0-	367	2			N	-0-					-0-
03	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2023 - WELL PLUGGED 3/14/2023

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	52	-0-	-134	-0-	52	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

10	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-38291					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-38291					N	-0-					-0-
12	0		-0-	-0-	-0- B	-38291					N	-0-					-0-
01	0		-0-	-0-	-0- B	-38291					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-38291					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-38291					N	NO RPT					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-		2	B	-18936	2	2			N	-0-				19
11	2	N	2	-0-		-0-	B	-18936	2	2			N	-0-				19
12	0		2	-0-		2	B	-18934	2	2			N	-0-				19
01	0		2	-0-		2	B	-18932	2	2			N	-0-				19
02	2	N	2	-0-		-0-	B	-18932	2	2			N	-0-				19
03	0	N	NO RPT	-0-		-0-	B	-18932					N	NO RPT				19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-		1	B	-27	1	2			N	-0-				-0-
11	1	N	1	-0-		-0-	B	-27	1	2			N	-0-				-0-
12	0		1	-0-		1	B	-26	1	2			N	-0-				-0-
01	0		1	-0-		1	B	-25	1	2			N	-0-				-0-
02	1	N	1	-0-		-0-	B	-25	1	2			N	-0-				-0-
03	0	N	NO RPT	-0-		-0-	B	-25					N	NO RPT				-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT				-0-
11	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT				-0-
12	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT				-0-
01	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT				-0-
02	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT				-0-
03	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT				-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		286	-0-		286		12480	255	1	31	2	Y	-0-				-0-
11	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT				-0-
12	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT				-0-
01	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT				-0-
02	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT				-0-
03	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT				-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-		1501					N	-0-				-0-
11	T. A.		NO RPT	-0-		-0-		1501					N	NO RPT				-0-
12	T. A.		NO RPT	-0-		-0-		1501					N	NO RPT				-0-
01	T. A.		NO RPT	-0-		-0-		1501					N	NO RPT				-0-
02	T. A.		NO RPT	-0-		-0-		1501					N	NO RPT				-0-
03	T. A.		NO RPT	-0-		-0-		1501					N	NO RPT				-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT				-0-
11	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT				-0-
12	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT				-0-
01	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT				-0-
02	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT				-0-
03	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT				-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147
11	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
12	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
01	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
02	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147
03	DLQ G-10		NO RPT	-0-	-0-	1404					Y	NO RPT					147

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

10	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

10	0		13	-0-	13	13	2				N	-0-					-0-
11	0		14	-0-	14	27	14	2			N	-0-					-0-
12	39	N	12	-0-	-27	-0-	12	2			N	-0-					-0-
01	0		17	-0-	17	17	17	2			N	-0-					-0-
02	35	N	18	-0-	-17	-0-	18	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

10	0		15	-0-	15	15	15	2			N	-0-					-0-
11	0		12	-0-	12	27	12	2			N	-0-					-0-
12	45	N	18	-0-	-27	-0-	18	2			N	-0-					-0-
01	0		15	-0-	15	15	15	2			N	-0-					-0-
02	27	N	12	-0-	-15	-0-	12	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

10	0		18	-0-	18	18	18	2			N	-0-					-0-
11	0		20	-0-	20	38	20	2			N	-0-					-0-
12	54	N	16	-0-	-38	-0-	16	2			N	-0-					-0-
01	0		22	-0-	22	22	22	2			N	-0-					-0-
02	42	N	20	-0-	-22	-0-	20	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

10	0		16	-0-	16	16	16	2			N	-0-					-0-
11	0		15	-0-	15	31	15	2			N	-0-					-0-
12	50	N	19	-0-	-31	-0-	19	2			N	-0-					-0-
01	0		21	-0-	21	21	21	2			N	-0-					-0-
02	39	N	18	-0-	-21	-0-	18	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	17	17	2			N	-0-					-0-
11	0		13	-0-	13	30	13	2			N	-0-					-0-
12	42	N	12	-0-	-30	-0-	12	2			N	-0-					-0-
01	0		14	-0-	14	14	14	2			N	-0-					-0-
02	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		592	-0-	592	2108	590	2	2	9	Y	2	2	1			-0-
11	0		325	-0-	325	2433	325	2			Y	-0-					-0-
*12	2898	N	465	-0-	-2433	-0-	465	2			Y	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	318	2	2	9	Y	2	2	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

10	0		15	-0-	15	15	15	2			Y	-0-					4
11	0		14	-0-	14	29	14	2			Y	-0-					4
12	45	N	16	-0-	-29	-0-	16	2			Y	-0-					4
01	0		20	-0-	20	20	20	2			Y	-0-					4
02	32	N	12	-0-	-20	-0-	12	2			Y	-0-					4
03	31	N	14	-0-	-17	-0-	14	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

10	0		24	-0-	24	24	24	2			Y	-0-					3
11	0		21	-0-	21	45	21	2			Y	-0-					3
12	68	N	23	-0-	-45	-0-	23	2			Y	-0-					3
01	0		28	-0-	28	28	28	2			Y	-0-					3
02	50	N	22	-0-	-28	-0-	22	2			Y	-0-					3
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

10	0		30	-0-	30	30	30	2			Y	-0-					5
11	0		31	-0-	31	61	31	2			Y	-0-					5
12	93	N	32	-0-	-61	-0-	32	2			Y	-0-					5
01	0		40	-0-	40	40	40	2			Y	-0-					5
02	71	N	31	-0-	-40	-0-	31	2			Y	-0-					5
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	30	30	2			Y	-0-					3
11	0		32	-0-	32	62	32	2			Y	-0-					3
12	98	N	36	-0-	-62	-0-	36	2			Y	-0-					3
01	0		41	-0-	41	41	41	2			Y	-0-					3
02	77	N	36	-0-	-41	-0-	36	2			Y	-0-					3
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	27	27	2			N	-0-					-0-
11	0		28	-0-	28	55	28	2			N	-0-					-0-
12	77	N	22	-0-	-55	-0-	22	2			N	-0-					-0-
01	0		23	-0-	23	23	23	2			N	-0-					-0-
02	50	N	27	-0-	-23	-0-	27	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	43	43	2			N	-0-					-0-
11	0		40	-0-	40	83	40	2			N	-0-					-0-
12	114	N	31	-0-	-83	-0-	31	2			N	-0-					-0-
01	0		34	-0-	34	34	34	2			N	-0-					-0-
02	73	N	39	-0-	-34	-0-	39	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	18	18	2			N	-0-					-0-
11	0		12	-0-	12	30	12	2			N	-0-					-0-
12	48	N	18	-0-	-30	-0-	18	2			N	-0-					-0-
01	0		22	-0-	22	22	22	2			N	-0-					-0-
02	46	N	24	-0-	-22	-0-	24	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	74	74	2			N	-0-					-0-
11	0		71	-0-	71	145	71	2			N	-0-					-0-
12	233	N	88	-0-	-145	-0-	88	2			N	-0-					-0-
01	0		90	-0-	90	90	90	2			N	-0-					-0-
02	185	N	95	-0-	-90	-0-	95	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
GUNGOLL, CARL E. EXPLORATION LLC 339348
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					18
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	18	7			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1518	-0-	1518	5614	1518	3			Y	-0-					-0-
11	0		1378	-0-	1378	6992	1378	3			Y	-0-					-0-
12	0		1372	-0-	1372	8364	1372	3			Y	-0-					-0-
01	1457	N	NO RPT	-0-	-1457	6907					Y	NO RPT					-0-
02	1288	N	NO RPT	-0-	-1288	5619					Y	NO RPT					-0-
03	1364	N	NO RPT	-0-	-1364	4255					Y	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	244	7	1	116	3	N	-0-					-0-
11	0		120	-0-	120	364	6	1	114	3	N	-0-					-0-
12	0		121	-0-	121	485	8	1	113	3	N	-0-					-0-
01	0		118	-0-	118	603	8	1	110	3	N	-0-					-0-
02	711	N	108	-0-	-603	-0-	8	1	100	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		762	-0-	762	762	124	1	638	3	N	-0-					93
11	0		712	-0-	712	1474	120	1	592	3	N	-0-					93
12	0		696	-0-	696	2170	124	1	572	3	N	-0-					93
01	0		719	-0-	719	2889	124	1	595	3	N	-0-					93
02	3543	R	654	-0-	-2889	-0-	112	1	542	3	N	-0-					93
03	775	#	753	-0-	-22	-0-	124	1	629	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	-0-	68	1	1193	2	Y	-0-					-0-
11	840	N	573	-0-	-267	-0-	34	1	539	2	Y	-0-					-0-
12	3100	N	4364	-0-	1264	1264	268	1	4096	2	Y	-0-					-0-
01	2223	N	959	-0-	-1264	-0-	57	1	902	2	Y	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	64	1	990	2	Y	-0-					-0-
*03	1078		1004	-0-	-74	-0-	64	1	940	2	Y	-0-					-0-

NEVA, WEST (CANYON) 65023 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
PARAGON OIL & GAS, LLC 639006
BERGER WELL #: 1 RRCID -> 288212 COMPL. DATE 09/01/2019 TOTAL DEPTH 6140 PERF. 6020 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		246	-0-	246	246	246	2			N	-0-					-0-
12	0		219	-0-	219	465	219	2			N	-0-					-0-
01	0		335	-0-	335	800	335	2			N	-0-					-0-
02	1136	N	336	-0-	-800	-0-	336	2			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (QUEEN) //CONT.// 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP //CONT.// 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
WALSH & WATTS, INC. 895060
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

10	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

10	0	1258	-0-	1258	B	1258	1258	2		N	-0-			-0-
11	2496 N	1238	-0-	-1258	B	-0-	1238	2		N	-0-			-0-
12	0	1044	-0-	1044	B	1044	1044	2		N	-0-			-0-
01	2177 N	1133	-0-	-1044	B	-0-	1133	2		N	-0-			-0-
02	812 N	664	-0-	-148	B	-0-	664	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2588 N	2588	-0-	-0-	B	-0-	2588	2		N	-0-			-0-

SHANNON HOSPITAL A 4 WELL #: 5 RRCID -> 291802 COMPL. DATE 05/03/2008 TOTAL DEPTH 5533 PERF. 5448 - 5458

10	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHANNON HOSPITAL A 4 WELL #: 13 RRCID -> 293770 COMPL. DATE 10/12/2007 TOTAL DEPTH 5427 PERF. 5158 - 5168

11	14B DENY	2638	-0-	2638	B	2638	2638	2		N	-0-			-0-
12	58	2249	-0-	2191	B	4829	2249	2		N	-0-			-0-
01	279	2242	-0-	1963	B	6792	2242	2		N	-0-			-0-
02	3249	1691	-0-	-1558	B	5234	1691	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5234														
03	3720	1840	-0-	-1880	B	3354	1840	2		N	-0-			-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

10	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-		-0-				N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

NOELKE (1400) //CONT.// 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC //CONT.// 589983
HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					70
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					70
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10 B	10	10	1			N	-0-					-0-
11	0		4	-0-	4 B	14	4	1			N	-0-					-0-
12	22	N	8	-0-	-14 B	-0-	8	1			N	-0-					-0-
01	0		5	-0-	5 B	5	5	1			N	-0-					-0-
02	12	N	7	-0-	-5 B	-0-	7	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	5	-0-	-3 B	-0-	5	1			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-		-0-			N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	317	317	3			N	-0-					-0-
11	0		783	-0-	783	1100	783	3			N	-0-					-0-
12	0		512	-0-	512	1612	512	3			N	-0-					-0-
01	0		699	-0-	699	2311	699	3			N	-0-					-0-
02	2800	N	589	-0-	-2211	100	589	3			N	-0-					-0-
03	702	N	602	-0-	-100	-0-	602	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	103	1			N	-0-					-0-
11	0		103	-0-	103	206	103	1			N	-0-					-0-
12	0		103	-0-	103	309	103	1			N	-0-					-0-
01	0		103	-0-	103	412	103	1			N	-0-					-0-
02	515	N	103	-0-	-412	-0-	103	1			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	22	1			N	-0-					-0-
11	0		22	-0-	22	44	22	1			N	-0-					-0-
12	0		22	-0-	22	66	22	1			N	-0-					-0-
01	0		22	-0-	22	88	22	1			N	-0-					-0-
02	110	N	22	-0-	-88	-0-	22	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

10	0		852	-0-	852	852	852	3			N	-0-					241
11	0		787	-0-	787	1639	787	3			N	-0-					241
12	0		832	-0-	832	2471	832	3			N	-0-					241
01	0		850	-0-	850	3321	850	3			N	-0-					241
02	2800	N	774	-0-	-2026	1295	774	3			N	-0-					241
*03	2152	N	857	-0-	-1295	-0-	857	3			N	-0-					241

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MOSAIC TEXAS LLC 589983
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRP ENERGY, LLC 041519
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

10	0		154	-0-	154	154	154	2			N	-0-					-0-
11	0		176	-0-	176	330	176	2			N	-0-					-0-
12	0		149	-0-	149	479	149	2			N	-0-					-0-
01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	14B	DENY	159	-0-	159	780	159	2			N	-0-					-0-
03	H15	VIOL	151	-0-	151	931	151	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

10	0		352	-0-	352	352	352	2			Y	-0-					40
11	0		322	-0-	322	674	322	2			Y	-0-					40
12	0		179	-0-	179	853	179	2			Y	-0-					40
01	DLQ	G-10	248	-0-	248	1101	248	2			Y	-0-					40
02	DLQ	G-10	163	-0-	163	1264	163	2			Y	-0-					40
03	DLQ	G-10	185	-0-	185	1449	185	2			Y	-0-					40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		293	-0-	293	293	285	2	8	9	Y	7	7	1			-0-
11	0		333	-0-	333	626	325	2	8	9	Y	7	7	1			-0-
12	0		283	-0-	283	909	275	2	8	9	Y	7	7	1			-0-
01	DLQ G-10		275	-0-	275	1184	262	2	13	9	Y	12	12	1			-0-
02	DLQ G-10		301	-0-	301	1485	294	2	7	9	Y	6	6	1			-0-
03	DLQ G-10		292	-0-	292	1777	278	2	14	9	Y	13	13	1			-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

10	0		176	-0-	176	176	172	2	4	9	Y	4	4	1			-0-
11	0		201	-0-	201	377	197	2	4	9	Y	4	4	1			-0-
12	0		171	-0-	171	548	167	2	4	9	Y	4	4	1			-0-
01	DLQ G-10		167	-0-	167	715	159	2	8	9	Y	7	7	1			-0-
02	DLQ G-10		182	-0-	182	897	178	2	4	9	Y	4	4	1			-0-
03	DLQ G-10		178	-0-	178	1075	169	2	9	9	Y	8	8	1			-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

10	0		132	-0-	132	132	129	2	3	9	Y	3	3	1			-0-
11	0		150	-0-	150	282	147	2	3	9	Y	3	3	1			-0-
12	0		128	-0-	128	410	125	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		125	-0-	125	535	119	2	6	9	Y	5	5	1			-0-
02	DLQ G-10		136	-0-	136	671	133	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		133	-0-	133	804	126	2	7	9	Y	6	6	1			-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

10	0		237	-0-	237	237	237	2			N	-0-					-0-
11	0		271	-0-	271	508	271	2			N	-0-					-0-
12	0		229	-0-	229	737	229	2			N	-0-					-0-
01	0		218	-0-	218	955	218	2			N	-0-					-0-
02	1200	N	245	-0-	-955	-0-	245	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

10	0		107	-0-	107	107	107	2			Y	-0-					-0-
11	0		122	-0-	122	229	122	2			Y	-0-					-0-
12	0		103	-0-	103	332	103	2			Y	-0-					-0-
01	DLQ G-10		99	-0-	99	431	99	2			Y	-0-					-0-
02	DLQ G-10		111	-0-	111	542	111	2			Y	-0-					-0-
03	DLQ G-10		105	-0-	105	647	105	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

10	0		1091	-0-	1091	1091	1091	2			Y	-0-					-0-
11	0		1246	-0-	1246	2337	1246	2			Y	-0-					-0-
12	0		1054	-0-	1054	3391	1054	2			Y	-0-					-0-
01	DLQ G-10		1004	-0-	1004	4395	1004	2			Y	-0-					-0-
02	DLQ G-10		1128	-0-	1128	5523	1128	2			Y	-0-					-0-
03	DLQ G-10		1066	-0-	1066	6589	1066	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

10	0		141	-0-	141	141	138	2	3	9	Y	3	3	1			-0-
11	0		160	-0-	160	301	157	2	3	9	Y	3	3	1			-0-
12	0		136	-0-	136	437	133	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		134	-0-	134	571	127	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		145	-0-	145	716	142	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		143	-0-	143	859	135	2	8	9	Y	7	7	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	112	109	2	3	9	Y	3	3	1			-0-
11	0		127	-0-	127	239	124	2	3	9	Y	3	3	1			-0-
12	0		108	-0-	108	347	105	2	3	9	Y	3	3	1			-0-
01	0	DLQ G-10	104	-0-	104	451	100	2	4	9	Y	4	4	1			-0-
02	0	DLQ G-10	114	-0-	114	565	112	2	2	9	Y	2	2	1			-0-
03	0	DLQ G-10	112	-0-	112	677	106	2	6	9	Y	5	5	1			-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		138	-0-	138	138	135	2	3	9	Y	3	3	1			-0-
11	0		157	-0-	157	295	154	2	3	9	Y	3	3	1			-0-
12	0		134	-0-	134	429	131	2	3	9	Y	3	3	1			-0-
01	0	DLQ G-10	131	-0-	131	560	124	2	7	9	Y	6	6	1			-0-
02	0	DLQ G-10	143	-0-	143	703	140	2	3	9	Y	3	3	1			-0-
03	0	DLQ G-10	139	-0-	139	842	132	2	7	9	Y	6	6	1			-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	154	2			N	-0-					-0-
11	0		176	-0-	176	330	176	2			N	-0-					-0-
12	0		149	-0-	149	479	149	2			N	-0-					-0-
01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	84	84	2			Y	-0-					43
11	0		96	-0-	96	180	96	2			Y	-0-					43
12	0		81	-0-	81	261	81	2			Y	-0-					43
01	0	DLQ G-10	77	-0-	77	338	77	2			Y	-0-					43
02	0	DLQ G-10	87	-0-	87	425	87	2			Y	-0-					43
03	0	DLQ G-10	82	-0-	82	507	82	2			Y	-0-					43

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	252	252	2			Y	-0-					10
11	0		230	-0-	230	482	230	2			Y	-0-					10
12	0		128	-0-	128	610	128	2			Y	-0-					10
01	0	DLQ G-10	177	-0-	177	787	177	2			Y	-0-					10
02	0	DLQ G-10	116	-0-	116	903	116	2			Y	-0-					10
03	0	DLQ G-10	132	-0-	132	1035	132	2			Y	-0-					10

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	184	184	2			Y	-0-					-0-
11	0		211	-0-	211	395	211	2			Y	-0-					-0-
12	0		178	-0-	178	573	178	2			Y	-0-					-0-
01	0	DLQ G-10	170	-0-	170	743	170	2			Y	-0-					-0-
02	0	DLQ G-10	191	-0-	191	934	191	2			Y	-0-					-0-
03	0	DLQ G-10	180	-0-	180	1114	180	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	154	2			N	-0-					-0-
11	0		176	-0-	176	330	176	2			N	-0-					-0-
12	0		149	-0-	149	479	149	2			N	-0-					-0-
01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

10	0		676	-0-	676	676	676	2			Y	-0-					-0-
11	0		772	-0-	772	1448	772	2			Y	-0-					-0-
12	0		653	-0-	653	2101	653	2			Y	-0-					-0-
01	DLQ G-10		622	-0-	622	2723	622	2			Y	-0-					-0-
02	DLQ G-10		699	-0-	699	3422	699	2			Y	-0-					-0-
03	DLQ G-10		661	-0-	661	4083	661	2			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

10	0		111	-0-	111	111	108	2	3	9	Y	3	3	1			-0-
11	0		127	-0-	127	238	124	2	3	9	Y	3	3	1			-0-
12	0		108	-0-	108	346	105	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		104	-0-	104	450	100	2	4	9	Y	4	4	1			-0-
02	DLQ G-10		114	-0-	114	564	112	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		112	-0-	112	676	106	2	6	9	Y	5	5	1			-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

10	0		190	-0-	190	190	190	2			Y	-0-					-0-
11	0		217	-0-	217	407	217	2			Y	-0-					-0-
12	0		183	-0-	183	590	183	2			Y	-0-					-0-
01	DLQ G-10		175	-0-	175	765	175	2			Y	-0-					-0-
02	DLQ G-10		196	-0-	196	961	196	2			Y	-0-					-0-
03	DLQ G-10		185	-0-	185	1146	185	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

10	0		169	-0-	169	169	169	2			Y	-0-					-0-
11	0		193	-0-	193	362	193	2			Y	-0-					-0-
12	0		163	-0-	163	525	163	2			Y	-0-					-0-
01	DLQ G-10		155	-0-	155	680	155	2			Y	-0-					-0-
02	DLQ G-10		175	-0-	175	855	175	2			Y	-0-					-0-
03	DLQ G-10		165	-0-	165	1020	165	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

10	0		99	-0-	99	99	97	2	2	9	Y	2	2	1			-0-
11	0		113	-0-	113	212	111	2	2	9	Y	2	2	1			-0-
12	0		96	-0-	96	308	94	2	2	9	Y	2	2	1			-0-
01	DLQ G-10		93	-0-	93	401	89	2	4	9	Y	4	4	1			-0-
02	DLQ G-10		102	-0-	102	503	100	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		101	-0-	101	604	95	2	6	9	Y	5	5	1			-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

10	0		211	-0-	211	211	205	2	6	9	Y	5	5	1			-0-
11	0		240	-0-	240	451	234	2	6	9	Y	5	5	1			-0-
12	0		204	-0-	204	655	198	2	6	9	Y	5	5	1			-0-
01	DLQ G-10		198	-0-	198	853	189	2	9	9	Y	8	8	1			-0-
02	DLQ G-10		218	-0-	218	1071	212	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		211	-0-	211	1282	200	2	11	9	Y	10	10	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		362	-0-	362	362	353	2	9	9	Y	8	8	1			-0-
11	0		412	-0-	412	774	403	2	9	9	Y	8	8	1			-0-
12	0		351	-0-	351	1125	341	2	10	9	Y	9	9	1			-0-
01	DLQ G-10		339	-0-	339	1464	324	2	15	9	Y	14	14	1			-0-
02	DLQ G-10		373	-0-	373	1837	364	2	9	9	Y	8	8	1			-0-
03	DLQ G-10		364	-0-	364	2201	345	2	19	9	Y	17	17	1			-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	187	187	2			Y	-0-					-0-
11	0		213	-0-	213	400	213	2			Y	-0-					-0-
12	0		180	-0-	180	580	180	2			Y	-0-					-0-
01	DLQ G-10		172	-0-	172	752	172	2			Y	-0-					-0-
02	DLQ G-10		193	-0-	193	945	193	2			Y	-0-					-0-
03	DLQ G-10		183	-0-	183	1128	183	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	319	311	2	8	9	Y	7	7	1			-0-
11	0		363	-0-	363	682	355	2	8	9	Y	7	7	1			-0-
12	0		310	-0-	310	992	301	2	9	9	Y	8	8	1			-0-
01	DLQ G-10		300	-0-	300	1292	286	2	14	9	Y	13	13	1			-0-
02	DLQ G-10		330	-0-	330	1622	322	2	8	9	Y	7	7	1			-0-
03	DLQ G-10		321	-0-	321	1943	304	2	17	9	Y	15	15	1			-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		246	-0-	246	246	239	2	7	9	Y	6	6	1			-0-
11	0		280	-0-	280	526	273	2	7	9	Y	6	6	1			-0-
12	0		238	-0-	238	764	231	2	7	9	Y	6	6	1			-0-
01	DLQ G-10		231	-0-	231	995	220	2	11	9	Y	10	10	1			-0-
02	DLQ G-10		253	-0-	253	1248	247	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		246	-0-	246	1494	234	2	12	9	Y	11	11	1			-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	212	206	2	6	9	Y	5	5	1			-0-
11	0		241	-0-	241	453	235	2	6	9	Y	5	5	1			-0-
12	0		205	-0-	205	658	199	2	6	9	Y	5	5	1			-0-
01	DLQ G-10		199	-0-	199	857	190	2	9	9	Y	8	8	1			-0-
02	DLQ G-10		219	-0-	219	1076	213	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		212	-0-	212	1288	201	2	11	9	Y	10	10	1			-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		362	-0-	362	362	353	2	9	9	Y	8	8	1			-0-
11	0		412	-0-	412	774	403	2	9	9	Y	8	8	1			-0-
12	0		351	-0-	351	1125	341	2	10	9	Y	9	9	1			-0-
01	DLQ G-10		340	-0-	340	1465	325	2	15	9	Y	14	14	1			-0-
02	DLQ G-10		374	-0-	374	1839	365	2	9	9	Y	8	8	1			-0-
03	DLQ G-10		364	-0-	364	2203	345	2	19	9	Y	17	17	1			-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	279	279	2			N	-0-					-0-
11	0		318	-0-	318	597	318	2			N	-0-					-0-
12	0		269	-0-	269	866	269	2			N	-0-					-0-
01	0		256	-0-	256	1122	256	2			N	-0-					-0-
02	1410	N	288	-0-	-1122	-0-	288	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		403	-0-	403	403	403	2			Y	-0-					8
11	0		368	-0-	368	771	368	2			Y	-0-					8
12	0		204	-0-	204	975	204	2			Y	-0-					8
01	DLQ	G-10	284	-0-	284	1259	284	2			Y	-0-					8
02	DLQ	G-10	186	-0-	186	1445	186	2			Y	-0-					8
03	DLQ	G-10	212	-0-	212	1657	212	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	209	2	6	9	Y	5	5	1			-0-
11	0		244	-0-	244	459	238	2	6	9	Y	5	5	1			-0-
12	0		208	-0-	208	667	202	2	6	9	Y	5	5	1			-0-
01	DLQ	G-10	202	-0-	202	869	192	2	10	9	Y	9	9	1			-0-
02	DLQ	G-10	222	-0-	222	1091	216	2	6	9	Y	5	5	1			-0-
03	DLQ	G-10	215	-0-	215	1306	204	2	11	9	Y	10	10	1			-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		358	-0-	358	358	349	2	9	9	Y	8	8	1			-0-
11	0		408	-0-	408	766	399	2	9	9	Y	8	8	1			-0-
12	0		348	-0-	348	1114	338	2	10	9	Y	9	9	1			-0-
01	DLQ	G-10	337	-0-	337	1451	322	2	15	9	Y	14	14	1			-0-
02	DLQ	G-10	370	-0-	370	1821	361	2	9	9	Y	8	8	1			-0-
03	DLQ	G-10	361	-0-	361	2182	342	2	19	9	Y	17	17	1			-0-

MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3255	-0-	3255	3255	3255	2			N	-0-					92
11	0		3000	-0-	3000	6255	3000	2			N	-0-					92
12	0		3255	-0-	3255	9510	3255	2			N	-0-					92
01	0		3255	-0-	3255	12765	3255	2			N	-0-					92
02	15985	X	3220	-0-	-12765	-0-	3220	2			N	-0-					92
03	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					92

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	285	285	2			Y	-0-					-0-
11	0		325	-0-	325	610	325	2			Y	-0-					-0-
12	0		275	-0-	275	885	275	2			Y	-0-					-0-
01	DLQ	G-10	262	-0-	262	1147	262	2			Y	-0-					-0-
02	DLQ	G-10	294	-0-	294	1441	294	2			Y	-0-					-0-
03	DLQ	G-10	278	-0-	278	1719	278	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	201	201	2			Y	-0-					7
11	0		184	-0-	184	385	184	2			Y	-0-					7
12	0		102	-0-	102	487	102	2			Y	-0-					7
01	DLQ	G-10	142	-0-	142	629	142	2			Y	-0-					7
02	DLQ	G-10	93	-0-	93	722	93	2			Y	-0-					7
03	DLQ	G-10	106	-0-	106	828	106	2			Y	-0-					7

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	158	2	4	9	Y	4	4	1			-0-
11	185	N	185	-0-	-0-	-0-	181	2	4	9	Y	4	4	1			-0-
12	157	N	157	-0-	-0-	-0-	153	2	4	9	Y	4	4	1			-0-
01	DLQ	G-10	153	-0-	153	153	146	2	7	9	Y	6	6	1			-0-
02	DLQ	G-10	167	-0-	167	320	163	2	4	9	Y	4	4	1			-0-
03	DLQ	G-10	163	-0-	163	483	155	2	8	9	Y	7	7	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	154	2			N	-0-					-0-
11	0		176	-0-	176	330	176	2			N	-0-					-0-
12	0		149	-0-	149	479	149	2			N	-0-					-0-
01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		872	-0-	872	872	872	2			Y	-0-					-0-
11	0		995	-0-	995	1867	995	2			Y	-0-					-0-
12	0		842	-0-	842	2709	842	2			Y	-0-					-0-
01	DLQ G-10		802	-0-	802	3511	802	2			Y	-0-					-0-
02	1400	N	901	-0-	-499	3012	901	2			Y	-0-					-0-
03	3100	N	852	-0-	-2248	764	852	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	154	2			Y	-0-					-0-
11	0		176	-0-	176	330	176	2			Y	-0-					-0-
12	0		149	-0-	149	479	149	2			Y	-0-					-0-
01	DLQ G-10		142	-0-	142	621	142	2			Y	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	124	121	2	3	9	N	3	3	1			-0-
11	0		141	-0-	141	265	138	2	3	9	N	3	3	1			-0-
12	0		120	-0-	120	385	117	2	3	9	N	3	3	1			-0-
01	0		117	-0-	117	502	111	2	6	9	N	5	5	1			-0-
02	630	N	128	-0-	-502	-0-	125	2	3	9	N	3	3	1			-0-
03	125	N	125	-0-	-0-	-0-	118	2	7	9	N	6	6	1			-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	130	130	2			Y	-0-					-0-
11	0		149	-0-	149	279	149	2			Y	-0-					-0-
12	0		126	-0-	126	405	126	2			Y	-0-					-0-
01	DLQ G-10		120	-0-	120	525	120	2			Y	-0-					-0-
02	DLQ G-10		135	-0-	135	660	135	2			Y	-0-					-0-
03	DLQ G-10		127	-0-	127	787	127	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	144	-0-	-42	-0-	141	2	3	9	Y	3	3	1			-0-
11	164	N	164	-0-	-0-	-0-	161	2	3	9	Y	3	3	1			-0-
12	155	N	139	-0-	-16	-0-	136	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		137	-0-	137	137	130	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		148	-0-	148	285	145	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		146	-0-	146	431	138	2	8	9	Y	7	7	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	449	2	11	9	Y	10	10	1			-0-
11	525	N	525	-0-	-0-	-0-	513	2	12	9	Y	11	11	1			-0-
12	465	N	446	-0-	-19	-0-	434	2	12	9	Y	11	11	1			-0-
01	DLQ G-10		433	-0-	433	433	413	2	20	9	Y	18	18	1			-0-
02	DLQ G-10		475	-0-	475	908	464	2	11	9	Y	10	10	1			-0-
03	DLQ G-10		462	-0-	462	1370	439	2	23	9	Y	21	21	1			-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

10	0		316	-0-	316	316	308	2	8	9	Y	7	7	1			-0-
11	0		360	-0-	360	676	352	2	8	9	Y	7	7	1			-0-
12	0		307	-0-	307	983	298	2	9	9	Y	8	8	1			-0-
01	DLQ G-10		297	-0-	297	1280	283	2	14	9	Y	13	13	1			-0-
02	DLQ G-10		326	-0-	326	1606	318	2	8	9	Y	7	7	1			-0-
03	DLQ G-10		318	-0-	318	1924	301	2	17	9	Y	15	15	1			-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

10	0		180	-0-	180	180	180	2			Y	-0-					-0-
11	0		206	-0-	206	386	206	2			Y	-0-					-0-
12	0		174	-0-	174	560	174	2			Y	-0-					-0-
01	DLQ G-10		166	-0-	166	726	166	2			Y	-0-					-0-
02	DLQ G-10		186	-0-	186	912	186	2			Y	-0-					-0-
03	DLQ G-10		176	-0-	176	1088	176	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

10	0		289	-0-	289	289	289	2			Y	-0-					-0-
11	0		331	-0-	331	620	331	2			Y	-0-					-0-
12	0		280	-0-	280	900	280	2			Y	-0-					-0-
01	DLQ G-10		266	-0-	266	1166	266	2			Y	-0-					-0-
02	DLQ G-10		299	-0-	299	1465	299	2			Y	-0-					-0-
03	DLQ G-10		283	-0-	283	1748	283	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

10	0		189	-0-	189	189	189	2			Y	-0-					-0-
11	0		216	-0-	216	405	216	2			Y	-0-					-0-
12	0		183	-0-	183	588	183	2			Y	-0-					-0-
01	DLQ G-10		174	-0-	174	762	174	2			Y	-0-					-0-
02	DLQ G-10		195	-0-	195	957	195	2			Y	-0-					-0-
03	DLQ G-10		185	-0-	185	1142	185	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

10	0		228	-0-	228	228	222	2	6	9	N	5	5	1			-0-
11	0		259	-0-	259	487	253	2	6	9	N	5	5	1			-0-
12	0		220	-0-	220	707	214	2	6	9	N	5	5	1			-0-
01	0		214	-0-	214	921	204	2	10	9	N	9	9	1			-0-
02	1156	N	235	-0-	-921	-0-	229	2	6	9	N	5	5	1			-0-
03	228	N	228	-0-	-0-	-0-	217	2	11	9	N	10	10	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	85	2	2	9	Y	2	2	1			-0-
11	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2	2	1			-0-
12	93	N	84	-0-	-9	-0-	82	2	2	9	Y	2	2	1			-0-
01	DLQ G-10		81	-0-	81	81	78	2	3	9	Y	3	3	1			-0-
02	DLQ G-10		90	-0-	90	171	88	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		87	-0-	87	258	83	2	4	9	Y	4	4	1			-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

10	0		364	-0-	364	364	355	2	9	9	N	8	8	1			16
11	0		414	-0-	414	778	405	2	9	9	N	8	8	1			16
12	0		353	-0-	353	1131	343	2	10	9	N	9	9	1			16
01	0		341	-0-	341	1472	326	2	15	9	N	14	14	1			16
02	1848	N	376	-0-	-1472	-0-	367	2	9	9	N	8	8	1			16
03	366	N	366	-0-	-0-	-0-	347	2	19	9	N	17	17	1			16

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

10	0		159	-0-	159	159	159	2			Y	-0-					-0-
11	0		182	-0-	182	341	182	2			Y	-0-					-0-
12	0		154	-0-	154	495	154	2			Y	-0-					-0-
01	DLQ G-10		147	-0-	147	642	147	2			Y	-0-					-0-
02	DLQ G-10		165	-0-	165	807	165	2			Y	-0-					-0-
03	DLQ G-10		156	-0-	156	963	156	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

10	0		251	-0-	251	251	251	2			Y	-0-					-0-
11	0		286	-0-	286	537	286	2			Y	-0-					-0-
12	0		242	-0-	242	779	242	2			Y	-0-					-0-
01	DLQ G-10		231	-0-	231	1010	231	2			Y	-0-					-0-
02	DLQ G-10		259	-0-	259	1269	259	2			Y	-0-					-0-
03	DLQ G-10		245	-0-	245	1514	245	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

10	0		136	-0-	136	136	133	2	3	9	Y	3	3	1			-0-
11	0		155	-0-	155	291	152	2	3	9	Y	3	3	1			-0-
12	0		132	-0-	132	423	129	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		128	-0-	128	551	122	2	6	9	Y	5	5	1			-0-
02	DLQ G-10		140	-0-	140	691	137	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		137	-0-	137	828	130	2	7	9	Y	6	6	1			-0-

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

10	465	N	392	-0-	-73	-0-	382	2	10	9	Y	9	9	1			-0-
11	446	N	446	-0-	-0-	-0-	436	2	10	9	Y	9	9	1			-0-
12	379	N	379	-0-	-0-	-0-	369	2	10	9	Y	9	9	1			-0-
01	DLQ G-10		370	-0-	370	370	352	2	18	9	Y	16	16	1			-0-
02	DLQ G-10		405	-0-	405	775	395	2	10	9	Y	9	9	1			-0-
03	DLQ G-10		393	-0-	393	1168	373	2	20	9	Y	18	18	1			-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

10	0		196	-0-	196	196	196	2			Y	-0-					73
11	0		224	-0-	224	420	224	2			Y	-0-					73
12	0		189	-0-	189	609	189	2			Y	-0-					73
01	DLQ G-10		180	-0-	180	789	180	2			Y	-0-					73
02	DLQ G-10		202	-0-	202	991	202	2			Y	-0-					73
03	DLQ G-10		191	-0-	191	1182	191	2			Y	-0-					73

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	205	205	2			Y	-0-					79
11	0		234	-0-	234	439	234	2			Y	-0-					79
12	0		198	-0-	198	637	198	2			Y	-0-					79
01	DLQ G-10		189	-0-	189	826	189	2			Y	-0-					79
02	DLQ G-10		212	-0-	212	1038	212	2			Y	-0-					79
03	DLQ G-10		200	-0-	200	1238	200	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	228	-0-	-51	-0-	222	2	6	9	Y	5	5	1			-0-
11	259	N	259	-0-	-0-	-0-	253	2	6	9	Y	5	5	1			-0-
12	220	N	220	-0-	-0-	-0-	214	2	6	9	Y	5	5	1			-0-
01	DLQ G-10		214	-0-	214	214	204	2	10	9	Y	9	9	1			-0-
02	DLQ G-10		235	-0-	235	449	229	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		228	-0-	228	677	217	2	11	9	Y	10	10	1			-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	187	187	2			Y	-0-					-0-
11	0		213	-0-	213	400	213	2			Y	-0-					-0-
12	0		180	-0-	180	580	180	2			Y	-0-					-0-
01	DLQ G-10		172	-0-	172	752	172	2			Y	-0-					-0-
02	DLQ G-10		193	-0-	193	945	193	2			Y	-0-					-0-
03	DLQ G-10		183	-0-	183	1128	183	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	228	228	2			Y	-0-					-0-
11	0		260	-0-	260	488	260	2			Y	-0-					-0-
12	0		220	-0-	220	708	220	2			Y	-0-					-0-
01	DLQ G-10		210	-0-	210	918	210	2			Y	-0-					-0-
02	DLQ G-10		235	-0-	235	1153	235	2			Y	-0-					-0-
03	DLQ G-10		223	-0-	223	1376	223	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		191	-0-	191	191	191	2			Y	-0-					-0-
11	0		218	-0-	218	409	218	2			Y	-0-					-0-
12	0		185	-0-	185	594	185	2			Y	-0-					-0-
01	DLQ G-10		176	-0-	176	770	176	2			Y	-0-					-0-
02	DLQ G-10		198	-0-	198	968	198	2			Y	-0-					-0-
03	DLQ G-10		187	-0-	187	1155	187	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-	214	214	214	2			Y	-0-					-0-
11	0		244	-0-	244	458	244	2			Y	-0-					-0-
12	0		207	-0-	207	665	207	2			Y	-0-					-0-
01	DLQ G-10		197	-0-	197	862	197	2			Y	-0-					-0-
02	DLQ G-10		221	-0-	221	1083	221	2			Y	-0-					-0-
03	DLQ G-10		209	-0-	209	1292	209	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	143	2	3	9	Y	3	3	1			-0-
11	166	N	166	-0-	-0-	-0-	163	2	3	9	Y	3	3	1			-0-
12	141	N	141	-0-	-0-	-0-	138	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		138	-0-	138	138	131	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		151	-0-	151	289	148	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		148	-0-	148	437	140	2	8	9	Y	7	7	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	151	151	2			Y	-0-					7
11	0		138	-0-	138	289	138	2			Y	-0-					7
12	0		77	-0-	77	366	77	2			Y	-0-					7
01	DLQ G-10		106	-0-	106	472	106	2			Y	-0-					7
02	DLQ G-10		70	-0-	70	542	70	2			Y	-0-					7
03	DLQ G-10		79	-0-	79	621	79	2			Y	-0-					7

PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		488	-0-	488	488	488	2			N	-0-					-0-
11	0		506	-0-	506	994	506	2			N	-0-					-0-
12	0		358	-0-	358	1352	358	2			N	-0-					-0-
01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		856	-0-	856	856	856	2			Y	-0-					8
11	0		781	-0-	781	1637	781	2			Y	-0-					8
12	0		434	-0-	434	2071	434	2			Y	-0-					8
01	DLQ G-10		603	-0-	603	2674	603	2			Y	-0-					8
02	DLQ G-10		396	-0-	396	3070	396	2			Y	-0-					8
03	DLQ G-10		450	-0-	450	3520	450	2			Y	-0-					8

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		488	-0-	488	488	488	2			N	-0-					-0-
11	0		506	-0-	506	994	506	2			N	-0-					-0-
12	0		358	-0-	358	1352	358	2			N	-0-					-0-
01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	201	201	2			Y	-0-					7
11	0		184	-0-	184	385	184	2			Y	-0-					7
12	0		102	-0-	102	487	102	2			Y	-0-					7
01	DLQ G-10		142	-0-	142	629	142	2			Y	-0-					7
02	DLQ G-10		93	-0-	93	722	93	2			Y	-0-					7
03	DLQ G-10		106	-0-	106	828	106	2			Y	-0-					7

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		356	-0-	356	356	356	2			Y	-0-					-0-
11	0		406	-0-	406	762	406	2			Y	-0-					-0-
12	0		344	-0-	344	1106	344	2			Y	-0-					-0-
01	DLQ G-10		327	-0-	327	1433	327	2			Y	-0-					-0-
02	DLQ G-10		368	-0-	368	1801	368	2			Y	-0-					-0-
03	DLQ G-10		348	-0-	348	2149	348	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	273	273	2			Y	-0-					20
11	0		312	-0-	312	585	312	2			Y	-0-					20
12	0		264	-0-	264	849	264	2			Y	-0-					20
01	DLQ G-10		251	-0-	251	1100	251	2			Y	-0-					20
02	DLQ G-10		283	-0-	283	1383	283	2			Y	-0-					20
03	DLQ G-10		267	-0-	267	1650	267	2			Y	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	213	-0-	213	213	213	2			Y	-0-					-0-
11		0	244	-0-	244	457	244	2			Y	-0-					-0-
12		0	206	-0-	206	663	206	2			Y	-0-					-0-
01	DLQ	G-10	196	-0-	196	859	196	2			Y	-0-					-0-
02	DLQ	G-10	221	-0-	221	1080	221	2			Y	-0-					-0-
03	DLQ	G-10	209	-0-	209	1289	209	2			Y	-0-					-0-

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	604	-0-	604	604	604	2			Y	-0-					9
11		0	551	-0-	551	1155	551	2			Y	-0-					9
12		0	306	-0-	306	1461	306	2			Y	-0-					9
01	DLQ	G-10	425	-0-	425	1886	425	2			Y	-0-					9
02	DLQ	G-10	279	-0-	279	2165	279	2			Y	-0-					9
03	DLQ	G-10	318	-0-	318	2483	318	2			Y	-0-					9

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	302	-0-	302	302	302	2			Y	-0-					7
11		0	276	-0-	276	578	276	2			Y	-0-					7
12		0	153	-0-	153	731	153	2			Y	-0-					7
01	DLQ	G-10	213	-0-	213	944	213	2			Y	-0-					7
02	DLQ	G-10	140	-0-	140	1084	140	2			Y	-0-					7
03	DLQ	G-10	159	-0-	159	1243	159	2			Y	-0-					7

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	488	-0-	488	488	488	2			N	-0-					-0-
11		0	506	-0-	506	994	506	2			N	-0-					-0-
12		0	358	-0-	358	1352	358	2			N	-0-					-0-
01		0	358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	418	-0-	418	418	233	2	185	9	N	168	168	1			-0-
11		0	409	-0-	409	827	226	2	183	9	N	166	166	1			-0-
12		0	235	-0-	235	1062	235	2			N	-0-					-0-
01		0	571	-0-	571	1633	205	2	366	9	N	333	333	1			-0-
02	1827	N	194	-0-	-1633	-0-	194	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	226	2	185	9	N	168	168	1			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	166	-0-	166	166	166	2			N	-0-					-0-
11		0	162	-0-	162	328	162	2			N	-0-					-0-
12		0	168	-0-	168	496	168	2			N	-0-					-0-
01		0	146	-0-	146	642	146	2			N	-0-					-0-
02	781	N	139	-0-	-642	-0-	139	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	449	-0-	449	449	449	2			N	-0-					44
11		0	437	-0-	437	886	437	2			N	-0-					44
12		0	453	-0-	453	1339	453	2			N	-0-					44
01		0	395	-0-	395	1734	395	2			N	-0-					44
02	2108	N	374	-0-	-1734	-0-	374	2			N	-0-					44
03	465	N	436	-0-	-29	-0-	436	2			N	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		488	-0-	488	488	488	2			N	-0-					-0-
11	0		506	-0-	506	994	506	2			N	-0-					-0-
12	0		358	-0-	358	1352	358	2			N	-0-					-0-
01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		488	-0-	488	488	488	2			N	-0-					-0-
11	0		506	-0-	506	994	506	2			N	-0-					-0-
12	0		358	-0-	358	1352	358	2			N	-0-					-0-
01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		732	-0-	732	732	732	2			N	-0-					-0-
11	0		760	-0-	760	1492	760	2			N	-0-					-0-
12	0		537	-0-	537	2029	537	2			N	-0-					-0-
01	0		537	-0-	537	2566	537	2			N	-0-					-0-
02	2800	N	453	-0-	-2347	219	453	2			N	-0-					-0-
03	842	N	623	-0-	-219	-0-	623	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		808	-0-	808	808	808	2			N	-0-					60
11	0		-0-	-0-	-0-	808					N	-0-					60
12	0		1296	-0-	1296	2104	1296	2			N	-0-					60
01	3100	N	1184	-0-	-1916	188	1184	2			N	-0-					60
*02	1573	N	1385	-0-	-188	-0-	1385	2			N	-0-					60
03	961	N	-0-	-0-	-961	-0-					N	-0-					60

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		415	-0-	415	415	415	2			N	-0-					-0-
11	0		430	-0-	430	845	430	2			N	-0-					-0-
12	0		304	-0-	304	1149	304	2			N	-0-					-0-
01	0		304	-0-	304	1453	304	2			N	-0-					-0-
02	1710	N	257	-0-	-1453	-0-	257	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	195	195	2			N	-0-					-0-
11	0		203	-0-	203	398	203	2			N	-0-					-0-
12	0		143	-0-	143	541	143	2			N	-0-					-0-
01	0		143	-0-	143	684	143	2			N	-0-					-0-
02	805	N	121	-0-	-684	-0-	121	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	342	342	2			N	-0-					-0-
11	0		354	-0-	354	696	354	2			N	-0-					-0-
12	0		251	-0-	251	947	251	2			N	-0-					-0-
01	0		251	-0-	251	1198	251	2			N	-0-					-0-
02	1409	N	211	-0-	-1198	-0-	211	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		366	-0-	366	366	366	2			N	-0-					-0-
11	0		380	-0-	380	746	380	2			N	-0-					-0-
12	0		269	-0-	269	1015	269	2			N	-0-					-0-
01	0		269	-0-	269	1284	269	2			N	-0-					-0-
02	1511	N	227	-0-	-1284	-0-	227	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	262	262	2			N	-0-					40
11	0		-0-	-0-	-0-	262					N	-0-					40
12	0		420	-0-	420	682	420	2			N	-0-					40
01	1066	N	384	-0-	-682	-0-	384	2			N	-0-					40
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					40
03	403	N	-0-	-0-	-403	-0-					N	-0-					40

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	131	131	2			N	-0-					4
11	0		-0-	-0-	-0-	131					N	-0-					4
12	0		210	-0-	210	341	210	2			N	-0-					4
01	533	N	192	-0-	-341	-0-	192	2			N	-0-					4
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					4
03	217	N	-0-	-0-	-217	-0-					N	-0-					4

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		391	-0-	391	391	391	2			N	-0-					-0-
11	0		405	-0-	405	796	405	2			N	-0-					-0-
12	0		287	-0-	287	1083	287	2			N	-0-					-0-
01	0		287	-0-	287	1370	287	2			N	-0-					-0-
02	1612	N	242	-0-	-1370	-0-	242	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
01	837	N	740	-0-	-97	-0-	740	2			Y	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
*03	713	N	656	-0-	-57	-0-	656	2			Y	-0-					-0-

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

BARRON PETROLEUM LLC 053302

SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					148
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0		-0-	-0-	-0-	-0-					N	-0-					148
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					148
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					148

SAHOTA WELL #: 7 RRCID -> 291628 COMPL. DATE 04/07/2021 TOTAL DEPTH 11218 PERF. 5940 - 6074

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA WELL #: 5 RRCID -> 292077 COMPL. DATE 02/28/2021 TOTAL DEPTH 8500 PERF. 5967 - 6026

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDROCK PRODUCTION, LLC 061620

MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

10	558	N	20	-0-	-538	-0-	20	2			Y	-0-					-0-
11	600	N	51	-0-	-549	-0-	51	2			Y	-0-					-0-
12	341	N	69	-0-	-272	-0-	69	2			Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

10	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	250	-0-	-60	-0-	250	2			Y	-0-					-0-
11	0		236	-0-	236	236	236	2			Y	-0-					-0-
12	0		183	-0-	183	419	183	2			Y	-0-					-0-
01	0		287	-0-	287	706	287	2			Y	-0-					-0-
02	1027	N	321	-0-	-706	-0-	321	2			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	697	-0-	-388	-0-	697	2			Y	-0-					-0-
11	0		463	-0-	463	463	463	2			Y	-0-					-0-
12	0		507	-0-	507	970	507	2			Y	-0-					-0-
01	0		1035	-0-	1035	2005	1035	2			Y	-0-					-0-
02	2711	N	706	-0-	-2005	-0-	706	2			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
11	270	N	80	-0-	-190	-0-	80	2			Y	-0-					-0-
12	279	N	141	-0-	-138	-0-	141	2			Y	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	2			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
03	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	4	-0-	-399	-0-	4	2			Y	-0-					-0-
11	510	N	37	-0-	-473	-0-	37	2			Y	-0-					-0-
12	403	N	218	-0-	-185	-0-	218	2			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
11	330	N	254	-0-	-76	-0-	254	2			Y	-0-					-0-
12	310	N	256	-0-	-54	-0-	256	2			Y	-0-					-0-
01	310	N	183	-0-	-127	-0-	183	2			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		411	-0-	411	411	411	2			N	-0-					37
11	0		349	-0-	349	760	349	2			N	-0-					37
12	0		402	-0-	402	1162	402	2			N	-0-					37
01	0		423	-0-	423	1585	423	2			N	-0-					37
02	1971	N	386	-0-	-1585	-0-	386	2			N	-0-					37
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	214	-0-	-189	-0-	214	2			Y	-0-					-0-
11	510	N	164	-0-	-346	-0-	164	2			Y	-0-					-0-
12	372	N	180	-0-	-192	-0-	180	2			Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	735	-0-	-71	-0-	735	2			Y	-0-					-0-
11	780	N	751	-0-	-29	-0-	751	2			Y	-0-					-0-
12	806	N	804	-0-	-2	-0-	804	2			Y	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	525	-0-	-95	-0-	525	2			Y	-0-					-0-
11	600	N	498	-0-	-102	-0-	498	2			Y	-0-					-0-
12	558	N	502	-0-	-56	-0-	502	2			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	2			Y	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
11	690	N	628	-0-	-62	-0-	628	2			Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
03	682	N	573	-0-	-109	-0-	573	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					32
11	150	N	78	-0-	-72	-0-	78	2			N	-0-					32
12	490	N	490	-0-	-0-	-0-	490	2			N	-0-					32
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					32
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					32
03	217	N	114	-0-	-103	-0-	114	2			N	-0-					32

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
11	330	N	243	-0-	-87	-0-	243	2			Y	-0-					-0-
12	279	N	211	-0-	-68	-0-	211	2			Y	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	2			Y	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	2			Y	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	243	-0-	-67	-0-	243	2			Y	-0-					-0-
11	330	N	212	-0-	-118	-0-	212	2			Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

10	930	N	729	-0-	-201	-0-	729	2			Y	-0-					-0-
11	0		324	-0-	324	324	324	2			Y	-0-					-0-
12	0		451	-0-	451	775	451	2			Y	-0-					-0-
01	0		900	-0-	900	1675	900	2			Y	-0-					-0-
02	2242	N	567	-0-	-1675	-0-	567	2			Y	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

10	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
12	434	N	387	-0-	-47	-0-	387	2			Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

10	279	N	260	-0-	-19	-0-	260	2			N	-0-					20
11	270	N	261	-0-	-9	-0-	261	2			N	-0-					20
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					20
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					20
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					20
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1055	-0-	1055	1055	1055	2			N	-0-					-0-
11	0		775	-0-	775	1830	775	2			N	-0-					-0-
12	0		617	-0-	617	2447	617	2			N	-0-					-0-
01	0		975	-0-	975	3422	975	2			N	-0-					-0-
02	2800	N	1059	-0-	-1741	1681	1059	2			N	-0-					-0-
03	2788	N	1107	-0-	-1681	-0-	1107	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
11	300	N	190	-0-	-110	-0-	190	2			Y	-0-					-0-
12	403	N	119	-0-	-284	-0-	119	2			Y	-0-					-0-
01	341	N	127	-0-	-214	-0-	127	2			Y	-0-					-0-
02	168	N	117	-0-	-51	-0-	117	2			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	178	178	2			Y	-0-					-0-
11	0		231	-0-	231	409	231	2			Y	-0-					-0-
12	0		196	-0-	196	605	196	2			Y	-0-					-0-
01	0		182	-0-	182	787	182	2			Y	-0-					-0-
02	911	N	124	-0-	-787	-0-	124	2			Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

10	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	2			Y	-0-					-0-
12	217	N	86	-0-	-131	-0-	86	2			Y	-0-					-0-
01	217	N	170	-0-	-47	-0-	170	2			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

10	0		37	-0-	37	37	37	2			Y	-0-					-0-
11	0		34	-0-	34	71	34	2			Y	-0-					-0-
12	0		14	-0-	14	85	14	2			Y	-0-					-0-
01	0		51	-0-	51	136	51	2			Y	-0-					-0-
02	238	N	102	-0-	-136	-0-	102	2			Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

10	93	N	42	-0-	-51	-0-	42	2			Y	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

10	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
11	150	N	102	-0-	-48	-0-	102	2			Y	-0-					-0-
12	155	N	47	-0-	-108	-0-	47	2			Y	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	2			Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

10	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
11	270	N	193	-0-	-77	-0-	193	2			Y	-0-					-0-
12	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-
01	279	N	187	-0-	-92	-0-	187	2			Y	-0-					-0-
02	168	N	94	-0-	-74	-0-	94	2			Y	-0-					-0-
03	217	N	160	-0-	-57	-0-	160	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	278	-0-	-187	-0-	278	2			Y	-0-					-0-
11	450	N	250	-0-	-200	-0-	250	2			Y	-0-					-0-
12	341	N	231	-0-	-110	-0-	231	2			Y	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	2			Y	-0-					-0-
02	224	N	177	-0-	-47	-0-	177	2			Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	297	-0-	-199	-0-	297	2			Y	-0-					-0-
11	450	N	132	-0-	-318	-0-	132	2			Y	-0-					-0-
12	403	N	179	-0-	-224	-0-	179	2			Y	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	2			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	733	-0-	-197	-0-	733	2			Y	-0-					-0-
11	1080	N	490	-0-	-590	-0-	490	2			Y	-0-					-0-
12	961	N	462	-0-	-499	-0-	462	2			Y	-0-					-0-
01	744	N	650	-0-	-94	-0-	650	2			Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	25	13	2			N	-0-					-0-
11	0		49	-0-	49	74	49	2			N	-0-					-0-
12	0		47	-0-	47	121	47	2			N	-0-					-0-
01	173	N	52	-0-	-121	-0-	52	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	236	-0-	-167	-0-	42	1	193	3	Y	1					10
							1	9									
11	390	N	241	-0-	-149	-0-	64	1	174	3	Y	3					13
							3	9									
12	217	N	169	-0-	-48	-0-	32	1	135	3	Y	2					15
							2	9									
01	268	N	268	-0-	-0-	-0-	53	1	212	3	Y	3					18
							3	9									
02	255	N	255	-0-	-0-	-0-	80	1	172	3	Y	3					21
							3	9									
03	165	N	165	-0-	-0-	-0-	33	1	131	3	Y	1	21	1			1
							1	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
02	532	N	509	-0-	-23	-0-	509	3			N	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

10	0		428	-0-	428	428	428	3			N	-0-					-0-
11	0		408	-0-	408	836	408	3			N	-0-					-0-
12	0		-0-	-0-	-0-	836					N	-0-					-0-
01	0		411	-0-	411	1247	411	3			N	-0-					-0-
02	1607	N	360	-0-	-1247	-0-	360	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

10	0		774	-0-	774	774	774	3			N	-0-					-0-
11	0		705	-0-	705	1479	705	3			N	-0-					-0-
12	0		719	-0-	719	2198	719	3			N	-0-					-0-
01	0		663	-0-	663	2861	663	3			N	-0-					-0-
02	2800	N	516	-0-	-2284	577	516	3			N	-0-					-0-
03	1315	N	738	-0-	-577	-0-	738	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

10	0		337	-0-	337	337	337	3			N	-0-					-0-
11	0		335	-0-	335	672	335	3			N	-0-					-0-
12	0		346	-0-	346	1018	346	3			N	-0-					-0-
01	0		355	-0-	355	1373	355	3			N	-0-					-0-
02	1696	N	323	-0-	-1373	-0-	323	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

10	0		271	-0-	271	271	271	3			N	-0-					-0-
11	0		252	-0-	252	523	252	3			N	-0-					-0-
12	0		280	-0-	280	803	280	3			N	-0-					-0-
01	0		259	-0-	259	1062	259	3			N	-0-					-0-
02	1291	N	229	-0-	-1062	-0-	229	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	584 -0-	584	584	584	3			N	-0-					-0-
11			0	576 -0-	576	1160	576	3			N	-0-					-0-
12			0	599 -0-	599	1759	599	3			N	-0-					-0-
01			0	611 -0-	611	2370	611	3			N	-0-					-0-
02	2800	N		544 -0-	-2256	114	544	3			N	-0-					-0-
03	707	N		593 -0-	-114	-0-	593	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

10			0	449 -0-	449	449	449	3			N	-0-					-0-
11			0	436 -0-	436	885	436	3			N	-0-					-0-
12			0	459 -0-	459	1344	459	3			N	-0-					-0-
01			0	466 -0-	466	1810	466	3			N	-0-					-0-
02	2212	N		402 -0-	-1810	-0-	402	3			N	-0-					-0-
03	465	N		449 -0-	-16	-0-	449	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

10	465	N		348 -0-	-117	-0-	348	3			N	-0-					-0-
11	450	N		291 -0-	-159	-0-	291	3			N	-0-					-0-
12	503	N		503 -0-	-0-	-0-	503	3			N	-0-					-0-
01	811	N		811 -0-	-0-	-0-	811	3			N	-0-					-0-
02	652	N		652 -0-	-0-	-0-	652	3			N	-0-					-0-
03	708	N		708 -0-	-0-	-0-	708	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

10			0	531 -0-	531	531	531	3			N	-0-					-0-
11			0	511 -0-	511	1042	511	3			N	-0-					-0-
12			0	501 -0-	501	1543	501	3			N	-0-					-0-
01			0	504 -0-	504	2047	504	3			N	-0-					-0-
02	2458	N		411 -0-	-2047	-0-	411	3			N	-0-					-0-
03	496	N		461 -0-	-35	-0-	461	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	374	374	3			N	-0-					-0-
11	0		367	-0-	367	741	367	3			N	-0-					-0-
12	0		383	-0-	383	1124	383	3			N	-0-					-0-
01	0		372	-0-	372	1496	372	3			N	-0-					-0-
02	1835	N	339	-0-	-1496	-0-	339	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		966	-0-	966	966	966	3			N	-0-					-0-
11	0		911	-0-	911	1877	911	3			N	-0-					-0-
12	0		919	-0-	919	2796	919	3			N	-0-					-0-
01	0		784	-0-	784	3580	784	3			N	-0-					-0-
02	2800	N	844	-0-	-1956	1624	844	3			N	-0-					-0-
03	2534	N	910	-0-	-1624	-0-	910	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		581	-0-	581	581	103 4	1 9	474	3	Y	4					26
11	0		514	-0-	514	1095	136 6	1 9	372	3	Y	5					31
12	0		497	-0-	497	1592	94 6	1 9	397	3	Y	5					36
01	0		533	-0-	533	2125	105 6	1 9	422	3	Y	5					41
02	2782	N	657	-0-	-2125	-0-	206 9	1 9	442	3	Y	8					49
03	512	N	512	-0-	-0-	-0-	103 4	1 9	405	3	Y	4	48	1			5

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		447	-0-		447	447	79	1 3 9	365	3	Y	3					12
11	0		318	-0-		318	765	84	1 3 9	231	3	Y	3					15
12	0		295	-0-		295	1060	56	1 3 9	236	3	Y	3					18
01	0		281	-0-		281	1341	55	1 3 9	223	3	Y	3					21
02	1685	N	344	-0-		-1341	-0-	108	1 4 9	232	3	Y	4					25
03	350	N	350	-0-		-0-	-0-	70	1 3 9	277	3	Y	3	22	1			6

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-		437	437	437	3			N	-0-					-0-
11	0		425	-0-		425	862	425	3			N	-0-					-0-
12	0		405	-0-		405	1267	405	3			N	-0-					-0-
01	0		441	-0-		441	1708	441	3			N	-0-					-0-
02	2103	N	395	-0-		-1708	-0-	395	3			N	-0-					-0-
03	433	N	433	-0-		-0-	-0-	433	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1333	-0-		1333	1333	237	1 9 9	1087	3	Y	8					38
11	0		1036	-0-		1036	2369	274	1 12 9	750	3	Y	11					49
12	0		892	-0-		892	3261	168	1 9 9	715	3	Y	8					57
01	0		957	-0-		957	4218	189	1 11 9	757	3	Y	10					67
02	2800	N	1077	-0-		-1723	2495	337	1 15 9	725	3	Y	14					81
03	3100	N	1107	-0-		-1993	502	223	1 9 9	875	3	Y	8	81	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		230	-0-	230	230	230	3			N	-0-					-0-
11	0		229	-0-	229	459	229	3			N	-0-					-0-
12	0		233	-0-	233	692	233	3			N	-0-					-0-
01	0		236	-0-	236	928	236	3			N	-0-					-0-
02	1139	N	211	-0-	-928	-0-	211	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	181	3			N	-0-					-0-
11	0		143	-0-	143	324	143	3			N	-0-					-0-
12	0		171	-0-	171	495	171	3			N	-0-					-0-
01	0		303	-0-	303	798	303	3			N	-0-					-0-
02	1050	N	252	-0-	-798	-0-	252	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		620	-0-	620	620	620	3			N	-0-					-0-
11	0		601	-0-	601	1221	601	3			N	-0-					-0-
12	0		570	-0-	570	1791	570	3			N	-0-					-0-
01	0		593	-0-	593	2384	593	3			N	-0-					-0-
02	2800	N	514	-0-	-2286	98	514	3			N	-0-					-0-
03	661	N	563	-0-	-98	-0-	563	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		715	-0-	715	715	715	3			N	-0-					-0-
11	0		663	-0-	663	1378	663	3			N	-0-					-0-
12	0		658	-0-	658	2036	658	3			N	-0-					-0-
01	0		618	-0-	618	2654	618	3			N	-0-					-0-
02	2800	N	483	-0-	-2317	337	483	3			N	-0-					-0-
03	1008	N	671	-0-	-337	-0-	671	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		821	-0-	821	821	821	3			N	-0-					-0-
11	0		796	-0-	796	1617	796	3			N	-0-					-0-
12	0		774	-0-	774	2391	774	3			N	-0-					-0-
01	0		756	-0-	756	3147	756	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	1040	693	3			N	-0-					-0-
03	1849	N	809	-0-	-1040	-0-	809	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		527	-0-	527	527	527	3			N	-0-					-0-
11	0		417	-0-	417	944	417	3			N	-0-					-0-
12	0		446	-0-	446	1390	446	3			N	-0-					-0-
01	0		317	-0-	317	1707	317	3			N	-0-					-0-
02	2078	N	371	-0-	-1707	-0-	371	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	301	3			N	-0-					-0-
11	0		210	-0-	210	511	210	3			N	-0-					-0-
12	0		313	-0-	313	824	313	3			N	-0-					-0-
01	0		185	-0-	185	1009	185	3			N	-0-					-0-
02	1062	N	53	-0-	-1009	-0-	53	3			N	-0-					-0-
03	310	N	18	-0-	-292	-0-	18	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	308	308	3			N	-0-					-0-
11	0		254	-0-	254	562	254	3			N	-0-					-0-
12	0		263	-0-	263	825	263	3			N	-0-					-0-
01	0		262	-0-	262	1087	262	3			N	-0-					-0-
02	1330	N	243	-0-	-1087	-0-	243	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/20/2022

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31	-0-	155	2			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	348	2	3	9	Y	3					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	118	-0-	-68	-0-	118	2			Y	-0-					3
11	210	N	177	-0-	-33	-0-	177	2			Y	-0-					3
12	186	N	61	-0-	-125	-0-	61	2			Y	-0-					3
01	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					3
02	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					3
03	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 11/29/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					-0-
11	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					-0-
12	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
01	1426	N	1101	-0-	-325	-0-	1101	2			Y	-0-					-0-
02	1512	N	1487	-0-	-25	-0-	1487	2			Y	-0-					-0-
03	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					23

PLUGGED AND ABANDONED_____ 02/28/2023

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
01	1302	N	890	-0-	-412	-0-	890	2			Y	-0-					-0-
02	1204	N	1067	-0-	-137	-0-	1067	2			Y	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	461	-0-	-159	-0-	461	2			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
01	465	N	444	-0-	-21	-0-	444	2			Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 12/13/2022

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2023

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	577	-0-	-12	-0-	577	2			Y	-0-					-0-
11	570	N	515	-0-	-55	-0-	515	2			Y	-0-					-0-
12	558	N	511	-0-	-47	-0-	511	2			Y	-0-					-0-
01	589	N	551	-0-	-38	-0-	551	2			Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
03	496	N	429	-0-	-67	-0-	429	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					3
11	270	N	235	-0-	-35	-0-	235	2			Y	-0-					3
12	310	N	195	-0-	-115	-0-	194	2	1	9	Y	1					4
01	341	N	120	-0-	-221	-0-	119	2	1	9	Y	1					5
02	224	N	201	-0-	-23	-0-	201	2			Y	-0-					5
03	277	N	277	-0-	-0-	-0-	276	2	1	9	Y	1					6

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					1
11	303	N	303	-0-	-0-	-0-	302	2	1	9	Y	1					2
12	372	N	330	-0-	-42	-0-	330	2			Y	-0-					2
01	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					2
02	325	N	325	-0-	-0-	-0-	324	2	1	9	Y	1					3
03	341	N	325	-0-	-16	-0-	325	2			Y	-0-					3

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					1
11	420	N	387	-0-	-33	-0-	387	2			Y	-0-					1
12	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					1
01	496	N	412	-0-	-84	-0-	412	2			Y	-0-					1
02	364	N	294	-0-	-70	-0-	294	2			Y	-0-					1
03	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2022

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2022

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	44	2			Y	-0-					20
11	87	N	87	-0-	-0-	-0-	86	2	1	9	Y	1					21
12	62	N	42	-0-	-20	-0-	40	2	2	9	Y	2					23
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					23
02	84	N	35	-0-	-49	-0-	28	2	7	9	Y	6	20	1			9
03	151	N	151	-0-	-0-	-0-	145	2	6	9	Y	5					14

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	10					92
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	323	-0-	-142	-0-	323	2			Y	-0-					1
11	390	N	188	-0-	-202	-0-	188	2			Y	-0-					1
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					1
01	319	N	319	-0-	-0-	-0-	318	2	1	9	Y	1					2
02	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					2
03	310	N	259	-0-	-51	-0-	259	2			Y	-0-					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2023

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					4
11	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					4
12	2302	N	2302	-0-	-0-	-0-	2301	2	1	9	N	1					5
01	1333	N	892	-0-	-441	-0-	892	2			N	-0-					5
02	2800	N	3056	-0-	256	256	3055	2	1	9	N	1	4	1			2
03	1764	N	1508	-0-	-256	-0-	1507	2	1	9	N	1					3

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	551	-0-	-38	-0-	551	2			Y	-0-					17
11	860	N	860	-0-	-0-	-0-	859	2	1	9	Y	1					18
12	772	N	772	-0-	-0-	-0-	771	2	1	9	Y	1					19
01	558	N	405	-0-	-153	-0-	404	2	1	9	Y	1					20
02	811	N	811	-0-	-0-	-0-	805	2	6	9	Y	5	17	1			8
03	897	N	897	-0-	-0-	-0-	893	2	4	9	Y	4					12

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					2
11	270	N	239	-0-	-31	-0-	239	2			Y	-0-					2
12	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					2
01	630	N	630	-0-	-0-	-0-	629	2	1	9	Y	1					3
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					3
03	597	N	597	-0-	-0-	-0-	596	2	1	9	Y	1					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					2
11	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					2
12	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					2
01	495	N	495	-0-	-0-	-0-	494	2	1	9	Y	1					3
02	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					3
03	509	N	509	-0-	-0-	-0-	508	2	1	9	Y	1					4

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					7
11	309	N	309	-0-	-0-	-0-	308	2	1	9	Y	1					8
12	281	N	281	-0-	-0-	-0-	280	2	1	9	Y	1					9
01	279	N	257	-0-	-22	-0-	255	2	2	9	Y	2					11
02	278	N	278	-0-	-0-	-0-	276	2	2	9	Y	2					13
03	317	N	317	-0-	-0-	-0-	316	2	1	9	Y	1					14

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
11	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	2			Y	-0-					-0-
02	140	N	98	-0-	-42	-0-	98	2			Y	-0-					-0-
03	155	N	55	-0-	-100	-0-	55	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					9
11	396	N	396	-0-	-0-	-0-	395	2	1	9	Y	1					10
12	198	N	198	-0-	-0-	-0-	197	2	1	9	Y	1					11
01	310	N	234	-0-	-76	-0-	231	2	3	9	Y	3					14
02	308	N	186	-0-	-122	-0-	184	2	2	9	Y	2					16
03	380	N	380	-0-	-0-	-0-	378	2	2	9	Y	2					18

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					1
11	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					1
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					1
01	186	N	181	-0-	-5	-0-	181	2			Y	-0-					1
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-	1	1			-0-
03	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					4
11	540	N	539	-0-	-1	-0-	538	2	1	9	Y	1					5
12	558	N	445	-0-	-113	-0-	445	2			Y	-0-					5
01	524	N	524	-0-	-0-	-0-	522	2	2	9	Y	2					7
02	578	N	578	-0-	-0-	-0-	577	2	1	9	Y	1					8
03	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					9

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					1
11	746	N	746	-0-	-0-	-0-	745	2	1	9	Y	1					2
12	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					2
01	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					2
02	457	N	457	-0-	-0-	-0-	456	2	1	9	Y	1					3
03	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					3

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					4
11	888	N	888	-0-	-0-	-0-	887	2	1	9	Y	1					5
12	961	N	818	-0-	-143	-0-	818	2			Y	-0-					5
01	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					5
02	879	N	879	-0-	-0-	-0-	878	2	1	9	Y	1					6
03	902	N	902	-0-	-0-	-0-	901	2	1	9	Y	1					7

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					10
11	340	N	340	-0-	-0-	-0-	339	2	1	9	Y	1					11
12	327	N	327	-0-	-0-	-0-	325	2	2	9	Y	2					13
01	332	N	332	-0-	-0-	-0-	329	2	3	9	Y	3					16
02	308	N	307	-0-	-1	-0-	304	2	3	9	Y	3					19
03	341	N	239	-0-	-102	-0-	237	2	2	9	Y	2					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	200	-0-	-17	-0-	200	2			Y	-0-					10
11	210	N	158	-0-	-52	-0-	157	2	1	9	Y	1					11
12	167	N	167	-0-	-0-	-0-	165	2	2	9	Y	2					13
01	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3					16
02	200	N	200	-0-	-0-	-0-	198	2	2	9	Y	2					18
03	194	N	194	-0-	-0-	-0-	191	2	3	9	Y	3					21

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O																	
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
*02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6

PLUGGED AND ABANDONED_____ 12/06/2022

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O																	
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 11/21/2022

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O																	
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 12/06/2022

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					9
11	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					9
12	538	N	538	-0-	-0-	-0-	537	2	1	9	Y	1					10
01	553	N	553	-0-	-0-	-0-	552	2	1	9	Y	1					11
02	714	N	714	-0-	-0-	-0-	712	2	2	9	Y	2					13
03	660	N	660	-0-	-0-	-0-	659	2	1	9	Y	1					14

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2170	-0-	-0-	-0-	2170	2			Y	-0-					3
11	2172	X	2172	-0-	-0-	-0-	2172	2			Y	-0-					3
12	1955	X	1955	-0-	-0-	-0-	1955	2			Y	-0-					3
01	998	X	998	-0-	-0-	-0-	997	2	1	9	Y	1					4
02	1186	X	1186	-0-	-0-	-0-	1186	2			Y	-0-					4
03	1288	X	1288	-0-	-0-	-0-	1288	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2722	X	2722	-0-	-0-	-0-	2722	2			Y	-0-					38
11	2719	X	2719	-0-	-0-	-0-	2718	2	1	9	Y	1					39
12	1705	N	1489	-0-	-216	-0-	1486	2	3	9	Y	3					42
01	1488	N	1072	-0-	-416	-0-	1068	2	4	9	Y	4					46
02	1401	N	1401	-0-	-0-	-0-	1393	2	8	9	Y	7					53
03	1614	N	1614	-0-	-0-	-0-	1610	2	4	9	Y	4					57

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					4
11	1080	N	950	-0-	-130	-0-	950	2			Y	-0-					4
12	1302	N	821	-0-	-481	-0-	821	2			Y	-0-					4
01	1178	N	925	-0-	-253	-0-	924	2	1	9	Y	1					5
02	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					5
03	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	714	-0-	-216	-0-	714	2			Y	-0-					5
11	810	N	516	-0-	-294	-0-	516	2			Y	-0-					5
12	837	N	548	-0-	-289	-0-	548	2			Y	-0-					5
01	713	N	288	-0-	-425	-0-	288	2			Y	-0-					5
02	496	N	496	-0-	-0-	-0-	495	2	1	9	Y	1					6
03	623	N	623	-0-	-0-	-0-	622	2	1	9	Y	1					7

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					5
11	686	N	686	-0-	-0-	-0-	685	2	1	9	Y	1					6
12	805	N	805	-0-	-0-	-0-	804	2	1	9	Y	1					7
01	839	N	839	-0-	-0-	-0-	838	2	1	9	Y	1					8
02	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					9
03	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	Y	2					11

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					4
11	581	N	581	-0-	-0-	-0-	580	2	1	9	Y	1					5
12	527	N	390	-0-	-137	-0-	390	2			Y	-0-					5
01	589	N	346	-0-	-243	-0-	344	2	2	9	Y	2					7
02	568	N	568	-0-	-0-	-0-	567	2	1	9	Y	1					8
03	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					9

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	368	-0-	-872	-0-	368	2			Y	-0-					5
11	1170	N	424	-0-	-746	-0-	424	2			Y	-0-					5
12	930	N	318	-0-	-612	-0-	318	2			Y	-0-					5
01	794	N	794	-0-	-0-	-0-	793	2	1	9	Y	1					6
02	829	N	829	-0-	-0-	-0-	828	2	1	9	Y	1					7
03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					3
11	1290	N	1182	-0-	-108	-0-	1182	2			Y	-0-					3
12	1147	N	995	-0-	-152	-0-	994	2	1	9	Y	1					4
01	1178	N	578	-0-	-600	-0-	578	2			Y	-0-					4
02	1092	N	981	-0-	-111	-0-	980	2	1	9	Y	1					5
03	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			6
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			6
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			6
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			6
*02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			6
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			7

PLUGGED AND ABANDONED_____ 12/20/2022

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			5
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			5
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			5
01	P&A COND	-0-	-0-	-0-	-0-				Y	1			6
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			6
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			6

PLUGGED AND ABANDONED_____ 01/06/2023

HENDERSON, JOHN W. III "A" WELL #: RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1

PLUGGED AND ABANDONED_____ 07/28/2020

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
12	P&A COND	-0-	-0-	-0-	-0-				Y	1			4
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			4
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			4
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			4

PLUGGED AND ABANDONED_____ 02/06/2023

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	903	-0-	-89	-0-	903	2		Y	-0-			-0-
11	930	N	780	-0-	-150	-0-	780	2		Y	-0-			-0-
12	961	N	746	-0-	-215	-0-	746	2		Y	-0-			-0-
01	972	N	972	-0-	-0-	-0-	972	2		Y	-0-			-0-
02	848	N	848	-0-	-0-	-0-	848	2		Y	-0-			-0-
03	936	N	936	-0-	-0-	-0-	936	2		Y	-0-			-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1720	N	1720	-0-	-0-	-0-	1720	2		Y	-0-			3
11	1632	N	1632	-0-	-0-	-0-	1632	2		Y	-0-			3
12	1677	N	1677	-0-	-0-	-0-	1677	2		Y	-0-			3
01	1384	N	1384	-0-	-0-	-0-	1384	2		Y	-0-			3
02	1551	N	1551	-0-	-0-	-0-	1551	2		Y	-0-			3
03	1679	N	1679	-0-	-0-	-0-	1679	2		Y	-0-			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					8
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					8
12	P&A COND	-0-	-0-	-0-	-0-					Y	1					9
01	P&A COND	-0-	-0-	-0-	-0-					Y	1					10
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					10

PLUGGED AND ABANDONED_____ 01/24/2023

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

O	ALLOW CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.	-0-	-0-	-0-	-0-					Y	1					3
12	T. A.	-0-	-0-	-0-	-0-					Y	1					4
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

O	ALLOW CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

O	ALLOW CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	619	-0-	619	2040	618	2	1	9	Y	1					8
11	0	591	-0-	591	2631	589	2	2	9	Y	2					10
12	0	463	-0-	463	3094	461	2	2	9	Y	2					12
01	0	424	-0-	424	3518	423	2	1	9	Y	1					13
02	2800 N	515	-0-	-2285	1233	509	2	6	9	Y	5	13	1			5
03	1965 N	732	-0-	-1233	-0-	729	2	3	9	Y	3					8

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

O	ALLOW CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

O	ALLOW CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	2					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	2					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 01/19/2023

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1785	-0-	-664	-0-	1785	2			N	-0-					-0-
11	2370	X	1959	-0-	-411	-0-	1959	2			N	-0-					-0-
12	2449	X	1668	-0-	-781	-0-	1668	2			N	-0-					-0-
01	2449	X	1590	-0-	-859	-0-	1590	2			N	-0-					-0-
02	2016	X	1806	-0-	-210	-0-	1806	2			N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	487	-0-	-164	-0-	486	2	1	9	N	1					22
11	690	N	475	-0-	-215	-0-	472	2	3	9	N	3					25
12	620	N	427	-0-	-193	-0-	424	2	3	9	N	3					28
01	650	N	650	-0-	-0-	-0-	642	2	8	9	N	7					35
02	448	N	400	-0-	-48	-0-	394	2	6	9	N	5					40
03	684	N	684	-0-	-0-	-0-	678	2	6	9	N	5					45

ENERGY TWENTY OPERATING LLC 252144
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC //CONT.// 252144
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	225	225	3			N	-0-					-0-
11	0		219	-0-	219	444	219	3			N	-0-					-0-
12	0		206	-0-	206	650	206	3			N	-0-					-0-
01	0		204	-0-	204	854	204	3			N	-0-					-0-
02	1035	N	181	-0-	-854	-0-	181	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	237	237	3			N	-0-					-0-
11	0		215	-0-	215	452	215	3			N	-0-					-0-
12	0		246	-0-	246	698	246	3			N	-0-					-0-
01	0		217	-0-	217	915	217	3			N	-0-					-0-
02	1128	N	213	-0-	-915	-0-	213	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		470	-0-	470	470	470	3			N	-0-					-0-
11	0		478	-0-	478	948	478	3			N	-0-					-0-
12	0		249	-0-	249	1197	249	3			N	-0-					-0-
01	0		389	-0-	389	1586	389	3			N	-0-					-0-
02	2333	N	747	-0-	-1586	-0-	747	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	115	115	3			N	-0-					-0-
11	0		84	-0-	84	199	84	3			N	-0-					-0-
12	0		98	-0-	98	297	98	3			N	-0-					-0-
01	0		90	-0-	90	387	90	3			N	-0-					-0-
02	439	N	52	-0-	-387	-0-	52	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		259	-0-	259	259	259	3			N	-0-					-0-
11	0		241	-0-	241	500	241	3			N	-0-					-0-
12	0		195	-0-	195	695	195	3			N	-0-					-0-
01	0		218	-0-	218	913	218	3			N	-0-					-0-
02	1110	N	197	-0-	-913	-0-	197	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-	369	369	369	3			N	-0-					-0-
11	0		300	-0-	300	669	300	3			N	-0-					-0-
12	0		322	-0-	322	991	322	3			N	-0-					-0-
01	0		345	-0-	345	1336	345	3			N	-0-					-0-
02	1623	N	287	-0-	-1336	-0-	287	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	34	34	3			N	-0-					-0-
11	0		37	-0-	37	71	37	3			N	-0-					-0-
12	0		34	-0-	34	105	34	3			N	-0-					-0-
01	0		32	-0-	32	137	32	3			N	-0-					-0-
02	184	N	47	-0-	-137	-0-	47	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	216	3			N	-0-					-0-
11	0		199	-0-	199	415	199	3			N	-0-					-0-
12	0		153	-0-	153	568	153	3			N	-0-					-0-
01	0		204	-0-	204	772	204	3			N	-0-					-0-
02	930	N	158	-0-	-772	-0-	158	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		480	-0-	480	480	480	3			N	-0-					-0-
11	0		433	-0-	433	913	433	3			N	-0-					-0-
12	0		402	-0-	402	1315	402	3			N	-0-					-0-
01	0		492	-0-	492	1807	492	3			N	-0-					-0-
02	2212	N	405	-0-	-1807	-0-	405	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	128	128	3			N	-0-					-0-
11	0		105	-0-	105	233	105	3			N	-0-					-0-
12	0		91	-0-	91	324	91	3			N	-0-					-0-
01	0		147	-0-	147	471	147	3			N	-0-					-0-
02	584	N	113	-0-	-471	-0-	113	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	166	166	3			N	-0-					-0-
11	0		190	-0-	190	356	190	3			N	-0-					-0-
12	0		206	-0-	206	562	206	3			N	-0-					-0-
01	0		196	-0-	196	758	196	3			N	-0-					-0-
02	932	N	174	-0-	-758	-0-	174	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		684	-0-	684	684	684	3			N	-0-					-0-
11	0		896	-0-	896	1580	896	3			N	-0-					-0-
12	0		576	-0-	576	2156	576	3			N	-0-					-0-
01	0		1079	-0-	1079	3235	1079	3			N	-0-					-0-
02	2800	N	891	-0-	-1909	1326	891	3			N	-0-					-0-
03	2331	N	1005	-0-	-1326	-0-	1005	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	7	-0-	7	7	7	3				Y	-0-					-0-
12	0	25	-0-	25	32	25	3				Y	-0-					-0-
01	0	29	-0-	29	61	29	3				Y	-0-					-0-
02	84	N	23	-0-	-61	-0-	23	3			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		121	-0-	121	290	121	3			N	-0-					-0-
12	0		7	-0-	7	297	7	3			N	-0-					-0-
01	0		40	-0-	40	337	40	3			N	-0-					-0-
02	379	N	42	-0-	-337	-0-	42	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	50	3			N	-0-					-0-
11	0		53	-0-	53	103	53	3			N	-0-					-0-
12	0		55	-0-	55	158	55	3			N	-0-					-0-
01	0		62	-0-	62	220	62	3			N	-0-					-0-
02	294	N	74	-0-	-220	-0-	74	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	278	278	3			N	-0-					-0-
11	0		194	-0-	194	472	194	3			N	-0-					-0-
12	0		297	-0-	297	769	297	3			N	-0-					-0-
01	0		269	-0-	269	1038	269	3			N	-0-					-0-
02	1286	N	248	-0-	-1038	-0-	248	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	203	203	3			N	-0-					-0-
11	0		157	-0-	157	360	157	3			N	-0-					-0-
12	0		145	-0-	145	505	145	3			N	-0-					-0-
01	0		149	-0-	149	654	149	3			N	-0-					-0-
02	802	N	148	-0-	-654	-0-	148	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	0		854	-0-	854	854	854	3			N	-0-					-0-
01	0		841	-0-	841	1695	841	3			N	-0-					-0-
02	2399	N	704	-0-	-1695	-0-	704	3			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	0		99	-0-	99	99	99	3			N	-0-					-0-
01	0		172	-0-	172	271	172	3			N	-0-					-0-
02	399	N	128	-0-	-271	-0-	128	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	0		123	-0-	123	123	123	3			N	-0-					-0-
01	0		139	-0-	139	262	139	3			N	-0-					-0-
02	373	N	111	-0-	-262	-0-	108	3	3	9	N	3	3	8			-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-
12	0		510	-0-	510	510	510	3			N	-0-					-0-
01	0		312	-0-	312	822	312	3			N	-0-					-0-
02	1191	N	369	-0-	-822	-0-	369	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	0		93	-0-	93	93	93	3			N	-0-					-0-
01	0		105	-0-	105	198	105	3			N	-0-					-0-
02	284	N	86	-0-	-198	-0-	86	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	256	-0-	-209	-0-	256	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	0		433	-0-	433	433	433	3			N	-0-					-0-
01	0		426	-0-	426	859	426	3			N	-0-					-0-
02	1233	N	374	-0-	-859	-0-	374	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		231	-0-	231	231	231	3			N	-0-					-0-
01	0		236	-0-	236	467	236	3			N	-0-					-0-
02	556	N	89	-0-	-467	-0-	89	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	0		472	-0-	472	472	472	3			N	-0-					-0-
01	0		488	-0-	488	960	488	3			N	-0-					-0-
02	1396	N	436	-0-	-960	-0-	436	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
12	0		662	-0-	662	662	662	3			N	-0-					-0-
01	0		762	-0-	762	1424	762	3			N	-0-					-0-
02	2089	N	665	-0-	-1424	-0-	665	3			N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
11	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
12	0		424	-0-	424	424	424	3			N	-0-					-0-
01	0		437	-0-	437	861	437	3			N	-0-					-0-
02	1257	N	396	-0-	-861	-0-	396	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	0		304	-0-	304	304	304	3			N	-0-					-0-
01	0		292	-0-	292	596	292	3			N	-0-					-0-
02	836	N	240	-0-	-596	-0-	237	3	3	9	N	3	3	8			-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	0		151	-0-	151	151	151	3			N	-0-					-0-
01	0		158	-0-	158	309	158	3			N	-0-					-0-
02	444	N	135	-0-	-309	-0-	135	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	0		202	-0-	202	202	202	3			N	-0-					-0-
01	0		216	-0-	216	418	216	3			N	-0-					-0-
02	608	N	190	-0-	-418	-0-	190	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	300	N	76	-0-	-224	-0-	76	3			N	-0-					-0-
12	0		183	-0-	183	183	183	3			N	-0-					-0-
01	0		5	-0-	5	188	5	3			N	-0-					-0-
02	303	N	115	-0-	-188	-0-	115	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
11	780	N	724	-0-	-56	-0-	724	3			N	-0-					-0-
12	0		779	-0-	779	779	779	3			N	-0-					-0-
01	0		880	-0-	880	1659	880	3			N	-0-					-0-
02	2282	N	623	-0-	-1659	-0-	623	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	0		342	-0-	342	342	342	3			N	-0-					-0-
01	0		376	-0-	376	718	376	3			N	-0-					-0-
02	1043	N	325	-0-	-718	-0-	325	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	420	-0-	-200	-0-	420	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	0		319	-0-	319	319	319	3			N	-0-					-0-
01	0		486	-0-	486	805	486	3			N	-0-					-0-
02	989	N	184	-0-	-805	-0-	184	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
12	0		333	-0-	333	333	333	3			N	-0-					-0-
01	0		603	-0-	603	936	603	3			N	-0-					-0-
02	1453	N	517	-0-	-936	-0-	517	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	510	N	315	-0-	-195	-0-	315	3			N	-0-					-0-
12	0		362	-0-	362	362	362	3			N	-0-					-0-
01	0		501	-0-	501	863	501	3			N	-0-					-0-
02	1329	N	466	-0-	-863	-0-	466	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	735	-0-	-257	-0-	735	3			N	-0-					-0-
11	870	N	673	-0-	-197	-0-	673	3			N	-0-					-0-
12	0		439	-0-	439	439	439	3			N	-0-					-0-
01	0		672	-0-	672	1111	672	3			N	-0-					-0-
02	1578	N	467	-0-	-1111	-0-	467	3			N	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	0		133	-0-	133	133	133	3			N	-0-					-0-
01	0		153	-0-	153	286	153	3			N	-0-					-0-
02	374	N	88	-0-	-286	-0-	88	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	0		99	-0-	99	99	99	3			N	-0-					-0-
01	0		39	-0-	39	138	39	3			N	-0-					-0-
02	161	N	23	-0-	-138	-0-	23	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	0		975	-0-	975	975	975	3			N	-0-					-0-
01	0		1114	-0-	1114	2089	1114	3			N	-0-					-0-
02	2791	N	702	-0-	-2089	-0-	702	3			N	-0-					-0-
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	0		547	-0-	547	547	547	3			N	-0-					-0-
01	0		635	-0-	635	1182	635	3			N	-0-					-0-
02	1752	N	570	-0-	-1182	-0-	570	3			N	-0-					-0-
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	218	218	3			N	-0-					-0-
11	0		182	-0-	182	400	182	3			N	-0-					-0-
12	0		191	-0-	191	591	191	3			N	-0-					-0-
01	0		207	-0-	207	798	207	3			N	-0-					-0-
02	972	N	174	-0-	-798	-0-	174	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	237	237	3			N	-0-					-0-
11	0		220	-0-	220	457	220	3			N	-0-					-0-
12	0		267	-0-	267	724	267	3			N	-0-					-0-
01	0		385	-0-	385	1109	385	3			N	-0-					-0-
02	1393	N	284	-0-	-1109	-0-	284	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	329	329	3			N	-0-					-0-
11	0		326	-0-	326	655	326	3			N	-0-					-0-
12	0		359	-0-	359	1014	359	3			N	-0-					-0-
01	0		316	-0-	316	1330	316	3			N	-0-					-0-
02	1667	N	337	-0-	-1330	-0-	337	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	0		671	-0-	671	671	671	3			N	-0-					-0-
01	0		537	-0-	537	1208	537	3			N	-0-					-0-
02	1775	N	567	-0-	-1208	-0-	567	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	0		594	-0-	594	594	594	3			N	-0-					-0-
01	0		570	-0-	570	1164	570	3			N	-0-					-0-
02	1863	N	699	-0-	-1164	-0-	699	3			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	0		105	-0-	105	105	105	3			N	-0-					-0-
01	0		139	-0-	139	244	139	3			N	-0-					-0-
02	301	N	57	-0-	-244	-0-	57	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	130	130	3			N	-0-					-0-
11	0		112	-0-	112	242	112	3			N	-0-					-0-
12	0		66	-0-	66	308	66	3			N	-0-					-0-
01	0		87	-0-	87	395	87	3			N	-0-					-0-
02	541	N	146	-0-	-395	-0-	146	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	251	3			N	-0-					-0-
11	0		265	-0-	265	516	265	3			N	-0-					-0-
12	0		254	-0-	254	770	254	3			N	-0-					-0-
01	0		265	-0-	265	1035	265	3			N	-0-					-0-
02	1286	N	251	-0-	-1035	-0-	251	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	206	206	3			N	-0-					-0-
11	0		204	-0-	204	410	204	3			N	-0-					-0-
12	0		198	-0-	198	608	198	3			N	-0-					-0-
01	0		204	-0-	204	812	204	3			N	-0-					-0-
02	991	N	179	-0-	-812	-0-	179	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	3			N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		6	-0-	6	9	6	3			N	-0-					-0-
02	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	32	32	3			N	-0-					-0-
11	0		28	-0-	28	60	28	3			N	-0-					-0-
12	0		31	-0-	31	91	31	3			N	-0-					-0-
01	0		28	-0-	28	119	28	3			N	-0-					-0-
02	133	N	14	-0-	-119	-0-	14	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	5	5	3			N	-0-					-0-
11	0		4	-0-	4	9	4	3			N	-0-					-0-
12	0		3	-0-	3	12	3	3			N	-0-					-0-
01	0		1	-0-	1	13	1	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	26	26	3			N	-0-					-0-
11	0		1	-0-	1	27	1	3			N	-0-					-0-
12	0		154	-0-	154	181	154	3			N	-0-					-0-
01	0		133	-0-	133	314	133	3			N	-0-					-0-
02	409	N	95	-0-	-314	-0-	95	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

10	0		289	-0-	289	289	289	3			N	-0-					-0-
11	0		362	-0-	362	651	362	3			N	-0-					-0-
12	0		210	-0-	210	861	210	3			N	-0-					-0-
01	0		352	-0-	352	1213	352	3			N	-0-					-0-
02	1568	N	355	-0-	-1213	-0-	355	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

10	0		402	-0-	402	402	402	3			N	-0-					-0-
11	0		156	-0-	156	558	156	3			N	-0-					-0-
12	0		142	-0-	142	700	142	3			N	-0-					-0-
01	0		86	-0-	86	786	86	3			N	-0-					-0-
02	869	N	83	-0-	-786	-0-	83	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

10	0		170	-0-	170	170	170	3			N	-0-					-0-
11	0		378	-0-	378	548	378	3			N	-0-					-0-
12	0		352	-0-	352	900	352	3			N	-0-					-0-
01	0		181	-0-	181	1081	181	3			N	-0-					-0-
02	1270	N	189	-0-	-1081	-0-	189	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

10	0		254	-0-	254	254	254	3			N	-0-					-0-
11	0		244	-0-	244	498	244	3			N	-0-					-0-
12	0		229	-0-	229	727	229	3			N	-0-					-0-
01	0		238	-0-	238	965	238	3			N	-0-					-0-
02	1073	N	108	-0-	-965	-0-	108	3			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

10	0		115	-0-	115	115	115	3			N	-0-					-0-
11	0		100	-0-	100	215	100	3			N	-0-					-0-
12	0		121	-0-	121	336	121	3			N	-0-					-0-
01	0		126	-0-	126	462	126	3			N	-0-					-0-
02	571	N	109	-0-	-462	-0-	109	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

10	0		21	-0-	21	21	21	3			N	-0-					-0-
11	0		53	-0-	53	74	53	3			N	-0-					-0-
12	0		128	-0-	128	202	128	3			N	-0-					-0-
01	0		123	-0-	123	325	123	3			N	-0-					-0-
02	420	N	95	-0-	-325	-0-	95	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		69	-0-	69	147	69	3			N	-0-					-0-
12	0		44	-0-	44	191	44	3			N	-0-					-0-
01	0		123	-0-	123	314	123	3			N	-0-					-0-
02	399	N	85	-0-	-314	-0-	85	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	144	144	3			N	-0-					-0-
11	0		163	-0-	163	307	163	3			N	-0-					-0-
12	0		170	-0-	170	477	170	3			N	-0-					-0-
01	0		141	-0-	141	618	141	3			N	-0-					-0-
02	783	N	165	-0-	-618	-0-	165	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	40	40	3			N	-0-					-0-
11	0		35	-0-	35	75	35	3			N	-0-					-0-
12	0		33	-0-	33	108	33	3			N	-0-					-0-
01	0		37	-0-	37	145	37	3			N	-0-					-0-
02	178	N	33	-0-	-145	-0-	33	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	55	55	3			N	-0-					-0-
11	0		56	-0-	56	111	56	3			N	-0-					-0-
12	0		61	-0-	61	172	61	3			N	-0-					-0-
01	0		45	-0-	45	217	45	3			N	-0-					-0-
02	279	N	62	-0-	-217	-0-	62	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		351	-0-	351	351	351	3			N	-0-					-0-
11	0		649	-0-	649	1000	649	3			N	-0-					-0-
12	0		649	-0-	649	1649	649	3			N	-0-					-0-
01	0		1018	-0-	1018	2667	1018	3			N	-0-					-0-
02	2800	N	857	-0-	-1943	724	857	3			N	-0-					-0-
03	1518	N	794	-0-	-724	-0-	794	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		376	-0-	376	376	376	3			N	-0-					-0-
11	0		688	-0-	688	1064	688	3			N	-0-					-0-
12	0		606	-0-	606	1670	606	3			N	-0-					-0-
01	0		266	-0-	266	1936	266	3			N	-0-					-0-
02	2125	N	189	-0-	-1936	-0-	189	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	149	3			N	-0-					-0-
11	0		262	-0-	262	411	262	3			N	-0-					-0-
12	0		248	-0-	248	659	248	3			N	-0-					-0-
01	0		263	-0-	263	922	263	3			N	-0-					-0-
02	1156	N	234	-0-	-922	-0-	234	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	82	82	3			N	-0-					-0-
11	0		95	-0-	95	177	95	3			N	-0-					-0-
12	0		104	-0-	104	281	104	3			N	-0-					-0-
01	0		113	-0-	113	394	113	3			N	-0-					-0-
02	501	N	107	-0-	-394	-0-	107	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		605	-0-	605	605	605	3			N	-0-					-0-
11	0		731	-0-	731	1336	731	3			N	-0-					-0-
12	0		613	-0-	613	1949	613	3			N	-0-					-0-
01	0		675	-0-	675	2624	675	3			N	-0-					-0-
02	2800	N	587	-0-	-2213	411	587	3			N	-0-					-0-
03	1078	N	667	-0-	-411	-0-	667	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	264	3			N	-0-					-0-
11	0		262	-0-	262	526	262	3			N	-0-					-0-
12	0		264	-0-	264	790	264	3			N	-0-					-0-
01	0		271	-0-	271	1061	271	3			N	-0-					-0-
02	1306	N	245	-0-	-1061	-0-	245	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	62	62	3			N	-0-					-0-
11	0		71	-0-	71	133	71	3			N	-0-					-0-
12	0		73	-0-	73	206	73	3			N	-0-					-0-
01	0		78	-0-	78	284	78	3			N	-0-					-0-
02	350	N	66	-0-	-284	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	84	84	3			N	-0-					-0-
11	0		74	-0-	74	158	74	3			N	-0-					-0-
12	0		60	-0-	60	218	60	3			N	-0-					-0-
01	0		68	-0-	68	286	68	3			N	-0-					-0-
02	338	N	52	-0-	-286	-0-	52	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	3			N	-0-					-0-
11	0		2	-0-	2	5	2	3			N	-0-					-0-
12	0		10	-0-	10	15	10	3			N	-0-					-0-
01	0		3	-0-	3	18	3	3			N	-0-					-0-
02	19	N	1	-0-	-18	-0-	1	3			N	-0-					-0-
03	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	45	45	3			N	-0-					-0-
11	0		51	-0-	51	96	51	3			N	-0-					-0-
12	0		160	-0-	160	256	160	3			N	-0-					-0-
01	0		159	-0-	159	415	159	3			N	-0-					-0-
02	588	N	173	-0-	-415	-0-	173	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	114	114	3			N	-0-					-0-
11	0		125	-0-	125	239	125	3			N	-0-					-0-
12	0		122	-0-	122	361	122	3			N	-0-					-0-
01	0		122	-0-	122	483	122	3			N	-0-					-0-
02	583	N	100	-0-	-483	-0-	100	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	185	185	3			N	-0-					-0-
11	0		175	-0-	175	360	175	3			N	-0-					-0-
12	0		173	-0-	173	533	173	3			N	-0-					-0-
01	0		179	-0-	179	712	179	3			N	-0-					-0-
02	873	N	161	-0-	-712	-0-	161	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	382	382	3			N	-0-					-0-
11	0		379	-0-	379	761	379	3			N	-0-					-0-
12	0		372	-0-	372	1133	372	3			N	-0-					-0-
01	0		389	-0-	389	1522	389	3			N	-0-					-0-
02	1864	N	342	-0-	-1522	-0-	342	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-	271	271	271	3			N	-0-					-0-
11	0		281	-0-	281	552	281	3			N	-0-					-0-
12	0		249	-0-	249	801	249	3			N	-0-					-0-
01	0		271	-0-	271	1072	271	3			N	-0-					-0-
02	1317	N	245	-0-	-1072	-0-	245	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	183	183	3			N	-0-					-0-
11	0		123	-0-	123	306	123	3			N	-0-					-0-
12	0		66	-0-	66	372	66	3			N	-0-					-0-
01	0		44	-0-	44	416	44	3			N	-0-					-0-
02	457	N	41	-0-	-416	-0-	41	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	269	269	3			N	-0-					-0-
11	0		273	-0-	273	542	273	3			N	-0-					-0-
12	0		262	-0-	262	804	262	3			N	-0-					-0-
01	0		274	-0-	274	1078	274	3			N	-0-					-0-
02	1319	N	241	-0-	-1078	-0-	241	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	283	283	3			N	-0-					-0-
11	0		292	-0-	292	575	292	3			N	-0-					-0-
12	0		287	-0-	287	862	287	3			N	-0-					-0-
01	0		295	-0-	295	1157	295	3			N	-0-					-0-
02	1412	N	255	-0-	-1157	-0-	255	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	183 -0-	183	183	183	3			N	-0-					-0-
11			0	174 -0-	174	357	174	3			N	-0-					-0-
12			0	171 -0-	171	528	171	3			N	-0-					-0-
01			0	176 -0-	176	704	176	3			N	-0-					-0-
02	862	N	158	-0-	-704	-0-	158	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	235 -0-	235	235	235	3			N	-0-					-0-
11			0	230 -0-	230	465	230	3			N	-0-					-0-
12			0	221 -0-	221	686	221	3			N	-0-					-0-
01			0	221 -0-	221	907	221	3			N	-0-					-0-
02	1132	N	225	-0-	-907	-0-	225	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	113 -0-	113	113	113	3			N	-0-					-0-
11			0	65 -0-	65	178	65	3			N	-0-					-0-
12			0	70 -0-	70	248	70	3			N	-0-					-0-
01			0	86 -0-	86	334	86	3			N	-0-					-0-
02	414	N	80	-0-	-334	-0-	80	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	162	162	3			Y	-0-					-0-
11	0		240	-0-	240	402	240	3			Y	-0-					-0-
12	0		209	-0-	209	611	209	3			Y	-0-					-0-
01	0		209	-0-	209	820	209	3			Y	-0-					-0-
02	1040	N	220	-0-	-820	-0-	220	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	255	255	3			Y	-0-					-0-
11	0		372	-0-	372	627	372	3			Y	-0-					-0-
12	0		395	-0-	395	1022	395	3			Y	-0-					-0-
01	0		514	-0-	514	1536	514	3			Y	-0-					-0-
02	2083	N	547	-0-	-1536	-0-	547	3			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	142	142	3			Y	-0-					-0-
11	0		96	-0-	96	238	96	3			Y	-0-					-0-
12	0		167	-0-	167	405	167	3			Y	-0-					-0-
01	0		163	-0-	163	568	163	3			Y	-0-					-0-
02	683	N	115	-0-	-568	-0-	115	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		682	-0-	682	682	682	3			Y	-0-					-0-
11	0		359	-0-	359	1041	359	3			Y	-0-					-0-
12	0		435	-0-	435	1476	435	3			Y	-0-					-0-
01	0		448	-0-	448	1924	448	3			Y	-0-					-0-
02	2226	N	302	-0-	-1924	-0-	302	3			Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	20	3			Y	-0-					-0-
11	0		23	-0-	23	43	23	3			Y	-0-					-0-
12	0		22	-0-	22	65	22	3			Y	-0-					-0-
01	0		21	-0-	21	86	21	3			Y	-0-					-0-
02	104	N	18	-0-	-86	-0-	18	3			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	134	134	3			Y	-0-					-0-
11	0		143	-0-	143	277	143	3			Y	-0-					-0-
12	0		129	-0-	129	406	129	3			Y	-0-					-0-
01	0		126	-0-	126	532	126	3			Y	-0-					-0-
02	666	N	134	-0-	-532	-0-	134	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	255	255	3			Y	-0-					-0-
11	0		272	-0-	272	527	272	3			Y	-0-					-0-
12	0		271	-0-	271	798	271	3			Y	-0-					-0-
01	0		206	-0-	206	1004	206	3			Y	-0-					-0-
02	1004	N	-0-	-0-	-1004	-0-					Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	192	3			Y	-0-					-0-
11	0		178	-0-	178	370	178	3			Y	-0-					-0-
12	0		164	-0-	164	534	164	3			Y	-0-					-0-
01	0		194	-0-	194	728	194	3			Y	-0-					-0-
02	934	N	206	-0-	-728	-0-	206	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	79	79	3			N	-0-					-0-
11	0		60	-0-	60	139	60	3			N	-0-					-0-
12	0		91	-0-	91	230	91	3			N	-0-					-0-
01	0		151	-0-	151	381	151	3			N	-0-					-0-
02	477	N	96	-0-	-381	-0-	96	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		600	-0-	600	600	600	3			Y	-0-					-0-
11	0		452	-0-	452	1052	452	3			Y	-0-					-0-
12	0		177	-0-	177	1229	177	3			Y	-0-					-0-
01	0		232	-0-	232	1461	232	3			Y	-0-					-0-
02	1646	N	185	-0-	-1461	-0-	185	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		460	-0-	460	460	460	3			Y	-0-					-0-
11	0		414	-0-	414	874	414	3			Y	-0-					-0-
12	0		544	-0-	544	1418	544	3			Y	-0-					-0-
01	0		498	-0-	498	1916	498	3			Y	-0-					-0-
02	2372	N	456	-0-	-1916	-0-	456	3			Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	82	82	3			Y	-0-					-0-
11	0		136	-0-	136	218	136	3			Y	-0-					-0-
12	0		138	-0-	138	356	138	3			Y	-0-					-0-
01	0		141	-0-	141	497	141	3			Y	-0-					-0-
02	634	N	137	-0-	-497	-0-	137	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

10	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	0		156	-0-	156	156	156	3			N	-0-					-0-
01	0		163	-0-	163	319	163	3			N	-0-					-0-
02	461	N	142	-0-	-319	-0-	142	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	0		33	-0-	33	33	33	3			N	-0-					-0-
01	0		36	-0-	36	69	36	3			N	-0-					-0-
02	91	N	22	-0-	-69	-0-	22	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	0		32	-0-	32	32	32	3			N	-0-					-0-
01	0		37	-0-	37	69	37	3			N	-0-					-0-
02	98	N	29	-0-	-69	-0-	29	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
12	0		281	-0-	281	281	281	3			N	-0-					-0-
01	0		366	-0-	366	647	366	3			N	-0-					-0-
02	887	N	240	-0-	-647	-0-	240	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

10	0		297	-0-	297	297	297	3			N	-0-					-0-
11	0		257	-0-	257	554	257	3			N	-0-					-0-
12	0		434	-0-	434	988	434	3			N	-0-					-0-
01	0		278	-0-	278	1266	278	3			N	-0-					-0-
02	1560	N	294	-0-	-1266	-0-	294	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

10	0		219	-0-	219	219	219	3			N	-0-					-0-
11	0		153	-0-	153	372	153	3			N	-0-					-0-
12	0		196	-0-	196	568	196	3			N	-0-					-0-
01	0		102	-0-	102	670	102	3			N	-0-					-0-
02	782	N	112	-0-	-670	-0-	112	3			N	-0-					-0-
03	186	N	61	-0-	-125	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

10	0		286	-0-	286	286	286	3			N	-0-					-0-
11	0		282	-0-	282	568	282	3			N	-0-					-0-
12	0		320	-0-	320	888	320	3			N	-0-					-0-
01	0		291	-0-	291	1179	291	3			N	-0-					-0-
02	1372	N	193	-0-	-1179	-0-	193	3			N	-0-					-0-
03	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

10	0		22	-0-	22	22	22	3			N	-0-					-0-
11	0		23	-0-	23	45	23	3			N	-0-					-0-
12	0		21	-0-	21	66	21	3			N	-0-					-0-
01	0		22	-0-	22	88	22	3			N	-0-					-0-
02	109	N	21	-0-	-88	-0-	21	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

10	0		186	-0-	186	186	186	3			N	-0-					-0-
11	0		176	-0-	176	362	176	3			N	-0-					-0-
12	0		177	-0-	177	539	177	3			N	-0-					-0-
01	0		197	-0-	197	736	197	3			N	-0-					-0-
02	899	N	163	-0-	-736	-0-	163	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

10	0		210	-0-	210	210	210	3			N	-0-					-0-
11	0		198	-0-	198	408	198	3			N	-0-					-0-
12	0		193	-0-	193	601	193	3			N	-0-					-0-
01	0		199	-0-	199	800	199	3			N	-0-					-0-
02	973	N	173	-0-	-800	-0-	173	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

10	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1	1	8			-0-
11	0		210	-0-	210	210	210	3			N	-0-					-0-
12	0		168	-0-	168	378	168	3			N	-0-					-0-
01	0		208	-0-	208	586	208	3			N	-0-					-0-
02	829	N	243	-0-	-586	-0-	243	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

10	279	N	150	-0-	-129	-0-	150	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	0		342	-0-	342	342	342	3			N	-0-					-0-
01	0		252	-0-	252	594	252	3			N	-0-					-0-
02	869	N	275	-0-	-594	-0-	275	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	0		436	-0-	436	436	436	3			N	-0-					-0-
01	0		427	-0-	427	863	427	3			N	-0-					-0-
02	1225	N	362	-0-	-863	-0-	362	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	0		190	-0-	190	190	190	3			N	-0-					-0-
01	0		203	-0-	203	393	203	3			N	-0-					-0-
02	565	N	172	-0-	-393	-0-	172	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
12	0		753	-0-	753	753	753	3			N	-0-					-0-
01	0		799	-0-	799	1552	799	3			N	-0-					-0-
02	2062	N	510	-0-	-1552	-0-	510	3			N	-0-					-0-
03	744	N	603	-0-	-141	-0-	603	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

10	0		140	-0-	140	140	140	3			N	-0-					-0-
11	0		211	-0-	211	351	211	3			N	-0-					-0-
12	0		219	-0-	219	570	219	3			N	-0-					-0-
01	0		238	-0-	238	808	238	3			N	-0-					-0-
02	1052	N	244	-0-	-808	-0-	244	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

10	0		173	-0-	173	173	173	3			N	-0-					-0-
11	0		166	-0-	166	339	166	3			N	-0-					-0-
12	0		217	-0-	217	556	217	3			N	-0-					-0-
01	0		199	-0-	199	755	199	3			N	-0-					-0-
02	937	N	182	-0-	-755	-0-	182	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	82	82	3			Y	-0-					-0-
11	0		75	-0-	75	157	75	3			Y	-0-					-0-
12	0		92	-0-	92	249	92	3			Y	-0-					-0-
01	0		89	-0-	89	338	89	3			Y	-0-					-0-
02	426	N	88	-0-	-338	-0-	88	3			Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		395	-0-	395	395	395	3			Y	-0-					-0-
11	0		520	-0-	520	915	520	3			Y	-0-					-0-
12	0		348	-0-	348	1263	348	3			Y	-0-					-0-
01	0		545	-0-	545	1808	545	3			Y	-0-					-0-
02	2403	N	595	-0-	-1808	-0-	595	3			Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		570	-0-	570	570	570	3			N	-0-					-0-
11	0		542	-0-	542	1112	542	3			N	-0-					-0-
12	0		479	-0-	479	1591	479	3			N	-0-					-0-
01	0		594	-0-	594	2185	594	3			N	-0-					-0-
02	2701	N	516	-0-	-2185	-0-	516	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	209	209	3			N	-0-					-0-
11	0		195	-0-	195	404	195	3			N	-0-					-0-
12	0		188	-0-	188	592	188	3			N	-0-					-0-
01	0		197	-0-	197	789	197	3			N	-0-					-0-
02	958	N	169	-0-	-789	-0-	169	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	251	3			N	-0-					-0-
11	0		243	-0-	243	494	243	3			N	-0-					-0-
12	0		236	-0-	236	730	236	3			N	-0-					-0-
01	0		233	-0-	233	963	233	3			N	-0-					-0-
02	1177	N	214	-0-	-963	-0-	214	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		727	-0-	727	727	727	3			N	-0-					-0-
11	0		722	-0-	722	1449	722	3			N	-0-					-0-
12	0		723	-0-	723	2172	723	3			N	-0-					-0-
01	0		742	-0-	742	2914	742	3			N	-0-					-0-
02	2800	N	547	-0-	-2253	661	547	3			N	-0-					-0-
03	1371	N	710	-0-	-661	-0-	710	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	137	137	3			N	-0-					-0-
11	0		99	-0-	99	236	99	3			N	-0-					-0-
12	0		52	-0-	52	288	52	3			N	-0-					-0-
01	0		55	-0-	55	343	55	3			N	-0-					-0-
02	370	N	27	-0-	-343	-0-	27	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	33	3			N	-0-					-0-
11	0		32	-0-	32	65	32	3			N	-0-					-0-
12	0		35	-0-	35	100	35	3			N	-0-					-0-
01	0		33	-0-	33	133	33	3			N	-0-					-0-
02	162	N	29	-0-	-133	-0-	29	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	208	208	3			N	-0-					-0-
11	0		204	-0-	204	412	204	3			N	-0-					-0-
12	0		232	-0-	232	644	232	3			N	-0-					-0-
*01	861	N	217	-0-	-644	-0-	217	3			N	-0-	3	8			-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	371	371	3			N	-0-					-0-
11	0		364	-0-	364	735	364	3			N	-0-					-0-
12	0		410	-0-	410	1145	410	3			N	-0-					-0-
01	0		334	-0-	334	1479	334	3			N	-0-					-0-
02	1804	N	325	-0-	-1479	-0-	325	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	207	207	3			N	-0-					-0-
11	0		196	-0-	196	403	196	3			N	-0-					-0-
12	0		199	-0-	199	602	199	3			N	-0-					-0-
01	0		203	-0-	203	805	203	3			N	-0-					-0-
02	984	N	179	-0-	-805	-0-	179	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	110	3			N	-0-					-0-
11	0		112	-0-	112	222	112	3			N	-0-					-0-
12	0		119	-0-	119	341	119	3			N	-0-					-0-
01	0		103	-0-	103	444	103	3			N	-0-					-0-
02	504	N	60	-0-	-444	-0-	60	3			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	28	3			N	-0-					-0-
11	0		41	-0-	41	69	41	3			N	-0-					-0-
12	0		47	-0-	47	116	47	3			N	-0-					-0-
01	0		55	-0-	55	171	55	3			N	-0-					-0-
02	217	N	46	-0-	-171	-0-	46	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	152	152	3			N	-0-					-0-
11	0		148	-0-	148	300	148	3			N	-0-					-0-
12	0		148	-0-	148	448	148	3			N	-0-					-0-
01	0		154	-0-	154	602	154	3			N	-0-					-0-
02	724	N	122	-0-	-602	-0-	122	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	48	48	3			N	-0-					-0-
11	0		39	-0-	39	87	39	3			N	-0-					-0-
12	0		44	-0-	44	131	44	3			N	-0-					-0-
01	0		46	-0-	46	177	46	3			N	-0-					-0-
02	217	N	40	-0-	-177	-0-	40	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		3	-0-	3	3	3	3			N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		232	-0-	232	232	232	3			N	-0-					-0-
11	0		343	-0-	343	575	343	3			N	-0-					-0-
12	0		344	-0-	344	919	344	3			N	-0-					-0-
01	0		295	-0-	295	1214	295	3			N	-0-					-0-
02	1468	N	254	-0-	-1214	-0-	254	3			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	47	47	3			Y	-0-					-0-
11	0		52	-0-	52	99	52	3			Y	-0-					-0-
12	0		50	-0-	50	149	50	3			Y	-0-					-0-
01	0		51	-0-	51	200	51	3			Y	-0-					-0-
02	251	N	51	-0-	-200	-0-	51	3			Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	301	3			Y	-0-					-0-
11	0		505	-0-	505	806	505	3			Y	-0-					-0-
12	0		375	-0-	375	1181	375	3			Y	-0-					-0-
01	0		430	-0-	430	1611	430	3			Y	-0-					-0-
02	1993	N	382	-0-	-1611	-0-	382	3			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		618	-0-	618	618	618	3			N	-0-					-0-
11	0		591	-0-	591	1209	591	3			N	-0-					-0-
12	0		587	-0-	587	1796	587	3			N	-0-					-0-
01	0		586	-0-	586	2382	586	3			N	-0-					-0-
02	2800	N	521	-0-	-2279	103	521	3			N	-0-					-0-
03	686	N	583	-0-	-103	-0-	583	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	95	95	3			N	-0-					-0-
11	0		95	-0-	95	190	95	3			N	-0-					-0-
12	0		99	-0-	99	289	99	3			N	-0-					-0-
01	0		121	-0-	121	410	121	3			N	-0-					-0-
02	484	N	74	-0-	-410	-0-	74	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	272	3			N	-0-					-0-
11	0		206	-0-	206	478	206	3			N	-0-					-0-
12	0		254	-0-	254	732	254	3			N	-0-					-0-
01	0		197	-0-	197	929	197	3			N	-0-					-0-
02	1171	N	242	-0-	-929	-0-	242	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	323	323	3			N	-0-					-0-
11	0		256	-0-	256	579	256	3			N	-0-					-0-
12	0		138	-0-	138	717	138	3			N	-0-					-0-
01	0		71	-0-	71	788	71	3			N	-0-					-0-
02	1001	N	213	-0-	-788	-0-	213	3			N	-0-					-0-
03	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	319	319	3			N	-0-					-0-
11	0		351	-0-	351	670	351	3			N	-0-					-0-
12	0		337	-0-	337	1007	337	3			N	-0-					-0-
01	0		336	-0-	336	1343	336	3			N	-0-					-0-
02	1630	N	287	-0-	-1343	-0-	287	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	437	437	3			N	-0-					-0-
11	0		415	-0-	415	852	415	3			N	-0-					-0-
12	0		409	-0-	409	1261	409	3			N	-0-					-0-
01	0		385	-0-	385	1646	385	3			N	-0-					-0-
02	1823	N	177	-0-	-1646	-0-	177	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	205	205	3			N	-0-					-0-
11	0		153	-0-	153	358	153	3			N	-0-					-0-
12	0		220	-0-	220	578	220	3			N	-0-					-0-
01	0		213	-0-	213	791	213	3			N	-0-					-0-
02	985	N	194	-0-	-791	-0-	194	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	52	52	3			N	-0-					-0-
11	0		55	-0-	55	107	55	3			N	-0-					-0-
12	0		54	-0-	54	161	54	3			N	-0-					-0-
01	0		67	-0-	67	228	67	3			N	-0-					-0-
02	279	N	51	-0-	-228	-0-	51	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		377	-0-	377	734	377	3			N	-0-					-0-
12	0		358	-0-	358	1092	358	3			N	-0-					-0-
01	0		474	-0-	474	1566	474	3			N	-0-					-0-
02	1990	N	424	-0-	-1566	-0-	424	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	51	51	3			N	-0-					-0-
11	0		51	-0-	51	102	51	3			N	-0-					-0-
12	0		51	-0-	51	153	51	3			N	-0-					-0-
01	0		51	-0-	51	204	51	3			N	-0-					-0-
02	251	N	47	-0-	-204	-0-	47	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	49	49	3			N	-0-					-0-
11	0		90	-0-	90	139	90	3			N	-0-					-0-
12	0		116	-0-	116	255	116	3			N	-0-					-0-
01	0		123	-0-	123	378	123	3			N	-0-					-0-
02	527	N	149	-0-	-378	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	298	298	3			N	-0-					-0-
11	0		301	-0-	301	599	301	3			N	-0-					-0-
12	0		288	-0-	288	887	288	3			N	-0-					-0-
01	0		298	-0-	298	1185	298	3			N	-0-					-0-
02	1467	N	282	-0-	-1185	-0-	282	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	161	161	3			N	-0-					-0-
11	0		140	-0-	140	301	140	3			N	-0-					-0-
12	0		158	-0-	158	459	158	3			N	-0-					-0-
01	0		152	-0-	152	611	152	3			N	-0-					-0-
02	740	N	129	-0-	-611	-0-	129	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-	220	220	220	3			N	-0-					-0-
11	0		218	-0-	218	438	218	3			N	-0-					-0-
12	0		219	-0-	219	657	219	3			N	-0-					-0-
01	0		366	-0-	366	1023	366	3			N	-0-					-0-
02	1236	N	213	-0-	-1023	-0-	213	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		366	-0-	366	366	366	3			N	-0-					-0-
11	0		443	-0-	443	809	443	3			N	-0-					-0-
12	0		426	-0-	426	1235	426	3			N	-0-					-0-
01	0		436	-0-	436	1671	436	3			N	-0-					-0-
02	2061	N	390	-0-	-1671	-0-	390	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	34	34	3			N	-0-					-0-
11	0		45	-0-	45	79	45	3			N	-0-					-0-
12	0		40	-0-	40	119	40	3			N	-0-					-0-
01	0		61	-0-	61	180	61	3			N	-0-					-0-
02	222	N	42	-0-	-180	-0-	42	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	149	3			N	-0-					-0-
11	0		149	-0-	149	298	149	3			N	-0-					-0-
12	0		159	-0-	159	457	159	3			N	-0-					-0-
01	0		158	-0-	158	615	158	3			N	-0-					-0-
02	758	N	143	-0-	-615	-0-	143	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	42	42	3			N	-0-					-0-
11	0		133	-0-	133	175	133	3			N	-0-					-0-
12	0		127	-0-	127	302	127	3			N	-0-					-0-
01	0		159	-0-	159	461	159	3			N	-0-					-0-
02	571	N	110	-0-	-461	-0-	110	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		138	-0-	138	138	138	3			N	-0-					-0-
11	0		144	-0-	144	282	144	3			N	-0-					-0-
12	0		133	-0-	133	415	133	3			N	-0-					-0-
01	0		135	-0-	135	550	135	3			N	-0-					-0-
02	671	N	121	-0-	-550	-0-	121	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

10	0		174	-0-	174	174	174	3			N	-0-					-0-
11	0		170	-0-	170	344	170	3			N	-0-					-0-
12	0		171	-0-	171	515	171	3			N	-0-					-0-
01	0		174	-0-	174	689	174	3			N	-0-					-0-
02	843	N	154	-0-	-689	-0-	154	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

10	0		400	-0-	400	400	400	3			N	-0-					-0-
11	0		299	-0-	299	699	299	3			N	-0-					-0-
12	0		385	-0-	385	1084	385	3			N	-0-					-0-
01	0		299	-0-	299	1383	299	3			N	-0-					-0-
02	1741	N	358	-0-	-1383	-0-	358	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

10	0		31	-0-	31	31	31	3			N	-0-					-0-
11	0		37	-0-	37	68	37	3			N	-0-					-0-
12	0		108	-0-	108	176	108	3			N	-0-					-0-
01	0		41	-0-	41	217	41	3			N	-0-					-0-
02	389	N	172	-0-	-217	-0-	168	3	4	9	N	4	4	8			-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

10	0		474	-0-	474	474	474	3			N	-0-					-0-
11	0		388	-0-	388	862	388	3			N	-0-					-0-
12	0		399	-0-	399	1261	399	3			N	-0-					-0-
01	0		411	-0-	411	1672	411	3			N	-0-					-0-
02	2053	N	381	-0-	-1672	-0-	381	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		833	-0-	833	833	833	3			N	-0-					-0-
11	0		661	-0-	661	1494	661	3			N	-0-					-0-
12	0		518	-0-	518	2012	518	3			N	-0-					-0-
01	0		843	-0-	843	2855	843	3			N	-0-					-0-
02	2800	N	623	-0-	-2177	678	623	3			N	-0-					-0-
03	1513	N	835	-0-	-678	-0-	835	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		551	-0-	551	551	551	3			N	-0-					-0-
11	0		472	-0-	472	1023	472	3			N	-0-					-0-
12	0		456	-0-	456	1479	456	3			N	-0-					-0-
01	0		464	-0-	464	1943	464	3			N	-0-					-0-
02	2279	N	336	-0-	-1943	-0-	336	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		4	-0-	4	5	4	3			N	-0-					-0-
12	0		5	-0-	5	10	5	3			N	-0-					-0-
01	0		4	-0-	4	14	4	3			N	-0-					-0-
02	18	N	4	-0-	-14	-0-	2	3	2	9	N	2	2	8			-0-
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-	292	292	292	3			N	-0-					-0-
11	0		273	-0-	273	565	273	3			N	-0-					-0-
12	0		323	-0-	323	888	323	3			N	-0-					-0-
01	0		360	-0-	360	1248	360	3			N	-0-					-0-
02	1520	N	272	-0-	-1248	-0-	272	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		442	-0-	442	442	442	3			N	-0-					-0-
11	0		422	-0-	422	864	422	3			N	-0-					-0-
12	0		438	-0-	438	1302	438	3			N	-0-					-0-
01	0		437	-0-	437	1739	437	3			N	-0-					-0-
02	2130	N	391	-0-	-1739	-0-	391	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		133	-0-	133	133	133	3			N	-0-					-0-
11	0		78	-0-	78	211	78	3			N	-0-					-0-
12	0		130	-0-	130	341	130	3			N	-0-					-0-
01	0		130	-0-	130	471	130	3			N	-0-					-0-
02	595	N	124	-0-	-471	-0-	124	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		356	-0-	356	356	356	3			N	-0-					-0-
11	0		278	-0-	278	634	278	3			N	-0-					-0-
12	0		432	-0-	432	1066	432	3			N	-0-					-0-
01	0		233	-0-	233	1299	233	3			N	-0-					-0-
02	1542	N	243	-0-	-1299	-0-	243	3			N	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

10	0		83	-0-	83	83	83	3			N	-0-					-0-
11	0		209	-0-	209	292	209	3			N	-0-					-0-
12	0		179	-0-	179	471	179	3			N	-0-					-0-
01	0		174	-0-	174	645	174	3			N	-0-					-0-
02	835	N	190	-0-	-645	-0-	190	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

10	0		115	-0-	115	115	115	3			N	-0-					-0-
11	0		111	-0-	111	226	111	3			N	-0-					-0-
12	0		99	-0-	99	325	99	3			N	-0-					-0-
01	0		121	-0-	121	446	121	3			N	-0-					-0-
02	685	N	239	-0-	-446	-0-	239	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

10	0		743	-0-	743	743	743	3			N	-0-					-0-
11	0		1055	-0-	1055	1798	1055	3			N	-0-					-0-
12	0		1188	-0-	1188	2986	1188	3			N	-0-					-0-
01	0		1131	-0-	1131	4117	1131	3			N	-0-					-0-
02	2800	N	877	-0-	-1923	2194	877	3			N	-0-					-0-
03	2563	N	369	-0-	-2194	-0-	369	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

10	0		285	-0-	285	285	285	3			N	-0-					-0-
11	0		267	-0-	267	552	267	3			N	-0-					-0-
12	0		266	-0-	266	818	266	3			N	-0-					-0-
01	0		269	-0-	269	1087	269	3			N	-0-					-0-
02	1324	N	237	-0-	-1087	-0-	237	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

10	0		289	-0-	289	289	289	3			N	-0-					-0-
11	0		353	-0-	353	642	353	3			N	-0-					-0-
12	0		384	-0-	384	1026	384	3			N	-0-					-0-
01	0		197	-0-	197	1223	197	3			N	-0-					-0-
02	1633	N	410	-0-	-1223	-0-	410	3			N	-0-					-0-
03	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-
12	0		7	-0-	7	7	7	3			N	-0-					-0-
01	0		4	-0-	4	11	4	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	342	342	3			N	-0-					-0-
11	0		332	-0-	332	674	332	3			N	-0-					-0-
12	0		336	-0-	336	1010	336	3			N	-0-					-0-
01	0		353	-0-	353	1363	353	3			N	-0-					-0-
02	1606	N	243	-0-	-1363	-0-	243	3			N	-0-					-0-
03	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		653	-0-	653	653	653	3			N	-0-					-0-
11	0		565	-0-	565	1218	565	3			N	-0-					-0-
12	0		66	-0-	66	1284	66	3			N	-0-					-0-
01	0		44	-0-	44	1328	44	3			N	-0-					-0-
02	1329	N	1	-0-	-1328	-0-	1	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	301	3			N	-0-					-0-
11	0		272	-0-	272	573	272	3			N	-0-					-0-
12	0		275	-0-	275	848	275	3			N	-0-					-0-
01	0		287	-0-	287	1135	287	3			N	-0-					-0-
02	1452	N	317	-0-	-1135	-0-	317	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	77	77	3			N	-0-					-0-
11	0		66	-0-	66	143	66	3			N	-0-					-0-
12	0		66	-0-	66	209	66	3			N	-0-					-0-
01	0		63	-0-	63	272	63	3			N	-0-					-0-
02	379	N	107	-0-	-272	-0-	107	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	304	304	3			Y	-0-					82
11	0		296	-0-	296	600	296	3			Y	-0-					82
12	0		284	-0-	284	884	284	3			Y	-0-					82
01	0		317	-0-	317	1201	317	3			Y	-0-					82
02	1498	N	297	-0-	-1201	-0-	297	3			Y	-0-					82
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	119	119	3			N	-0-					-0-
11	0		110	-0-	110	229	110	3			N	-0-					-0-
12	0		113	-0-	113	342	113	3			N	-0-					-0-
01	0		112	-0-	112	454	112	3			N	-0-					-0-
02	570	N	116	-0-	-454	-0-	116	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

10	0		141	-0-	141	141	141	3			N	-0-					-0-
11	0		167	-0-	167	308	167	3			N	-0-					-0-
12	0		135	-0-	135	443	135	3			N	-0-					-0-
01	0		137	-0-	137	580	137	3			N	-0-					-0-
02	712	N	132	-0-	-580	-0-	132	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

10	0		163	-0-	163	163	163	3			N	-0-					-0-
11	0		148	-0-	148	311	148	3			N	-0-					-0-
12	0		144	-0-	144	455	144	3			N	-0-					-0-
01	0		147	-0-	147	602	147	3			N	-0-					-0-
02	734	N	132	-0-	-602	-0-	132	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

10	0		299	-0-	299	299	299	3			N	-0-					-0-
11	0		261	-0-	261	560	261	3			N	-0-					-0-
12	0		260	-0-	260	820	260	3			N	-0-					-0-
01	0		257	-0-	257	1077	257	3			N	-0-					-0-
02	1301	N	224	-0-	-1077	-0-	224	3			N	-0-					-0-
03	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

10	0		458	-0-	458	458	458	3			N	-0-					-0-
11	0		440	-0-	440	898	440	3			N	-0-					-0-
12	0		444	-0-	444	1342	444	3			N	-0-					-0-
01	0		464	-0-	464	1806	464	3			N	-0-					-0-
02	2216	N	410	-0-	-1806	-0-	410	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

10	0		126	-0-	126	126	126	3			N	-0-					-0-
11	0		128	-0-	128	254	128	3			N	-0-					-0-
12	0		26	-0-	26	280	26	3			N	-0-					-0-
01	0		127	-0-	127	407	127	3			N	-0-					-0-
02	514	N	107	-0-	-407	-0-	107	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

10	0		618	-0-	618	618	618	3			N	-0-					-0-
11	0		549	-0-	549	1167	549	3			N	-0-					-0-
12	0		489	-0-	489	1656	489	3			N	-0-					-0-
01	0		450	-0-	450	2106	450	3			N	-0-					-0-
02	2553	N	447	-0-	-2106	-0-	447	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

10	0		403	-0-	403	403	403	3			N	-0-					-0-
11	0		392	-0-	392	795	392	3			N	-0-					-0-
12	0		384	-0-	384	1179	384	3			N	-0-					-0-
01	0		451	-0-	451	1630	451	3			N	-0-					-0-
02	1873	N	243	-0-	-1630	-0-	243	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		59	-0-	59	59	59	3			N	-0-					-0-
01	0		-0-	-0-	-0-	59					N	-0-					-0-
02	59	N	-0-	-0-	-59	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

10	0		326	-0-	326	326	326	3			N	-0-					-0-
11	0		311	-0-	311	637	311	3			N	-0-					-0-
12	0		372	-0-	372	1009	372	3			N	-0-					-0-
01	0		589	-0-	589	1598	589	3			N	-0-					-0-
02	2251	N	653	-0-	-1598	-0-	653	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

10	0		201	-0-	201	201	201	3			N	-0-					-0-
11	0		310	-0-	310	511	310	3			N	-0-					-0-
12	0		250	-0-	250	761	250	3			N	-0-					-0-
01	0		251	-0-	251	1012	251	3			N	-0-					-0-
02	1241	N	229	-0-	-1012	-0-	229	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	109	3			N	-0-					-0-
11	0		144	-0-	144	253	144	3			N	-0-					-0-
12	0		283	-0-	283	536	283	3			N	-0-					-0-
01	0		239	-0-	239	775	239	3			N	-0-					-0-
02	995	N	220	-0-	-775	-0-	220	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	12	12	3			N	-0-					-0-
11	0		11	-0-	11	23	11	3			N	-0-					-0-
12	0		7	-0-	7	30	7	3			N	-0-					-0-
01	0		6	-0-	6	36	6	3			N	-0-					-0-
02	41	N	5	-0-	-36	-0-	5	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	267	267	3			N	-0-					-0-
11	0		313	-0-	313	580	313	3			N	-0-					-0-
12	0		542	-0-	542	1122	542	3			N	-0-					-0-
01	0		510	-0-	510	1632	510	3			N	-0-					-0-
02	2065	N	433	-0-	-1632	-0-	433	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	399	399	3			N	-0-					-0-
11	0		293	-0-	293	692	293	3			N	-0-					-0-
12	0		369	-0-	369	1061	369	3			N	-0-					-0-
01	0		300	-0-	300	1361	300	3			N	-0-					-0-
02	1606	N	245	-0-	-1361	-0-	245	3			N	-0-					-0-
03	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		96	-0-	96	197	96	3			N	-0-					-0-
12	0		95	-0-	95	292	95	3			N	-0-					-0-
01	0		89	-0-	89	381	89	3			N	-0-					-0-
02	476	N	95	-0-	-381	-0-	95	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1288	-0-	1288	1288	1288	3			N	-0-					-0-
11	0		1343	-0-	1343	2631	1343	3			N	-0-					-0-
12	0		1324	-0-	1324	3955	1324	3			N	-0-					-0-
01	0		1226	-0-	1226	5181	1226	3			N	-0-					-0-
02	2800	N	1141	-0-	-1659	3522	1141	3			N	-0-					-0-
03	3100	N	1448	-0-	-1652	1870	1448	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	14	14	3			N	-0-					-0-
11	0		205	-0-	205	219	205	3			N	-0-					-0-
12	0		152	-0-	152	371	152	3			N	-0-					-0-
01	0		90	-0-	90	461	90	3			N	-0-					-0-
02	642	N	181	-0-	-461	-0-	181	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	177	177	3			N	-0-					-0-
11	0		219	-0-	219	396	219	3			N	-0-					-0-
12	0		365	-0-	365	761	365	3			N	-0-					-0-
01	0		219	-0-	219	980	219	3			N	-0-					-0-
02	1184	N	204	-0-	-980	-0-	204	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	84	84	3			N	-0-					-0-
11	0		71	-0-	71	155	71	3			N	-0-					-0-
12	0		83	-0-	83	238	83	3			N	-0-					-0-
01	0		74	-0-	74	312	74	3			N	-0-					-0-
02	379	N	67	-0-	-312	-0-	67	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		324	-0-	324	324	324	3			N	-0-					-0-
11	0		280	-0-	280	604	280	3			N	-0-					-0-
12	0		306	-0-	306	910	306	3			N	-0-					-0-
01	0		310	-0-	310	1220	310	3			N	-0-					-0-
02	1495	N	275	-0-	-1220	-0-	275	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	249	249	3			N	-0-					-0-
11	0		243	-0-	243	492	243	3			N	-0-					-0-
12	0		229	-0-	229	721	229	3			N	-0-					-0-
01	0		239	-0-	239	960	239	3			N	-0-					-0-
02	1037	N	77	-0-	-960	-0-	77	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		457	-0-	457	457	457	3			N	-0-					-0-
11	0		436	-0-	436	893	436	3			N	-0-					-0-
12	0		430	-0-	430	1323	430	3			N	-0-					-0-
01	0		433	-0-	433	1756	433	3			N	-0-					-0-
02	2163	N	407	-0-	-1756	-0-	407	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	233	233	3			N	-0-					-0-
11	0		226	-0-	226	459	226	3			N	-0-					-0-
12	0		229	-0-	229	688	229	3			N	-0-					-0-
01	0		238	-0-	238	926	238	3			N	-0-					-0-
02	1138	N	212	-0-	-926	-0-	212	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	397	397	3			N	-0-					-0-
11	0		286	-0-	286	683	286	3			N	-0-					-0-
12	0		294	-0-	294	977	294	3			N	-0-					-0-
01	0		302	-0-	302	1279	302	3			N	-0-					-0-
02	1539	N	260	-0-	-1279	-0-	260	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	145	145	3			N	-0-					-0-
11	0		141	-0-	141	286	141	3			N	-0-					-0-
12	0		147	-0-	147	433	147	3			N	-0-					-0-
01	0		149	-0-	149	582	149	3			N	-0-					-0-
02	718	N	136	-0-	-582	-0-	136	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	188	188	3			N	-0-					-0-
11	0		188	-0-	188	376	188	3			N	-0-					-0-
12	0		180	-0-	180	556	180	3			N	-0-					-0-
01	0		197	-0-	197	753	197	3			N	-0-					-0-
02	920	N	167	-0-	-753	-0-	167	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	114	114	3			N	-0-					-0-
11	0		105	-0-	105	219	105	3			N	-0-					-0-
12	0		128	-0-	128	347	128	3			N	-0-					-0-
01	0		126	-0-	126	473	126	3			N	-0-					-0-
02	576	N	103	-0-	-473	-0-	103	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	195	195	3			N	-0-					-0-
11	0		185	-0-	185	380	185	3			N	-0-					-0-
12	0		213	-0-	213	593	213	3			N	-0-					-0-
01	0		229	-0-	229	822	229	3			N	-0-					-0-
02	1044	N	222	-0-	-822	-0-	222	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	370	370	3			N	-0-					-0-
11	0		76	-0-	76	446	76	3			N	-0-					-0-
12	0		67	-0-	67	513	67	3			N	-0-					-0-
01	0		135	-0-	135	648	135	3			N	-0-					-0-
02	702	N	54	-0-	-648	-0-	54	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-		350	350	350	3			N	-0-					-0-
11	0		316	-0-		316	666	316	3			N	-0-					-0-
12	0		335	-0-		335	1001	335	3			N	-0-					-0-
01	0		317	-0-		317	1318	317	3			N	-0-					-0-
02	1593	N	275	-0-		-1318	-0-	275	3			N	-0-					-0-
03	356	N	356	-0-		-0-	-0-	356	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-		235	235	235	3			N	-0-					-0-
11	0		234	-0-		234	469	234	3			N	-0-					-0-
12	0		243	-0-		243	712	243	3			N	-0-					-0-
01	0		229	-0-		229	941	229	3			N	-0-					-0-
02	1162	N	221	-0-		-941	-0-	221	3			N	-0-					-0-
03	248	N	221	-0-		-27	-0-	221	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-		262	262	262	3			N	-0-					-0-
11	0		251	-0-		251	513	251	3			N	-0-					-0-
12	0		255	-0-		255	768	255	3			N	-0-					-0-
01	0		260	-0-		260	1028	260	3			N	-0-					-0-
02	1259	N	231	-0-		-1028	-0-	231	3			N	-0-					-0-
03	255	N	255	-0-		-0-	-0-	255	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		8	-0-		8	8	8	3			N	-0-					-0-
02	49	N	41	-0-		-8	-0-	41	3			N	-0-					-0-
03	52	N	52	-0-		-0-	-0-	52	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-		54	54	54	3			N	-0-					-0-
11	0		-0-	-0-		-0-	54					N	-0-					-0-
12	0		5	-0-		5	59	5	3			N	-0-					-0-
01	0		3	-0-		3	62	3	3			N	-0-					-0-
02	66	N	4	-0-		-62	-0-	4	3			N	-0-					-0-
03	5	N	3	-0-		-2	-0-	3	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-		188	188	188	3			N	-0-					-0-
11	0		176	-0-		176	364	176	3			N	-0-					-0-
12	0		189	-0-		189	553	189	3			N	-0-					-0-
01	0		204	-0-		204	757	204	3			N	-0-					-0-
02	941	N	184	-0-		-757	-0-	184	3			N	-0-					-0-
03	196	N	196	-0-		-0-	-0-	196	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-		148	148	148	3			N	-0-					-0-
11	0		292	-0-		292	440	292	3			N	-0-					-0-
12	0		371	-0-		371	811	371	3			N	-0-					-0-
01	0		350	-0-		350	1161	350	3			N	-0-					-0-
02	1454	N	293	-0-		-1161	-0-	293	3			N	-0-					-0-
03	372	N	329	-0-		-43	-0-	329	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		506	-0-	506	506	506	3			N	-0-					-0-
11	982	N	476	-0-	-506	-0-	476	3			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	448	N	446	-0-	-2	-0-	446	3			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	319	N	152	-0-	-167	-0-	152	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

10	0		174	-0-	174	174	174	3			N	-0-					-0-
11	0		177	-0-	177	351	177	3			N	-0-					-0-
12	0		171	-0-	171	522	171	3			N	-0-					-0-
01	0		177	-0-	177	699	177	3			N	-0-					-0-
02	857	N	158	-0-	-699	-0-	158	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

10	0		135	-0-	135	135	135	3			N	-0-					-0-
11	235	N	100	-0-	-135	-0-	100	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

10	0		275	-0-	275	275	275	3			N	-0-					-0-
11	0		296	-0-	296	571	296	3			N	-0-					-0-
12	0		298	-0-	298	869	298	3			N	-0-					-0-
01	0		305	-0-	305	1174	305	3			N	-0-					-0-
02	1446	N	272	-0-	-1174	-0-	272	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

10	0		42	-0-	42	42	42	3			N	-0-					-0-
11	0		42	-0-	42	84	42	3			N	-0-					-0-
12	0		39	-0-	39	123	39	3			N	-0-					-0-
01	0		58	-0-	58	181	58	3			N	-0-					-0-
02	233	N	52	-0-	-181	-0-	52	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

10	0		396	-0-	396	396	396	3			N	-0-					-0-
11	0		392	-0-	392	788	392	3			N	-0-					-0-
12	0		424	-0-	424	1212	424	3			N	-0-					-0-
01	0		409	-0-	409	1621	409	3			N	-0-					-0-
02	1987	N	366	-0-	-1621	-0-	366	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

10	0		330	-0-	330	330	330	3			N	-0-					-0-
11	0		161	-0-	161	491	161	3			N	-0-					-0-
12	0		161	-0-	161	652	161	3			N	-0-					-0-
01	0		169	-0-	169	821	169	3			N	-0-					-0-
02	979	N	158	-0-	-821	-0-	158	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

10	0		120	-0-	120	120	120	3			N	-0-					-0-
11	0		117	-0-	117	237	117	3			N	-0-					-0-
12	0		138	-0-	138	375	138	3			N	-0-					-0-
01	0		129	-0-	129	504	129	3			N	-0-					-0-
02	628	N	124	-0-	-504	-0-	124	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

10	0		29	-0-	29	29	29	3			N	-0-					-0-
11	0		35	-0-	35	64	35	3			N	-0-					-0-
12	0		30	-0-	30	94	30	3			N	-0-					-0-
01	0		170	-0-	170	264	170	3			N	-0-					-0-
02	457	N	193	-0-	-264	-0-	193	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

10	0		250	-0-	250	250	250	3			N	-0-					-0-
11	0		258	-0-	258	508	258	3			N	-0-					-0-
12	0		248	-0-	248	756	248	3			N	-0-					-0-
01	0		251	-0-	251	1007	251	3			N	-0-					-0-
02	1236	N	229	-0-	-1007	-0-	229	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

10	0		125	-0-	125	125	125	3			N	-0-					-0-
11	0		235	-0-	235	360	235	3			N	-0-					-0-
12	0		213	-0-	213	573	213	3			N	-0-					-0-
01	0		221	-0-	221	794	221	3			N	-0-					-0-
02	991	N	197	-0-	-794	-0-	197	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		173	-0-	173	342	173	3			N	-0-					-0-
12	0		184	-0-	184	526	184	3			N	-0-					-0-
01	0		236	-0-	236	762	236	3			N	-0-					-0-
02	948	N	186	-0-	-762	-0-	186	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		100	-0-	100	267	100	3			N	-0-					-0-
12	0		118	-0-	118	385	118	3			N	-0-					-0-
01	0		167	-0-	167	552	167	3			N	-0-					-0-
02	738	N	186	-0-	-552	-0-	186	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	235	235	3			N	-0-					-0-
11	0		234	-0-	234	469	234	3			N	-0-					-0-
12	0		228	-0-	228	697	228	3			N	-0-					-0-
01	0		232	-0-	232	929	232	3			N	-0-					-0-
02	1147	N	218	-0-	-929	-0-	218	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	289	289	3			N	-0-					-0-
11	0		284	-0-	284	573	284	3			N	-0-					-0-
12	0		285	-0-	285	858	285	3			N	-0-					-0-
01	0		294	-0-	294	1152	294	3			N	-0-					-0-
02	1407	N	255	-0-	-1152	-0-	255	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	115	115	3			Y	-0-					-0-
11	0		133	-0-	133	248	133	3			Y	-0-					-0-
12	0		132	-0-	132	380	132	3			Y	-0-					-0-
01	0		140	-0-	140	520	140	3			Y	-0-					-0-
02	641	N	121	-0-	-520	-0-	121	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		594	-0-	594	594	594	3			Y	-0-					17
11	0		632	-0-	632	1226	632	3			Y	-0-					17
12	0		595	-0-	595	1821	595	3			Y	-0-					17
01	0		539	-0-	539	2360	539	3			Y	-0-					17
02	2800	N	549	-0-	-2251	109	549	3			Y	-0-					17
03	540	N	431	-0-	-109	-0-	431	3			Y	-0-					17

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	56	56	3			N	-0-					-0-
11	0		52	-0-	52	108	52	3			N	-0-					-0-
12	0		56	-0-	56	164	56	3			N	-0-					-0-
01	0		57	-0-	57	221	57	3			N	-0-					-0-
02	271	N	50	-0-	-221	-0-	50	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	47	47	3			N	-0-					-0-
11	0		43	-0-	43	90	43	3			N	-0-					-0-
12	0		43	-0-	43	133	43	3			N	-0-					-0-
01	0		397	-0-	397	530	397	3			N	-0-					-0-
02	941	N	411	-0-	-530	-0-	411	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		11	-0-	11	11	11	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	82	82	3			N	-0-					-0-
11	0		42	-0-	42	124	42	3			N	-0-					-0-
12	0		27	-0-	27	151	27	3			N	-0-					-0-
01	0		10	-0-	10	161	10	3			N	-0-					-0-
02	175	N	14	-0-	-161	-0-	14	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		603	-0-	603	603	603	3			N	-0-					-0-
11	0		541	-0-	541	1144	541	3			N	-0-					-0-
12	0		634	-0-	634	1778	632	3	2	9	N	2	2	8			-0-
01	0		568	-0-	568	2346	568	3			N	-0-					-0-
02	2800	N	495	-0-	-2305	41	495	3			N	-0-					-0-
03	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		243	-0-	243	243	243	3			N	-0-					-0-
11	0		227	-0-	227	470	227	3			N	-0-					-0-
12	0		237	-0-	237	707	237	3			N	-0-					-0-
01	0		243	-0-	243	950	243	3			N	-0-					-0-
02	1159	N	209	-0-	-950	-0-	209	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	173	173	3			N	-0-					-0-
11	0		186	-0-	186	359	186	3			N	-0-					-0-
12	0		182	-0-	182	541	182	3			N	-0-					-0-
01	0		188	-0-	188	729	188	3			N	-0-					-0-
02	894	N	165	-0-	-729	-0-	165	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1085	-0-	1085	1085	1085	3			Y	-0-					-0-
11	0		1028	-0-	1028	2113	1028	3			Y	-0-					-0-
12	0		959	-0-	959	3072	959	3			Y	-0-					-0-
01	0		1053	-0-	1053	4125	1053	3			Y	-0-					-0-
02	2800	N	976	-0-	-1824	2301	976	3			Y	-0-					-0-
03	3100	N	1182	-0-	-1918	383	1182	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	329	329	3			N	-0-					-0-
11	0		313	-0-	313	642	313	3			N	-0-					-0-
12	0		703	-0-	703	1345	703	3			N	-0-					-0-
01	0		398	-0-	398	1743	398	3			N	-0-					-0-
02	2027	N	284	-0-	-1743	-0-	284	3			N	-0-					-0-
03	465	N	320	-0-	-145	-0-	320	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	125	125	3			N	-0-					-0-
11	0		157	-0-	157	282	157	3			N	-0-					-0-
12	0		134	-0-	134	416	134	3			N	-0-					-0-
01	0		148	-0-	148	564	148	3			N	-0-					-0-
02	699	N	135	-0-	-564	-0-	135	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	239	239	3			N	-0-					-0-
11	0		228	-0-	228	467	228	3			N	-0-					-0-
12	0		204	-0-	204	671	204	3			N	-0-					-0-
01	0		235	-0-	235	906	235	3			N	-0-					-0-
02	1111	N	205	-0-	-906	-0-	205	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	143	143	3			N	-0-					-0-
11	292	N	149	-0-	-143	-0-	149	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	91	91	3			N	-0-					-0-
11	0		109	-0-	109	200	109	3			N	-0-					-0-
12	0		108	-0-	108	308	108	3			N	-0-					-0-
01	0		106	-0-	106	414	106	3			N	-0-					-0-
02	516	N	102	-0-	-414	-0-	102	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	198	198	3			N	-0-					-0-
11	0		182	-0-	182	380	182	3			N	-0-					-0-
12	0		165	-0-	165	545	165	3			N	-0-					-0-
01	0		146	-0-	146	691	146	3			N	-0-					-0-
02	1022	N	331	-0-	-691	-0-	331	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	147	147	3			N	-0-					-0-
11	0		112	-0-	112	259	112	3			N	-0-					-0-
12	0		128	-0-	128	387	128	3			N	-0-					-0-
01	0		155	-0-	155	542	155	3			N	-0-					-0-
02	663	N	121	-0-	-542	-0-	121	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		333	-0-	333	333	333	3			N	-0-					-0-
11	0		313	-0-	313	646	313	3			N	-0-					-0-
12	0		314	-0-	314	960	314	3			N	-0-					-0-
01	0		319	-0-	319	1279	319	3			N	-0-					-0-
02	1571	N	292	-0-	-1279	-0-	292	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	120	3			N	-0-					-0-
11	0		95	-0-	95	215	95	3			N	-0-					-0-
12	0		137	-0-	137	352	137	3			N	-0-					-0-
01	0		119	-0-	119	471	119	3			N	-0-					-0-
02	585	N	114	-0-	-471	-0-	114	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	116	116	3			N	-0-					-0-
11	0		116	-0-	116	232	116	3			N	-0-					-0-
12	0		86	-0-	86	318	86	3			N	-0-					-0-
*01	411	N	93	-0-	-318	-0-	93	3			N	-0-	3	8			-0-
*02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	211	211	3			N	-0-					-0-
11	0		209	-0-	209	420	209	3			N	-0-					-0-
12	0		209	-0-	209	629	209	3			N	-0-					-0-
01	0		217	-0-	217	846	217	3			N	-0-					-0-
02	1041	N	195	-0-	-846	-0-	195	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	192	3			N	-0-					-0-
11	0		202	-0-	202	394	202	3			N	-0-					-0-
12	0		198	-0-	198	592	198	3			N	-0-					-0-
01	0		204	-0-	204	796	204	3			N	-0-					-0-
02	973	N	177	-0-	-796	-0-	177	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		257	-0-	257	257	257	3			N	-0-					-0-
11	0		301	-0-	301	558	301	3			N	-0-					-0-
12	0		270	-0-	270	828	270	3			N	-0-					-0-
01	0		272	-0-	272	1100	272	3			N	-0-					-0-
02	1346	N	246	-0-	-1100	-0-	246	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	227	227	3			N	-0-					-0-
11	0		239	-0-	239	466	239	3			N	-0-					-0-
12	0		223	-0-	223	689	223	3			N	-0-					-0-
01	0		207	-0-	207	896	207	3			N	-0-					-0-
02	1110	N	214	-0-	-896	-0-	214	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	121	121	3			N	-0-					-0-
11	0		109	-0-	109	230	109	3			N	-0-					-0-
12	0		111	-0-	111	341	111	3			N	-0-					-0-
01	0		115	-0-	115	456	115	3			N	-0-					-0-
02	553	N	97	-0-	-456	-0-	97	3			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	200	200	3			N	-0-					-0-
11	0		210	-0-	210	410	210	3			N	-0-					-0-
12	0		211	-0-	211	621	211	3			N	-0-					-0-
01	0		217	-0-	217	838	217	3			N	-0-					-0-
02	1033	N	195	-0-	-838	-0-	195	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		70	-0-	70	70	70	3			N	-0-					-0-
11	0		58	-0-	58	128	58	3			N	-0-					-0-
12	0		7	-0-	7	135	7	3			N	-0-					-0-
01	0		104	-0-	104	239	104	3			N	-0-					-0-
02	310	N	71	-0-	-239	-0-	71	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	129	129	3			N	-0-					-0-
11	0		108	-0-	108	237	108	3			N	-0-					-0-
12	0		137	-0-	137	374	137	3			N	-0-					-0-
01	0		115	-0-	115	489	115	3			N	-0-					-0-
02	619	N	130	-0-	-489	-0-	130	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	118	3			N	-0-					-0-
11	0		128	-0-	128	246	128	3			N	-0-					-0-
12	0		118	-0-	118	364	118	3			N	-0-					-0-
01	0		122	-0-	122	486	122	3			N	-0-					-0-
02	597	N	111	-0-	-486	-0-	111	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	216	3			N	-0-					-0-
11	0		206	-0-	206	422	206	3			N	-0-					-0-
12	0		244	-0-	244	666	244	3			N	-0-					-0-
01	0		150	-0-	150	816	150	3			N	-0-					-0-
02	1034	N	218	-0-	-816	-0-	218	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	170	170	3			N	-0-					-0-
11	0		178	-0-	178	348	178	3			N	-0-					-0-
12	0		120	-0-	120	468	120	3			N	-0-					-0-
01	0		201	-0-	201	669	201	3			N	-0-					-0-
02	840	N	171	-0-	-669	-0-	171	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	81	3			N	-0-					-0-
11	0		86	-0-	86	167	86	3			N	-0-					-0-
12	0		79	-0-	79	246	79	3			N	-0-					-0-
01	0		96	-0-	96	342	96	3			N	-0-					-0-
02	424	N	82	-0-	-342	-0-	82	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		135	-0-	135	135	135	3			N	-0-					-0-
11	0		198	-0-	198	333	198	3			N	-0-					-0-
12	0		268	-0-	268	601	268	3			N	-0-					-0-
01	0		285	-0-	285	886	285	3			N	-0-					-0-
02	1145	N	259	-0-	-886	-0-	259	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	240	240	3			N	-0-					-0-
11	0		242	-0-	242	482	242	3			N	-0-					-0-
12	0		236	-0-	236	718	236	3			N	-0-					-0-
01	0		241	-0-	241	959	241	3			N	-0-					-0-
02	1178	N	219	-0-	-959	-0-	219	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	375	375	3			N	-0-					-0-
11	0		383	-0-	383	758	383	3			N	-0-					-0-
12	0		368	-0-	368	1126	368	3			N	-0-					-0-
01	0		161	-0-	161	1287	161	3			N	-0-					-0-
02	1522	N	235	-0-	-1287	-0-	235	3			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	215	3			N	-0-					-0-
11	0		297	-0-	297	512	297	3			N	-0-					-0-
12	0		178	-0-	178	690	178	3			N	-0-					-0-
01	0		195	-0-	195	885	195	3			N	-0-					-0-
02	1044	N	159	-0-	-885	-0-	159	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	21	21	3			N	-0-					-0-
11	0		19	-0-	19	40	19	3			N	-0-					-0-
12	0		17	-0-	17	57	17	3			N	-0-					-0-
01	0		19	-0-	19	76	19	3			N	-0-					-0-
02	87	N	11	-0-	-76	-0-	11	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	94	94	3			N	-0-					-0-
11	0		89	-0-	89	183	89	3			N	-0-					-0-
12	0		89	-0-	89	272	89	3			N	-0-					-0-
01	0		98	-0-	98	370	98	3			N	-0-					-0-
02	456	N	86	-0-	-370	-0-	86	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	355	355	3			N	-0-					-0-
11	0		327	-0-	327	682	327	3			N	-0-					-0-
12	0		314	-0-	314	996	314	3			N	-0-					-0-
01	0		314	-0-	314	1310	314	3			N	-0-					-0-
02	1592	N	282	-0-	-1310	-0-	282	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	58	58	3			N	-0-					-0-
11	0		57	-0-	57	115	57	3			N	-0-					-0-
12	0		55	-0-	55	170	55	3			N	-0-					-0-
01	0		71	-0-	71	241	71	3			N	-0-					-0-
02	306	N	65	-0-	-241	-0-	65	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		562	-0-	562	562	562	3			N	-0-					-0-
11	0		542	-0-	542	1104	542	3			N	-0-					-0-
12	0		484	-0-	484	1588	484	3			N	-0-					-0-
01	0		486	-0-	486	2074	486	3			N	-0-					-0-
02	2589	N	515	-0-	-2074	-0-	515	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		259	-0-	259	259	259	3			N	-0-					-0-
11	0		178	-0-	178	437	178	3			N	-0-					-0-
12	0		288	-0-	288	725	288	3			N	-0-					-0-
01	0		222	-0-	222	947	222	3			N	-0-					-0-
02	1153	N	206	-0-	-947	-0-	206	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		458	-0-	458	458	458	3			N	-0-					-0-
11	0		420	-0-	420	878	420	3			N	-0-					-0-
12	0		472	-0-	472	1350	472	3			N	-0-					-0-
01	0		448	-0-	448	1798	448	3			N	-0-					-0-
02	2255	N	457	-0-	-1798	-0-	457	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	141	141	3			N	-0-					-0-
11	0		135	-0-	135	276	135	3			N	-0-					-0-
12	0		140	-0-	140	416	140	3			N	-0-					-0-
01	0		131	-0-	131	547	131	3			N	-0-					-0-
02	651	N	104	-0-	-547	-0-	104	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-	330	330	330	3			N	-0-					-0-
11	0		316	-0-	316	646	316	3			N	-0-					-0-
12	0		315	-0-	315	961	315	3			N	-0-					-0-
01	0		325	-0-	325	1286	325	3			N	-0-					-0-
02	1585	N	299	-0-	-1286	-0-	299	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	285	285	3			N	-0-					-0-
11	0		287	-0-	287	572	287	3			N	-0-					-0-
12	0		291	-0-	291	863	291	3			N	-0-					-0-
01	0		282	-0-	282	1145	282	3			N	-0-					-0-
02	1410	N	265	-0-	-1145	-0-	265	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		113	-0-	113	226	113	3			N	-0-					-0-
12	0		116	-0-	116	342	116	3			N	-0-					-0-
01	0		115	-0-	115	457	115	3			N	-0-					-0-
02	563	N	106	-0-	-457	-0-	106	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	76	76	3			N	-0-					-0-
11	0		73	-0-	73	149	73	3			N	-0-					-0-
12	0		71	-0-	71	220	71	3			N	-0-					-0-
01	0		59	-0-	59	279	59	3			N	-0-					-0-
02	328	N	49	-0-	-279	-0-	49	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	319	319	3			N	-0-					-0-
11	0		306	-0-	306	625	306	3			N	-0-					-0-
12	0		314	-0-	314	939	314	3			N	-0-					-0-
01	0		318	-0-	318	1257	318	3			N	-0-					-0-
02	1540	N	283	-0-	-1257	-0-	283	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	255	255	3			N	-0-					-0-
11	0		137	-0-	137	392	137	3			N	-0-					-0-
12	0		295	-0-	295	687	295	3			N	-0-					-0-
01	0		254	-0-	254	941	254	3			N	-0-					-0-
02	1157	N	216	-0-	-941	-0-	216	3			N	-0-					-0-
03	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	203	203	3			N	-0-					-0-
11	0		217	-0-	217	420	217	3			N	-0-					-0-
12	0		225	-0-	225	645	225	3			N	-0-					-0-
01	0		226	-0-	226	871	226	3			N	-0-					-0-
02	1057	N	186	-0-	-871	-0-	186	3			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-	508	508	508	3			N	-0-					-0-
11	0		414	-0-	414	922	414	3			N	-0-					-0-
12	0		377	-0-	377	1299	377	3			N	-0-					-0-
01	0		392	-0-	392	1691	392	3			N	-0-					-0-
02	2034	N	343	-0-	-1691	-0-	343	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		161	-0-	161	330	161	3			N	-0-					-0-
12	0		149	-0-	149	479	149	3			N	-0-					-0-
01	0		183	-0-	183	662	183	3			N	-0-					-0-
02	819	N	157	-0-	-662	-0-	157	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		545	-0-	545	545	545	3			N	-0-					-0-
11	0		481	-0-	481	1026	481	3			N	-0-					-0-
12	0		514	-0-	514	1540	514	3			N	-0-					-0-
01	0		523	-0-	523	2063	523	3			N	-0-					-0-
02	2495	N	432	-0-	-2063	-0-	432	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		379	-0-	379	379	379	3			N	-0-					-0-
11	0		376	-0-	376	755	376	3			N	-0-					-0-
12	0		373	-0-	373	1128	373	3			N	-0-					-0-
01	0		384	-0-	384	1512	384	3			N	-0-					-0-
02	1860	N	348	-0-	-1512	-0-	348	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	72	72	3			N	-0-					-0-
11	0		25	-0-	25	97	25	3			N	-0-					-0-
12	0		47	-0-	47	144	47	3			N	-0-					-0-
01	0		58	-0-	58	202	58	3			N	-0-					-0-
02	262	N	60	-0-	-202	-0-	60	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		554	-0-	554	554	554	3			N	-0-					-0-
11	0		538	-0-	538	1092	538	3			N	-0-					-0-
12	0		538	-0-	538	1630	538	3			N	-0-					-0-
01	0		558	-0-	558	2188	558	3			N	-0-					-0-
02	2690	N	502	-0-	-2188	-0-	502	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

10	0		356	-0-	356	356	356	3			N	-0-					-0-
11	0		337	-0-	337	693	337	3			N	-0-					-0-
12	0		333	-0-	333	1026	333	3			N	-0-					-0-
01	0		340	-0-	340	1366	340	3			N	-0-					-0-
02	1672	N	306	-0-	-1366	-0-	306	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

10	0		312	-0-	312	312	312	3			N	-0-					-0-
11	0		307	-0-	307	619	307	3			N	-0-					-0-
12	0		298	-0-	298	917	298	3			N	-0-					-0-
01	0		317	-0-	317	1234	317	3			N	-0-					-0-
02	1523	N	289	-0-	-1234	-0-	289	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		20	-0-	20	26	20	3			N	-0-					-0-
12	0		77	-0-	77	103	77	3			N	-0-					-0-
01	0		91	-0-	91	194	91	3			N	-0-					-0-
02	282	N	88	-0-	-194	-0-	88	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

10	0		267	-0-	267	267	267	3			N	-0-					-0-
11	0		267	-0-	267	534	267	3			N	-0-					-0-
12	0		262	-0-	262	796	262	3			N	-0-					-0-
01	0		313	-0-	313	1109	313	3			N	-0-					-0-
02	1482	N	373	-0-	-1109	-0-	373	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

10	0		115	-0-	115	115	115	3			N	-0-					-0-
11	0		110	-0-	110	225	110	3			N	-0-					-0-
12	0		109	-0-	109	334	109	3			N	-0-					-0-
01	0		114	-0-	114	448	114	3			N	-0-					-0-
02	528	N	80	-0-	-448	-0-	80	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

10	0		285	-0-	285	285	285	3			N	-0-					-0-
11	0		275	-0-	275	560	275	3			N	-0-					-0-
12	0		281	-0-	281	841	281	3			N	-0-					-0-
01	0		291	-0-	291	1132	291	3			N	-0-					-0-
02	1386	N	254	-0-	-1132	-0-	254	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	190	190	3			N	-0-					-0-
11	0		104	-0-	104	294	104	3			N	-0-					-0-
12	0		165	-0-	165	459	161	3	4	9	N	4	4	8			-0-
01	0		66	-0-	66	525	66	3			N	-0-					-0-
02	623	N	98	-0-	-525	-0-	98	3			N	-0-					-0-
03	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	228	228	3			N	-0-					-0-
11	0		218	-0-	218	446	218	3			N	-0-					-0-
12	0		216	-0-	216	662	216	3			N	-0-					-0-
01	0		227	-0-	227	889	227	3			N	-0-					-0-
02	1087	N	198	-0-	-889	-0-	198	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	30	30	3			N	-0-					-0-
11	0		26	-0-	26	56	26	3			N	-0-					-0-
12	0		27	-0-	27	83	27	3			N	-0-					-0-
01	0		14	-0-	14	97	14	3			N	-0-					-0-
02	120	N	23	-0-	-97	-0-	23	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		471	-0-	471	471	471	3			N	-0-					-0-
11	0		326	-0-	326	797	326	3			N	-0-					-0-
12	0		292	-0-	292	1089	292	3			N	-0-					-0-
01	0		353	-0-	353	1442	353	3			N	-0-					-0-
02	1693	N	251	-0-	-1442	-0-	251	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		417	-0-	417	417	417	3			N	-0-					-0-
11	0		410	-0-	410	827	410	3			N	-0-					-0-
12	0		332	-0-	332	1159	332	3			N	-0-					-0-
01	0		236	-0-	236	1395	236	3			N	-0-					-0-
02	1628	N	233	-0-	-1395	-0-	233	3			N	-0-					-0-
03	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	241	3			N	-0-					-0-
11	0		310	-0-	310	551	310	3			N	-0-					-0-
12	0		217	-0-	217	768	217	3			N	-0-					-0-
01	0		230	-0-	230	998	230	3			N	-0-					-0-
02	1131	N	133	-0-	-998	-0-	133	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	360	360	3			N	-0-					-0-
11	0		340	-0-	340	700	340	3			N	-0-					-0-
12	0		344	-0-	344	1044	344	3			N	-0-					-0-
01	0		359	-0-	359	1403	359	3			N	-0-					-0-
02	1774	N	371	-0-	-1403	-0-	371	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		254	-0-	254	254	254	3			N	-0-					-0-
11	0		231	-0-	231	485	231	3			N	-0-					-0-
12	0		240	-0-	240	725	240	3			N	-0-					-0-
01	0		222	-0-	222	947	222	3			N	-0-					-0-
02	1138	N	191	-0-	-947	-0-	191	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		66	-0-	66	144	66	3			N	-0-					-0-
12	0		64	-0-	64	208	64	3			N	-0-					-0-
*01	429	N	221	-0-	-208	-0-	221	3			N	-0-	3	8			-0-
*02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	145	145	3			N	-0-					-0-
11	0		162	-0-	162	307	162	3			N	-0-					-0-
12	0		204	-0-	204	511	204	3			N	-0-					-0-
01	0		185	-0-	185	696	185	3			N	-0-					-0-
02	864	N	168	-0-	-696	-0-	168	3			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	69	3			N	-0-					-0-
11	0		59	-0-	59	128	59	3			N	-0-					-0-
12	0		61	-0-	61	189	61	3			N	-0-					-0-
01	0		71	-0-	71	260	71	3			N	-0-					-0-
02	275	N	15	-0-	-260	-0-	15	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	21	21	3			N	-0-					-0-
11	0		19	-0-	19	40	19	3			N	-0-					-0-
12	0		18	-0-	18	58	18	3			N	-0-					-0-
01	0		21	-0-	21	79	21	3			N	-0-					-0-
02	98	N	19	-0-	-79	-0-	19	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	280	280	3			N	-0-					-0-
11	0		182	-0-	182	462	182	3			N	-0-					-0-
12	0		172	-0-	172	634	172	3			N	-0-					-0-
01	0		230	-0-	230	864	230	3			N	-0-					-0-
02	1111	N	247	-0-	-864	-0-	247	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	43	43	3			N	-0-					-0-
11	0		42	-0-	42	85	42	3			N	-0-					-0-
12	0		84	-0-	84	169	84	3			N	-0-					-0-
01	0		74	-0-	74	243	74	3			N	-0-					-0-
02	327	N	84	-0-	-243	-0-	84	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	306	306	3			N	-0-					-0-
11	0		299	-0-	299	605	299	3			N	-0-					-0-
12	0		324	-0-	324	929	324	3			N	-0-					-0-
01	0		300	-0-	300	1229	300	3			N	-0-					-0-
02	1485	N	256	-0-	-1229	-0-	256	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		453	-0-	453	453	453	3			N	-0-					-0-
11	0		431	-0-	431	884	431	3			N	-0-					-0-
12	0		439	-0-	439	1323	439	3			N	-0-					-0-
01	0		443	-0-	443	1766	443	3			N	-0-					-0-
02	2170	N	404	-0-	-1766	-0-	404	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		179	-0-	179	179	179	3			N	-0-					-0-
11	0		171	-0-	171	350	171	3			N	-0-					-0-
12	0		174	-0-	174	524	174	3			N	-0-					-0-
01	0		166	-0-	166	690	166	3			N	-0-					-0-
02	838	N	148	-0-	-690	-0-	148	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		274	-0-	274	274	32	1	242	2	N	-0-					25
11	0		278	-0-	278	552	32	1	246	2	N	-0-					25
12	0		254	-0-	254	806	28	1	226	2	N	-0-					25
01	0		507	-0-	507	1313	61	1	446	2	N	-0-					25
02	1558	N	245	-0-	-1313	-0-	28	1	217	2	N	-0-					25
03	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					25

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		720	-0-	720	720	720	3			N	-0-					-0-
11	0		713	-0-	713	1433	713	3			N	-0-					-0-
12	0		705	-0-	705	2138	705	3			N	-0-					-0-
01	0		763	-0-	763	2901	763	3			N	-0-					-0-
02	2800	N	669	-0-	-2131	770	669	3			N	-0-					-0-
03	1503	N	733	-0-	-770	-0-	733	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	266	266	3			N	-0-					-0-
11	0		260	-0-	260	526	260	3			N	-0-					-0-
12	0		251	-0-	251	777	251	3			N	-0-					-0-
01	0		256	-0-	256	1033	256	3			N	-0-					-0-
02	1263	N	230	-0-	-1033	-0-	230	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		453	-0-	453	453	453	2			N	-0-					-0-
11	0		429	-0-	429	882	429	2			N	-0-					-0-
12	0		452	-0-	452	1334	452	2			N	-0-					-0-
01	0		443	-0-	443	1777	443	2			N	-0-					-0-
02	2277	N	500	-0-	-1777	-0-	500	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	3			N	-0-					-0-
11	0		2	-0-	2	5	2	3			N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		8	-0-	8	13	8	3			N	-0-					-0-
02	22	N	9	-0-	-13	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		560	-0-	560	560	560	3			N	-0-					-0-
11	0		406	-0-	406	966	406	3			N	-0-					-0-
12	0		438	-0-	438	1404	438	3			N	-0-					-0-
01	0		463	-0-	463	1867	463	3			N	-0-					-0-
02	2243	N	376	-0-	-1867	-0-	376	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		691	-0-	691	691	691	3			N	-0-					-0-
11	0		670	-0-	670	1361	670	3			N	-0-					-0-
12	0		609	-0-	609	1970	609	3			N	-0-					-0-
01	0		580	-0-	580	2550	580	3			N	-0-					-0-
02	2800	N	539	-0-	-2261	289	539	3			N	-0-					-0-
03	718	N	429	-0-	-289	-0-	429	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		202	-0-	202	202	202	3			N	-0-					-0-
11	0		232	-0-	232	434	232	3			N	-0-					-0-
12	0		214	-0-	214	648	214	3			N	-0-					-0-
01	0		200	-0-	200	848	200	3			N	-0-					-0-
02	1002	N	154	-0-	-848	-0-	154	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	305	305	3			N	-0-					-0-
11	0		212	-0-	212	517	212	3			N	-0-					-0-
12	0		292	-0-	292	809	292	3			N	-0-					-0-
01	0		127	-0-	127	936	127	3			N	-0-					-0-
02	936	N	-0-	-0-	-936	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		419	-0-	419	419	419	3			N	-0-					19
11	0		427	-0-	427	846	427	3			N	-0-					19
12	0		429	-0-	429	1275	429	3			N	-0-					19
01	0		441	-0-	441	1716	441	3			N	-0-					19
02	2117	N	401	-0-	-1716	-0-	401	3			N	-0-					19
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					11
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					11
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					11
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					11
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					11
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					11

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	283	283	3			N	-0-					-0-
11	0		288	-0-	288	571	288	3			N	-0-					-0-
12	0		285	-0-	285	856	285	3			N	-0-					-0-
01	1155	N	299	-0-	-856	-0-	299	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	266	266	3			N	-0-					-0-
11	0		190	-0-	190	456	190	3			N	-0-					-0-
12	0		267	-0-	267	723	267	3			N	-0-					-0-
01	0		270	-0-	270	993	270	3			N	-0-					-0-
02	1156	N	163	-0-	-993	-0-	163	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	82	82	3			N	-0-					-0-
11	0		70	-0-	70	152	70	3			N	-0-					-0-
12	0		28	-0-	28	180	28	3			N	-0-					-0-
01	0		23	-0-	23	203	23	3			N	-0-					-0-
02	206	N	3	-0-	-203	-0-	3	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		574	-0-	574	574	574	3			N	-0-					-0-
11	0		556	-0-	556	1130	556	3			N	-0-					-0-
12	0		482	-0-	482	1612	480	3	2	9	N	2	2	8			-0-
01	0		527	-0-	527	2139	527	3			N	-0-					-0-
02	2665	N	526	-0-	-2139	-0-	526	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		342	-0-	342	342	342	3			N	-0-					-0-
12	0		158	-0-	158	500	158	3			N	-0-					-0-
01	0		169	-0-	169	669	169	3			N	-0-					-0-
02	827	N	158	-0-	-669	-0-	158	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	148	148	3			N	-0-					-0-
11	0		184	-0-	184	332	184	3			N	-0-					-0-
12	0		227	-0-	227	559	227	3			N	-0-					-0-
01	0		198	-0-	198	757	198	3			N	-0-					-0-
02	890	N	133	-0-	-757	-0-	133	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		709	-0-	709	709	709	3			N	-0-					-0-
11	0		676	-0-	676	1385	676	3			N	-0-					-0-
12	0		651	-0-	651	2036	651	3			N	-0-					-0-
01	0		698	-0-	698	2734	698	3			N	-0-					-0-
02	2800	N	616	-0-	-2184	550	616	3			N	-0-					-0-
03	1229	N	679	-0-	-550	-0-	679	3			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	32	32	3			N	-0-					-0-
11	0		34	-0-	34	66	34	3			N	-0-					-0-
12	0		36	-0-	36	102	36	3			N	-0-					-0-
01	0		37	-0-	37	139	37	3			N	-0-					-0-
02	193	N	54	-0-	-139	-0-	54	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		100	-0-	100	201	100	3			N	-0-					-0-
12	0		99	-0-	99	300	99	3			N	-0-					-0-
01	0		115	-0-	115	415	115	3			N	-0-					-0-
02	518	N	103	-0-	-415	-0-	103	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	251	3			N	-0-					-0-
11	0		252	-0-	252	503	252	3			N	-0-					-0-
12	0		229	-0-	229	732	229	3			N	-0-					-0-
01	0		233	-0-	233	965	233	3			N	-0-					-0-
02	1170	N	205	-0-	-965	-0-	205	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	15 -0-	15	15	15	3			N	-0-					-0-
11			0	14 -0-	14	29	14	3			N	-0-					-0-
12			0	15 -0-	15	44	15	3			N	-0-					-0-
01			0	15 -0-	15	59	15	3			N	-0-					-0-
02	94	N	35	-0-	-59	-0-	35	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	605 -0-	605	605	605	3			N	-0-					92
11			0	731 -0-	731	1336	731	3			N	-0-					92
12			0	667 -0-	667	2003	613	3	54	9	N	49					141
01			0	676 -0-	676	2679	675	3	1	9	N	1					142
02	2800	N	605	-0-	-2195	484	587	3	18	9	N	16					158
03	1158	N	674	-0-	-484	-0-	667	3	7	9	N	6					164

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	-0-					N	-0-					-0-
11			0	-0- -0-	-0-	-0-					N	-0-					-0-
12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01			0	-0- -0-	-0-	-0-					N	-0-					-0-
02		N	0	-0- -0-	-0-	-0-					N	-0-					-0-
03		N	0	-0- -0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	182 -0-	182	182	182	3			N	-0-					-0-
11			0	194 -0-	194	376	194	3			N	-0-					-0-
12			0	159 -0-	159	535	159	3			N	-0-					-0-
01			0	168 -0-	168	703	168	3			N	-0-					-0-
02	804	N	101	-0-	-703	-0-	101	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	31 -0-	31	31	31	3			N	-0-					-0-
11			0	15 -0-	15	46	15	3			N	-0-					-0-
12			0	11 -0-	11	57	11	3			N	-0-					-0-
01			0	-0- -0-	-0-	57					N	-0-					-0-
02	82	N	25	-0-	-57	-0-	25	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		133	-0-	133	133	133	3			N	-0-					-0-
11	0		121	-0-	121	254	121	3			N	-0-					-0-
12	0		104	-0-	104	358	104	3			N	-0-					-0-
01	0		109	-0-	109	467	109	3			N	-0-					-0-
02	569	N	102	-0-	-467	-0-	102	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	309	309	3			N	-0-					-0-
11	0		292	-0-	292	601	292	3			N	-0-					-0-
12	0		271	-0-	271	872	270	3	1	9	N	1	1	8			-0-
01	0		339	-0-	339	1211	339	3			N	-0-					-0-
02	1471	N	260	-0-	-1211	-0-	260	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	245	245	3			N	-0-					-0-
11	0		216	-0-	216	461	216	3			N	-0-					-0-
12	0		265	-0-	265	726	265	3			N	-0-					-0-
01	0		271	-0-	271	997	271	3			N	-0-					-0-
02	1242	N	245	-0-	-997	-0-	245	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		378	-0-	378	378	378	3			N	-0-					-0-
11	0		358	-0-	358	736	358	3			N	-0-					-0-
12	0		385	-0-	385	1121	385	3			N	-0-					-0-
01	0		372	-0-	372	1493	372	3			N	-0-					-0-
02	1796	N	303	-0-	-1493	-0-	303	3			N	-0-					-0-
03	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

10	0		186	-0-	186	186	186	3			N	-0-					216
11	0		301	-0-	301	487	301	3			N	-0-					216
12	0		273	-0-	273	760	273	3			N	-0-					216
01	0		144	-0-	144	904	144	3			N	-0-					216
02	1142	N	238	-0-	-904	-0-	238	3			N	-0-					216
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					216

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

10	899	N	730	-0-	-169	-0-	730	3			N	-0-					-0-
11	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
12	0		587	-0-	587	587	587	3			N	-0-					-0-
01	0		522	-0-	522	1109	522	3			N	-0-					-0-
02	1643	N	534	-0-	-1109	-0-	534	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
12	0		1	-0-	1	3	1	3			N	-0-					-0-
01	0		2	-0-	2	5	2	3			N	-0-					-0-
02	17	N	12	-0-	-5	-0-	12	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

10	0		12	-0-	12	12	12	3			N	-0-					-0-
11	0		4	-0-	4	16	4	3			N	-0-					-0-
12	0		4	-0-	4	20	4	3			N	-0-					-0-
01	0		3	-0-	3	23	3	3			N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		7	-0-	7	7	7	3		N	-0-			-0-
11	0		1	-0-	1	8	1	3		N	-0-			-0-
12	0		621	-0-	621	629	621	3		N	-0-			-0-
01	0		556	-0-	556	1185	556	3		N	-0-			-0-
02	1611	N	426	-0-	-1185	-0-	426	3		N	-0-			-0-
03	427	N	427	-0-	-0-	-0-	427	3		N	-0-			-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-
11	235	N	235	-0-	-0-	-0-	235	3		N	-0-			-0-
12	0		252	-0-	252	252	252	3		N	-0-			-0-
01	0		264	-0-	264	516	264	3		N	-0-			-0-
02	722	N	206	-0-	-516	-0-	206	3		N	-0-			-0-
03	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		74	-0-	74	74	74	3		N	-0-			-0-
11	0		75	-0-	75	149	75	3		N	-0-			-0-
12	0		81	-0-	81	230	81	3		N	-0-			-0-
01	0		76	-0-	76	306	76	3		N	-0-			-0-
02	376	N	70	-0-	-306	-0-	70	3		N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		247	-0-	247	247	247	3		N	-0-			-0-
11	0		243	-0-	243	490	243	3		N	-0-			-0-
12	0		237	-0-	237	727	237	3		N	-0-			-0-
01	0		245	-0-	245	972	245	3		N	-0-			-0-
02	1198	N	226	-0-	-972	-0-	226	3		N	-0-			-0-
03	243	N	243	-0-	-0-	-0-	243	3		N	-0-			-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		167	-0-	167	167	167	3		N	-0-			-0-
11	0		169	-0-	169	336	169	3		N	-0-			-0-
12	0		164	-0-	164	500	164	3		N	-0-			-0-
01	0		166	-0-	166	666	166	3		N	-0-			-0-
02	802	N	136	-0-	-666	-0-	136	3		N	-0-			-0-
03	155	N	151	-0-	-4	-0-	151	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	0		321	-0-	321	321	321	3			N	-0-					-0-
01	0		305	-0-	305	626	305	3			N	-0-					-0-
02	951	N	325	-0-	-626	-0-	325	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	0		130	-0-	130	130	130	3			N	-0-					-0-
01	0		134	-0-	134	264	134	3			N	-0-					-0-
02	388	N	124	-0-	-264	-0-	124	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	200	200	3			N	-0-					-0-
11	0		217	-0-	217	417	217	3			N	-0-					-0-
12	0		212	-0-	212	629	212	3			N	-0-					-0-
01	0		203	-0-	203	832	203	3			N	-0-					-0-
02	1031	N	199	-0-	-832	-0-	199	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	0		86	-0-	86	86	86	3			N	-0-					-0-
01	0		41	-0-	41	127	41	3			N	-0-					-0-
02	161	N	34	-0-	-127	-0-	34	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	25	25	3			N	-0-					-0-
11	0		18	-0-	18	43	18	3			N	-0-					-0-
12	0		17	-0-	17	60	17	3			N	-0-					-0-
01	0		46	-0-	46	106	46	3			N	-0-					-0-
02	141	N	35	-0-	-106	-0-	35	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	81	3			N	-0-					-0-
11	0		93	-0-	93	174	93	3			N	-0-					-0-
12	0		56	-0-	56	230	56	3			N	-0-					-0-
01	0		54	-0-	54	284	54	3			N	-0-					-0-
02	328	N	44	-0-	-284	-0-	44	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	140	140	3			N	-0-					-0-
11	0		175	-0-	175	315	175	3			N	-0-					-0-
12	0		166	-0-	166	481	166	3			N	-0-					-0-
01	0		116	-0-	116	597	116	3			N	-0-					-0-
02	702	N	105	-0-	-597	-0-	105	3			N	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	240	240	3			N	-0-					-0-
11	0		248	-0-	248	488	248	3			N	-0-					-0-
12	0		235	-0-	235	723	235	3			N	-0-					-0-
01	0		203	-0-	203	926	203	3			N	-0-					-0-
02	1099	N	173	-0-	-926	-0-	173	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		226	-0-	226	226	226	3			N	-0-					-0-
11	0		256	-0-	256	482	256	3			N	-0-					-0-
12	0		231	-0-	231	713	231	3			N	-0-					-0-
01	0		209	-0-	209	922	209	3			N	-0-					-0-
02	1103	N	181	-0-	-922	-0-	181	3			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		354	-0-	354	354	354	3			N	-0-					-0-
11	0		339	-0-	339	693	339	3			N	-0-					-0-
12	0		304	-0-	304	997	304	3			N	-0-					-0-
01	0		186	-0-	186	1183	186	3			N	-0-					-0-
02	1449	N	266	-0-	-1183	-0-	266	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	190	190	3			N	-0-					-0-
11	0		342	-0-	342	532	342	3			N	-0-					-0-
12	0		343	-0-	343	875	343	3			N	-0-					-0-
01	0		346	-0-	346	1221	346	3			N	-0-					-0-
02	1437	N	216	-0-	-1221	-0-	216	3			N	-0-					-0-
03	310	N	108	-0-	-202	-0-	108	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	387	387	3			N	-0-					-0-
11	0		377	-0-	377	764	377	3			N	-0-					-0-
12	0		370	-0-	370	1134	370	3			N	-0-					-0-
01	0		367	-0-	367	1501	367	3			N	-0-					-0-
02	1865	N	364	-0-	-1501	-0-	364	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	370	370	3			N	-0-					-0-
11	0		355	-0-	355	725	355	3			N	-0-					-0-
12	0		343	-0-	343	1068	343	3			N	-0-					-0-
01	0		518	-0-	518	1586	518	3			N	-0-					-0-
02	2035	N	449	-0-	-1586	-0-	449	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		593	-0-	593	593	593	3			N	-0-					-0-
11	0		575	-0-	575	1168	575	3			N	-0-					-0-
12	0		578	-0-	578	1746	578	3			N	-0-					-0-
01	0		600	-0-	600	2346	600	3			N	-0-					-0-
02	2800	N	571	-0-	-2229	117	571	3			N	-0-					-0-
03	659	N	542	-0-	-117	-0-	542	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		466	-0-	466	466	466	3			N	-0-					-0-
11	0		525	-0-	525	991	525	3			N	-0-					-0-
12	0		395	-0-	395	1386	395	3			N	-0-					-0-
01	0		472	-0-	472	1858	472	3			N	-0-					-0-
02	2343	N	485	-0-	-1858	-0-	485	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		197	-0-	197	197	197	3			N	-0-					-0-
01	0		8	-0-	8	205	8	3			N	-0-					-0-
02	214	N	9	-0-	-205	-0-	9	3			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	22	3			N	-0-					-0-
11	0		79	-0-	79	101	79	3			N	-0-					-0-
12	0		90	-0-	90	191	90	3			N	-0-					-0-
01	0		3	-0-	3	194	3	3			N	-0-					-0-
02	196	N	2	-0-	-194	-0-	2	3			N	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		376	-0-	376	376	376	3			N	-0-					-0-
11	0		344	-0-	344	720	344	3			N	-0-					-0-
12	0		394	-0-	394	1114	394	3			N	-0-					-0-
01	0		390	-0-	390	1504	390	3			N	-0-					-0-
02	1848	N	344	-0-	-1504	-0-	344	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	244	244	3			N	-0-					-0-
11	0		236	-0-	236	480	236	3			N	-0-					-0-
12	0		236	-0-	236	716	236	3			N	-0-					-0-
01	0		240	-0-	240	956	240	3			N	-0-					-0-
02	1174	N	218	-0-	-956	-0-	218	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	181	3			N	-0-					-0-
11	0		170	-0-	170	351	170	3			N	-0-					-0-
12	0		170	-0-	170	521	170	3			N	-0-					-0-
01	0		178	-0-	178	699	178	3			N	-0-					-0-
02	860	N	161	-0-	-699	-0-	161	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		812	-0-	812	812	812	3			N	-0-					-0-
11	0		771	-0-	771	1583	771	3			N	-0-					-0-
12	0		739	-0-	739	2322	739	3			N	-0-					-0-
01	0		811	-0-	811	3133	811	3			N	-0-					-0-
02	2800	N	717	-0-	-2083	1050	717	3			N	-0-					-0-
03	1826	N	776	-0-	-1050	-0-	776	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		608	-0-	608	608	608	3			N	-0-					-0-
11	0		601	-0-	601	1209	601	3			N	-0-					-0-
12	0		595	-0-	595	1804	595	3			N	-0-					-0-
01	0		600	-0-	600	2404	600	3			N	-0-					-0-
02	2800	N	528	-0-	-2272	132	528	3			N	-0-					-0-
03	711	N	579	-0-	-132	-0-	579	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	54	54	3			N	-0-					-0-
11	0		3	-0-	3	57	3	3			N	-0-					-0-
12	0		-0-	-0-	-0-	57					N	-0-					-0-
01	0		3	-0-	3	60	3	3			N	-0-					-0-
02	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	0		400	-0-	400	400	400	3			N	-0-					-0-
01	0		1023	-0-	1023	1423	1023	3			N	-0-					-0-
02	2800	N	1886	-0-	-914	509	1886	3			N	-0-					-0-
03	3100	N	5233	-0-	2133	2642	5233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	0		190	-0-	190	190	190	3			N	-0-					-0-
01	0		203	-0-	203	393	203	3			N	-0-					-0-
02	566	N	173	-0-	-393	-0-	173	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	0		310	-0-	310	310	310	3			N	-0-					-0-
01	0		341	-0-	341	651	341	3			N	-0-					-0-
02	945	N	294	-0-	-651	-0-	294	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	313	313	3			N	-0-					-0-
11	0		308	-0-	308	621	308	3			N	-0-					-0-
12	0		267	-0-	267	888	267	3			N	-0-					-0-
01	0		299	-0-	299	1187	299	3			N	-0-					-0-
02	1510	N	323	-0-	-1187	-0-	323	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	83	83	3			N	-0-					-0-
11	0		78	-0-	78	161	78	3			N	-0-					-0-
12	0		81	-0-	81	242	81	3			N	-0-					-0-
01	0		86	-0-	86	328	86	3			N	-0-					-0-
02	403	N	75	-0-	-328	-0-	75	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	95	95	3			N	-0-					-0-
11	0		153	-0-	153	248	153	3			N	-0-					-0-
12	0		138	-0-	138	386	138	3			N	-0-					-0-
01	0		46	-0-	46	432	46	3			N	-0-					-0-
02	577	N	145	-0-	-432	-0-	145	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	211	211	3			N	-0-					-0-
11	0		145	-0-	145	356	145	3			N	-0-					-0-
12	0		331	-0-	331	687	331	3			N	-0-					-0-
01	0		270	-0-	270	957	270	3			N	-0-					-0-
02	1196	N	239	-0-	-957	-0-	239	3			N	-0-					-0-
03	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	72	72	3			N	-0-					-0-
11	0		73	-0-	73	145	73	3			N	-0-					-0-
12	0		72	-0-	72	217	72	3			N	-0-					-0-
01	0		72	-0-	72	289	72	3			N	-0-					-0-
02	355	N	66	-0-	-289	-0-	66	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	304	304	3			N	-0-					-0-
11	464	N	160	-0-	-304	-0-	160	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

10	0		512	-0-	512	512	512	3			N	-0-					-0-
11	0		491	-0-	491	1003	491	3			N	-0-					-0-
12	0		509	-0-	509	1512	509	3			N	-0-					-0-
01	0		522	-0-	522	2034	522	3			N	-0-					-0-
02	2493	N	459	-0-	-2034	-0-	459	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

10	0		133	-0-	133	133	133	3			N	-0-					-0-
11	0		136	-0-	136	269	136	3			N	-0-					-0-
12	0		119	-0-	119	388	119	3			N	-0-					-0-
01	0		19	-0-	19	407	19	3			N	-0-					-0-
02	407	N	-0-	-0-	-407	-0-					N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

10	0		265	-0-	265	265	265	3			N	-0-					-0-
11	0		252	-0-	252	517	252	3			N	-0-					-0-
12	0		259	-0-	259	776	259	3			N	-0-					-0-
01	0		259	-0-	259	1035	259	3			N	-0-					-0-
02	1261	N	226	-0-	-1035	-0-	226	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

10	0		124	-0-	124	124	124	3			N	-0-					-0-
11	0		118	-0-	118	242	118	3			N	-0-					-0-
12	0		120	-0-	120	362	120	3			N	-0-					-0-
01	0		125	-0-	125	487	125	3			N	-0-					-0-
02	599	N	112	-0-	-487	-0-	112	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

10	0		3	-0-	3	3	3	3			N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		53	-0-	53	56	53	3			N	-0-					-0-
01	0		-0-	-0-	-0-	56					N	-0-					-0-
02	127	N	71	-0-	-56	-0-	71	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		294	-0-	294	294	294	3			N	-0-					-0-
11	0		289	-0-	289	583	289	3			N	-0-					-0-
12	0		281	-0-	281	864	281	3			N	-0-					-0-
01	0		288	-0-	288	1152	288	3			N	-0-					-0-
02	1408	N	256	-0-	-1152	-0-	256	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	295	-0-	-325	-0-	295	3			N	-0-					-0-
11	450	N	236	-0-	-214	-0-	236	3			N	-0-					-0-
12	0		234	-0-	234	234	234	3			N	-0-					-0-
01	0		240	-0-	240	474	240	3			N	-0-					-0-
02	696	N	222	-0-	-474	-0-	222	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	0		259	-0-	259	259	259	3			N	-0-					-0-
01	0		244	-0-	244	503	244	3			N	-0-					-0-
02	721	N	218	-0-	-503	-0-	218	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	0		470	-0-	470	470	470	3			N	-0-					-0-
01	0		479	-0-	479	949	479	3			N	-0-					-0-
02	1382	N	433	-0-	-949	-0-	433	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	111	111	3			N	-0-					-0-
11	0		119	-0-	119	230	119	3			N	-0-					-0-
12	0		134	-0-	134	364	134	3			N	-0-					-0-
01	0		127	-0-	127	491	127	3			N	-0-					-0-
02	609	N	118	-0-	-491	-0-	118	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		257	-0-	257	257	257	3			Y	-0-					56
11	0		168	-0-	168	425	168	3			Y	-0-					56
12	0		298	-0-	298	723	296	3	2	9	Y	2	2	8			56
01	0		393	-0-	393	1116	393	3			Y	-0-					56
02	1369	N	253	-0-	-1116	-0-	253	3			Y	-0-					56
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					56

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		543	-0-	543	543	543	3			N	-0-					-0-
11	0		523	-0-	523	1066	523	3			N	-0-					-0-
12	0		474	-0-	474	1540	474	3			N	-0-					-0-
01	0		204	-0-	204	1744	204	3			N	-0-					-0-
02	1744	N	-0-	-0-	-1744	-0-					N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	909	-0-	-114	-0-	906	3	3	9	N	3	3	8			-0-
11	990	N	936	-0-	-54	-0-	936	3			N	-0-					-0-
12	0		510	-0-	510	510	510	3			N	-0-					-0-
01	0		456	-0-	456	966	456	3			N	-0-					-0-
02	1764	N	798	-0-	-966	-0-	798	3			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1416	-0-	1416	1416	1416	3			N	-0-					-0-
11	0		1619	-0-	1619	3035	1619	3			N	-0-					-0-
12	0		1164	-0-	1164	4199	1164	3			N	-0-					-0-
01	0		1684	-0-	1684	5883	1684	3			N	-0-					-0-
02	2800	N	1440	-0-	-1360	4523	1440	3			N	-0-					-0-
03	3100	N	1616	-0-	-1484	3039	1616	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	228	228	3			N	-0-					19
11	0		231	-0-	231	459	231	3			N	-0-					19
12	0		241	-0-	241	700	241	3			N	-0-					19
01	0		207	-0-	207	907	207	3			N	-0-					19
02	1087	N	180	-0-	-907	-0-	180	3			N	-0-					19
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	102	102	3			N	-0-					-0-
11	0		96	-0-	96	198	96	3			N	-0-					-0-
12	0		95	-0-	95	293	95	3			N	-0-					-0-
01	0		98	-0-	98	391	98	3			N	-0-					-0-
02	477	N	86	-0-	-391	-0-	86	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	33	3			N	-0-					123
11	0		21	-0-	21	54	21	3			N	-0-					123
12	0		37	-0-	37	91	37	3			N	-0-					123
01	0		23	-0-	23	114	23	3			N	-0-					123
02	243	N	129	-0-	-114	-0-	129	3			N	-0-					123
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					123

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	0		56	-0-	56	56	56	3			N	-0-					-0-
01	0		18	-0-	18	74	18	3			N	-0-					-0-
02	161	N	87	-0-	-74	-0-	87	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	0		561	-0-	561	561	561	3			N	-0-					-0-
01	0		739	-0-	739	1300	739	3			N	-0-					-0-
02	1731	N	431	-0-	-1300	-0-	431	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1168	-0-	1168	1168	1168	3			N	-0-					-0-
11	0		666	-0-	666	1834	666	3			N	-0-					-0-
12	0		585	-0-	585	2419	585	3			N	-0-					-0-
01	0		1002	-0-	1002	3421	1002	3			N	-0-					-0-
02	2800	N	769	-0-	-2031	1390	769	3			N	-0-					-0-
03	2262	N	872	-0-	-1390	-0-	872	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	157	157	3			Y	-0-					-0-
11	0		65	-0-	65	222	65	3			Y	-0-					-0-
12	0		199	-0-	199	421	199	3			Y	-0-					-0-
01	0		147	-0-	147	568	147	3			Y	-0-					-0-
02	689	N	121	-0-	-568	-0-	121	3			Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	144	144	3			N	-0-					-0-
11	0		69	-0-	69	213	69	3			N	-0-					-0-
12	0		114	-0-	114	327	114	3			N	-0-					-0-
01	0		126	-0-	126	453	126	3			N	-0-					-0-
02	581	N	128	-0-	-453	-0-	128	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	262	262	3			N	-0-					-0-
11	0		245	-0-	245	507	245	3			N	-0-					-0-
12	0		241	-0-	241	748	241	3			N	-0-					-0-
01	0		249	-0-	249	997	249	3			N	-0-					-0-
02	1220	N	223	-0-	-997	-0-	223	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	264	3			N	-0-					-0-
11	0		236	-0-	236	500	236	3			N	-0-					-0-
12	0		246	-0-	246	746	246	3			N	-0-					-0-
01	0		274	-0-	274	1020	274	3			N	-0-					-0-
02	1277	N	257	-0-	-1020	-0-	257	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	285	285	3			N	-0-					-0-
11	0		269	-0-	269	554	269	3			N	-0-					-0-
12	0		246	-0-	246	800	246	3			N	-0-					-0-
01	0		399	-0-	399	1199	399	3			N	-0-					-0-
02	1519	N	320	-0-	-1199	-0-	320	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	199	199	3			N	-0-					-0-
11	0		188	-0-	188	387	188	3			N	-0-					-0-
12	0		197	-0-	197	584	197	3			N	-0-					-0-
01	0		197	-0-	197	781	197	3			N	-0-					-0-
02	961	N	180	-0-	-781	-0-	180	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	115	115	3			N	-0-					-0-
11	0		108	-0-	108	223	108	3			N	-0-					-0-
12	0		105	-0-	105	328	105	3			N	-0-					-0-
01	0		108	-0-	108	436	108	3			N	-0-					-0-
02	532	N	96	-0-	-436	-0-	96	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	0		88	-0-	88	88	88	3			N	-0-					-0-
01	0		86	-0-	86	174	86	3			N	-0-					-0-
02	249	N	75	-0-	-174	-0-	75	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	123	123	3			Y	-0-					-0-
11	0		83	-0-	83	206	83	3			Y	-0-					-0-
12	0		145	-0-	145	351	145	3			Y	-0-					-0-
01	0		141	-0-	141	492	141	3			Y	-0-					-0-
02	592	N	100	-0-	-492	-0-	100	3			Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	69	3			Y	-0-					-0-
11	0		80	-0-	80	149	80	3			Y	-0-					-0-
12	0		77	-0-	77	226	77	3			Y	-0-					-0-
01	0		73	-0-	73	299	73	3			Y	-0-					-0-
02	363	N	64	-0-	-299	-0-	64	3			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		179	-0-	179	179	179	3			Y	-0-					-0-
11	0		94	-0-	94	273	94	3			Y	-0-					-0-
12	0		114	-0-	114	387	114	3			Y	-0-					-0-
01	0		118	-0-	118	505	118	3			Y	-0-					-0-
02	584	N	79	-0-	-505	-0-	79	3			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		574	-0-	574	574	573	3	1	9	N	1	1	1			1
11	0		557	-0-	557	1131	556	3	1	9	N	1	1	1			1
12	0		537	-0-	537	1668	535	3	2	9	N	2	1	1			2
01	0		560	-0-	560	2228	559	3	1	9	N	1	1	1			2
02	2738	N	510	-0-	-2228	-0-	509	3	1	9	N	1	2	1			1
03	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2	1	1			2

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	148	148	3			Y	-0-					-0-
11	0		159	-0-	159	307	159	3			Y	-0-					-0-
12	0		143	-0-	143	450	143	3			Y	-0-					-0-
01	0		140	-0-	140	590	140	3			Y	-0-					-0-
02	738	N	148	-0-	-590	-0-	148	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	0		201	-0-	201	201	201	3			N	-0-					-0-
01	0		216	-0-	216	417	216	3			N	-0-					-0-
02	636	N	219	-0-	-417	-0-	219	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	0		261	-0-	261	261	261	3			N	-0-					-0-
01	0		263	-0-	263	524	263	3			N	-0-					-0-
02	754	N	230	-0-	-524	-0-	230	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	216	3			Y	-0-					-0-
11	0		230	-0-	230	446	230	3			Y	-0-					-0-
12	0		216	-0-	216	662	216	3			Y	-0-					-0-
01	0		196	-0-	196	858	196	3			Y	-0-					-0-
02	1058	N	200	-0-	-858	-0-	200	3			Y	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		593	-0-	593	593	593	3			Y	-0-					-0-
11	0		312	-0-	312	905	312	3			Y	-0-					-0-
12	0		378	-0-	378	1283	378	3			Y	-0-					-0-
01	0		389	-0-	389	1672	389	3			Y	-0-					-0-
02	1934	N	262	-0-	-1672	-0-	262	3			Y	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			Y	-0-					-0-

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	152	152	3			Y	-0-					-0-
11	0		165	-0-	165	317	165	3			Y	-0-					-0-
12	0		160	-0-	160	477	160	3			Y	-0-					-0-
01	0		163	-0-	163	640	163	3			Y	-0-					-0-
02	802	N	162	-0-	-640	-0-	162	3			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	137	137	3			Y	-0-					-0-
11	0		126	-0-	126	263	126	3			Y	-0-					-0-
12	0		154	-0-	154	417	154	3			Y	-0-					-0-
01	0		150	-0-	150	567	150	3			Y	-0-					-0-
02	714	N	147	-0-	-567	-0-	147	3			Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	346	346	3			N	-0-					-0-
11	0		265	-0-	265	611	265	3			N	-0-					-0-
12	0		251	-0-	251	862	251	3			N	-0-					-0-
01	0		341	-0-	341	1203	341	3			N	-0-					-0-
02	1540	N	337	-0-	-1203	-0-	337	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		455	-0-	455	455	455	3			Y	-0-					-0-
11	0		409	-0-	409	864	409	3			Y	-0-					-0-
12	0		538	-0-	538	1402	538	3			Y	-0-					-0-
01	0		492	-0-	492	1894	492	3			Y	-0-					-0-
02	2345	N	451	-0-	-1894	-0-	451	3			Y	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			Y	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	125	125	3			N	-0-					-0-
11	0		97	-0-	97	222	97	3			N	-0-					-0-
12	0		120	-0-	120	342	120	3			N	-0-					-0-
01	0		141	-0-	141	483	141	3			N	-0-					-0-
02	599	N	116	-0-	-483	-0-	116	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	144	144	3			N	-0-					-0-
11	0		138	-0-	138	282	138	3			N	-0-					-0-
12	0		139	-0-	139	421	139	3			N	-0-					-0-
01	0		143	-0-	143	564	143	3			N	-0-					-0-
02	692	N	128	-0-	-564	-0-	128	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	277	277	3			N	-0-					-0-
11	0		220	-0-	220	497	220	3			N	-0-					-0-
12	0		201	-0-	201	698	201	3			N	-0-					-0-
01	0		195	-0-	195	893	195	3			N	-0-					-0-
02	1136	N	243	-0-	-893	-0-	243	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	0		102	-0-	102	102	102	3			N	-0-					-0-
01	0		95	-0-	95	197	95	3			N	-0-					-0-
02	277	N	80	-0-	-197	-0-	80	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	0		110	-0-	110	110	110	3			N	-0-					-0-
01	0		97	-0-	97	207	97	3			N	-0-					-0-
02	293	N	86	-0-	-207	-0-	86	3			N	-0-					-0-
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		445	-0-	445	445	445	3			N	-0-					-0-
11	0		706	-0-	706	1151	706	3			N	-0-					-0-
12	0		766	-0-	766	1917	766	3			N	-0-					-0-
01	0		512	-0-	512	2429	512	3			N	-0-					-0-
02	2800	N	409	-0-	-2391	38	409	3			N	-0-					-0-
03	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		615	-0-	615	615	615	3			N	-0-					-0-
11	0		469	-0-	469	1084	469	3			N	-0-					-0-
12	0		491	-0-	491	1575	491	3			N	-0-					-0-
01	0		529	-0-	529	2104	529	3			N	-0-					-0-
02	2544	N	440	-0-	-2104	-0-	440	3			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		353	-0-	353	353	353	3			N	-0-					-0-
11	0		341	-0-	341	694	341	3			N	-0-					-0-
12	0		338	-0-	338	1032	338	3			N	-0-					-0-
01	0		347	-0-	347	1379	347	3			N	-0-					-0-
02	1687	N	308	-0-	-1379	-0-	308	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		95	-0-	95	196	94	3	1	9	N	1	1	8			-0-
12	0		162	-0-	162	358	162	3			N	-0-					-0-
01	0		43	-0-	43	401	43	3			N	-0-					-0-
02	476	N	75	-0-	-401	-0-	75	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	81	3			N	-0-					-0-
11	0		81	-0-	81	162	81	3			N	-0-					-0-
12	0		79	-0-	79	241	79	3			N	-0-					-0-
01	0		82	-0-	82	323	82	3			N	-0-					-0-
02	397	N	74	-0-	-323	-0-	74	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	75	75	3			N	-0-					-0-
11	0		16	-0-	16	91	16	3			N	-0-					-0-
12	0		17	-0-	17	108	17	3			N	-0-					-0-
01	0		29	-0-	29	137	29	3			N	-0-					-0-
02	158	N	21	-0-	-137	-0-	21	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-	156	156	156	3			N	-0-					-0-
11	0		139	-0-	139	295	139	3			N	-0-					-0-
12	0		142	-0-	142	437	142	3			N	-0-					-0-
01	0		146	-0-	146	583	146	3			N	-0-					-0-
02	719	N	136	-0-	-583	-0-	136	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	153	153	3			N	-0-					-0-
11	0		421	-0-	421	574	421	3			N	-0-					-0-
12	0		16	-0-	16	590	16	3			N	-0-					-0-
01	0		9	-0-	9	599	9	3			N	-0-					-0-
02	609	N	10	-0-	-599	-0-	10	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	299	299	3			N	-0-					-0-
11	0		273	-0-	273	572	273	3			N	-0-					-0-
12	0		246	-0-	246	818	246	3			N	-0-					-0-
01	0		275	-0-	275	1093	275	3			N	-0-					-0-
02	1341	N	248	-0-	-1093	-0-	248	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	79	79	3			N	-0-					-0-
11	0		80	-0-	80	159	80	3			N	-0-					-0-
12	0		79	-0-	79	238	79	3			N	-0-					-0-
01	0		86	-0-	86	324	86	3			N	-0-					-0-
02	396	N	72	-0-	-324	-0-	72	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		217	-0-	217	217	217	3			N	-0-					-0-
11	0		209	-0-	209	426	209	3			N	-0-					-0-
12	0		208	-0-	208	634	208	3			N	-0-					-0-
01	0		215	-0-	215	849	215	3			N	-0-					-0-
02	1040	N	191	-0-	-849	-0-	191	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	186	186	3			N	-0-					-0-
11	0		182	-0-	182	368	182	3			N	-0-					-0-
12	0		190	-0-	190	558	190	3			N	-0-					-0-
01	0		187	-0-	187	745	187	3			N	-0-					-0-
02	913	N	168	-0-	-745	-0-	168	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	102	102	3			N	-0-					-0-
11	0		102	-0-	102	204	102	3			N	-0-					-0-
12	0		102	-0-	102	306	102	3			N	-0-					-0-
01	0		74	-0-	74	380	74	3			N	-0-					-0-
02	493	N	113	-0-	-380	-0-	113	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		866	-0-	866	866	866	3			N	-0-					-0-
11	0		821	-0-	821	1687	821	3			N	-0-					-0-
12	0		792	-0-	792	2479	792	3			N	-0-					-0-
01	0		821	-0-	821	3300	821	3			N	-0-					-0-
02	2800	N	748	-0-	-2052	1248	748	3			N	-0-					-0-
03	1934	N	686	-0-	-1248	-0-	686	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	154	3			N	-0-					-0-
11	0		112	-0-	112	266	112	3			N	-0-					-0-
12	0		65	-0-	65	331	65	3			N	-0-					-0-
01	0		68	-0-	68	399	68	3			N	-0-					-0-
02	399	N	-0-	-0-	-399	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		443	-0-	443	443	443	3			N	-0-					-0-
11	0		448	-0-	448	891	448	3			N	-0-					-0-
12	0		445	-0-	445	1336	445	3			N	-0-					-0-
01	0		464	-0-	464	1800	464	3			N	-0-					-0-
02	2247	N	447	-0-	-1800	-0-	447	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		362	-0-	362	362	362	3			Y	-0-					-0-
11	0		393	-0-	393	755	393	3			Y	-0-					-0-
12	0		383	-0-	383	1138	383	3			Y	-0-					-0-
01	0		388	-0-	388	1526	388	3			Y	-0-					-0-
02	1913	N	387	-0-	-1526	-0-	387	3			Y	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			Y	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		11	-0-	11	17	11	3			N	-0-					-0-
12	0		2	-0-	2	19	2	3			N	-0-					-0-
01	0		-0-	-0-	-0-	19					N	-0-					-0-
02	19	N	-0-	-0-	-19	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	90	90	3			N	-0-					-0-
11	0		77	-0-	77	167	77	3			N	-0-					-0-
12	0		60	-0-	60	227	60	3			N	-0-					-0-
01	0		64	-0-	64	291	64	3			N	-0-					-0-
02	343	N	52	-0-	-291	-0-	52	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0		2	-0-	2	2	2	3			N	-0-					-0-
01	0		2	-0-	2	4	2	3			N	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		1	-0-	1	7	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	7					N	-0-					-0-
01	0		-0-	-0-	-0-	7					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		8	-0-	8	14	8	3			N	-0-					-0-
12	0		6	-0-	6	20	6	3			N	-0-					-0-
01	0		8	-0-	8	28	8	3			N	-0-					-0-
02	35	N	7	-0-	-28	-0-	7	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		540	-0-	540	540	540	3			N	-0-					-0-
11	0		117	-0-	117	657	117	3			N	-0-					-0-
12	0		698	-0-	698	1355	698	3			N	-0-					-0-
01	0		1167	-0-	1167	2522	1167	3			N	-0-					-0-
02	2800	N	366	-0-	-2434	88	366	3			N	-0-					-0-
03	829	N	741	-0-	-88	-0-	741	3			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	119	119	3			N	-0-					-0-
11	0		63	-0-	63	182	63	3			N	-0-					-0-
12	0		113	-0-	113	295	113	3			N	-0-					-0-
01	0		116	-0-	116	411	116	3			N	-0-					-0-
02	513	N	102	-0-	-411	-0-	102	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	56	56	3			Y	-0-					-0-
11	0		93	-0-	93	149	93	3			Y	-0-					-0-
12	0		95	-0-	95	244	95	3			Y	-0-					-0-
01	0		97	-0-	97	341	97	3			Y	-0-					-0-
02	435	N	94	-0-	-341	-0-	94	3			Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	62	62	3			Y	-0-					-0-
11	0		61	-0-	61	123	61	3			Y	-0-					-0-
12	0		67	-0-	67	190	67	3			Y	-0-					-0-
01	0		63	-0-	63	253	63	3			Y	-0-					-0-
02	290	N	37	-0-	-253	-0-	37	3			Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	44	44	3			Y	-0-					-0-
11	0		65	-0-	65	109	65	3			Y	-0-					-0-
12	0		69	-0-	69	178	69	3			Y	-0-					-0-
01	0		110	-0-	110	288	110	3			Y	-0-					-0-
02	405	N	117	-0-	-288	-0-	117	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	170	170	3			Y	-0-					-0-
11	0		196	-0-	196	366	196	3			Y	-0-					-0-
12	0		194	-0-	194	560	194	3			Y	-0-					-0-
01	0		206	-0-	206	766	206	3			Y	-0-					-0-
02	945	N	179	-0-	-766	-0-	179	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	149	3			Y	-0-					-0-
11	0		79	-0-	79	228	79	3			Y	-0-					-0-
12	0		95	-0-	95	323	95	3			Y	-0-					-0-
01	0		98	-0-	98	421	98	3			Y	-0-					-0-
02	487	N	66	-0-	-421	-0-	66	3			Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		712	-0-	712	712	712	3			N	-0-					-0-
11	0		676	-0-	676	1388	676	3			N	-0-					-0-
12	0		674	-0-	674	2062	674	3			N	-0-					-0-
01	0		688	-0-	688	2750	688	3			N	-0-					-0-
02	2800	N	804	-0-	-1996	754	804	3			N	-0-					-0-
03	1349	N	595	-0-	-754	-0-	595	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	201	201	3			N	-0-					-0-
11	0		170	-0-	170	371	170	3			N	-0-					-0-
12	0		189	-0-	189	560	189	3			N	-0-					-0-
01	0		184	-0-	184	744	184	3			N	-0-					-0-
02	890	N	146	-0-	-744	-0-	146	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	141	141	3			N	-0-					-0-
11	0		137	-0-	137	278	137	3			N	-0-					-0-
12	0		130	-0-	130	408	130	3			N	-0-					-0-
01	0		124	-0-	124	532	124	3			N	-0-					-0-
02	645	N	113	-0-	-532	-0-	113	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

10	0		387	-0-	387	387	387	3			N	-0-					-0-
11	0		357	-0-	357	744	357	3			N	-0-					-0-
12	0		387	-0-	387	1131	387	3			N	-0-					-0-
01	0		415	-0-	415	1546	415	3			N	-0-					-0-
02	1937	N	391	-0-	-1546	-0-	391	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

10	0		216	-0-	216	216	216	3			Y	-0-					-0-
11	0		230	-0-	230	446	230	3			Y	-0-					-0-
12	0		216	-0-	216	662	216	3			Y	-0-					-0-
01	0		196	-0-	196	858	196	3			Y	-0-					-0-
02	1058	N	200	-0-	-858	-0-	200	3			Y	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	0		155	-0-	155	155	155	3			N	-0-					-0-
01	0		186	-0-	186	341	186	3			N	-0-					-0-
02	510	N	169	-0-	-341	-0-	169	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	3			N	-0-					-0-
12	0		29	-0-	29	29	29	3			N	-0-					-0-
01	0		30	-0-	30	59	30	3			N	-0-					-0-
02	81	N	22	-0-	-59	-0-	22	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	304	304	3			N	-0-					-0-
11	0		196	-0-	196	500	196	3			N	-0-					-0-
12	0		344	-0-	344	844	344	3			N	-0-					-0-
01	0		316	-0-	316	1160	316	3			N	-0-					-0-
02	1433	N	273	-0-	-1160	-0-	273	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		523	-0-	523	523	523	3			N	-0-					-0-
11	838	N	315	-0-	-523	-0-	315	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	25	25	3			N	-0-					-0-
11	0		242	-0-	242	267	242	3			N	-0-					-0-
12	0		694	-0-	694	961	694	3			N	-0-					-0-
01	0		600	-0-	600	1561	600	3			N	-0-					-0-
02	2040	N	479	-0-	-1561	-0-	479	3			N	-0-					-0-
03	527	N	86	-0-	-441	-0-	86	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
12	0		4	-0-	4	4	4	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	117	117	3			N	-0-					-0-
11	0		106	-0-	106	223	106	3			N	-0-					-0-
12	0		104	-0-	104	327	104	3			N	-0-					-0-
01	0		118	-0-	118	445	118	3			N	-0-					-0-
02	544	N	99	-0-	-445	-0-	99	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	241	3			N	-0-					-0-
11	0		226	-0-	226	467	226	3			N	-0-					-0-
12	0		226	-0-	226	693	226	3			N	-0-					-0-
01	0		263	-0-	263	956	263	3			N	-0-					-0-
02	1198	N	242	-0-	-956	-0-	242	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	0		30	-0-	30	30	30	3			N	-0-					-0-
01	0		18	-0-	18	48	18	3			N	-0-					-0-
02	81	N	33	-0-	-48	-0-	33	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	0		29	-0-	29	29	29	3			N	-0-					-0-
01	0		24	-0-	24	53	24	3			N	-0-					-0-
02	80	N	27	-0-	-53	-0-	27	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	64	3			N	-0-					-0-
11	129	N	65	-0-	-64	-0-	65	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	244	244	3			N	-0-					-0-
11	416	N	172	-0-	-244	-0-	172	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
11	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
12	0		346	-0-	346	346	346	3			N	-0-					-0-
01	0		356	-0-	356	702	356	3			N	-0-					-0-
02	1100	N	398	-0-	-702	-0-	398	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	64	3			N	-0-					-0-
11	0		60	-0-	60	124	60	3			N	-0-					-0-
12	0		57	-0-	57	181	57	3			N	-0-					-0-
01	0		59	-0-	59	240	59	3			N	-0-					-0-
02	292	N	52	-0-	-240	-0-	52	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	106	106	3			N	-0-					-0-
11	0		106	-0-	106	212	106	3			N	-0-					-0-
12	0		103	-0-	103	315	103	3			N	-0-					-0-
01	0		107	-0-	107	422	107	3			N	-0-					-0-
02	517	N	95	-0-	-422	-0-	95	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	143	143	3			N	-0-					-0-
11	0		113	-0-	113	256	113	3			N	-0-					-0-
12	0		72	-0-	72	328	72	3			N	-0-					-0-
01	0		110	-0-	110	438	110	3			N	-0-					-0-
02	562	N	124	-0-	-438	-0-	124	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1003	-0-	1003	1003	1003	3			N	-0-					-0-
11	0		922	-0-	922	1925	922	3			N	-0-					-0-
12	0		717	-0-	717	2642	717	3			N	-0-					-0-
01	0		772	-0-	772	3414	772	3			N	-0-					-0-
02	2800	N	742	-0-	-2058	1356	742	3			N	-0-					-0-
03	2339	N	983	-0-	-1356	-0-	983	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	247	247	3			N	-0-					-0-
11	0		239	-0-	239	486	239	3			N	-0-					-0-
12	0		299	-0-	299	785	299	3			N	-0-					-0-
01	0		188	-0-	188	973	188	3			N	-0-					-0-
02	1133	N	160	-0-	-973	-0-	160	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		530	-0-	530	530	530	3			N	-0-					-0-
11	0		592	-0-	592	1122	592	3			N	-0-					-0-
12	0		993	-0-	993	2115	993	3			N	-0-					-0-
01	0		718	-0-	718	2833	718	3			N	-0-					-0-
02	2800	N	743	-0-	-2057	776	743	3			N	-0-					-0-
03	1541	N	765	-0-	-776	-0-	765	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	148	148	3			N	-0-					-0-
11	0		153	-0-	153	301	153	3			N	-0-					-0-
12	0		102	-0-	102	403	102	3			N	-0-					-0-
01	0		87	-0-	87	490	87	3			N	-0-					-0-
02	626	N	136	-0-	-490	-0-	136	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	213	213	3			N	-0-					-0-
11	0		215	-0-	215	428	215	3			N	-0-					-0-
12	0		177	-0-	177	605	177	3			N	-0-					-0-
01	0		180	-0-	180	785	180	3			N	-0-					-0-
02	957	N	172	-0-	-785	-0-	172	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	197	197	3			N	-0-					-0-
11	0		295	-0-	295	492	295	3			N	-0-					-0-
12	0		333	-0-	333	825	333	3			N	-0-					-0-
01	0		323	-0-	323	1148	323	3			N	-0-					-0-
02	1416	N	268	-0-	-1148	-0-	268	3			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	146	146	3			N	-0-					-0-
11	0		151	-0-	151	297	151	3			N	-0-					-0-
12	0		148	-0-	148	445	148	3			N	-0-					-0-
01	0		137	-0-	137	582	137	3			N	-0-					-0-
02	681	N	99	-0-	-582	-0-	99	3			N	-0-					-0-
03	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		129	-0-	129	242	129	3			N	-0-					-0-
12	0		172	-0-	172	414	172	3			N	-0-					-0-
01	0		208	-0-	208	622	208	3			N	-0-					-0-
02	822	N	200	-0-	-622	-0-	200	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		290	-0-	290	290	290	3			N	-0-					-0-
11	0		370	-0-	370	660	370	3			N	-0-					-0-
12	0		294	-0-	294	954	294	3			N	-0-					-0-
01	0		282	-0-	282	1236	282	3			N	-0-					-0-
02	1492	N	256	-0-	-1236	-0-	256	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	73	73	3			N	-0-					-0-
11	0		66	-0-	66	139	66	3			N	-0-					-0-
12	0		107	-0-	107	246	107	3			N	-0-					-0-
01	0		66	-0-	66	312	66	3			N	-0-					-0-
02	358	N	46	-0-	-312	-0-	46	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	99	99	3			N	-0-					-0-
11	0		89	-0-	89	188	89	3			N	-0-					-0-
12	0		105	-0-	105	293	105	3			N	-0-					-0-
01	0		94	-0-	94	387	94	3			N	-0-					-0-
02	472	N	85	-0-	-387	-0-	85	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	332	332	3			N	-0-					-0-
11	0		317	-0-	317	649	317	3			N	-0-					-0-
12	0		318	-0-	318	967	318	3			N	-0-					-0-
01	0		327	-0-	327	1294	327	3			N	-0-					-0-
02	1591	N	297	-0-	-1294	-0-	297	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		259	-0-	259	259	259	3			N	-0-					-0-
11	0		258	-0-	258	517	258	3			N	-0-					-0-
12	0		253	-0-	253	770	253	3			N	-0-					-0-
01	0		265	-0-	265	1035	265	3			N	-0-					-0-
02	1248	N	213	-0-	-1035	-0-	213	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	89	89	3			N	-0-					-0-
11	0		166	-0-	166	255	166	3			N	-0-					-0-
12	0		140	-0-	140	395	140	3			N	-0-					-0-
01	0		161	-0-	161	556	161	3			N	-0-					-0-
02	731	N	175	-0-	-556	-0-	175	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	64	3			N	-0-					60
11	0		44	-0-	44	108	44	3			N	-0-					60
12	0		35	-0-	35	143	35	3			N	-0-					60
01	0		47	-0-	47	190	47	3			N	-0-					60
02	247	N	57	-0-	-190	-0-	57	3			N	-0-					60
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	121	121	3			N	-0-					-0-
11	0		103	-0-	103	224	103	3			N	-0-					-0-
12	0		99	-0-	99	323	99	3			N	-0-					-0-
01	0		87	-0-	87	410	87	3			N	-0-					-0-
02	471	N	61	-0-	-410	-0-	61	3			N	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	139	139	3			N	-0-					-0-
11	0		152	-0-	152	291	152	3			N	-0-					-0-
12	0		127	-0-	127	418	127	3			N	-0-					-0-
01	0		195	-0-	195	613	195	3			N	-0-					-0-
02	796	N	183	-0-	-613	-0-	183	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	45	45	3			N	-0-					-0-
11	0		34	-0-	34	79	34	3			N	-0-					-0-
12	0		46	-0-	46	125	46	3			N	-0-					-0-
01	0		48	-0-	48	173	48	3			N	-0-					-0-
02	214	N	41	-0-	-173	-0-	41	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	162	162	3			N	-0-					-0-
11	0		157	-0-	157	319	157	3			N	-0-					-0-
12	0		163	-0-	163	482	163	3			N	-0-					-0-
01	0		161	-0-	161	643	161	3			N	-0-					-0-
02	789	N	146	-0-	-643	-0-	146	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	207	207	3			N	-0-					-0-
11	0		247	-0-	247	454	247	3			N	-0-					-0-
12	0		220	-0-	220	674	220	3			N	-0-					-0-
01	0		232	-0-	232	906	232	3			N	-0-					-0-
02	1086	N	180	-0-	-906	-0-	180	3			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	0		321	-0-	321	321	321	3			N	-0-					-0-
01	0		338	-0-	338	659	338	3			N	-0-					-0-
02	960	N	301	-0-	-659	-0-	301	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	137	137	3			N	-0-					-0-
11	0		132	-0-	132	269	132	3			N	-0-					-0-
12	0		125	-0-	125	394	125	3			N	-0-					-0-
01	0		137	-0-	137	531	137	3			N	-0-					-0-
02	654	N	123	-0-	-531	-0-	123	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
11	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
12	0		381	-0-	381	381	381	3			N	-0-					-0-
01	0		463	-0-	463	844	463	3			N	-0-					-0-
02	1221	N	377	-0-	-844	-0-	377	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	141	141	3			N	-0-					-0-
11	0		203	-0-	203	344	203	3			N	-0-					-0-
12	0		-0-	-0-	-0-	344					N	-0-					-0-
01	0		-0-	-0-	-0-	344					N	-0-					-0-
02	344	N	-0-	-0-	-344	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	0		232	-0-	232	232	232	3			N	-0-					-0-
01	0		234	-0-	234	466	234	3			N	-0-					-0-
02	679	N	213	-0-	-466	-0-	213	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	60	60	3			N	-0-					-0-
11	0		212	-0-	212	272	212	3			N	-0-					-0-
12	0		126	-0-	126	398	126	3			N	-0-					-0-
01	0		122	-0-	122	520	122	3			N	-0-					-0-
02	656	N	136	-0-	-520	-0-	136	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	79	79	3			N	-0-					-0-
11	0		88	-0-	88	167	88	3			N	-0-					-0-
12	0		117	-0-	117	284	117	3			N	-0-					-0-
01	0		94	-0-	94	378	94	3			N	-0-					-0-
02	447	N	69	-0-	-378	-0-	69	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	93	93	3			N	-0-					-0-
11	0		86	-0-	86	179	86	3			N	-0-					-0-
12	0		87	-0-	87	266	87	3			N	-0-					-0-
01	0		84	-0-	84	350	84	3			N	-0-					-0-
02	426	N	76	-0-	-350	-0-	76	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	137	137	3			N	-0-					-0-
11	0		30	-0-	30	167	30	3			N	-0-					-0-
12	0		-0-	-0-	-0-	167					N	-0-					-0-
01	0		-0-	-0-	-0-	167					N	-0-					-0-
02	334	N	167	-0-	-167	-0-	167	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		325	-0-	325	325	325	3			N	-0-					-0-
11	0		288	-0-	288	613	288	3			N	-0-					-0-
12	0		252	-0-	252	865	252	3			N	-0-					-0-
01	0		238	-0-	238	1103	238	3			N	-0-					-0-
02	1297	N	194	-0-	-1103	-0-	194	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	298	298	3			N	-0-					-0-
11	0		280	-0-	280	578	280	3			N	-0-					-0-
12	0		275	-0-	275	853	275	3			N	-0-					-0-
01	0		275	-0-	275	1128	275	3			N	-0-					-0-
02	1370	N	242	-0-	-1128	-0-	242	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	103	3			N	-0-					-0-
11	0		74	-0-	74	177	74	3			N	-0-					-0-
12	0		84	-0-	84	261	84	3			N	-0-					-0-
01	0		87	-0-	87	348	87	3			N	-0-					-0-
02	439	N	91	-0-	-348	-0-	91	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		204	-0-	204	204	204	3			N	-0-					-0-
11	0		197	-0-	197	401	197	3			N	-0-					-0-
12	0		206	-0-	206	607	206	3			N	-0-					-0-
01	0		212	-0-	212	819	212	3			N	-0-					-0-
02	1006	N	187	-0-	-819	-0-	187	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		436	-0-	436	436	436	3			N	-0-					-0-
11	0		400	-0-	400	836	400	3			N	-0-					-0-
12	0		511	-0-	511	1347	511	3			N	-0-					-0-
01	0		514	-0-	514	1861	514	3			N	-0-					-0-
02	2178	N	317	-0-	-1861	-0-	317	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		302	-0-	302	302	302	3			N	-0-					-0-
11	0		291	-0-	291	593	291	3			N	-0-					-0-
12	0		295	-0-	295	888	295	3			N	-0-					-0-
01	0		295	-0-	295	1183	295	3			N	-0-					-0-
02	1448	N	265	-0-	-1183	-0-	265	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	186	186	3			N	-0-					-0-
11	0		136	-0-	136	322	136	3			N	-0-					-0-
12	0		135	-0-	135	457	135	3			N	-0-					-0-
01	0		146	-0-	146	603	146	3			N	-0-					-0-
02	731	N	128	-0-	-603	-0-	128	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		230	-0-	230	230	230	3			N	-0-					-0-
11	0		207	-0-	207	437	207	3			N	-0-					-0-
12	0		200	-0-	200	637	200	3			N	-0-					-0-
01	0		207	-0-	207	844	207	3			N	-0-					-0-
02	1035	N	191	-0-	-844	-0-	191	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	59	59	3			N	-0-					-0-
11	0		56	-0-	56	115	56	3			N	-0-					-0-
12	0		48	-0-	48	163	48	3			N	-0-					-0-
01	0		63	-0-	63	226	63	3			N	-0-					-0-
02	280	N	54	-0-	-226	-0-	54	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	108	108	3			N	-0-					-0-
11	0		103	-0-	103	211	103	3			N	-0-					-0-
12	0		100	-0-	100	311	100	3			N	-0-					-0-
01	0		100	-0-	100	411	100	3			N	-0-					-0-
02	498	N	87	-0-	-411	-0-	87	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		133	-0-	133	133	133	3			N	-0-					-0-
11	0		120	-0-	120	253	120	3			N	-0-					-0-
12	0		120	-0-	120	373	120	3			N	-0-					-0-
01	0		148	-0-	148	521	148	3			N	-0-					-0-
02	632	N	111	-0-	-521	-0-	111	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		709	-0-	709	709	709	3			N	-0-					-0-
11	0		698	-0-	698	1407	698	3			N	-0-					-0-
12	0		786	-0-	786	2193	786	3			N	-0-					-0-
01	0		858	-0-	858	3051	858	3			N	-0-					-0-
02	2800	N	763	-0-	-2037	1014	763	3			N	-0-					-0-
03	1756	N	742	-0-	-1014	-0-	742	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	142	142	3			N	-0-					-0-
11	0		127	-0-	127	269	127	3			N	-0-					-0-
12	0		123	-0-	123	392	123	3			N	-0-					-0-
01	0		126	-0-	126	518	126	3			N	-0-					-0-
02	630	N	112	-0-	-518	-0-	112	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		320	-0-	320	320	320	3			N	-0-					-0-
11	0		205	-0-	205	525	205	3			N	-0-					-0-
12	0		203	-0-	203	728	203	3			N	-0-					-0-
01	0		259	-0-	259	987	259	3			N	-0-					-0-
02	1191	N	204	-0-	-987	-0-	204	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	10	10	3			N	-0-					-0-
11	0		109	-0-	109	119	109	3			N	-0-					-0-
12	0		-0-	-0-	-0-	119					N	-0-					-0-
01	0		2	-0-	2	121	2	3			N	-0-					-0-
02	148	N	27	-0-	-121	-0-	27	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		254	-0-	254	254	254	3			N	-0-					-0-
11	0		760	-0-	760	1014	760	3			N	-0-					-0-
12	0		585	-0-	585	1599	585	3			N	-0-					-0-
01	0		456	-0-	456	2055	456	3			N	-0-					-0-
02	2282	N	227	-0-	-2055	-0-	227	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	0		463	-0-	463	463	463	3			N	-0-					-0-
01	0		494	-0-	494	957	494	3			N	-0-					-0-
02	1391	N	434	-0-	-957	-0-	434	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		205	-0-	205	306	205	3			N	-0-					-0-
12	0		239	-0-	239	545	239	3			N	-0-					-0-
01	0		124	-0-	124	669	124	3			N	-0-					-0-
02	752	N	83	-0-	-669	-0-	83	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	93	93	3			N	-0-					-0-
11	0		94	-0-	94	187	94	3			N	-0-					-0-
12	0		97	-0-	97	284	97	3			N	-0-					-0-
01	0		100	-0-	100	384	100	3			N	-0-					-0-
02	470	N	86	-0-	-384	-0-	86	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-	511	511	511	3			N	-0-					-0-
11	0		487	-0-	487	998	487	3			N	-0-					-0-
12	0		488	-0-	488	1486	488	3			N	-0-					-0-
01	0		507	-0-	507	1993	507	3			N	-0-					-0-
02	2462	N	469	-0-	-1993	-0-	469	3			N	-0-					-0-
03	496	N	227	-0-	-269	-0-	227	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	64	3			N	-0-					-0-
11	0		58	-0-	58	122	58	3			N	-0-					-0-
12	0		61	-0-	61	183	61	3			N	-0-					-0-
01	0		76	-0-	76	259	76	3			N	-0-					-0-
02	316	N	57	-0-	-259	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		551	-0-	551	551	551	3			N	-0-					-0-
11	0		518	-0-	518	1069	518	3			N	-0-					-0-
12	0		542	-0-	542	1611	542	3			N	-0-					-0-
01	0		549	-0-	549	2160	549	3			N	-0-					-0-
02	2608	N	448	-0-	-2160	-0-	448	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	147	147	3			N	-0-					-0-
11	0		140	-0-	140	287	140	3			N	-0-					-0-
12	0		142	-0-	142	429	142	3			N	-0-					-0-
01	0		147	-0-	147	576	147	3			N	-0-					-0-
02	692	N	116	-0-	-576	-0-	116	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		293	-0-	293	293	293	3			N	-0-					-0-
11	0		291	-0-	291	584	291	3			N	-0-					-0-
12	0		287	-0-	287	871	287	3			N	-0-					-0-
01	0		297	-0-	297	1168	297	3			N	-0-					-0-
02	1428	N	260	-0-	-1168	-0-	260	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	154	3			N	-0-					-0-
11	0		169	-0-	169	323	169	3			N	-0-					-0-
12	0		192	-0-	192	515	192	3			N	-0-					-0-
01	0		174	-0-	174	689	174	3			N	-0-					-0-
02	823	N	134	-0-	-689	-0-	134	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	50	3			N	-0-					-0-
11	0		35	-0-	35	85	35	3			N	-0-					-0-
12	0		131	-0-	131	216	131	3			N	-0-					-0-
01	0		203	-0-	203	419	203	3			N	-0-					-0-
02	694	N	275	-0-	-419	-0-	275	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	44	44	3			N	-0-					-0-
11	0		45	-0-	45	89	45	3			N	-0-					-0-
12	0		62	-0-	62	151	62	3			N	-0-					-0-
01	0		66	-0-	66	217	66	3			N	-0-					-0-
02	275	N	58	-0-	-217	-0-	58	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	213	213	3			N	-0-					-0-
11	0		207	-0-	207	420	207	3			N	-0-					-0-
12	0		215	-0-	215	635	215	3			N	-0-					-0-
01	0		215	-0-	215	850	215	3			N	-0-					-0-
02	1040	N	190	-0-	-850	-0-	190	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	48	48	3			N	-0-					-0-
11	0		52	-0-	52	100	52	3			N	-0-					-0-
12	0		67	-0-	67	167	67	3			N	-0-					-0-
01	0		80	-0-	80	247	80	3			N	-0-					-0-
02	283	N	36	-0-	-247	-0-	36	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		333	-0-	333	333	333	3			N	-0-					-0-
11	0		292	-0-	292	625	292	3			N	-0-					-0-
12	0		335	-0-	335	960	335	3			N	-0-					-0-
01	0		339	-0-	339	1299	339	3			N	-0-					-0-
02	1582	N	283	-0-	-1299	-0-	283	3			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
11	300	N	34	-0-	-266	-0-	34	3			N	-0-					-0-
12	0		362	-0-	362	362	362	3			N	-0-					-0-
01	0		302	-0-	302	664	302	3			N	-0-					-0-
02	924	N	260	-0-	-664	-0-	260	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	236	236	3			N	-0-					-0-
11	0		236	-0-	236	472	236	3			N	-0-					-0-
12	0		231	-0-	231	703	231	3			N	-0-					-0-
01	0		236	-0-	236	939	236	3			N	-0-					-0-
02	1150	N	211	-0-	-939	-0-	211	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	61	61	3			N	-0-					-0-
11	0		60	-0-	60	121	60	3			N	-0-					-0-
12	0		62	-0-	62	183	62	3			N	-0-					-0-
01	0		63	-0-	63	246	63	3			N	-0-					-0-
02	304	N	58	-0-	-246	-0-	58	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-	107	107	107	3			N	-0-					-0-
11	0		108	-0-	108	215	108	3			N	-0-					-0-
12	0		19	-0-	19	234	19	3			N	-0-					-0-
01	0		-0-	-0-	-0-	234					N	-0-					-0-
02	234	N	-0-	-0-	-234	-0-					N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		401	-0-	401	401	401	3			N	-0-					-0-
11	0		296	-0-	296	697	296	3			N	-0-					-0-
12	0		426	-0-	426	1123	426	3			N	-0-					-0-
01	0		403	-0-	403	1526	403	3			N	-0-					-0-
02	1893	N	367	-0-	-1526	-0-	367	3			N	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	90	90	3			N	-0-					-0-
11	0		134	-0-	134	224	134	3			N	-0-					-0-
12	0		130	-0-	130	354	130	3			N	-0-					-0-
01	0		124	-0-	124	478	124	3			N	-0-					-0-
02	586	N	108	-0-	-478	-0-	108	3			N	-0-					-0-
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		137	-0-	137	137	137	3			N	-0-					-0-
12	0		66	-0-	66	203	66	3			N	-0-					-0-
01	0		18	-0-	18	221	18	3			N	-0-					-0-
02	245	N	24	-0-	-221	-0-	24	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	0		191	-0-	191	191	191	3			N	-0-					-0-
01	0		195	-0-	195	386	195	3			N	-0-					-0-
02	556	N	170	-0-	-386	-0-	170	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	103	3			N	-0-					-0-
11	0		156	-0-	156	259	156	3			N	-0-					-0-
12	0		139	-0-	139	398	139	3			N	-0-					-0-
01	0		67	-0-	67	465	67	3			N	-0-					-0-
02	640	N	175	-0-	-465	-0-	175	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	5	5	3			N	-0-					-0-
11	0		15	-0-	15	20	15	3			N	-0-					-0-
12	0		16	-0-	16	36	16	3			N	-0-					-0-
01	0		8	-0-	8	44	8	3			N	-0-					-0-
02	48	N	4	-0-	-44	-0-	4	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	86	86	3			N	-0-					-0-
11	0		86	-0-	86	172	86	3			N	-0-					-0-
12	0		87	-0-	87	259	87	3			N	-0-					-0-
01	0		108	-0-	108	367	108	3			N	-0-					-0-
02	460	N	93	-0-	-367	-0-	93	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	0		43	-0-	43	43	43	3			N	-0-					-0-
01	0		45	-0-	45	88	45	3			N	-0-					-0-
02	128	N	40	-0-	-88	-0-	40	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		630	-0-	630	630	630	3			N	-0-					-0-
11	0		612	-0-	612	1242	612	3			N	-0-					-0-
12	0		642	-0-	642	1884	642	3			N	-0-					-0-
01	0		555	-0-	555	2439	555	3			N	-0-					-0-
02	2800	N	484	-0-	-2316	123	484	3			N	-0-					-0-
03	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	162	162	3			N	-0-					-0-
11	0		137	-0-	137	299	137	3			N	-0-					-0-
12	0		179	-0-	179	478	179	3			N	-0-					-0-
01	0		235	-0-	235	713	235	3			N	-0-					-0-
02	852	N	139	-0-	-713	-0-	139	3			N	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	173	173	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		5	-0-	5	11	5	3			N	-0-					-0-
12	0		6	-0-	6	17	6	3			N	-0-					-0-
01	0		6	-0-	6	23	6	3			N	-0-					-0-
02	23	N	-0-	-0-	-23	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	375	375	3			N	-0-					-0-
11	0		331	-0-	331	706	331	3			N	-0-					-0-
12	0		346	-0-	346	1052	346	3			N	-0-					-0-
01	0		286	-0-	286	1338	286	3			N	-0-					-0-
02	1538	N	200	-0-	-1338	-0-	200	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	129	129	3			N	-0-					-0-
11	0		125	-0-	125	254	125	3			N	-0-					-0-
12	0		97	-0-	97	351	97	3			N	-0-					-0-
01	0		141	-0-	141	492	141	3			N	-0-					-0-
02	587	N	95	-0-	-492	-0-	95	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	239	239	3			N	-0-					-0-
11	0		379	-0-	379	618	379	3			N	-0-					-0-
12	0		449	-0-	449	1067	449	3			N	-0-					-0-
01	0		504	-0-	504	1571	504	3			N	-0-					-0-
02	1981	N	410	-0-	-1571	-0-	410	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	8	8	3			N	-0-					-0-
11	0		8	-0-	8	16	8	3			N	-0-					-0-
12	0		2	-0-	2	18	2	3			N	-0-					-0-
01	0		17	-0-	17	35	17	3			N	-0-					-0-
02	43	N	8	-0-	-35	-0-	8	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	215	3			N	-0-					-0-
11	0		213	-0-	213	428	213	3			N	-0-					-0-
12	0		222	-0-	222	650	222	3			N	-0-					-0-
01	0		190	-0-	190	840	190	3			N	-0-					-0-
02	1048	N	208	-0-	-840	-0-	208	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	20	3			N	-0-					-0-
11	0		18	-0-	18	38	18	3			N	-0-					-0-
12	0		15	-0-	15	53	15	3			N	-0-					-0-
01	0		17	-0-	17	70	17	3			N	-0-					-0-
02	84	N	14	-0-	-70	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	90	90	3			N	-0-					-0-
11	0		91	-0-	91	181	91	3			N	-0-					-0-
12	0		91	-0-	91	272	91	3			N	-0-					-0-
01	0		93	-0-	93	365	93	3			N	-0-					-0-
02	448	N	83	-0-	-365	-0-	83	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	163	163	3			N	-0-					-0-
11	0		158	-0-	158	321	158	3			N	-0-					-0-
12	0		158	-0-	158	479	158	3			N	-0-					-0-
01	0		163	-0-	163	642	163	3			N	-0-					-0-
02	790	N	148	-0-	-642	-0-	148	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		234	-0-	234	234	234	3			N	-0-					-0-
11	0		222	-0-	222	456	222	3			N	-0-					-0-
12	0		226	-0-	226	682	226	3			N	-0-					-0-
01	0		229	-0-	229	911	229	3			N	-0-					-0-
02	1119	N	208	-0-	-911	-0-	208	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
11	420	N	233	-0-	-187	-0-	233	3			N	-0-					-0-
12	0		294	-0-	294	294	294	3			N	-0-					-0-
01	0		225	-0-	225	519	225	3			N	-0-					-0-
02	700	N	181	-0-	-519	-0-	181	3			N	-0-					-0-
03	279	N	124	-0-	-155	-0-	124	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		1	-0-	1	3	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	18	N	15	-0-	-3	-0-	15	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	215	3			N	-0-					-0-
11	0		206	-0-	206	421	206	3			N	-0-					-0-
12	0		206	-0-	206	627	206	3			N	-0-					-0-
01	0		215	-0-	215	842	215	3			N	-0-					-0-
02	1036	N	194	-0-	-842	-0-	194	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	170	170	3			N	-0-					-0-
11	0		159	-0-	159	329	159	3			N	-0-					-0-
12	0		156	-0-	156	485	156	3			N	-0-					-0-
01	0		164	-0-	164	649	164	3			N	-0-					-0-
02	799	N	150	-0-	-649	-0-	150	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	37	37	3			N	-0-					-0-
11	0		35	-0-	35	72	35	3			N	-0-					-0-
12	0		36	-0-	36	108	36	3			N	-0-					-0-
01	0		36	-0-	36	144	36	3			N	-0-					-0-
02	175	N	31	-0-	-144	-0-	31	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	189	189	3			N	-0-					-0-
11	373	N	184	-0-	-189	-0-	184	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

10	0		256	-0-	256	256	256	3			N	-0-					-0-
11	0		246	-0-	246	502	246	3			N	-0-					-0-
12	0		248	-0-	248	750	248	3			N	-0-					-0-
01	0		255	-0-	255	1005	255	3			N	-0-					-0-
02	1236	N	231	-0-	-1005	-0-	231	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

10	0		180	-0-	180	180	180	3			N	-0-					-0-
11	0		180	-0-	180	360	180	3			N	-0-					-0-
12	0		184	-0-	184	544	184	3			N	-0-					-0-
01	0		177	-0-	177	721	177	3			N	-0-					-0-
02	875	N	154	-0-	-721	-0-	154	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

10	0		989	-0-	989	989	989	3			N	-0-					-0-
11	0		756	-0-	756	1745	756	3			N	-0-					-0-
12	0		1040	-0-	1040	2785	1040	3			N	-0-					-0-
01	0		792	-0-	792	3577	792	3			N	-0-					-0-
02	2800	N	624	-0-	-2176	1401	624	3			N	-0-					-0-
03	2035	N	634	-0-	-1401	-0-	634	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

10	0		46	-0-	46	46	46	3			N	-0-					-0-
11	0		46	-0-	46	92	46	3			N	-0-					-0-
12	0		46	-0-	46	138	46	3			N	-0-					-0-
01	0		45	-0-	45	183	45	3			N	-0-					-0-
02	225	N	42	-0-	-183	-0-	42	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	106	106	3			N	-0-					-0-
11	0		75	-0-	75	181	75	3			N	-0-					-0-
12	0		73	-0-	73	254	73	3			N	-0-					-0-
01	0		74	-0-	74	328	74	3			N	-0-					-0-
02	393	N	65	-0-	-328	-0-	65	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	0		52	-0-	52	52	52	3			N	-0-					-0-
01	0		51	-0-	51	103	51	3			N	-0-					-0-
02	143	N	40	-0-	-103	-0-	40	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		52	-0-	52	52	52	3			N	-0-					-0-
12	0		57	-0-	57	109	57	3			N	-0-					-0-
01	0		12	-0-	12	121	12	3			N	-0-					-0-
02	195	N	74	-0-	-121	-0-	74	3			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1012	-0-	1012	1012	1008	2	4	9	Y	4					49
11	0		834	-0-	834	1846	831	2	3	9	Y	3					52
12	0		878	-0-	878	2724	874	2	4	9	Y	4					56
01	0		930	-0-	930	3654	926	2	4	9	Y	4					60
02	2800	N	993	-0-	-1807	1847	985	2	8	9	Y	7					67
03	2690	N	843	-0-	-1847	-0-	840	2	3	9	Y	3					70

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	83	83	3			N	-0-					-0-
11	160	N	77	-0-	-83	-0-	77	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	405	405	3			N	-0-					-0-
11	0		335	-0-	335	740	335	3			N	-0-					-0-
12	0		317	-0-	317	1057	317	3			N	-0-					-0-
01	0		216	-0-	216	1273	216	3			N	-0-					-0-
02	1428	N	155	-0-	-1273	-0-	155	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	137	137	3			N	-0-					-0-
11	0		208	-0-	208	345	208	3			N	-0-					-0-
12	0		284	-0-	284	629	284	3			N	-0-					-0-
01	0		217	-0-	217	846	217	3			N	-0-					-0-
02	1049	N	203	-0-	-846	-0-	203	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	174	174	3			N	-0-					-0-
11	0		159	-0-	159	333	159	3			N	-0-					-0-
12	0		159	-0-	159	492	159	3			N	-0-					-0-
01	0		159	-0-	159	651	159	3			N	-0-					-0-
02	794	N	143	-0-	-651	-0-	143	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	200	200	3			N	-0-					-0-
11	0		205	-0-	205	405	205	3			N	-0-					-0-
12	0		205	-0-	205	610	205	3			N	-0-					-0-
01	0		212	-0-	212	822	212	3			N	-0-					-0-
02	1013	N	191	-0-	-822	-0-	191	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		547	-0-	547	547	547	3			N	-0-					-0-
11	0		544	-0-	544	1091	544	3			N	-0-					-0-
12	0		532	-0-	532	1623	532	3			N	-0-					-0-
01	0		546	-0-	546	2169	546	3			N	-0-					-0-
02	2662	N	493	-0-	-2169	-0-	493	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		723	-0-	723	723	723	3			N	-0-					-0-
11	0		717	-0-	717	1440	717	3			N	-0-					-0-
12	0		700	-0-	700	2140	700	3			N	-0-					-0-
01	0		731	-0-	731	2871	731	3			N	-0-					-0-
02	2800	N	655	-0-	-2145	726	655	3			N	-0-					-0-
03	1414	N	688	-0-	-726	-0-	688	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		939	-0-	939	939	939	3			N	-0-					-0-
11	0		496	-0-	496	1435	496	3			N	-0-					-0-
12	0		1232	-0-	1232	2667	1232	3			N	-0-					-0-
01	0		1213	-0-	1213	3880	1213	3			N	-0-					-0-
02	2800	N	1032	-0-	-1768	2112	1032	3			N	-0-					-0-
03	3100	N	1113	-0-	-1987	125	1113	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	218	218	3			N	-0-					-0-
11	0		195	-0-	195	413	195	3			N	-0-					-0-
12	0		191	-0-	191	604	191	3			N	-0-					-0-
01	0		201	-0-	201	805	201	3			N	-0-					-0-
02	1008	N	203	-0-	-805	-0-	203	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	303	303	3			N	-0-					-0-
11	0		317	-0-	317	620	317	3			N	-0-					-0-
12	0		311	-0-	311	931	311	3			N	-0-					-0-
01	0		309	-0-	309	1240	309	3			N	-0-					-0-
02	1498	N	258	-0-	-1240	-0-	258	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		391	-0-	391	391	391	3			N	-0-					-0-
11	0		377	-0-	377	768	377	3			N	-0-					-0-
12	0		383	-0-	383	1151	383	3			N	-0-					-0-
01	0		395	-0-	395	1546	395	3			N	-0-					-0-
02	1892	N	346	-0-	-1546	-0-	346	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	124	124	3			N	-0-					-0-
11	0		174	-0-	174	298	174	3			N	-0-					-0-
12	0		177	-0-	177	475	177	3			N	-0-					-0-
01	0		61	-0-	61	536	61	3			N	-0-					-0-
02	548	N	12	-0-	-536	-0-	12	3			N	-0-					-0-
03	186	N	26	-0-	-160	-0-	26	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		527	-0-	527	527	527	3			N	-0-					-0-
11	0		530	-0-	530	1057	530	3			N	-0-					-0-
12	0		533	-0-	533	1590	533	3			N	-0-					-0-
01	0		573	-0-	573	2163	573	3			N	-0-					-0-
02	2656	N	493	-0-	-2163	-0-	493	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		2	-0-	2	8	2	3			N	-0-					-0-
12	0		10	-0-	10	18	10	3			N	-0-					-0-
01	0		11	-0-	11	29	11	3			N	-0-					-0-
02	39	N	10	-0-	-29	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		495	-0-	495	495	495	3			N	-0-					-0-
11	0		477	-0-	477	972	477	3			N	-0-					-0-
12	0		473	-0-	473	1445	473	3			N	-0-					-0-
01	0		526	-0-	526	1971	526	3			N	-0-					-0-
02	2456	N	485	-0-	-1971	-0-	485	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	37	37	3			N	-0-					-0-
11	0		37	-0-	37	74	37	3			N	-0-					-0-
12	0		37	-0-	37	111	37	3			N	-0-					-0-
01	0		39	-0-	39	150	39	3			N	-0-					-0-
02	186	N	36	-0-	-150	-0-	36	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3		N	-0-			-0-
11	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
12	0		100	-0-	100	100	100	3		N	-0-			-0-
01	0		100	-0-	100	200	100	3		N	-0-			-0-
02	292	N	92	-0-	-200	-0-	92	3		N	-0-			-0-
03	112	N	112	-0-	-0-	-0-	112	3		N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		128	-0-	128	128	128	3		N	-0-			-0-
01	0		13	-0-	13	141	13	3		N	-0-			-0-
02	185	N	44	-0-	-141	-0-	44	3		N	-0-			-0-
03	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	482	3		N	-0-			-0-
11	455	N	455	-0-	-0-	-0-	455	3		N	-0-			-0-
12	0		442	-0-	442	442	442	3		N	-0-			-0-
01	0		476	-0-	476	918	476	3		N	-0-			-0-
02	1326	N	408	-0-	-918	-0-	408	3		N	-0-			-0-
03	484	N	484	-0-	-0-	-0-	484	3		N	-0-			-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		151	-0-	151	151	151	3		N	-0-			-0-
11	0		134	-0-	134	285	134	3		N	-0-			-0-
12	0		133	-0-	133	418	133	3		N	-0-			-0-
01	0		138	-0-	138	556	138	3		N	-0-			-0-
02	680	N	124	-0-	-556	-0-	124	3		N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	124	3		N	-0-			-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		68	-0-	68	68	68	3		N	-0-			-0-
11	0		84	-0-	84	152	84	3		N	-0-			-0-
12	0		102	-0-	102	254	102	3		N	-0-			-0-
01	0		40	-0-	40	294	40	3		N	-0-			-0-
02	384	N	90	-0-	-294	-0-	90	3		N	-0-			-0-
03	111	N	111	-0-	-0-	-0-	111	3		N	-0-			-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3		N	-0-			-0-
11	127	N	127	-0-	-0-	-0-	127	3		N	-0-			-0-
12	0		107	-0-	107	107	107	3		N	-0-			-0-
01	0		103	-0-	103	210	103	3		N	-0-			-0-
02	335	N	125	-0-	-210	-0-	125	3		N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	156	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	81	3			N	-0-					-0-
11	0		84	-0-	84	165	84	3			N	-0-					-0-
12	0		84	-0-	84	249	84	3			N	-0-					-0-
01	0		84	-0-	84	333	84	3			N	-0-					-0-
02	406	N	73	-0-	-333	-0-	73	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	178	178	3			N	-0-					-0-
11	0		220	-0-	220	398	220	3			N	-0-					-0-
12	0		180	-0-	180	578	180	3			N	-0-					-0-
01	0		277	-0-	277	855	277	3			N	-0-					-0-
02	1004	N	149	-0-	-855	-0-	149	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		430	-0-	430	430	430	3			N	-0-					-0-
11	0		385	-0-	385	815	385	3			N	-0-					-0-
12	0		409	-0-	409	1224	409	3			N	-0-					-0-
01	0		419	-0-	419	1643	419	3			N	-0-					-0-
02	2011	N	368	-0-	-1643	-0-	368	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	279	279	3			N	-0-					-0-
11	0		261	-0-	261	540	261	3			N	-0-					-0-
12	0		293	-0-	293	833	293	3			N	-0-					-0-
01	0		320	-0-	320	1153	320	3			N	-0-					-0-
02	1362	N	209	-0-	-1153	-0-	209	3			N	-0-					-0-
03	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	126	126	3			N	-0-					-0-
11	0		112	-0-	112	238	112	3			N	-0-					-0-
12	0		125	-0-	125	363	125	3			N	-0-					-0-
01	0		131	-0-	131	494	131	3			N	-0-					-0-
02	603	N	109	-0-	-494	-0-	109	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	67	67	3			N	-0-					-0-
11	0		35	-0-	35	102	35	3			N	-0-					-0-
12	0		91	-0-	91	193	91	3			N	-0-					-0-
01	0		91	-0-	91	284	91	3			N	-0-					-0-
02	363	N	79	-0-	-284	-0-	76	3	3	9	N	3	3	8			-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	112	112	3			N	-0-					-0-
11	0		114	-0-	114	226	114	3			N	-0-					-0-
12	0		115	-0-	115	341	115	3			N	-0-					-0-
01	0		123	-0-	123	464	123	3			N	-0-					-0-
02	575	N	111	-0-	-464	-0-	111	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	46	46	3			N	-0-					-0-
11	0		43	-0-	43	89	43	3			N	-0-					-0-
12	0		32	-0-	32	121	32	3			N	-0-					-0-
01	0		-0-	-0-	-0-	121					N	-0-					-0-
02	128	N	7	-0-	-121	-0-	7	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	0		552	-0-	552	552	552	3			N	-0-					-0-
01	0		600	-0-	600	1152	600	3			N	-0-					-0-
02	1658	N	506	-0-	-1152	-0-	506	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	89	89	3			N	-0-					-0-
11	0		114	-0-	114	203	114	3			N	-0-					-0-
12	0		100	-0-	100	303	100	3			N	-0-					-0-
*01	400	N	97	-0-	-303	-0-	97	3			N	-0-	4	8			-0-
*02	112	N	3	-0-	-109	-0-	3	3			N	-0-					-0-
03	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-		-0-	-0-	300	3			N	-0-					-0-
11	294	N	294	-0-		-0-	-0-	294	3			N	-0-					-0-
12	0		298	-0-		298	298	298	3			N	-0-					-0-
01	0		308	-0-		308	606	308	3			N	-0-					-0-
02	873	N	267	-0-		-606	-0-	267	3			N	-0-					-0-
03	299	N	299	-0-		-0-	-0-	299	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-		-0-	-0-	297	3			N	-0-					-0-
11	277	N	277	-0-		-0-	-0-	277	3			N	-0-					-0-
12	0		333	-0-		333	333	333	3			N	-0-					-0-
01	0		385	-0-		385	718	385	3			N	-0-					-0-
02	939	N	221	-0-		-718	-0-	221	3			N	-0-					-0-
03	446	N	446	-0-		-0-	-0-	446	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-		-0-	-0-	407	3			N	-0-					-0-
11	401	N	401	-0-		-0-	-0-	401	3			N	-0-					-0-
12	0		408	-0-		408	408	408	3			N	-0-					-0-
01	0		408	-0-		408	816	408	3			N	-0-					-0-
02	1182	N	366	-0-		-816	-0-	366	3			N	-0-					-0-
03	400	N	400	-0-		-0-	-0-	400	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-		-0-	-0-	262	3			N	-0-					-0-
11	248	N	248	-0-		-0-	-0-	248	3			N	-0-					-0-
12	0		249	-0-		249	249	249	3			N	-0-					-0-
01	0		264	-0-		264	513	264	3			N	-0-					-0-
02	733	N	220	-0-		-513	-0-	220	3			N	-0-					-0-
03	261	N	261	-0-		-0-	-0-	261	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-		256	256	256	3			N	-0-					-0-
11	0		237	-0-		237	493	237	3			N	-0-					-0-
12	0		266	-0-		266	759	266	3			N	-0-					-0-
01	0		225	-0-		225	984	225	3			N	-0-					-0-
02	1179	N	195	-0-		-984	-0-	195	3			N	-0-					-0-
03	279	N	216	-0-		-63	-0-	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	183 -0-	183	183	183	3			N	-0-					-0-
11			0	178 -0-	178	361	178	3			N	-0-					-0-
12			0	178 -0-	178	539	178	3			N	-0-					-0-
01			0	185 -0-	185	724	185	3			N	-0-					-0-
02	889	N	165	-0-	-724	-0-	165	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	634 -0-	634	634	634	3			N	-0-					-0-
11			0	714 -0-	714	1348	714	3			N	-0-					-0-
12			0	744 -0-	744	2092	744	3			N	-0-					-0-
01			0	757 -0-	757	2849	757	3			N	-0-					-0-
02	2800	N	680	-0-	-2120	729	680	3			N	-0-					-0-
03	1402	N	673	-0-	-729	-0-	673	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	131 -0-	131	131	131	3			N	-0-					-0-
11			0	172 -0-	172	303	172	3			N	-0-					-0-
12			0	136 -0-	136	439	136	3			N	-0-					-0-
01			0	134 -0-	134	573	134	3			N	-0-					-0-
02	693	N	120	-0-	-573	-0-	120	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	526 -0-	526	526	526	3			N	-0-					-0-
11			0	284 -0-	284	810	284	3			N	-0-					-0-
12			0	464 -0-	464	1274	464	3			N	-0-					-0-
01			0	438 -0-	438	1712	438	3			N	-0-					-0-
02	2115	N	403	-0-	-1712	-0-	403	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	195 -0-	195	195	195	3			N	-0-					-0-
11			0	208 -0-	208	403	208	3			N	-0-					-0-
12			0	57 -0-	57	460	57	3			N	-0-					-0-
01			0	59 -0-	59	519	59	3			N	-0-					-0-
02	519	N	-0-	-0-	-519	-0-					N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	835 -0-	835	835	835	3			N	-0-					-0-
11			0	777 -0-	777	1612	777	3			N	-0-					-0-
12			0	751 -0-	751	2363	751	3			N	-0-					-0-
01			0	814 -0-	814	3177	814	3			N	-0-					-0-
02	2800	N	758	-0-	-2042	1135	758	3			N	-0-					-0-
03	1948	N	813	-0-	-1135	-0-	813	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		362	-0-	362	362	362	3			N	-0-					-0-
11	0		295	-0-	295	657	295	3			N	-0-					-0-
12	0		206	-0-	206	863	206	3			N	-0-					-0-
01	0		226	-0-	226	1089	226	3			N	-0-					-0-
02	1314	N	225	-0-	-1089	-0-	225	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	73	73	3			N	-0-					-0-
11	0		83	-0-	83	156	83	3			N	-0-					-0-
12	0		98	-0-	98	254	98	3			N	-0-					-0-
01	0		116	-0-	116	370	116	3			N	-0-					-0-
02	465	N	95	-0-	-370	-0-	95	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		190	-0-	190	190	190	3			N	-0-					-0-
12	0		525	-0-	525	715	525	3			N	-0-					-0-
01	0		257	-0-	257	972	257	3			N	-0-					-0-
02	1300	N	328	-0-	-972	-0-	328	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	0		68	-0-	68	68	68	3			N	-0-					-0-
01	0		72	-0-	72	140	72	3			N	-0-					-0-
02	203	N	63	-0-	-140	-0-	63	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	199	199	3			N	-0-					-0-
11	0		197	-0-	197	396	197	3			N	-0-					-0-
12	0		205	-0-	205	601	205	3			N	-0-					-0-
01	0		181	-0-	181	782	181	3			N	-0-					-0-
02	961	N	179	-0-	-782	-0-	179	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	308	308	3			N	-0-					-0-
11	0		303	-0-	303	611	303	3			N	-0-					-0-
12	0		311	-0-	311	922	311	3			N	-0-					-0-
01	0		314	-0-	314	1236	314	3			N	-0-					-0-
02	1517	N	281	-0-	-1236	-0-	281	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	27	27	3			N	-0-					-0-
11	0		33	-0-	33	60	33	3			N	-0-					-0-
12	0		36	-0-	36	96	36	3			N	-0-					-0-
01	0		22	-0-	22	118	22	3			N	-0-					-0-
02	139	N	21	-0-	-118	-0-	21	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	65	65	3			N	-0-					-0-
11	0		64	-0-	64	129	64	3			N	-0-					-0-
12	0		69	-0-	69	198	69	3			N	-0-					-0-
01	0		64	-0-	64	262	64	3			N	-0-					-0-
02	324	N	62	-0-	-262	-0-	62	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		822	-0-	822	822	822	3			N	-0-					-0-
11	0		643	-0-	643	1465	643	3			N	-0-					-0-
12	0		735	-0-	735	2200	735	3			N	-0-					-0-
01	0		745	-0-	745	2945	745	3			N	-0-					-0-
02	2800	N	666	-0-	-2134	811	666	3			N	-0-					-0-
03	1547	N	736	-0-	-811	-0-	736	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	75	3	2	9	Y	2	2	8			-0-
11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
12	0		84	-0-	84	84	84	3			Y	-0-					-0-
01	0		80	-0-	80	164	80	3			Y	-0-					-0-
02	233	N	69	-0-	-164	-0-	69	3			Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	170	170	3			Y	-0-					-0-
11	0		196	-0-	196	366	196	3			Y	-0-					-0-
12	0		194	-0-	194	560	194	3			Y	-0-					-0-
01	0		206	-0-	206	766	206	3			Y	-0-					-0-
02	945	N	179	-0-	-766	-0-	179	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		567	-0-	567	567	567	3			Y	-0-					-0-
11	0		604	-0-	604	1171	604	3			Y	-0-					-0-
12	0		568	-0-	568	1739	568	3			Y	-0-					-0-
01	0		514	-0-	514	2253	514	3			Y	-0-					-0-
02	2777	N	524	-0-	-2253	-0-	524	3			Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	199	199	3			Y	-0-					-0-
11	0		105	-0-	105	304	105	3			Y	-0-					-0-
12	0		127	-0-	127	431	127	3			Y	-0-					-0-
01	0		131	-0-	131	562	131	3			Y	-0-					-0-
02	650	N	88	-0-	-562	-0-	88	3			Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	136	136	3			N	-0-					-0-
11	0		60	-0-	60	196	60	3			N	-0-					-0-
12	0		18	-0-	18	214	18	3			N	-0-					-0-
01	0		87	-0-	87	301	87	3			N	-0-					-0-
02	374	N	73	-0-	-301	-0-	73	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	39	39	3			N	-0-					-0-
11	0		121	-0-	121	160	121	3			N	-0-					-0-
12	0		285	-0-	285	445	285	3			N	-0-					-0-
01	0		49	-0-	49	494	49	3			N	-0-					-0-
02	532	N	38	-0-	-494	-0-	38	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		388	-0-	388	388	388	3			N	-0-					-0-
11	0		260	-0-	260	648	260	3			N	-0-					-0-
12	0		364	-0-	364	1012	364	3			N	-0-					-0-
01	0		183	-0-	183	1195	183	3			N	-0-					-0-
02	1195	N	-0-	-0-	-1195	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	42	42	3			N	-0-					-0-
11	0		73	-0-	73	115	73	3			N	-0-					-0-
12	0		75	-0-	75	190	75	3			N	-0-					-0-
01	0		73	-0-	73	263	73	3			N	-0-					-0-
02	326	N	63	-0-	-263	-0-	63	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	45	45	3			N	-0-					-0-
11	0		40	-0-	40	85	40	3			N	-0-					-0-
12	0		44	-0-	44	129	44	3			N	-0-					-0-
01	0		44	-0-	44	173	44	3			N	-0-					-0-
02	211	N	38	-0-	-173	-0-	38	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		221	-0-	221	221	221	3			N	-0-					-0-
11	0		241	-0-	241	462	241	3			N	-0-					-0-
12	0		253	-0-	253	715	253	3			N	-0-					-0-
01	0		253	-0-	253	968	253	3			N	-0-					-0-
02	1154	N	186	-0-	-968	-0-	186	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	304	304	3			N	-0-					-0-
11	0		293	-0-	293	597	293	3			N	-0-					-0-
12	0		149	-0-	149	746	149	3			N	-0-					-0-
01	0		-0-	-0-	-0-	746					N	-0-					-0-
02	746	N	-0-	-0-	-746	-0-					N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		809	-0-	809	809	809	3			N	-0-					-0-
11	0		887	-0-	887	1696	887	3			N	-0-					-0-
12	0		863	-0-	863	2559	863	3			N	-0-					-0-
01	0		773	-0-	773	3332	773	3			N	-0-					-0-
02	2800	N	624	-0-	-2176	1156	624	3			N	-0-					-0-
03	2032	N	876	-0-	-1156	-0-	876	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	242	242	3			N	-0-					-0-
11	0		242	-0-	242	484	242	3			N	-0-					-0-
12	0		239	-0-	239	723	239	3			N	-0-					-0-
01	0		263	-0-	263	986	263	3			N	-0-					-0-
02	1211	N	225	-0-	-986	-0-	225	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	18	18	3			N	-0-					-0-
11	0		14	-0-	14	32	14	3			N	-0-					-0-
12	0		17	-0-	17	49	17	3			N	-0-					-0-
01	0		10	-0-	10	59	10	3			N	-0-					-0-
02	65	N	6	-0-	-59	-0-	6	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	192	3			N	-0-					-0-
11	0		136	-0-	136	328	136	3			N	-0-					-0-
12	0		140	-0-	140	468	140	3			N	-0-					-0-
01	0		179	-0-	179	647	179	3			N	-0-					-0-
02	740	N	93	-0-	-647	-0-	93	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	244	244	3			N	-0-					-0-
11	0		238	-0-	238	482	238	3			N	-0-					-0-
12	0		211	-0-	211	693	211	3			N	-0-					-0-
01	0		242	-0-	242	935	242	3			N	-0-					-0-
02	1143	N	208	-0-	-935	-0-	208	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	46	46	3			N	-0-					-0-
11	0		26	-0-	26	72	26	3			N	-0-					-0-
12	0		74	-0-	74	146	74	3			N	-0-					-0-
01	0		184	-0-	184	330	184	3			N	-0-					-0-
02	430	N	100	-0-	-330	-0-	100	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	178	178	3			N	-0-					-0-
11	0		173	-0-	173	351	173	3			N	-0-					-0-
12	0		172	-0-	172	523	172	3			N	-0-					-0-
01	0		170	-0-	170	693	170	3			N	-0-					-0-
02	846	N	153	-0-	-693	-0-	153	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		420	-0-	420	420	420	3			N	-0-					-0-
11	0		392	-0-	392	812	392	3			N	-0-					-0-
12	0		393	-0-	393	1205	393	3			N	-0-					-0-
01	0		404	-0-	404	1609	404	3			N	-0-					-0-
02	1970	N	361	-0-	-1609	-0-	361	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	31	31	3			N	-0-					-0-
11	0		13	-0-	13	44	13	3			N	-0-					-0-
12	0		10	-0-	10	54	10	3			N	-0-					-0-
01	0		20	-0-	20	74	20	3			N	-0-					-0-
02	86	N	12	-0-	-74	-0-	12	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	5	5	3			N	-0-					-0-
11	0		31	-0-	31	36	31	3			N	-0-					-0-
12	0		267	-0-	267	303	267	3			N	-0-					-0-
01	0		261	-0-	261	564	261	3			N	-0-					-0-
02	782	N	218	-0-	-564	-0-	218	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		224	-0-	224	224	224	3			N	-0-					-0-
11	0		226	-0-	226	450	226	3			N	-0-					-0-
12	0		210	-0-	210	660	210	3			N	-0-					-0-
01	0		190	-0-	190	850	190	3			N	-0-					-0-
02	1058	N	208	-0-	-850	-0-	208	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	43	43	3			N	-0-					-0-
11	0		37	-0-	37	80	37	3			N	-0-					-0-
12	0		15	-0-	15	95	15	3			N	-0-					-0-
01	0		29	-0-	29	124	29	3			N	-0-					-0-
02	164	N	40	-0-	-124	-0-	40	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	111	111	3			N	-0-					-0-
11	0		93	-0-	93	204	93	3			N	-0-					-0-
12	0		157	-0-	157	361	157	3			N	-0-					-0-
01	0		160	-0-	160	521	160	3			N	-0-					-0-
02	665	N	144	-0-	-521	-0-	144	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	118	3			N	-0-					-0-
11	0		121	-0-	121	239	121	3			N	-0-					-0-
12	0		118	-0-	118	357	118	3			N	-0-					-0-
01	0		126	-0-	126	483	126	3			N	-0-					-0-
02	608	N	125	-0-	-483	-0-	125	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	149	3			N	-0-					-0-
11	0		155	-0-	155	304	155	3			N	-0-					-0-
12	0		158	-0-	158	462	158	3			N	-0-					-0-
01	0		166	-0-	166	628	166	3			N	-0-					-0-
02	779	N	151	-0-	-628	-0-	151	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

10	0		520	-0-	520	520	520	3			N	-0-					-0-
11	0		495	-0-	495	1015	495	3			N	-0-					-0-
12	0		505	-0-	505	1520	505	3			N	-0-					-0-
01	0		522	-0-	522	2042	522	3			N	-0-					-0-
02	2507	N	465	-0-	-2042	-0-	465	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

10	0		106	-0-	106	106	106	3			N	-0-					-0-
11	0		87	-0-	87	193	87	3			N	-0-					-0-
12	0		83	-0-	83	276	83	3			N	-0-					-0-
01	0		98	-0-	98	374	98	3			N	-0-					-0-
02	462	N	88	-0-	-374	-0-	88	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

10	0		310	-0-	310	310	310	3			N	-0-					-0-
11	0		296	-0-	296	606	296	3			N	-0-					-0-
12	0		296	-0-	296	902	296	3			N	-0-					-0-
01	0		303	-0-	303	1205	303	3			N	-0-					-0-
02	1470	N	265	-0-	-1205	-0-	265	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

10	0		309	-0-	309	309	309	3			N	-0-					-0-
11	0		299	-0-	299	608	299	3			N	-0-					-0-
12	0		301	-0-	301	909	301	3			N	-0-					-0-
01	0		304	-0-	304	1213	304	3			N	-0-					-0-
02	1438	N	225	-0-	-1213	-0-	225	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

10	0		327	-0-	327	327	327	3			N	-0-					-0-
11	0		323	-0-	323	650	323	3			N	-0-					-0-
12	0		295	-0-	295	945	295	3			N	-0-					-0-
01	0		308	-0-	308	1253	308	3			N	-0-					-0-
02	1510	N	257	-0-	-1253	-0-	257	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

10	0		536	-0-	536	536	536	3			N	-0-					-0-
11	0		469	-0-	469	1005	469	3			N	-0-					-0-
12	0		450	-0-	450	1455	450	3			N	-0-					-0-
01	0		406	-0-	406	1861	406	3			N	-0-					-0-
02	1910	N	49	-0-	-1861	-0-	49	3			N	-0-					-0-
03	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	282	3			N	-0-					-0-
11	0		164	-0-	164	446	164	3			N	-0-					-0-
12	0		231	-0-	231	677	231	3			N	-0-					-0-
01	0		248	-0-	248	925	248	3			N	-0-					-0-
02	1127	N	202	-0-	-925	-0-	202	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	4	4	3			N	-0-					-0-
11	0		5	-0-	5	9	5	3			N	-0-					-0-
12	0		8	-0-	8	17	8	3			N	-0-					-0-
01	0		4	-0-	4	21	4	3			N	-0-					-0-
02	24	N	3	-0-	-21	-0-	3	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	147	147	3			N	-0-					-0-
11	0		141	-0-	141	288	141	3			N	-0-					-0-
12	0		107	-0-	107	395	107	3			N	-0-					-0-
01	0		134	-0-	134	529	134	3			N	-0-					-0-
02	648	N	119	-0-	-529	-0-	119	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	223	223	3			N	-0-					-0-
11	0		214	-0-	214	437	214	3			N	-0-					-0-
12	0		207	-0-	207	644	207	3			N	-0-					-0-
01	0		189	-0-	189	833	189	3			N	-0-					-0-
02	1030	N	197	-0-	-833	-0-	197	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		23	-0-	23	23	23	3			N	-0-					-0-
12	0		3	-0-	3	26	3	3			N	-0-					-0-
01	0		-0-	-0-	-0-	26					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	389	389	3			N	-0-					-0-
11	0		317	-0-	317	706	317	3			N	-0-					-0-
12	0		248	-0-	248	954	248	3			N	-0-					-0-
01	0		297	-0-	297	1251	297	3			N	-0-					-0-
02	1465	N	214	-0-	-1251	-0-	214	3			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
11	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
12	0		732	-0-	732	732	732	3			N	-0-					-0-
01	0		758	-0-	758	1490	758	3			N	-0-					-0-
02	2168	N	678	-0-	-1490	-0-	678	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		191	-0-	191	191	191	3			N	-0-					-0-
11	0		148	-0-	148	339	148	3			N	-0-					-0-
12	0		122	-0-	122	461	122	3			N	-0-					-0-
01	0		100	-0-	100	561	100	3			N	-0-					-0-
02	807	N	246	-0-	-561	-0-	246	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	329	329	3			N	-0-					-0-
11	0		322	-0-	322	651	322	3			N	-0-					-0-
12	0		261	-0-	261	912	261	3			N	-0-					-0-
01	0		261	-0-	261	1173	261	3			N	-0-					-0-
02	1396	N	223	-0-	-1173	-0-	223	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	262	262	3			N	-0-					-0-
11	0		247	-0-	247	509	247	3			N	-0-					-0-
12	0		360	-0-	360	869	360	3			N	-0-					-0-
01	0		323	-0-	323	1192	323	3			N	-0-					-0-
02	1472	N	280	-0-	-1192	-0-	280	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	0		44	-0-	44	44	44	3			N	-0-					-0-
01	0		1	-0-	1	45	1	3			N	-0-					-0-
02	66	N	21	-0-	-45	-0-	21	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
12	0		46	-0-	46	46	46	3			N	-0-					-0-
01	0		81	-0-	81	127	81	3			N	-0-					-0-
02	195	N	68	-0-	-127	-0-	68	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	389	389	3			N	-0-					-0-
11	0		398	-0-	398	787	398	3			N	-0-					-0-
12	0		386	-0-	386	1173	386	3			N	-0-					-0-
01	0		398	-0-	398	1571	398	3			N	-0-					-0-
02	1938	N	367	-0-	-1571	-0-	367	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	102	102	3			N	-0-					-0-
11	0		124	-0-	124	226	124	3			N	-0-					-0-
12	0		166	-0-	166	392	166	3			N	-0-					-0-
01	0		403	-0-	403	795	403	3			N	-0-					-0-
02	1051	N	256	-0-	-795	-0-	256	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		585	-0-	585	585	585	3			N	-0-					-0-
11	0		567	-0-	567	1152	567	3			N	-0-					-0-
12	0		557	-0-	557	1709	557	3			N	-0-					-0-
01	0		568	-0-	568	2277	568	3			N	-0-					-0-
02	2794	N	517	-0-	-2277	-0-	517	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-	287	287	287	3			N	-0-					-0-
11	0		257	-0-	257	544	257	3			N	-0-					-0-
12	0		255	-0-	255	799	255	3			N	-0-					-0-
01	0		263	-0-	263	1062	263	3			N	-0-					-0-
02	1294	N	232	-0-	-1062	-0-	232	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	229	229	3			N	-0-					-0-
11	0		218	-0-	218	447	218	3			N	-0-					-0-
12	0		222	-0-	222	669	222	3			N	-0-					-0-
01	0		456	-0-	456	1125	456	3			N	-0-					-0-
02	1606	N	481	-0-	-1125	-0-	481	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	410	3			N	-0-					-0-
11	0		271	-0-	271	681	271	3			N	-0-					-0-
12	0		352	-0-	352	1033	352	3			N	-0-					-0-
01	0		377	-0-	377	1410	377	3			N	-0-					-0-
02	1747	N	337	-0-	-1410	-0-	337	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		395	-0-	395	395	395	3			N	-0-					-0-
11	0		359	-0-	359	754	359	3			N	-0-					-0-
12	0		390	-0-	390	1144	390	3			N	-0-					-0-
01	0		392	-0-	392	1536	392	3			N	-0-					-0-
02	1854	N	318	-0-	-1536	-0-	318	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	98	98	3			N	-0-					-0-
11	0		90	-0-	90	188	90	3			N	-0-					-0-
12	0		105	-0-	105	293	105	3			N	-0-					-0-
01	0		111	-0-	111	404	111	3			N	-0-					-0-
02	502	N	98	-0-	-404	-0-	98	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	330	N	146	-0-	-184	-0-	146	3			N	-0-					-0-
12	0		490	-0-	490	490	490	3			N	-0-					-0-
01	0		500	-0-	500	990	500	3			N	-0-					-0-
02	1371	N	381	-0-	-990	-0-	377	3	4	9	N	4	4	8			-0-
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		490	-0-	490	490	490	3			N	-0-					-0-
11	0		420	-0-	420	910	420	3			N	-0-					-0-
12	0		404	-0-	404	1314	404	3			N	-0-					-0-
01	0		365	-0-	365	1679	365	3			N	-0-					-0-
02	1996	N	317	-0-	-1679	-0-	317	3			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		552	-0-	552	552	552	3			N	-0-					-0-
11	0		493	-0-	493	1045	493	3			N	-0-					-0-
12	0		475	-0-	475	1520	475	3			N	-0-					-0-
01	0		482	-0-	482	2002	482	3			N	-0-					-0-
02	2393	N	391	-0-	-2002	-0-	391	3			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	225	225	3			N	-0-					-0-
11	0		213	-0-	213	438	213	3			N	-0-					-0-
12	0		220	-0-	220	658	220	3			N	-0-					-0-
01	0		244	-0-	244	902	244	3			N	-0-					-0-
02	1092	N	190	-0-	-902	-0-	190	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		310	-0-	310	310	310	3			N	-0-					-0-
11	0		371	-0-	371	681	371	3			N	-0-					-0-
12	0		360	-0-	360	1041	360	3			N	-0-					-0-
01	0		242	-0-	242	1283	242	3			N	-0-					-0-
02	1589	N	306	-0-	-1283	-0-	306	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	219	219	3			N	-0-					-0-
11	0		216	-0-	216	435	216	3			N	-0-					-0-
12	0		203	-0-	203	638	203	3			N	-0-					-0-
01	0		210	-0-	210	848	210	3			N	-0-					-0-
02	1078	N	230	-0-	-848	-0-	230	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		150	-0-	150	319	150	3			N	-0-					-0-
12	0		179	-0-	179	498	179	3			N	-0-					-0-
01	0		178	-0-	178	676	178	3			N	-0-					-0-
02	840	N	164	-0-	-676	-0-	164	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	160	160	3			N	-0-					-0-
11	0		139	-0-	139	299	139	3			N	-0-					-0-
12	0		146	-0-	146	445	146	3			N	-0-					-0-
01	0		159	-0-	159	604	159	3			N	-0-					-0-
02	752	N	148	-0-	-604	-0-	148	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	258	258	3			N	-0-					-0-
11	0		246	-0-	246	504	246	3			N	-0-					-0-
12	0		241	-0-	241	745	241	3			N	-0-					-0-
01	0		251	-0-	251	996	251	3			N	-0-					-0-
02	1218	N	222	-0-	-996	-0-	222	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	0		456	-0-	456	456	456	3			N	-0-					-0-
01	0		481	-0-	481	937	481	3			N	-0-					-0-
02	1360	N	423	-0-	-937	-0-	423	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	141	141	3			N	-0-					-0-
11	0		135	-0-	135	276	135	3			N	-0-					-0-
12	0		132	-0-	132	408	132	3			N	-0-					-0-
01	0		140	-0-	140	548	140	3			N	-0-					-0-
02	672	N	124	-0-	-548	-0-	124	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		378	-0-	378	378	378	3			N	-0-					-0-
11	0		364	-0-	364	742	364	3			N	-0-					-0-
12	0		339	-0-	339	1081	339	3			N	-0-					-0-
01	0		330	-0-	330	1411	330	3			N	-0-					-0-
02	1781	N	370	-0-	-1411	-0-	370	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	285	285	3			N	-0-					-0-
11	0		368	-0-	368	653	368	3			N	-0-					-0-
12	0		254	-0-	254	907	254	3			N	-0-					-0-
01	0		239	-0-	239	1146	239	3			N	-0-					-0-
02	1395	N	249	-0-	-1146	-0-	249	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-
11	270	N	75	-0-	-195	-0-	75	3			N	-0-					-0-
12	0		30	-0-	30	30	30	3			N	-0-					-0-
01	0		57	-0-	57	87	57	3			N	-0-					-0-
02	157	N	70	-0-	-87	-0-	70	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	44	44	3			N	-0-					-0-
11	0		142	-0-	142	186	142	3			N	-0-					-0-
12	0		118	-0-	118	304	118	3			N	-0-					-0-
01	0		348	-0-	348	652	348	3			N	-0-					-0-
02	1009	N	357	-0-	-652	-0-	357	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		341	-0-	341	341	341	3			N	-0-					-0-
11	0		327	-0-	327	668	327	3			N	-0-					-0-
12	0		336	-0-	336	1004	336	3			N	-0-					-0-
01	0		336	-0-	336	1340	336	3			N	-0-					-0-
02	1637	N	297	-0-	-1340	-0-	297	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		395	-0-	395	395	395	3			N	-0-					-0-
11	0		347	-0-	347	742	347	3			N	-0-					-0-
12	0		382	-0-	382	1124	382	3			N	-0-					-0-
01	0		450	-0-	450	1574	450	3			N	-0-					-0-
02	1956	N	382	-0-	-1574	-0-	382	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		407	-0-	407	407	407	3			N	-0-					-0-
11	0		389	-0-	389	796	389	3			N	-0-					-0-
12	0		406	-0-	406	1202	406	3			N	-0-					-0-
01	0		446	-0-	446	1648	446	3			N	-0-					-0-
02	2060	N	412	-0-	-1648	-0-	412	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	244	244	3			N	-0-					-0-
11	0		247	-0-	247	491	247	3			N	-0-					-0-
12	0		243	-0-	243	734	243	3			N	-0-					-0-
01	0		254	-0-	254	988	254	3			N	-0-					-0-
02	1210	N	222	-0-	-988	-0-	222	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		499	-0-	499	499	499	3			N	-0-					-0-
11	0		528	-0-	528	1027	528	3			N	-0-					-0-
12	0		395	-0-	395	1422	395	3			N	-0-					-0-
01	0		493	-0-	493	1915	493	3			N	-0-					-0-
02	2460	N	545	-0-	-1915	-0-	545	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	11	11	3			N	-0-					-0-
11	0		15	-0-	15	26	15	3			N	-0-					-0-
12	0		17	-0-	17	43	17	3			N	-0-					-0-
01	0		11	-0-	11	54	11	3			N	-0-					-0-
02	67	N	13	-0-	-54	-0-	13	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	88	88	3			N	-0-					-0-
11	0		68	-0-	68	156	68	3			N	-0-					-0-
12	0		80	-0-	80	236	80	3			N	-0-					-0-
01	0		85	-0-	85	321	85	3			N	-0-					-0-
02	379	N	58	-0-	-321	-0-	58	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	75	75	3			N	-0-					-0-
11	0		89	-0-	89	164	89	3			N	-0-					-0-
12	0		173	-0-	173	337	173	3			N	-0-					-0-
01	0		162	-0-	162	499	162	3			N	-0-					-0-
02	632	N	133	-0-	-499	-0-	133	3			N	-0-					-0-
03	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	144	144	3			N	-0-					-0-
11	281	N	137	-0-	-144	-0-	137	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	0		284	-0-	284	284	284	3			N	-0-					-0-
01	0		297	-0-	297	581	297	3			N	-0-					-0-
02	838	N	257	-0-	-581	-0-	257	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

10	0		501	-0-	501	501	501	3			N	-0-					-0-
11	0		467	-0-	467	968	467	3			N	-0-					-0-
12	0		519	-0-	519	1487	519	3			N	-0-					-0-
01	0		481	-0-	481	1968	481	3			N	-0-					-0-
02	2454	N	486	-0-	-1968	-0-	486	3			N	-0-					-0-
03	527	N	369	-0-	-158	-0-	369	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

10	0		277	-0-	277	277	277	3			N	-0-					-0-
11	0		272	-0-	272	549	272	3			N	-0-					-0-
12	0		311	-0-	311	860	311	3			N	-0-					-0-
01	0		283	-0-	283	1143	283	3			N	-0-					-0-
02	1480	N	337	-0-	-1143	-0-	337	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

10	0		121	-0-	121	121	121	3			N	-0-					-0-
11	0		146	-0-	146	267	146	3			N	-0-					-0-
12	0		122	-0-	122	389	122	3			N	-0-					-0-
01	0		84	-0-	84	473	84	3			N	-0-					-0-
02	547	N	74	-0-	-473	-0-	74	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

10	0		232	-0-	232	232	232	3			N	-0-					-0-
11	0		187	-0-	187	419	187	3			N	-0-					-0-
12	0		180	-0-	180	599	180	3			N	-0-					-0-
01	0		305	-0-	305	904	305	3			N	-0-					-0-
02	1209	N	305	-0-	-904	-0-	305	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

10	0		306	-0-	306	306	306	3			N	-0-					-0-
11	0		226	-0-	226	532	226	3			N	-0-					-0-
12	0		263	-0-	263	795	263	3			N	-0-					-0-
01	0		264	-0-	264	1059	264	3			N	-0-					-0-
02	1271	N	212	-0-	-1059	-0-	212	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	168	168	3			N	-0-					-0-
11	0		160	-0-	160	328	160	3			N	-0-					-0-
12	0		123	-0-	123	451	123	3			N	-0-					-0-
01	0		222	-0-	222	673	222	3			N	-0-					-0-
02	847	N	174	-0-	-673	-0-	174	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	278	278	3			N	-0-					-0-
11	0		281	-0-	281	559	281	3			N	-0-					-0-
12	0		501	-0-	501	1060	501	3			N	-0-					-0-
01	0		977	-0-	977	2037	977	3			N	-0-					-0-
02	2281	N	244	-0-	-2037	-0-	244	3			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		354	-0-	354	354	354	3			N	-0-					-0-
11	0		3	-0-	3	357	3	3			N	-0-					-0-
12	0		1284	-0-	1284	1641	1284	3			N	-0-					-0-
01	0		1180	-0-	1180	2821	1180	3			N	-0-					-0-
02	2800	N	1195	-0-	-1605	1216	1195	3			N	-0-					-0-
03	2392	N	1176	-0-	-1216	-0-	1176	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	200	200	3			N	-0-					-0-
11	0		206	-0-	206	406	206	3			N	-0-					-0-
12	0		207	-0-	207	613	207	3			N	-0-					-0-
01	0		197	-0-	197	810	197	3			N	-0-					-0-
02	985	N	175	-0-	-810	-0-	175	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	161	161	3			N	-0-					-0-
11	0		146	-0-	146	307	146	3			N	-0-					-0-
12	0		159	-0-	159	466	159	3			N	-0-					-0-
01	0		153	-0-	153	619	153	3			N	-0-					-0-
02	761	N	142	-0-	-619	-0-	142	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	267	267	3			N	-0-					-0-
11	0		269	-0-	269	536	269	3			N	-0-					-0-
12	0		267	-0-	267	803	267	3			N	-0-					-0-
01	0		269	-0-	269	1072	269	3			N	-0-					-0-
02	1332	N	260	-0-	-1072	-0-	260	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	171	171	3			N	-0-					-0-
11	0		115	-0-	115	286	115	3			N	-0-					-0-
12	0		233	-0-	233	519	233	3			N	-0-					-0-
01	0		341	-0-	341	860	341	3			N	-0-					-0-
02	1151	N	291	-0-	-860	-0-	291	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		562	-0-	562	562	562	3			N	-0-					-0-
11	0		109	-0-	109	671	109	3			N	-0-					-0-
12	0		25	-0-	25	696	25	3			N	-0-					-0-
01	0		19	-0-	19	715	19	3			N	-0-					-0-
02	719	N	4	-0-	-715	-0-	4	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-	511	511	511	3			N	-0-					-0-
11	0		411	-0-	411	922	411	3			N	-0-					-0-
12	0		479	-0-	479	1401	479	3			N	-0-					-0-
01	0		598	-0-	598	1999	598	3			N	-0-					-0-
02	2455	N	456	-0-	-1999	-0-	456	3			N	-0-					-0-
03	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	37	37	3			N	-0-					-0-
11	59	N	22	-0-	-37	-0-	22	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	437	437	3			N	-0-					-0-
11	0		404	-0-	404	841	404	3			N	-0-					-0-
12	0		409	-0-	409	1250	409	3			N	-0-					-0-
01	0		404	-0-	404	1654	404	3			N	-0-					-0-
02	2022	N	368	-0-	-1654	-0-	368	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	377	377	3			N	-0-					-0-
11	0		410	-0-	410	787	410	3			N	-0-					-0-
12	0		387	-0-	387	1174	387	3			N	-0-					-0-
01	0		391	-0-	391	1565	391	3			N	-0-					-0-
02	1878	N	313	-0-	-1565	-0-	313	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	0		38	-0-	38	38	38	3			N	-0-					-0-
01	0		56	-0-	56	94	56	3			N	-0-					-0-
02	135	N	41	-0-	-94	-0-	41	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	967	-0-	-56	-0-	960	3	7	9	Y	6					16
11	902	N	902	-0-	-0-	-0-	890	3	12	9	Y	11					27
12	0		933	-0-	933	933	916	3	17	9	Y	15					42
01	0		952	-0-	952	1885	906	3	46	9	Y	42	58	1			26
02	2724	N	839	-0-	-1885	-0-	800	3	39	9	Y	35	30	1			31
03	930	N	489	-0-	-441	-0-	476	3	13	9	Y	12	29	1			14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	0		431	-0-	431	431	431	3			N	-0-					-0-
01	0		447	-0-	447	878	447	3			N	-0-					-0-
02	1282	N	404	-0-	-878	-0-	404	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	11	11	3			N	-0-					-0-
11	0		-0-	-0-	-0-	11					N	-0-					-0-
12	0		-0-	-0-	-0-	11					N	-0-					-0-
01	0		-0-	-0-	-0-	11					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		441	-0-	441	441	441	3			N	-0-					-0-
11	0		413	-0-	413	854	413	3			N	-0-					-0-
12	0		405	-0-	405	1259	405	3			N	-0-					-0-
01	0		406	-0-	406	1665	406	3			N	-0-					-0-
02	2003	N	338	-0-	-1665	-0-	338	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	176	176	3			N	-0-					-0-
11	0		152	-0-	152	328	152	3			N	-0-					-0-
12	0		199	-0-	199	527	199	3			N	-0-					-0-
01	0		211	-0-	211	738	211	3			N	-0-					-0-
02	919	N	181	-0-	-738	-0-	181	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	22	3			N	-0-					-0-
11	0		36	-0-	36	58	36	3			N	-0-					-0-
12	0		27	-0-	27	85	27	3			N	-0-					-0-
01	0		28	-0-	28	113	28	3			N	-0-					-0-
02	147	N	34	-0-	-113	-0-	28	3	6	9	N	5	5	8			-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	0		479	-0-	479	479	479	3			N	-0-					-0-
01	0		497	-0-	497	976	497	3			N	-0-					-0-
02	1420	N	444	-0-	-976	-0-	444	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		293	-0-	293	293	293	3			N	-0-					-0-
11	0		282	-0-	282	575	282	3			N	-0-					-0-
12	0		271	-0-	271	846	271	3			N	-0-					-0-
01	0		289	-0-	289	1135	289	3			N	-0-					-0-
02	1389	N	254	-0-	-1135	-0-	254	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	0		509	-0-	509	509	509	3			N	-0-					-0-
01	0		463	-0-	463	972	463	3			N	-0-					-0-
02	1402	N	430	-0-	-972	-0-	430	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	346	346	3			N	-0-					-0-
11	0		523	-0-	523	869	523	3			N	-0-					-0-
12	0		530	-0-	530	1399	530	3			N	-0-					-0-
01	0		536	-0-	536	1935	536	3			N	-0-					-0-
02	2376	N	441	-0-	-1935	-0-	441	3			N	-0-					-0-
03	527	N	411	-0-	-116	-0-	411	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	0		176	-0-	176	176	176	3			N	-0-					-0-
01	0		182	-0-	182	358	182	3			N	-0-					-0-
02	519	N	161	-0-	-358	-0-	161	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	211	211	3			N	-0-					-0-
11	0		577	-0-	577	788	577	3			N	-0-					-0-
12	0		439	-0-	439	1227	439	3			N	-0-					-0-
01	0		526	-0-	526	1753	526	3			N	-0-					-0-
02	2224	N	471	-0-	-1753	-0-	471	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	346	346	3			N	-0-					-0-
11	0		230	-0-	230	576	230	3			N	-0-					-0-
12	0		235	-0-	235	811	235	3			N	-0-					-0-
01	0		272	-0-	272	1083	272	3			N	-0-					-0-
02	1419	N	336	-0-	-1083	-0-	336	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	0		77	-0-	77	77	77	3			N	-0-					-0-
01	0		83	-0-	83	160	83	3			N	-0-					-0-
02	234	N	74	-0-	-160	-0-	74	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	46	46	3			N	-0-					-0-
11	0		44	-0-	44	90	44	3			N	-0-					-0-
12	0		43	-0-	43	133	43	3			N	-0-					-0-
01	0		40	-0-	40	173	40	3			N	-0-					-0-
02	213	N	40	-0-	-173	-0-	40	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	252	252	3			N	-0-					-0-
11	0		251	-0-	251	503	251	3			N	-0-					-0-
12	0		126	-0-	126	629	126	3			N	-0-					-0-
01	0		257	-0-	257	886	257	3			N	-0-					-0-
02	1111	N	225	-0-	-886	-0-	225	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	381	381	3			N	-0-					-0-
11	0		383	-0-	383	764	383	3			N	-0-					-0-
12	0		385	-0-	385	1149	385	3			N	-0-					-0-
01	0		345	-0-	345	1494	345	3			N	-0-					-0-
02	1909	N	415	-0-	-1494	-0-	415	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	77	77	3			N	-0-					-0-
11	0		120	-0-	120	197	120	3			N	-0-					-0-
12	0		134	-0-	134	331	134	3			N	-0-					-0-
01	0		137	-0-	137	468	137	3			N	-0-					-0-
02	592	N	124	-0-	-468	-0-	124	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		601	-0-	601	601	601	3			N	-0-					-0-
11	0		592	-0-	592	1193	592	3			N	-0-					-0-
12	0		530	-0-	530	1723	530	3			N	-0-					-0-
01	0		549	-0-	549	2272	549	3			N	-0-					-0-
02	2762	N	490	-0-	-2272	-0-	490	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	242	242	3			N	-0-					-0-
11	0		235	-0-	235	477	235	3			N	-0-					-0-
12	0		255	-0-	255	732	255	3			N	-0-					-0-
01	0		243	-0-	243	975	243	3			N	-0-					-0-
02	1190	N	215	-0-	-975	-0-	215	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	186	186	3			N	-0-					-0-
11	0		250	-0-	250	436	250	3			N	-0-					-0-
12	0		-0-	-0-	-0-	436					N	-0-					-0-
01	0		855	-0-	855	1291	855	3			N	-0-					-0-
02	1496	N	205	-0-	-1291	-0-	205	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		956	-0-	956	956	956	3			N	-0-					-0-
11	0		674	-0-	674	1630	674	3			N	-0-					-0-
12	0		313	-0-	313	1943	313	3			N	-0-					-0-
01	0		908	-0-	908	2851	908	3			N	-0-					-0-
02	2800	N	547	-0-	-2253	598	547	3			N	-0-					-0-
03	1257	N	659	-0-	-598	-0-	659	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
01	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
02	140	N	13	-0-	-127	-0-	13	3			N	-0-					-0-
03	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	8	8	3			N	-0-					-0-
11	0		9	-0-	9	17	9	3			N	-0-					-0-
12	0		34	-0-	34	51	34	3			N	-0-					-0-
01	0		24	-0-	24	75	24	3			N	-0-					-0-
02	91	N	16	-0-	-75	-0-	16	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	0		54	-0-	54	54	54	3			N	-0-					-0-
01	0		62	-0-	62	116	62	3			N	-0-					-0-
02	173	N	57	-0-	-116	-0-	57	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	237	237	3			N	-0-					-0-
11	0		-0-	-0-	-0-	237					N	-0-					-0-
12	0		-0-	-0-	-0-	237					N	-0-					-0-
01	0		-0-	-0-	-0-	237					N	-0-					-0-
02	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		535	-0-	535	535	535	3			N	-0-					-0-
11	0		601	-0-	601	1136	601	3			N	-0-					-0-
12	0		540	-0-	540	1676	538	3	2	9	N	2	2	8			-0-
01	0		894	-0-	894	2570	894	3			N	-0-					-0-
02	2800	N	746	-0-	-2054	516	746	3			N	-0-					-0-
03	1369	N	853	-0-	-516	-0-	853	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	76	76	3			N	-0-					-0-
11	0		145	-0-	145	221	145	3			N	-0-					-0-
12	0		136	-0-	136	357	134	3	2	9	N	2	2	8			-0-
01	0		104	-0-	104	461	104	3			N	-0-					-0-
02	539	N	78	-0-	-461	-0-	78	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	205	205	3			N	-0-					-0-
11	0		197	-0-	197	402	197	3			N	-0-					-0-
12	0		189	-0-	189	591	189	3			N	-0-					-0-
01	0		196	-0-	196	787	196	3			N	-0-					-0-
02	964	N	177	-0-	-787	-0-	177	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	90	90	3			N	-0-					-0-
11	0		83	-0-	83	173	83	3			N	-0-					-0-
12	0		87	-0-	87	260	87	3			N	-0-					-0-
01	0		85	-0-	85	345	85	3			N	-0-					-0-
02	423	N	78	-0-	-345	-0-	78	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	162	162	3			N	-0-					-0-
11	0		141	-0-	141	303	141	3			N	-0-					-0-
12	0		138	-0-	138	441	138	3			N	-0-					-0-
01	0		117	-0-	117	558	117	3			N	-0-					-0-
02	676	N	118	-0-	-558	-0-	118	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	54	54	3			N	-0-					-0-
11	0		51	-0-	51	105	51	3			N	-0-					-0-
12	0		57	-0-	57	162	57	3			N	-0-					-0-
01	0		54	-0-	54	216	54	3			N	-0-					-0-
02	256	N	40	-0-	-216	-0-	40	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	0		58	-0-	58	58	58	3			N	-0-					-0-
01	0		62	-0-	62	120	62	3			N	-0-					-0-
02	170	N	50	-0-	-120	-0-	50	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	405	405	3			Y	-0-					-0-
11	0		431	-0-	431	836	431	3			Y	-0-					-0-
12	0		406	-0-	406	1242	406	3			Y	-0-					-0-
01	0		367	-0-	367	1609	367	3			Y	-0-					-0-
02	1984	N	375	-0-	-1609	-0-	375	3			Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		662	-0-	662	662	662	3			Y	-0-					-0-
11	0		623	-0-	623	1285	623	3			Y	-0-					-0-
12	0		680	-0-	680	1965	680	3			Y	-0-					-0-
01	0		708	-0-	708	2673	708	3			Y	-0-					-0-
02	2800	N	500	-0-	-2300	373	500	3			Y	-0-					-0-
03	1037	N	664	-0-	-373	-0-	664	3			Y	-0-					-0-

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	175	175	3			Y	-0-					-0-
11	0		293	-0-	293	468	293	3			Y	-0-					-0-
12	0		218	-0-	218	686	218	3			Y	-0-					-0-
01	0		250	-0-	250	936	250	3			Y	-0-					-0-
02	1158	N	222	-0-	-936	-0-	222	3			Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	105	105	3			Y	-0-					-0-
11	0		97	-0-	97	202	97	3			Y	-0-					-0-
12	0		90	-0-	90	292	90	3			Y	-0-					-0-
01	0		106	-0-	106	398	106	3			Y	-0-					-0-
02	511	N	113	-0-	-398	-0-	113	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	176	176	3			Y	-0-					-0-
11	0		231	-0-	231	407	231	3			Y	-0-					-0-
12	0		155	-0-	155	562	155	3			Y	-0-					-0-
01	0		242	-0-	242	804	242	3			Y	-0-					-0-
02	1068	N	264	-0-	-804	-0-	264	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	307	307	3			Y	-0-					-0-
11	0		404	-0-	404	711	404	3			Y	-0-					-0-
12	0		270	-0-	270	981	270	3			Y	-0-					-0-
01	0		424	-0-	424	1405	424	3			Y	-0-					-0-
02	1868	N	463	-0-	-1405	-0-	463	3			Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	117	117	3			N	-0-					-0-
11	0		110	-0-	110	227	110	3			N	-0-					-0-
12	0		108	-0-	108	335	108	3			N	-0-					-0-
01	0		110	-0-	110	445	110	3			N	-0-					-0-
02	520	N	75	-0-	-445	-0-	75	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-		33	33	33	3			N	-0-					-0-
11	0		20	-0-		20	53	20	3			N	-0-					-0-
12	0		28	-0-		28	81	28	3			N	-0-					-0-
01	0		29	-0-		29	110	29	3			N	-0-					-0-
02	124	N	14	-0-		-110	-0-	14	3			N	-0-					-0-
03	39	N	39	-0-		-0-	-0-	39	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		498	-0-		498	498	498	3			N	-0-					-0-
11	0		484	-0-		484	982	484	3			N	-0-					-0-
12	0		510	-0-		510	1492	510	3			N	-0-					-0-
01	0		500	-0-		500	1992	500	3			N	-0-					-0-
02	2451	N	459	-0-		-1992	-0-	459	3			N	-0-					-0-
03	514	N	514	-0-		-0-	-0-	514	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-		140	140	140	3			N	-0-					-0-
11	0		104	-0-		104	244	104	3			N	-0-					-0-
12	0		109	-0-		109	353	109	3			N	-0-					-0-
01	0		8	-0-		8	361	8	3			N	-0-					-0-
02	362	N	1	-0-		-361	-0-	1	3			N	-0-					-0-
03	93	N	4	-0-		-89	-0-	4	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-		62	62	62	3			N	-0-					-0-
11	0		37	-0-		37	99	37	3			N	-0-					-0-
12	0		43	-0-		43	142	43	3			N	-0-					-0-
01	0		41	-0-		41	183	41	3			N	-0-					-0-
02	222	N	39	-0-		-183	-0-	39	3			N	-0-					-0-
03	39	N	39	-0-		-0-	-0-	39	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-		303	303	303	3			N	-0-					-0-
11	0		295	-0-		295	598	295	3			N	-0-					-0-
12	0		296	-0-		296	894	296	3			N	-0-					-0-
01	0		309	-0-		309	1203	309	3			N	-0-					-0-
02	1480	N	277	-0-		-1203	-0-	277	3			N	-0-					-0-
03	310	N	289	-0-		-21	-0-	289	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-		242	242	242	3			N	-0-					-0-
11	0		416	-0-		416	658	416	3			N	-0-					-0-
12	0		326	-0-		326	984	326	3			N	-0-					-0-
01	0		384	-0-		384	1368	384	3			N	-0-					-0-
02	1631	N	263	-0-		-1368	-0-	263	3			N	-0-					-0-
03	341	N	288	-0-		-53	-0-	288	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-		-17	-0-	14	3			N	-0-					-0-
11	17	N	17	-0-		-0-	-0-	17	3			N	-0-					-0-
12	0		15	-0-		15	15	15	3			N	-0-					-0-
01	0		-0-	-0-		-0-	15					N	-0-					-0-
02	28	N	-0-	-0-		-28	-0-					N	-0-					-0-
03	15	N	15	-0-		-0-	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	0		132	-0-	132	132	132	3			N	-0-					-0-
01	0		125	-0-	125	257	125	3			N	-0-					-0-
02	351	N	94	-0-	-257	-0-	94	3			N	-0-					-0-
03	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	201	201	3			N	-0-					-0-
11	0		173	-0-	173	374	173	3			N	-0-					-0-
12	0		192	-0-	192	566	192	3			N	-0-					-0-
01	0		172	-0-	172	738	172	3			N	-0-					-0-
02	890	N	152	-0-	-738	-0-	152	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		529	-0-	529	529	529	3			N	-0-					-0-
11	0		514	-0-	514	1043	514	3			N	-0-					-0-
12	0		524	-0-	524	1567	524	3			N	-0-					-0-
01	0		535	-0-	535	2102	535	3			N	-0-					-0-
02	2598	N	496	-0-	-2102	-0-	496	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0		6	-0-	6	6	6	3			N	-0-					-0-
01	0		8	-0-	8	14	8	3			N	-0-					-0-
02	20	N	6	-0-	-14	-0-	6	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		110	-0-	110	223	110	3			N	-0-					-0-
12	0		110	-0-	110	333	110	3			N	-0-					-0-
01	0		114	-0-	114	447	114	3			N	-0-					-0-
02	549	N	102	-0-	-447	-0-	102	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		490	-0-	490	490	490	3			N	-0-					-0-
11	0		470	-0-	470	960	470	3			N	-0-					-0-
12	0		485	-0-	485	1445	485	3			N	-0-					-0-
01	0		486	-0-	486	1931	486	3			N	-0-					-0-
02	2364	N	433	-0-	-1931	-0-	433	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	49	49	3			N	-0-					-0-
11	0		232	-0-	232	281	232	3			N	-0-					-0-
12	0		105	-0-	105	386	105	3			N	-0-					-0-
01	0		153	-0-	153	539	153	3			N	-0-					-0-
02	711	N	172	-0-	-539	-0-	172	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	175	175	3			N	-0-					-0-
11	0		173	-0-	173	348	173	3			N	-0-					-0-
12	0		172	-0-	172	520	172	3			N	-0-					-0-
01	0		172	-0-	172	692	172	3			N	-0-					-0-
02	844	N	152	-0-	-692	-0-	152	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	96	3			N	-0-					-0-
11	0		91	-0-	91	187	91	3			N	-0-					-0-
12	0		97	-0-	97	284	97	3			N	-0-					-0-
01	0		91	-0-	91	375	91	3			N	-0-					-0-
02	458	N	83	-0-	-375	-0-	83	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		194	-0-	194	194	194	3			N	-0-					-0-
11	0		236	-0-	236	430	236	3			N	-0-					-0-
12	0		257	-0-	257	687	257	3			N	-0-					-0-
01	0		267	-0-	267	954	267	3			N	-0-					-0-
02	1192	N	238	-0-	-954	-0-	238	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	114	114	3			N	-0-					-0-
11	0		5	-0-	5	119	5	3			N	-0-					-0-
12	0		4	-0-	4	123	4	3			N	-0-					-0-
01	0		-0-	-0-	-0-	123					N	-0-					-0-
02	218	N	95	-0-	-123	-0-	95	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		639	-0-	639	639	639	3			N	-0-					-0-
11	0		357	-0-	357	996	357	3			N	-0-					-0-
12	0		693	-0-	693	1689	693	3			N	-0-					-0-
01	0		171	-0-	171	1860	171	3			N	-0-					-0-
02	2173	N	313	-0-	-1860	-0-	313	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	216	3			N	-0-					-0-
11	0		190	-0-	190	406	190	3			N	-0-					-0-
12	0		210	-0-	210	616	210	3			N	-0-					-0-
01	0		190	-0-	190	806	190	3			N	-0-					-0-
02	983	N	177	-0-	-806	-0-	177	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	28	3			N	-0-					-0-
11	0		26	-0-	26	54	26	3			N	-0-					-0-
12	0		43	-0-	43	97	43	3			N	-0-					-0-
01	0		83	-0-	83	180	83	3			N	-0-					-0-
02	242	N	62	-0-	-180	-0-	62	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	175	175	3			N	-0-					-0-
11	0		168	-0-	168	343	168	3			N	-0-					-0-
12	0		167	-0-	167	510	167	3			N	-0-					-0-
01	0		166	-0-	166	676	166	3			N	-0-					-0-
02	823	N	147	-0-	-676	-0-	147	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	410	3			N	-0-					-0-
11	0		397	-0-	397	807	397	3			N	-0-					-0-
12	0		393	-0-	393	1200	393	3			N	-0-					-0-
01	0		410	-0-	410	1610	410	3			N	-0-					-0-
02	1979	N	369	-0-	-1610	-0-	369	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	211	211	3			N	-0-					-0-
11	0		207	-0-	207	418	207	3			N	-0-					-0-
12	0		223	-0-	223	641	223	3			N	-0-					-0-
01	0		199	-0-	199	840	199	3			N	-0-					-0-
02	1021	N	181	-0-	-840	-0-	181	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	181	3			N	-0-					-0-
11	0		176	-0-	176	357	176	3			N	-0-					-0-
12	0		174	-0-	174	531	174	3			N	-0-					-0-
01	0		178	-0-	178	709	178	3			N	-0-					-0-
02	870	N	161	-0-	-709	-0-	161	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	289	289	3			N	-0-					-0-
11	0		271	-0-	271	560	271	3			N	-0-					-0-
12	0		260	-0-	260	820	260	3			N	-0-					-0-
01	0		266	-0-	266	1086	266	3			N	-0-					-0-
02	1319	N	233	-0-	-1086	-0-	233	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	282	3			N	-0-					-0-
11	0		255	-0-	255	537	255	3			N	-0-					-0-
12	0		251	-0-	251	788	251	3			N	-0-					-0-
01	0		249	-0-	249	1037	249	3			N	-0-					-0-
02	1254	N	217	-0-	-1037	-0-	217	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		349	-0-	349	349	349	3			N	-0-					-0-
11	0		325	-0-	325	674	325	3			N	-0-					-0-
12	0		320	-0-	320	994	320	3			N	-0-					-0-
01	0		324	-0-	324	1318	324	3			N	-0-					-0-
02	1608	N	290	-0-	-1318	-0-	290	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		337	-0-	337	337	337	3			N	-0-					-0-
11	0		313	-0-	313	650	313	3			N	-0-					-0-
12	0		306	-0-	306	956	306	3			N	-0-					-0-
01	0		310	-0-	310	1266	310	3			N	-0-					-0-
02	1545	N	279	-0-	-1266	-0-	279	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	133	3	1	9	N	1	1	8			-0-
11	0		120	-0-	120	120	120	3			N	-0-					-0-
12	0		117	-0-	117	237	117	3			N	-0-					-0-
01	0		134	-0-	134	371	134	3			N	-0-					-0-
02	478	N	107	-0-	-371	-0-	107	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-	271	271	271	3			N	-0-					-0-
11	0		260	-0-	260	531	260	3			N	-0-					-0-
12	0		253	-0-	253	784	253	3			N	-0-					-0-
01	0		261	-0-	261	1045	261	3			N	-0-					-0-
02	1224	N	179	-0-	-1045	-0-	179	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		14	-0-	14	14	14	3			N	-0-					-0-
12	0		-0-	-0-	-0-	14					N	-0-					-0-
01	0		-0-	-0-	-0-	14					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-	312	312	312	3			N	-0-					-0-
11	0		265	-0-	265	577	265	3			N	-0-					-0-
12	0		251	-0-	251	828	251	3			N	-0-					-0-
01	0		286	-0-	286	1114	286	3			N	-0-					-0-
02	1358	N	244	-0-	-1114	-0-	244	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	241	3			N	-0-					-0-
11	0		205	-0-	205	446	205	3			N	-0-					-0-
12	0		199	-0-	199	645	199	3			N	-0-					-0-
01	0		202	-0-	202	847	202	3			N	-0-					-0-
02	1025	N	178	-0-	-847	-0-	178	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	387	387	3			N	-0-					-0-
11	0		342	-0-	342	729	342	3			N	-0-					-0-
12	0		274	-0-	274	1003	274	3			N	-0-					-0-
01	0		273	-0-	273	1276	273	3			N	-0-					-0-
02	1518	N	242	-0-	-1276	-0-	242	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	350	350	3			N	-0-					-0-
11	0		366	-0-	366	716	366	3			N	-0-					-0-
12	0		365	-0-	365	1081	365	3			N	-0-					-0-
01	0		372	-0-	372	1453	372	3			N	-0-					-0-
02	1782	N	329	-0-	-1453	-0-	329	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		555	-0-	555	555	555	3			N	-0-					-0-
11	0		524	-0-	524	1079	524	3			N	-0-					-0-
12	0		528	-0-	528	1607	528	3			N	-0-					-0-
01	0		547	-0-	547	2154	547	3			N	-0-					-0-
02	2650	N	496	-0-	-2154	-0-	496	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		457	-0-	457	457	457	3			N	-0-					-0-
11	0		380	-0-	380	837	380	3			N	-0-					-0-
12	0		572	-0-	572	1409	572	3			N	-0-					-0-
01	0		504	-0-	504	1913	504	3			N	-0-					-0-
02	2333	N	420	-0-	-1913	-0-	420	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		390	-0-	390	390	390	3			N	-0-					-0-
11	0		337	-0-	337	727	337	3			N	-0-					-0-
12	0		349	-0-	349	1076	349	3			N	-0-					-0-
01	0		367	-0-	367	1443	367	3			N	-0-					-0-
02	1731	N	288	-0-	-1443	-0-	288	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-	392	392	392	3			N	-0-					-0-
11	0		357	-0-	357	749	357	3			N	-0-					-0-
12	0		387	-0-	387	1136	387	3			N	-0-					-0-
01	0		395	-0-	395	1531	395	3			N	-0-					-0-
02	1789	N	258	-0-	-1531	-0-	258	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		226	-0-	226	226	226	3			N	-0-					-0-
11	0		274	-0-	274	500	274	3			N	-0-					-0-
12	0		248	-0-	248	748	248	3			N	-0-					-0-
01	0		251	-0-	251	999	251	3			N	-0-					-0-
02	1222	N	223	-0-	-999	-0-	223	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	240	240	3			N	-0-					-0-
11	0		230	-0-	230	470	230	3			N	-0-					-0-
12	0		221	-0-	221	691	221	3			N	-0-					-0-
01	0		227	-0-	227	918	227	3			N	-0-					-0-
02	1128	N	210	-0-	-918	-0-	210	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	10	10	3			N	-0-					-0-
11	0		205	-0-	205	215	205	3			N	-0-					-0-
12	0		280	-0-	280	495	280	3			N	-0-					-0-
01	0		486	-0-	486	981	486	3			N	-0-					-0-
02	1376	N	395	-0-	-981	-0-	395	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	129	129	3			N	-0-					-0-
11	0		103	-0-	103	232	103	3			N	-0-					-0-
12	0		156	-0-	156	388	156	3			N	-0-					-0-
01	0		178	-0-	178	566	178	3			N	-0-					-0-
02	670	N	104	-0-	-566	-0-	104	3			N	-0-					-0-
03	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	98	98	3			N	-0-					-0-
11	0		101	-0-	101	199	101	3			N	-0-					-0-
12	0		88	-0-	88	287	88	3			N	-0-					-0-
01	0		98	-0-	98	385	98	3			N	-0-					-0-
02	470	N	85	-0-	-385	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		713	-0-	713	713	713	3			N	-0-					-0-
11	0		565	-0-	565	1278	565	3			N	-0-					-0-
12	0		522	-0-	522	1800	522	3			N	-0-					-0-
01	0		603	-0-	603	2403	603	3			N	-0-					-0-
02	2800	N	557	-0-	-2243	160	557	3			N	-0-					-0-
03	677	N	517	-0-	-160	-0-	517	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	251	3			N	-0-					-0-
11	0		215	-0-	215	466	215	3			N	-0-					-0-
12	0		206	-0-	206	672	206	3			N	-0-					-0-
01	0		204	-0-	204	876	204	3			N	-0-					-0-
02	1060	N	184	-0-	-876	-0-	184	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	115	115	3			N	-0-					-0-
11	0		105	-0-	105	220	105	3			N	-0-					-0-
12	0		110	-0-	110	330	110	3			N	-0-					-0-
01	0		107	-0-	107	437	107	3			N	-0-					-0-
02	538	N	101	-0-	-437	-0-	101	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	382	382	3			N	-0-					-0-
11	0		970	-0-	970	1352	970	3			N	-0-					-0-
12	0		765	-0-	765	2117	765	3			N	-0-					-0-
01	0		715	-0-	715	2832	715	3			N	-0-					-0-
02	2800	N	424	-0-	-2376	456	424	3			N	-0-					-0-
03	988	N	532	-0-	-456	-0-	532	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		396	-0-	396	396	396	3			N	-0-					-0-
11	0		402	-0-	402	798	402	3			N	-0-					-0-
12	0		384	-0-	384	1182	384	3			N	-0-					-0-
01	0		392	-0-	392	1574	392	3			N	-0-					-0-
02	1925	N	351	-0-	-1574	-0-	351	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		383	-0-	383	383	383	3			N	-0-					-0-
11	765	N	382	-0-	-383	-0-	382	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		398	-0-	398	398	398	3			N	-0-					-0-
11	0		394	-0-	394	792	394	3			N	-0-					-0-
12	0		340	-0-	340	1132	340	3			N	-0-					-0-
01	0		324	-0-	324	1456	324	3			N	-0-					-0-
02	1777	N	321	-0-	-1456	-0-	321	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	251	3			N	-0-					-0-
11	0		187	-0-	187	438	187	3			N	-0-					-0-
12	0		239	-0-	239	677	239	3			N	-0-					-0-
01	0		196	-0-	196	873	196	3			N	-0-					-0-
02	1047	N	174	-0-	-873	-0-	174	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	0		300	-0-	300	300	300	3			N	-0-					-0-
01	0		308	-0-	308	608	308	3			N	-0-					-0-
02	879	N	271	-0-	-608	-0-	271	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		68	-0-	68	146	68	3			N	-0-					-0-
12	0		26	-0-	26	172	26	3			N	-0-					-0-
01	0		29	-0-	29	201	29	3			N	-0-					-0-
02	266	N	65	-0-	-201	-0-	65	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	196	196	3			N	-0-					-0-
11	0		191	-0-	191	387	191	3			N	-0-					-0-
12	0		188	-0-	188	575	188	3			N	-0-					-0-
01	0		193	-0-	193	768	193	3			N	-0-					-0-
02	940	N	172	-0-	-768	-0-	172	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	123	123	3			N	-0-					-0-
11	0		166	-0-	166	289	166	3			N	-0-					-0-
12	0		191	-0-	191	480	191	3			N	-0-					-0-
01	0		171	-0-	171	651	171	3			N	-0-					-0-
02	830	N	179	-0-	-651	-0-	179	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		352	-0-	352	352	352	3			N	-0-					-0-
11	0		285	-0-	285	637	285	3			N	-0-					-0-
12	0		274	-0-	274	911	274	3			N	-0-					-0-
01	0		292	-0-	292	1203	292	3			N	-0-					-0-
02	1468	N	265	-0-	-1203	-0-	265	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		543	-0-	543	543	543	3			N	-0-					-0-
11	0		513	-0-	513	1056	513	3			N	-0-					-0-
12	0		496	-0-	496	1552	496	3			N	-0-					-0-
01	0		497	-0-	497	2049	497	3			N	-0-					-0-
02	2471	N	422	-0-	-2049	-0-	422	3			N	-0-					-0-
03	496	N	292	-0-	-204	-0-	292	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	258	258	3			N	-0-					-0-
11	0		247	-0-	247	505	247	3			N	-0-					-0-
12	0		253	-0-	253	758	253	3			N	-0-					-0-
01	0		260	-0-	260	1018	260	3			N	-0-					-0-
02	1250	N	232	-0-	-1018	-0-	232	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	242	242	3			N	-0-					-0-
11	0		230	-0-	230	472	230	3			N	-0-					-0-
12	0		228	-0-	228	700	228	3			N	-0-					-0-
01	0		239	-0-	239	939	239	3			N	-0-					-0-
02	1159	N	220	-0-	-939	-0-	220	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		700	-0-	700	700	700	3			N	-0-					-0-
11	0		659	-0-	659	1359	659	3			N	-0-					-0-
12	0		663	-0-	663	2022	663	3			N	-0-					-0-
01	0		677	-0-	677	2699	677	3			N	-0-					-0-
02	2800	N	636	-0-	-2164	535	636	3			N	-0-					-0-
03	1295	N	760	-0-	-535	-0-	760	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	42	42	3			N	-0-					-0-
11	0		47	-0-	47	89	47	3			N	-0-					-0-
12	0		41	-0-	41	130	41	3			N	-0-					-0-
01	0		90	-0-	90	220	90	3			N	-0-					-0-
02	358	N	138	-0-	-220	-0-	138	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1039	-0-	1039	1039	1039	3			Y	-0-					-0-
11	0		1115	-0-	1115	2154	1115	3			Y	-0-					-0-
12	0		1002	-0-	1002	3156	1002	3			Y	-0-					-0-
01	0		983	-0-	983	4139	983	3			Y	-0-					-0-
02	2800	N	1039	-0-	-1761	2378	1039	3			Y	-0-					-0-
03	3100	N	1044	-0-	-2056	322	1044	3			Y	-0-					-0-

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	15	15	3			Y	-0-					-0-
11	0		22	-0-	22	37	22	3			Y	-0-					-0-
12	0		23	-0-	23	60	23	3			Y	-0-					-0-
01	0		37	-0-	37	97	37	3			Y	-0-					-0-
02	136	N	39	-0-	-97	-0-	39	3			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		347	-0-	347	347	347	3			N	-0-					-0-
11	0		310	-0-	310	657	310	3			N	-0-					-0-
12	0		324	-0-	324	981	324	3			N	-0-					-0-
01	0		329	-0-	329	1310	329	3			N	-0-					-0-
02	1603	N	293	-0-	-1310	-0-	293	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	13	13	3			N	-0-					-0-
11	0		40	-0-	40	53	40	3			N	-0-					-0-
12	0		22	-0-	22	75	22	3			N	-0-					-0-
01	0		126	-0-	126	201	126	3			N	-0-					-0-
02	386	N	185	-0-	-201	-0-	185	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	72	72	3			N	-0-					-0-
11	0		74	-0-	74	146	74	3			N	-0-					-0-
12	0		-0-	-0-	-0-	146					N	-0-					-0-
01	0		-0-	-0-	-0-	146					N	-0-					-0-
02	253	N	107	-0-	-146	-0-	107	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	20	3			N	-0-					-0-
11	0		10	-0-	10	30	10	3			N	-0-					-0-
12	0		2	-0-	2	32	2	3			N	-0-					-0-
01	0		2	-0-	2	34	2	3			N	-0-					-0-
02	35	N	1	-0-	-34	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1065	-0-	1065	1065	1065	3			N	-0-					-0-
11	0		1075	-0-	1075	2140	1075	3			N	-0-					-0-
12	0		1118	-0-	1118	3258	1118	3			N	-0-					-0-
01	0		1138	-0-	1138	4396	1138	3			N	-0-					-0-
02	2800	N	1036	-0-	-1764	2632	1036	3			N	-0-					-0-
03	3100	N	1088	-0-	-2012	620	1088	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		322	-0-	322	322	322	3			N	-0-					-0-
11	0		292	-0-	292	614	292	3			N	-0-					-0-
12	0		282	-0-	282	896	282	3			N	-0-					-0-
01	0		281	-0-	281	1177	281	3			N	-0-					-0-
02	1422	N	245	-0-	-1177	-0-	245	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	242	242	3			N	-0-					-0-
11	0		263	-0-	263	505	263	3			N	-0-					-0-
12	0		259	-0-	259	764	259	3			N	-0-					-0-
01	0		258	-0-	258	1022	258	3			N	-0-					-0-
02	1186	N	164	-0-	-1022	-0-	164	3			N	-0-					-0-
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	256	256	3			N	-0-					-0-
11	0		245	-0-	245	501	245	3			N	-0-					-0-
12	0		245	-0-	245	746	245	3			N	-0-					-0-
01	0		254	-0-	254	1000	254	3			N	-0-					-0-
02	1221	N	221	-0-	-1000	-0-	221	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		690	-0-	690	690	690	3			N	-0-					-0-
11	0		726	-0-	726	1416	726	3			N	-0-					-0-
12	0		599	-0-	599	2015	599	3			N	-0-					-0-
01	0		454	-0-	454	2469	454	3			N	-0-					-0-
02	2714	N	245	-0-	-2469	-0-	245	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		440	-0-	440	440	440	3			N	-0-					-0-
11	0		605	-0-	605	1045	605	3			N	-0-					-0-
12	0		601	-0-	601	1646	601	3			N	-0-					-0-
01	0		581	-0-	581	2227	581	3			N	-0-					-0-
02	2772	N	545	-0-	-2227	-0-	545	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	356	3	2	9	Y	2	2	8			-0-
11	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
12	0		602	-0-	602	602	602	3			Y	-0-					-0-
*01	1216	N	614	-0-	-602	-0-	614	3			Y	-0-	6	8			-0-
*02	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	265	265	3			Y	-0-					-0-
11	0		394	-0-	394	659	394	3			Y	-0-					-0-
12	0		342	-0-	342	1001	342	3			Y	-0-					-0-
01	0		342	-0-	342	1343	342	3			Y	-0-					-0-
02	1703	N	360	-0-	-1343	-0-	360	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	216	3			Y	-0-					-0-
11	0		145	-0-	145	361	145	3			Y	-0-					-0-
12	0		254	-0-	254	615	254	3			Y	-0-					-0-
01	0		247	-0-	247	862	247	3			Y	-0-					-0-
02	1038	N	176	-0-	-862	-0-	176	3			Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	118	3			Y	-0-					-0-
11	0		125	-0-	125	243	125	3			Y	-0-					-0-
12	0		125	-0-	125	368	125	3			Y	-0-					-0-
01	0		95	-0-	95	463	95	3			Y	-0-					-0-
02	463	N	-0-	-0-	-463	-0-					Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	79	79	3			Y	-0-					-0-
11	0		84	-0-	84	163	84	3			Y	-0-					-0-
12	0		83	-0-	83	246	83	3			Y	-0-					-0-
01	0		63	-0-	63	309	63	3			Y	-0-					-0-
02	309	N	-0-	-0-	-309	-0-					Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		592	-0-	592	592	592	3			N	-0-					-0-
11	0		506	-0-	506	1098	506	3			N	-0-					-0-
12	0		479	-0-	479	1577	479	3			N	-0-					-0-
01	0		512	-0-	512	2089	512	3			N	-0-					-0-
02	2521	N	432	-0-	-2089	-0-	432	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	23	23	3			Y	-0-					-0-
11	0		39	-0-	39	62	39	3			Y	-0-					-0-
12	0		29	-0-	29	91	29	3			Y	-0-					-0-
01	0		33	-0-	33	124	33	3			Y	-0-					-0-
02	153	N	29	-0-	-124	-0-	29	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	162	162	3			N	-0-					-0-
11	0		161	-0-	161	323	161	3			N	-0-					-0-
12	0		165	-0-	165	488	165	3			N	-0-					-0-
01	0		126	-0-	126	614	126	3			N	-0-					-0-
02	732	N	118	-0-	-614	-0-	118	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	207	207	3			N	-0-					-0-
11	0		204	-0-	204	411	204	3			N	-0-					-0-
12	0		183	-0-	183	594	183	3			N	-0-					-0-
01	0		170	-0-	170	764	170	3			N	-0-					-0-
02	899	N	135	-0-	-764	-0-	135	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	98	98	3			N	-0-					-0-
11	0		91	-0-	91	189	91	3			N	-0-					-0-
12	0		95	-0-	95	284	95	3			N	-0-					-0-
01	0		101	-0-	101	385	101	3			N	-0-					-0-
02	465	N	80	-0-	-385	-0-	80	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164	164	164	3			Y	-0-					-0-
11	0		150	-0-	150	314	150	3			Y	-0-					-0-
12	0		183	-0-	183	497	183	3			Y	-0-					-0-
01	0		179	-0-	179	676	179	3			Y	-0-					-0-
02	852	N	176	-0-	-676	-0-	176	3			Y	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		589	-0-	589	589	589	3			Y	-0-					-0-
11	0		627	-0-	627	1216	627	3			Y	-0-					-0-
12	0		624	-0-	624	1840	624	3			Y	-0-					-0-
01	0		475	-0-	475	2315	475	3			Y	-0-					-0-
02	2315	N	-0-	-0-	-2315	-0-					Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	174	174	3			N	-0-					-0-
11	0		174	-0-	174	348	174	3			N	-0-					-0-
12	0		173	-0-	173	521	173	3			N	-0-					-0-
01	0		171	-0-	171	692	171	3			N	-0-					-0-
02	856	N	164	-0-	-692	-0-	164	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	111	111	3			N	-0-					-0-
11	0		113	-0-	113	224	113	3			N	-0-					-0-
12	0		115	-0-	115	339	115	3			N	-0-					-0-
01	0		119	-0-	119	458	119	3			N	-0-					-0-
02	564	N	106	-0-	-458	-0-	106	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	223	223	3			N	-0-					-0-
11	0		220	-0-	220	443	220	3			N	-0-					-0-
12	0		211	-0-	211	654	211	3			N	-0-					-0-
01	0		238	-0-	238	892	238	3			N	-0-					-0-
02	1107	N	215	-0-	-892	-0-	215	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	360	360	3			N	-0-					-0-
11	0		341	-0-	341	701	341	3			N	-0-					-0-
12	0		320	-0-	320	1021	320	3			N	-0-					-0-
01	0		362	-0-	362	1383	362	3			N	-0-					-0-
02	1707	N	324	-0-	-1383	-0-	324	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		224	-0-	224	224	224	3			N	-0-					-0-
11	0		144	-0-	144	368	144	3			N	-0-					-0-
12	0		285	-0-	285	653	285	3			N	-0-					-0-
01	0		299	-0-	299	952	299	3			N	-0-					-0-
02	1219	N	267	-0-	-952	-0-	267	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		429	-0-	429	429	429	3			N	-0-					-0-
11	0		446	-0-	446	875	446	3			N	-0-					-0-
12	0		459	-0-	459	1334	459	3			N	-0-					-0-
01	0		465	-0-	465	1799	465	3			N	-0-					-0-
02	2178	N	379	-0-	-1799	-0-	379	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	410	3			N	-0-					-0-
11	0		398	-0-	398	808	398	3			N	-0-					-0-
12	0		392	-0-	392	1200	392	3			N	-0-					-0-
01	0		397	-0-	397	1597	397	3			N	-0-					-0-
02	1972	N	375	-0-	-1597	-0-	375	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		449	-0-	449	449	449	3			N	-0-					-0-
11	0		545	-0-	545	994	545	3			N	-0-					-0-
12	0		522	-0-	522	1516	522	3			N	-0-					-0-
01	0		511	-0-	511	2027	511	3			N	-0-					-0-
02	2475	N	448	-0-	-2027	-0-	448	3			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		204	-0-	204	204	204	3			N	-0-					-0-
11	0		974	-0-	974	1178	974	3			N	-0-					-0-
12	0		748	-0-	748	1926	748	3			N	-0-					-0-
01	0		630	-0-	630	2556	630	3			N	-0-					-0-
02	2800	N	534	-0-	-2266	290	534	3			N	-0-					-0-
03	840	N	550	-0-	-290	-0-	550	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	140	140	3			N	-0-					-0-
11	0		197	-0-	197	337	197	3			N	-0-					-0-
12	0		189	-0-	189	526	189	3			N	-0-					-0-
01	0		181	-0-	181	707	181	3			N	-0-					-0-
02	863	N	156	-0-	-707	-0-	156	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		365	-0-	365	365	365	3			N	-0-					-0-
11	0		358	-0-	358	723	358	3			N	-0-					-0-
12	0		357	-0-	357	1080	357	3			N	-0-					-0-
01	0		370	-0-	370	1450	370	3			N	-0-					-0-
02	1774	N	324	-0-	-1450	-0-	324	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	184	184	3			N	-0-					-0-
11	0		185	-0-	185	369	185	3			N	-0-					-0-
12	0		203	-0-	203	572	203	3			N	-0-					-0-
01	0		247	-0-	247	819	247	3			N	-0-					-0-
02	1039	N	220	-0-	-819	-0-	220	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	147	147	3			N	-0-					-0-
11	0		122	-0-	122	269	122	3			N	-0-					-0-
12	0		-0-	-0-	-0-	269					N	-0-					-0-
01	0		19	-0-	19	288	19	3			N	-0-					-0-
02	398	N	110	-0-	-288	-0-	110	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	118	3			N	-0-					-0-
11	0		170	-0-	170	288	170	3			N	-0-					-0-
12	0		154	-0-	154	442	152	3	2	9	N	2	2	8			-0-
01	0		172	-0-	172	614	172	3			N	-0-					-0-
02	765	N	151	-0-	-614	-0-	151	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	9	3			N	-0-					-0-
11	0		11	-0-	11	20	11	3			N	-0-					-0-
12	0		12	-0-	12	32	12	3			N	-0-					-0-
01	0		13	-0-	13	45	13	3			N	-0-					-0-
02	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-	220	220	220	3			Y	-0-					-0-
11	0		289	-0-	289	509	289	3			Y	-0-					-0-
12	0		193	-0-	193	702	193	3			Y	-0-					-0-
01	0		303	-0-	303	1005	303	3			Y	-0-					-0-
02	1336	N	331	-0-	-1005	-0-	331	3			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		969	-0-	969	969	969	3			N	-0-					-0-
11	0		490	-0-	490	1459	490	3			N	-0-					-0-
12	0		520	-0-	520	1979	520	3			N	-0-					-0-
01	0		495	-0-	495	2474	495	3			N	-0-					-0-
02	2800	N	429	-0-	-2371	103	429	3			N	-0-					-0-
03	625	N	522	-0-	-103	-0-	522	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		359	-0-	359	359	359	3			N	-0-					-0-
11	0		347	-0-	347	706	347	3			N	-0-					-0-
12	0		325	-0-	325	1031	325	3			N	-0-					-0-
01	0		291	-0-	291	1322	291	3			N	-0-					-0-
02	1579	N	257	-0-	-1322	-0-	257	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	313	313	3			N	-0-					-0-
11	0		227	-0-	227	540	227	3			N	-0-					-0-
12	0		273	-0-	273	813	273	3			N	-0-					-0-
01	0		234	-0-	234	1047	234	3			N	-0-					-0-
02	1252	N	205	-0-	-1047	-0-	205	3			N	-0-					-0-
03	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		483	-0-	483	483	483	3			N	-0-					-0-
11	0		555	-0-	555	1038	555	3			N	-0-					-0-
12	0		540	-0-	540	1578	540	3			N	-0-					-0-
01	0		582	-0-	582	2160	582	3			N	-0-					-0-
02	2659	N	499	-0-	-2160	-0-	499	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		290	-0-	290	290	290	3			N	-0-					-0-
11	0		490	-0-	490	780	490	3			N	-0-					-0-
12	0		480	-0-	480	1260	480	3			N	-0-					-0-
01	0		445	-0-	445	1705	445	3			N	-0-					-0-
02	2121	N	416	-0-	-1705	-0-	416	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	313	-0-	-183	-0-	313	3			N	-0-					-0-
11	480	N	360	-0-	-120	-0-	360	3			N	-0-					-0-
12	0		315	-0-	315	315	315	3			N	-0-					-0-
01	0		308	-0-	308	623	308	3			N	-0-					-0-
02	946	N	323	-0-	-623	-0-	323	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	0		110	-0-	110	110	110	3			N	-0-					-0-
01	0		108	-0-	108	218	108	3			N	-0-					-0-
02	320	N	102	-0-	-218	-0-	102	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	0		163	-0-	163	163	163	3			N	-0-					-0-
01	0		146	-0-	146	309	146	3			N	-0-					-0-
02	440	N	131	-0-	-309	-0-	131	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	0		729	-0-	729	729	729	3			N	-0-					-0-
01	0		759	-0-	759	1488	759	3			N	-0-					-0-
02	2148	N	660	-0-	-1488	-0-	660	3			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	0		257	-0-	257	257	257	3			N	-0-					-0-
01	0		254	-0-	254	511	254	3			N	-0-					-0-
02	738	N	227	-0-	-511	-0-	227	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	83	83	3			Y	-0-					52
11	0		19	-0-	19	102	19	3			Y	-0-					52
12	0		217	-0-	217	319	217	3			Y	-0-					52
01	0		216	-0-	216	535	216	3			Y	-0-					52
02	786	N	251	-0-	-535	-0-	251	3			Y	-0-					52
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					52

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		293	-0-	293	293	293	3			Y	-0-					52
11	0		261	-0-	261	554	261	3			Y	-0-					52
12	0		298	-0-	298	852	298	3			Y	-0-					52
01	0		204	-0-	204	1056	204	3			Y	-0-					52
02	1240	N	184	-0-	-1056	-0-	184	3			Y	-0-					52
03	310	N	176	-0-	-134	-0-	176	3			Y	-0-					52

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	0		543	-0-	543	543	543	3			N	-0-					-0-
01	0		577	-0-	577	1120	577	3			N	-0-					-0-
02	1622	N	502	-0-	-1120	-0-	502	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
12	0		593	-0-	593	593	593	3			N	-0-					-0-
01	0		638	-0-	638	1231	638	3			N	-0-					-0-
02	1915	N	684	-0-	-1231	-0-	684	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	0		259	-0-	259	259	259	3			N	-0-					-0-
01	0		265	-0-	265	524	265	3			N	-0-					-0-
02	698	N	174	-0-	-524	-0-	174	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	0		131	-0-	131	131	131	3			N	-0-					-0-
01	0		206	-0-	206	337	206	3			N	-0-					-0-
02	523	N	186	-0-	-337	-0-	186	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	0		298	-0-	298	298	298	3			N	-0-					-0-
01	0		310	-0-	310	608	310	3			N	-0-					-0-
02	880	N	272	-0-	-608	-0-	272	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		407	-0-	407	407	407	3			N	-0-					-0-
11	0		373	-0-	373	780	373	3			N	-0-					-0-
12	0		369	-0-	369	1149	369	3			N	-0-					-0-
01	0		355	-0-	355	1504	355	3			N	-0-					-0-
02	1845	N	341	-0-	-1504	-0-	341	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	216	3			N	-0-					-0-
11	0		143	-0-	143	359	143	3			N	-0-					-0-
12	0		240	-0-	240	599	240	3			N	-0-					-0-
01	0		239	-0-	239	838	239	3			N	-0-					-0-
02	1045	N	207	-0-	-838	-0-	207	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	111	111	3			N	-0-					-0-
11	0		106	-0-	106	217	106	3			N	-0-					-0-
12	0		103	-0-	103	320	103	3			N	-0-					-0-
01	0		111	-0-	111	431	111	3			N	-0-					-0-
02	519	N	88	-0-	-431	-0-	88	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		427	-0-	427	427	427	3			N	-0-					-0-
11	0		425	-0-	425	852	425	3			N	-0-					-0-
12	0		321	-0-	321	1173	321	3			N	-0-					-0-
01	0		631	-0-	631	1804	631	3			N	-0-					-0-
02	2302	N	498	-0-	-1804	-0-	498	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		401	-0-	401	401	401	3			N	-0-					-0-
11	0		434	-0-	434	835	434	3			N	-0-					-0-
12	0		436	-0-	436	1271	436	3			N	-0-					-0-
01	0		433	-0-	433	1704	433	3			N	-0-					-0-
02	2113	N	409	-0-	-1704	-0-	409	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		2	-0-	2	3	2	3			N	-0-					-0-
01	0		5	-0-	5	8	5	3			N	-0-					-0-
02	34	N	26	-0-	-8	-0-	26	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	42	42	3			N	-0-					-0-
11	0		9	-0-	9	51	9	3			N	-0-					-0-
12	0		6	-0-	6	57	6	3			N	-0-					-0-
01	0		33	-0-	33	90	33	3			N	-0-					-0-
02	147	N	57	-0-	-90	-0-	57	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	30	30	3			N	-0-					-0-
11	0		26	-0-	26	56	26	3			N	-0-					-0-
12	0		29	-0-	29	85	29	3			N	-0-					-0-
01	0		28	-0-	28	113	28	3			N	-0-					-0-
02	133	N	20	-0-	-113	-0-	20	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	149	3			N	-0-					-0-
11	0		157	-0-	157	306	157	3			N	-0-					-0-
12	0		332	-0-	332	638	332	3			N	-0-					-0-
01	0		277	-0-	277	915	277	3			N	-0-					-0-
02	1155	N	240	-0-	-915	-0-	240	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		900	-0-	900	900	900	3			N	-0-					-0-
11	0		909	-0-	909	1809	909	3			N	-0-					-0-
12	0		837	-0-	837	2646	837	3			N	-0-					-0-
01	0		802	-0-	802	3448	802	3			N	-0-					-0-
02	2800	N	753	-0-	-2047	1401	753	3			N	-0-					-0-
03	2217	N	816	-0-	-1401	-0-	816	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		471	-0-	471	471	471	3			N	-0-					-0-
11	0		420	-0-	420	891	420	3			N	-0-					-0-
12	0		512	-0-	512	1403	512	3			N	-0-					-0-
01	0		520	-0-	520	1923	520	3			N	-0-					-0-
02	2241	N	318	-0-	-1923	-0-	318	3			N	-0-					-0-
03	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	279	279	3			N	-0-					-0-
11	0		314	-0-	314	593	314	3			N	-0-					-0-
12	0		309	-0-	309	902	309	3			N	-0-					-0-
01	0		303	-0-	303	1205	303	3			N	-0-					-0-
02	1461	N	256	-0-	-1205	-0-	256	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	124	124	3			N	-0-					-0-
11	0		137	-0-	137	261	137	3			N	-0-					-0-
12	0		132	-0-	132	393	132	3			N	-0-					-0-
01	0		126	-0-	126	519	126	3			N	-0-					-0-
02	641	N	122	-0-	-519	-0-	122	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	273	273	3			N	-0-					-0-
11	0		484	-0-	484	757	484	3			N	-0-					-0-
12	0		549	-0-	549	1306	549	3			N	-0-					-0-
01	0		472	-0-	472	1778	472	3			N	-0-					-0-
02	2172	N	394	-0-	-1778	-0-	394	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	203	203	3			N	-0-					-0-
11	0		227	-0-	227	430	227	3			N	-0-					-0-
12	0		227	-0-	227	657	227	3			N	-0-					-0-
01	0		186	-0-	186	843	186	3			N	-0-					-0-
02	994	N	151	-0-	-843	-0-	151	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	181	3			N	-0-					-0-
11	0		165	-0-	165	346	165	3			N	-0-					-0-
12	0		-0-	-0-	-0-	346					N	-0-					-0-
01	0		162	-0-	162	508	162	3			N	-0-					-0-
02	535	N	27	-0-	-508	-0-	27	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	46	46	3			N	-0-					-0-
11	0		14	-0-	14	60	14	3			N	-0-					-0-
12	0		3	-0-	3	63	3	3			N	-0-					-0-
01	0		-0-	-0-	-0-	63					N	-0-					-0-
02	63	N	-0-	-0-	-63	-0-					N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		918	-0-	918	918	918	3			N	-0-					-0-
11	0		587	-0-	587	1505	587	3			N	-0-					-0-
12	0		597	-0-	597	2102	597	3			N	-0-					-0-
01	0		575	-0-	575	2677	575	3			N	-0-					-0-
02	2800	N	514	-0-	-2286	391	514	3			N	-0-					-0-
03	991	N	600	-0-	-391	-0-	600	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	410	3			N	-0-					-0-
11	0		267	-0-	267	677	267	3			N	-0-					-0-
12	0		418	-0-	418	1095	418	3			N	-0-					-0-
01	0		364	-0-	364	1459	364	3			N	-0-					-0-
02	1817	N	358	-0-	-1459	-0-	358	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	0		73	-0-	73	73	73	3			N	-0-					-0-
01	0		129	-0-	129	202	129	3			N	-0-					-0-
02	272	N	70	-0-	-202	-0-	70	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	264	3			N	-0-					-0-
11	0		249	-0-	249	513	249	3			N	-0-					-0-
12	0		231	-0-	231	744	231	3			N	-0-					-0-
01	0		253	-0-	253	997	253	3			N	-0-					-0-
02	1230	N	233	-0-	-997	-0-	233	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	0		301	-0-	301	301	301	3			N	-0-					-0-
01	0		307	-0-	307	608	307	3			N	-0-					-0-
02	884	N	276	-0-	-608	-0-	276	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		8	-0-	8	14	8	3			N	-0-					-0-
12	0		11	-0-	11	25	11	3			N	-0-					-0-
*01	946	N	921	-0-	-25	-0-	921	3			N	-0-	2	8			-0-
*02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	122	122	3			N	-0-					-0-
11	0		134	-0-	134	256	134	3			N	-0-					-0-
12	0		147	-0-	147	403	147	3			N	-0-					-0-
01	0		110	-0-	110	513	110	3			N	-0-					-0-
02	596	N	83	-0-	-513	-0-	83	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	159	159	3			N	-0-					-0-
11	0		151	-0-	151	310	151	3			N	-0-					-0-
12	0		150	-0-	150	460	150	3			N	-0-					-0-
01	0		144	-0-	144	604	144	3			N	-0-					-0-
02	750	N	146	-0-	-604	-0-	146	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	311	311	3			N	-0-					-0-
11	0		299	-0-	299	610	299	3			N	-0-					-0-
12	0		294	-0-	294	904	294	3			N	-0-					-0-
01	0		309	-0-	309	1213	309	3			N	-0-					-0-
02	1510	N	297	-0-	-1213	-0-	297	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	190	190	3			N	-0-					-0-
11	0		88	-0-	88	278	88	3			N	-0-					-0-
12	0		90	-0-	90	368	90	3			N	-0-					-0-
01	0		100	-0-	100	468	100	3			N	-0-					-0-
02	557	N	89	-0-	-468	-0-	89	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	188	188	3			N	-0-					-0-
11	0		103	-0-	103	291	103	3			N	-0-					-0-
12	0		146	-0-	146	437	146	3			N	-0-					-0-
01	0		118	-0-	118	555	118	3			N	-0-					-0-
02	668	N	113	-0-	-555	-0-	113	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	0		118	-0-	118	118	118	3			N	-0-					-0-
01	0		350	-0-	350	468	350	3			N	-0-					-0-
02	612	N	144	-0-	-468	-0-	144	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		505	-0-	505	505	505	3			N	-0-					-0-
11	0		341	-0-	341	846	341	3			N	-0-					-0-
12	0		280	-0-	280	1126	280	3			N	-0-					-0-
01	0		302	-0-	302	1428	302	3			N	-0-					-0-
02	1739	N	311	-0-	-1428	-0-	311	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		390	-0-	390	390	390	3			N	-0-					-0-
11	0		391	-0-	391	781	391	3			N	-0-					-0-
12	0		328	-0-	328	1109	326	3	2	9	N	2	2	8			-0-
01	0		419	-0-	419	1528	419	3			N	-0-					-0-
02	1776	N	248	-0-	-1528	-0-	248	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	118	3			Y	-0-					-0-
11	0		173	-0-	173	291	173	3			Y	-0-					-0-
12	0		184	-0-	184	475	184	3			Y	-0-					-0-
01	0		104	-0-	104	579	104	3			Y	-0-					-0-
02	579	N	-0-	-0-	-579	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	54	54	3			Y	-0-					-0-
11	0		57	-0-	57	111	57	3			Y	-0-					-0-
12	0		54	-0-	54	165	54	3			Y	-0-					-0-
01	0		49	-0-	49	214	49	3			Y	-0-					-0-
02	264	N	50	-0-	-214	-0-	50	3			Y	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		448	-0-	448	448	448	3			N	-0-					-0-
11	0		329	-0-	329	777	329	3			N	-0-					-0-
12	0		376	-0-	376	1153	376	3			N	-0-					-0-
01	0		251	-0-	251	1404	251	3			N	-0-					-0-
02	1620	N	216	-0-	-1404	-0-	216	3			N	-0-					-0-
03	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	119	119	3			Y	-0-					-0-
11	0		107	-0-	107	226	107	3			Y	-0-					-0-
12	0		141	-0-	141	367	141	3			Y	-0-					-0-
01	0		129	-0-	129	496	129	3			Y	-0-					-0-
02	614	N	118	-0-	-496	-0-	118	3			Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	79	79	3			Y	-0-					-0-
11	0		84	-0-	84	163	84	3			Y	-0-					-0-
12	0		83	-0-	83	246	83	3			Y	-0-					-0-
01	0		63	-0-	63	309	63	3			Y	-0-					-0-
02	309	N	-0-	-0-	-309	-0-					Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	241	3			Y	-0-					-0-
11	0		220	-0-	220	461	220	3			Y	-0-					-0-
12	0		270	-0-	270	731	270	3			Y	-0-					-0-
01	0		263	-0-	263	994	263	3			Y	-0-					-0-
02	1253	N	259	-0-	-994	-0-	259	3			Y	-0-					-0-
03	279	N	199	-0-	-80	-0-	199	3			Y	-0-					-0-

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	23	23	3			Y	-0-					-0-
11	0		39	-0-	39	62	39	3			Y	-0-					-0-
12	0		29	-0-	29	91	29	3			Y	-0-					-0-
01	0		33	-0-	33	124	33	3			Y	-0-					-0-
02	153	N	29	-0-	-124	-0-	29	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

10	0		580	-0-	580	580	580	3			N	-0-					-0-
11	0		594	-0-	594	1174	594	3			N	-0-					-0-
12	0		558	-0-	558	1732	558	3			N	-0-					-0-
01	0		646	-0-	646	2378	646	3			N	-0-					-0-
02	2800	N	548	-0-	-2252	126	548	3			N	-0-					-0-
03	742	N	616	-0-	-126	-0-	616	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

10	0		242	-0-	242	242	242	3			N	-0-					-0-
11	0		230	-0-	230	472	230	3			N	-0-					-0-
12	0		219	-0-	219	691	219	3			N	-0-					-0-
01	0		247	-0-	247	938	247	3			N	-0-					-0-
02	1148	N	210	-0-	-938	-0-	210	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

10	0		205	-0-	205	205	205	3			N	-0-					-0-
11	0		198	-0-	198	403	198	3			N	-0-					-0-
12	0		192	-0-	192	595	192	3			N	-0-					-0-
01	0		244	-0-	244	839	244	3			N	-0-					-0-
02	1069	N	230	-0-	-839	-0-	230	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

10	0		429	-0-	429	429	429	3			N	-0-					-0-
11	0		352	-0-	352	781	352	3			N	-0-					-0-
12	0		645	-0-	645	1426	643	3	2	9	N	2	2	8			-0-
01	0		485	-0-	485	1911	485	3			N	-0-					-0-
02	2343	N	432	-0-	-1911	-0-	432	3			N	-0-					-0-
03	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

10	0		304	-0-	304	304	304	3			N	-0-					-0-
11	0		306	-0-	306	610	306	3			N	-0-					-0-
12	0		304	-0-	304	914	304	3			N	-0-					-0-
01	0		313	-0-	313	1227	313	3			N	-0-					-0-
02	1507	N	280	-0-	-1227	-0-	280	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

10	0		424	-0-	424	424	424	3			N	-0-					-0-
11	0		447	-0-	447	871	447	3			N	-0-					-0-
12	0		486	-0-	486	1357	486	3			N	-0-					-0-
01	0		475	-0-	475	1832	475	3			N	-0-					-0-
02	2251	N	419	-0-	-1832	-0-	419	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	48	48	3			N	-0-					-0-
11	0		45	-0-	45	93	45	3			N	-0-					-0-
12	0		45	-0-	45	138	45	3			N	-0-					-0-
01	0		42	-0-	42	180	42	3			N	-0-					-0-
02	213	N	33	-0-	-180	-0-	33	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		474	-0-	474	474	474	3			N	-0-					-0-
11	0		430	-0-	430	904	430	3			N	-0-					-0-
12	0		435	-0-	435	1339	435	3			N	-0-					-0-
01	0		414	-0-	414	1753	414	3			N	-0-					-0-
02	2108	N	355	-0-	-1753	-0-	355	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	23	23	3			N	-0-					-0-
11	0		22	-0-	22	45	22	3			N	-0-					-0-
12	0		24	-0-	24	69	24	3			N	-0-					-0-
01	0		22	-0-	22	91	22	3			N	-0-					-0-
02	99	N	8	-0-	-91	-0-	8	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1353	-0-	1353	1353	1353	3			N	-0-					-0-
11	0		315	-0-	315	1668	315	3			N	-0-					-0-
12	0		354	-0-	354	2022	354	3			N	-0-					-0-
01	0		444	-0-	444	2466	444	3			N	-0-					-0-
02	2793	N	327	-0-	-2466	-0-	327	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		591	-0-	591	591	591	3			N	-0-					-0-
11	0		573	-0-	573	1164	573	3			N	-0-					-0-
12	0		432	-0-	432	1596	432	3			N	-0-					-0-
01	0		426	-0-	426	2022	426	3			N	-0-					-0-
02	2358	N	336	-0-	-2022	-0-	336	3			N	-0-					-0-
03	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	92	3			Y	-0-					-0-
11	0		62	-0-	62	154	62	3			Y	-0-					-0-
12	0		109	-0-	109	263	109	3			Y	-0-					-0-
01	0		106	-0-	106	369	106	3			Y	-0-					-0-
02	444	N	75	-0-	-369	-0-	75	3			Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	154	3			Y	-0-					-0-
11	0		104	-0-	104	258	104	3			Y	-0-					-0-
12	0		181	-0-	181	439	181	3			Y	-0-					-0-
01	0		177	-0-	177	616	177	3			Y	-0-					-0-
02	741	N	125	-0-	-616	-0-	125	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	272	3			Y	-0-					-0-
11	0		313	-0-	313	585	313	3			Y	-0-					-0-
12	0		311	-0-	311	896	311	3			Y	-0-					-0-
01	0		330	-0-	330	1226	330	3			Y	-0-					-0-
02	1512	N	286	-0-	-1226	-0-	286	3			Y	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-	271	271	271	3			N	-0-					-0-
11	0		238	-0-	238	509	238	3			N	-0-					-0-
12	0		223	-0-	223	732	223	3			N	-0-					-0-
01	0		261	-0-	261	993	261	3			N	-0-					-0-
02	1222	N	229	-0-	-993	-0-	229	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		928	-0-	928	928	928	3			N	-0-					-0-
11	0		596	-0-	596	1524	596	3			N	-0-					-0-
12	0		925	-0-	925	2449	925	3			N	-0-					-0-
01	0		965	-0-	965	3414	965	3			N	-0-					-0-
02	2800	N	567	-0-	-2233	1181	567	3			N	-0-					-0-
03	2085	N	904	-0-	-1181	-0-	904	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	289	289	3			Y	-0-					-0-
11	0		264	-0-	264	553	264	3			Y	-0-					-0-
12	0		10	-0-	10	563	10	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	563					Y	-0-					-0-
02	563	N	-0-	-0-	-563	-0-					Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	81	-0-	-632	-0-	81	3			N	-0-					-0-
11	660	N	305	-0-	-355	-0-	305	3			N	-0-					-0-
12	0		602	-0-	602	602	602	3			N	-0-					-0-
01	0		760	-0-	760	1362	760	3			N	-0-					-0-
02	2037	N	675	-0-	-1362	-0-	675	3			N	-0-					-0-
03	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	0		4	-0-	4	4	4	3			N	-0-					-0-
01	0		3	-0-	3	7	3	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	0		86	-0-	86	86	86	3			N	-0-					-0-
01	0		92	-0-	92	178	92	3			N	-0-					-0-
02	260	N	82	-0-	-178	-0-	82	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		520	-0-	520	520	520	3			N	-0-					-0-
11	0		392	-0-	392	912	392	3			N	-0-					-0-
12	0		420	-0-	420	1332	420	3			N	-0-					-0-
01	0		591	-0-	591	1923	591	3			N	-0-					-0-
02	2490	N	567	-0-	-1923	-0-	567	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	267	267	3			N	-0-					-0-
11	0		230	-0-	230	497	230	3			N	-0-					-0-
12	0		223	-0-	223	720	223	3			N	-0-					-0-
01	0		169	-0-	169	889	169	3			N	-0-					-0-
02	1067	N	178	-0-	-889	-0-	178	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	265	265	3			N	-0-					-0-
11	0		273	-0-	273	538	273	3			N	-0-					-0-
12	0		268	-0-	268	806	268	3			N	-0-					-0-
01	0		288	-0-	288	1094	288	3			N	-0-					-0-
02	1354	N	260	-0-	-1094	-0-	260	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		378	-0-	378	378	378	3			N	-0-					-0-
11	0		219	-0-	219	597	219	3			N	-0-					-0-
12	0		498	-0-	498	1095	498	3			N	-0-					-0-
01	0		476	-0-	476	1571	476	3			N	-0-					-0-
02	1939	N	368	-0-	-1571	-0-	368	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	308	308	3			N	-0-					-0-
11	0		314	-0-	314	622	314	3			N	-0-					-0-
12	0		306	-0-	306	928	306	3			N	-0-					-0-
01	0		329	-0-	329	1257	329	3			N	-0-					-0-
02	1596	N	339	-0-	-1257	-0-	339	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	0		1019	-0-	1019	1019	1017	3	2	9	N	2	2	8			-0-
01	0		1853	-0-	1853	2872	1853	3			N	-0-					-0-
02	2800	N	1230	-0-	-1570	1302	1230	3			N	-0-					-0-
03	2508	N	1206	-0-	-1302	-0-	1206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		944	-0-	944	944	944	3			N	-0-					-0-
11	0		775	-0-	775	1719	775	3			N	-0-					-0-
12	0		744	-0-	744	2463	744	3			N	-0-					-0-
01	0		848	-0-	848	3311	848	3			N	-0-					-0-
02	2800	N	724	-0-	-2076	1235	724	3			N	-0-					-0-
03	2023	N	788	-0-	-1235	-0-	788	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		390	-0-	390	390	390	3			N	-0-					-0-
11	0		447	-0-	447	837	447	3			N	-0-					-0-
12	0		399	-0-	399	1236	399	3			N	-0-					-0-
01	0		377	-0-	377	1613	377	3			N	-0-					-0-
02	1940	N	327	-0-	-1613	-0-	327	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	0		61	-0-	61	61	61	3			N	-0-					-0-
01	0		64	-0-	64	125	64	3			N	-0-					-0-
02	183	N	58	-0-	-125	-0-	58	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	303	303	3			N	-0-					-0-
11	0		300	-0-	300	603	300	3			N	-0-					-0-
12	0		305	-0-	305	908	305	3			N	-0-					-0-
01	0		298	-0-	298	1206	298	3			N	-0-					-0-
02	1467	N	261	-0-	-1206	-0-	261	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	0		418	-0-	418	418	418	3			N	-0-					-0-
01	0		441	-0-	441	859	441	3			N	-0-					-0-
02	1295	N	436	-0-	-859	-0-	436	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		583	-0-	583	583	583	3			N	-0-					-0-
11	0		562	-0-	562	1145	562	3			N	-0-					-0-
12	0		556	-0-	556	1701	556	3			N	-0-					-0-
01	0		585	-0-	585	2286	585	3			N	-0-					-0-
02	2796	N	510	-0-	-2286	-0-	510	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	96	3			N	-0-					-0-
11	0		90	-0-	90	186	90	3			N	-0-					-0-
12	0		79	-0-	79	265	79	3			N	-0-					-0-
01	0		61	-0-	61	326	61	3			N	-0-					-0-
02	414	N	88	-0-	-326	-0-	88	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
12	0		5	-0-	5	5	5	3			N	-0-					-0-
01	0		14	-0-	14	19	14	3			N	-0-					-0-
02	23	N	4	-0-	-19	-0-	4	3			N	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	265	31	1	234	2	N	-0-					86
11	0		254	-0-	254	519	29	1	225	2	N	-0-					86
12	0		234	-0-	234	753	26	1	208	2	N	-0-					86
01	0		255	-0-	255	1008	31	1	224	2	N	-0-					86
02	1111	N	103	-0-	-1008	-0-	12	1	91	2	N	-0-					86
03	248	N	138	-0-	-110	-0-	15	1	123	2	N	-0-					86

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		288	-0-	288	288	33	1	255	2	N	-0-					-0-
11	0		295	-0-	295	583	34	1	261	2	N	-0-					-0-
12	0		364	-0-	364	947	40	1	324	2	N	-0-					-0-
01	0		175	-0-	175	1122	21	1	154	2	N	-0-					-0-
02	1355	N	233	-0-	-1122	-0-	26	1	207	2	N	-0-					-0-
03	372	N	248	-0-	-124	-0-	28	1	220	2	N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		710	-0-	710	710	82	1	628	2	N	-0-					79
11	0		618	-0-	618	1328	71	1	547	2	N	-0-					79
12	0		538	-0-	538	1866	59	1	479	2	N	-0-					79
01	0		607	-0-	607	2473	73	1	534	2	N	-0-					79
02	2800	N	497	-0-	-2303	170	56	1	441	2	N	-0-					79
03	866	N	696	-0-	-170	-0-	77	1	619	2	N	-0-					79

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		443	-0-	443	443	443	3			N	-0-					-0-
11	0		395	-0-	395	838	395	3			N	-0-					-0-
12	0		379	-0-	379	1217	379	3			N	-0-					-0-
01	0		358	-0-	358	1575	358	3			N	-0-					-0-
02	1913	N	338	-0-	-1575	-0-	338	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		581	-0-	581	581	581	3			N	-0-					-0-
11	0		475	-0-	475	1056	475	3			N	-0-					-0-
12	0		411	-0-	411	1467	411	3			N	-0-					-0-
01	0		551	-0-	551	2018	551	3			N	-0-					-0-
02	2461	N	443	-0-	-2018	-0-	443	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	212	212	3			N	-0-					-0-
11	0		192	-0-	192	404	192	3			N	-0-					-0-
12	0		182	-0-	182	586	182	3			N	-0-					-0-
01	0		213	-0-	213	799	213	3			N	-0-					-0-
02	993	N	194	-0-	-799	-0-	194	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		752	-0-	752	752	752	3			N	-0-					-0-
11	0		728	-0-	728	1480	728	3			N	-0-					-0-
12	0		705	-0-	705	2185	705	3			N	-0-					-0-
01	0		724	-0-	724	2909	724	3			N	-0-					-0-
02	2800	N	656	-0-	-2144	765	656	3			N	-0-					-0-
03	1502	N	737	-0-	-765	-0-	737	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	45	45	3			N	-0-					-0-
11	0		45	-0-	45	90	45	3			N	-0-					-0-
12	0		89	-0-	89	179	88	3	1	9	N	1	1	8			-0-
01	0		42	-0-	42	221	42	3			N	-0-					-0-
02	415	N	194	-0-	-221	-0-	194	3			N	-0-					-0-
03	2697	N	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	307	307	3			N	-0-					-0-
11	649	N	342	-0-	-307	-0-	342	3			N	-0-					-0-
12	496	N	263	-0-	-233	-0-	263	3			N	-0-					-0-
01	310	N	65	-0-	-245	-0-	65	3			N	-0-					-0-
02	308	N	183	-0-	-125	-0-	183	3			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	410	3			N	-0-					-0-
11	664	N	254	-0-	-410	-0-	254	3			N	-0-					-0-
12	434	N	295	-0-	-139	-0-	295	3			N	-0-					-0-
01	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	316	316	3			N	-0-					-0-
11	0		277	-0-	277	593	277	3			N	-0-					-0-
12	0		308	-0-	308	901	308	3			N	-0-					-0-
01	0		306	-0-	306	1207	306	3			N	-0-					-0-
02	1481	N	274	-0-	-1207	-0-	274	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		787	-0-	787	787	787	3			N	-0-					-0-
11	1542	N	755	-0-	-787	-0-	755	3			N	-0-					-0-
12	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		549	-0-	549	549	549	3			N	-0-					-0-
11	0		518	-0-	518	1067	518	3			N	-0-					-0-
12	0		513	-0-	513	1580	513	3			N	-0-					-0-
01	0		461	-0-	461	2041	461	3			N	-0-					-0-
02	2465	N	424	-0-	-2041	-0-	424	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	299	299	3			N	-0-					-0-
11	0		266	-0-	266	565	266	3			N	-0-					-0-
12	0		259	-0-	259	824	259	3			N	-0-					-0-
01	0		270	-0-	270	1094	270	3			N	-0-					-0-
02	1331	N	237	-0-	-1094	-0-	237	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	0		108	-0-	108	108	108	3			N	-0-					-0-
01	0		111	-0-	111	219	111	3			N	-0-					-0-
02	291	N	72	-0-	-219	-0-	72	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		403	-0-	403	403	403	3			N	-0-					-0-
11	0		244	-0-	244	647	244	3			N	-0-					-0-
12	0		334	-0-	334	981	334	3			N	-0-					-0-
01	0		287	-0-	287	1268	287	3			N	-0-					-0-
02	1646	N	378	-0-	-1268	-0-	378	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		630	-0-	630	630	630	3			N	-0-					-0-
11	0		632	-0-	632	1262	632	3			N	-0-					-0-
12	0		679	-0-	679	1941	679	3			N	-0-					-0-
01	0		691	-0-	691	2632	691	3			N	-0-					-0-
02	2800	N	505	-0-	-2295	337	505	3			N	-0-					-0-
03	719	N	382	-0-	-337	-0-	382	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	371	371	3			N	-0-					-0-
11	0		369	-0-	369	740	369	3			N	-0-					-0-
12	0		361	-0-	361	1101	361	3			N	-0-					-0-
01	0		399	-0-	399	1500	399	3			N	-0-					-0-
02	1867	N	367	-0-	-1500	-0-	367	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		388	-0-	388	388	388	3			N	-0-					-0-
11	0		399	-0-	399	787	399	3			N	-0-					-0-
12	0		368	-0-	368	1155	368	3			N	-0-					-0-
01	0		379	-0-	379	1534	379	3			N	-0-					-0-
02	1887	N	353	-0-	-1534	-0-	353	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		864	-0-	864	864	864	3			N	-0-					-0-
11	0		755	-0-	755	1619	755	3			N	-0-					-0-
12	0		728	-0-	728	2347	728	3			N	-0-					-0-
01	0		868	-0-	868	3215	868	3			N	-0-					-0-
02	2800	N	754	-0-	-2046	1169	754	3			N	-0-					-0-
03	1989	N	820	-0-	-1169	-0-	820	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		451	-0-	451	451	451	3			N	-0-					-0-
11	0		388	-0-	388	839	388	3			N	-0-					-0-
12	0		437	-0-	437	1276	437	3			N	-0-					-0-
01	0		449	-0-	449	1725	449	3			N	-0-					-0-
02	2118	N	393	-0-	-1725	-0-	393	3			N	-0-					-0-
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		519	-0-	519	519	519	3			N	-0-					-0-
11	1004	N	485	-0-	-519	-0-	485	3			N	-0-					-0-
12	0		467	-0-	467	467	467	3			N	-0-					-0-
01	0		466	-0-	466	933	466	3			N	-0-					-0-
02	1420	N	487	-0-	-933	-0-	487	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		523	-0-	523	523	523	3			N	-0-					-0-
11	0		508	-0-	508	1031	508	3			N	-0-					-0-
12	0		523	-0-	523	1554	523	3			N	-0-					-0-
01	0		398	-0-	398	1952	398	3			N	-0-					-0-
02	2225	N	273	-0-	-1952	-0-	273	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	0		410	-0-	410	410	410	3			N	-0-					-0-
01	0		422	-0-	422	832	422	3			N	-0-					-0-
02	1097	N	265	-0-	-832	-0-	265	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	904	-0-	-57	-0-	904	3			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	0		733	-0-	733	733	733	3			N	-0-					-0-
01	0		858	-0-	858	1591	858	3			N	-0-					-0-
02	2047	N	456	-0-	-1591	-0-	456	3			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	0		104	-0-	104	104	104	3			N	-0-					-0-
01	0		102	-0-	102	206	102	3			N	-0-					-0-
02	298	N	92	-0-	-206	-0-	92	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		859	-0-	859	859	859	3			N	-0-					-0-
11	0		802	-0-	802	1661	802	3			N	-0-					-0-
12	0		743	-0-	743	2404	743	3			N	-0-					-0-
01	0		705	-0-	705	3109	705	3			N	-0-					-0-
02	2800	N	531	-0-	-2269	840	531	3			N	-0-					-0-
03	1458	N	618	-0-	-840	-0-	618	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1311	-0-	1311	1311	1311	3			N	-0-					-0-
11	0		960	-0-	960	2271	960	3			N	-0-					-0-
12	0		1159	-0-	1159	3430	1159	3			N	-0-					-0-
01	0		1173	-0-	1173	4603	1173	3			N	-0-					-0-
02	2800	N	1090	-0-	-1710	2893	1090	3			N	-0-					-0-
03	3100	N	1178	-0-	-1922	971	1178	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	382	382	3			N	-0-					-0-
11	0		340	-0-	340	722	340	3			N	-0-					-0-
12	0		409	-0-	409	1131	409	3			N	-0-					-0-
01	0		654	-0-	654	1785	654	3			N	-0-					-0-
02	2269	N	484	-0-	-1785	-0-	484	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	0		332	-0-	332	332	332	3			N	-0-					-0-
01	0		390	-0-	390	722	390	3			N	-0-					-0-
02	1066	N	344	-0-	-722	-0-	344	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	0		638	-0-	638	638	638	3			N	-0-					-0-
01	0		669	-0-	669	1307	669	3			N	-0-					-0-
02	1877	N	570	-0-	-1307	-0-	570	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	0		141	-0-	141	141	141	3			N	-0-					-0-
01	0		146	-0-	146	287	146	3			N	-0-					-0-
02	410	N	123	-0-	-287	-0-	123	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	0		709	-0-	709	709	709	3			N	-0-					-0-
01	0		529	-0-	529	1238	529	3			N	-0-					-0-
02	1830	N	592	-0-	-1238	-0-	592	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	0		70	-0-	70	70	70	3			N	-0-					-0-
01	0		73	-0-	73	143	73	3			N	-0-					-0-
02	212	N	69	-0-	-143	-0-	69	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	0		80	-0-	80	80	80	3			N	-0-					-0-
01	0		83	-0-	83	163	83	3			N	-0-					-0-
02	237	N	74	-0-	-163	-0-	74	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		330	-0-	330	330	330	3			N	-0-					-0-
02	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		965	-0-	965	965	965	3			N	-0-					-0-
11	0		934	-0-	934	1899	934	3			N	-0-					-0-
12	0		1035	-0-	1035	2934	1035	3			N	-0-					-0-
01	0		1071	-0-	1071	4005	1071	3			N	-0-					-0-
02	2800	N	946	-0-	-1854	2151	946	3			N	-0-					-0-
03	3100	N	1048	-0-	-2052	99	1048	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
12	0		1370	-0-	1370	1370	1370	3			N	-0-					-0-
01	0		1411	-0-	1411	2781	1411	3			N	-0-					-0-
02	2800	N	1258	-0-	-1542	1239	1258	3			N	-0-					-0-
03	2656	N	1417	-0-	-1239	-0-	1417	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		356	-0-	356	356	356	3			N	-0-					182
11	0		370	-0-	370	726	370	3			N	-0-					182
12	1167	N	441	-0-	-726	-0-	441	3			N	-0-					182
01	0		385	-0-	385	385	385	3			N	-0-					182
02	752	N	367	-0-	-385	-0-	367	3			N	-0-					182
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	143	143	3			N	-0-					-0-
11	0		125	-0-	125	268	125	3			N	-0-					-0-
12	0		129	-0-	129	397	129	3			N	-0-					-0-
01	0		132	-0-	132	529	132	3			N	-0-					-0-
02	643	N	114	-0-	-529	-0-	114	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		568	-0-	568	568	568	3			N	-0-					-0-
11	0		512	-0-	512	1080	512	3			N	-0-					-0-
12	0		541	-0-	541	1621	541	3			N	-0-					-0-
01	0		545	-0-	545	2166	545	3			N	-0-					-0-
02	2546	N	380	-0-	-2166	-0-	380	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	0		482	-0-	482	482	482	3			N	-0-					-0-
01	0		554	-0-	554	1036	554	3			N	-0-					-0-
02	1368	N	332	-0-	-1036	-0-	332	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		9	-0-	9	9	9	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		854	-0-	854	854	854	3			N	-0-					-0-
11	0		804	-0-	804	1658	804	3			N	-0-					-0-
12	0		776	-0-	776	2434	776	3			N	-0-					-0-
01	0		791	-0-	791	3225	791	3			N	-0-					-0-
02	2800	N	716	-0-	-2084	1141	716	3			N	-0-					-0-
03	1921	N	780	-0-	-1141	-0-	780	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	0		295	-0-	295	295	295	3			N	-0-					-0-
01	0		305	-0-	305	600	305	3			N	-0-					-0-
02	805	N	205	-0-	-600	-0-	205	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
11	1290	N	1241	-0-	-49	-0-	1241	3			N	-0-					-0-
12	0		1195	-0-	1195	1195	1195	3			N	-0-					-0-
01	0		1348	-0-	1348	2543	1348	3			N	-0-					-0-
02	2800	N	1216	-0-	-1584	959	1204	3	12	9	N	11	11	8			-0-
03	2293	N	1334	-0-	-959	-0-	1334	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	0		370	-0-	370	370	370	3			N	-0-					-0-
01	0		2	-0-	2	372	2	3			N	-0-					-0-
02	476	N	4	-0-	-472	-0-	4	3			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	0		296	-0-	296	296	296	3			N	-0-					-0-
01	0		276	-0-	276	572	276	3			N	-0-					-0-
02	838	N	266	-0-	-572	-0-	266	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
11	780	N	703	-0-	-77	-0-	703	3			N	-0-					-0-
12	0		348	-0-	348	348	348	3			N	-0-					-0-
01	0		62	-0-	62	410	62	3			N	-0-					-0-
02	644	N	63	-0-	-581	-0-	63	3			N	-0-					-0-
03	341	N	69	-0-	-272	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	0		462	-0-	462	462	462	3			N	-0-					-0-
01	0		498	-0-	498	960	498	3			N	-0-					-0-
02	1381	N	421	-0-	-960	-0-	421	3			N	-0-					-0-
03	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		6	-0-	6	6	6	3			N	-0-					-0-
01	0		1	-0-	1	7	1	3			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1456	-0-	-63	-0-	1456	3			N	-0-					-0-
11	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
12	0		1444	-0-	1444	1444	1444	3			N	-0-					-0-
01	0		1468	-0-	1468	2912	1468	3			N	-0-					-0-
02	2800	N	1234	-0-	-1566	1346	1231	3	3	9	N	3	3	8			-0-
03	2712	N	1366	-0-	-1346	-0-	1366	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	694	-0-	-143	-0-	694	3			N	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
12	0		842	-0-	842	842	842	3			N	-0-					-0-
01	0		464	-0-	464	1306	464	3			N	-0-					-0-
02	2302	N	996	-0-	-1306	-0-	996	3			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
12	0		4	-0-	4	4	4	3			N	-0-					-0-
01	0		5	-0-	5	9	5	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	0		669	-0-	669	669	669	3			N	-0-					-0-
01	0		721	-0-	721	1390	721	3			N	-0-					-0-
02	2000	N	610	-0-	-1390	-0-	610	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
12	0		419	-0-	419	419	419	3			N	-0-					-0-
01	0		423	-0-	423	842	423	3			N	-0-					-0-
02	1231	N	389	-0-	-842	-0-	389	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	0		39	-0-	39	39	39	3			N	-0-					-0-
01	0		39	-0-	39	78	39	3			N	-0-					-0-
02	103	N	25	-0-	-78	-0-	25	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

10	0		243	-0-	243	243	243	3			N	-0-					-0-
11	0		223	-0-	223	466	223	3			N	-0-					-0-
12	0		230	-0-	230	696	230	3			N	-0-					-0-
01	0		241	-0-	241	937	241	3			N	-0-					-0-
02	1148	N	211	-0-	-937	-0-	211	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	0		176	-0-	176	176	176	3			N	-0-					-0-
01	0		190	-0-	190	366	190	3			N	-0-					-0-
02	533	N	167	-0-	-366	-0-	163	3	4	9	N	4	4	8			-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

10	0		453	-0-	453	453	453	3			N	-0-					-0-
11	0		495	-0-	495	948	495	3			N	-0-					-0-
12	0		506	-0-	506	1454	506	3			N	-0-					-0-
01	0		508	-0-	508	1962	508	3			N	-0-					-0-
02	2360	N	398	-0-	-1962	-0-	398	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					181
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					181
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					181
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					181
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					181
*03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

10	0	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	15	-0-	15	15	15	3				N	-0-					-0-
12	0	87	-0-	87	102	87	3				N	-0-					-0-
01	0	70	-0-	70	172	70	3				N	-0-					-0-
02	229	N	57	-0-	-172	-0-	57	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

10	0		230	-0-	230	230	230	3			N	-0-					405
11	0		105	-0-	105	335	105	3			N	-0-					405
12	0		339	-0-	339	674	339	3			N	-0-	160	1			245
01	0		349	-0-	349	1023	349	3			N	-0-					245
02	1485	N	462	-0-	-1023	-0-	461	3	1	9	N	1					246
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					246

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	0		849	-0-	849	849	849	3			N	-0-					-0-
01	0		873	-0-	873	1722	873	3			N	-0-					-0-
02	2499	N	777	-0-	-1722	-0-	777	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

10	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
11	600	N	496	-0-	-104	-0-	496	3			N	-0-					-0-
12	0		504	-0-	504	504	504	3			N	-0-					-0-
01	0		582	-0-	582	1086	582	3			N	-0-					-0-
02	1602	N	516	-0-	-1086	-0-	516	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

10	0		916	-0-	916	916	916	3			N	-0-					-0-
11	0		666	-0-	666	1582	666	3			N	-0-					-0-
12	0		878	-0-	878	2460	878	3			N	-0-					-0-
01	0		854	-0-	854	3314	854	3			N	-0-					-0-
02	2800	N	906	-0-	-1894	1420	906	3			N	-0-					-0-
03	2276	N	856	-0-	-1420	-0-	856	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

10	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	0		360	-0-	360	360	360	3			N	-0-					-0-
01	0		398	-0-	398	758	398	3			N	-0-					-0-
02	1062	N	304	-0-	-758	-0-	304	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

10	0		307	-0-	307	307	307	3			N	-0-					-0-
11	0		309	-0-	309	616	309	3			N	-0-					-0-
12	0		317	-0-	317	933	317	3			N	-0-					-0-
01	0		320	-0-	320	1253	320	3			N	-0-					-0-
02	1539	N	286	-0-	-1253	-0-	286	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

10	0		359	-0-	359	359	359	3			N	-0-					-0-
11	0		345	-0-	345	704	345	3			N	-0-					-0-
12	0		339	-0-	339	1043	339	3			N	-0-					-0-
01	0		351	-0-	351	1394	351	3			N	-0-					-0-
02	1745	N	351	-0-	-1394	-0-	351	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

10	0		196	-0-	196	196	196	3			N	-0-					-0-
11	0		818	-0-	818	1014	818	3			N	-0-					-0-
12	0		303	-0-	303	1317	303	3			N	-0-					-0-
01	0		317	-0-	317	1634	317	3			N	-0-					-0-
02	1901	N	267	-0-	-1634	-0-	267	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	410	3			N	-0-					-0-
11	0		427	-0-	427	837	427	3			N	-0-					-0-
12	0		404	-0-	404	1241	404	3			N	-0-					-0-
01	0		367	-0-	367	1608	367	3			N	-0-					-0-
02	1897	N	289	-0-	-1608	-0-	289	3			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	207	207	3			N	-0-					-0-
11	0		211	-0-	211	418	211	3			N	-0-					-0-
12	0		198	-0-	198	616	198	3			N	-0-					-0-
01	0		139	-0-	139	755	139	3			N	-0-					-0-
02	790	N	35	-0-	-755	-0-	35	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	45	45	3			N	-0-					-0-
11	0		42	-0-	42	87	42	3			N	-0-					-0-
12	0		44	-0-	44	131	44	3			N	-0-					-0-
01	0		41	-0-	41	172	41	3			N	-0-					-0-
02	209	N	37	-0-	-172	-0-	37	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		865	-0-	865	865	865	3			N	-0-					-0-
11	0		819	-0-	819	1684	819	3			N	-0-					-0-
12	0		832	-0-	832	2516	832	3			N	-0-					-0-
01	0		840	-0-	840	3356	840	3			N	-0-					-0-
02	2800	N	768	-0-	-2032	1324	768	3			N	-0-					-0-
03	2155	N	831	-0-	-1324	-0-	831	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		498	-0-	498	498	498	3			N	-0-					-0-
11	0		484	-0-	484	982	484	3			N	-0-					-0-
12	0		472	-0-	472	1454	472	3			N	-0-					-0-
01	0		479	-0-	479	1933	479	3			N	-0-					-0-
02	2385	N	452	-0-	-1933	-0-	452	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	171	171	3			N	-0-					-0-
11	0		140	-0-	140	311	140	3			N	-0-					-0-
12	0		164	-0-	164	475	164	3			N	-0-					-0-
01	0		147	-0-	147	622	147	3			N	-0-					-0-
02	758	N	136	-0-	-622	-0-	136	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

10	0		150	-0-	150	150	150	3			N	-0-					-0-
11	0		101	-0-	101	251	101	3			N	-0-					-0-
12	0		154	-0-	154	405	154	3			N	-0-					-0-
01	0		145	-0-	145	550	145	3			N	-0-					-0-
02	679	N	129	-0-	-550	-0-	129	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

10	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	0		190	-0-	190	190	190	3			N	-0-					-0-
01	0		191	-0-	191	381	191	3			N	-0-					-0-
02	553	N	172	-0-	-381	-0-	172	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

10	0		530	-0-	530	530	530	3			N	-0-					-0-
11	0		512	-0-	512	1042	512	3			N	-0-					-0-
12	0		505	-0-	505	1547	505	3			N	-0-					-0-
01	0		520	-0-	520	2067	520	3			N	-0-					-0-
02	2535	N	468	-0-	-2067	-0-	468	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

10	0		277	-0-	277	277	277	3			N	-0-					-0-
11	0		243	-0-	243	520	243	3			N	-0-					-0-
12	0		259	-0-	259	779	259	3			N	-0-					-0-
01	0		259	-0-	259	1038	259	3			N	-0-					-0-
02	1270	N	232	-0-	-1038	-0-	232	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

10	0		28	-0-	28	28	28	3			N	-0-					90
11	0		17	-0-	17	45	17	3			N	-0-					90
12	0		32	-0-	32	77	32	3			N	-0-					90
01	0		35	-0-	35	112	35	3			N	-0-					90
02	265	N	153	-0-	-112	-0-	153	3			N	-0-					90
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	360	N	176	-0-	-184	-0-	176	3			N	-0-					-0-
12	0		523	-0-	523	523	523	3			N	-0-					-0-
01	0		422	-0-	422	945	422	3			N	-0-					-0-
02	1651	N	706	-0-	-945	-0-	706	3			N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	996	-0-	-27	-0-	996	3			N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
12	0		953	-0-	953	953	953	3			N	-0-					-0-
01	0		988	-0-	988	1941	988	3			N	-0-					-0-
02	2800	N	882	-0-	-1918	23	882	3			N	-0-					-0-
03	1025	N	1002	-0-	-23	-0-	1002	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

10	0		210	-0-	210	210	210	3			N	-0-					-0-
11	0		204	-0-	204	414	204	3			N	-0-					-0-
12	0		200	-0-	200	614	200	3			N	-0-					-0-
01	0		210	-0-	210	824	210	3			N	-0-					-0-
02	1014	N	190	-0-	-824	-0-	190	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

10	0		330	-0-	330	330	330	3			N	-0-					-0-
11	0		308	-0-	308	638	308	3			N	-0-					-0-
12	0		304	-0-	304	942	304	3			N	-0-					-0-
01	0		351	-0-	351	1293	351	3			N	-0-					-0-
02	1550	N	257	-0-	-1293	-0-	257	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

10	0		68	-0-	68	68	8	1	60	2	N	-0-					-0-
11	0		43	-0-	43	111	5	1	38	2	N	-0-					-0-
12	0		252	-0-	252	363	28	1	224	2	N	-0-					-0-
01	0		184	-0-	184	547	22	1	162	2	N	-0-					-0-
02	738	N	191	-0-	-547	-0-	22	1	169	2	N	-0-					-0-
03	248	N	200	-0-	-48	-0-	22	1	178	2	N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

10	0		7	-0-	7	7	7	3			N	-0-					-0-
11	0		51	-0-	51	58	51	3			N	-0-					-0-
12	0		41	-0-	41	99	41	3			N	-0-					-0-
01	0		41	-0-	41	140	41	3			N	-0-					-0-
02	182	N	42	-0-	-140	-0-	42	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

10	0		47	-0-	47	47	47	3			N	-0-					135
11	0		55	-0-	55	102	55	3			N	-0-					135
12	0		34	-0-	34	136	21	3	13	9	N	12					147
01	0		24	-0-	24	160	24	3			N	-0-					147
02	164	N	4	-0-	-160	-0-	4	3			N	-0-					147
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					147

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	200	200	3			N	-0-					-0-
11	0		102	-0-	102	302	102	3			N	-0-					-0-
12	0		202	-0-	202	504	202	3			N	-0-					-0-
01	0		186	-0-	186	690	186	3			N	-0-					-0-
02	857	N	167	-0-	-690	-0-	167	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		504	-0-	504	504	504	3			N	-0-					-0-
11	0		427	-0-	427	931	427	3			N	-0-					-0-
12	0		446	-0-	446	1377	446	3			N	-0-					-0-
01	0		443	-0-	443	1820	443	3			N	-0-					-0-
02	2180	N	360	-0-	-1820	-0-	360	3			N	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		527	-0-	527	527	527	3			N	-0-					-0-
11	0		504	-0-	504	1031	504	3			N	-0-					-0-
12	0		462	-0-	462	1493	462	3			N	-0-					-0-
01	0		473	-0-	473	1966	473	3			N	-0-					-0-
02	2448	N	482	-0-	-1966	-0-	482	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1087	-0-	1087	1087	1087	3			N	-0-					-0-
11	0		1202	-0-	1202	2289	1202	3			N	-0-					-0-
12	0		697	-0-	697	2986	697	3			N	-0-					-0-
01	0		797	-0-	797	3783	797	3			N	-0-					-0-
02	2800	N	761	-0-	-2039	1744	761	3			N	-0-					-0-
03	2254	N	510	-0-	-1744	-0-	510	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	176	176	3			N	-0-					-0-
11	0		164	-0-	164	340	164	3			N	-0-					-0-
12	0		158	-0-	158	498	158	3			N	-0-					-0-
01	0		149	-0-	149	647	149	3			N	-0-					-0-
02	815	N	168	-0-	-647	-0-	168	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		571	-0-	571	571	571	3			N	-0-					-0-
11	0		548	-0-	548	1119	548	3			N	-0-					-0-
12	0		505	-0-	505	1624	505	3			N	-0-					-0-
01	0		538	-0-	538	2162	538	3			N	-0-					-0-
02	2615	N	453	-0-	-2162	-0-	453	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		204	-0-	204	204	204	3			N	-0-					-0-
11	0		182	-0-	182	386	182	3			N	-0-					-0-
12	0		171	-0-	171	557	171	3			N	-0-					-0-
01	0		189	-0-	189	746	189	3			N	-0-					-0-
02	819	N	73	-0-	-746	-0-	73	3			N	-0-					-0-
03	186	N	71	-0-	-115	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	244	244	3			N	-0-					-0-
11	0		320	-0-	320	564	320	3			N	-0-					-0-
12	0		365	-0-	365	929	365	3			N	-0-					-0-
01	0		391	-0-	391	1320	391	3			N	-0-					-0-
02	1682	N	362	-0-	-1320	-0-	362	3			N	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	235	235	3			N	-0-					-0-
11	0		416	-0-	416	651	416	3			N	-0-					-0-
12	0		415	-0-	415	1066	415	3			N	-0-					-0-
01	0		362	-0-	362	1428	362	3			N	-0-					-0-
02	1730	N	302	-0-	-1428	-0-	302	3			N	-0-					-0-
03	403	N	200	-0-	-203	-0-	200	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		224	-0-	224	224	224	3			N	-0-					-0-
11	0		217	-0-	217	441	217	3			N	-0-					-0-
12	0		214	-0-	214	655	214	3			N	-0-					-0-
01	0		292	-0-	292	947	292	3			N	-0-					-0-
02	1209	N	262	-0-	-947	-0-	262	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		541	-0-	541	541	541	3			N	-0-					-0-
11	0		505	-0-	505	1046	505	3			N	-0-					-0-
12	0		510	-0-	510	1556	510	3			N	-0-					-0-
01	0		300	-0-	300	1856	300	3			N	-0-					-0-
02	2259	N	403	-0-	-1856	-0-	403	3			N	-0-					-0-
03	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	172	172	3			N	-0-					-0-
11	0		376	-0-	376	548	376	3			N	-0-					-0-
12	0		564	-0-	564	1112	564	3			N	-0-					-0-
01	0		671	-0-	671	1783	671	3			N	-0-					-0-
02	2407	N	624	-0-	-1783	-0-	624	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		338	-0-	338	338	338	3			N	-0-					-0-
11	0		318	-0-	318	656	318	3			N	-0-					-0-
12	0		334	-0-	334	990	334	3			N	-0-					-0-
01	0		352	-0-	352	1342	352	3			N	-0-					-0-
02	1645	N	303	-0-	-1342	-0-	303	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	162	162	3			N	-0-					-0-
11	0		156	-0-	156	318	156	3			N	-0-					-0-
12	0		144	-0-	144	462	144	3			N	-0-					-0-
01	0		134	-0-	134	596	134	3			N	-0-					-0-
02	717	N	121	-0-	-596	-0-	121	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	190	190	3			N	-0-					57
11	0		204	-0-	204	394	204	3			N	-0-					57
12	0		182	-0-	182	576	182	3			N	-0-					57
01	0		199	-0-	199	775	199	3			N	-0-					57
02	954	N	179	-0-	-775	-0-	179	3			N	-0-					57
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					57

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	306	306	3			N	-0-					-0-
11	0		293	-0-	293	599	293	3			N	-0-					-0-
12	0		293	-0-	293	892	293	3			N	-0-					-0-
01	0		188	-0-	188	1080	188	3			N	-0-					-0-
02	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		394	-0-	394	394	394	3			N	-0-					-0-
11	0		379	-0-	379	773	379	3			N	-0-					-0-
12	0		375	-0-	375	1148	375	3			N	-0-					-0-
01	0		389	-0-	389	1537	389	3			N	-0-					-0-
02	1866	N	329	-0-	-1537	-0-	329	3			N	-0-					-0-
03	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	264	3			N	-0-					-0-
11	0		254	-0-	254	518	254	3			N	-0-					-0-
12	0		271	-0-	271	789	271	3			N	-0-					-0-
01	0		321	-0-	321	1110	321	3			N	-0-					-0-
02	1354	N	244	-0-	-1110	-0-	244	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	36	36	3			N	-0-					-0-
11	0		33	-0-	33	69	33	3			N	-0-					-0-
12	0		35	-0-	35	104	35	3			N	-0-					-0-
01	0		39	-0-	39	143	39	3			N	-0-					-0-
02	173	N	30	-0-	-143	-0-	30	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		144	-0-	144	311	144	3			N	-0-					-0-
12	0		97	-0-	97	408	97	3			N	-0-					-0-
01	0		51	-0-	51	459	51	3			N	-0-					-0-
02	595	N	136	-0-	-459	-0-	136	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	186	186	3			N	-0-					-0-
11	0		205	-0-	205	391	205	3			N	-0-					-0-
12	0		303	-0-	303	694	303	3			N	-0-					-0-
01	0		270	-0-	270	964	270	3			N	-0-					-0-
02	1219	N	255	-0-	-964	-0-	255	3			N	-0-					-0-
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	67	67	3			N	-0-					-0-
11	0		65	-0-	65	132	65	3			N	-0-					-0-
12	0		60	-0-	60	192	60	3			N	-0-					-0-
01	0		65	-0-	65	257	65	3			N	-0-					-0-
02	311	N	54	-0-	-257	-0-	54	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	192	3			N	-0-					-0-
11	0		183	-0-	183	375	183	3			N	-0-					-0-
12	0		181	-0-	181	556	181	3			N	-0-					-0-
01	0		191	-0-	191	747	191	3			N	-0-					-0-
02	924	N	177	-0-	-747	-0-	177	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2566	-0-	2566	2566	2566	3			N	-0-					-0-
11	0		2274	-0-	2274	4840	2274	3			N	-0-					-0-
12	0		2618	-0-	2618	7458	2618	3			N	-0-					-0-
01	0		1878	-0-	1878	9336	1878	3			N	-0-					-0-
02	2800	N	1824	-0-	-976	8360	1824	3			N	-0-					-0-
03	3100	N	2252	-0-	-848	7512	2252	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	196	196	3			N	-0-					-0-
11	0		182	-0-	182	378	182	3			N	-0-					-0-
12	0		184	-0-	184	562	184	3			N	-0-					-0-
01	0		188	-0-	188	750	188	3			N	-0-					-0-
02	918	N	168	-0-	-750	-0-	168	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	212	212	3			N	-0-					-0-
11	0		204	-0-	204	416	204	3			N	-0-					-0-
12	0		200	-0-	200	616	200	3			N	-0-					-0-
01	0		207	-0-	207	823	207	3			N	-0-					-0-
02	1016	N	193	-0-	-823	-0-	193	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	196	196	3			N	-0-					-0-
11	0		181	-0-	181	377	181	3			N	-0-					-0-
12	0		182	-0-	182	559	182	3			N	-0-					-0-
01	0		198	-0-	198	757	198	3			N	-0-					-0-
02	846	N	89	-0-	-757	-0-	89	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	198	198	3			N	-0-					-0-
11	0		197	-0-	197	395	197	3			N	-0-					-0-
12	0		199	-0-	199	594	199	3			N	-0-					-0-
01	0		208	-0-	208	802	208	3			N	-0-					-0-
02	945	N	143	-0-	-802	-0-	143	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	301	3			N	-0-					-0-
11	0		293	-0-	293	594	293	3			N	-0-					-0-
12	0		315	-0-	315	909	315	3			N	-0-					-0-
01	0		314	-0-	314	1223	314	3			N	-0-					-0-
02	1507	N	284	-0-	-1223	-0-	284	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	118	3			N	-0-					-0-
11	0		115	-0-	115	233	115	3			N	-0-					-0-
12	0		22	-0-	22	255	15	3	7	9	N	6	6	8			-0-
01	0		15	-0-	15	270	15	3			N	-0-					-0-
02	278	N	8	-0-	-270	-0-	2	3	6	9	N	5	5	8			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	196	196	3			N	-0-					-0-
11	0		213	-0-	213	409	213	3			N	-0-					-0-
12	0		159	-0-	159	568	159	3			N	-0-					-0-
01	0		173	-0-	173	741	173	3			N	-0-					-0-
02	912	N	171	-0-	-741	-0-	171	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	424	424	3			N	-0-					-0-
11	0		404	-0-	404	828	404	3			N	-0-					-0-
12	0		318	-0-	318	1146	318	3			N	-0-					-0-
01	0		335	-0-	335	1481	335	3			N	-0-					-0-
02	1774	N	293	-0-	-1481	-0-	293	3			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		373	-0-	373	373	373	3			N	-0-					-0-
11	0		394	-0-	394	767	394	3			N	-0-					-0-
12	0		360	-0-	360	1127	360	3			N	-0-					-0-
01	0		351	-0-	351	1478	351	3			N	-0-					-0-
02	1799	N	321	-0-	-1478	-0-	321	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	319	319	3			N	-0-					-0-
11	0		305	-0-	305	624	305	3			N	-0-					-0-
12	0		303	-0-	303	927	303	3			N	-0-					-0-
01	0		312	-0-	312	1239	312	3			N	-0-					-0-
02	1516	N	277	-0-	-1239	-0-	277	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	247	247	3			N	-0-					-0-
11	0		277	-0-	277	524	277	3			N	-0-					-0-
12	0		273	-0-	273	797	273	3			N	-0-					-0-
01	0		256	-0-	256	1053	256	3			N	-0-					-0-
02	1297	N	244	-0-	-1053	-0-	244	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		379	-0-	379	379	379	3			N	-0-					-0-
11	0		374	-0-	374	753	374	3			N	-0-					-0-
12	0		347	-0-	347	1100	347	3			N	-0-					-0-
01	0		319	-0-	319	1419	319	3			N	-0-					-0-
02	1696	N	277	-0-	-1419	-0-	277	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		428	-0-	428	428	428	3			N	-0-					-0-
11	0		338	-0-	338	766	338	3			N	-0-					-0-
12	0		387	-0-	387	1153	387	3			N	-0-					-0-
01	0		312	-0-	312	1465	312	3			N	-0-					-0-
02	1717	N	252	-0-	-1465	-0-	252	3			N	-0-					-0-
03	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	248	248	3			N	-0-					-0-
11	0		233	-0-	233	481	233	3			N	-0-					-0-
12	0		226	-0-	226	707	226	3			N	-0-					-0-
01	0		241	-0-	241	948	241	3			N	-0-					-0-
02	1162	N	214	-0-	-948	-0-	214	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	118	3			N	-0-					-0-
11	0		116	-0-	116	234	116	3			N	-0-					-0-
12	0		86	-0-	86	320	86	3			N	-0-					-0-
01	0		103	-0-	103	423	103	3			N	-0-					-0-
02	538	N	115	-0-	-423	-0-	115	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	238	238	3			N	-0-					-0-
11	0		204	-0-	204	442	204	3			N	-0-					-0-
12	0		222	-0-	222	664	222	3			N	-0-					-0-
01	0		209	-0-	209	873	209	3			N	-0-					-0-
02	1102	N	229	-0-	-873	-0-	229	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	238	238	3			N	-0-					-0-
11	0		218	-0-	218	456	218	3			N	-0-					-0-
12	0		199	-0-	199	655	199	3			N	-0-					-0-
01	0		201	-0-	201	856	201	3			N	-0-					-0-
02	1039	N	183	-0-	-856	-0-	183	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	242	242	3			N	-0-					-0-
11	0		258	-0-	258	500	258	3			N	-0-					-0-
12	0		233	-0-	233	733	233	3			N	-0-					-0-
01	0		224	-0-	224	957	224	3			N	-0-					-0-
02	1119	N	162	-0-	-957	-0-	162	3			N	-0-					-0-
03	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	192	3			N	-0-					-0-
11	0		162	-0-	162	354	162	3			N	-0-					-0-
12	0		114	-0-	114	468	114	3			N	-0-					-0-
01	0		189	-0-	189	657	189	3			N	-0-					-0-
02	841	N	184	-0-	-657	-0-	184	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	245	245	3			N	-0-					-0-
11	0		168	-0-	168	413	168	3			N	-0-					-0-
12	0		120	-0-	120	533	120	3			N	-0-					-0-
01	0		117	-0-	117	650	117	3			N	-0-					-0-
02	739	N	89	-0-	-650	-0-	89	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		432	-0-	432	432	432	3			N	-0-					-0-
11	875	N	443	-0-	-432	-0-	443	3			N	-0-					-0-
12	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
02	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		474	-0-	474	474	474	3			N	-0-					-0-
11	0		432	-0-	432	906	432	3			N	-0-					-0-
12	0		427	-0-	427	1333	427	3			N	-0-					-0-
01	0		442	-0-	442	1775	442	3			N	-0-					-0-
02	2186	N	411	-0-	-1775	-0-	411	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		990	-0-	990	990	990	3			N	-0-					-0-
11	0		1054	-0-	1054	2044	1054	3			N	-0-					-0-
12	0		1488	-0-	1488	3532	1488	3			N	-0-					-0-
01	0		1399	-0-	1399	4931	1399	3			N	-0-					-0-
02	2800	N	1095	-0-	-1705	3226	1095	3			N	-0-					-0-
03	3100	N	1135	-0-	-1965	1261	1135	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	163	163	3			N	-0-					-0-
11	0		138	-0-	138	301	138	3			N	-0-					-0-
12	0		129	-0-	129	430	129	3			N	-0-					-0-
01	0		333	-0-	333	763	333	3			N	-0-					-0-
02	933	N	170	-0-	-763	-0-	170	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		421	-0-	421	421	421	3			N	-0-					-0-
11	0		407	-0-	407	828	407	3			N	-0-					-0-
12	0		420	-0-	420	1248	420	3			N	-0-					-0-
01	0		521	-0-	521	1769	521	3			N	-0-					-0-
02	2226	N	457	-0-	-1769	-0-	457	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		423	-0-	423	423	423	3			N	-0-					-0-
11	0		418	-0-	418	841	418	3			N	-0-					-0-
12	0		427	-0-	427	1268	427	3			N	-0-					-0-
01	0		458	-0-	458	1726	458	3			N	-0-					-0-
02	2197	N	471	-0-	-1726	-0-	471	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		525	-0-	525	525	525	3			N	-0-					-0-
11	0		584	-0-	584	1109	584	3			N	-0-					-0-
12	0		459	-0-	459	1568	459	3			N	-0-					-0-
01	0		511	-0-	511	2079	511	3			N	-0-					-0-
02	2573	N	494	-0-	-2079	-0-	494	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		538	-0-	538	538	538	3			N	-0-					-0-
11	0		502	-0-	502	1040	502	3			N	-0-					-0-
12	0		441	-0-	441	1481	441	3			N	-0-					-0-
01	0		452	-0-	452	1933	452	3			N	-0-					-0-
02	2358	N	425	-0-	-1933	-0-	425	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		554	-0-	554	554	554	3			N	-0-					-0-
11	0		535	-0-	535	1089	535	3			N	-0-					-0-
12	0		530	-0-	530	1619	530	3			N	-0-					-0-
01	0		560	-0-	560	2179	560	3			N	-0-					-0-
02	2672	N	493	-0-	-2179	-0-	493	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		545	-0-	545	545	545	3			N	-0-					-0-
11	0		476	-0-	476	1021	476	3			N	-0-					-0-
12	0		479	-0-	479	1500	479	3			N	-0-					-0-
01	0		495	-0-	495	1995	495	3			N	-0-					-0-
02	2445	N	450	-0-	-1995	-0-	450	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	148	148	3			N	-0-					-0-
11	0		134	-0-	134	282	134	3			N	-0-					-0-
12	0		157	-0-	157	439	157	3			N	-0-					-0-
01	0		157	-0-	157	596	157	3			N	-0-					-0-
02	741	N	145	-0-	-596	-0-	145	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	355	355	3			N	-0-					-0-
11	0		359	-0-	359	714	359	3			N	-0-					-0-
12	0		358	-0-	358	1072	358	3			N	-0-					-0-
01	0		425	-0-	425	1497	425	3			N	-0-					-0-
02	1887	N	390	-0-	-1497	-0-	390	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		681	-0-	681	681	681	3			N	-0-					-0-
11	0		974	-0-	974	1655	974	3			N	-0-					-0-
12	0		1260	-0-	1260	2915	1260	3			N	-0-					-0-
01	0		1281	-0-	1281	4196	1281	3			N	-0-					-0-
02	2800	N	1167	-0-	-1633	2563	1167	3			N	-0-					-0-
03	3100	N	899	-0-	-2201	362	899	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		750	-0-	750	750	750	3			N	-0-					-0-
11	0		733	-0-	733	1483	733	3			N	-0-					-0-
12	0		724	-0-	724	2207	724	3			N	-0-					-0-
01	0		744	-0-	744	2951	744	3			N	-0-					-0-
02	2800	N	681	-0-	-2119	832	681	3			N	-0-					-0-
03	1583	N	751	-0-	-832	-0-	751	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	306	306	3			N	-0-					-0-
11	0		202	-0-	202	508	202	3			N	-0-					-0-
12	0		307	-0-	307	815	307	3			N	-0-					-0-
01	0		453	-0-	453	1268	453	3			N	-0-					-0-
02	1657	N	389	-0-	-1268	-0-	389	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	244	244	3			N	-0-					-0-
11	524	N	280	-0-	-244	-0-	280	3			N	-0-					-0-
12	0		242	-0-	242	242	242	3			N	-0-					-0-
01	0		247	-0-	247	489	247	3			N	-0-					-0-
02	715	N	226	-0-	-489	-0-	226	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		464	-0-	464	464	464	3			N	-0-					-0-
11	0		419	-0-	419	883	419	3			N	-0-					-0-
12	0		467	-0-	467	1350	467	3			N	-0-					-0-
01	0		455	-0-	455	1805	455	3			N	-0-					-0-
02	2232	N	427	-0-	-1805	-0-	427	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		528	-0-	528	528	528	3			N	-0-					-0-
11	0		517	-0-	517	1045	517	3			N	-0-					-0-
12	0		458	-0-	458	1503	458	3			N	-0-					-0-
01	0		480	-0-	480	1983	480	3			N	-0-					-0-
02	2427	N	444	-0-	-1983	-0-	444	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		928	-0-	928	928	928	3			N	-0-					-0-
11	0		880	-0-	880	1808	880	3			N	-0-					-0-
12	0		892	-0-	892	2700	892	3			N	-0-					-0-
01	0		912	-0-	912	3612	912	3			N	-0-					-0-
02	2800	N	793	-0-	-2007	1605	793	3			N	-0-					-0-
03	2511	N	906	-0-	-1605	-0-	906	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	399	399	3			N	-0-					-0-
11	0		454	-0-	454	853	454	3			N	-0-					-0-
12	0		509	-0-	509	1362	509	3			N	-0-					-0-
01	0		414	-0-	414	1776	414	3			N	-0-					-0-
02	2195	N	419	-0-	-1776	-0-	419	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		444	-0-	444	444	444	3			N	-0-					-0-
11	0		336	-0-	336	780	336	3			N	-0-					-0-
12	0		494	-0-	494	1274	494	3			N	-0-					-0-
01	0		670	-0-	670	1944	670	3			N	-0-					-0-
02	2536	N	592	-0-	-1944	-0-	592	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		667	-0-	667	667	667	3			N	-0-					-0-
11	0		589	-0-	589	1256	589	3			N	-0-					-0-
12	0		605	-0-	605	1861	605	3			N	-0-					-0-
01	0		779	-0-	779	2640	779	3			N	-0-					-0-
02	2800	N	806	-0-	-1994	646	806	3			N	-0-					-0-
03	1491	N	845	-0-	-646	-0-	845	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	215	3			N	-0-					-0-
11	0		228	-0-	228	443	228	3			N	-0-					-0-
12	0		249	-0-	249	692	249	3			N	-0-					-0-
01	0		233	-0-	233	925	233	3			N	-0-					-0-
02	1104	N	179	-0-	-925	-0-	179	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	211	211	3			N	-0-					-0-
11	0		197	-0-	197	408	197	3			N	-0-					-0-
12	0		207	-0-	207	615	207	3			N	-0-					-0-
01	0		298	-0-	298	913	298	3			N	-0-					-0-
02	1191	N	278	-0-	-913	-0-	278	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		619	-0-	619	619	619	3			N	-0-					-0-
11	0		553	-0-	553	1172	553	3			N	-0-					-0-
12	0		597	-0-	597	1769	597	3			N	-0-					-0-
01	0		592	-0-	592	2361	592	3			N	-0-					-0-
02	2800	N	491	-0-	-2309	52	491	3			N	-0-					-0-
03	622	N	570	-0-	-52	-0-	570	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127	-0-	127	127	127	3			N	-0-					-0-
11	0		221	-0-	221	348	221	3			N	-0-					-0-
12	0		494	-0-	494	842	494	3			N	-0-					-0-
01	0		100	-0-	100	942	100	3			N	-0-					-0-
02	1029	N	87	-0-	-942	-0-	87	3			N	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		419	-0-	419	419	419	3			N	-0-					-0-
11	723	N	304	-0-	-419	-0-	304	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	34	34	3			N	-0-					-0-
11	0		18	-0-	18	52	18	3			N	-0-					-0-
12	0		42	-0-	42	94	42	3			N	-0-					-0-
01	0		48	-0-	48	142	48	3			N	-0-					-0-
02	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		427	-0-	427	427	427	3			N	-0-					-0-
11	0		604	-0-	604	1031	604	3			N	-0-					-0-
12	0		516	-0-	516	1547	516	3			N	-0-					-0-
01	0		520	-0-	520	2067	520	3			N	-0-					-0-
02	2537	N	470	-0-	-2067	-0-	470	3			N	-0-					-0-
03	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	345	345	3			N	-0-					-0-
11	0		335	-0-	335	680	335	3			N	-0-					-0-
12	0		257	-0-	257	937	257	3			N	-0-					-0-
01	0		280	-0-	280	1217	280	3			N	-0-					-0-
02	1520	N	303	-0-	-1217	-0-	303	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	66	66	3			N	-0-					-0-
11	0		51	-0-	51	117	51	3			N	-0-					-0-
12	0		62	-0-	62	179	62	3			N	-0-					-0-
01	0		68	-0-	68	247	68	3			N	-0-					-0-
02	317	N	70	-0-	-247	-0-	70	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2632	-0-	2632	2632	2632	3			N	-0-					-0-
11	0		2685	-0-	2685	5317	2685	3			N	-0-					-0-
12	0		2686	-0-	2686	8003	2686	3			N	-0-					-0-
01	0		2720	-0-	2720	10723	2720	3			N	-0-					-0-
02	2800	N	2238	-0-	-562	10161	2238	3			N	-0-					-0-
03	3100	N	2580	-0-	-520	9641	2580	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1613	-0-	1613	1613	1613	3			N	-0-					-0-
11	0		1698	-0-	1698	3311	1698	3			N	-0-					-0-
12	0		1658	-0-	1658	4969	1658	3			N	-0-					-0-
01	0		1622	-0-	1622	6591	1622	3			N	-0-					-0-
02	2800	N	1386	-0-	-1414	5177	1386	3			N	-0-					-0-
03	3100	N	1540	-0-	-1560	3617	1540	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2334	-0-	2334	2334	2334	3			N	-0-					-0-
11	0		1884	-0-	1884	4218	1884	3			N	-0-					-0-
12	0		2051	-0-	2051	6269	2051	3			N	-0-					-0-
01	0		2221	-0-	2221	8490	2221	3			N	-0-					-0-
02	2800	N	1635	-0-	-1165	7325	1635	3			N	-0-					-0-
03	3100	N	2250	-0-	-850	6475	2250	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	269	269	3			N	-0-					-0-
11	0		273	-0-	273	542	273	3			N	-0-					-0-
12	0		299	-0-	299	841	299	3			N	-0-					-0-
01	0		260	-0-	260	1101	260	3			N	-0-					-0-
02	1310	N	209	-0-	-1101	-0-	209	3			N	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		482	-0-	482	482	482	3			N	-0-					-0-
11	0		435	-0-	435	917	435	3			N	-0-					-0-
12	0		434	-0-	434	1351	434	3			N	-0-					-0-
01	0		448	-0-	448	1799	448	3			N	-0-					-0-
02	2195	N	396	-0-	-1799	-0-	396	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	308	308	3			N	-0-					-0-
11	0		63	-0-	63	371	63	3			N	-0-					-0-
12	0		76	-0-	76	447	76	3			N	-0-					-0-
01	0		396	-0-	396	843	396	3			N	-0-					-0-
02	1093	N	250	-0-	-843	-0-	250	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		165	-0-	165	278	165	3			N	-0-					-0-
12	0		136	-0-	136	414	136	3			N	-0-					-0-
01	0		123	-0-	123	537	123	3			N	-0-					-0-
02	656	N	119	-0-	-537	-0-	119	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1101	-0-	1101	1101	1101	3			N	-0-					-0-
11	0		1027	-0-	1027	2128	1027	3			N	-0-					-0-
12	0		799	-0-	799	2927	799	3			N	-0-					-0-
01	0		898	-0-	898	3825	898	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	1718	693	3			N	-0-					-0-
03	2736	N	1018	-0-	-1718	-0-	1018	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	415	415	415	3			N	-0-					-0-
11			0	-0-	420	835	420	3			N	-0-					-0-
12			0	-0-	410	1245	410	3			N	-0-					-0-
01			0	-0-	410	1655	410	3			N	-0-					-0-
02	2027	N	372	-0-	-1655	-0-	372	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

10			0	-0-	160	160	160	3			N	-0-					-0-
11			0	-0-	53	213	53	3			N	-0-					-0-
12			0	-0-	87	300	87	3			N	-0-					-0-
01			0	-0-	746	1046	746	3			N	-0-					-0-
02	1333	N	287	-0-	-1046	-0-	287	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

10			0	-0-	1037	1037	1037	3			N	-0-					-0-
11			0	-0-	965	2002	965	3			N	-0-					-0-
12			0	-0-	802	2804	802	3			N	-0-					-0-
01			0	-0-	998	3802	998	3			N	-0-					-0-
02	2800	N	925	-0-	-1875	1927	925	3			N	-0-					-0-
03	2987	N	1060	-0-	-1927	-0-	1060	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

10			0	-0-	599	599	599	3			N	-0-					-0-
11			0	-0-	565	1164	565	3			N	-0-					-0-
12			0	-0-	471	1635	471	3			N	-0-					-0-
01			0	-0-	513	2148	513	3			N	-0-					-0-
02	2611	N	463	-0-	-2148	-0-	463	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

10			0	-0-	198	198	198	3			N	-0-					-0-
11			0	-0-	103	301	103	3			N	-0-					-0-
12			0	-0-	151	452	151	3			N	-0-					-0-
*01	801	N	349	-0-	-452	-0-	349	3			N	-0-	1	8			-0-
*02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

10			0	-0-	184	184	184	3			N	-0-					-0-
11			0	-0-	882	1066	882	3			N	-0-					-0-
12			0	-0-	755	1821	755	3			N	-0-					-0-
01			0	-0-	635	2456	635	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	200	544	3			N	-0-					-0-
03	876	N	676	-0-	-200	-0-	676	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

10			0	-0-	87	87	87	3			N	-0-					-0-
11			0	-0-	465	552	465	3			N	-0-					-0-
12			0	-0-	554	1106	554	3			N	-0-					-0-
01			0	-0-	798	1904	798	3			N	-0-					-0-
02	1975	N	71	-0-	-1904	-0-	71	3			N	-0-					-0-
03	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		419	-0-	419	419	419	3			N	-0-					-0-
11	0		404	-0-	404	823	404	3			N	-0-					-0-
12	0		486	-0-	486	1309	486	3			N	-0-					-0-
01	0		522	-0-	522	1831	522	3			N	-0-					-0-
02	2332	N	501	-0-	-1831	-0-	501	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		288	-0-	288	288	288	3			N	-0-					-0-
11	0		278	-0-	278	566	278	3			N	-0-					-0-
12	0		278	-0-	278	844	278	3			N	-0-					-0-
01	0		294	-0-	294	1138	294	3			N	-0-					-0-
02	1400	N	262	-0-	-1138	-0-	262	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		571	-0-	571	571	571	3			N	-0-					-0-
11	0		546	-0-	546	1117	546	3			N	-0-					-0-
12	0		519	-0-	519	1636	519	3			N	-0-					-0-
01	0		573	-0-	573	2209	573	3			N	-0-					-0-
02	2715	N	506	-0-	-2209	-0-	506	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		524	-0-	524	524	524	3			N	-0-					-0-
11	0		532	-0-	532	1056	532	3			N	-0-					-0-
12	0		491	-0-	491	1547	491	3			N	-0-					-0-
01	0		541	-0-	541	2088	541	3			N	-0-					-0-
02	2546	N	458	-0-	-2088	-0-	458	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	46	46	3			N	-0-					-0-
11	0		76	-0-	76	122	75	3	1	9	N	1	1	8			-0-
12	0		55	-0-	55	177	55	3			N	-0-					-0-
01	0		84	-0-	84	261	84	3			N	-0-					-0-
02	321	N	60	-0-	-261	-0-	60	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		699	-0-	699	699	689	3	10	9	N	9					66
11	0		681	-0-	681	1380	671	3	10	9	N	9					75
12	0		693	-0-	693	2073	676	3	17	9	N	15	6	8			84
01	0		712	-0-	712	2785	702	3	10	9	N	9					93
02	2800	N	646	-0-	-2154	631	632	3	14	9	N	13	5	8			101
03	1339	N	708	-0-	-631	-0-	698	3	10	9	N	9					110

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		419	-0-	419	419	419	3			N	-0-					-0-
11	0		538	-0-	538	957	538	3			N	-0-					-0-
12	0		514	-0-	514	1471	514	3			N	-0-					-0-
01	0		233	-0-	233	1704	233	3			N	-0-					-0-
02	1704	N	-0-	-0-	-1704	-0-					N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	241	3			N	-0-					-0-
11	0		140	-0-	140	381	140	3			N	-0-					-0-
12	0		243	-0-	243	624	243	3			N	-0-					-0-
01	0		285	-0-	285	909	285	3			N	-0-					-0-
02	1033	N	124	-0-	-909	-0-	124	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	31	31	3			N	-0-					-0-
11	0		21	-0-	21	52	21	3			N	-0-					-0-
12	0		34	-0-	34	86	34	3			N	-0-					-0-
01	0		38	-0-	38	124	38	3			N	-0-					-0-
02	133	N	9	-0-	-124	-0-	9	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		760	-0-	760	760	760	3			N	-0-					-0-
11	0		741	-0-	741	1501	741	3			N	-0-					-0-
12	0		699	-0-	699	2200	699	3			N	-0-					-0-
01	0		749	-0-	749	2949	749	3			N	-0-					-0-
02	2800	N	696	-0-	-2104	845	696	3			N	-0-					-0-
03	1611	N	766	-0-	-845	-0-	766	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	563	-0-	-181	-0-	563	3			N	-0-					-0-
11	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
12	0		486	-0-	486	486	486	3			N	-0-					-0-
01	0		511	-0-	511	997	511	3			N	-0-					-0-
02	1436	N	439	-0-	-997	-0-	439	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	0		329	-0-	329	329	329	3			N	-0-					-0-
01	0		287	-0-	287	616	287	3			N	-0-					-0-
02	920	N	304	-0-	-616	-0-	304	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	752	-0-	-54	-0-	752	3			N	-0-					-0-
11	720	N	606	-0-	-114	-0-	606	3			N	-0-					-0-
12	0		418	-0-	418	418	418	3			N	-0-					-0-
01	0		705	-0-	705	1123	705	3			N	-0-					-0-
02	1681	N	558	-0-	-1123	-0-	558	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		646	-0-	646	646	646	3			N	-0-					-0-
11	0		617	-0-	617	1263	617	3			N	-0-					-0-
12	0		662	-0-	662	1925	662	3			N	-0-					-0-
01	0		670	-0-	670	2595	670	3			N	-0-					-0-
02	2800	N	589	-0-	-2211	384	589	3			N	-0-					-0-
03	712	N	328	-0-	-384	-0-	328	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	914	-0-	-202	-0-	914	3			N	-0-					-0-
11	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
12	0		752	-0-	752	752	752	3			N	-0-					-0-
01	0		855	-0-	855	1607	855	3			N	-0-					-0-
02	2429	N	822	-0-	-1607	-0-	822	3			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	223	223	3			N	-0-					-0-
11	0		275	-0-	275	498	275	3			N	-0-					-0-
12	0		244	-0-	244	742	244	3			N	-0-					-0-
01	0		250	-0-	250	992	250	3			N	-0-					-0-
02	1217	N	225	-0-	-992	-0-	225	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	184	3	1	9	N	1	1	8			-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	0		152	-0-	152	152	152	3			N	-0-					-0-
01	0		169	-0-	169	321	169	3			N	-0-					-0-
02	466	N	145	-0-	-321	-0-	145	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		363	-0-	363	363	363	3			N	-0-					-0-
11	0		261	-0-	261	624	261	3			N	-0-					-0-
12	0		-0-	-0-	-0-	624					N	-0-					-0-
01	0		-0-	-0-	-0-	624					N	-0-					-0-
02	1020	N	396	-0-	-624	-0-	396	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	0		253	-0-	253	253	253	3			N	-0-					-0-
01	0		253	-0-	253	506	253	3			N	-0-					-0-
02	739	N	233	-0-	-506	-0-	233	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		394	-0-	394	394	394	3			N	-0-					-0-
11	0		360	-0-	360	754	360	3			N	-0-					-0-
12	0		389	-0-	389	1143	389	3			N	-0-					-0-
01	0		379	-0-	379	1522	379	3			N	-0-					-0-
02	1853	N	331	-0-	-1522	-0-	331	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		992	-0-	992	992	992	3			N	-0-					-0-
11	0		970	-0-	970	1962	970	3			N	-0-					-0-
12	0		937	-0-	937	2899	937	3			N	-0-					-0-
01	0		909	-0-	909	3808	909	3			N	-0-					-0-
02	2800	N	919	-0-	-1881	1927	919	3			N	-0-					-0-
03	2966	N	1039	-0-	-1927	-0-	1039	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		907	-0-	907	907	907	3			N	-0-					-0-
11	0		867	-0-	867	1774	867	3			N	-0-					-0-
12	0		767	-0-	767	2541	767	3			N	-0-					-0-
01	0		867	-0-	867	3408	867	3			N	-0-					-0-
02	2800	N	616	-0-	-2184	1224	616	3			N	-0-					-0-
03	2088	N	864	-0-	-1224	-0-	864	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		456	-0-	456	456	456	3			N	-0-					-0-
11	0		394	-0-	394	850	394	3			N	-0-					-0-
12	0		327	-0-	327	1177	327	3			N	-0-					-0-
01	0		307	-0-	307	1484	307	3			N	-0-					-0-
02	1687	N	203	-0-	-1484	-0-	203	3			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	143	143	3			N	-0-					-0-
11	0		38	-0-	38	181	35	3	3	9	N	3	3	8			-0-
12	0		95	-0-	95	276	95	3			N	-0-					-0-
*01	414	N	138	-0-	-276	-0-	138	3			N	-0-	3	8			-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2273	-0-	2273	2273	2273	3			N	-0-					-0-
11	0		1775	-0-	1775	4048	1775	3			N	-0-					-0-
12	0		2164	-0-	2164	6212	2164	3			N	-0-					-0-
01	0		2204	-0-	2204	8416	2204	3			N	-0-					-0-
02	2800	N	1964	-0-	-836	7580	1964	3			N	-0-					-0-
03	3100	N	2148	-0-	-952	6628	2148	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		349	-0-	349	349	349	3			N	-0-					-0-
11	0		347	-0-	347	696	347	3			N	-0-					-0-
12	0		299	-0-	299	995	299	3			N	-0-					-0-
01	0		366	-0-	366	1361	366	3			N	-0-					-0-
02	1701	N	340	-0-	-1361	-0-	340	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	355	355	3			N	-0-					-0-
11	0		342	-0-	342	697	342	3			N	-0-					-0-
12	0		342	-0-	342	1039	342	3			N	-0-					-0-
01	0		356	-0-	356	1395	356	3			N	-0-					-0-
02	1703	N	308	-0-	-1395	-0-	308	3			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		333	-0-	333	333	303	3	30	9	N	27	180	1			21
11	0		374	-0-	374	707	361	3	13	9	N	12	4	8			29
12	0		573	-0-	573	1280	486	3	87	9	N	79	9	8			99
*01	1858	N	578	-0-	-1280	-0-	533	3	45	9	N	41	9	8			131
*02	483	N	483	-0-	-0-	-0-	432	3	51	9	N	46	18	8			159
03	454	N	454	-0-	-0-	-0-	410	3	44	9	N	40					199

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	263	263	3			N	-0-					-0-
11	0		233	-0-	233	496	233	3			N	-0-					-0-
12	0		228	-0-	228	724	228	3			N	-0-					-0-
01	0		236	-0-	236	960	236	3			N	-0-					-0-
02	1165	N	205	-0-	-960	-0-	205	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	103	3			N	-0-					-0-
11	0		112	-0-	112	215	112	3			N	-0-					-0-
12	0		107	-0-	107	322	107	3			N	-0-					-0-
01	0		108	-0-	108	430	108	3			N	-0-					-0-
02	525	N	95	-0-	-430	-0-	95	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	168	168	3			N	-0-					-0-
11	0		184	-0-	184	352	184	3			N	-0-					-0-
12	0		184	-0-	184	536	184	3			N	-0-					-0-
01	0		150	-0-	150	686	150	3			N	-0-					-0-
02	698	N	12	-0-	-686	-0-	12	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	39	39	3			N	-0-					-0-
11	0		-0-	-0-	-0-	39					N	-0-					-0-
12	0		-0-	-0-	-0-	39					N	-0-					-0-
01	0		-0-	-0-	-0-	39					N	-0-					-0-
02	253	N	214	-0-	-39	-0-	214	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		541	-0-	541	541	541	3			N	-0-					-0-
11	0		531	-0-	531	1072	531	3			N	-0-					-0-
12	0		537	-0-	537	1609	537	3			N	-0-					-0-
01	0		538	-0-	538	2147	538	3			N	-0-					-0-
02	2615	N	468	-0-	-2147	-0-	468	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1333	-0-	1333	1333	1333	3			N	-0-					-0-
11	0		1298	-0-	1298	2631	1298	3			N	-0-					-0-
12	0		1270	-0-	1270	3901	1270	3			N	-0-					-0-
01	0		1324	-0-	1324	5225	1324	3			N	-0-					-0-
02	2800	N	1067	-0-	-1733	3492	1067	3			N	-0-					-0-
03	3100	N	1224	-0-	-1876	1616	1224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	172	172	3			N	-0-					-0-
11	0		150	-0-	150	322	150	3			N	-0-					-0-
12	0		197	-0-	197	519	197	3			N	-0-					-0-
01	0		200	-0-	200	719	200	3			N	-0-					-0-
02	910	N	191	-0-	-719	-0-	189	3	2	9	N	2	2	8			-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	308	308	3			N	-0-					-0-
11	0		305	-0-	305	613	305	3			N	-0-					-0-
12	0		296	-0-	296	909	296	3			N	-0-					-0-
01	0		309	-0-	309	1218	309	3			N	-0-					-0-
02	1493	N	275	-0-	-1218	-0-	275	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		962	-0-	962	106998	962	3			N	-0-					-0-
11	SWR 10		891	-0-	891	107889	891	3			N	-0-					-0-
12	SWR 10		919	-0-	919	108808	919	3			N	-0-					-0-
01	SWR 10		957	-0-	957	109765	957	3			N	-0-					-0-
02	SWR 10		800	-0-	800	110565	800	3			N	-0-					-0-
03	SWR 10		891	-0-	891	111456	891	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		899	-0-	899	899	899	3			N	-0-					-0-
11	0		746	-0-	746	1645	746	3			N	-0-					-0-
12	0		711	-0-	711	2356	711	3			N	-0-					-0-
01	0		573	-0-	573	2929	573	3			N	-0-					-0-
02	2800	N	429	-0-	-2371	558	429	3			N	-0-					-0-
03	1073	N	515	-0-	-558	-0-	515	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	68	-0-	68	68		68	3	N	-0-					-0-
11			0	58	-0-	58	126		58	3	N	-0-					-0-
12			0	63	-0-	63	189		63	3	N	-0-					-0-
01			0	62	-0-	62	251		62	3	N	-0-					-0-
02	306	N		55	-0-	-251	-0-		55	3	N	-0-					-0-
03	62	N		53	-0-	-9	-0-		53	3	N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

10			0	362	-0-	362	362		362	3	N	-0-					-0-
11			0	344	-0-	344	706		344	3	N	-0-					-0-
12			0	323	-0-	323	1029		323	3	N	-0-					-0-
01			0	370	-0-	370	1399		370	3	N	-0-					-0-
02	1705	N		306	-0-	-1399	-0-		306	3	N	-0-					-0-
03	365	N		365	-0-	-0-	-0-		365	3	N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

10			0	104	-0-	104	104		104	3	N	-0-					-0-
11			0	108	-0-	108	212		108	3	N	-0-					-0-
12			0	101	-0-	101	313		101	3	N	-0-					-0-
01			0	111	-0-	111	424		111	3	N	-0-					-0-
02	504	N		80	-0-	-424	-0-		80	3	N	-0-					-0-
03	109	N		109	-0-	-0-	-0-		109	3	N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

10			0	3	-0-	3	3		3	3	N	-0-					-0-
11			0	3	-0-	3	6		3	3	N	-0-					-0-
12			0	3	-0-	3	9		3	3	N	-0-					-0-
01			0	4	-0-	4	13		4	3	N	-0-					-0-
02	23	N		10	-0-	-13	-0-		10	3	N	-0-					-0-
03	4	N		4	-0-	-0-	-0-		4	3	N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	65	65	3			N	-0-					-0-
11	0		37	-0-	37	102	37	3			N	-0-					-0-
12	0		142	-0-	142	244	142	3			N	-0-					-0-
01	0		124	-0-	124	368	124	3			N	-0-					-0-
02	444	N	76	-0-	-368	-0-	76	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	212	212	3			N	-0-					-0-
11	0		204	-0-	204	416	204	3			N	-0-					-0-
12	0		210	-0-	210	626	210	3			N	-0-					-0-
01	0		211	-0-	211	837	211	3			N	-0-					-0-
02	1026	N	189	-0-	-837	-0-	189	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		467	-0-	467	467	467	3			N	-0-					-0-
11	0		447	-0-	447	914	447	3			N	-0-					-0-
12	0		439	-0-	439	1353	439	3			N	-0-					-0-
01	0		439	-0-	439	1792	439	3			N	-0-					-0-
02	2202	N	410	-0-	-1792	-0-	410	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
12	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	70	-0-	-271	-0-	70	3			N	-0-					-0-
11	300	N	70	-0-	-230	-0-	70	3			N	-0-					-0-
12	279	N	39	-0-	-240	-0-	39	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
11	450	N	328	-0-	-122	-0-	328	3			N	-0-					-0-
12	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	372	N	27	-0-	-345	-0-	27	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	171	171	3			N	-0-					-0-
11	0		153	-0-	153	324	153	3			N	-0-					-0-
12	0		150	-0-	150	474	150	3			N	-0-					-0-
01	0		153	-0-	153	627	153	3			N	-0-					-0-
02	784	N	157	-0-	-627	-0-	157	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		582	-0-	582	582	582	3			N	-0-					-0-
11	0		600	-0-	600	1182	600	3			N	-0-					-0-
12	0		614	-0-	614	1796	614	3			N	-0-					-0-
01	0		392	-0-	392	2188	392	3			N	-0-					-0-
02	2588	N	400	-0-	-2188	-0-	400	3			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
01	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
02	756	N	358	-0-	-398	-0-	358	3			N	-0-					-0-
03	775	N	488	-0-	-287	-0-	488	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
01	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
02	672	N	620	-0-	-52	-0-	620	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	171	171	3			N	-0-					-0-
11	0		122	-0-	122	293	122	3			N	-0-					-0-
12	0		116	-0-	116	409	116	3			N	-0-					-0-
01	0		137	-0-	137	546	137	3			N	-0-					-0-
02	671	N	125	-0-	-546	-0-	125	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-
12	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	381	-0-	-208	-0-	381	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		361	-0-	361	361	361	3			N	-0-					-0-
11	0		377	-0-	377	738	377	3			N	-0-					-0-
12	0		376	-0-	376	1114	376	3			N	-0-					-0-
01	0		390	-0-	390	1504	390	3			N	-0-					-0-
02	1858	N	354	-0-	-1504	-0-	354	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		152	-0-	152	321	152	3			N	-0-					-0-
12	0		153	-0-	153	474	153	3			N	-0-					-0-
01	0		179	-0-	179	653	179	3			N	-0-					-0-
02	861	N	208	-0-	-653	-0-	208	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		232	-0-	232	232	232	3			N	-0-					-0-
11	0		213	-0-	213	445	213	3			N	-0-					-0-
12	0		182	-0-	182	627	182	3			N	-0-					-0-
01	0		195	-0-	195	822	195	3			N	-0-					-0-
02	1031	N	209	-0-	-822	-0-	209	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-	327	327	327	3			N	-0-					-0-
11	0		323	-0-	323	650	323	3			N	-0-					-0-
12	0		349	-0-	349	999	349	3			N	-0-					-0-
01	0		400	-0-	400	1399	400	3			N	-0-					-0-
02	1737	N	338	-0-	-1399	-0-	338	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		821	-0-	821	821	821	3			N	-0-					-0-
11	0		811	-0-	811	1632	811	3			N	-0-					-0-
12	0		833	-0-	833	2465	833	3			N	-0-					-0-
01	0		860	-0-	860	3325	860	3			N	-0-					-0-
02	2800	N	772	-0-	-2028	1297	772	3			N	-0-					-0-
03	2154	N	857	-0-	-1297	-0-	857	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		420	-0-	420	420	420	3			N	-0-					-0-
11	0		388	-0-	388	808	388	3			N	-0-					-0-
12	0		391	-0-	391	1199	391	3			N	-0-					-0-
01	0		326	-0-	326	1525	326	3			N	-0-					-0-
02	1774	N	249	-0-	-1525	-0-	249	3			N	-0-					-0-
03	403	N	243	-0-	-160	-0-	243	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
12	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-
01	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
01	248	N	49	-0-	-199	-0-	49	3			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	3			N	-0-					-0-
03	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

10	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
02	924	N	806	-0-	-118	-0-	806	3			N	-0-					-0-
03	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

10	0		104	-0-	104	104	104	3			N	-0-					-0-
11	0		104	-0-	104	208	104	3			N	-0-					-0-
12	0		101	-0-	101	309	101	3			N	-0-					-0-
01	0		116	-0-	116	425	116	3			N	-0-					-0-
02	505	N	80	-0-	-425	-0-	80	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

10	0		413	-0-	413	413	413	3			N	-0-					-0-
11	0		1	-0-	1	414	1	3			N	-0-					-0-
12	0		548	-0-	548	962	548	3			N	-0-					-0-
01	0		409	-0-	409	1371	409	3			N	-0-					-0-
02	1749	N	378	-0-	-1371	-0-	378	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	43	43	3			N	-0-					-0-
11	0		32	-0-	32	75	32	3			N	-0-					-0-
12	0		32	-0-	32	107	32	3			N	-0-					-0-
01	0		383	-0-	383	490	383	3			N	-0-					-0-
02	614	N	124	-0-	-490	-0-	124	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	145	145	3			N	-0-					-0-
11	0		135	-0-	135	280	135	3			N	-0-					-0-
12	0		153	-0-	153	433	153	3			N	-0-					-0-
01	0		122	-0-	122	555	122	3			N	-0-					-0-
02	685	N	130	-0-	-555	-0-	130	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	19	3			N	-0-					-0-
11	0		34	-0-	34	53	34	3			N	-0-					-0-
12	0		21	-0-	21	74	21	3			N	-0-					-0-
01	0		32	-0-	32	106	32	3			N	-0-					-0-
02	130	N	24	-0-	-106	-0-	24	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	52	52	3			N	-0-					-0-
11	0		51	-0-	51	103	51	3			N	-0-					-0-
12	0		61	-0-	61	164	61	3			N	-0-					-0-
01	0		54	-0-	54	218	54	3			N	-0-					-0-
02	270	N	52	-0-	-218	-0-	52	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		259	-0-	259	259	259	3			N	-0-					-0-
11	0		246	-0-	246	505	246	3			N	-0-					-0-
12	0		245	-0-	245	750	245	3			N	-0-					-0-
01	0		248	-0-	248	998	248	3			N	-0-					-0-
02	1215	N	217	-0-	-998	-0-	217	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127	-0-	127	127	127	3			N	-0-					-0-
11	0		112	-0-	112	239	112	3			N	-0-					-0-
12	0		138	-0-	138	377	138	3			N	-0-					-0-
01	0		156	-0-	156	533	156	3			N	-0-					-0-
02	693	N	160	-0-	-533	-0-	160	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		587	-0-	587	587	587	3			N	-0-					-0-
11	0		714	-0-	714	1301	714	3			N	-0-					-0-
12	0		748	-0-	748	2049	748	3			N	-0-					-0-
01	0		750	-0-	750	2799	750	3			N	-0-					-0-
02	2800	N	581	-0-	-2219	580	581	3			N	-0-					-0-
03	987	N	407	-0-	-580	-0-	407	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

10	0		333	-0-	333	333	333	3			N	-0-					-0-
11	0		330	-0-	330	663	330	3			N	-0-					-0-
12	0		314	-0-	314	977	314	3			N	-0-					-0-
01	0		269	-0-	269	1246	269	3			N	-0-					-0-
02	1483	N	237	-0-	-1246	-0-	237	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

10	0		146	-0-	146	146	146	3			N	-0-					-0-
11	0		83	-0-	83	229	83	3			N	-0-					-0-
12	0		274	-0-	274	503	274	3			N	-0-					-0-
01	0		346	-0-	346	849	346	3			N	-0-					-0-
02	1130	N	281	-0-	-849	-0-	281	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

10	0		269	-0-	269	269	269	3			N	-0-					-0-
11	0		201	-0-	201	470	201	3			N	-0-					-0-
12	0		270	-0-	270	740	270	3			N	-0-					-0-
01	0		269	-0-	269	1009	269	3			N	-0-					-0-
02	1270	N	261	-0-	-1009	-0-	261	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	283	153	3			N	-0-					-0-
11	0		150	-0-	150	433	150	3			N	-0-					-0-
12	0		132	-0-	132	565	132	3			N	-0-					-0-
01	0		148	-0-	148	713	148	3			N	-0-					-0-
02	782	N	69	-0-	-713	-0-	69	3			N	-0-					-0-
03	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	56	56	3			N	-0-					-0-
11	0		20	-0-	20	76	20	3			N	-0-					-0-
12	0		36	-0-	36	112	36	3			N	-0-					-0-
01	0		26	-0-	26	138	26	3			N	-0-					-0-
02	157	N	19	-0-	-138	-0-	19	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	104	-0-	-92	-0-	104	3			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	167	167	3			N	-0-					-0-
11	0		89	-0-	89	256	89	3			N	-0-					-0-
12	0		111	-0-	111	367	111	3			N	-0-					-0-
01	0		152	-0-	152	519	152	3			N	-0-					-0-
02	631	N	112	-0-	-519	-0-	112	3			N	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		420	-0-	420	420	420	3			N	-0-					-0-
11	0		358	-0-	358	778	358	3			N	-0-					-0-
12	0		71	-0-	71	849	71	3			N	-0-					-0-
01	0		634	-0-	634	1483	634	3			N	-0-					-0-
02	1890	N	407	-0-	-1483	-0-	407	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	244	-0-	-97	-0-	244	3			N	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

10	0		583	-0-	583	583	583	3			N	-0-					-0-
11	0		572	-0-	572	1155	572	3			N	-0-					-0-
12	0		602	-0-	602	1757	602	3			N	-0-					-0-
01	0		607	-0-	607	2364	607	3			N	-0-					-0-
02	2800	N	545	-0-	-2255	109	545	3			N	-0-					-0-
03	721	N	612	-0-	-109	-0-	612	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					-0-
03	744	N	578	-0-	-166	-0-	578	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

10	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	775	N	637	-0-	-138	-0-	637	3			N	-0-					-0-
01	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	651	N	479	-0-	-172	-0-	479	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1396	-0-	-154	-0-	1396	3			N	-0-					-0-
11	1560	N	1300	-0-	-260	-0-	1300	3			N	-0-					-0-
12	1612	N	1517	-0-	-95	-0-	1517	3			N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
03	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
12	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
03	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	128	128	3			N	-0-					-0-
11	0		124	-0-	124	252	124	3			N	-0-					-0-
12	0		111	-0-	111	363	111	3			N	-0-					-0-
01	0		101	-0-	101	464	101	3			N	-0-					-0-
02	546	N	82	-0-	-464	-0-	82	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	208	208	3			N	-0-					-0-
11	0		188	-0-	188	396	188	3			N	-0-					-0-
12	0		185	-0-	185	581	185	3			N	-0-					-0-
01	0		250	-0-	250	831	250	3			N	-0-					-0-
02	1012	N	181	-0-	-831	-0-	181	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		135	-0-	135	238	135	3			N	-0-					-0-
11	0		113	-0-	113	351	113	3			N	-0-					-0-
12	0		111	-0-	111	462	111	3			N	-0-					-0-
01	0		113	-0-	113	575	113	3			N	-0-					-0-
02	669	N	94	-0-	-575	-0-	94	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

10	806	N	313	-0-	-493	-0-	313	2			Y	-0-					16
11	300	N	77	-0-	-223	-0-	77	2			Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					16
02	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					16
03	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

10	155	N	44	-0-	-111	-0-	44	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	471	-0-	-56	-0-	471	2			Y	-0-					-0-
11	330	N	1	-0-	-329	-0-	1	2			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37	-0-	304	2			N	-0-					92
11	330	N	292	-0-	-38	-0-	292	2			N	-0-					92
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					92
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					92
02	288	N	288	-0-	-0-	-0-	288	2			N	-0-					92
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	31	1	789	2	N	-0-					42
11	390	N	281	-0-	-109	-0-	30	1	251	2	N	-0-					42
12	1333	N	1154	-0-	-179	-0-	31	1	1123	2	N	-0-					42
01	1378	N	1378	-0-	-0-	-0-	31	1	1347	2	N	-0-					42
02	298	N	298	-0-	-0-	-0-	28	1	270	2	N	-0-					42
03	1147	N	349	-0-	-798	-0-	31	1	318	2	N	-0-					42

MOSAIC TEXAS LLC 589983
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1061	-0-	-55	-0-	1061	2			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
01	1054	N	899	-0-	-155	-0-	899	2			N	-0-					-0-
02	896	N	821	-0-	-75	-0-	821	2			N	-0-					-0-
03	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					62
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					62
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					62
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					62
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					62
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	572	-0-	-110	-0-	572	2			N	-0-					145
11	630	N	39	-0-	-591	-0-	39	2			N	-0-					145
12	620	N	-0-	-0-	-620	-0-					N	-0-					145
01	558	N	-0-	-0-	-558	-0-					N	-0-					145
02	28	N	-0-	-0-	-28	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	248	N	139	-0-	-109	-0-	139	2			N	-0-					-0-
02	224	N	82	-0-	-142	-0-	82	2			N	-0-					-0-
03	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-
11	900	N	870	-0-	-30	-0-	870	2			N	-0-					-0-
12	930	N	817	-0-	-113	-0-	817	2			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	667	2	4	9	N	4					101
11	681	N	681	-0-	-0-	-0-	680	2	1	9	N	1					102
12	671	N	671	-0-	-0-	-0-	670	2	1	9	N	1					103
01	703	N	703	-0-	-0-	-0-	695	2	8	9	N	7					110
02	621	N	621	-0-	-0-	-0-	620	2	1	9	N	1					111
03	669	N	669	-0-	-0-	-0-	665	2	4	9	N	4					115

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	837	N	835	-0-	-2	-0-	835	2			N	-0-					-0-
02	784	N	748	-0-	-36	-0-	748	2			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					18
11	660	N	563	-0-	-97	-0-	561	3	2	9	Y	2					20
12	726	N	726	-0-	-0-	-0-	717	3	9	9	Y	8					28
01	0		705	-0-	705	705	701	3	4	9	Y	4	30	1			2
02	1235	N	530	-0-	-705	-0-	524	3	6	9	Y	5					7
03	713	N	333	-0-	-380	-0-	330	3	3	9	Y	3					10

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	0		237	-0-	237	237	237	3			Y	-0-					-0-
02	594	N	357	-0-	-237	-0-	357	3			Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	887	3	1	9	N	1					19
11	554	N	554	-0-	-0-	-0-	552	3	2	9	N	2					21
12	747	N	747	-0-	-0-	-0-	738	3	9	9	N	8					29
01	902	N	902	-0-	-0-	-0-	895	3	7	9	N	6	30	1			5
02	956	N	956	-0-	-0-	-0-	946	3	10	9	N	9					14
03	898	N	898	-0-	-0-	-0-	889	3	9	9	N	8					22

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					7
11	285	N	285	-0-	-0-	-0-	284	3	1	9	Y	1					8
12	401	N	401	-0-	-0-	-0-	397	3	4	9	Y	4					12
01	0		363	-0-	363	363	359	3	4	9	Y	4	10	1			6
02	708	N	345	-0-	-363	-0-	342	3	3	9	Y	3					9
03	403	N	281	-0-	-122	-0-	279	3	2	9	Y	2					11

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					146
11	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					146
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					146
01	961	N	888	-0-	-73	-0-	886	3	2	9	N	2					148
02	868	N	841	-0-	-27	-0-	840	3	1	9	N	1					149
03	979	N	979	-0-	-0-	-0-	977	3	2	9	N	2					151

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1474	N	1474	-0-	-0-	-0-	1473	3	1	9	Y	1					31
11	2018	N	2018	-0-	-0-	-0-	2012	3	6	9	Y	5					36
12	1879	N	1879	-0-	-0-	-0-	1866	3	13	9	Y	12					48
01	1774	N	1774	-0-	-0-	-0-	1767	3	7	9	Y	6	49	1			5
02	1624	N	1491	-0-	-133	-0-	1482	3	9	9	Y	8					13
03	1798	N	1768	-0-	-30	-0-	1758	3	10	9	Y	9					22

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 11/10/2021 - WELL PLUGGED 11/10/21

PERDIDO ENERGY, LLC 653223
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

PETEX 659782

HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430

CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					45
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					45
12	465	N	405	-0-	-60	-0-	405	2			N	-0-					45
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					45
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					45
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	613	-0-	-317	-0-	613	2			N	-0-					33
11	900	N	639	-0-	-261	-0-	639	2			N	-0-					33
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					33
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					33
02	588	N	406	-0-	-182	-0-	406	2			N	-0-					33
03	775	N	744	-0-	-31	-0-	744	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741

MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		394	-0-	394	394	394	3			N	-0-					-0-
11	0		344	-0-	344	738	344	3			N	-0-					-0-
12	0		419	-0-	419	1157	419	3			N	-0-					-0-
01	0		399	-0-	399	1556	399	3			N	-0-					-0-
02	1924	N	368	-0-	-1556	-0-	368	3			N	-0-					-0-
03	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	57	57	3			N	-0-					-0-
11	0		40	-0-	40	97	40	3			N	-0-					-0-
12	0		45	-0-	45	142	45	3			N	-0-					-0-
01	0		29	-0-	29	171	29	3			N	-0-					-0-
02	215	N	44	-0-	-171	-0-	44	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

10	0		168	-0-	168	168	168	3			N	-0-					-0-
11	0		185	-0-	185	353	185	3			N	-0-					-0-
12	0		178	-0-	178	531	178	3			N	-0-					-0-
01	0		171	-0-	171	702	171	3			N	-0-					-0-
02	861	N	159	-0-	-702	-0-	159	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

10	0		280	-0-	280	280	280	3			N	-0-					-0-
11	0		272	-0-	272	552	272	3			N	-0-					-0-
12	0		277	-0-	277	829	277	3			N	-0-					-0-
01	0		292	-0-	292	1121	292	3			N	-0-					-0-
02	1396	N	275	-0-	-1121	-0-	275	3			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

10	0		9	-0-	9	9	9	3			N	-0-					-0-
11	0		12	-0-	12	21	12	3			N	-0-					-0-
12	0		10	-0-	10	31	10	3			N	-0-					-0-
01	0		113	-0-	113	144	113	3			N	-0-					-0-
02	261	N	117	-0-	-144	-0-	117	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

10	0		17	-0-	17	17	17	3			N	-0-					-0-
11	0		15	-0-	15	32	15	3			N	-0-					-0-
12	0		20	-0-	20	52	20	3			N	-0-					-0-
01	0		16	-0-	16	68	16	3			N	-0-					-0-
02	86	N	18	-0-	-68	-0-	18	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	238	238	3			N	-0-					-0-
11	0		219	-0-	219	457	219	3			N	-0-					-0-
12	0		233	-0-	233	690	233	3			N	-0-					-0-
01	0		244	-0-	244	934	244	3			N	-0-					-0-
02	1141	N	207	-0-	-934	-0-	207	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	189	189	3			N	-0-					-0-
11	0		163	-0-	163	352	163	3			N	-0-					-0-
12	0		188	-0-	188	540	188	3			N	-0-					-0-
01	0		432	-0-	432	972	432	3			N	-0-					-0-
02	1382	N	410	-0-	-972	-0-	410	3			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	209	209	3			N	-0-					-0-
11	0		213	-0-	213	422	213	3			N	-0-					-0-
12	0		203	-0-	203	625	203	3			N	-0-					-0-
01	0		251	-0-	251	876	251	3			N	-0-					-0-
02	1093	N	217	-0-	-876	-0-	217	3			N	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		230	-0-	230	230	230	3			N	-0-					-0-
12	0		1274	-0-	1274	1504	1274	3			N	-0-					-0-
01	0		-0-	-0-	-0-	1504					N	-0-					-0-
02	1504	N	-0-	-0-	-1504	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	348	348	3			N	-0-					-0-
11	0		291	-0-	291	639	291	3			N	-0-					-0-
12	0		198	-0-	198	837	198	3			N	-0-					-0-
01	0		435	-0-	435	1272	435	3			N	-0-					-0-
02	1782	N	510	-0-	-1272	-0-	510	3			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	370	370	3			N	-0-					-0-
11	0		275	-0-	275	645	275	3			N	-0-					-0-
12	0		322	-0-	322	967	322	3			N	-0-					-0-
01	0		295	-0-	295	1262	295	3			N	-0-					-0-
02	1533	N	271	-0-	-1262	-0-	271	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	33	3			N	-0-					-0-
11	0		50	-0-	50	83	50	3			N	-0-					-0-
12	0		31	-0-	31	114	31	3			N	-0-					-0-
01	0		37	-0-	37	151	37	3			N	-0-					-0-
02	206	N	55	-0-	-151	-0-	55	3			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1024	-0-	1024	1024	1024	3			N	-0-					-0-
11	0		935	-0-	935	1959	935	3			N	-0-					-0-
12	0		909	-0-	909	2868	909	3			N	-0-					-0-
01	0		949	-0-	949	3817	949	3			N	-0-					-0-
02	2800	N	726	-0-	-2074	1743	726	3			N	-0-					-0-
*03	2526	N	783	-0-	-1743	-0-	783	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	88	88	3			N	-0-					-0-
11	0		64	-0-	64	152	64	3			N	-0-					-0-
12	0		86	-0-	86	238	86	3			N	-0-					-0-
01	0		71	-0-	71	309	71	3			N	-0-					-0-
02	362	N	53	-0-	-309	-0-	53	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	178	167	3	11	9	Y	10	10	1			1
11	0		277	-0-	277	455	266	3	11	9	Y	10	7	1			4
12	648	N	193	-0-	-455	-0-	182	3	11	9	Y	10	10	1			4
01	291	N	291	-0-	-0-	-0-	272	3	19	9	Y	17	21	1			-0-
02	252	N	184	-0-	-68	-0-	165	3	19	9	Y	17	16	1			1
03	186	N	166	-0-	-20	-0-	147	3	19	9	Y	17	15	1			3

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	100	3	1	9	Y	1	1	1			3
11	97	N	97	-0-	-0-	-0-	96	3	1	9	Y	1	1	1			3
12	87	N	87	-0-	-0-	-0-	86	3	1	9	Y	1	1	1			3
01	119	N	119	-0-	-0-	-0-	109	3	10	9	Y	9	10	1			2
02	97	N	97	-0-	-0-	-0-	87	3	10	9	Y	9	7	1			4
*03	99	N	99	-0-	-0-	-0-	89	3	10	9	Y	9	7	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0-	-0-	817	3	25	9	Y	23	24	1			3
11	956	N	956	-0-	-0-	-0-	928	3	28	9	Y	25	16	1			12
12	931	N	931	-0-	-0-	-0-	903	3	28	9	Y	25	24	1			13
01	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					13
02	476	N	459	-0-	-17	-0-	459	3			Y	-0-					13
03	527	N	506	-0-	-21	-0-	506	3			Y	-0-					13

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	26	26	3			Y	-0-					-0-
11	0		39	-0-	39	65	39	3			Y	-0-					-0-
12	0		32	-0-	32	97	32	3			Y	-0-					-0-
01	0		42	-0-	42	139	42	3			Y	-0-					-0-
02	184	N	45	-0-	-139	-0-	45	3			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	67	67	3			Y	-0-					-0-
11	0		100	-0-	100	167	100	3			Y	-0-					-0-
12	0		60	-0-	60	227	60	3			Y	-0-					-0-
01	0		101	-0-	101	328	101	3			Y	-0-					-0-
02	418	N	90	-0-	-328	-0-	90	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	410	3			Y	-0-					-0-
11	0		593	-0-	593	1003	593	3			Y	-0-					-0-
12	0		537	-0-	537	1540	537	3			Y	-0-					-0-
01	0		846	-0-	846	2386	846	3			Y	-0-					-0-
02	2800	N	553	-0-	-2247	139	553	3			Y	-0-					-0-
03	558	N	419	-0-	-139	-0-	419	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	41	41	3			Y	-0-					11
11	0		44	-0-	44	85	44	3			Y	-0-					11
12	0		43	-0-	43	128	43	3			Y	-0-					11
01	0		37	-0-	37	165	37	3			Y	-0-					11
02	200	N	35	-0-	-165	-0-	35	3			Y	-0-					11
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					11

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		636	-0-	636	636	626	3	10	9	Y	9	9	1			11
11	0		817	-0-	817	1453	807	3	10	9	Y	9	6	1			14
12	2210	N	757	-0-	-1453	-0-	746	3	11	9	Y	10	9	1			15
01	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					15
02	756	N	615	-0-	-141	-0-	615	3			Y	-0-					15
*03	744	N	540	-0-	-204	-0-	540	3			Y	-0-					15

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	306	306	3			Y	-0-					35
11	539	N	233	-0-	-306	-0-	233	3			Y	-0-					35
12	279	N	226	-0-	-53	-0-	226	3			Y	-0-					35
01	0		134	-0-	134	134	133	3	1	9	Y	1					36
02	267	N	133	-0-	-134	-0-	132	3	1	9	Y	1					37
03	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1					38

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	40	3	10	9	Y	9	9	1			134
11	48	N	48	-0-	-0-	-0-	37	3	11	9	Y	10	6	1			138
12	39	N	39	-0-	-0-	-0-	28	3	11	9	Y	10	10	1			138
01	0		27	-0-	27	27	27	3			Y	-0-	1	1			137
02	70	N	43	-0-	-27	-0-	43	3			Y	-0-					137
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					137

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	203	203	3			Y	-0-					-0-
11	0		210	-0-	210	413	210	3			Y	-0-					-0-
12	0		214	-0-	214	627	214	3			Y	-0-					-0-
01	0		205	-0-	205	832	205	3			Y	-0-					-0-
02	1082	N	250	-0-	-832	-0-	250	3			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1763	-0-	1763	1763	1763	3			Y	-0-					-0-
11	0		1549	-0-	1549	3312	1549	3			Y	-0-					-0-
12	0		1630	-0-	1630	4942	1630	3			Y	-0-					-0-
01	0		1201	-0-	1201	6143	1201	3			Y	-0-					-0-
02	2800	N	1576	-0-	-1224	4919	1576	3			Y	-0-					-0-
03	3100	N	1734	-0-	-1366	3553	1734	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		584	-0-	584	584	581	3	3	9	Y	3	3	1			19
11	0		626	-0-	626	1210	623	3	3	9	Y	3	2	1			20
12	0		592	-0-	592	1802	589	3	3	9	Y	3	3	1			20
01	2517	N	715	-0-	-1802	-0-	711	3	4	9	Y	4	6	1			18
02	584	N	584	-0-	-0-	-0-	580	3	4	9	Y	4	4	1			18
*03	713	N	713	-0-	-0-	-0-	709	3	4	9	Y	4	4	1			18

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	374	371	3	3	9	Y	3	3	1			1
11	0		490	-0-	490	864	487	3	3	9	Y	3	2	1			2
12	0		417	-0-	417	1281	413	3	4	9	Y	4	3	1			3
01	0		573	-0-	573	1854	569	3	4	9	Y	4	5	1			2
02	2275	N	421	-0-	-1854	-0-	417	3	4	9	Y	4	4	1			2
03	403	N	339	-0-	-64	-0-	335	3	4	9	Y	4	4	1			2

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	626	-0-	-273	-0-	612	3	14	9	Y	13	13	1			1
11	690	N	577	-0-	-113	-0-	562	3	15	9	Y	14	9	1			6
12	620	N	558	-0-	-62	-0-	543	3	15	9	Y	14	14	1			6
01	620	N	526	-0-	-94	-0-	508	3	18	9	Y	16	20	1			2
02	532	N	532	-0-	-0-	-0-	515	3	17	9	Y	15	15	1			2
*03	775	N	775	-0-	-0-	-0-	757	3	18	9	Y	16	15	1			3

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		566	-0-	566	566	566	3			Y	-0-					-0-
11	0		513	-0-	513	1079	513	3			Y	-0-					-0-
12	0		259	-0-	259	1338	259	3			Y	-0-					-0-
01	0		563	-0-	563	1901	563	3			Y	-0-					-0-
02	2375	N	474	-0-	-1901	-0-	474	3			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	622	-0-	-29	-0-	619	3	3	9	Y	3	2	1			4
11	657	N	657	-0-	-0-	-0-	655	3	2	9	Y	2	1	1			5
12	764	N	764	-0-	-0-	-0-	762	3	2	9	Y	2	2	1			5
01	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					5
02	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					5
*03	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					5

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	286	3	3	9	Y	3	3	1			3
11	240	N	178	-0-	-62	-0-	175	3	3	9	Y	3	2	1			4
12	248	N	186	-0-	-62	-0-	183	3	3	9	Y	3	3	1			4
01	330	N	330	-0-	-0-	-0-	326	3	4	9	Y	4	5	1			3
02	638	N	638	-0-	-0-	-0-	634	3	4	9	Y	4	4	1			3
*03	1140	N	1140	-0-	-0-	-0-	1136	3	4	9	Y	4	4	1			3

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	N	1513	-0-	-0-	-0-	1506	3	7	9	Y	6	6	1			33
11	893	N	893	-0-	-0-	-0-	885	3	8	9	Y	7	4	1			36
12	924	N	924	-0-	-0-	-0-	916	3	8	9	Y	7	7	1			36
01	1147	N	880	-0-	-267	-0-	872	3	8	9	Y	7	9	1			34
02	1146	N	1146	-0-	-0-	-0-	1138	3	8	9	Y	7	7	1			34
*03	1111	N	1111	-0-	-0-	-0-	1103	3	8	9	Y	7	7	1			34

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	37	37	3			Y	-0-					26
11	0		34	-0-	34	71	34	3			Y	-0-					26
12	0		93	-0-	93	164	93	3			Y	-0-					26
01	0		45	-0-	45	209	45	3			Y	-0-					26
02	264	N	55	-0-	-209	-0-	55	3			Y	-0-					26
03	93	N	38	-0-	-55	-0-	38	3			Y	-0-					26

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1103	-0-	-13	-0-	1094	3	9	9	Y	8					71
11	780	N	584	-0-	-196	-0-	580	3	4	9	Y	4					75
12	1085	N	1085	-0-	-0-	-0-	1083	3	2	9	Y	2					77
01	1224	N	1224	-0-	-0-	-0-	1218	3	6	9	Y	5					82
02	532	N	364	-0-	-168	-0-	356	3	8	9	Y	7					89
03	1535	N	1535	-0-	-0-	-0-	1529	3	6	9	Y	5					94

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	58	-0-	-35	-0-	57	3	1	9	Y	1					24
11	60	N	37	-0-	-23	-0-	36	3	1	9	Y	1					25
12	93	N	26	-0-	-67	-0-	26	3			Y	-0-					25
01	62	N	34	-0-	-28	-0-	34	3			Y	-0-					25
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					25
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	74	74	3			Y	-0-					-0-
11	0		100	-0-	100	174	100	3			Y	-0-					-0-
12	0		43	-0-	43	217	43	3			Y	-0-					-0-
01	0		40	-0-	40	257	40	3			Y	-0-					-0-
02	346	N	89	-0-	-257	-0-	89	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		814	-0-	814	814	814	3			Y	-0-					-0-
11	0		696	-0-	696	1510	696	3			Y	-0-					-0-
12	0		611	-0-	611	2121	611	3			Y	-0-					-0-
01	0		857	-0-	857	2978	857	3			Y	-0-					-0-
02	2800	N	789	-0-	-2011	967	789	3			Y	-0-					-0-
03	1962	N	995	-0-	-967	-0-	995	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	1199	3	11	9	Y	10	10	1			11
11	1256	N	1256	-0-	-0-	-0-	1244	3	12	9	Y	11	7	1			15
12	1460	N	1460	-0-	-0-	-0-	1448	3	12	9	Y	11	11	1			15
01	1193	N	1193	-0-	-0-	-0-	1169	3	24	9	Y	22	27	1			10
02	1376	N	1376	-0-	-0-	-0-	1353	3	23	9	Y	21	20	1			11
03	997	N	997	-0-	-0-	-0-	973	3	24	9	Y	22	20	1			13

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	952	3	23	9	Y	21	22	1			4
11	0		880	-0-	880	880	856	3	24	9	Y	22	15	1			11
12	1783	N	903	-0-	-880	-0-	878	3	25	9	Y	23	22	1			12
01	961	N	862	-0-	-99	-0-	862	3			Y	-0-					12
02	812	N	705	-0-	-107	-0-	705	3			Y	-0-					12
*03	899	N	767	-0-	-132	-0-	767	3			Y	-0-					12

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	81	3			Y	-0-					67
11	0		138	-0-	138	219	138	3			Y	-0-					67
12	0		124	-0-	124	343	124	3			Y	-0-					67
01	0		103	-0-	103	446	103	3			Y	-0-					67
02	580	N	134	-0-	-446	-0-	134	3			Y	-0-	67	1			-0-
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	39	39	3			N	-0-					27
11	0		140	-0-	140	179	140	3			N	-0-					27
12	0		93	-0-	93	272	93	3			N	-0-					27
01	0		39	-0-	39	311	39	3			N	-0-					27
02	384	N	73	-0-	-311	-0-	73	3			N	-0-					27
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					27

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2564	X	2564	-0-	-0-	-0-	2532	3	32	9	Y	29	30	1			2
11	2750	X	2750	-0-	-0-	-0-	2716	3	34	9	Y	31	20	1			13
12	2458	X	2458	-0-	-0-	-0-	2424	3	34	9	Y	31	31	1			13
01	2325	N	2264	-0-	-61	-0-	2166	3	98	9	Y	89	101	1			1
02	2135	N	2135	-0-	-0-	-0-	2043	3	92	9	Y	84	75	1			10
*03	2486	N	2486	-0-	-0-	-0-	2391	3	95	9	Y	86	74	1			22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1249	-0-	1249	1249	1249	3			Y	-0-					-0-
11	0		1199	-0-	1199	2448	1199	3			Y	-0-					-0-
12	0		1166	-0-	1166	3614	1166	3			Y	-0-					-0-
01	0		945	-0-	945	4559	945	3			Y	-0-					-0-
02	2800	N	1403	-0-	-1397	3162	1403	3			Y	-0-					-0-
03	3100	N	1145	-0-	-1955	1207	1145	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

10	0		1180	-0-	1180	1180	1180	3			Y	-0-					-0-
11	0		1054	-0-	1054	2234	1054	3			Y	-0-					-0-
12	0		1195	-0-	1195	3429	1195	3			Y	-0-					-0-
01	0		919	-0-	919	4348	919	3			Y	-0-					-0-
02	2800	N	1329	-0-	-1471	2877	1329	3			Y	-0-					-0-
03	3100	N	1018	-0-	-2082	795	1018	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

10	0		312	-0-	312	312	301	3	11	9	Y	10	10	1			6
11	651	N	339	-0-	-312	-0-	328	3	11	9	Y	10	7	1			9
12	0		409	-0-	409	409	397	3	12	9	Y	11	10	1			10
01	DLQ G-10		308	-0-	308	717	308	3			Y	-0-					10
02	1020	N	303	-0-	-717	-0-	303	3			Y	-0-					10
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					10

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

10	0		1696	-0-	1696	1696	1696	3			Y	-0-					-0-
11	0		1135	-0-	1135	2831	1135	3			Y	-0-					-0-
12	0		1762	-0-	1762	4593	1762	3			Y	-0-					-0-
01	0		1549	-0-	1549	6142	1549	3			Y	-0-					-0-
02	2800	N	1283	-0-	-1517	4625	1283	3			Y	-0-					-0-
03	3100	N	1468	-0-	-1632	2993	1468	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

10	1551	N	1551	-0-	-0-	-0-	1543	3	8	9	Y	7	7	1			5
11	1290	N	1214	-0-	-76	-0-	1206	3	8	9	Y	7	5	1			7
12	1643	N	1148	-0-	-495	-0-	1140	3	8	9	Y	7	7	1			7
01	1550	N	1033	-0-	-517	-0-	1022	3	11	9	Y	10	13	1			4
02	1133	N	1133	-0-	-0-	-0-	1122	3	11	9	Y	10	9	1			5
*03	1177	N	1177	-0-	-0-	-0-	1166	3	11	9	Y	10	9	1			6

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

10	0		1441	-0-	1441	1441	1441	3			Y	-0-					5
11	0		1307	-0-	1307	2748	1307	3			Y	-0-					5
12	0		1141	-0-	1141	3889	1141	3			Y	-0-					5
01	0		1303	-0-	1303	5192	1303	3			Y	-0-					5
02	2800	N	1214	-0-	-1586	3606	1214	3			Y	-0-					5
03	3100	N	1311	-0-	-1789	1817	1311	3			Y	-0-					5

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

10	1863	N	1863	-0-	-0-	-0-	1856	3	7	9	Y	6	6	1			8
11	1332	N	1332	-0-	-0-	-0-	1325	3	7	9	Y	6	4	1			10
12	1239	N	1239	-0-	-0-	-0-	1232	3	7	9	Y	6	6	1			10
01	1767	N	1174	-0-	-593	-0-	1167	3	7	9	Y	6	7	1			9
02	1249	N	1249	-0-	-0-	-0-	1242	3	7	9	Y	6	5	1			10
03	1240	N	1235	-0-	-5	-0-	1228	3	7	9	Y	6	5	1			11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		542	-0-	542	542	530	3	12	9	Y	11	11	1			9
11	0		499	-0-	499	1041	486	3	13	9	Y	12	8	1			13
12	0		403	-0-	403	1444	390	3	13	9	Y	12	12	1			13
01	0		465	-0-	465	1909	450	3	15	9	Y	14	17	1			10
02	2506	N	597	-0-	-1909	-0-	583	3	14	9	Y	13	13	1			10
03	550	N	550	-0-	-0-	-0-	535	3	15	9	Y	14	13	1			11

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	231	228	3	3	9	Y	3	3	1			1
11	0		213	-0-	213	444	210	3	3	9	Y	3	2	1			2
12	592	N	148	-0-	-444	-0-	145	3	3	9	Y	3	3	1			2
01	220	N	220	-0-	-0-	-0-	210	3	10	9	Y	9	11	1			-0-
02	196	N	107	-0-	-89	-0-	97	3	10	9	Y	9	8	1			1
*03	223	N	223	-0-	-0-	-0-	214	3	9	9	Y	8	8	1			1

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2273	-0-	2273	2273	2273	3			Y	-0-					266
11	0		2511	-0-	2511	4784	2511	3			Y	-0-					266
12	0		2387	-0-	2387	7171	2387	3			Y	-0-					266
01	0		1915	-0-	1915	9086	1915	3			Y	-0-					266
02	2800	N	1614	-0-	-1186	7900	1614	3			Y	-0-					266
03	3100	N	2184	-0-	-916	6984	2184	3			Y	-0-					266

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1341	N	1341	-0-	-0-	-0-	1301	3	40	9	Y	36	37	1			4
11	0		1588	-0-	1588	1588	1546	3	42	9	Y	38	25	1			17
12	0		780	-0-	780	2368	737	3	43	9	Y	39	38	1			18
01	3100	N	1627	-0-	-1473	895	1596	3	31	9	Y	28	34	1			12
02	1924	N	1029	-0-	-895	-0-	999	3	30	9	Y	27	25	1			14
*03	1126	N	1126	-0-	-0-	-0-	1096	3	30	9	Y	27	25	1			16

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	374	374	3			Y	-0-					27
11	0		457	-0-	457	831	457	3			Y	-0-					27
12	0		337	-0-	337	1168	337	3			Y	-0-					27
01	0		381	-0-	381	1549	381	3			Y	-0-					27
02	1830	N	281	-0-	-1549	-0-	281	3			Y	-0-					27
03	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					27

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	263	3	4	9	Y	4					52
11	239	N	239	-0-	-0-	-0-	237	3	2	9	Y	2					54
12	263	N	263	-0-	-0-	-0-	259	3	4	9	Y	4					58
01	0		348	-0-	348	348	346	3	2	9	Y	2					60
02	628	N	280	-0-	-348	-0-	278	3	2	9	Y	2	27	1			35
*03	323	N	323	-0-	-0-	-0-	320	3	3	9	Y	3					38

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1129	-0-	-111	-0-	1105	3	24	9	Y	22					44
11	1590	X	1117	-0-	-473	-0-	1088	3	29	9	Y	26					70
12	1643	X	1007	-0-	-636	-0-	978	3	29	9	Y	26	92	1			4
01	1116	N	1090	-0-	-26	-0-	1080	3	10	9	Y	9					13
02	1008	N	946	-0-	-62	-0-	912	3	34	9	Y	31					44
*03	1093	N	1093	-0-	-0-	-0-	1042	3	51	9	Y	46	90	1			-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

10	0		218	-0-	218	218	218	3			Y	-0-					-0-
11	0		219	-0-	219	437	219	3			Y	-0-					-0-
12	0		241	-0-	241	678	241	3			Y	-0-					-0-
01	0		217	-0-	217	895	217	3			Y	-0-					-0-
02	1097	N	202	-0-	-895	-0-	202	3			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

10	0		498	-0-	498	498	498	3			Y	-0-					-0-
11	0		314	-0-	314	812	314	3			Y	-0-					-0-
12	0		595	-0-	595	1407	595	3			Y	-0-					-0-
01	0		760	-0-	760	2167	760	3			Y	-0-					-0-
02	2674	N	507	-0-	-2167	-0-	507	3			Y	-0-					-0-
03	589	N	490	-0-	-99	-0-	490	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

10	0		477	-0-	477	477	477	3			N	-0-					-0-
11	0		426	-0-	426	903	426	3			N	-0-					-0-
12	0		372	-0-	372	1275	372	3			N	-0-					-0-
01	0		286	-0-	286	1561	286	3			N	-0-					-0-
02	1828	N	267	-0-	-1561	-0-	267	3			N	-0-					-0-
03	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

10	448	N	448	-0-	-0-	-0-	445	3	3	9	Y	3					153
11	519	N	519	-0-	-0-	-0-	512	3	7	9	Y	6					159
12	545	N	545	-0-	-0-	-0-	538	3	7	9	Y	6					165
01	678	N	678	-0-	-0-	-0-	670	3	8	9	Y	7					172
02	499	N	499	-0-	-0-	-0-	492	3	7	9	Y	6					178
03	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					178

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

10	821	N	821	-0-	-0-	-0-	820	3	1	9	Y	1					6
11	887	N	887	-0-	-0-	-0-	886	3	1	9	Y	1					7
12	819	N	819	-0-	-0-	-0-	818	3	1	9	Y	1	3	1			5
01	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					5
02	728	N	728	-0-	-0-	-0-	727	3	1	9	Y	1					6
03	865	N	865	-0-	-0-	-0-	864	3	1	9	Y	1	4	1			3

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

10	0		3	-0-	3	3	3	3			Y	-0-					-0-
11	0		4	-0-	4	7	4	3			Y	-0-					-0-
12	0		3	-0-	3	10	3	3			Y	-0-					-0-
01	0		1	-0-	1	11	1	3			Y	-0-					-0-
02	21	N	10	-0-	-11	-0-	10	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	424	-0-	424	424	424	3			Y	-0-					-0-
11		0	149	-0-	149	573	149	3			Y	-0-					-0-
12		0	339	-0-	339	912	339	3			Y	-0-					-0-
01		0	205	-0-	205	1117	205	3			Y	-0-					-0-
02	1382	N	265	-0-	-1117	-0-	265	3			Y	-0-					-0-
03	341	N	236	-0-	-105	-0-	236	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	331	-0-	331	331	331	3			Y	-0-					-0-
11		0	321	-0-	321	652	321	3			Y	-0-					-0-
12		0	303	-0-	303	955	303	3			Y	-0-					-0-
01		0	322	-0-	322	1277	322	3			Y	-0-					-0-
02	1613	N	336	-0-	-1277	-0-	336	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	167	-0-	167	167	167	3			Y	-0-					-0-
11		0	313	-0-	313	480	313	3			Y	-0-					-0-
12		0	321	-0-	321	801	321	3			Y	-0-					-0-
01	DLQ G-10		269	-0-	269	1070	269	3			Y	-0-					-0-
02	DLQ G-10		239	-0-	239	1309	239	3			Y	-0-					-0-
03	DLQ G-10		307	-0-	307	1616	307	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	25	-0-	25	25	25	3			Y	-0-					-0-
11		0	27	-0-	27	52	27	3			Y	-0-					-0-
12		0	30	-0-	30	82	30	3			Y	-0-					-0-
01		0	44	-0-	44	126	44	3			Y	-0-					-0-
02	178	N	52	-0-	-126	-0-	52	3			Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	156	-0-	156	156	156	3			Y	-0-					-0-
11		0	139	-0-	139	295	139	3			Y	-0-					-0-
12		0	160	-0-	160	455	160	3			Y	-0-					-0-
01		0	169	-0-	169	624	169	3			Y	-0-					-0-
02	778	N	154	-0-	-624	-0-	154	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	183	-0-	183	183	183	3			Y	-0-					-0-
11		0	159	-0-	159	342	159	3			Y	-0-					-0-
12		0	207	-0-	207	549	207	3			Y	-0-					-0-
01		0	183	-0-	183	732	183	3			Y	-0-					-0-
02	897	N	165	-0-	-732	-0-	165	3			Y	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1770	-0-	1770	1770	1736	3	34	9	Y	31	31	1			15
11	0		1291	-0-	1291	3061	1256	3	35	9	Y	32	21	1			26
12	0		1389	-0-	1389	4450	1353	3	36	9	Y	33	32	1			27
01	0		1519	-0-	1519	5969	1500	3	19	9	Y	17	22	1			22
02	2800	N	1096	-0-	-1704	4265	1077	3	19	9	Y	17	16	1			23
03	3100	N	1208	-0-	-1892	2373	1189	3	19	9	Y	17	16	1			24

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		368	-0-	368	368	368	3			Y	-0-					7
11	0		420	-0-	420	788	420	3			Y	-0-					7
12	0		363	-0-	363	1151	363	3			Y	-0-					7
01	0		275	-0-	275	1426	275	3			Y	-0-					7
02	1771	N	345	-0-	-1426	-0-	345	3			Y	-0-					7
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					7

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2283	-0-	2283	2283	2276	3	7	9	N	6					20
11	0		2121	-0-	2121	4404	2114	3	7	9	N	6					26
12	3100	N	1785	-0-	-1315	3089	1778	3	7	9	N	6					32
01	0		1606	-0-	1606	4695	1599	3	7	9	N	6					38
02	2800	N	2086	-0-	-714	3981	2079	3	7	9	N	6					44
03	3100	N	1923	-0-	-1177	2804	1916	3	7	9	N	6					50

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	92	3			Y	-0-					-0-
11	0		121	-0-	121	213	121	3			Y	-0-					-0-
12	0		112	-0-	112	325	112	3			Y	-0-					-0-
01	0		136	-0-	136	461	136	3			Y	-0-					-0-
02	553	N	92	-0-	-461	-0-	92	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		133	-0-	133	133	133	3			Y	-0-					-0-
11	0		182	-0-	182	315	182	3			Y	-0-					-0-
12	0		197	-0-	197	512	197	3			Y	-0-					-0-
01	0		210	-0-	210	722	210	3			Y	-0-					-0-
02	893	N	171	-0-	-722	-0-	171	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1970	-0-	1970	1970	1970	3			Y	-0-					-0-
11	0		1906	-0-	1906	3876	1906	3			Y	-0-					-0-
12	0		1953	-0-	1953	5829	1953	3			Y	-0-					-0-
01	0		1783	-0-	1783	7612	1783	3			Y	-0-					-0-
02	2800	N	1574	-0-	-1226	6386	1574	3			Y	-0-					-0-
03	3100	N	1688	-0-	-1412	4974	1688	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	48	48	3			Y	-0-					-0-
11	0		39	-0-	39	87	39	3			Y	-0-					-0-
12	0		93	-0-	93	180	93	3			Y	-0-					-0-
01	0		54	-0-	54	234	54	3			Y	-0-					-0-
02	274	N	40	-0-	-234	-0-	40	3			Y	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		647	-0-	647	647	647	3			Y	-0-					-0-
11	0		640	-0-	640	1287	640	3			Y	-0-					-0-
12	0		688	-0-	688	1975	688	3			Y	-0-					-0-
01	0		928	-0-	928	2903	928	3			Y	-0-					-0-
02	2800	N	651	-0-	-2149	754	651	3			Y	-0-					-0-
03	1453	N	699	-0-	-754	-0-	699	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

10	0		190	-0-	190	190	190	3			Y	-0-					-0-
11	0		185	-0-	185	375	185	3			Y	-0-					-0-
12	0		235	-0-	235	610	235	3			Y	-0-					-0-
01	0		238	-0-	238	848	238	3			Y	-0-					-0-
02	1074	N	226	-0-	-848	-0-	226	3			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

10	0		188	-0-	188	188	188	3			N	-0-					-0-
11	0		189	-0-	189	377	189	3			N	-0-					-0-
12	0		162	-0-	162	539	162	3			N	-0-					-0-
01	0		187	-0-	187	726	187	3			N	-0-					-0-
02	868	N	142	-0-	-726	-0-	142	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

10	93	N	78	-0-	-15	-0-	78	3			Y	-0-					44
11	120	N	108	-0-	-12	-0-	108	3			Y	-0-					44
12	124	N	86	-0-	-38	-0-	86	3			Y	-0-					44
01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					44
02	112	N	92	-0-	-20	-0-	92	3			Y	-0-	3	1			41
*03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					41

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

10	0		274	-0-	274	274	274	3			Y	-0-					-0-
11	0		541	-0-	541	815	541	3			Y	-0-					-0-
12	0		793	-0-	793	1608	793	3			Y	-0-					-0-
01	0		510	-0-	510	2118	510	3			Y	-0-					-0-
02	2719	N	601	-0-	-2118	-0-	601	3			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

10	0		582	-0-	582	582	582	3			Y	-0-					-0-
11	0		700	-0-	700	1282	700	3			Y	-0-					-0-
12	0		591	-0-	591	1873	591	3			Y	-0-					-0-
01	0		700	-0-	700	2573	700	3			Y	-0-					-0-
02	2800	N	452	-0-	-2348	225	452	3			Y	-0-					-0-
03	707	N	482	-0-	-225	-0-	482	3			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

10	0		289	-0-	289	289	289	3			Y	-0-					2
11	0		296	-0-	296	585	296	3			Y	-0-					2
12	0		372	-0-	372	957	372	3			Y	-0-					2
01	0		388	-0-	388	1345	388	3			Y	-0-					2
02	1678	N	333	-0-	-1345	-0-	333	3			Y	-0-					2
03	341	N	335	-0-	-6	-0-	335	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		742	-0-	742	742	742	3			Y	-0-					7
11	0		627	-0-	627	1369	627	3			Y	-0-					7
12	0		615	-0-	615	1984	615	3			Y	-0-					7
01	0		627	-0-	627	2611	627	3			Y	-0-					7
02	2800	N	579	-0-	-2221	390	579	3			Y	-0-					7
03	1155	N	765	-0-	-390	-0-	765	3			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	68	68	3			Y	-0-					-0-
11	0		74	-0-	74	142	74	3			Y	-0-					-0-
12	0		52	-0-	52	194	52	3			Y	-0-					-0-
01	0		72	-0-	72	266	72	3			Y	-0-					-0-
02	326	N	60	-0-	-266	-0-	60	3			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1277	-0-	1277	1277	1277	3			N	-0-					-0-
11	0		1432	-0-	1432	2709	1432	3			N	-0-					-0-
12	0		1143	-0-	1143	3852	1143	3			N	-0-					-0-
01	0		1327	-0-	1327	5179	1327	3			N	-0-					-0-
02	2800	N	1378	-0-	-1422	3757	1378	3			N	-0-					-0-
03	3100	N	1579	-0-	-1521	2236	1579	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1797	-0-	-156	-0-	1794	3	3	9	Y	3	3	1			9
11	1890	N	1699	-0-	-191	-0-	1696	3	3	9	Y	3	2	1			10
12	1822	N	1822	-0-	-0-	-0-	1818	3	4	9	Y	4	3	1			11
01	1798	N	1255	-0-	-543	-0-	1251	3	4	9	Y	4	5	1			10
02	1596	N	1440	-0-	-156	-0-	1436	3	4	9	Y	4	4	1			10
03	2346	N	2346	-0-	-0-	-0-	2342	3	4	9	Y	4	4	1			10

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1403	N	1403	-0-	-0-	-0-	1385	3	18	9	Y	16	16	1			11
11	1599	N	1599	-0-	-0-	-0-	1580	3	19	9	Y	17	11	1			17
12	1733	N	1733	-0-	-0-	-0-	1714	3	19	9	Y	17	16	1			18
01	1597	N	1597	-0-	-0-	-0-	1575	3	22	9	Y	20	24	1			14
02	1350	N	1350	-0-	-0-	-0-	1329	3	21	9	Y	19	18	1			15
*03	1178	N	1139	-0-	-39	-0-	1118	3	21	9	Y	19	18	1			16

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1645	-0-	1645	1645	1641	3	4	9	Y	4	4	1			14
11	3000	N	2471	-0-	-529	1116	2467	3	4	9	Y	4	2	1			16
12	2665	N	1549	-0-	-1116	-0-	1545	3	4	9	Y	4	4	1			16
01	2029	N	2029	-0-	-0-	-0-	2012	3	17	9	Y	15	18	1			13
02	1008	N	886	-0-	-122	-0-	871	3	15	9	Y	14	14	1			13
*03	2725	N	2725	-0-	-0-	-0-	2708	3	17	9	Y	15	13	1			15

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	934	3	6	9	Y	5	5	1			2
11	1079	N	1079	-0-	-0-	-0-	1072	3	7	9	Y	6	4	1			4
12	603	N	603	-0-	-0-	-0-	596	3	7	9	Y	6	6	1			4
01	0		930	-0-	930	930	926	3	4	9	Y	4	6	1			2
02	1573	N	643	-0-	-930	-0-	639	3	4	9	Y	4	4	1			2
03	894	N	894	-0-	-0-	-0-	890	3	4	9	Y	4	4	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1215	-0-	1215	1215	1215	3			Y	-0-					1
11	0		1323	-0-	1323	2538	1323	3			Y	-0-					1
12	0		956	-0-	956	3494	956	3			Y	-0-					1
01	0		1324	-0-	1324	4818	1324	3			Y	-0-					1
02	2800	N	1423	-0-	-1377	3441	1423	3			Y	-0-					1
03	3100	N	1337	-0-	-1763	1678	1337	3			Y	-0-					1

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2582	N	2582	-0-	-0-	-0-	2579	3	3	9	Y	3	3	1			5
11	2686	N	2686	-0-	-0-	-0-	2683	3	3	9	Y	3	2	1			6
12	2289	N	2289	-0-	-0-	-0-	2285	3	4	9	Y	4	3	1			7
01	2569	N	2569	-0-	-0-	-0-	2560	3	9	9	Y	8	11	1			4
02	1940	N	1940	-0-	-0-	-0-	1931	3	9	9	Y	8	8	1			4
03	2697	N	2697	-0-	-0-	-0-	2688	3	9	9	Y	8	8	1			4

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	1496	3	7	9	Y	6	6	1			11
11	1725	N	1725	-0-	-0-	-0-	1718	3	7	9	Y	6	4	1			13
12	1368	N	1368	-0-	-0-	-0-	1361	3	7	9	Y	6	6	1			13
01	1626	N	1626	-0-	-0-	-0-	1619	3	7	9	Y	6	8	1			11
02	1397	N	1397	-0-	-0-	-0-	1390	3	7	9	Y	6	6	1			11
*03	1556	N	1556	-0-	-0-	-0-	1549	3	7	9	Y	6	6	1			11

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	247	247	3			Y	-0-					-0-
11	0		229	-0-	229	476	229	3			Y	-0-					-0-
12	0		264	-0-	264	740	264	3			Y	-0-					-0-
01	0		250	-0-	250	990	250	3			Y	-0-					-0-
02	1202	N	212	-0-	-990	-0-	212	3			Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	313	-0-	-59	-0-	305	3	8	9	Y	7					71
11	420	N	394	-0-	-26	-0-	385	3	9	9	Y	8					79
12	465	N	427	-0-	-38	-0-	418	3	9	9	Y	8	28	1			59
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					59
02	336	N	269	-0-	-67	-0-	268	3	1	9	Y	1					60
03	372	N	339	-0-	-33	-0-	338	3	1	9	Y	1	4	1			57

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	263	263	3			Y	-0-					-0-
11	0		325	-0-	325	588	325	3			Y	-0-					-0-
12	0		366	-0-	366	954	366	3			Y	-0-					-0-
01	0		361	-0-	361	1315	361	3			Y	-0-					-0-
02	1652	N	337	-0-	-1315	-0-	337	3			Y	-0-					-0-
03	372	N	282	-0-	-90	-0-	282	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	340	3	13	9	Y	12					41
11	390	N	309	-0-	-81	-0-	292	3	17	9	Y	15					56
12	434	N	354	-0-	-80	-0-	337	3	17	9	Y	15	52	1			19
01	460	N	460	-0-	-0-	-0-	453	3	7	9	Y	6					25
02	360	N	360	-0-	-0-	-0-	337	3	23	9	Y	21					46
03	406	N	406	-0-	-0-	-0-	389	3	17	9	Y	15	61	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	131	131	3			Y	-0-					-0-
11	0		146	-0-	146	277	146	3			Y	-0-					-0-
12	0		139	-0-	139	416	139	3			Y	-0-					-0-
01	0		183	-0-	183	599	183	3			Y	-0-					-0-
02	752	N	153	-0-	-599	-0-	153	3			Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		649	-0-	649	649	649	3			Y	-0-					-0-
11	0		1328	-0-	1328	1977	1328	3			Y	-0-					-0-
12	0		1443	-0-	1443	3420	1443	3			Y	-0-					-0-
01	0		1302	-0-	1302	4722	1302	3			Y	-0-					-0-
02	2800	N	853	-0-	-1947	2775	853	3			Y	-0-					-0-
03	3100	N	1196	-0-	-1904	871	1196	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0-	-0-	986	3	26	9	Y	24					85
11	780	N	577	-0-	-203	-0-	563	3	14	9	Y	13					98
12	930	N	73	-0-	-857	-0-	45	3	28	9	Y	25					123
01	1023	N	201	-0-	-822	-0-	188	3	13	9	Y	12					135
02	532	N	271	-0-	-261	-0-	258	3	13	9	Y	12	144	1			3
*03	62	N	28	-0-	-34	-0-	13	3	15	9	Y	14					17

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		434	-0-	434	434	434	3			Y	-0-					7
11	0		282	-0-	282	716	282	3			Y	-0-					7
12	0		654	-0-	654	1370	654	3			Y	-0-					7
01	0		597	-0-	597	1967	597	3			Y	-0-					7
02	2199	N	232	-0-	-1967	-0-	232	3			Y	-0-					7
03	620	N	360	-0-	-260	-0-	360	3			Y	-0-					7

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1082	-0-	1082	5011	1082	3			Y	-0-					15
11	0		1368	-0-	1368	6379	1368	3			Y	-0-					15
12	0		1393	-0-	1393	7772	1393	3			Y	-0-					15
01	0		1644	-0-	1644	9416	1644	3			Y	-0-					15
02	2800	N	1251	-0-	-1549	7867	1251	3			Y	-0-					15
03	3100	N	970	-0-	-2130	5737	970	3			Y	-0-					15

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	370	370	3			Y	-0-					24
11	0		127	-0-	127	497	127	3			Y	-0-					24
12	0		307	-0-	307	804	307	3			Y	-0-					24
01	0		149	-0-	149	953	149	3			Y	-0-					24
02	1222	N	269	-0-	-953	-0-	269	3			Y	-0-					24
03	310	N	50	-0-	-260	-0-	50	3			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	N	972	-0-	-0-	-0-	966	3	6	9	Y	5	5	1			16
11	960	N	907	-0-	-53	-0-	900	3	7	9	Y	6	4	1			18
12	992	N	901	-0-	-91	-0-	894	3	7	9	Y	6	6	1			18
01	961	N	860	-0-	-101	-0-	851	3	9	9	Y	8	9	1			17
02	840	N	765	-0-	-75	-0-	757	3	8	9	Y	7	7	1			17
*03	899	N	858	-0-	-41	-0-	850	3	8	9	Y	7	7	1			17

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	591	3	3	9	Y	3	3	1			8
11	390	N	316	-0-	-74	-0-	313	3	3	9	Y	3	2	1			9
12	476	N	476	-0-	-0-	-0-	473	3	3	9	Y	3	3	1			9
01	468	N	468	-0-	-0-	-0-	464	3	4	9	Y	4	5	1			8
02	319	N	319	-0-	-0-	-0-	315	3	4	9	Y	4	4	1			8
*03	352	N	352	-0-	-0-	-0-	348	3	4	9	Y	4	4	1			8

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		523	-0-	523	523	503	3	20	9	Y	18	19	1			2
11	1006	N	483	-0-	-523	-0-	462	3	21	9	Y	19	13	1			8
12	0		566	-0-	566	566	544	3	22	9	Y	20	19	1			9
01	1018	N	452	-0-	-566	-0-	439	3	13	9	Y	12	16	1			5
02	448	N	345	-0-	-103	-0-	332	3	13	9	Y	12	11	1			6
03	558	N	508	-0-	-50	-0-	495	3	13	9	Y	12	11	1			7

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		811	-0-	811	811	811	3			Y	-0-					-0-
11	0		715	-0-	715	1526	715	3			Y	-0-					-0-
12	0		744	-0-	744	2270	744	3			Y	-0-					-0-
01	0		723	-0-	723	2993	723	3			Y	-0-					-0-
02	2800	N	666	-0-	-2134	859	666	3			Y	-0-					-0-
03	1601	N	742	-0-	-859	-0-	742	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	387	374	3	13	9	Y	12					100
11	0		222	-0-	222	609	209	3	13	9	Y	12					112
12	0		394	-0-	394	1003	380	3	14	9	Y	13					125
01	0		402	-0-	402	1405	388	3	14	9	Y	13					138
02	1750	N	345	-0-	-1405	-0-	331	3	14	9	Y	13					151
03	480	N	480	-0-	-0-	-0-	466	3	14	9	Y	13					164

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	148	148	3			N	-0-					-0-
11	0		138	-0-	138	286	138	3			N	-0-					-0-
12	0		138	-0-	138	424	138	3			N	-0-					-0-
01	0		144	-0-	144	568	144	3			N	-0-					-0-
02	695	N	127	-0-	-568	-0-	127	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1820	-0-	1820	1820	1802	3	18	9	Y	16	17	1			20
11	0		1835	-0-	1835	3655	1816	3	19	9	Y	17	11	1			26
12	3100	N	1418	-0-	-1682	1973	1398	3	20	9	Y	18	17	1			27
01	3100	N	1225	-0-	-1875	98	1213	3	12	9	Y	11	14	1			24
02	1859	N	1761	-0-	-98	-0-	1749	3	12	9	Y	11	10	1			25
*03	2115	N	2115	-0-	-0-	-0-	2103	3	12	9	Y	11	10	1			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	273	259	3	14	9	Y	13	14	1			2
11	506	N	233	-0-	-273	-0-	218	3	15	9	Y	14	9	1			7
12	0		227	-0-	227	227	212	3	15	9	Y	14	14	1			7
01	0		208	-0-	208	435	187	3	21	9	Y	19	24	1			2
02	660	N	225	-0-	-435	-0-	205	3	20	9	Y	18	18	1			2
03	265	N	265	-0-	-0-	-0-	244	3	21	9	Y	19	17	1			4

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1247	-0-	1247	1247	1247	3			N	-0-					-0-
11	0		1156	-0-	1156	2403	1156	3			N	-0-					-0-
12	0		1107	-0-	1107	3510	1107	3			N	-0-					-0-
01	0		1118	-0-	1118	4628	1118	3			N	-0-					-0-
02	2800	N	1091	-0-	-1709	2919	1091	3			N	-0-					-0-
03	3100	N	1208	-0-	-1892	1027	1208	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		650	-0-	650	650	639	3	11	9	N	10	10	1			18
11	0		626	-0-	626	1276	615	3	11	9	N	10	7	1			21
12	0		589	-0-	589	1865	577	3	12	9	N	11	10	1			22
01	0		559	-0-	559	2424	545	3	14	9	N	13	17	1			18
02	2800	N	574	-0-	-2226	198	560	3	14	9	N	13	12	1			19
03	835	N	637	-0-	-198	-0-	623	3	14	9	N	13	12	1			20

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		977	-0-	977	977	977	3			N	-0-					-0-
11	0		864	-0-	864	1841	864	3			N	-0-					-0-
12	0		901	-0-	901	2742	901	3			N	-0-					-0-
01	0		845	-0-	845	3587	845	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1602	815	3			N	-0-					-0-
03	2494	N	892	-0-	-1602	-0-	892	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1108	-0-	1108	1108	1108	3			N	-0-					-0-
11	0		881	-0-	881	1989	881	3			N	-0-					-0-
12	0		836	-0-	836	2825	836	3			N	-0-					-0-
01	0		829	-0-	829	3654	829	3			N	-0-					-0-
02	2800	N	878	-0-	-1922	1732	878	3			N	-0-					-0-
03	2781	N	1049	-0-	-1732	-0-	1049	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4429	-0-	4429	4429	4404	3	25	9	N	23	23	1			19
11	0		3868	-0-	3868	8297	3842	3	26	9	N	24	16	1			27
12	0		3695	-0-	3695	11992	3667	3	28	9	N	25	24	1			28
01	0		3903	-0-	3903	15895	3875	3	28	9	N	25	39	1			14
02	19562	X	3667	-0-	-15895	-0-	3641	3	26	9	N	24	29	1			9
03	3950	X	3950	-0-	-0-	-0-	3916	3	34	9	N	31	28	1			12

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2553	-0-	2553	2553	2531	3	22	9	Y	20	21	1			4
11	0		2403	-0-	2403	4956	2380	3	23	9	Y	21	14	1			11
12	0		2286	-0-	2286	7242	2262	3	24	9	Y	22	21	1			12
01	0		2448	-0-	2448	9690	2420	3	28	9	Y	25	32	1			5
02	11923	X	2233	-0-	-9690	-0-	2207	3	26	9	Y	24	23	1			6
03	2542	X	2479	-0-	-63	-0-	2451	3	28	9	Y	25	23	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		744	-0-	744	744	744	3			N	-0-					-0-
11	0		282	-0-	282	1026	282	3			N	-0-					-0-
12	0		254	-0-	254	1280	254	3			N	-0-					-0-
01	0		319	-0-	319	1599	319	3			N	-0-					-0-
02	1912	N	313	-0-	-1599	-0-	313	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	705	-0-	-8	-0-	691	3	14	9	N	13	13	1			28
11	690	N	644	-0-	-46	-0-	629	3	15	9	N	14	9	1			33
12	713	N	647	-0-	-66	-0-	632	3	15	9	N	14	14	1			33
01	713	N	604	-0-	-109	-0-	587	3	17	9	N	15	19	1			29
02	659	N	659	-0-	-0-	-0-	642	3	17	9	N	15	14	1			30
*03	765	N	765	-0-	-0-	-0-	748	3	17	9	N	15	14	1			31

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	1529	3	3	9	N	3	3	1			2
11	1470	N	1426	-0-	-44	-0-	1423	3	3	9	N	3	2	1			3
12	1519	N	1359	-0-	-160	-0-	1355	3	4	9	N	4	3	1			4
01	1519	N	1124	-0-	-395	-0-	1120	3	4	9	N	4	6	1			2
02	1344	N	1159	-0-	-185	-0-	1155	3	4	9	N	4	4	1			2
03	1398	N	1398	-0-	-0-	-0-	1394	3	4	9	N	4	4	1			2

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		978	-0-	978	978	967	3	11	9	N	10					125
11	1832	N	854	-0-	-978	-0-	843	3	11	9	N	10					135
12	859	N	859	-0-	-0-	-0-	835	3	24	9	N	22					157
01	992	N	853	-0-	-139	-0-	836	3	17	9	N	15					172
02	784	N	775	-0-	-9	-0-	751	3	24	9	N	22					194
*03	884	N	884	-0-	-0-	-0-	858	3	26	9	N	24					218

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		764	-0-	764	764	764	3			N	-0-					-0-
11	0		787	-0-	787	1551	787	3			N	-0-					-0-
12	0		765	-0-	765	2316	765	3			N	-0-					-0-
01	0		877	-0-	877	3193	877	3			N	-0-					-0-
02	2800	N	760	-0-	-2040	1153	760	3			N	-0-					-0-
03	2101	N	948	-0-	-1153	-0-	948	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		560	-0-	560	560	560	3			N	-0-					-0-
11	0		511	-0-	511	1071	511	3			N	-0-					-0-
12	0		509	-0-	509	1580	509	3			N	-0-					-0-
01	0		485	-0-	485	2065	485	3			N	-0-					-0-
02	2529	N	464	-0-	-2065	-0-	464	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	716	3	20	9	N	18					102
11	690	N	626	-0-	-64	-0-	612	3	14	9	N	13					115
12	744	N	687	-0-	-57	-0-	667	3	20	9	N	18					133
01	744	N	666	-0-	-78	-0-	649	3	17	9	N	15					148
02	588	N	584	-0-	-4	-0-	573	3	11	9	N	10					158
*03	687	N	687	-0-	-0-	-0-	663	3	24	9	N	22					180

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	102	54	3			N	-0-					-0-
11	0		54	-0-	54	156	54	3			N	-0-					-0-
12	0		-0-	-0-	-0-	156					N	-0-					-0-
01	0		-0-	-0-	-0-	156					N	-0-					-0-
02	156	N	-0-	-0-	-156	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	353	161	3			N	-0-					-0-
11	0		89	-0-	89	442	89	3			N	-0-					-0-
12	0		121	-0-	121	563	121	3			N	-0-					-0-
01	0		74	-0-	74	637	74	3			N	-0-					-0-
02	637	N	-0-	-0-	-637	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		688	-0-	688	1212	688	3			N	-0-					-0-
11	0		768	-0-	768	1980	768	3			N	-0-					-0-
12	0		577	-0-	577	2557	577	3			N	-0-					-0-
01	0		581	-0-	581	3138	581	3			N	-0-					-0-
02	2800	N	474	-0-	-2326	812	474	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	812					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					63
11	0		-0-	-0-	-0-	-0-					N	-0-					63
12	0		109	-0-	109	109	109	3			N	-0-					63
01	0		49	-0-	49	158	49	3			N	-0-					63
02	518	N	360	-0-	-158	-0-	360	3			N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		425	-0-	425	932	425	3			Y	-0-					8
11	0		425	-0-	425	1357	425	3			Y	-0-					8
12	0		1066	-0-	1066	2423	1066	3			Y	-0-					8
01	0		487	-0-	487	2910	487	3			Y	-0-					8
02	2800	N	799	-0-	-2001	909	799	3			Y	-0-					8
03	0	N	NO RPT	-0-	-0-	909					Y	NO RPT					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		673	-0-	673	1526	673	3			Y	-0-					8
11	0		673	-0-	673	2199	673	3			Y	-0-					8
12	0		864	-0-	864	3063	864	3			Y	-0-					8
01	0		737	-0-	737	3800	737	3			Y	-0-					8
02	2800	N	918	-0-	-1882	1918	918	3			Y	-0-					8
03	0	N	NO RPT	-0-	-0-	1918					Y	NO RPT					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		194	-0-	194	374	194	3			N	-0-					-0-
11	0		171	-0-	171	545	171	3			N	-0-					-0-
12	0		189	-0-	189	734	189	3			N	-0-					-0-
01	0		252	-0-	252	986	252	3			N	-0-					-0-
02	1279	N	293	-0-	-986	-0-	293	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	68	29	3			N	-0-					-0-
11	0		101	-0-	101	169	101	3			N	-0-					-0-
12	0		88	-0-	88	257	88	3			N	-0-					-0-
01	0		99	-0-	99	356	99	3			N	-0-					-0-
02	439	N	83	-0-	-356	-0-	83	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		230	-0-	230	468	230	3			N	-0-					-0-
11	0		222	-0-	222	690	222	3			N	-0-					-0-
12	0		273	-0-	273	963	273	3			N	-0-					-0-
01	0		343	-0-	343	1306	343	3			N	-0-					-0-
02	1767	N	461	-0-	-1306	-0-	461	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	119	58	3			N	-0-					-0-
11	0		58	-0-	58	177	58	3			N	-0-					-0-
12	0		132	-0-	132	309	132	3			N	-0-					-0-
01	0		87	-0-	87	396	87	3			N	-0-					-0-
02	502	N	106	-0-	-396	-0-	106	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	737	382	3			N	-0-					-0-
11	0		382	-0-	382	1119	382	3			N	-0-					-0-
12	0		385	-0-	385	1504	385	3			N	-0-					-0-
01	0		398	-0-	398	1902	398	3			N	-0-					-0-
02	2255	N	353	-0-	-1902	-0-	353	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		833	-0-	833	1716	833	3			N	-0-					-0-
11	0		827	-0-	827	2543	827	3			N	-0-					-0-
12	0		904	-0-	904	3447	904	3			N	-0-					-0-
01	0		908	-0-	908	4355	908	3			N	-0-					-0-
02	2800	N	852	-0-	-1948	2407	852	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2407					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	189	91	3			N	-0-					-0-
11	0		102	-0-	102	291	102	3			N	-0-					-0-
12	0		91	-0-	91	382	91	3			N	-0-					-0-
01	0		106	-0-	106	488	106	3			N	-0-					-0-
02	770	N	282	-0-	-488	-0-	282	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	265	146	3			N	-0-					-0-
11	0		116	-0-	116	381	116	3			N	-0-					-0-
12	0		111	-0-	111	492	111	3			N	-0-					-0-
01	0		151	-0-	151	643	151	3			N	-0-					-0-
02	757	N	114	-0-	-643	-0-	114	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-		137	263	137	3			N	-0-					-0-
11	0		139	-0-		139	402	139	3			N	-0-					-0-
12	0		139	-0-		139	541	139	3			N	-0-					-0-
01	0		153	-0-		153	694	153	3			N	-0-					-0-
02	827	N	133	-0-		-694	-0-	133	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-		11	368	11	3			N	-0-					-0-
11	0		223	-0-		223	591	223	3			N	-0-					-0-
12	0		543	-0-		543	1134	543	3			N	-0-					-0-
01	0		536	-0-		536	1670	536	3			N	-0-					-0-
02	1938	N	268	-0-		-1670	-0-	268	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		779	-0-		779	1557	779	3			N	-0-					-0-
11	0		839	-0-		839	2396	839	3			N	-0-					-0-
12	0		803	-0-		803	3199	803	3			N	-0-					-0-
01	0		822	-0-		822	4021	822	3			N	-0-					-0-
02	2800	N	720	-0-		-2080	1941	720	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	1941					N	NO RPT					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-		508	1097	508	3			N	-0-					-0-
11	0		425	-0-		425	1522	425	3			N	-0-					-0-
12	0		465	-0-		465	1987	465	3			N	-0-					-0-
01	0		592	-0-		592	2579	592	3			N	-0-					-0-
02	2800	N	636	-0-		-2164	415	636	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	415					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	43					Y	-0-					4
11	0		-0-	-0-		-0-	43					Y	-0-					4
12	0		208	-0-		208	251	208	3			Y	-0-					4
01	0		247	-0-		247	498	247	3			Y	-0-					4
02	541	N	43	-0-		-498	-0-	43	3			Y	-0-					4
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					4

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		486	-0-		486	856	486	3			N	-0-					-0-
11	0		148	-0-		148	1004	148	3			N	-0-					-0-
12	0		104	-0-		104	1108	104	3			N	-0-					-0-
01	0		96	-0-		96	1204	96	3			N	-0-					-0-
02	1268	N	64	-0-		-1204	-0-	64	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-		53	81	53	3			N	-0-					-0-
11	0		41	-0-		41	122	41	3			N	-0-					-0-
12	0		5	-0-		5	127	5	3			N	-0-					-0-
01	0		31	-0-		31	158	31	3			N	-0-					-0-
02	171	N	13	-0-		-158	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-		178	334	178	3			N	-0-					-0-
11	0		173	-0-		173	507	173	3			N	-0-					-0-
12	0		169	-0-		169	676	169	3			N	-0-					-0-
01	0		250	-0-		250	926	250	3			N	-0-					-0-
02	1123	N	197	-0-		-926	-0-	197	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-		237	471	237	3			N	-0-					-0-
11	0		229	-0-		229	700	229	3			N	-0-					-0-
12	0		211	-0-		211	911	211	3			N	-0-					-0-
01	0		234	-0-		234	1145	234	3			N	-0-					-0-
02	1310	N	165	-0-		-1145	-0-	165	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-		61	178	61	3			N	-0-					-0-
11	0		149	-0-		149	327	149	3			N	-0-					-0-
12	0		237	-0-		237	564	237	3			N	-0-					-0-
01	0		179	-0-		179	743	179	3			N	-0-					-0-
02	759	N	16	-0-		-743	-0-	16	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		675	-0-		675	1068	675	3			N	-0-					-0-
11	0		81	-0-		81	1149	81	3			N	-0-					-0-
12	0		374	-0-		374	1523	374	3			N	-0-					-0-
01	0		561	-0-		561	2084	561	3			N	-0-					-0-
02	2491	N	407	-0-		-2084	-0-	407	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-		146	278	146	3			N	-0-					-0-
11	0		102	-0-		102	380	102	3			N	-0-					-0-
12	0		125	-0-		125	505	125	3			N	-0-					-0-
01	0		143	-0-		143	648	143	3			N	-0-					-0-
02	774	N	126	-0-		-648	-0-	126	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	728	-0-	728	1715	728	3			Y	-0-					8
11		0	728	-0-	728	2443	728	3			Y	-0-					8
12		0	1084	-0-	1084	3527	1084	3			Y	-0-					8
01		0	897	-0-	897	4424	897	3			Y	-0-					8
02	2800	N	1033	-0-	-1767	2657	1033	3			Y	-0-					8
03		0 N	NO RPT	-0-	-0-	2657					Y	NO RPT					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	168	-0-	168	361	168	3			N	-0-					-0-
11		0	200	-0-	200	561	200	3			N	-0-					-0-
12		0	186	-0-	186	747	186	3			N	-0-					-0-
01		0	200	-0-	200	947	200	3			N	-0-					-0-
02	1119	N	172	-0-	-947	-0-	172	3			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	408	-0-	408	577	408	3			N	-0-					-0-
11		0	394	-0-	394	971	394	3			N	-0-					-0-
12		0	115	-0-	115	1086	115	3			N	-0-					-0-
01		0	142	-0-	142	1228	142	3			N	-0-					-0-
02	1488	N	260	-0-	-1228	-0-	260	3			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	286	-0-	286	545	286	3			N	-0-					-0-
11		0	273	-0-	273	818	273	3			N	-0-					-0-
12		0	284	-0-	284	1102	284	3			N	-0-					-0-
01		0	292	-0-	292	1394	292	3			N	-0-					-0-
02	1718	N	324	-0-	-1394	-0-	324	3			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		50	-0-	50	50	50	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	50					Y	-0-					-0-
01	T. A.		21	-0-	21	71	21	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	71					Y	NO RPT					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	348	-0-	348	752	348	3			N	-0-					-0-
11		0	1248	-0-	1248	2000	1248	3			N	-0-					-0-
12		0	122	-0-	122	2122	122	3			N	-0-					-0-
01		0	169	-0-	169	2291	169	3			N	-0-					-0-
02	2426	N	135	-0-	-2291	-0-	135	3			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	177	-0-	177	177	177	3			N	-0-					-0-
01		0	79	-0-	79	256	79	3			N	-0-					-0-
02	842	N	586	-0-	-256	-0-	586	3			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 3360 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN		-0-	-0-	-0-	42					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	42					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	42					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	42					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	42					N	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/10/2023

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

10	0		-0-	-0-	-0-	-0-					Y	-0-					107
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
12	T. A.		1061	-0-	1061	1061	1061	3			Y	-0-					107
01	T. A.		1282	-0-	1282	2343	1282	3			Y	-0-					107
02	T. A.		6	-0-	6	2349	6	3			Y	-0-					107
03	T. A.		NO RPT	-0-	-0-	2349					Y	NO RPT					107

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

10	0		85	-0-	85	97	85	3			N	-0-					-0-
11	0		47	-0-	47	144	47	3			N	-0-					-0-
12	0		63	-0-	63	207	63	3			N	-0-					-0-
01	0		22	-0-	22	229	22	3			N	-0-					-0-
02	242	N	13	-0-	-229	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

10	0		66	-0-	66	129	66	3			N	-0-					-0-
11	0		66	-0-	66	195	66	3			N	-0-					-0-
12	0		-0-	-0-	-0-	195					N	-0-					-0-
01	0		-0-	-0-	-0-	195					N	-0-					-0-
02	195	N	-0-	-0-	-195	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

10	T. A.		37	-0-	37	37	37	3			Y	-0-					-0-
11	T. A.		31	-0-	31	68	31	3			Y	-0-					-0-
12	T. A.		808	-0-	808	876	808	3			Y	-0-					-0-
01	T. A.		604	-0-	604	1480	604	3			Y	-0-					-0-
02	T. A.		685	-0-	685	2165	685	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	2165					Y	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

10	0		58	-0-	58	119	58	3			N	-0-					-0-
11	0		58	-0-	58	177	58	3			N	-0-					-0-
12	0		132	-0-	132	309	132	3			N	-0-					-0-
01	0		87	-0-	87	396	87	3			N	-0-					-0-
02	502	N	106	-0-	-396	-0-	106	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	123	62	62	3			N	-0-					-0-
11	0		69	-0-	69	192	69	69	3			N	-0-					-0-
12	0		50	-0-	50	242	50	50	3			N	-0-					-0-
01	0		52	-0-	52	294	52	52	3			N	-0-					-0-
02	348	N	54	-0-	-294	-0-	54	54	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	110	60	60	3			N	-0-					-0-
11	0		50	-0-	50	160	50	50	3			N	-0-					-0-
12	0		55	-0-	55	215	55	55	3			N	-0-					-0-
01	0		59	-0-	59	274	59	59	3			N	-0-					-0-
02	336	N	62	-0-	-274	-0-	62	62	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	104	-0-	104	368	104	104	3			N	-0-					-0-
11	14B2	EXT	67	-0-	67	435	67	67	3			N	-0-					-0-
12	14B2	EXT	92	-0-	92	527	92	92	3			N	-0-					-0-
01	0		97	-0-	97	624	97	97	3			N	-0-					-0-
02	698	N	74	-0-	-624	-0-	74	74	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		542	-0-	542	1059	542	542	3			N	-0-					-0-
11	0		505	-0-	505	1564	505	505	3			N	-0-					-0-
12	0		506	-0-	506	2070	506	506	3			N	-0-					-0-
01	0		423	-0-	423	2493	423	423	3			N	-0-					-0-
02	2800	N	454	-0-	-2346	147	454	454	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	147						N	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-	-0-					Y	-0-					80
11	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-					80
12	T. A.		1061	-0-	1061	1061	1061	1061	3			Y	-0-					80
01	T. A.		1282	-0-	1282	2343	1282	1282	3			Y	-0-					80
02	T. A.		6	-0-	6	2349	6	6	3			Y	-0-					80
03	T. A.		NO RPT	-0-	-0-	2349						Y	NO RPT					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	253	122	3			N	-0-					-0-
11	0		120	-0-	120	373	120	3			N	-0-					-0-
12	0		124	-0-	124	497	124	3			N	-0-					-0-
01	0		200	-0-	200	697	200	3			N	-0-					-0-
02	810	N	113	-0-	-697	-0-	113	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-	107	195	107	3			N	-0-					-0-
11	0		111	-0-	111	306	111	3			N	-0-					-0-
12	0		109	-0-	109	415	109	3			N	-0-					-0-
01	0		93	-0-	93	508	93	3			N	-0-					-0-
02	598	N	90	-0-	-508	-0-	90	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		42	-0-	42	42	42	3			N	-0-					-0-
01	0		1	-0-	1	43	1	3			N	-0-					-0-
02	109	N	66	-0-	-43	-0-	66	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		922	-0-	922	2022	922	3			N	-0-					-0-
11	0		395	-0-	395	2417	395	3			N	-0-					-0-
12	0		505	-0-	505	2922	505	3			N	-0-					-0-
01	0		455	-0-	455	3377	455	3			N	-0-					-0-
02	2800	N	521	-0-	-2279	1098	521	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1098					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	257	146	3			N	-0-					-0-
11	0		318	-0-	318	575	318	3			N	-0-					-0-
12	0		222	-0-	222	797	222	3			N	-0-					-0-
01	0		254	-0-	254	1051	254	3			N	-0-					-0-
02	1233	N	182	-0-	-1051	-0-	182	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		598	-0-	598	1053	598	3			N	-0-					-0-
11	0		510	-0-	510	1563	510	3			N	-0-					-0-
12	0		400	-0-	400	1963	400	3			N	-0-					-0-
01	0		447	-0-	447	2410	447	3			N	-0-					-0-
02	2800	N	518	-0-	-2282	128	518	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	128					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	733	381	3			N	-0-					-0-
11	0		351	-0-	351	1084	351	3			N	-0-					-0-
12	0		351	-0-	351	1435	351	3			N	-0-					-0-
01	0		371	-0-	371	1806	371	3			N	-0-					-0-
02	2150	N	344	-0-	-1806	-0-	344	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	137	62	3			Y	-0-					6
11	0		62	-0-	62	199	62	3			Y	-0-					6
12	0		98	-0-	98	297	98	3			Y	-0-					6
01	0		37	-0-	37	334	37	3			Y	-0-					6
02	396	N	62	-0-	-334	-0-	62	3			Y	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	577	197	3			Y	-0-					18
11	0		197	-0-	197	774	197	3			Y	-0-					18
12	0		486	-0-	486	1260	486	3			Y	-0-					18
01	0		363	-0-	363	1623	363	3			Y	-0-					18
02	2011	N	388	-0-	-1623	-0-	388	3			Y	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	466	326	3			N	-0-					-0-
11	0		179	-0-	179	645	179	3			N	-0-					-0-
12	0		235	-0-	235	880	235	3			N	-0-					-0-
01	0		11	-0-	11	891	11	3			N	-0-					-0-
02	901	N	10	-0-	-891	-0-	10	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	281	112	3			N	-0-					-0-
11	0		62	-0-	62	343	62	3			N	-0-					-0-
12	0		29	-0-	29	372	29	3			N	-0-					-0-
01	0		15	-0-	15	387	15	3			N	-0-					-0-
02	410	N	23	-0-	-387	-0-	23	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	558	289	3			N	-0-					-0-
11	0		159	-0-	159	717	159	3			N	-0-					-0-
12	0		151	-0-	151	868	151	3			N	-0-					-0-
01	0		201	-0-	201	1069	201	3			N	-0-					-0-
02	1331	N	262	-0-	-1069	-0-	262	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

10	0		225	-0-	225	433	225	3			N	-0-					-0-
11	0		219	-0-	219	652	219	3			N	-0-					-0-
12	0		193	-0-	193	845	193	3			N	-0-					-0-
01	0		96	-0-	96	941	96	3			N	-0-					-0-
02	1146	N	205	-0-	-941	-0-	205	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

10	0		428	-0-	428	855	428	3			N	-0-					-0-
11	0		287	-0-	287	1142	287	3			N	-0-					-0-
12	0		211	-0-	211	1353	211	3			N	-0-					-0-
01	0		271	-0-	271	1624	271	3			N	-0-					-0-
02	1760	N	136	-0-	-1624	-0-	136	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

10	0		428	-0-	428	754	428	3			N	-0-					-0-
11	0		223	-0-	223	977	223	3			N	-0-					-0-
12	0		303	-0-	303	1280	303	3			N	-0-					-0-
01	0		288	-0-	288	1568	288	3			N	-0-					-0-
02	1690	N	122	-0-	-1568	-0-	122	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

10	0		191	-0-	191	413	191	3			N	-0-					-0-
11	0		109	-0-	109	522	109	3			N	-0-					-0-
12	0		95	-0-	95	617	95	3			N	-0-					-0-
01	0		116	-0-	116	733	116	3			N	-0-					-0-
02	793	N	60	-0-	-733	-0-	60	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

10	0		745	-0-	745	1611	745	3			N	-0-					-0-
11	0		407	-0-	407	2018	407	3			N	-0-					-0-
12	0		590	-0-	590	2608	590	3			N	-0-					-0-
01	0		550	-0-	550	3158	550	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	884	526	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	884					N	NO RPT					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

10	0		636	-0-	636	1261	636	3			N	-0-					-0-
11	0		613	-0-	613	1874	613	3			N	-0-					-0-
12	0		619	-0-	619	2493	619	3			N	-0-					-0-
01	0		698	-0-	698	3191	698	3			N	-0-					-0-
02	2800	N	712	-0-	-2088	1103	712	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1103					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	366	183	3			N	-0-					-0-
11	0		173	-0-	173	539	173	3			N	-0-					-0-
12	0		172	-0-	172	711	172	3			N	-0-					-0-
01	0		143	-0-	143	854	143	3			N	-0-					-0-
02	981	N	127	-0-	-854	-0-	127	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		17	-0-	17	17	17	3			N	-0-					-0-
01	0		14	-0-	14	31	14	3			N	-0-					-0-
02	55	N	24	-0-	-31	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

10	0		231	-0-	231	453	231	3			N	-0-					-0-
11	0		196	-0-	196	649	196	3			N	-0-					-0-
12	0		233	-0-	233	882	233	3			N	-0-					-0-
01	0		172	-0-	172	1054	172	3			N	-0-					-0-
*02	1259	N	205	-0-	-1054	-0-	205	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

10	0		-0-	-0-	-0-	101					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	101					Y	-0-					-0-
12	T. A.		75	-0-	75	176	75	3			Y	-0-					-0-
01	T. A.		80	-0-	80	256	80	3			Y	-0-					-0-
02	T. A.		70	-0-	70	326	70	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	326					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

10	0		48	-0-	48	129	48	3			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	129					Y	-0-					-0-
12	T. A.		290	-0-	290	419	290	3			Y	-0-					-0-
01	T. A.		345	-0-	345	764	345	3			Y	-0-					-0-
02	T. A.		179	-0-	179	943	179	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	943					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		997	-0-	997	2800	997	3		N	-0-			16
11	0		939	-0-	939	3739	939	3		N	-0-			16
12	0		824	-0-	824	4563	824	3		N	-0-			16
01	0		988	-0-	988	5551	988	3		N	-0-			16
02	6493	X	942	-0-	-5551	-0-	942	3		N	-0-			16
03	868	X	NO RPT	-0-	-868	-0-				N	NO RPT			16

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		30	-0-	30	30	30	2		N	-0-			-0-
11	0		64	-0-	64	94	64	2		N	-0-			-0-
12	0		61	-0-	61	155	61	2		N	-0-			-0-
01	31	N	NO RPT	-0-	-31	124				N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	124				N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	124				N	NO RPT			-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	178	2		N	-0-			-0-
11	0		219	-0-	219	219	219	2		N	-0-			-0-
12	483	N	264	-0-	-219	-0-	264	2		N	-0-			-0-
01	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
02	28	N	NO RPT	-0-	-28	-0-				N	NO RPT			-0-
03	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	2		N	-0-			-0-
11	0		234	-0-	234	234	234	2		N	-0-			-0-
12	401	N	167	-0-	-234	-0-	167	2		N	-0-			-0-
01	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
02	28	N	NO RPT	-0-	-28	-0-				N	NO RPT			-0-
03	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		15	-0-	15	15	15	2		N	-0-			-0-
11	0		21	-0-	21	36	21	2		N	-0-			-0-
12	0		15	-0-	15	51	15	2		N	-0-			-0-
01	15	N	NO RPT	-0-	-15	36				N	NO RPT			-0-
02	28	N	NO RPT	-0-	-28	8				N	NO RPT			-0-
03	15	N	NO RPT	-0-	-15	-0-				N	NO RPT			-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		77	-0-	77	77	77	2		N	-0-			-0-
11	0		133	-0-	133	210	133	2		N	-0-			-0-
12	0		163	-0-	163	373	163	2		N	-0-			-0-
01	62	N	NO RPT	-0-	-62	311				N	NO RPT			-0-
02	56	N	NO RPT	-0-	-56	255				N	NO RPT			-0-
03	62	N	NO RPT	-0-	-62	193				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		394	-0-	394	394	394	2			N	-0-					-0-
11	0		380	-0-	380	774	380	2			N	-0-					-0-
12	0		308	-0-	308	1082	308	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	1020					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	964					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	902					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

10	0		77	-0-	77	77	77	2			N	-0-					-0-
11	0		128	-0-	128	205	128	2			N	-0-					-0-
12	0		93	-0-	93	298	93	2			N	-0-					-0-
01	0		90	-0-	90	388	90	2			N	-0-					-0-
02	477	N	89	-0-	-388	-0-	89	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

10	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					6
11	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					6
12	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					6
01	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					6
02	336	N	313	-0-	-23	-0-	313	2			Y	-0-					6
03	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	116	-0-	-194	-0-	116	2			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					9
11	90	N	2	-0-	-88	-0-	2	2			Y	-0-					9
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					9
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					9
02	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					9
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					7
11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					7
12	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					7
01	434	N	421	-0-	-13	-0-	421	2			Y	-0-					7
02	364	N	280	-0-	-84	-0-	280	2			Y	-0-					7
03	434	N	403	-0-	-31	-0-	403	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					7
11	270	N	144	-0-	-126	-0-	144	2			Y	-0-					7
12	279	N	212	-0-	-67	-0-	212	2			Y	-0-					7
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					7
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					7
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	77	-0-	-202	-0-	77	2			Y	-0-					42
11	270	N	65	-0-	-205	-0-	65	2			Y	-0-					42
12	62	N	59	-0-	-3	-0-	59	2			Y	-0-					42
01	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					42
02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					42
03	62	N	20	-0-	-42	-0-	20	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					27
11	270	N	261	-0-	-9	-0-	261	2			N	-0-					27
12	279	N	192	-0-	-87	-0-	192	2			N	-0-					27
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					27
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					27
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	236	236	2			Y	-0-					24
11	0		245	-0-	245	481	245	2			Y	-0-					24
12	0		187	-0-	187	668	187	2			Y	-0-					24
01	0		194	-0-	194	862	194	2			Y	-0-					24
02	1060	N	198	-0-	-862	-0-	198	2			Y	-0-					24
03	186	N	126	-0-	-60	-0-	126	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					18
11	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					18
12	217	N	178	-0-	-39	-0-	178	2			Y	-0-					18
01	217	N	160	-0-	-57	-0-	160	2			Y	-0-					18
02	196	N	163	-0-	-33	-0-	163	2			Y	-0-					18
03	186	N	75	-0-	-111	-0-	75	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					24
11	450	N	149	-0-	-301	-0-	149	2			Y	-0-					24
12	279	N	140	-0-	-139	-0-	140	2			Y	-0-					24
01	279	N	179	-0-	-100	-0-	179	2			Y	-0-					24
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					24
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	178	178	2			N	-0-					-0-
11	0		168	-0-	168	346	168	2			N	-0-					-0-
12	0		167	-0-	167	513	167	2			N	-0-					-0-
01	0		183	-0-	183	696	183	2			N	-0-					-0-
02	849	N	153	-0-	-696	-0-	153	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	240	240	2			N	-0-					-0-
11	0		218	-0-	218	458	218	2			N	-0-					-0-
12	0		217	-0-	217	675	217	2			N	-0-					-0-
01	0		234	-0-	234	909	234	2			N	-0-					-0-
02	1119	N	210	-0-	-909	-0-	210	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					1
11	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					1
12	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					1
01	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					1
02	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					1
03	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					13
11	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					13
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					13
01	341	N	183	-0-	-158	-0-	183	2			Y	-0-					13
02	168	N	136	-0-	-32	-0-	136	2			Y	-0-					13
03	217	N	162	-0-	-55	-0-	162	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		1	-0-	1	1	1	2			Y	-0-					1
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1012	-0-	1012	1012	1012	2			N	-0-					-0-
11	0		986	-0-	986	1998	986	2			N	-0-					-0-
12	0		1431	-0-	1431	3429	1431	2			N	-0-					-0-
01	0		1008	-0-	1008	4437	1008	2			N	-0-					-0-
02	2800	N	788	-0-	-2012	2425	788	2			N	-0-					-0-
03	3100	N	880	-0-	-2220	205	880	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

10	756	N	756	-0-	-0-	-0-	756	2			N	-0-					190
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					190
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					190
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					190
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					190
03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

10	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					4
11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					4
12	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					4
01	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					4
02	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					4
03	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

10	0		345	-0-	345	345	345	2			N	-0-					27
11	0		348	-0-	348	693	348	2			N	-0-					27
12	0		338	-0-	338	1031	338	2			N	-0-					27
01	0		349	-0-	349	1380	349	2			N	-0-					27
02	1610	N	230	-0-	-1380	-0-	230	2			N	-0-					27
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					27

COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

10	0		1495	-0-	1495	1495	1486	2	9	9	N	8					160
11	0		1545	-0-	1545	3040	1536	2	9	9	N	8					168
12	0		1462	-0-	1462	4502	1449	2	13	9	N	12					180
01	0		1440	-0-	1440	5942	1420	2	20	9	N	18	9	8			189
02	2800	N	1361	-0-	-1439	4503	1343	2	18	9	N	16					205
03	3100	N	1371	-0-	-1729	2774	1360	2	11	9	N	10					215

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

10	0		1489	-0-	1489	1489	1486	2	3	9	N	3					132
11	0		1542	-0-	1542	3031	1536	2	6	9	N	5					137
12	0		1457	-0-	1457	4488	1448	2	9	9	N	8					145
01	0		1439	-0-	1439	5927	1420	2	19	9	N	17	9	8			153
02	2800	N	1360	-0-	-1440	4487	1342	2	18	9	N	16					169
03	3100	N	1368	-0-	-1732	2755	1360	2	8	9	N	7					176

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
BRP ENERGY, LLC 041519
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	216	2			N	-0-					13
11	0		210	-0-	210	426	210	2			N	-0-					13
12	0		218	-0-	218	644	218	2			N	-0-					13
01	0		190	-0-	190	834	190	2			N	-0-					13
02	1014	N	180	-0-	-834	-0-	180	2			N	-0-					13
03	217	N	210	-0-	-7	-0-	210	2			N	-0-					13

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	250	250	2			N	-0-					111
11	0		243	-0-	243	493	243	2			N	-0-					111
12	0		252	-0-	252	745	252	2			N	-0-					111
01	0		219	-0-	219	964	219	2			N	-0-					111
02	1172	N	208	-0-	-964	-0-	208	2			N	-0-					111
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					111

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		349	-0-	349	349	349	2			N	-0-					-0-
11	0		340	-0-	340	689	340	2			N	-0-					-0-
12	0		353	-0-	353	1042	353	2			N	-0-					-0-
01	0		307	-0-	307	1349	307	2			N	-0-					-0-
02	1640	N	291	-0-	-1349	-0-	291	2			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		537	-0-	537	537	537	3			N	-0-					-0-
11	0		268	-0-	268	805	267	3	1	9	N	1	1	8			-0-
12	0		153	-0-	153	958	153	3			N	-0-					-0-
01	0		506	-0-	506	1464	506	3			N	-0-					-0-
02	1540	N	76	-0-	-1464	-0-	76	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 8 RRCID -> 290494 COMPL. DATE 10/28/1994 TOTAL DEPTH 8200 PERF. 6236 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	209	3	6	9	N	5	4	1			2
11	0		203	-0-	203	418	197	3	6	9	N	5	5	1			2
12	0		204	-0-	204	622	198	3	6	9	N	5	6	1			1
01	0		216	-0-	216	838	208	3	8	9	N	7	6	1			2
02	1033	N	195	-0-	-838	-0-	188	3	7	9	N	6	6	1			2
03	217	N	215	-0-	-2	-0-	208	3	7	9	N	6	6	1			2

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY, C.C. ESTATE WELL #: 103 RRCID -> 292032 COMPL. DATE 01/14/1979 TOTAL DEPTH 6875 PERF. 6142 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	55					N	-0-					-0-
11	0		-0-	-0-	-0-	55					N	-0-					-0-
12	0		44	-0-	44	99	44	3			N	-0-					-0-
01	0		65	-0-	65	164	65	3			N	-0-					-0-
02	176	N	12	-0-	-164	-0-	12	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404

MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	218	218	3			N	-0-					-0-
11	0		136	-0-	136	354	136	3			N	-0-					-0-
12	0		163	-0-	163	517	163	3			N	-0-					-0-
01	0		187	-0-	187	704	187	3			N	-0-					-0-
02	862	N	158	-0-	-704	-0-	158	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	15	15	3			N	-0-					-0-
11	0		12	-0-	12	27	12	3			N	-0-					-0-
12	0		22	-0-	22	49	22	3			N	-0-					-0-
01	0		15	-0-	15	64	15	3			N	-0-					-0-
02	75	N	11	-0-	-64	-0-	11	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	360	360	3			N	-0-					-0-
11	0		310	-0-	310	670	310	3			N	-0-					-0-
12	0		280	-0-	280	950	280	3			N	-0-					-0-
01	0		294	-0-	294	1244	294	3			N	-0-					-0-
02	1510	N	266	-0-	-1244	-0-	266	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	0		6	-0-	6	6	6	3			N	-0-					-0-
01	0		7	-0-	7	13	7	3			N	-0-					-0-
02	18	N	5	-0-	-13	-0-	5	3			N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	19	3			N	-0-					-0-
11	0		18	-0-	18	37	18	3			N	-0-					-0-
12	0		15	-0-	15	52	15	3			N	-0-					-0-
01	0		33	-0-	33	85	33	3			N	-0-					-0-
02	108	N	23	-0-	-85	-0-	23	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	32					99
11	SWR 10		-0-	-0-	-0-	-0-					N	47					146
12	SWR 10		-0-	-0-	-0-	-0-					N	9					155
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					155
02	SWR 10		-0-	-0-	-0-	-0-					N	48					203
03	SWR 10		-0-	-0-	-0-	-0-					N	48	164	1			87

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620

MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	R	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
11	263	R	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
12	254	R	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
01	468	R	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
02	599	R	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
03	674	R	674	-0-	-0-	-0-	674	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	41	-0-	-145	-0-	41	2			Y	-0-					-0-
11	0		85	-0-	85	85	85	2			Y	-0-					-0-
12	0		13	-0-	13	98	13	2			Y	-0-					-0-
01	0		47	-0-	47	145	47	2			Y	-0-					-0-
02	217	R	72	-0-	-145	-0-	72	2			Y	-0-					-0-
03	270	R	270	-0-	-0-	-0-	270	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	R	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
11	530	R	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
12	527	#	512	-0-	-15	-0-	512	2			Y	-0-					-0-
01	676	R	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
02	541	R	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
03	596	R	596	-0-	-0-	-0-	596	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	336	-0-	-67	-0-	336	2			Y	-0-					-0-
11	390	#	302	-0-	-88	-0-	302	2			Y	-0-					-0-
12	403	#	291	-0-	-112	-0-	291	2			Y	-0-					-0-
01	403	#	233	-0-	-170	-0-	233	2			Y	-0-					-0-
02	364	#	180	-0-	-184	-0-	180	2			Y	-0-					-0-
03	341	#	274	-0-	-67	-0-	274	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

10	335	335	-0-	-0-	-0-	332	2	3	9	N	3	54	1			45
11	0	338	-0-	338	338	338	2			N	-0-					45
12	0	397	-0-	397	735	397	2			N	-0-					45
*01	1171 N	436	-0-	-735	-0-	436	2			N	-0-					45
*02	369 N	369	-0-	-0-	-0-	369	2			N	-0-					45
*03	379 N	379	-0-	-0-	-0-	379	2			N	-0-					45

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2022 - WELL PLUGGED 10/27/22

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

10	0		272	-0-	272	272	272	2			N	-0-					-0-
11	0		275	-0-	275	547	275	2			N	-0-					-0-
12	0		278	-0-	278	825	278	2			N	-0-					-0-
01	0		290	-0-	290	1115	290	2			N	-0-					-0-
02	1366	N	251	-0-	-1115	-0-	251	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

10	0		309	-0-	309	309	309	2			Y	-0-					19
11	0		252	-0-	252	561	252	2			Y	-0-					19
12	0		665	-0-	665	1226	665	2			Y	-0-					19
01	DLQ G-10		592	-0-	592	1818	592	2			Y	-0-					19
02	DLQ G-10		598	-0-	598	2416	598	2			Y	-0-					19
03	DLQ G-10		672	-0-	672	3088	672	2			Y	-0-					19

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

10	0		213	-0-	213	213	213	2			Y	-0-					5
11	0		173	-0-	173	386	173	2			Y	-0-					5
12	0		457	-0-	457	843	457	2			Y	-0-					5
01	DLQ G-10		580	-0-	580	1423	407	2	173	9	Y	157	157	1			5
02	DLQ G-10		411	-0-	411	1834	411	2			Y	-0-					5
03	DLQ G-10		462	-0-	462	2296	462	2			Y	-0-					5

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

10	0		116	-0-	116	116	116	2			Y	-0-					35
11	0		95	-0-	95	211	95	2			Y	-0-					35
12	0		249	-0-	249	460	249	2			Y	-0-					35
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					35
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					35
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					35

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	95 -0-	95	95	95	2			N	-0-					-0-
11			0	91 -0-	91	186	91	2			N	-0-					-0-
12			0	89 -0-	89	275	89	2			N	-0-					-0-
01			0	101 -0-	101	376	101	2			N	-0-					-0-
02	459	N		83 -0-	-376	-0-	83	2			N	-0-					-0-
03	93	N		92 -0-	-1	-0-	92	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	306 -0-	306	306	306	2			N	-0-					-0-
11			0	292 -0-	292	598	292	2			N	-0-					-0-
12			0	289 -0-	289	887	289	2			N	-0-					-0-
01			0	296 -0-	296	1183	296	2			N	-0-					-0-
02	1444	N		261 -0-	-1183	-0-	261	2			N	-0-					-0-
03	291	N		291 -0-	-0-	-0-	291	2			N	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	530 -0-	530	530	530	2			Y	-0-					52
11			0	497 -0-	497	1027	497	2			Y	-0-					52
12			0	462 -0-	462	1489	462	2			Y	-0-					52
01	DLQ	G-10		464 -0-	464	1953	464	2			Y	-0-					52
02	DLQ	G-10		442 -0-	442	2395	442	2			Y	-0-					52
03	DLQ	G-10		480 -0-	480	2875	480	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	406 -0-	406	406	406	2			Y	-0-					-0-
11			0	363 -0-	363	769	363	2			Y	-0-					-0-
12			0	221 -0-	221	990	221	2			Y	-0-					-0-
01	DLQ	G-10		141 -0-	141	1131	141	2			Y	-0-					-0-
02	DLQ	G-10		149 -0-	149	1280	149	2			Y	-0-					-0-
03	DLQ	G-10		166 -0-	166	1446	166	2			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			-0-	-0- -0-	-0-	-0-					Y	-0-					24
11			-0-	-0- -0-	-0-	-0-					Y	-0-					24
12			-0-	-0- -0-	-0-	-0-					Y	-0-					24
01	DLQ	G-10	-0-	-0- -0-	-0-	-0-					Y	-0-					24
02	14B	DENY	-0-	-0- -0-	-0-	-0-					Y	-0-					24
03	H15	VIOL	-0-	-0- -0-	-0-	-0-					Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	182 -0-	182	182	182	2			N	-0-					-0-
11			0	156 -0-	156	338	156	2			N	-0-					-0-
12			0	149 -0-	149	487	149	2			N	-0-					-0-
01			0	115 -0-	115	602	115	2			N	-0-					-0-
02	818	N		216 -0-	-602	-0-	216	2			N	-0-					-0-
03	298	N		298 -0-	-0-	-0-	298	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	249 -0-	249	249	249	2			Y	-0-					-0-
11			0	223 -0-	223	472	223	2			Y	-0-					-0-
12			0	136 -0-	136	608	136	2			Y	-0-					-0-
01	DLQ	G-10		86 -0-	86	694	86	2			Y	-0-					-0-
02	DLQ	G-10		91 -0-	91	785	91	2			Y	-0-					-0-
03	DLQ	G-10		102 -0-	102	887	102	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	317	317	2			Y	-0-					57
11	0		304	-0-	304	621	304	2			Y	-0-					57
12	0		305	-0-	305	926	305	2			Y	-0-					57
01	DLQ	G-10	315	-0-	315	1241	315	2			Y	-0-					57
02	DLQ	G-10	282	-0-	282	1523	282	2			Y	-0-					57
03	DLQ	G-10	322	-0-	322	1845	322	2			Y	-0-					57

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	116	116	2			Y	-0-					26
11	0		95	-0-	95	211	95	2			Y	-0-					26
12	0		249	-0-	249	460	249	2			Y	-0-					26
01	DLQ	G-10	222	-0-	222	682	222	2			Y	-0-					26
02	DLQ	G-10	224	-0-	224	906	224	2			Y	-0-					26
03	DLQ	G-10	252	-0-	252	1158	252	2			Y	-0-					26

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	77	77	2			Y	-0-					28
11	0		63	-0-	63	140	63	2			Y	-0-					28
12	0		166	-0-	166	306	166	2			Y	-0-					28
01	DLQ	G-10	148	-0-	148	454	148	2			Y	-0-					28
02	DLQ	G-10	150	-0-	150	604	150	2			Y	-0-					28
03	DLQ	G-10	168	-0-	168	772	168	2			Y	-0-					28

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	193	193	2			Y	-0-					1
11	0		158	-0-	158	351	158	2			Y	-0-					1
12	0		416	-0-	416	767	416	2			Y	-0-					1
01	DLQ	G-10	370	-0-	370	1137	370	2			Y	-0-					1
02	DLQ	G-10	374	-0-	374	1511	374	2			Y	-0-					1
03	DLQ	G-10	420	-0-	420	1931	420	2			Y	-0-					1

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		135	-0-	135	135	135	2			Y	-0-					4
11	0		110	-0-	110	245	110	2			Y	-0-					4
12	0		291	-0-	291	536	291	2			Y	-0-					4
01	DLQ	G-10	259	-0-	259	795	259	2			Y	-0-					4
02	DLQ	G-10	262	-0-	262	1057	262	2			Y	-0-					4
03	DLQ	G-10	294	-0-	294	1351	294	2			Y	-0-					4

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	77	77	2			Y	-0-					8
11	0		63	-0-	63	140	63	2			Y	-0-					8
12	0		166	-0-	166	306	166	2			Y	-0-					8
01	DLQ	G-10	148	-0-	148	454	148	2			Y	-0-					8
02	DLQ	G-10	150	-0-	150	604	150	2			Y	-0-					8
03	DLQ	G-10	168	-0-	168	772	168	2			Y	-0-					8

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	97	97	2			Y	-0-					27
11	0		79	-0-	79	176	79	2			Y	-0-					27
12	0		208	-0-	208	384	208	2			Y	-0-					27
01	DLQ	G-10	185	-0-	185	569	185	2			Y	-0-					27
02	DLQ	G-10	187	-0-	187	756	187	2			Y	-0-					27
03	DLQ	G-10	210	-0-	210	966	210	2			Y	-0-					27

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	97	-0-	97	97	97	2			Y	-0-					39
11		0	79	-0-	79	176	79	2			Y	-0-					39
12		0	208	-0-	208	384	208	2			Y	-0-					39
01	DLQ G-10		185	-0-	185	569	185	2			Y	-0-					39
02	DLQ G-10		187	-0-	187	756	187	2			Y	-0-					39
03	DLQ G-10		210	-0-	210	966	210	2			Y	-0-					39

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

10		0	155	-0-	155	155	155	2			Y	-0-					37
11		0	126	-0-	126	281	126	2			Y	-0-					37
12		0	332	-0-	332	613	332	2			Y	-0-					37
01	DLQ G-10		296	-0-	296	909	296	2			Y	-0-					37
02	DLQ G-10		299	-0-	299	1208	299	2			Y	-0-					37
03	DLQ G-10		336	-0-	336	1544	336	2			Y	-0-					37

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

10		0	116	-0-	116	116	116	2			Y	-0-					37
11		0	95	-0-	95	211	95	2			Y	-0-					37
12		0	249	-0-	249	460	249	2			Y	-0-					37
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					37
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					37
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					37

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

10		0	116	-0-	116	116	116	2			Y	-0-					23
11		0	95	-0-	95	211	95	2			Y	-0-					23
12		0	249	-0-	249	460	249	2			Y	-0-					23
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					23
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					23
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					23

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

10		0	116	-0-	116	116	116	2			Y	-0-					7
11		0	95	-0-	95	211	95	2			Y	-0-					7
12		0	249	-0-	249	460	249	2			Y	-0-					7
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					7
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					7
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					7

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

10		0	389	-0-	389	389	389	2			N	-0-					-0-
11		0	371	-0-	371	760	371	2			N	-0-					-0-
12		0	368	-0-	368	1128	368	2			N	-0-					-0-
01		0	376	-0-	376	1504	376	2			N	-0-					-0-
02	1836	N	332	-0-	-1504	-0-	332	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	259	-0-	-51	-0-	259	2			Y	-0-					8
11	300	N	211	-0-	-89	-0-	211	2			Y	-0-					8
12	248	N	236	-0-	-12	-0-	236	2			Y	-0-					8
01	248	N	233	-0-	-15	-0-	233	2			Y	-0-					8
02	202	N	202	-0-	-0-	-0-	201	2	1	9	Y	1					9
03	248	N	223	-0-	-25	-0-	223	2			Y	-0-					9

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	196	-0-	-21	-0-	194	2	2	9	Y	2					32
11	210	N	194	-0-	-16	-0-	194	2			Y	-0-					32
12	217	N	196	-0-	-21	-0-	196	2			Y	-0-					32
01	186	N	157	-0-	-29	-0-	157	2			Y	-0-					32
02	168	N	128	-0-	-40	-0-	128	2			Y	-0-					32
03	186	N	146	-0-	-40	-0-	145	2	1	9	Y	1					33

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	215	2			N	-0-					17
11	0		206	-0-	206	421	206	2			N	-0-					17
12	0		209	-0-	209	630	209	2			N	-0-					17
01	0		171	-0-	171	801	171	2			N	-0-					17
02	948	N	147	-0-	-801	-0-	147	2			N	-0-					17
03	217	N	165	-0-	-52	-0-	165	2			N	-0-					17

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
11	210	N	173	-0-	-37	-0-	173	2			Y	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
01	248	N	148	-0-	-100	-0-	148	2			Y	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			Y	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	141	-0-	-76	-0-	141	2			Y	-0-					-0-
11	210	N	97	-0-	-113	-0-	97	2			Y	-0-					-0-
12	217	N	99	-0-	-118	-0-	99	2			Y	-0-					-0-
01	155	N	99	-0-	-56	-0-	99	2			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	240	2	2	9	Y	2					32
11	270	N	225	-0-	-45	-0-	225	2			Y	-0-					32
12	248	N	161	-0-	-87	-0-	161	2			Y	-0-					32
01	248	N	209	-0-	-39	-0-	209	2			Y	-0-					32
02	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					32
03	324	N	324	-0-	-0-	-0-	323	2	1	9	Y	1					33

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	2			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
01	527	N	404	-0-	-123	-0-	404	2			Y	-0-					-0-
02	476	N	342	-0-	-134	-0-	342	2			Y	-0-					-0-
03	496	N	287	-0-	-209	-0-	287	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		414	-0-	414	414	414	2			Y	-0-					15
11	0		414	-0-	414	828	414	2			Y	-0-					15
12	0		435	-0-	435	1263	435	2			Y	-0-					15
01	0		359	-0-	359	1622	359	2			Y	-0-					15
02	1927	N	305	-0-	-1622	-0-	305	2			Y	-0-					15
03	434	N	347	-0-	-87	-0-	347	2			Y	-0-					15

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

10	279	N	163	-0-	-116	-0-	137	2	26	9	Y	24					94
11	180	N	147	-0-	-33	-0-	147	2			Y	-0-					94
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					94
01	155	N	133	-0-	-22	-0-	133	2			Y	-0-					94
02	140	N	119	-0-	-21	-0-	119	2			Y	-0-					94
03	155	N	124	-0-	-31	-0-	124	2			Y	-0-					94

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

10	527	N	351	-0-	-176	-0-	351	2			Y	-0-					8
11	450	N	368	-0-	-82	-0-	367	2	1	9	Y	1					9
12	465	N	402	-0-	-63	-0-	402	2			Y	-0-					9
01	341	N	338	-0-	-3	-0-	338	2			Y	-0-					9
02	336	N	288	-0-	-48	-0-	288	2			Y	-0-					9
03	372	N	301	-0-	-71	-0-	301	2			Y	-0-					9

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

10	465	N	459	-0-	-6	-0-	459	2			Y	-0-					1
11	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					1
12	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					1
01	465	N	397	-0-	-68	-0-	397	2			Y	-0-					1
02	448	N	321	-0-	-127	-0-	321	2			Y	-0-					1
03	496	N	382	-0-	-114	-0-	382	2			Y	-0-					1

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					35
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					35
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					35
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					35
02	392	N	321	-0-	-71	-0-	321	2			N	-0-					35
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					35

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	453	-0-	-12	-0-	453	2			Y	-0-					13
11	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					13
12	496	N	466	-0-	-30	-0-	466	2			Y	-0-					13
01	465	N	386	-0-	-79	-0-	386	2			Y	-0-					13
02	420	N	331	-0-	-89	-0-	331	2			Y	-0-					13
03	465	N	373	-0-	-92	-0-	373	2			Y	-0-					13

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0-	-0-	1226	2	37	9	Y	34					134
11	1170	N	587	-0-	-583	-0-	587	2			Y	-0-					134
12	1116	N	401	-0-	-715	-0-	401	2			Y	-0-					134
01	1240	N	645	-0-	-595	-0-	645	2			Y	-0-					134
02	560	N	519	-0-	-41	-0-	519	2			Y	-0-					134
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					134

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0-	-0-	1216	2	2	9	Y	2					32
11	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					32
12	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					32
01	1209	N	1000	-0-	-209	-0-	1000	2			Y	-0-					32
02	1120	N	796	-0-	-324	-0-	796	2			Y	-0-					32
03	1209	N	938	-0-	-271	-0-	937	2	1	9	Y	1					33

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	153	-0-	-33	-0-	153	2			Y	-0-					111
11	180	N	162	-0-	-18	-0-	156	2	6	9	Y	5					116
12	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					116
01	155	N	138	-0-	-17	-0-	138	2			Y	-0-					116
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					116
03	155	N	123	-0-	-32	-0-	123	2			Y	-0-					116

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	556	-0-	-33	-0-	554	2	2	9	Y	2					32
11	570	N	559	-0-	-11	-0-	559	2			Y	-0-					32
12	589	N	564	-0-	-25	-0-	564	2			Y	-0-					32
01	558	N	467	-0-	-91	-0-	467	2			Y	-0-					32
02	532	N	117	-0-	-415	-0-	117	2			Y	-0-					32
03	558	N	213	-0-	-345	-0-	212	2	1	9	Y	1					33

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	389	389	2			N	-0-					68
11	0		393	-0-	393	782	393	2			N	-0-					68
12	0		397	-0-	397	1179	397	2			N	-0-					68
01	0		360	-0-	360	1539	360	2			N	-0-					68
02	1881	N	342	-0-	-1539	-0-	342	2			N	-0-					68
03	403	N	320	-0-	-83	-0-	320	2			N	-0-					68

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	448	1	6	9	N	5					19
11	0		432	-0-	432	432	426	1	6	9	N	5					24
12	0		394	-0-	394	826	388	1	6	9	N	5					29
01	0		464	-0-	464	1290	458	1	6	9	N	5					34
02	1701	N	411	-0-	-1290	-0-	405	1	6	9	N	5					39
03	449	N	449	-0-	-0-	-0-	443	1	6	9	N	5					44

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	405	402	3	3	9	Y	3					32
11	0		375	-0-	375	780	375	3			Y	-0-					32
12	0		368	-0-	368	1148	360	3	8	9	Y	7					39
01	0		398	-0-	398	1546	395	3	3	9	Y	3					42
02	1885	N	339	-0-	-1546	-0-	338	3	1	9	Y	1					43
03	372	N	342	-0-	-30	-0-	339	3	3	9	Y	3					46

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		288	-0-	288	288	288	3			N	-0-					-0-
11	0		275	-0-	275	563	275	3			N	-0-					-0-
12	0		289	-0-	289	852	289	3			N	-0-					-0-
01	0		272	-0-	272	1124	272	3			N	-0-					-0-
02	1330	N	206	-0-	-1124	-0-	206	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		688	-0-	688	688	688	3			N	-0-					-0-
11	0		650	-0-	650	1338	650	3			N	-0-					-0-
12	0		367	-0-	367	1705	367	3			N	-0-					-0-
01	0		613	-0-	613	2318	613	3			N	-0-					-0-
02	2798	N	480	-0-	-2318	-0-	480	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		543	-0-	543	543	543	3			N	-0-					-0-
11	0		316	-0-	316	859	316	3			N	-0-					-0-
12	0		799	-0-	799	1658	799	3			N	-0-					-0-
01	0		840	-0-	840	2498	840	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	282	584	3			N	-0-					-0-
03	1065	N	783	-0-	-282	-0-	783	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		625	-0-	625	625	625	3			N	-0-					-0-
11	0		292	-0-	292	917	292	3			N	-0-					-0-
12	0		760	-0-	760	1677	760	3			N	-0-					-0-
01	0		701	-0-	701	2378	701	3			N	-0-					-0-
02	2800	N	430	-0-	-2370	8	430	3			N	-0-					-0-
03	764	N	756	-0-	-8	-0-	756	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		224	-0-	224	224	224	3			N	-0-					-0-
11	0		210	-0-	210	434	210	3			N	-0-					-0-
12	0		217	-0-	217	651	217	3			N	-0-					-0-
01	0		278	-0-	278	929	278	3			N	-0-					-0-
02	1144	N	215	-0-	-929	-0-	215	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		534	-0-	534	534	534	3			N	-0-					-0-
11	0		493	-0-	493	1027	492	3	1	9	N	1	1	8			-0-
12	0		356	-0-	356	1383	356	3			N	-0-					-0-
01	0		481	-0-	481	1864	481	3			N	-0-					-0-
02	2099	N	235	-0-	-1864	-0-	235	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		545	-0-	545	545	545	3			N	-0-					-0-
11	0		403	-0-	403	948	403	3			N	-0-					-0-
12	0		331	-0-	331	1279	331	3			N	-0-					-0-
01	0		422	-0-	422	1701	422	3			N	-0-					-0-
02	2075	N	374	-0-	-1701	-0-	374	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	168	164	3	4	9	Y	4	3	1			2
11	0		145	-0-	145	313	141	3	4	9	Y	4	4	1			2
12	0		103	-0-	103	416	100	3	3	9	Y	3	4	1			1
01	0		155	-0-	155	571	151	3	4	9	Y	4	4	1			1
02	732	N	161	-0-	-571	-0-	157	3	4	9	Y	4	4	1			1
03	176	N	176	-0-	-0-	-0-	172	3	4	9	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	60	58	3	2	9	Y	2	1	1			1
11	0		57	-0-	57	117	56	3	1	9	Y	1	1	1			1
12	0		64	-0-	64	181	64	3			Y	-0-	1	1			-0-
01	0		61	-0-	61	242	60	3	1	9	Y	1	1	1			-0-
02	298	N	56	-0-	-242	-0-	55	3	1	9	Y	1	1	1			-0-
03	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		376	-0-	376	376	372	2	4	9	Y	4					53
11	0		348	-0-	348	724	342	2	6	9	Y	5					58
12	0		348	-0-	348	1072	340	2	8	9	Y	7	2	8			63
01	0		371	-0-	371	1443	365	2	6	9	Y	5					68
02	1814	N	371	-0-	-1443	-0-	361	2	10	9	Y	9	3	8			74
03	367	N	367	-0-	-0-	-0-	363	2	4	9	Y	4					78

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	186	186	3			N	-0-					-0-
11	0		171	-0-	171	357	171	3			N	-0-					-0-
12	0		175	-0-	175	532	175	3			N	-0-					-0-
01	0		172	-0-	172	704	172	3			N	-0-					-0-
02	855	N	151	-0-	-704	-0-	151	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	306	306	3			N	-0-					-0-
11	0		259	-0-	259	565	259	3			N	-0-					-0-
12	0		257	-0-	257	822	257	3			N	-0-					-0-
01	0		262	-0-	262	1084	262	3			N	-0-					-0-
02	1356	N	272	-0-	-1084	-0-	272	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-	287	287	287	3			N	-0-					-0-
11	0		174	-0-	174	461	174	3			N	-0-					-0-
12	0		325	-0-	325	786	323	3	2	9	N	2	2	8			-0-
01	0		382	-0-	382	1168	382	3			N	-0-					-0-
02	1440	N	272	-0-	-1168	-0-	272	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		510	-0-	510	510	510	3			N	-0-					-0-
11	0		808	-0-	808	1318	808	3			N	-0-					-0-
12	0		700	-0-	700	2018	700	3			N	-0-					-0-
01	0		700	-0-	700	2718	700	3			N	-0-					-0-
02	2800	N	606	-0-	-2194	524	606	3			N	-0-					-0-
03	1228	N	704	-0-	-524	-0-	704	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		876	-0-	876	876	870	3	6	9	N	5	5	1			5
11	0		853	-0-	853	1729	845	3	8	9	N	7	6	1			6
12	0		823	-0-	823	2552	814	3	9	9	N	8	6	1			8
01	0		859	-0-	859	3411	850	3	9	9	N	8	6	1			10
02	2800	N	784	-0-	-2016	1395	774	3	10	9	N	9	12	1			7
03	2264	N	869	-0-	-1395	-0-	860	3	9	9	N	8	6	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	163	163	3			N	-0-					-0-
11	0		181	-0-	181	344	181	3			N	-0-					-0-
12	0		152	-0-	152	496	152	3			N	-0-					-0-
01	0		162	-0-	162	658	162	3			N	-0-					-0-
02	802	N	144	-0-	-658	-0-	144	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		191	-0-	191	191	191	3			N	-0-					-0-
11	0		366	-0-	366	557	366	3			N	-0-					-0-
12	0		353	-0-	353	910	353	3			N	-0-					-0-
01	0		363	-0-	363	1273	363	3			N	-0-					-0-
02	1587	N	314	-0-	-1273	-0-	314	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	389	389	3			N	-0-					-0-
11	0		500	-0-	500	889	500	3			N	-0-					-0-
12	0		445	-0-	445	1334	445	3			N	-0-					-0-
01	0		481	-0-	481	1815	481	3			N	-0-					-0-
02	2155	N	340	-0-	-1815	-0-	340	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	134	131	3	3	9	Y	3	3	1			1
11	0		123	-0-	123	257	120	3	3	9	Y	3	3	1			1
12	0		123	-0-	123	380	120	3	3	9	Y	3	3	1			1
01	0		126	-0-	126	506	123	3	3	9	Y	3	3	1			1
02	623	N	117	-0-	-506	-0-	114	3	3	9	Y	3	3	1			1
03	124	N	101	-0-	-23	-0-	98	3	3	9	Y	3	3	1			1

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	76	76	3			N	-0-					-0-
11	0		83	-0-	83	159	83	3			N	-0-					-0-
12	0		83	-0-	83	242	83	3			N	-0-					-0-
01	0		89	-0-	89	331	89	3			N	-0-					-0-
02	405	N	74	-0-	-331	-0-	74	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	129	129	3			N	-0-					-0-
11	0		26	-0-	26	155	26	3			N	-0-					-0-
12	0		207	-0-	207	362	207	3			N	-0-					-0-
01	0		117	-0-	117	479	117	3			N	-0-					-0-
02	567	N	88	-0-	-479	-0-	88	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		328	-0-	328	328	319	3	9	9	Y	8	6	1			3
11	0		318	-0-	318	646	311	3	7	9	Y	6	6	1			3
12	0		309	-0-	309	955	302	3	7	9	Y	6	7	1			2
01	0		331	-0-	331	1286	323	3	8	9	Y	7	7	1			2
02	1584	N	298	-0-	-1286	-0-	290	3	8	9	Y	7	7	1			2
03	325	N	325	-0-	-0-	-0-	317	3	8	9	Y	7	7	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		284	-0-	284	284	284	3			N	-0-					-0-
11	0		290	-0-	290	574	290	3			N	-0-					-0-
12	0		296	-0-	296	870	296	3			N	-0-					-0-
01	0		299	-0-	299	1169	299	3			N	-0-					-0-
02	1430	N	261	-0-	-1169	-0-	261	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		687	-0-	687	687	687	3			N	-0-					-0-
11	0		777	-0-	777	1464	777	3			N	-0-					-0-
12	0		297	-0-	297	1761	297	3			N	-0-					-0-
01	0		663	-0-	663	2424	663	3			N	-0-					-0-
02	2800	N	744	-0-	-2056	368	744	3			N	-0-					-0-
03	1031	N	663	-0-	-368	-0-	663	3			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		217	-0-	217	217	217	3			N	-0-					-0-
11	0		224	-0-	224	441	224	3			N	-0-					-0-
12	0		225	-0-	225	666	225	3			N	-0-					-0-
01	0		229	-0-	229	895	229	3			N	-0-					-0-
02	1089	N	194	-0-	-895	-0-	194	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	301	3			N	-0-					-0-
11	0		316	-0-	316	617	316	3			N	-0-					-0-
12	0		338	-0-	338	955	338	3			N	-0-					-0-
01	0		347	-0-	347	1302	347	3			N	-0-					-0-
02	1616	N	314	-0-	-1302	-0-	314	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		47	-0-	47	125	47	3			N	-0-					-0-
12	0		88	-0-	88	213	88	3			N	-0-					-0-
01	0		134	-0-	134	347	134	3			N	-0-					-0-
02	438	N	91	-0-	-347	-0-	91	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	237	237	3			N	-0-					-0-
11	0		253	-0-	253	490	253	3			N	-0-					-0-
12	0		227	-0-	227	717	227	3			N	-0-					-0-
01	0		237	-0-	237	954	237	3			N	-0-					-0-
02	1135	N	181	-0-	-954	-0-	181	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		480	-0-	480	480	480	3			N	-0-					-0-
11	0		392	-0-	392	872	392	3			N	-0-					-0-
12	0		401	-0-	401	1273	401	3			N	-0-					-0-
01	0		340	-0-	340	1613	340	3			N	-0-					-0-
02	1767	N	154	-0-	-1613	-0-	154	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		70	-0-	70	70	70	3			N	-0-					-0-
11	0		24	-0-	24	94	24	3			N	-0-					-0-
12	0		26	-0-	26	120	26	3			N	-0-					-0-
01	0		21	-0-	21	141	21	3			N	-0-					-0-
02	154	N	13	-0-	-141	-0-	13	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	251	3			N	-0-					-0-
11	0		240	-0-	240	491	240	3			N	-0-					-0-
12	0		255	-0-	255	746	255	3			N	-0-					-0-
01	0		249	-0-	249	995	249	3			N	-0-					-0-
02	1183	N	188	-0-	-995	-0-	188	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	150	150	3			N	-0-					-0-
11	0		155	-0-	155	305	155	3			N	-0-					-0-
12	0		152	-0-	152	457	152	3			N	-0-					-0-
01	0		154	-0-	154	611	154	3			N	-0-					-0-
02	692	N	81	-0-	-611	-0-	81	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		297	-0-	297	297	297	3			N	-0-					-0-
11	0		286	-0-	286	583	286	3			N	-0-					-0-
12	0		288	-0-	288	871	288	3			N	-0-					-0-
01	0		308	-0-	308	1179	308	3			N	-0-					-0-
02	1435	N	256	-0-	-1179	-0-	256	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	42	42	3			N	-0-					-0-
11	0		42	-0-	42	84	42	3			N	-0-					-0-
12	0		37	-0-	37	121	37	3			N	-0-					-0-
01	0		37	-0-	37	158	37	3			N	-0-					-0-
02	188	N	30	-0-	-158	-0-	30	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		253	-0-	253	253	253	3			N	-0-					-0-
11	0		180	-0-	180	433	180	3			N	-0-					-0-
12	0		104	-0-	104	537	104	3			N	-0-					-0-
01	0		34	-0-	34	571	34	3			N	-0-					-0-
02	624	N	53	-0-	-571	-0-	53	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		827	-0-	827	827	825	3	2	9	N	2	1	1			1
11	0		802	-0-	802	1629	801	3	1	9	N	1	1	1			1
12	0		772	-0-	772	2401	771	3	1	9	N	1	1	1			1
01	0		806	-0-	806	3207	805	3	1	9	N	1	1	1			1
02	2800	N	734	-0-	-2066	1141	733	3	1	9	N	1	1	1			1
03	1957	N	816	-0-	-1141	-0-	815	3	1	9	N	1	1	1			1

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	139	137	3	2	9	N	2	1	1			1
11	0		134	-0-	134	273	133	3	1	9	N	1	1	1			1
12	0		129	-0-	129	402	128	3	1	9	N	1	1	1			1
01	0		135	-0-	135	537	134	3	1	9	N	1	1	1			1
02	660	N	123	-0-	-537	-0-	122	3	1	9	N	1	1	1			1
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		800	-0-	800	800	800	3			N	-0-					-0-
11	0		698	-0-	698	1498	697	3	1	9	N	1	1	8			-0-
12	0		735	-0-	735	2233	735	3			N	-0-					-0-
01	0		761	-0-	761	2994	761	3			N	-0-					-0-
02	2800	N	647	-0-	-2153	841	647	3			N	-0-					-0-
03	1563	N	722	-0-	-841	-0-	722	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		505	-0-	505	505	505	3			Y	-0-					-0-
11	0		484	-0-	484	989	484	3			Y	-0-					-0-
12	0		453	-0-	453	1442	453	3			Y	-0-					-0-
01	0		524	-0-	524	1966	524	3			Y	-0-					-0-
02	2480	N	514	-0-	-1966	-0-	514	3			Y	-0-					-0-
03	465	N	382	-0-	-83	-0-	382	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	385	385	3			N	-0-					-0-
11	0		462	-0-	462	847	462	3			N	-0-					-0-
12	0		305	-0-	305	1152	305	3			N	-0-					-0-
01	0		564	-0-	564	1716	564	3			N	-0-					-0-
02	2093	N	377	-0-	-1716	-0-	377	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	263	263	3			N	-0-					-0-
11	0		247	-0-	247	510	247	3			N	-0-					-0-
12	0		248	-0-	248	758	248	3			N	-0-					-0-
01	0		242	-0-	242	1000	242	3			N	-0-					-0-
02	1215	N	215	-0-	-1000	-0-	215	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1126	-0-	1126	1126	1126	3			N	-0-					-0-
11	0		1015	-0-	1015	2141	1015	3			N	-0-					-0-
12	0		670	-0-	670	2811	670	3			N	-0-					-0-
01	0		949	-0-	949	3760	949	3			N	-0-					-0-
02	2800	N	761	-0-	-2039	1721	761	3			N	-0-					-0-
03	2541	N	820	-0-	-1721	-0-	820	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		779	-0-	779	779	779	3			N	-0-					-0-
11	0		847	-0-	847	1626	847	3			N	-0-					-0-
12	0		743	-0-	743	2369	743	3			N	-0-					-0-
01	0		770	-0-	770	3139	770	3			N	-0-					-0-
02	2800	N	661	-0-	-2139	1000	661	3			N	-0-					-0-
03	1797	N	797	-0-	-1000	-0-	797	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	210	209	3	1	9	Y	1	1	1			-0-
11	0		195	-0-	195	405	193	3	2	9	Y	2	1	1			1
12	0		187	-0-	187	592	187	3			Y	-0-	1	1			-0-
01	0		176	-0-	176	768	175	3	1	9	Y	1	1	1			-0-
02	936	N	168	-0-	-768	-0-	167	3	1	9	Y	1	1	1			-0-
03	193	N	193	-0-	-0-	-0-	192	3	1	9	Y	1	1	1			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	161	160	3	1	9	N	1	1	1			1
11	0		157	-0-	157	318	156	3	1	9	N	1	1	1			1
12	0		152	-0-	152	470	150	3	2	9	N	2	1	1			2
01	0		158	-0-	158	628	157	3	1	9	N	1	1	1			2
02	772	N	144	-0-	-628	-0-	143	3	1	9	N	1	2	1			1
03	160	N	160	-0-	-0-	-0-	158	3	2	9	N	2	1	1			2

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		275	-0-	275	275	275	3			N	-0-					-0-
11	0		267	-0-	267	542	267	3			N	-0-					-0-
12	0		257	-0-	257	799	257	3			N	-0-					-0-
01	0		268	-0-	268	1067	268	3			N	-0-					-0-
02	1311	N	244	-0-	-1067	-0-	244	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		302	-0-	302	302	298	3	4	9	N	4	3	1			3
11	0		292	-0-	292	594	289	3	3	9	N	3	3	1			3
12	0		282	-0-	282	876	278	3	4	9	N	4	3	1			4
01	0		295	-0-	295	1171	291	3	4	9	N	4	3	1			5
02	1442	N	271	-0-	-1171	-0-	265	3	6	9	N	5	6	1			4
03	297	N	297	-0-	-0-	-0-	294	3	3	9	N	3	3	1			4

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		393	-0-	393	393	389	3	4	9	N	4	3	1			3
11	0		381	-0-	381	774	378	3	3	9	N	3	3	1			3
12	0		368	-0-	368	1142	364	3	4	9	N	4	3	1			4
01	0		384	-0-	384	1526	380	3	4	9	N	4	3	1			5
02	1878	N	352	-0-	-1526	-0-	346	3	6	9	N	5	6	1			4
03	388	N	388	-0-	-0-	-0-	385	3	3	9	N	3	3	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		692	-0-	692	692	692	3			N	-0-					-0-
11	0		157	-0-	157	849	157	3			N	-0-					-0-
12	0		-0-	-0-	-0-	849					N	-0-					-0-
01	0		-0-	-0-	-0-	849					N	-0-					-0-
02	849	N	-0-	-0-	-849	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14' WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

10	0		680	-0-	680	680	680	3			N	-0-					-0-
11	0		656	-0-	656	1336	656	3			N	-0-					-0-
12	0		476	-0-	476	1812	476	3			N	-0-					-0-
01	0		705	-0-	705	2517	705	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	243	526	3			N	-0-					-0-
03	848	N	605	-0-	-243	-0-	605	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

10	0		254	-0-	254	254	252	3	2	9	N	2	1	1			1
11	0		246	-0-	246	500	245	3	1	9	N	1	1	1			1
12	0		237	-0-	237	737	236	3	1	9	N	1	1	1			1
01	0		247	-0-	247	984	246	3	1	9	N	1	1	1			1
02	1209	N	225	-0-	-984	-0-	224	3	1	9	N	1	1	1			1
03	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	1	1			1

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

10	0		333	-0-	333	333	333	3			N	-0-					-0-
11	0		336	-0-	336	669	336	3			N	-0-					-0-
12	0		356	-0-	356	1025	356	3			N	-0-					-0-
01	0		342	-0-	342	1367	342	3			N	-0-					-0-
02	1672	N	305	-0-	-1367	-0-	305	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

10	0		231	-0-	231	231	229	3	2	9	N	2	1	1			1
11	0		223	-0-	223	454	222	3	1	9	N	1	1	1			1
12	0		215	-0-	215	669	214	3	1	9	N	1	1	1			1
01	0		225	-0-	225	894	224	3	1	9	N	1	1	1			1
02	1099	N	205	-0-	-894	-0-	204	3	1	9	N	1	1	1			1
03	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		455	-0-	455	455	455	3			N	-0-					-0-
11	0		411	-0-	411	866	411	3			N	-0-					-0-
12	0		427	-0-	427	1293	427	3			N	-0-					-0-
01	0		465	-0-	465	1758	465	3			N	-0-					-0-
02	2167	N	409	-0-	-1758	-0-	409	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		980	-0-	980	980	980	3			N	-0-					-0-
11	0		812	-0-	812	1792	812	3			N	-0-					-0-
12	0		766	-0-	766	2558	766	3			N	-0-					-0-
01	0		878	-0-	878	3436	878	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1451	815	3			N	-0-					-0-
03	2481	N	1030	-0-	-1451	-0-	1030	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	399	399	3			N	-0-					-0-
11	0		355	-0-	355	754	355	3			N	-0-					-0-
12	0		319	-0-	319	1073	319	3			N	-0-					-0-
01	0		371	-0-	371	1444	371	3			N	-0-					-0-
02	1717	N	273	-0-	-1444	-0-	273	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1401	-0-	1401	1401	1401	3			N	-0-					-0-
11	0		1000	-0-	1000	2401	1000	3			N	-0-					-0-
12	0		991	-0-	991	3392	991	3			N	-0-					-0-
01	0		1358	-0-	1358	4750	1358	3			N	-0-					-0-
02	2800	N	1038	-0-	-1762	2988	1038	3			N	-0-					-0-
03	3100	N	1256	-0-	-1844	1144	1256	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		474	-0-	474	474	474	3			N	-0-					-0-
11	0		430	-0-	430	904	430	3			N	-0-					-0-
12	0		409	-0-	409	1313	409	3			N	-0-					-0-
01	0		448	-0-	448	1761	448	3			N	-0-					-0-
02	2130	N	369	-0-	-1761	-0-	369	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		549	-0-	549	549	549	3			N	-0-					-0-
11	0		529	-0-	529	1078	529	3			N	-0-					-0-
12	0		522	-0-	522	1600	520	3	2	9	N	2	2	8			-0-
01	0		541	-0-	541	2141	541	3			N	-0-					-0-
02	2619	N	478	-0-	-2141	-0-	478	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1228	-0-	1228	1228	1167	3	61	9	Y	55	88	1			44
11	0		1217	-0-	1217	2445	1144	3	73	9	Y	66					110
12	0		1199	-0-	1199	3644	1143	3	56	9	Y	51	86	1			75
01	0		1216	-0-	1216	4860	1141	3	75	9	Y	68	85	1			58
02	2800	N	1074	-0-	-1726	3134	1005	3	69	9	Y	63					121
03	3100	N	1215	-0-	-1885	1249	1150	3	65	9	Y	59	86	1			94

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	84	84	3			N	-0-					-0-
11	0		79	-0-	79	163	79	3			N	-0-					-0-
12	0		80	-0-	80	243	80	3			N	-0-					-0-
01	0		81	-0-	81	324	81	3			N	-0-					-0-
02	394	N	70	-0-	-324	-0-	70	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

10	0		240	-0-	240	240	240	3			N	-0-					-0-
11	0		231	-0-	231	471	231	3			N	-0-					-0-
12	0		226	-0-	226	697	226	3			N	-0-					-0-
01	0		235	-0-	235	932	235	3			N	-0-					-0-
02	1141	N	209	-0-	-932	-0-	209	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

10	0		839	-0-	839	839	839	3			N	-0-					-0-
11	0		770	-0-	770	1609	770	3			N	-0-					-0-
12	0		752	-0-	752	2361	752	3			N	-0-					-0-
01	0		739	-0-	739	3100	739	3			N	-0-					-0-
02	2800	N	658	-0-	-2142	958	658	3			N	-0-					-0-
03	1748	N	790	-0-	-958	-0-	790	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

10	0		366	-0-	366	366	366	3			N	-0-					-0-
11	0		313	-0-	313	679	313	3			N	-0-					-0-
12	0		301	-0-	301	980	301	3			N	-0-					-0-
01	0		330	-0-	330	1310	330	3			N	-0-					-0-
02	1685	N	375	-0-	-1310	-0-	375	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

10	0		758	-0-	758	758	758	3			N	-0-					-0-
11	0		778	-0-	778	1536	778	3			N	-0-					-0-
12	0		791	-0-	791	2327	791	3			N	-0-					-0-
01	0		795	-0-	795	3122	795	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	1015	693	3			N	-0-					-0-
03	1748	N	733	-0-	-1015	-0-	733	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

10	0		34	-0-	34	34	34	3			N	-0-					-0-
11	0		58	-0-	58	92	58	3			N	-0-					-0-
12	0		44	-0-	44	136	44	3			N	-0-					-0-
01	0		42	-0-	42	178	42	3			N	-0-					-0-
02	216	N	38	-0-	-178	-0-	38	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		547	-0-	547	547	547	3			N	-0-					-0-
11	0		530	-0-	530	1077	530	3			N	-0-					-0-
12	0		474	-0-	474	1551	474	3			N	-0-					-0-
01	0		495	-0-	495	2046	495	3			N	-0-					-0-
02	2239	N	193	-0-	-2046	-0-	191	3	2	9	N	2	2	8			-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	154	3			N	-0-					-0-
11	0		134	-0-	134	288	134	3			N	-0-					-0-
12	0		229	-0-	229	517	227	3	2	9	N	2	2	8			-0-
01	0		168	-0-	168	685	168	3			N	-0-					-0-
02	813	N	128	-0-	-685	-0-	128	3			N	-0-					-0-
03	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	26	26	3			Y	-0-					-0-
11	0		24	-0-	24	50	24	3			Y	-0-					-0-
12	0		22	-0-	22	72	22	3			Y	-0-					-0-
01	0		24	-0-	24	96	24	3			Y	-0-					-0-
02	117	N	21	-0-	-96	-0-	21	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		403	-0-	403	403	402	3	1	9	Y	1	1	1			1
11	0		380	-0-	380	783	379	3	1	9	Y	1	1	1			1
12	0		343	-0-	343	1126	342	3	1	9	Y	1	1	1			1
01	0		377	-0-	377	1503	376	3	1	9	Y	1	1	1			1
02	1837	N	334	-0-	-1503	-0-	334	3			Y	-0-	1	1			-0-
03	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1	1	1			-0-

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		379	-0-	379	379	378	3	1	9	Y	1	1	1			1
11	0		357	-0-	357	736	356	3	1	9	Y	1	1	1			1
12	0		323	-0-	323	1059	322	3	1	9	Y	1	1	1			1
01	0		354	-0-	354	1413	353	3	1	9	Y	1	1	1			1
02	1727	N	314	-0-	-1413	-0-	314	3			Y	-0-	1	1			-0-
03	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			-0-

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		339	-0-	339	339	339	3			Y	-0-					-0-
11	0		316	-0-	316	655	316	3			Y	-0-					-0-
12	0		323	-0-	323	978	323	3			Y	-0-					-0-
01	0		334	-0-	334	1312	334	3			Y	-0-					-0-
02	1631	N	319	-0-	-1312	-0-	319	3			Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	242	207	3	35	9	Y	32	46	1			31
11	0		236	-0-	236	478	195	3	41	9	Y	37	43	1			25
12	0		213	-0-	213	691	176	3	37	9	Y	34	39	1			20
*01	929	N	238	-0-	-691	-0-	193	3	45	9	Y	41	39	1	1	8	21
*02	209	N	209	-0-	-0-	-0-	172	3	37	9	Y	34	38	1			17
03	232	N	232	-0-	-0-	-0-	198	3	34	9	Y	31	39	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	121	121	3			N	-0-					-0-
11	0		112	-0-	112	233	112	3			N	-0-					-0-
12	0		132	-0-	132	365	132	3			N	-0-					-0-
01	0		131	-0-	131	496	131	3			N	-0-					-0-
02	604	N	108	-0-	-496	-0-	108	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		584	-0-	584	584	584	3			N	-0-					-0-
11	0		598	-0-	598	1182	598	3			N	-0-					-0-
12	0		537	-0-	537	1719	537	3			N	-0-					-0-
01	0		541	-0-	541	2260	541	3			N	-0-					-0-
02	2688	N	428	-0-	-2260	-0-	428	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	293	3	4	9	N	4	4	8			-0-
11	0		309	-0-	309	309	309	3			N	-0-					-0-
12	0		187	-0-	187	496	187	3			N	-0-					-0-
01	0		314	-0-	314	810	314	3			N	-0-					-0-
02	1101	N	291	-0-	-810	-0-	291	3			N	-0-					-0-
03	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	350	341	3	9	9	Y	8	6	1			3
11	0		315	-0-	315	665	307	3	8	9	Y	7	7	1			3
12	0		299	-0-	299	964	291	3	8	9	Y	7	8	1			2
01	0		332	-0-	332	1296	323	3	9	9	Y	8	8	1			2
02	1576	N	280	-0-	-1296	-0-	271	3	9	9	Y	8	8	1			2
03	310	N	192	-0-	-118	-0-	183	3	9	9	Y	8	8	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		450	-0-	450	450	439	3	11	9	Y	10	7	1			4
11	0		431	-0-	431	881	422	3	9	9	Y	8	8	1			4
12	0		426	-0-	426	1307	417	3	9	9	Y	8	10	1			2
01	0		430	-0-	430	1737	419	3	11	9	Y	10	9	1			3
02	2070	N	333	-0-	-1737	-0-	323	3	10	9	Y	9	9	1			3
03	403	N	380	-0-	-23	-0-	370	3	10	9	Y	9	9	1			3

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	25	25	3			N	-0-					-0-
11	0		24	-0-	24	49	24	3			N	-0-					-0-
12	0		20	-0-	20	69	20	3			N	-0-					-0-
01	0		26	-0-	26	95	26	3			N	-0-					-0-
02	118	N	23	-0-	-95	-0-	23	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		132	-0-	132	132	129	3	3	9	Y	3	3	1			1
11	0		377	-0-	377	509	374	3	3	9	Y	3	3	1			1
12	0		124	-0-	124	633	121	3	3	9	Y	3	3	1			1
01	0		131	-0-	131	764	128	3	3	9	Y	3	3	1			1
02	888	N	124	-0-	-764	-0-	121	3	3	9	Y	3	3	1			1
03	166	N	166	-0-	-0-	-0-	163	3	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		427	-0-	427	427	416	3	11	9	Y	10	7	1			4
11	0		431	-0-	431	858	422	3	9	9	Y	8	8	1			4
12	0		413	-0-	413	1271	404	3	9	9	Y	8	10	1			2
01	0		432	-0-	432	1703	421	3	11	9	Y	10	9	1			3
02	2076	N	373	-0-	-1703	-0-	362	3	11	9	Y	10	10	1			3
03	409	N	409	-0-	-0-	-0-	398	3	11	9	Y	10	10	1			3

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	424	413	3	11	9	Y	10	8	1			4
11	0		409	-0-	409	833	399	3	10	9	Y	9	9	1			4
12	0		447	-0-	447	1280	438	3	9	9	Y	8	10	1			2
01	0		487	-0-	487	1767	475	3	12	9	Y	11	10	1			3
02	2174	N	407	-0-	-1767	-0-	396	3	11	9	Y	10	10	1			3
03	434	N	422	-0-	-12	-0-	411	3	11	9	Y	10	10	1			3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	307	297	3	10	9	Y	9	7	1			3
11	0		303	-0-	303	610	293	3	10	9	Y	9	8	1			4
12	0		299	-0-	299	909	291	3	8	9	Y	7	9	1			2
01	0		392	-0-	392	1301	382	3	10	9	Y	9	9	1			2
02	1733	N	432	-0-	-1301	-0-	421	3	11	9	Y	10	9	1			3
03	363	N	363	-0-	-0-	-0-	353	3	10	9	Y	9	9	1			3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		734	-0-	734	734	731	3	3	9	Y	3	3	1			1
11	0		656	-0-	656	1390	653	3	3	9	Y	3	3	1			1
12	0		574	-0-	574	1964	570	3	4	9	Y	4	4	1			1
01	0		512	-0-	512	2476	508	3	4	9	Y	4	4	1			1
02	2800	N	682	-0-	-2118	358	678	3	4	9	Y	4	4	1			1
03	1103	N	745	-0-	-358	-0-	741	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	255	249	3	6	9	Y	5	4	1			2
11	0		242	-0-	242	497	238	3	4	9	Y	4	4	1			2
12	0		231	-0-	231	728	227	3	4	9	Y	4	5	1			1
01	0		249	-0-	249	977	243	3	6	9	Y	5	5	1			1
02	1191	N	214	-0-	-977	-0-	207	3	7	9	Y	6	5	1			2
03	234	N	234	-0-	-0-	-0-	230	3	4	9	Y	4	5	1			1

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	93	89	3	4	9	Y	4	3	1			2
11	0		446	-0-	446	539	442	3	4	9	Y	4	4	1			2
12	0		515	-0-	515	1054	512	3	3	9	Y	3	4	1			1
01	0		433	-0-	433	1487	429	3	4	9	Y	4	4	1			1
02	1775	N	288	-0-	-1487	-0-	284	3	4	9	Y	4	4	1			1
03	314	N	314	-0-	-0-	-0-	310	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	233	227	3	6	9	Y	5	4	1			2
11	0		225	-0-	225	458	219	3	6	9	Y	5	5	1			2
12	0		196	-0-	196	654	190	3	6	9	Y	5	6	1			1
01	0		176	-0-	176	830	169	3	7	9	Y	6	6	1			1
02	1067	N	237	-0-	-830	-0-	229	3	8	9	Y	7	6	1			2
03	225	N	225	-0-	-0-	-0-	218	3	7	9	Y	6	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	279	279	3			N	-0-					-0-
11	0		267	-0-	267	546	267	3			N	-0-					-0-
12	0		264	-0-	264	810	264	3			N	-0-					-0-
01	0		258	-0-	258	1068	258	3			N	-0-					-0-
02	1309	N	241	-0-	-1068	-0-	241	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	114	114	3			N	-0-					-0-
11	0		162	-0-	162	276	162	3			N	-0-					-0-
12	0		184	-0-	184	460	184	3			N	-0-					-0-
01	0		532	-0-	532	992	532	3			N	-0-					-0-
02	1757	N	765	-0-	-992	-0-	765	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	144	144	3			N	-0-					-0-
11	0		195	-0-	195	339	195	3			N	-0-					-0-
12	0		254	-0-	254	593	254	3			N	-0-					-0-
01	0		340	-0-	340	933	340	3			N	-0-					-0-
02	1148	N	215	-0-	-933	-0-	215	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	147	147	3			N	-0-					-0-
11	0		148	-0-	148	295	148	3			N	-0-					-0-
12	0		154	-0-	154	449	154	3			N	-0-					-0-
01	0		152	-0-	152	601	152	3			N	-0-					-0-
02	731	N	130	-0-	-601	-0-	130	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	73	73	3			N	-0-					-0-
11	0		87	-0-	87	160	87	3			N	-0-					-0-
12	0		82	-0-	82	242	82	3			N	-0-					-0-
01	0		86	-0-	86	328	86	3			N	-0-					-0-
02	403	N	75	-0-	-328	-0-	75	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		333	-0-	333	333	333	3			N	-0-					-0-
11	0		339	-0-	339	672	339	3			N	-0-					-0-
12	0		345	-0-	345	1017	345	3			N	-0-					-0-
01	0		379	-0-	379	1396	379	3			N	-0-					-0-
02	1769	N	373	-0-	-1396	-0-	373	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	240	240	3			N	-0-					-0-
11	0		229	-0-	229	469	229	3			N	-0-					-0-
12	0		206	-0-	206	675	206	3			N	-0-					-0-
01	0		54	-0-	54	729	54	3			N	-0-					-0-
02	965	N	236	-0-	-729	-0-	236	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		517	-0-	517	517	517	3			N	-0-					-0-
11	0		422	-0-	422	939	422	3			N	-0-					-0-
12	0		410	-0-	410	1349	410	3			N	-0-					-0-
01	0		395	-0-	395	1744	395	3			N	-0-					-0-
02	2139	N	395	-0-	-1744	-0-	395	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	241	3			N	-0-					-0-
11	0		249	-0-	249	490	249	3			N	-0-					-0-
12	0		282	-0-	282	772	282	3			N	-0-					-0-
01	0		280	-0-	280	1052	280	3			N	-0-					-0-
02	1299	N	247	-0-	-1052	-0-	247	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	153	145	2	8	9	N	7					200
11	0		134	-0-	134	287	128	2	6	9	N	5					205
12	0		146	-0-	146	433	138	2	8	9	N	7					212
*01	593	N	160	-0-	-433	-0-	152	2	8	9	N	7	1	8			218
*02	149	N	149	-0-	-0-	-0-	138	2	11	9	N	10					228
03	156	N	156	-0-	-0-	-0-	149	2	7	9	N	6					234

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		579	-0-	579	579	573	3	6	9	N	5	5	1			5
11	0		564	-0-	564	1143	556	3	8	9	N	7	6	1			6
12	0		544	-0-	544	1687	535	3	9	9	N	8	6	1			8
01	0		568	-0-	568	2255	559	3	9	9	N	8	6	1			10
02	2774	N	519	-0-	-2255	-0-	509	3	10	9	N	9	12	1			7
03	575	N	575	-0-	-0-	-0-	566	3	9	9	N	8	6	1			9

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	233	233	3			N	-0-					-0-
11	0		226	-0-	226	459	226	3			N	-0-					-0-
12	0		230	-0-	230	689	230	3			N	-0-					-0-
01	0		237	-0-	237	926	237	3			N	-0-					-0-
02	1036	N	110	-0-	-926	-0-	110	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	264	3			N	-0-					-0-
11	0		228	-0-	228	492	228	3			N	-0-					-0-
12	0		153	-0-	153	645	153	3			N	-0-					-0-
01	0		241	-0-	241	886	241	3			N	-0-					-0-
02	1074	N	188	-0-	-886	-0-	188	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		649	-0-	649	649	649	3			N	-0-					-0-
11	0		605	-0-	605	1254	605	3			N	-0-					-0-
12	0		532	-0-	532	1786	532	3			N	-0-					-0-
01	0		528	-0-	528	2314	528	3			N	-0-					-0-
02	2800	N	580	-0-	-2220	94	580	3			N	-0-					-0-
03	600	N	506	-0-	-94	-0-	506	3			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1083	-0-	1083	1083	1077	3	6	9	N	5	5	1			5
11	0		1053	-0-	1053	2136	1045	3	8	9	N	7	6	1			6
12	0		1016	-0-	1016	3152	1007	3	9	9	N	8	6	1			8
01	0		1060	-0-	1060	4212	1051	3	9	9	N	8	6	1			10
02	2800	N	967	-0-	-1833	2379	957	3	10	9	N	9	12	1			7
03	3100	N	1073	-0-	-2027	352	1064	3	9	9	N	8	6	1			9

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	345	344	3	1	9	N	1	1	1			1
11	0		335	-0-	335	680	334	3	1	9	N	1	1	1			1
12	0		323	-0-	323	1003	321	3	2	9	N	2	1	1			2
01	0		337	-0-	337	1340	336	3	1	9	N	1	1	1			2
02	1646	N	306	-0-	-1340	-0-	305	3	1	9	N	1	2	1			1
03	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2	1	1			2

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		849	-0-	849	849	848	3	1	9	N	1	1	1			1
11	0		824	-0-	824	1673	823	3	1	9	N	1	1	1			1
12	0		794	-0-	794	2467	792	3	2	9	N	2	1	1			2
01	0		829	-0-	829	3296	828	3	1	9	N	1	1	1			2
02	2800	N	754	-0-	-2046	1250	753	3	1	9	N	1	2	1			1
03	2090	N	840	-0-	-1250	-0-	838	3	2	9	N	2	1	1			2

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		300	-0-	300	300	298	3	2	9	N	2	1	1			1
11	0		290	-0-	290	590	289	3	1	9	N	1	1	1			1
12	0		279	-0-	279	869	278	3	1	9	N	1	1	1			1
01	0		292	-0-	292	1161	291	3	1	9	N	1	1	1			1
02	1427	N	266	-0-	-1161	-0-	265	3	1	9	N	1	1	1			1
03	295	N	295	-0-	-0-	-0-	294	3	1	9	N	1	1	1			1

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	227	227	3			N	-0-					-0-
11	0		228	-0-	228	455	228	3			N	-0-					-0-
12	0		262	-0-	262	717	262	3			N	-0-					-0-
01	0		272	-0-	272	989	272	3			N	-0-					-0-
02	1189	N	200	-0-	-989	-0-	200	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	298	298	3			N	-0-					-0-
11	0		289	-0-	289	587	289	3			N	-0-					-0-
12	0		278	-0-	278	865	278	3			N	-0-					-0-
01	0		291	-0-	291	1156	291	3			N	-0-					-0-
02	1421	N	265	-0-	-1156	-0-	265	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1587	-0-	1587	1587	1540	3	47	9			N	43	62	1			106
11	0		1353	-0-	1353	2940	1311	3	42	9			N	38	66	1	5	8	73
12	0		1350	-0-	1350	4290	1308	3	42	9			N	38					111
01	0		1357	-0-	1357	5647	1320	3	37	9			N	34	67	1			78
02	2800	N	1166	-0-	-1634	4013	1132	3	34	9			N	31					109
03	3100	N	1342	-0-	-1758	2255	1306	3	36	9			N	33	62	1			80

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		875	-0-	875	875	875	3			N	-0-					-0-
11	0		809	-0-	809	1684	809	3			N	-0-					-0-
12	0		453	-0-	453	2137	453	3			N	-0-					-0-
01	0		864	-0-	864	3001	864	3			N	-0-					-0-
02	2800	N	531	-0-	-2269	732	531	3			N	-0-					-0-
03	1626	N	894	-0-	-732	-0-	894	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	192	3			N	-0-					-0-
11	0		186	-0-	186	378	186	3			N	-0-					-0-
12	0		192	-0-	192	570	192	3			N	-0-					-0-
01	0		191	-0-	191	761	191	3			N	-0-					-0-
02	931	N	170	-0-	-761	-0-	170	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		666	-0-	666	666	666	3			N	-0-					-0-
11	0		724	-0-	724	1390	724	3			N	-0-					-0-
12	0		745	-0-	745	2135	745	3			N	-0-					-0-
01	0		855	-0-	855	2990	855	3			N	-0-					-0-
02	2800	N	660	-0-	-2140	850	660	3			N	-0-					-0-
03	1510	N	660	-0-	-850	-0-	660	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		790	-0-	790	790	790	3			N	-0-					-0-
11	0		755	-0-	755	1545	755	3			N	-0-					-0-
12	0		663	-0-	663	2208	663	3			N	-0-					-0-
01	0		792	-0-	792	3000	792	3			N	-0-					-0-
02	2800	N	632	-0-	-2168	832	632	3			N	-0-					-0-
03	1595	N	763	-0-	-832	-0-	763	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	301	3			Y	-0-					-0-
11	0		284	-0-	284	585	284	3			Y	-0-					-0-
12	0		256	-0-	256	841	256	3			Y	-0-					-0-
01	0		281	-0-	281	1122	281	3			Y	-0-					-0-
02	1372	N	250	-0-	-1122	-0-	250	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		607	-0-	607	607	607	3			N	-0-					-0-
11	0		246	-0-	246	853	246	3			N	-0-					-0-
12	0		265	-0-	265	1118	265	3			N	-0-					-0-
01	0		299	-0-	299	1417	299	3			N	-0-					-0-
02	1667	N	250	-0-	-1417	-0-	250	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	389	388	3	1	9	Y	1	1	1			1
11	0		366	-0-	366	755	365	3	1	9	Y	1	1	1			1
12	0		331	-0-	331	1086	330	3	1	9	Y	1	1	1			1
01	0		363	-0-	363	1449	362	3	1	9	Y	1	1	1			1
02	1771	N	322	-0-	-1449	-0-	322	3			Y	-0-	1	1			-0-
03	388	N	388	-0-	-0-	-0-	387	3	1	9	Y	1	1	1			-0-

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	142	142	3			Y	-0-					-0-
11	0		134	-0-	134	276	134	3			Y	-0-					-0-
12	0		121	-0-	121	397	121	3			Y	-0-					-0-
01	0		133	-0-	133	530	133	3			Y	-0-					-0-
02	648	N	118	-0-	-530	-0-	118	3			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		694	-0-	694	694	693	3	1	9	Y	1	1	1			1
11	0		654	-0-	654	1348	653	3	1	9	Y	1	1	1			1
12	0		590	-0-	590	1938	589	3	1	9	Y	1	1	1			1
01	0		648	-0-	648	2586	647	3	1	9	Y	1	1	1			1
02	2800	N	575	-0-	-2225	361	575	3			Y	-0-	1	1			-0-
03	1054	N	693	-0-	-361	-0-	692	3	1	9	Y	1	1	1			-0-

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		554	-0-	554	554	554	3			N	-0-					-0-
11	0		455	-0-	455	1009	455	3			N	-0-					-0-
12	0		626	-0-	626	1635	626	3			N	-0-					-0-
01	0		595	-0-	595	2230	595	3			N	-0-					-0-
02	2747	N	517	-0-	-2230	-0-	517	3			N	-0-					-0-
03	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		519	-0-	519	519	519	3			N	-0-					-0-
11	0		497	-0-	497	1016	496	3	1	9	N	1	1	8			-0-
12	0		490	-0-	490	1506	490	3			N	-0-					-0-
01	0		511	-0-	511	2017	511	3			N	-0-					-0-
02	2453	N	436	-0-	-2017	-0-	436	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		641	-0-	641	641	641	3			N	-0-					-0-
11	0		577	-0-	577	1218	577	3			N	-0-					-0-
12	0		449	-0-	449	1667	449	3			N	-0-					-0-
01	0		575	-0-	575	2242	575	3			N	-0-					-0-
02	2707	N	465	-0-	-2242	-0-	465	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	316	316	3			N	-0-					-0-
11	0		311	-0-	311	627	311	3			N	-0-					-0-
12	0		345	-0-	345	972	345	3			N	-0-					-0-
01	0		172	-0-	172	1144	172	3			N	-0-					-0-
02	1247	N	103	-0-	-1144	-0-	103	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	111	111	3			N	-0-					-0-
11	0		107	-0-	107	218	107	3			N	-0-					-0-
12	0		106	-0-	106	324	106	3			N	-0-					-0-
01	0		120	-0-	120	444	120	3			N	-0-					-0-
02	546	N	102	-0-	-444	-0-	102	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	62	62	3			N	-0-					-0-
11	0		51	-0-	51	113	51	3			N	-0-					-0-
12	0		46	-0-	46	159	46	3			N	-0-					-0-
01	0		48	-0-	48	207	48	3			N	-0-					-0-
02	249	N	42	-0-	-207	-0-	42	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		648	-0-	648	648	648	3			N	-0-					-0-
11	0		739	-0-	739	1387	739	3			N	-0-					-0-
12	0		833	-0-	833	2220	833	3			N	-0-					-0-
01	0		614	-0-	614	2834	614	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	743	709	3			N	-0-					-0-
03	1479	N	736	-0-	-743	-0-	736	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	323	323	3			N	-0-					-0-
11	0		303	-0-	303	626	303	3			N	-0-					-0-
12	0		252	-0-	252	878	252	3			N	-0-					-0-
01	0		244	-0-	244	1122	244	3			N	-0-					-0-
02	1305	N	183	-0-	-1122	-0-	183	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	345	345	3			N	-0-					-0-
11	0		337	-0-	337	682	337	3			N	-0-					-0-
12	0		325	-0-	325	1007	325	3			N	-0-					-0-
01	0		388	-0-	388	1395	388	3			N	-0-					-0-
02	1689	N	294	-0-	-1395	-0-	294	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		785	-0-	785	785	785	3			N	-0-					-0-
11	0		642	-0-	642	1427	642	3			N	-0-					-0-
12	0		657	-0-	657	2084	657	3			N	-0-					-0-
01	0		697	-0-	697	2781	697	3			N	-0-					-0-
02	2800	N	630	-0-	-2170	611	630	3			N	-0-					-0-
03	1415	N	804	-0-	-611	-0-	804	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1318	-0-	1318	1318	1318	3			N	-0-					-0-
11	0		480	-0-	480	1798	480	3			N	-0-					-0-
12	0		988	-0-	988	2786	988	3			N	-0-					-0-
01	0		1404	-0-	1404	4190	1404	3			N	-0-					-0-
02	2800	N	1080	-0-	-1720	2470	1080	3			N	-0-					-0-
03	3100	N	1254	-0-	-1846	624	1254	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		856	-0-	856	856	856	3			N	-0-					-0-
11	0		800	-0-	800	1656	800	3			N	-0-					-0-
12	0		750	-0-	750	2406	750	3			N	-0-					-0-
01	0		800	-0-	800	3206	800	3			N	-0-					-0-
02	2800	N	733	-0-	-2067	1139	733	3			N	-0-					-0-
03	1903	N	764	-0-	-1139	-0-	764	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		540	-0-	540	540	540	3			N	-0-					-0-
11	0		489	-0-	489	1029	489	3			N	-0-					-0-
12	0		493	-0-	493	1522	493	3			N	-0-					-0-
01	0		597	-0-	597	2119	597	3			N	-0-					-0-
02	2624	N	505	-0-	-2119	-0-	505	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	377	377	3			N	-0-					-0-
11	0		135	-0-	135	512	135	3			N	-0-					-0-
12	0		87	-0-	87	599	87	3			N	-0-					-0-
01	0		81	-0-	81	680	81	3			N	-0-					-0-
02	752	N	72	-0-	-680	-0-	72	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	183	183	3			N	-0-					-0-
11	0		171	-0-	171	354	171	3			N	-0-					-0-
12	0		165	-0-	165	519	165	3			N	-0-					-0-
01	0		194	-0-	194	713	194	3			N	-0-					-0-
02	879	N	166	-0-	-713	-0-	166	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		903	-0-	903	903	903	3			N	-0-					-0-
11	0		733	-0-	733	1636	733	3			N	-0-					-0-
12	0		610	-0-	610	2246	610	3			N	-0-					-0-
01	0		550	-0-	550	2796	550	3			N	-0-					-0-
02	2800	N	634	-0-	-2166	630	634	3			N	-0-					-0-
03	1655	N	1025	-0-	-630	-0-	1025	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	205	205	3			N	-0-					-0-
11	0		189	-0-	189	394	189	3			N	-0-					-0-
12	0		193	-0-	193	587	193	3			N	-0-					-0-
01	0		202	-0-	202	789	202	3			N	-0-					-0-
02	968	N	179	-0-	-789	-0-	179	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		648	-0-	648	648	641	3	7	9	N	6	6	1			6
11	0		633	-0-	633	1281	623	3	10	9	N	9	8	1			7
12	0		610	-0-	610	1891	600	3	10	9	N	9	7	1			9
01	0		636	-0-	636	2527	626	3	10	9	N	9	7	1			11
02	2800	N	582	-0-	-2218	309	570	3	12	9	N	11	14	1			8
03	953	N	644	-0-	-309	-0-	634	3	10	9	N	9	7	1			10

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		362	-0-	362	362	362	3			N	-0-					-0-
11	0		309	-0-	309	671	309	3			N	-0-					-0-
12	0		270	-0-	270	941	270	3			N	-0-					-0-
01	0		279	-0-	279	1220	279	3			N	-0-					-0-
02	1472	N	252	-0-	-1220	-0-	252	3			N	-0-					-0-
03	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		534	-0-	534	534	534	3			N	-0-					-0-
11	0		641	-0-	641	1175	641	3			N	-0-					-0-
12	0		619	-0-	619	1794	619	3			N	-0-					-0-
01	0		619	-0-	619	2413	619	3			N	-0-					-0-
02	2800	N	551	-0-	-2249	164	551	3			N	-0-					-0-
03	781	N	617	-0-	-164	-0-	617	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	233	233	3			N	-0-					-0-
11	0		279	-0-	279	512	279	3			N	-0-					-0-
12	0		231	-0-	231	743	231	3			N	-0-					-0-
01	0		239	-0-	239	982	239	3			N	-0-					-0-
02	1207	N	225	-0-	-982	-0-	225	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		657	-0-	657	657	657	3			N	-0-					-0-
11	0		615	-0-	615	1272	615	3			N	-0-					-0-
12	0		412	-0-	412	1684	412	3			N	-0-					-0-
01	0		662	-0-	662	2346	662	3			N	-0-					-0-
02	2800	N	509	-0-	-2291	55	505	3	4	9	N	4	4	8			-0-
03	748	N	693	-0-	-55	-0-	693	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		394	-0-	394	394	394	3			N	-0-					-0-
11	0		497	-0-	497	891	497	3			N	-0-					-0-
12	0		505	-0-	505	1396	505	3			N	-0-					-0-
01	0		513	-0-	513	1909	513	3			N	-0-					-0-
02	2388	N	479	-0-	-1909	-0-	479	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1158	-0-	1158	1158	1158	3			Y	-0-					-0-
11	0		1003	-0-	1003	2161	1003	3			Y	-0-					-0-
12	0		998	-0-	998	3159	998	3			Y	-0-					-0-
01	0		1022	-0-	1022	4181	1022	3			Y	-0-					-0-
02	2800	N	878	-0-	-1922	2259	878	3			Y	-0-					-0-
03	3100	N	1050	-0-	-2050	209	1050	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	150	150	3			Y	-0-					-0-
11	0		157	-0-	157	307	157	3			Y	-0-					-0-
12	0		163	-0-	163	470	163	3			Y	-0-					-0-
01	0		167	-0-	167	637	167	3			Y	-0-					-0-
02	784	N	147	-0-	-637	-0-	147	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	141	137	3	4	9	N	4	4	1			4
11	0		140	-0-	140	281	133	3	7	9	N	6	5	1			5
12	0		135	-0-	135	416	128	3	7	9	N	6	5	1			6
01	0		142	-0-	142	558	134	3	8	9	N	7	5	1			8
02	688	N	130	-0-	-558	-0-	122	3	8	9	N	7	9	1			6
03	143	N	143	-0-	-0-	-0-	136	3	7	9	N	6	5	1			7

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		430	-0-	430	430	421	3	9	9	Y	8	6	1			3
11	0		410	-0-	410	840	402	3	8	9	Y	7	7	1			3
12	0		407	-0-	407	1247	399	3	8	9	Y	7	8	1			2
01	0		402	-0-	402	1649	393	3	9	9	Y	8	8	1			2
02	2036	N	387	-0-	-1649	-0-	377	3	10	9	Y	9	8	1			3
03	410	N	410	-0-	-0-	-0-	402	3	8	9	Y	7	8	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		567	-0-	567	567	553	3	14	9	Y	13	10	1			5
11	0		560	-0-	560	1127	546	3	14	9	Y	13	12	1			6
12	0		543	-0-	543	1670	531	3	12	9	Y	11	14	1			3
01	0		566	-0-	566	2236	549	3	17	9	Y	15	14	1			4
02	2675	N	439	-0-	-2236	-0-	424	3	15	9	Y	14	14	1			4
03	656	N	656	-0-	-0-	-0-	641	3	15	9	Y	14	14	1			4

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		527	-0-	527	527	515	3	12	9	Y	11	9	1			4
11	0		505	-0-	505	1032	493	3	12	9	Y	11	10	1			5
12	0		477	-0-	477	1509	466	3	11	9	Y	10	12	1			3
01	0		421	-0-	421	1930	408	3	13	9	Y	12	12	1			3
02	2356	N	426	-0-	-1930	-0-	412	3	14	9	Y	13	12	1			4
03	465	N	450	-0-	-15	-0-	438	3	12	9	Y	11	12	1			3

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	53	51	3	2	9	Y	2	1	1			1
11	0		49	-0-	49	102	48	3	1	9	Y	1	1	1			1
12	0		42	-0-	42	144	41	3	1	9	Y	1	2	1			-0-
01	0		45	-0-	45	189	43	3	2	9	Y	2	2	1			-0-
02	231	N	42	-0-	-189	-0-	39	3	3	9	Y	3	2	1			1
03	41	N	41	-0-	-0-	-0-	40	3	1	9	Y	1	2	1			-0-

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	175	157	3	18	9	Y	16	12	1			6
11	0		1366	-0-	1366	1541	1351	3	15	9	Y	14	14	1			6
12	0		1208	-0-	1208	2749	1193	3	15	9	Y	14	16	1			4
01	0		1130	-0-	1130	3879	1113	3	17	9	Y	15	15	1			4
02	2800	N	988	-0-	-1812	2067	970	3	18	9	Y	16	15	1			5
03	3100	N	1056	-0-	-2044	23	1041	3	15	9	Y	14	15	1			4

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		748	-0-	748	748	730	3	18	9	Y	16	12	1			6
11	0		700	-0-	700	1448	685	3	15	9	Y	14	14	1			6
12	0		679	-0-	679	2127	664	3	15	9	Y	14	16	1			4
01	0		668	-0-	668	2795	651	3	17	9	Y	15	15	1			4
02	2800	N	666	-0-	-2134	661	647	3	19	9	Y	17	16	1			5
03	1375	N	714	-0-	-661	-0-	697	3	17	9	Y	15	16	1			4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		839	-0-	839	839	819	3	20	9	Y	18	14	1			7
11	0		804	-0-	804	1643	786	3	18	9	Y	16	16	1			7
12	0		786	-0-	786	2429	769	3	17	9	Y	15	18	1			4
01	0		825	-0-	825	3254	804	3	21	9	Y	19	18	1			5
02	2800	N	769	-0-	-2031	1223	748	3	21	9	Y	19	18	1			6
03	2052	N	829	-0-	-1223	-0-	810	3	19	9	Y	17	18	1			5

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	68	68	3			N	-0-					-0-
11	0		576	-0-	576	644	575	3	1	9	N	1	1	8			-0-
12	0		213	-0-	213	857	212	3	1	9	N	1	1	8			-0-
01	0		97	-0-	97	954	97	3			N	-0-					-0-
02	1027	N	73	-0-	-954	-0-	73	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1166	-0-	1166	1166	1166	3			N	-0-					-0-
11	0		1102	-0-	1102	2268	1102	3			N	-0-					-0-
12	0		1073	-0-	1073	3341	1073	3			N	-0-					-0-
01	0		1098	-0-	1098	4439	1098	3			N	-0-					-0-
02	2800	N	916	-0-	-1884	2555	916	3			N	-0-					-0-
03	3100	N	1074	-0-	-2026	529	1074	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	160	157	3	3	9	Y	3	2	1			1
11	0		151	-0-	151	311	148	3	3	9	Y	3	3	1			1
12	0		134	-0-	134	445	131	3	3	9	Y	3	3	1			1
01	0		149	-0-	149	594	146	3	3	9	Y	3	3	1			1
02	708	N	114	-0-	-594	-0-	111	3	3	9	Y	3	3	1			1
03	130	N	130	-0-	-0-	-0-	127	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		662	-0-	662	662	648	3	14	9	Y	13	10	1			5
11	0		638	-0-	638	1300	624	3	14	9	Y	13	12	1			6
12	0		448	-0-	448	1748	436	3	12	9	Y	11	14	1			3
01	0		660	-0-	660	2408	643	3	17	9	Y	15	14	1			4
02	2800	N	479	-0-	-2321	87	464	3	15	9	Y	14	14	1			4
03	799	N	712	-0-	-87	-0-	697	3	15	9	Y	14	14	1			4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		582	-0-	582	582	582	3			N	-0-					-0-
11	0		586	-0-	586	1168	586	3			N	-0-					-0-
12	0		579	-0-	579	1747	579	3			N	-0-					-0-
01	0		557	-0-	557	2304	557	3			N	-0-					-0-
02	2747	N	443	-0-	-2304	-0-	443	3			N	-0-					-0-
03	527	N	284	-0-	-243	-0-	284	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		521	-0-	521	521	508	3	13	9	Y	12	9	1			5
11	0		476	-0-	476	997	464	3	12	9	Y	11	11	1			5
12	0		455	-0-	455	1452	443	3	12	9	Y	11	13	1			3
01	0		492	-0-	492	1944	479	3	13	9	Y	12	12	1			3
02	2397	N	453	-0-	-1944	-0-	438	3	15	9	Y	14	13	1			4
03	503	N	503	-0-	-0-	-0-	489	3	14	9	Y	13	13	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	360	360	3			N	-0-					-0-
11	0		395	-0-	395	755	395	3			N	-0-					-0-
12	0		325	-0-	325	1080	325	3			N	-0-					-0-
01	0		419	-0-	419	1499	419	3			N	-0-					-0-
02	1851	N	352	-0-	-1499	-0-	352	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	89	3	3	9	Y	3	3	1			1
11	0		19	-0-	19	111	16	3	3	9	Y	3	3	1			1
12	0		14	-0-	14	125	11	3	3	9	Y	3	3	1			1
01	0		20	-0-	20	145	17	3	3	9	Y	3	3	1			1
02	164	N	19	-0-	-145	-0-	16	3	3	9	Y	3	3	1			1
03	117	N	117	-0-	-0-	-0-	114	3	3	9	Y	3	3	1			1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		156	-0-	156	325	156	3			N	-0-					-0-
12	0		144	-0-	144	469	144	3			N	-0-					-0-
01	0		154	-0-	154	623	154	3			N	-0-					-0-
02	755	N	132	-0-	-623	-0-	132	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	153	153	3			N	-0-					-0-
11	0		159	-0-	159	312	159	3			N	-0-					-0-
12	0		178	-0-	178	490	178	3			N	-0-					-0-
01	0		143	-0-	143	633	143	3			N	-0-					-0-
02	788	N	155	-0-	-633	-0-	155	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		691	-0-	691	691	691	3			N	-0-					-0-
11	0		501	-0-	501	1192	501	3			N	-0-					-0-
12	0		741	-0-	741	1933	741	3			N	-0-					-0-
01	0		614	-0-	614	2547	614	3			N	-0-					-0-
02	2800	N	649	-0-	-2151	396	649	3			N	-0-					-0-
03	744	N	316	-0-	-428	-0-	316	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

10	0		366	-0-	366	366	360	3	6	9	Y	5	4	1			2
11	0		323	-0-	323	689	317	3	6	9	Y	5	5	1			2
12	0		254	-0-	254	943	248	3	6	9	Y	5	6	1			1
01	0		339	-0-	339	1282	331	3	8	9	Y	7	6	1			2
02	1580	N	298	-0-	-1282	-0-	291	3	7	9	Y	6	6	1			2
03	283	N	283	-0-	-0-	-0-	276	3	7	9	Y	6	6	1			2

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

10	0		327	-0-	327	327	318	3	9	9	Y	8	6	1			3
11	0		301	-0-	301	628	292	3	9	9	Y	8	8	1			3
12	0		312	-0-	312	940	303	3	9	9	Y	8	9	1			2
01	0		302	-0-	302	1242	293	3	9	9	Y	8	8	1			2
02	1544	N	302	-0-	-1242	-0-	291	3	11	9	Y	10	9	1			3
03	313	N	313	-0-	-0-	-0-	304	3	9	9	Y	8	9	1			2

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

10	0		465	-0-	465	465	454	3	11	9	Y	10	8	1			4
11	0		438	-0-	438	903	428	3	10	9	Y	9	9	1			4
12	0		425	-0-	425	1328	416	3	9	9	Y	8	10	1			2
01	0		444	-0-	444	1772	432	3	12	9	Y	11	10	1			3
02	2175	N	403	-0-	-1772	-0-	392	3	11	9	Y	10	10	1			3
03	445	N	445	-0-	-0-	-0-	434	3	11	9	Y	10	10	1			3

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

10	0		266	-0-	266	266	266	3			N	-0-					-0-
11	0		271	-0-	271	537	271	3			N	-0-					-0-
12	0		273	-0-	273	810	273	3			N	-0-					-0-
01	0		286	-0-	286	1096	286	3			N	-0-					-0-
02	1335	N	239	-0-	-1096	-0-	239	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

10	0		856	-0-	856	856	856	3			N	-0-					-0-
11	0		926	-0-	926	1782	926	3			N	-0-					-0-
12	0		982	-0-	982	2764	982	3			N	-0-					-0-
01	0		982	-0-	982	3746	982	3			N	-0-					-0-
02	2800	N	838	-0-	-1962	1784	838	3			N	-0-					-0-
03	2646	N	862	-0-	-1784	-0-	862	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

10	0		586	-0-	586	586	586	3			N	-0-					-0-
11	0		227	-0-	227	813	227	3			N	-0-					-0-
12	0		577	-0-	577	1390	577	3			N	-0-					-0-
01	0		234	-0-	234	1624	234	3			N	-0-					-0-
02	2154	N	530	-0-	-1624	-0-	530	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	189	189	3			N	-0-					-0-
11	0		137	-0-	137	326	137	3			N	-0-					-0-
12	0		186	-0-	186	512	186	3			N	-0-					-0-
01	0		227	-0-	227	739	227	3			N	-0-					-0-
02	955	N	216	-0-	-739	-0-	216	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		521	-0-	521	521	521	3			N	-0-					-0-
11	0		482	-0-	482	1003	482	3			N	-0-					-0-
12	0		435	-0-	435	1438	435	3			N	-0-					-0-
01	0		473	-0-	473	1911	473	3			N	-0-					-0-
02	2229	N	318	-0-	-1911	-0-	318	3			N	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	314	314	3			N	-0-					-0-
11	0		252	-0-	252	566	252	3			N	-0-					-0-
12	0		229	-0-	229	795	229	3			N	-0-					-0-
01	0		253	-0-	253	1048	253	3			N	-0-					-0-
02	1291	N	243	-0-	-1048	-0-	243	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		503	-0-	503	503	489	3	14	9	Y	13	10	1			5
11	0		467	-0-	467	970	454	3	13	9	Y	12	12	1			5
12	0		447	-0-	447	1417	434	3	13	9	Y	12	14	1			3
01	0		476	-0-	476	1893	461	3	15	9	Y	14	13	1			4
02	2235	N	342	-0-	-1893	-0-	328	3	14	9	Y	13	13	1			4
03	543	N	543	-0-	-0-	-0-	529	3	14	9	Y	13	13	1			4

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		793	-0-	793	793	793	3			N	-0-					-0-
11	0		1362	-0-	1362	2155	1362	3			N	-0-					-0-
12	0		1170	-0-	1170	3325	1170	3			N	-0-					-0-
01	0		1191	-0-	1191	4516	1191	3			N	-0-					-0-
02	2800	N	972	-0-	-1828	2688	972	3			N	-0-					-0-
03	3100	N	1126	-0-	-1974	714	1126	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		495	-0-	495	495	495	3			N	-0-					-0-
11	0		468	-0-	468	963	468	3			N	-0-					-0-
12	0		441	-0-	441	1404	441	3			N	-0-					-0-
01	0		468	-0-	468	1872	468	3			N	-0-					-0-
02	2286	N	414	-0-	-1872	-0-	414	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		813	-0-	813	813	793	3	20	9	Y	18	14	1			7
11	0		787	-0-	787	1600	768	3	19	9	Y	17	16	1			8
12	0		823	-0-	823	2423	806	3	17	9	Y	15	19	1			4
01	0		840	-0-	840	3263	819	3	21	9	Y	19	18	1			5
02	2800	N	775	-0-	-2025	1238	753	3	22	9	Y	20	19	1			6
03	2106	N	868	-0-	-1238	-0-	848	3	20	9	Y	18	19	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		344	-0-	344	344	335	3	9	9	Y	8	6	1			3
11	0		225	-0-	225	569	217	3	8	9	Y	7	7	1			3
12	0		368	-0-	368	937	360	3	8	9	Y	7	8	1			2
01	0		355	-0-	355	1292	346	3	9	9	Y	8	8	1			2
02	1672	N	380	-0-	-1292	-0-	371	3	9	9	Y	8	8	1			2
03	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8	8	1			2

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		739	-0-	739	739	721	3	18	9	Y	16	12	1			6
11	0		701	-0-	701	1440	686	3	15	9	Y	14	14	1			6
12	0		678	-0-	678	2118	663	3	15	9	Y	14	16	1			4
01	0		694	-0-	694	2812	677	3	17	9	Y	15	15	1			4
02	2800	N	650	-0-	-2150	662	631	3	19	9	Y	17	16	1			5
03	1401	N	739	-0-	-662	-0-	721	3	18	9	Y	16	16	1			5

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	76	76	3			N	-0-					-0-
11	0		87	-0-	87	163	87	3			N	-0-					-0-
12	0		125	-0-	125	288	125	3			N	-0-					-0-
01	0		94	-0-	94	382	94	3			N	-0-					-0-
02	481	N	99	-0-	-382	-0-	99	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	386	386	3			N	-0-					-0-
11	0		384	-0-	384	770	384	3			N	-0-					-0-
12	0		441	-0-	441	1211	441	3			N	-0-					-0-
01	0		464	-0-	464	1675	464	3			N	-0-					-0-
02	2042	N	367	-0-	-1675	-0-	367	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	375	375	3			N	-0-					-0-
11	0		378	-0-	378	753	378	3			N	-0-					-0-
12	0		383	-0-	383	1136	383	3			N	-0-					-0-
01	0		388	-0-	388	1524	388	3			N	-0-					-0-
02	1865	N	341	-0-	-1524	-0-	341	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	299	290	3	9	9	Y	8	6	1			3
11	0		312	-0-	312	611	303	3	9	9	Y	8	7	1	1	8	3
12	0		299	-0-	299	910	291	3	8	9	Y	7	8	1			2
01	0		312	-0-	312	1222	303	3	9	9	Y	8	8	1			2
02	1509	N	287	-0-	-1222	-0-	278	3	9	9	Y	8	8	1			2
03	309	N	309	-0-	-0-	-0-	300	3	9	9	Y	8	8	1			2

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	11	11	3			N	-0-					-0-
11	0		519	-0-	519	530	519	3			N	-0-					-0-
12	0		169	-0-	169	699	169	3			N	-0-					-0-
01	0		601	-0-	601	1300	601	3			N	-0-					-0-
02	1644	N	344	-0-	-1300	-0-	344	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	355	355	3			N	-0-					-0-
11	0		340	-0-	340	695	340	3			N	-0-					-0-
12	0		333	-0-	333	1028	333	3			N	-0-					-0-
01	0		310	-0-	310	1338	310	3			N	-0-					-0-
02	1663	N	325	-0-	-1338	-0-	325	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		259	-0-	259	259	259	3			N	-0-					-0-
11	0		252	-0-	252	511	252	3			N	-0-					-0-
12	0		259	-0-	259	770	259	3			N	-0-					-0-
01	0		255	-0-	255	1025	255	3			N	-0-					-0-
02	1274	N	249	-0-	-1025	-0-	249	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	175	175	3			N	-0-					-0-
11	0		166	-0-	166	341	166	3			N	-0-					-0-
12	0		171	-0-	171	512	171	3			N	-0-					-0-
01	0		170	-0-	170	682	170	3			N	-0-					-0-
02	833	N	151	-0-	-682	-0-	151	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	64	3			N	-0-					-0-
11	0		41	-0-	41	105	41	3			N	-0-					-0-
12	0		-0-	-0-	-0-	105					N	-0-					-0-
01	0		-0-	-0-	-0-	105					N	-0-					-0-
02	105	N	-0-	-0-	-105	-0-					N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		423	-0-	423	423	423	3			N	-0-					-0-
11	0		455	-0-	455	878	455	3			N	-0-					-0-
12	0		430	-0-	430	1308	430	3			N	-0-					-0-
01	0		495	-0-	495	1803	495	3			N	-0-					-0-
02	2201	N	398	-0-	-1803	-0-	398	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	317	317	3			N	-0-					-0-
11	0		335	-0-	335	652	335	3			N	-0-					-0-
12	0		289	-0-	289	941	289	3			N	-0-					-0-
01	0		373	-0-	373	1314	373	3			N	-0-					-0-
02	1620	N	306	-0-	-1314	-0-	306	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	231	231	3			N	-0-					-0-
11	0		202	-0-	202	433	202	3			N	-0-					-0-
12	0		239	-0-	239	672	239	3			N	-0-					-0-
01	0		248	-0-	248	920	248	3			N	-0-					-0-
02	1143	N	223	-0-	-920	-0-	223	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	130	130	3			N	-0-					-0-
11	0		89	-0-	89	219	89	3			N	-0-					-0-
12	0		89	-0-	89	308	89	3			N	-0-					-0-
01	0		89	-0-	89	397	89	3			N	-0-					-0-
02	479	N	82	-0-	-397	-0-	82	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	260	260	3			N	-0-					-0-
11	0		245	-0-	245	505	245	3			N	-0-					-0-
12	0		137	-0-	137	642	137	3			N	-0-					-0-
01	0		245	-0-	245	887	245	3			N	-0-					-0-
02	1114	N	227	-0-	-887	-0-	227	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		294	-0-	294	294	294	3			N	-0-					-0-
11	0		280	-0-	280	574	280	3			N	-0-					-0-
12	0		288	-0-	288	862	288	3			N	-0-					-0-
01	0		282	-0-	282	1144	282	3			N	-0-					-0-
02	1360	N	216	-0-	-1144	-0-	216	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	166	166	3			N	-0-					-0-
11	0		164	-0-	164	330	164	3			N	-0-					-0-
12	0		168	-0-	168	498	168	3			N	-0-					-0-
01	0		158	-0-	158	656	158	3			N	-0-					-0-
02	816	N	160	-0-	-656	-0-	160	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	102	102	3			N	-0-					-0-
11	0		94	-0-	94	196	94	3			N	-0-					-0-
12	0		96	-0-	96	292	96	3			N	-0-					-0-
01	0		88	-0-	88	380	88	3			N	-0-					-0-
02	461	N	81	-0-	-380	-0-	81	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		395	-0-	395	395	395	3			N	-0-					-0-
11	0		380	-0-	380	775	380	3			N	-0-					-0-
12	0		382	-0-	382	1157	382	3			N	-0-					-0-
01	0		402	-0-	402	1559	402	3			N	-0-					-0-
02	1925	N	366	-0-	-1559	-0-	366	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		534	-0-	534	534	534	3			N	-0-					-0-
11	0		533	-0-	533	1067	533	3			N	-0-					-0-
12	0		528	-0-	528	1595	528	3			N	-0-					-0-
01	0		544	-0-	544	2139	544	3			N	-0-					-0-
02	2614	N	475	-0-	-2139	-0-	475	3			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1314	-0-	1314	1314	1314	3			N	-0-					-0-
11	0		1321	-0-	1321	2635	1321	3			N	-0-					-0-
12	0		1319	-0-	1319	3954	1319	3			N	-0-					-0-
01	0		1319	-0-	1319	5273	1319	3			N	-0-					-0-
02	2800	N	1159	-0-	-1641	3632	1159	3			N	-0-					-0-
03	3100	N	1273	-0-	-1827	1805	1273	3			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	17	17	3			N	-0-					-0-
11	0		4	-0-	4	21	4	3			N	-0-					-0-
12	0		2	-0-	2	23	2	3			N	-0-					-0-
01	0		12	-0-	12	35	12	3			N	-0-					-0-
02	108	N	73	-0-	-35	-0-	73	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	268	268	3			N	-0-					-0-
11	0		242	-0-	242	510	242	3			N	-0-					-0-
12	0		289	-0-	289	799	289	3			N	-0-					-0-
01	0		286	-0-	286	1085	286	3			N	-0-					-0-
02	1339	N	254	-0-	-1085	-0-	254	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		364	-0-	364	364	364	3			N	-0-					-0-
11	0		423	-0-	423	787	423	3			N	-0-					-0-
12	0		416	-0-	416	1203	416	3			N	-0-					-0-
01	0		414	-0-	414	1617	414	3			N	-0-					-0-
02	1987	N	370	-0-	-1617	-0-	370	3			N	-0-					-0-
03	403	N	265	-0-	-138	-0-	265	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		138	-0-	138	138	138	3			N	-0-					-0-
11	0		112	-0-	112	250	112	3			N	-0-					-0-
12	0		82	-0-	82	332	82	3			N	-0-					-0-
01	0		70	-0-	70	402	70	3			N	-0-					-0-
02	474	N	72	-0-	-402	-0-	72	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	238	232	3	6	9	Y	5	4	1			2
11	0		210	-0-	210	448	204	3	6	9	Y	5	5	1			2
12	0		228	-0-	228	676	222	3	6	9	Y	5	6	1			1
01	0		253	-0-	253	929	245	3	8	9	Y	7	6	1			2
02	1138	N	209	-0-	-929	-0-	202	3	7	9	Y	6	6	1			2
03	236	N	236	-0-	-0-	-0-	229	3	7	9	Y	6	6	1			2

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	314	314	3			N	-0-					-0-
11	0		295	-0-	295	609	295	3			N	-0-					-0-
12	0		309	-0-	309	918	309	3			N	-0-					-0-
01	0		296	-0-	296	1214	296	3			N	-0-					-0-
02	1477	N	263	-0-	-1214	-0-	263	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		900	-0-	900	900	893	3	7	9	N	6	6	1			6
11	0		878	-0-	878	1778	868	3	10	9	N	9	8	1			7
12	0		845	-0-	845	2623	835	3	10	9	N	9	7	1			9
01	0		883	-0-	883	3506	873	3	10	9	N	9	7	1			11
02	2800	N	806	-0-	-1994	1512	794	3	12	9	N	11	14	1			8
03	2405	N	893	-0-	-1512	-0-	883	3	10	9	N	9	7	1			10

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1073	-0-	1073	1073	1044	3	29	9	Y	26	20	1			10
11	0		1031	-0-	1031	2104	1005	3	26	9	Y	24	23	1			11
12	0		956	-0-	956	3060	932	3	24	9	Y	22	27	1			6
01	0		982	-0-	982	4042	952	3	30	9	Y	27	26	1			7
02	2800	N	888	-0-	-1912	2130	858	3	30	9	Y	27	26	1			8
03	3083	N	953	-0-	-2130	-0-	924	3	29	9	Y	26	26	1			8

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		407	-0-	407	407	407	3			N	-0-					-0-
11	0		346	-0-	346	753	346	3			N	-0-					-0-
12	0		360	-0-	360	1113	360	3			N	-0-					-0-
01	0		334	-0-	334	1447	334	3			N	-0-					-0-
02	1737	N	290	-0-	-1447	-0-	290	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	283	283	3			N	-0-					-0-
11	0		289	-0-	289	572	289	3			N	-0-					-0-
12	0		308	-0-	308	880	308	3			N	-0-					-0-
01	0		319	-0-	319	1199	319	3			N	-0-					-0-
02	1487	N	288	-0-	-1199	-0-	288	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	103	3			N	-0-					-0-
11	0		139	-0-	139	242	139	3			N	-0-					-0-
12	0		154	-0-	154	396	154	3			N	-0-					-0-
01	0		146	-0-	146	542	146	3			N	-0-					-0-
02	661	N	119	-0-	-542	-0-	119	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	160	160	3			N	-0-					-0-
11	0		213	-0-	213	373	213	3			N	-0-					-0-
12	0		126	-0-	126	499	126	3			N	-0-					-0-
01	0		117	-0-	117	616	117	3			N	-0-					-0-
02	680	N	64	-0-	-616	-0-	64	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	193	193	3			N	-0-					-0-
11	0		184	-0-	184	377	184	3			N	-0-					-0-
12	0		183	-0-	183	560	183	3			N	-0-					-0-
01	0		186	-0-	186	746	186	3			N	-0-					-0-
02	911	N	165	-0-	-746	-0-	165	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	267	267	3			N	-0-					-0-
11	0		257	-0-	257	524	257	3			N	-0-					-0-
12	0		254	-0-	254	778	254	3			N	-0-					-0-
01	0		270	-0-	270	1048	270	3			N	-0-					-0-
02	1306	N	258	-0-	-1048	-0-	258	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	346	346	3			N	-0-					-0-
11	0		332	-0-	332	678	332	3			N	-0-					-0-
12	0		339	-0-	339	1017	339	3			N	-0-					-0-
01	0		338	-0-	338	1355	338	3			N	-0-					-0-
02	1656	N	301	-0-	-1355	-0-	301	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		338	-0-	338	338	338	3			N	-0-					-0-
11	0		295	-0-	295	633	295	3			N	-0-					-0-
12	0		305	-0-	305	938	305	3			N	-0-					-0-
01	0		299	-0-	299	1237	299	3			N	-0-					-0-
02	1488	N	251	-0-	-1237	-0-	251	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		398	-0-	398	398	398	3			N	-0-					-0-
11	0		384	-0-	384	782	384	3			N	-0-					-0-
12	0		407	-0-	407	1189	407	3			N	-0-					-0-
01	0		396	-0-	396	1585	396	3			N	-0-					-0-
02	1941	N	356	-0-	-1585	-0-	356	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	248	248	3			N	-0-					-0-
11	0		431	-0-	431	679	431	3			N	-0-					-0-
12	0		898	-0-	898	1577	898	3			N	-0-					-0-
01	0		553	-0-	553	2130	553	3			N	-0-					-0-
02	2562	N	432	-0-	-2130	-0-	432	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		771	-0-	771	771	771	3			N	-0-					-0-
11	0		722	-0-	722	1493	722	3			N	-0-					-0-
12	0		695	-0-	695	2188	695	3			N	-0-					-0-
01	0		695	-0-	695	2883	695	3			N	-0-					-0-
02	2800	N	616	-0-	-2184	699	616	3			N	-0-					-0-
03	1384	N	685	-0-	-699	-0-	685	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	209	209	3			N	-0-					-0-
11	0		199	-0-	199	408	199	3			N	-0-					-0-
12	0		201	-0-	201	609	201	3			N	-0-					-0-
01	0		208	-0-	208	817	208	3			N	-0-					-0-
02	999	N	182	-0-	-817	-0-	182	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	172	172	3			N	-0-					-0-
11	0		158	-0-	158	330	158	3			N	-0-					-0-
12	0		161	-0-	161	491	161	3			N	-0-					-0-
01	0		165	-0-	165	656	165	3			N	-0-					-0-
02	800	N	144	-0-	-656	-0-	144	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/20/2022

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	311	311	3			N	-0-					-0-
11	0		219	-0-	219	530	219	3			N	-0-					-0-
12	0		201	-0-	201	731	201	3			N	-0-					-0-
01	0		362	-0-	362	1093	362	3			N	-0-					-0-
02	1376	N	283	-0-	-1093	-0-	283	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	418	418	3			N	-0-					-0-
11	0		423	-0-	423	841	423	3			N	-0-					-0-
12	0		400	-0-	400	1241	400	3			N	-0-					-0-
01	0		555	-0-	555	1796	555	3			N	-0-					-0-
02	2190	N	394	-0-	-1796	-0-	394	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	124	124	3			N	-0-					-0-
11	0		99	-0-	99	223	99	3			N	-0-					-0-
12	0		98	-0-	98	321	98	3			N	-0-					-0-
01	0		96	-0-	96	417	96	3			N	-0-					-0-
02	503	N	86	-0-	-417	-0-	86	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		408	-0-	408	408	408	3			N	-0-					-0-
11	0		370	-0-	370	778	370	3			N	-0-					-0-
12	0		351	-0-	351	1129	351	3			N	-0-					-0-
01	0		353	-0-	353	1482	353	3			N	-0-					-0-
02	1760	N	278	-0-	-1482	-0-	278	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	203	203	3			N	-0-					-0-
11	0		194	-0-	194	397	194	3			N	-0-					-0-
12	0		200	-0-	200	597	199	3	1	9	N	1	1	8			-0-
01	0		217	-0-	217	814	217	3			N	-0-					-0-
02	1035	N	221	-0-	-814	-0-	221	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		573	-0-	573	573	573	3			N	-0-					-0-
11	0		589	-0-	589	1162	589	3			N	-0-					-0-
12	0		626	-0-	626	1788	626	3			N	-0-					-0-
01	0		623	-0-	623	2411	623	3			N	-0-					-0-
02	2800	N	557	-0-	-2243	168	557	3			N	-0-					-0-
03	756	N	588	-0-	-168	-0-	588	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		658	-0-	658	658	658	3			N	-0-					-0-
11	0		686	-0-	686	1344	686	3			N	-0-					-0-
12	0		753	-0-	753	2097	753	3			N	-0-					-0-
01	0		782	-0-	782	2879	782	3			N	-0-					-0-
02	2800	N	674	-0-	-2126	753	674	3			N	-0-					-0-
03	1440	N	687	-0-	-753	-0-	687	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	56	56	3			N	-0-					-0-
11	0		73	-0-	73	129	73	3			N	-0-					-0-
12	0		71	-0-	71	200	71	3			N	-0-					-0-
01	0		76	-0-	76	276	76	3			N	-0-					-0-
02	344	N	68	-0-	-276	-0-	68	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	56	56	3			N	-0-					-0-
11	0		607	-0-	607	663	607	3			N	-0-					-0-
12	0		436	-0-	436	1099	436	3			N	-0-					-0-
01	0		301	-0-	301	1400	301	3			N	-0-					-0-
02	1854	N	454	-0-	-1400	-0-	454	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	23	23	3			N	-0-					-0-
11	0		17	-0-	17	40	17	3			N	-0-					-0-
12	0		24	-0-	24	64	24	3			N	-0-					-0-
01	0		30	-0-	30	94	30	3			N	-0-					-0-
02	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		419	-0-	419	419	419	3			N	-0-					-0-
11	0		288	-0-	288	707	288	3			N	-0-					-0-
12	0		209	-0-	209	916	209	3			N	-0-					-0-
01	0		260	-0-	260	1176	260	3			N	-0-					-0-
02	1402	N	226	-0-	-1176	-0-	226	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	143	143	3			N	-0-					-0-
11	0		134	-0-	134	277	134	3			N	-0-					-0-
12	0		134	-0-	134	411	134	3			N	-0-					-0-
01	0		137	-0-	137	548	137	3			N	-0-					-0-
02	671	N	123	-0-	-548	-0-	123	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		475	-0-	475	475	475	3			N	-0-					-0-
11	0		453	-0-	453	928	453	3			N	-0-					-0-
12	0		450	-0-	450	1378	450	3			N	-0-					-0-
01	0		394	-0-	394	1772	394	3			N	-0-					-0-
02	2202	N	430	-0-	-1772	-0-	430	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1774	-0-	1774	1774	1734	3	40	9	Y	36	27	1			14
11	0		1693	-0-	1693	3467	1658	3	35	9	Y	32	31	1			15
12	0		1691	-0-	1691	5158	1658	3	33	9	Y	30	36	1			9
01	0		1736	-0-	1736	6894	1696	3	40	9	Y	36	35	1			10
02	2800	N	1570	-0-	-1230	5664	1529	3	41	9	Y	37	36	1			11
03	3100	N	1695	-0-	-1405	4259	1656	3	39	9	Y	35	36	1			10

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1140	-0-	1140	1140	1109	3	31	9	Y	28	21	1			11
11	0		1086	-0-	1086	2226	1057	3	29	9	Y	26	25	1			12
12	0		1073	-0-	1073	3299	1048	3	25	9	Y	23	28	1			7
01	0		1111	-0-	1111	4410	1079	3	32	9	Y	29	28	1			8
02	2800	N	998	-0-	-1802	2608	966	3	32	9	Y	29	28	1			9
03	3100	N	1084	-0-	-2016	592	1054	3	30	9	Y	27	28	1			8

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-	511	511	486	3	25	9	Y	23	18	1			9
11	0		480	-0-	480	991	456	3	24	9	Y	22	21	1			10
12	0		474	-0-	474	1465	452	3	22	9	Y	20	24	1			6
01	0		490	-0-	490	1955	465	3	25	9	Y	23	23	1			6
02	2405	N	450	-0-	-1955	-0-	422	3	28	9	Y	25	24	1			7
03	489	N	489	-0-	-0-	-0-	463	3	26	9	Y	24	24	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		483	-0-	483	483	470	3	13	9	Y	12	9	1			5
11	0		463	-0-	463	946	452	3	11	9	Y	10	10	1			5
12	0		441	-0-	441	1387	430	3	11	9	Y	10	12	1			3
01	0		400	-0-	400	1787	387	3	13	9	Y	12	12	1			3
02	2133	N	346	-0-	-1787	-0-	332	3	14	9	Y	13	12	1			4
03	434	N	348	-0-	-86	-0-	336	3	12	9	Y	11	12	1			3

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	199	191	3	8	9	Y	7	5	1			3
11	0		189	-0-	189	388	182	3	7	9	Y	6	6	1			3
12	0		192	-0-	192	580	185	3	7	9	Y	6	7	1			2
01	0		193	-0-	193	773	185	3	8	9	Y	7	7	1			2
02	948	N	175	-0-	-773	-0-	167	3	8	9	Y	7	7	1			2
03	187	N	187	-0-	-0-	-0-	179	3	8	9	Y	7	7	1			2

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	144	144	3			N	-0-					-0-
11	0		781	-0-	781	925	781	3			N	-0-					-0-
12	0		1266	-0-	1266	2191	1266	3			N	-0-					-0-
01	0		360	-0-	360	2551	360	3			N	-0-					-0-
02	2724	N	173	-0-	-2551	-0-	173	3			N	-0-					-0-
03	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		221	-0-	221	221	221	3			N	-0-					-0-
11	0		214	-0-	214	435	214	3			N	-0-					-0-
12	0		243	-0-	243	678	243	3			N	-0-					-0-
01	0		239	-0-	239	917	239	3			N	-0-					-0-
02	1128	N	211	-0-	-917	-0-	211	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	198	198	3			N	-0-					-0-
11	0		194	-0-	194	392	194	3			N	-0-					-0-
12	0		198	-0-	198	590	198	3			N	-0-					-0-
01	0		201	-0-	201	791	201	3			N	-0-					-0-
02	970	N	179	-0-	-791	-0-	179	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		629	-0-	629	629	629	3			N	-0-					-0-
11	0		558	-0-	558	1187	558	3			N	-0-					-0-
12	0		496	-0-	496	1683	496	3			N	-0-					-0-
01	0		493	-0-	493	2176	493	3			N	-0-					-0-
02	2577	N	401	-0-	-2176	-0-	401	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	121	121	3			N	-0-					-0-
11	0		119	-0-	119	240	119	3			N	-0-					-0-
12	0		126	-0-	126	366	126	3			N	-0-					-0-
01	0		130	-0-	130	496	130	3			N	-0-					-0-
02	605	N	109	-0-	-496	-0-	109	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

10	0		1268	-0-	1268	1268	1268	3			N	-0-					-0-
11	0		1176	-0-	1176	2444	1176	3			N	-0-					-0-
12	0		1115	-0-	1115	3559	1115	3			N	-0-					-0-
01	0		1185	-0-	1185	4744	1185	3			N	-0-					-0-
02	2800	N	988	-0-	-1812	2932	988	3			N	-0-					-0-
03	3100	N	1147	-0-	-1953	979	1147	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

10	0		637	-0-	637	637	637	3			N	-0-					-0-
11	0		607	-0-	607	1244	607	3			N	-0-					-0-
12	0		602	-0-	602	1846	602	3			N	-0-					-0-
01	0		667	-0-	667	2513	667	3			N	-0-					-0-
02	2800	N	568	-0-	-2232	281	568	3			N	-0-					-0-
03	774	N	493	-0-	-281	-0-	493	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

10	0		227	-0-	227	227	227	3			N	-0-					-0-
11	0		214	-0-	214	441	214	3			N	-0-					-0-
12	0		202	-0-	202	643	202	3			N	-0-					-0-
01	0		210	-0-	210	853	210	3			N	-0-					-0-
02	1043	N	190	-0-	-853	-0-	190	3			N	-0-					-0-
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

10	0		333	-0-	333	333	329	3	4	9	Y	4					15
11	0		353	-0-	353	686	346	3	7	9	Y	6					21
12	0		365	-0-	365	1051	358	3	7	9	Y	6					27
01	0		375	-0-	375	1426	368	3	7	9	Y	6					33
02	1756	N	330	-0-	-1426	-0-	324	3	6	9	Y	5					38
03	333	N	333	-0-	-0-	-0-	327	3	6	9	Y	5					43

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

10	0		466	-0-	466	466	466	3			N	-0-					-0-
11	0		448	-0-	448	914	448	3			N	-0-					-0-
12	0		470	-0-	470	1384	470	3			N	-0-					-0-
01	0		462	-0-	462	1846	462	3			N	-0-					-0-
02	2276	N	430	-0-	-1846	-0-	430	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	43	43	8			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

10	0		728	-0-	728	728	711	3	17	9	Y	15	11	1			6
11	0		597	-0-	597	1325	583	3	14	9	Y	13	13	1			6
12	0		586	-0-	586	1911	573	3	13	9	Y	12	15	1			3
01	0		607	-0-	607	2518	590	3	17	9	Y	15	14	1			4
02	2800	N	543	-0-	-2257	261	528	3	15	9	Y	14	14	1			4
03	769	N	508	-0-	-261	-0-	493	3	15	9	Y	14	14	1			4

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

10	0		645	-0-	645	645	632	3	13	9	Y	12	9	1			5
11	0		548	-0-	548	1193	536	3	12	9	Y	11	11	1			5
12	0		565	-0-	565	1758	554	3	11	9	Y	10	12	1			3
01	0		561	-0-	561	2319	548	3	13	9	Y	12	12	1			3
02	2800	N	511	-0-	-2289	30	497	3	14	9	Y	13	12	1			4
03	589	N	559	-0-	-30	-0-	546	3	13	9	Y	12	12	1			4

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

10	0		301	-0-	301	301	295	3	6	9	Y	5	4	1			2
11	0		416	-0-	416	717	410	3	6	9	Y	5	5	1			2
12	0		381	-0-	381	1098	375	3	6	9	Y	5	6	1			1
01	0		384	-0-	384	1482	376	3	8	9	Y	7	6	1			2
02	1830	N	348	-0-	-1482	-0-	341	3	7	9	Y	6	6	1			2
03	382	N	382	-0-	-0-	-0-	375	3	7	9	Y	6	6	1			2

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

10	0		368	-0-	368	368	365	3	3	9	Y	3	2	1			1
11	0		323	-0-	323	691	320	3	3	9	Y	3	3	1			1
12	0		355	-0-	355	1046	352	3	3	9	Y	3	3	1			1
01	0		358	-0-	358	1404	355	3	3	9	Y	3	3	1			1
02	1734	N	330	-0-	-1404	-0-	327	3	3	9	Y	3	3	1			1
03	357	N	357	-0-	-0-	-0-	354	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

10	0		274	-0-	274	274	251	3	23	9	Y	21	16	1			8
11	0		258	-0-	258	532	237	3	21	9	Y	19	18	1			9
12	0		250	-0-	250	782	231	3	19	9	Y	17	21	1			5
01	0		269	-0-	269	1051	245	3	24	9	Y	22	21	1			6
02	1294	N	243	-0-	-1051	-0-	219	3	24	9	Y	22	21	1			7
03	265	N	265	-0-	-0-	-0-	243	3	22	9	Y	20	21	1			6

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

10	0		332	-0-	332	332	323	3	9	9	Y	8	6	1			3
11	0		321	-0-	321	653	313	3	8	9	Y	7	7	1			3
12	0		310	-0-	310	963	302	3	8	9	Y	7	8	1			2
01	0		327	-0-	327	1290	318	3	9	9	Y	8	8	1			2
02	1486	N	196	-0-	-1290	-0-	187	3	9	9	Y	8	8	1			2
03	310	N	246	-0-	-64	-0-	237	3	9	9	Y	8	8	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		479	-0-	479	479	476	3	3	9	Y	3	3	1			2
11	0		459	-0-	459	938	456	3	3	9	Y	3	4	1			1
12	0		459	-0-	459	1397	455	3	4	9	Y	4	3	1			2
01	0		473	-0-	473	1870	469	3	4	9	Y	4	4	1			2
02	2293	N	423	-0-	-1870	-0-	419	3	4	9	Y	4	4	1			2
03	468	N	468	-0-	-0-	-0-	464	3	4	9	Y	4	4	1			2

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	412	411	3	1	9	Y	1	1	1			1
11	0		388	-0-	388	800	387	3	1	9	Y	1	1	1			1
12	0		351	-0-	351	1151	350	3	1	9	Y	1	1	1			1
01	0		385	-0-	385	1536	384	3	1	9	Y	1	1	1			1
02	1877	N	341	-0-	-1536	-0-	341	3			Y	-0-	1	1			-0-
03	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1	1	1			-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		532	-0-	532	532	519	3	13	9	Y	12	9	1			5
11	0		394	-0-	394	926	383	3	11	9	Y	10	10	1			5
12	0		538	-0-	538	1464	527	3	11	9	Y	10	12	1			3
01	0		528	-0-	528	1992	515	3	13	9	Y	12	12	1			3
02	2474	N	482	-0-	-1992	-0-	468	3	14	9	Y	13	12	1			4
03	537	N	537	-0-	-0-	-0-	525	3	12	9	Y	11	12	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		498	-0-	498	498	484	3	14	9	Y	13	10	1			5
11	0		530	-0-	530	1028	516	3	14	9	Y	13	12	1			6
12	0		568	-0-	568	1596	556	3	12	9	Y	11	14	1			3
01	0		793	-0-	793	2389	776	3	17	9	Y	15	14	1			4
02	2800	N	729	-0-	-2071	318	714	3	15	9	Y	14	14	1			4
03	1034	N	716	-0-	-318	-0-	701	3	15	9	Y	14	14	1			4

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		748	-0-	748	748	731	3	17	9	Y	15	11	1			6
11	0		705	-0-	705	1453	691	3	14	9	Y	13	13	1			6
12	0		635	-0-	635	2088	622	3	13	9	Y	12	15	1			3
01	0		644	-0-	644	2732	627	3	17	9	Y	15	14	1			4
02	2800	N	678	-0-	-2122	610	663	3	15	9	Y	14	14	1			4
03	1417	N	807	-0-	-610	-0-	792	3	15	9	Y	14	14	1			4

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		698	-0-	698	698	690	3	8	9	Y	7	5	1			3
11	0		652	-0-	652	1350	645	3	7	9	Y	6	6	1			3
12	0		452	-0-	452	1802	445	3	7	9	Y	6	7	1			2
01	0		384	-0-	384	2186	376	3	8	9	Y	7	7	1			2
02	2564	N	378	-0-	-2186	-0-	370	3	8	9	Y	7	7	1			2
03	465	N	424	-0-	-41	-0-	416	3	8	9	Y	7	7	1			2

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	150	141	3	9	9	Y	8	6	1			3
11	0		141	-0-	141	291	133	3	8	9	Y	7	7	1			3
12	0		139	-0-	139	430	131	3	8	9	Y	7	8	1			2
01	0		134	-0-	134	564	125	3	9	9	Y	8	8	1			2
02	687	N	123	-0-	-564	-0-	114	3	9	9	Y	8	8	1			2
03	135	N	135	-0-	-0-	-0-	126	3	9	9	Y	8	8	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1353	-0-	1353	1353	1311	3	42	9	Y	38	29	1			15
11	0		912	-0-	912	2265	873	3	39	9	Y	35	34	1			16
12	0		720	-0-	720	2985	685	3	35	9	Y	32	39	1			9
01	0		687	-0-	687	3672	644	3	43	9	Y	39	38	1			10
02	2800	N	546	-0-	-2254	1418	502	3	44	9	Y	40	38	1			12
03	2044	N	626	-0-	-1418	-0-	585	3	41	9	Y	37	38	1			11

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		980	-0-	980	980	955	3	25	9	Y	23	18	1			9
11	0		743	-0-	743	1723	719	3	24	9	Y	22	21	1			10
12	0		992	-0-	992	2715	970	3	22	9	Y	20	24	1			6
01	0		1004	-0-	1004	3719	979	3	25	9	Y	23	23	1			6
02	2800	N	899	-0-	-1901	1818	873	3	26	9	Y	24	23	1			7
03	2845	N	1027	-0-	-1818	-0-	1002	3	25	9	Y	23	23	1			7

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	265	3	7	9	Y	6	5	1			2
11	0		262	-0-	262	534	254	3	8	9	Y	7	6	1			3
12	0		236	-0-	236	770	229	3	7	9	Y	6	7	1			2
01	0		273	-0-	273	1043	266	3	7	9	Y	6	6	1			2
02	1286	N	243	-0-	-1043	-0-	236	3	7	9	Y	6	6	1			2
03	266	N	266	-0-	-0-	-0-	259	3	7	9	Y	6	6	1			2

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		911	-0-	911	911	887	3	24	9	Y	22	17	1			9
11	0		664	-0-	664	1575	642	3	22	9	Y	20	20	1			9
12	0		959	-0-	959	2534	938	3	21	9	Y	19	23	1			5
01	0		986	-0-	986	3520	960	3	26	9	Y	24	23	1			6
02	2800	N	881	-0-	-1919	1601	855	3	26	9	Y	24	23	1			7
03	2570	N	969	-0-	-1601	-0-	944	3	25	9	Y	23	23	1			7

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1705	-0-	1705	1705	1686	3	19	9	Y	17	13	1			7
11	0		1780	-0-	1780	3485	1763	3	17	9	Y	15	15	1			7
12	0		1706	-0-	1706	5191	1691	3	15	9	Y	14	17	1			4
01	0		1713	-0-	1713	6904	1693	3	20	9	Y	18	17	1			5
02	2800	N	1406	-0-	-1394	5510	1387	3	19	9	Y	17	17	1			5
03	3100	N	905	-0-	-2195	3315	886	3	19	9	Y	17	17	1			5

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		760	-0-	760	760	756	3	4	9	N	4	4	1			4
11	0		741	-0-	741	1501	734	3	7	9	N	6	5	1			5
12	0		714	-0-	714	2215	707	3	7	9	N	6	5	1			6
01	0		746	-0-	746	2961	738	3	8	9	N	7	5	1			8
02	2800	N	680	-0-	-2120	841	672	3	8	9	N	7	9	1			6
03	1595	N	754	-0-	-841	-0-	747	3	7	9	N	6	5	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	153	153	3			Y	-0-					-0-
11	0		144	-0-	144	297	144	3			Y	-0-					-0-
12	0		130	-0-	130	427	130	3			Y	-0-					-0-
01	0		143	-0-	143	570	143	3			Y	-0-					-0-
02	697	N	127	-0-	-570	-0-	127	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		471	-0-	471	471	471	3			N	-0-					-0-
11	0		446	-0-	446	917	446	3			N	-0-					-0-
12	0		480	-0-	480	1397	480	3			N	-0-					-0-
01	0		483	-0-	483	1880	483	3			N	-0-					-0-
02	2332	N	452	-0-	-1880	-0-	452	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1330	-0-	1330	1330	1301	3	29	9	Y	26	20	1			10
11	0		1042	-0-	1042	2372	1014	3	28	9	Y	25	24	1			11
12	0		1240	-0-	1240	3612	1216	3	24	9	Y	22	27	1			6
01	0		1306	-0-	1306	4918	1275	3	31	9	Y	28	27	1			7
02	2800	N	1191	-0-	-1609	3309	1160	3	31	9	Y	28	27	1			8
03	3100	N	1310	-0-	-1790	1519	1280	3	30	9	Y	27	27	1			8

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1482	-0-	1482	1482	1449	3	33	9	Y	30	23	1			12
11	0		1477	-0-	1477	2959	1447	3	30	9	Y	27	27	1			12
12	0		1465	-0-	1465	4424	1437	3	28	9	Y	25	30	1			7
01	0		1501	-0-	1501	5925	1467	3	34	9	Y	31	30	1			8
02	2800	N	1385	-0-	-1415	4510	1351	3	34	9	Y	31	30	1			9
03	3100	N	1528	-0-	-1572	2938	1495	3	33	9	Y	30	30	1			9

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	256	249	3	7	9	Y	6	5	1			2
11	0		222	-0-	222	478	216	3	6	9	Y	5	5	1			2
12	0		206	-0-	206	684	200	3	6	9	Y	5	6	1			1
01	0		240	-0-	240	924	232	3	8	9	Y	7	6	1			2
02	1133	N	209	-0-	-924	-0-	202	3	7	9	Y	6	6	1			2
03	217	N	193	-0-	-24	-0-	186	3	7	9	Y	6	6	1			2

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		714	-0-	714	714	710	3	4	9	N	4	3	1			3
11	0		693	-0-	693	1407	690	3	3	9	N	3	3	1			3
12	0		668	-0-	668	2075	664	3	4	9	N	4	3	1			4
01	0		698	-0-	698	2773	694	3	4	9	N	4	3	1			5
02	2800	N	637	-0-	-2163	610	631	3	6	9	N	5	6	1			4
03	1315	N	705	-0-	-610	-0-	702	3	3	9	N	3	3	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	371	367	3	4	9	N	4	3	1			3
11	0		359	-0-	359	730	356	3	3	9	N	3	3	1			3
12	0		347	-0-	347	1077	343	3	4	9	N	4	3	1			4
01	0		362	-0-	362	1439	358	3	4	9	N	4	3	1			5
02	1771	N	332	-0-	-1439	-0-	326	3	6	9	N	5	6	1			4
03	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3	3	1			4

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		813	-0-	813	813	794	3	19	9	Y	17	13	1			7
11	0		803	-0-	803	1616	786	3	17	9	Y	15	15	1			7
12	0		810	-0-	810	2426	793	3	17	9	Y	15	18	1			4
01	0		773	-0-	773	3199	753	3	20	9	Y	18	17	1			5
02	2800	N	753	-0-	-2047	1152	733	3	20	9	Y	18	18	1			5
03	2001	N	849	-0-	-1152	-0-	829	3	20	9	Y	18	18	1			5

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	371	367	3	4	9	N	4	3	1			3
11	0		359	-0-	359	730	356	3	3	9	N	3	3	1			3
12	0		347	-0-	347	1077	343	3	4	9	N	4	3	1			4
01	0		362	-0-	362	1439	358	3	4	9	N	4	3	1			5
02	1771	N	332	-0-	-1439	-0-	326	3	6	9	N	5	6	1			4
03	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3	3	1			4

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		487	-0-	487	487	483	3	4	9	Y	4	4	1			3
11	0		476	-0-	476	963	470	3	6	9	Y	5	6	1			2
12	0		439	-0-	439	1402	433	3	6	9	Y	5	4	1			3
01	0		436	-0-	436	1838	430	3	6	9	Y	5	6	1			2
02	2218	N	380	-0-	-1838	-0-	372	3	8	9	Y	7	6	1			3
03	443	N	443	-0-	-0-	-0-	436	3	7	9	Y	6	6	1			3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1787	-0-	1787	1787	1743	3	44	9	Y	40	30	1			16
11	0		1693	-0-	1693	3480	1652	3	41	9	Y	37	36	1			17
12	0		1582	-0-	1582	5062	1545	3	37	9	Y	34	41	1			10
01	0		1763	-0-	1763	6825	1718	3	45	9	Y	41	40	1			11
02	2800	N	1611	-0-	-1189	5636	1564	3	47	9	Y	43	41	1			13
03	3100	N	1773	-0-	-1327	4309	1729	3	44	9	Y	40	41	1			12

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	185	183	3	2	9	N	2	1	1			1
11	0		179	-0-	179	364	178	3	1	9	N	1	1	1			1
12	0		172	-0-	172	536	171	3	1	9	N	1	1	1			1
01	0		180	-0-	180	716	179	3	1	9	N	1	1	1			1
02	880	N	164	-0-	-716	-0-	163	3	1	9	N	1	1	1			1
03	186	N	182	-0-	-4	-0-	181	3	1	9	N	1	1	1			1

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1134	-0-	1134	1134	1134	3			N	-0-					-0-
11	0		990	-0-	990	2124	990	3			N	-0-					-0-
12	0		938	-0-	938	3062	938	3			N	-0-					-0-
01	0		991	-0-	991	4053	991	3			N	-0-					-0-
02	2800	N	847	-0-	-1953	2100	847	3			N	-0-					-0-
03	3083	N	983	-0-	-2100	-0-	983	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	247	247	3			N	-0-					-0-
11	0		520	-0-	520	767	520	3			N	-0-					-0-
12	0		543	-0-	543	1310	543	3			N	-0-					-0-
01	0		567	-0-	567	1877	567	3			N	-0-					-0-
02	2360	N	483	-0-	-1877	-0-	483	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		575	-0-	575	575	573	3	2	9	N	2	1	1			1
11	0		557	-0-	557	1132	556	3	1	9	N	1	1	1			1
12	0		536	-0-	536	1668	535	3	1	9	N	1	1	1			1
01	0		560	-0-	560	2228	559	3	1	9	N	1	1	1			1
02	2738	N	510	-0-	-2228	-0-	509	3	1	9	N	1	1	1			1
03	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1	1	1			1

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	81	3			N	-0-					-0-
11	0		47	-0-	47	128	47	3			N	-0-					-0-
12	0		-0-	-0-	-0-	128					N	-0-					-0-
01	0		175	-0-	175	303	175	3			N	-0-					-0-
02	576	N	273	-0-	-303	-0-	273	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		431	-0-	431	431	431	3			N	-0-					-0-
11	0		436	-0-	436	867	436	3			N	-0-					-0-
12	0		373	-0-	373	1240	373	3			N	-0-					-0-
01	0		481	-0-	481	1721	481	3			N	-0-					-0-
02	2061	N	340	-0-	-1721	-0-	340	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	239	239	3			N	-0-					-0-
11	0		141	-0-	141	380	141	3			N	-0-					-0-
12	0		99	-0-	99	479	99	3			N	-0-					-0-
01	0		122	-0-	122	601	122	3			N	-0-					-0-
02	697	N	96	-0-	-601	-0-	96	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	44	44	3			N	-0-					-0-
11	0		42	-0-	42	86	42	3			N	-0-					-0-
12	0		37	-0-	37	123	37	3			N	-0-					-0-
01	0		12	-0-	12	135	12	3			N	-0-					-0-
02	135	N	-0-	-0-	-135	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		413	-0-	413	413	412	3	1	9	N	1	1	1			1
11	0		401	-0-	401	814	400	3	1	9	N	1	1	1			1
12	0		387	-0-	387	1201	385	3	2	9	N	2	1	1			2
01	0		404	-0-	404	1605	403	3	1	9	N	1	1	1			2
02	1972	N	367	-0-	-1605	-0-	366	3	1	9	N	1	2	1			1
03	409	N	409	-0-	-0-	-0-	407	3	2	9	N	2	1	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

10	0		375	-0-	375	375	375	3			N	-0-					-0-
11	0		366	-0-	366	741	366	3			N	-0-					-0-
12	0		375	-0-	375	1116	375	3			N	-0-					-0-
01	0		410	-0-	410	1526	410	3			N	-0-					-0-
02	1868	N	342	-0-	-1526	-0-	342	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

10	0		153	-0-	153	153	143	3	10	9	Y	9	7	1			3
11	0		142	-0-	142	295	132	3	10	9	Y	9	8	1			4
12	0		138	-0-	138	433	130	3	8	9	Y	7	9	1			2
01	0		148	-0-	148	581	138	3	10	9	Y	9	9	1			2
02	714	N	133	-0-	-581	-0-	122	3	11	9	Y	10	9	1			3
03	143	N	143	-0-	-0-	-0-	133	3	10	9	Y	9	9	1			3

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

10	0		228	-0-	228	228	228	3			N	-0-					-0-
11	0		224	-0-	224	452	224	3			N	-0-					-0-
12	0		228	-0-	228	680	228	3			N	-0-					-0-
01	0		249	-0-	249	929	249	3			N	-0-					-0-
02	1145	N	216	-0-	-929	-0-	216	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

10	0		240	-0-	240	240	237	3	3	9	Y	3	2	1			1
11	0		222	-0-	222	462	219	3	3	9	Y	3	3	1			1
12	0		221	-0-	221	683	218	3	3	9	Y	3	3	1			1
01	0		234	-0-	234	917	231	3	3	9	Y	3	3	1			1
02	1132	N	215	-0-	-917	-0-	212	3	3	9	Y	3	3	1			1
03	234	N	234	-0-	-0-	-0-	231	3	3	9	Y	3	3	1			1

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

10	0		423	-0-	423	423	412	3	11	9	Y	10	8	1			4
11	0		397	-0-	397	820	387	3	10	9	Y	9	9	1			4
12	0		388	-0-	388	1208	378	3	10	9	Y	9	11	1			2
01	0		398	-0-	398	1606	386	3	12	9	Y	11	10	1			3
02	1962	N	356	-0-	-1606	-0-	345	3	11	9	Y	10	10	1			3
03	403	N	399	-0-	-4	-0-	388	3	11	9	Y	10	10	1			3

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

10	0		464	-0-	464	464	456	3	8	9	Y	7	5	1			3
11	0		215	-0-	215	679	208	3	7	9	Y	6	6	1			3
12	0		152	-0-	152	831	145	3	7	9	Y	6	7	1			2
01	0		480	-0-	480	1311	472	3	8	9	Y	7	7	1			2
02	1536	N	225	-0-	-1311	-0-	217	3	8	9	Y	7	7	1			2
03	298	N	298	-0-	-0-	-0-	290	3	8	9	Y	7	7	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		689	-0-	689	689	677	3	12	9	Y	11	9	1			4
11	0		710	-0-	710	1399	698	3	12	9	Y	11	10	1			5
12	0		691	-0-	691	2090	680	3	11	9	Y	10	12	1			3
01	0		714	-0-	714	2804	701	3	13	9	Y	12	12	1			3
02	2800	N	646	-0-	-2154	650	632	3	14	9	Y	13	12	1			4
03	1343	N	693	-0-	-650	-0-	681	3	12	9	Y	11	12	1			3

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		445	-0-	445	445	437	3	8	9	Y	7	5	1			3
11	0		423	-0-	423	868	416	3	7	9	Y	6	6	1			3
12	0		417	-0-	417	1285	410	3	7	9	Y	6	7	1			2
01	0		426	-0-	426	1711	418	3	8	9	Y	7	7	1			2
02	2092	N	381	-0-	-1711	-0-	373	3	8	9	Y	7	7	1			2
03	416	N	416	-0-	-0-	-0-	408	3	8	9	Y	7	7	1			2

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	439	435	3	4	9	N	4	3	1			3
11	0		426	-0-	426	865	423	3	3	9	N	3	3	1			3
12	0		411	-0-	411	1276	407	3	4	9	N	4	3	1			4
01	0		429	-0-	429	1705	425	3	4	9	N	4	3	1			5
02	2098	N	393	-0-	-1705	-0-	387	3	6	9	N	5	6	1			4
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-	3	1			1

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		344	-0-	344	344	344	3			N	-0-					-0-
11	0		334	-0-	334	678	334	3			N	-0-					-0-
12	0		321	-0-	321	999	321	3			N	-0-					-0-
01	0		336	-0-	336	1335	336	3			N	-0-					-0-
02	1640	N	305	-0-	-1335	-0-	305	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		600	-0-	600	600	596	3	4	9	N	4	4	1			4
11	0		585	-0-	585	1185	578	3	7	9	N	6	5	1			5
12	0		564	-0-	564	1749	557	3	7	9	N	6	5	1			6
01	0		590	-0-	590	2339	582	3	8	9	N	7	5	1			8
02	2800	N	537	-0-	-2263	76	529	3	8	9	N	7	9	1			6
03	672	N	596	-0-	-76	-0-	589	3	7	9	N	6	5	1			7

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	439	439	3			N	-0-					-0-
11	0		413	-0-	413	852	413	3			N	-0-					-0-
12	0		386	-0-	386	1238	386	3			N	-0-					-0-
01	0		413	-0-	413	1651	413	3			N	-0-					-0-
02	2011	N	360	-0-	-1651	-0-	360	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	332	323	3	9	9	Y	8	6	1			3
11	0		266	-0-	266	598	258	3	8	9	Y	7	7	1			3
12	0		313	-0-	313	911	305	3	8	9	Y	7	8	1			2
01	0		331	-0-	331	1242	322	3	9	9	Y	8	8	1			2
02	1531	N	289	-0-	-1242	-0-	280	3	9	9	Y	8	8	1			2
03	321	N	321	-0-	-0-	-0-	312	3	9	9	Y	8	8	1			2

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	249	243	3	6	9	Y	5	4	1			2
11	0		233	-0-	233	482	227	3	6	9	Y	5	5	1			2
12	0		231	-0-	231	713	225	3	6	9	Y	5	6	1			1
01	0		244	-0-	244	957	236	3	8	9	Y	7	6	1			2
02	1179	N	222	-0-	-957	-0-	215	3	7	9	Y	6	6	1			2
03	244	N	244	-0-	-0-	-0-	237	3	7	9	Y	6	6	1			2

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	48	3	2	9	Y	2	1	1			1
11	0		47	-0-	47	97	46	3	1	9	Y	1	1	1			1
12	0		48	-0-	48	145	47	3	1	9	Y	1	2	1			-0-
01	0		53	-0-	53	198	51	3	2	9	Y	2	2	1			-0-
02	247	N	49	-0-	-198	-0-	46	3	3	9	Y	3	2	1			1
03	53	N	53	-0-	-0-	-0-	52	3	1	9	Y	1	2	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		644	-0-	644	644	630	3	14	9	Y	13	10	1			5
11	0		600	-0-	600	1244	586	3	14	9	Y	13	12	1			6
12	0		590	-0-	590	1834	578	3	12	9	Y	11	14	1			3
01	0		604	-0-	604	2438	587	3	17	9	Y	15	14	1			4
02	2800	N	548	-0-	-2252	186	533	3	15	9	Y	14	14	1			4
03	794	N	608	-0-	-186	-0-	593	3	15	9	Y	14	14	1			4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		773	-0-	773	773	754	3	19	9	Y	17	13	1			7
11	0		746	-0-	746	1519	729	3	17	9	Y	15	15	1			7
12	0		734	-0-	734	2253	719	3	15	9	Y	14	17	1			4
01	0		458	-0-	458	2711	438	3	20	9	Y	18	17	1			5
02	2800	N	679	-0-	-2121	590	660	3	19	9	Y	17	17	1			5
03	1357	N	767	-0-	-590	-0-	748	3	19	9	Y	17	17	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	182	182	3			N	-0-					-0-
11	0		152	-0-	152	334	152	3			N	-0-					-0-
12	0		103	-0-	103	437	103	3			N	-0-					-0-
01	0		163	-0-	163	600	163	3			N	-0-					-0-
02	779	N	179	-0-	-600	-0-	179	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		571	-0-	571	571	571	3			N	-0-					-0-
11	0		642	-0-	642	1213	642	3			N	-0-					-0-
12	0		609	-0-	609	1822	609	3			N	-0-					-0-
01	0		621	-0-	621	2443	621	3			N	-0-					-0-
02	2800	N	505	-0-	-2295	148	505	3			N	-0-					-0-
03	722	N	574	-0-	-148	-0-	574	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	171	160	3	11	9	Y	10	8	1			4
11	0		143	-0-	143	314	133	3	10	9	Y	9	9	1			4
12	0		132	-0-	132	446	121	3	11	9	Y	10	11	1			3
01	0		138	-0-	138	584	126	3	12	9	Y	11	11	1			3
02	707	N	123	-0-	-584	-0-	111	3	12	9	Y	11	11	1			3
03	144	N	144	-0-	-0-	-0-	132	3	12	9	Y	11	11	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	82	80	3	2	9	Y	2	1	1			1
11	0		70	-0-	70	152	68	3	2	9	Y	2	2	1			1
12	0		54	-0-	54	206	53	3	1	9	Y	1	2	1			-0-
01	0		96	-0-	96	302	93	3	3	9	Y	3	2	1			1
02	415	N	113	-0-	-302	-0-	111	3	2	9	Y	2	2	1			1
03	131	N	131	-0-	-0-	-0-	129	3	2	9	Y	2	2	1			1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	258	252	3	6	9	N	5	5	1			5
11	0		253	-0-	253	511	245	3	8	9	N	7	6	1			6
12	0		245	-0-	245	756	236	3	9	9	N	8	6	1			8
01	0		255	-0-	255	1011	246	3	9	9	N	8	6	1			10
02	1245	N	234	-0-	-1011	-0-	224	3	10	9	N	9	12	1			7
03	258	N	258	-0-	-0-	-0-	249	3	9	9	N	8	6	1			9

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	348	348	3			N	-0-					-0-
11	0		348	-0-	348	696	348	3			N	-0-					-0-
12	0		355	-0-	355	1051	355	3			N	-0-					-0-
01	0		357	-0-	357	1408	357	3			N	-0-					-0-
02	1725	N	317	-0-	-1408	-0-	317	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	23	23	3			N	-0-					-0-
11	0		130	-0-	130	153	130	3			N	-0-					-0-
12	0		63	-0-	63	216	63	3			N	-0-					-0-
01	0		34	-0-	34	250	34	3			N	-0-					-0-
02	374	N	124	-0-	-250	-0-	124	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	149	3			N	-0-					-0-
11	0		143	-0-	143	292	143	3			N	-0-					-0-
12	0		140	-0-	140	432	140	3			N	-0-					-0-
01	0		139	-0-	139	571	139	3			N	-0-					-0-
02	693	N	122	-0-	-571	-0-	122	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	9	3			N	-0-					-0-
11	0		22	-0-	22	31	22	3			N	-0-					-0-
12	0		27	-0-	27	58	27	3			N	-0-					-0-
01	0		16	-0-	16	74	16	3			N	-0-					-0-
02	94	N	20	-0-	-74	-0-	20	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1221	-0-	1221	1221	1214	3	7	9	N	6	6	1			6
11	0		1189	-0-	1189	2410	1179	3	10	9	N	9	8	1			7
12	0		1145	-0-	1145	3555	1135	3	10	9	N	9	7	1			9
01	0		1196	-0-	1196	4751	1186	3	10	9	N	9	7	1			11
02	2800	N	1091	-0-	-1709	3042	1079	3	12	9	N	11	14	1			8
03	3100	N	1210	-0-	-1890	1152	1200	3	10	9	N	9	7	1			10

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	215	3			N	-0-					-0-
11	0		203	-0-	203	418	203	3			N	-0-					-0-
12	0		202	-0-	202	620	202	3			N	-0-					-0-
01	0		204	-0-	204	824	204	3			N	-0-					-0-
02	1020	N	196	-0-	-824	-0-	196	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	KINCAID, A. R. TRUST				WELL #: 11	RRCID -> 153289	COMPL. DATE 01/18/1995				TOTAL DEPTH 6840		PERF. 6552 - 6707				
10	0		715	-0-	715	715	698	3	17	9	Y	15	11	1			6
11	0		732	-0-	732	1447	718	3	14	9	Y	13	13	1			6
12	0		656	-0-	656	2103	642	3	14	9	Y	13	15	1			4
01	0		723	-0-	723	2826	706	3	17	9	Y	15	15	1			4
02	2800	N	683	-0-	-2117	709	665	3	18	9	Y	16	15	1			5
03	1406	N	697	-0-	-709	-0-	682	3	15	9	Y	14	15	1			4
	DAVIDSON, C.E. J.R. NCT-1				WELL #: 7	RRCID -> 153427	COMPL. DATE 11/02/1999				TOTAL DEPTH 8150		PERF. 6220 - 8082				
10	0		914	-0-	914	914	906	3	8	9	Y	7	6	1			4
11	0		861	-0-	861	1775	853	3	8	9	Y	7	8	1			3
12	0		752	-0-	752	2527	745	3	7	9	Y	6	6	1			3
01	0		776	-0-	776	3303	767	3	9	9	Y	8	8	1			3
02	2800	N	689	-0-	-2111	1192	680	3	9	9	Y	8	8	1			3
03	2022	N	830	-0-	-1192	-0-	820	3	10	9	Y	9	8	1			4
	FRIEND "94"				WELL #: 5	RRCID -> 154290	COMPL. DATE 03/09/1995				TOTAL DEPTH 6700		PERF. 6416 - 6479				
10	0		708	-0-	708	708	708	3			N	-0-					-0-
11	0		4	-0-	4	712	4	3			N	-0-					-0-
12	0		16	-0-	16	728	16	3			N	-0-					-0-
01	0		-0-	-0-	-0-	728					N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
	FRIEND "94"				WELL #: 6	RRCID -> 154291	COMPL. DATE 03/16/1995				TOTAL DEPTH 6712		PERF. 6357 - 6423				
10	0		103	-0-	103	103	103	3			N	-0-					-0-
11	0		100	-0-	100	203	100	3			N	-0-					-0-
12	0		102	-0-	102	305	102	3			N	-0-					-0-
01	0		105	-0-	105	410	105	3			N	-0-					-0-
02	501	N	91	-0-	-410	-0-	91	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
	FRIEND "E"				WELL #: 2	RRCID -> 154360	COMPL. DATE 04/13/1995				TOTAL DEPTH 6600		PERF. 6209 - 6365				
10	0		23	-0-	23	23	23	3			N	-0-					-0-
11	0		37	-0-	37	60	37	3			N	-0-					-0-
12	0		49	-0-	49	109	49	3			N	-0-					-0-
01	0		30	-0-	30	139	30	3			N	-0-					-0-
02	162	N	23	-0-	-139	-0-	23	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
	DAVIDSON				WELL #: 1706	RRCID -> 154372	COMPL. DATE 05/03/1995				TOTAL DEPTH 8075		PERF. 6052 - 7865				
10	0		432	-0-	432	432	432	3			N	-0-					-0-
11	0		404	-0-	404	836	404	3			N	-0-					-0-
12	0		377	-0-	377	1213	377	3			N	-0-					-0-
01	0		355	-0-	355	1568	355	3			N	-0-					-0-
02	1863	N	295	-0-	-1568	-0-	295	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	62	62	3			N	-0-					-0-
11	0		80	-0-	80	142	80	3			N	-0-					-0-
12	0		80	-0-	80	222	80	3			N	-0-					-0-
01	0		88	-0-	88	310	88	3			N	-0-					-0-
02	385	N	75	-0-	-310	-0-	75	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		657	-0-	657	657	657	3			N	-0-					-0-
11	0		668	-0-	668	1325	668	3			N	-0-					-0-
12	0		681	-0-	681	2006	681	3			N	-0-					-0-
01	0		690	-0-	690	2696	690	3			N	-0-					-0-
02	2800	N	588	-0-	-2212	484	588	3			N	-0-					-0-
03	1122	N	638	-0-	-484	-0-	638	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		703	-0-	703	703	703	3			N	-0-					-0-
11	0		678	-0-	678	1381	678	3			N	-0-					-0-
12	0		596	-0-	596	1977	596	3			N	-0-					-0-
01	0		623	-0-	623	2600	623	3			N	-0-					-0-
02	2800	N	485	-0-	-2315	285	485	3			N	-0-					-0-
03	922	N	637	-0-	-285	-0-	637	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	140	140	3			N	-0-					-0-
11	0		156	-0-	156	296	156	3			N	-0-					-0-
12	0		153	-0-	153	449	153	3			N	-0-					-0-
01	0		158	-0-	158	607	158	3			N	-0-					-0-
02	742	N	135	-0-	-607	-0-	135	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	374	368	3	6	9	Y	5	4	1			3
11	0		367	-0-	367	741	363	3	4	9	Y	4	5	1			2
12	0		366	-0-	366	1107	362	3	4	9	Y	4	4	1			2
01	0		372	-0-	372	1479	366	3	6	9	Y	5	5	1			2
02	1810	N	331	-0-	-1479	-0-	325	3	6	9	Y	5	5	1			2
03	389	N	389	-0-	-0-	-0-	382	3	7	9	Y	6	5	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	314	314	3			N	-0-					-0-
11	0		283	-0-	283	597	283	3			N	-0-					-0-
12	0		171	-0-	171	768	171	3			N	-0-					-0-
01	0		163	-0-	163	931	163	3			N	-0-					-0-
02	1143	N	212	-0-	-931	-0-	212	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		321	-0-	321	321	321	3			N	-0-					-0-
11	0		311	-0-	311	632	311	3			N	-0-					-0-
12	0		300	-0-	300	932	300	3			N	-0-					-0-
01	0		313	-0-	313	1245	313	3			N	-0-					-0-
02	1530	N	285	-0-	-1245	-0-	285	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		744	-0-	744	744	744	3			N	-0-					-0-
11	0		729	-0-	729	1473	729	3			N	-0-					-0-
12	0		749	-0-	749	2222	749	3			N	-0-					-0-
01	0		785	-0-	785	3007	785	3			N	-0-					-0-
02	2800	N	683	-0-	-2117	890	683	3			N	-0-					-0-
03	1641	N	751	-0-	-890	-0-	751	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		426	-0-	426	426	426	3			N	-0-					-0-
11	0		471	-0-	471	897	471	3			N	-0-					-0-
12	0		447	-0-	447	1344	447	3			N	-0-					-0-
01	0		526	-0-	526	1870	526	3			N	-0-					-0-
02	2326	N	456	-0-	-1870	-0-	456	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	185	183	3	2	9	N	2	1	1			1
11	0		179	-0-	179	364	178	3	1	9	N	1	1	1			1
12	0		172	-0-	172	536	171	3	1	9	N	1	1	1			1
01	0		180	-0-	180	716	179	3	1	9	N	1	1	1			1
02	880	N	164	-0-	-716	-0-	163	3	1	9	N	1	1	1			1
03	186	N	182	-0-	-4	-0-	181	3	1	9	N	1	1	1			1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	258	252	3	6	9	N	5	5	1			5
11	0		253	-0-	253	511	245	3	8	9	N	7	6	1			6
12	0		245	-0-	245	756	236	3	9	9	N	8	6	1			8
01	0		255	-0-	255	1011	246	3	9	9	N	8	6	1			10
02	1245	N	234	-0-	-1011	-0-	224	3	10	9	N	9	12	1			7
03	258	N	258	-0-	-0-	-0-	249	3	9	9	N	8	6	1			9

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		158	-0-	158	327	158	3			N	-0-					-0-
12	0		169	-0-	169	496	169	3			N	-0-					-0-
01	0		167	-0-	167	663	167	3			N	-0-					-0-
02	812	N	149	-0-	-663	-0-	149	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

10	0		369	-0-	369	369	369	3			N	-0-					-0-
11	0		355	-0-	355	724	355	3			N	-0-					-0-
12	0		371	-0-	371	1095	371	3			N	-0-					-0-
01	0		363	-0-	363	1458	363	3			N	-0-					-0-
02	1787	N	329	-0-	-1458	-0-	329	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

10	0		123	-0-	123	123	123	3			N	-0-					-0-
11	0		136	-0-	136	259	136	3			N	-0-					-0-
12	0		141	-0-	141	400	141	3			N	-0-					-0-
01	0		126	-0-	126	526	126	3			N	-0-					-0-
02	655	N	129	-0-	-526	-0-	129	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

10	0		162	-0-	162	162	162	3			N	-0-					-0-
11	0		88	-0-	88	250	87	3	1	9	N	1	1	8			-0-
12	0		151	-0-	151	401	151	3			N	-0-					-0-
01	0		91	-0-	91	492	91	3			N	-0-					-0-
02	630	N	138	-0-	-492	-0-	138	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

10	0		97	-0-	97	97	94	3	3	9	Y	3	2	1			1
11	0		99	-0-	99	196	97	3	2	9	Y	2	2	1			1
12	0		80	-0-	80	276	78	3	2	9	Y	2	2	1			1
01	0		99	-0-	99	375	97	3	2	9	Y	2	2	1			1
02	480	N	105	-0-	-375	-0-	103	3	2	9	Y	2	2	1			1
03	117	N	117	-0-	-0-	-0-	115	3	2	9	Y	2	2	1			1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

10	0		247	-0-	247	247	247	3			N	-0-					-0-
11	0		169	-0-	169	416	169	3			N	-0-					-0-
12	0		283	-0-	283	699	283	3			N	-0-					-0-
01	0		164	-0-	164	863	164	3			N	-0-					-0-
02	987	N	124	-0-	-863	-0-	124	3			N	-0-					-0-
03	279	N	188	-0-	-91	-0-	188	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	309	299	3	10	9	Y	9	7	1			4
11	0		293	-0-	293	602	283	3	10	9	Y	9	9	1			4
12	0		271	-0-	271	873	262	3	9	9	Y	8	10	1			2
01	0		300	-0-	300	1173	288	3	12	9	Y	11	10	1			3
02	1435	N	262	-0-	-1173	-0-	251	3	11	9	Y	10	10	1			3
03	483	N	483	-0-	-0-	-0-	472	3	11	9	Y	10	10	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

10	0		630	-0-	630	630	599	3	31	9	Y	28	22	1			11
11	0		1086	-0-	1086	1716	1056	3	30	9	Y	27	26	1			12
12	0		1316	-0-	1316	3032	1288	3	28	9	Y	25	30	1			7
01	0		1313	-0-	1313	4345	1280	3	33	9	Y	30	29	1			8
02	2800	N	1184	-0-	-1616	2729	1151	3	33	9	Y	30	29	1			9
03	3100	N	1308	-0-	-1792	937	1277	3	31	9	Y	28	29	1			8

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

10	0		347	-0-	347	347	347	3			N	-0-					-0-
11	0		333	-0-	333	680	333	3			N	-0-					-0-
12	0		339	-0-	339	1019	339	3			N	-0-					-0-
01	0		339	-0-	339	1358	339	3			N	-0-					-0-
02	1664	N	306	-0-	-1358	-0-	306	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

10	0		309	-0-	309	309	309	3			N	-0-					-0-
11	0		288	-0-	288	597	288	3			N	-0-					-0-
12	0		263	-0-	263	860	263	3			N	-0-					-0-
01	0		268	-0-	268	1128	268	3			N	-0-					-0-
02	1346	N	218	-0-	-1128	-0-	218	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

10	0		284	-0-	284	284	284	3			Y	-0-					-0-
11	0		223	-0-	223	507	222	3	1	9	Y	1	1	1			-0-
12	0		205	-0-	205	712	205	3			Y	-0-					-0-
01	0		217	-0-	217	929	216	3	1	9	Y	1	1	1			-0-
02	1116	N	187	-0-	-929	-0-	186	3	1	9	Y	1	1	1			-0-
03	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1	1	1			-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

10	0		322	-0-	322	322	322	3			N	-0-					-0-
11	0		265	-0-	265	587	265	3			N	-0-					-0-
12	0		262	-0-	262	849	262	3			N	-0-					-0-
01	0		267	-0-	267	1116	267	3			N	-0-					-0-
02	1361	N	245	-0-	-1116	-0-	245	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

10	0		906	-0-	906	906	906	3			N	-0-					-0-
11	0		863	-0-	863	1769	863	3			N	-0-					-0-
12	0		776	-0-	776	2545	776	3			N	-0-					-0-
01	0		838	-0-	838	3383	838	3			N	-0-					-0-
02	2800	N	696	-0-	-2104	1279	696	3			N	-0-					-0-
03	2123	N	844	-0-	-1279	-0-	844	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		406	-0-	406	406	406	3			N	-0-					-0-
11	0		442	-0-	442	848	442	3			N	-0-					-0-
12	0		335	-0-	335	1183	335	3			N	-0-					-0-
01	0		336	-0-	336	1519	336	3			N	-0-					-0-
02	1798	N	279	-0-	-1519	-0-	279	3			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		414	-0-	414	414	412	3	2	9	N	2	1	1			1
11	0		401	-0-	401	815	400	3	1	9	N	1	1	1			1
12	0		386	-0-	386	1201	385	3	1	9	N	1	1	1			1
01	0		404	-0-	404	1605	403	3	1	9	N	1	1	1			1
02	1972	N	367	-0-	-1605	-0-	366	3	1	9	N	1	1	1			1
03	434	N	434	-0-	-0-	-0-	430	3	4	9	N	4	1	1			4

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		494	-0-	494	494	494	3			N	-0-					-0-
11	0		595	-0-	595	1089	595	3			N	-0-					-0-
12	0		433	-0-	433	1522	433	3			N	-0-					-0-
01	0		411	-0-	411	1933	411	3			N	-0-					-0-
02	2503	N	570	-0-	-1933	-0-	570	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		549	-0-	549	549	531	3	18	9	Y	16	12	1			6
11	0		522	-0-	522	1071	507	3	15	9	Y	14	14	1			6
12	0		505	-0-	505	1576	490	3	15	9	Y	14	16	1			4
01	0		531	-0-	531	2107	513	3	18	9	Y	16	16	1			4
02	2575	N	468	-0-	-2107	-0-	449	3	19	9	Y	17	16	1			5
03	513	N	513	-0-	-0-	-0-	495	3	18	9	Y	16	16	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	307	298	3	9	9	Y	8	6	1			3
11	0		272	-0-	272	579	264	3	8	9	Y	7	7	1			3
12	0		263	-0-	263	842	255	3	8	9	Y	7	8	1			2
01	0		371	-0-	371	1213	362	3	9	9	Y	8	8	1			2
02	1523	N	310	-0-	-1213	-0-	300	3	10	9	Y	9	8	1			3
03	287	N	287	-0-	-0-	-0-	279	3	8	9	Y	7	8	1			2

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	360	349	3	11	9	Y	10	8	1			4
11	0		338	-0-	338	698	328	3	10	9	Y	9	9	1			4
12	0		327	-0-	327	1025	316	3	11	9	Y	10	11	1			3
01	0		337	-0-	337	1362	326	3	11	9	Y	10	10	1			3
02	1665	N	303	-0-	-1362	-0-	292	3	11	9	Y	10	10	1			3
03	341	N	340	-0-	-1	-0-	329	3	11	9	Y	10	10	1			3

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-	271	271	257	3	14	9	Y	13	10	1			5
11	0		239	-0-	239	510	227	3	12	9	Y	11	11	1			5
12	0		205	-0-	205	715	193	3	12	9	Y	11	13	1			3
01	0		248	-0-	248	963	234	3	14	9	Y	13	13	1			3
02	1225	N	262	-0-	-963	-0-	247	3	15	9	Y	14	13	1			4
03	271	N	271	-0-	-0-	-0-	257	3	14	9	Y	13	13	1			4

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		444	-0-	444	444	434	3	10	9	Y	9	7	1			3
11	0		398	-0-	398	842	388	3	10	9	Y	9	8	1			4
12	0		388	-0-	388	1230	380	3	8	9	Y	7	9	1			2
01	0		373	-0-	373	1603	363	3	10	9	Y	9	9	1			2
02	1977	N	374	-0-	-1603	-0-	363	3	11	9	Y	10	9	1			3
03	403	N	392	-0-	-11	-0-	382	3	10	9	Y	9	9	1			3

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	248	242	3	6	9	Y	5	4	1			2
11	0		233	-0-	233	481	227	3	6	9	Y	5	5	1			2
12	0		228	-0-	228	709	224	3	4	9	Y	4	5	1			1
01	0		239	-0-	239	948	233	3	6	9	Y	5	5	1			1
02	1150	N	202	-0-	-948	-0-	195	3	7	9	Y	6	5	1			2
03	239	N	239	-0-	-0-	-0-	233	3	6	9	Y	5	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	311	301	3	10	9	Y	9	7	1			3
11	0		375	-0-	375	686	365	3	10	9	Y	9	8	1			4
12	0		365	-0-	365	1051	357	3	8	9	Y	7	9	1			2
01	0		380	-0-	380	1431	370	3	10	9	Y	9	9	1			2
02	1712	N	281	-0-	-1431	-0-	270	3	11	9	Y	10	9	1			3
03	372	N	320	-0-	-52	-0-	310	3	10	9	Y	9	9	1			3

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	309	301	3	8	9	Y	7	5	1			3
11	0		292	-0-	292	601	285	3	7	9	Y	6	6	1			3
12	0		287	-0-	287	888	280	3	7	9	Y	6	7	1			2
01	0		298	-0-	298	1186	290	3	8	9	Y	7	7	1			2
02	1457	N	271	-0-	-1186	-0-	263	3	8	9	Y	7	7	1			2
03	305	N	305	-0-	-0-	-0-	297	3	8	9	Y	7	7	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	212	209	3	3	9	Y	3	3	1			1
11	0		178	-0-	178	390	174	3	4	9	Y	4	3	1			2
12	0		147	-0-	147	537	144	3	3	9	Y	3	4	1			1
01	0		166	-0-	166	703	162	3	4	9	Y	4	4	1			1
02	842	N	139	-0-	-703	-0-	135	3	4	9	Y	4	4	1			1
03	161	N	161	-0-	-0-	-0-	157	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	89	86	3	3	9	Y	3	2	1			1
11	0		84	-0-	84	173	82	3	2	9	Y	2	2	1			1
12	0		82	-0-	82	255	79	3	3	9	Y	3	3	1			1
01	0		91	-0-	91	346	88	3	3	9	Y	3	3	1			1
02	424	N	78	-0-	-346	-0-	75	3	3	9	Y	3	3	1			1
03	93	N	88	-0-	-5	-0-	85	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	199	196	3	3	9	Y	3	3	1			1
11	0		257	-0-	257	456	254	3	3	9	Y	3	3	1			1
12	0		170	-0-	170	626	166	3	4	9	Y	4	4	1			1
01	0		188	-0-	188	814	184	3	4	9	Y	4	4	1			1
02	979	N	165	-0-	-814	-0-	161	3	4	9	Y	4	4	1			1
03	176	N	176	-0-	-0-	-0-	172	3	4	9	Y	4	4	1			1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		524	-0-	524	524	524	3			N	-0-					-0-
11	0		481	-0-	481	1005	481	3			N	-0-					-0-
12	0		510	-0-	510	1515	510	3			N	-0-					-0-
01	0		524	-0-	524	2039	524	3			N	-0-					-0-
02	2437	N	398	-0-	-2039	-0-	398	3			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	289	280	3	9	9	Y	8	6	1			3
11	0		272	-0-	272	561	264	3	8	9	Y	7	7	1			3
12	0		266	-0-	266	827	258	3	8	9	Y	7	8	1			2
01	0		272	-0-	272	1099	263	3	9	9	Y	8	8	1			2
02	1347	N	248	-0-	-1099	-0-	239	3	9	9	Y	8	8	1			2
03	279	N	279	-0-	-0-	-0-	270	3	9	9	Y	8	8	1			2

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		204	-0-	204	204	196	3	8	9	Y	7	5	1			3
11	0		180	-0-	180	384	173	3	7	9	Y	6	6	1			3
12	0		198	-0-	198	582	191	3	7	9	Y	6	7	1			2
01	0		153	-0-	153	735	145	3	8	9	Y	7	7	1			2
02	787	N	52	-0-	-735	-0-	44	3	8	9	Y	7	7	1			2
03	186	N	167	-0-	-19	-0-	159	3	8	9	Y	7	7	1			2

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		226	-0-	226	226	217	3	9	9	Y	8	6	1			3
11	0		240	-0-	240	466	232	3	8	9	Y	7	7	1			3
12	0		248	-0-	248	714	240	3	8	9	Y	7	8	1			2
01	0		330	-0-	330	1044	321	3	9	9	Y	8	8	1			2
02	1334	N	290	-0-	-1044	-0-	281	3	9	9	Y	8	8	1			2
03	312	N	312	-0-	-0-	-0-	303	3	9	9	Y	8	8	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	119	119	3			N	-0-					-0-
11	0		84	-0-	84	203	84	3			N	-0-					-0-
12	0		85	-0-	85	288	85	3			N	-0-					-0-
*01	594	N	306	-0-	-288	-0-	306	3			N	-0-	3	8			-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	28	3			N	-0-					-0-
11	0		51	-0-	51	79	51	3			N	-0-					-0-
12	0		22	-0-	22	101	22	3			N	-0-					-0-
01	0		18	-0-	18	119	18	3			N	-0-					-0-
02	129	N	10	-0-	-119	-0-	10	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	215	3			N	-0-					-0-
11	0		214	-0-	214	429	214	3			N	-0-					-0-
12	0		233	-0-	233	662	233	3			N	-0-					-0-
01	0		172	-0-	172	834	172	3			N	-0-					-0-
02	1045	N	211	-0-	-834	-0-	211	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		524	-0-	524	524	520	3	4	9	Y	4	3	1			2
11	0		458	-0-	458	982	454	3	4	9	Y	4	4	1			2
12	0		457	-0-	457	1439	454	3	3	9	Y	3	4	1			1
01	0		486	-0-	486	1925	482	3	4	9	Y	4	4	1			1
02	2355	N	430	-0-	-1925	-0-	426	3	4	9	Y	4	4	1			1
03	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	4	1			1

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	36	36	3			N	-0-					-0-
11	0		42	-0-	42	78	42	3			N	-0-					-0-
12	0		40	-0-	40	118	40	3			N	-0-					-0-
01	0		40	-0-	40	158	40	3			N	-0-					-0-
02	189	N	31	-0-	-158	-0-	31	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		480	-0-	480	480	480	3			N	-0-					-0-
11	0		480	-0-	480	960	480	3			N	-0-					-0-
12	0		490	-0-	490	1450	490	3			N	-0-					-0-
01	0		492	-0-	492	1942	492	3			N	-0-					-0-
02	2380	N	438	-0-	-1942	-0-	438	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1146	-0-	1146	1146	1146	3			N	-0-					-0-
11	0		1011	-0-	1011	2157	1011	3			N	-0-					-0-
12	0		186	-0-	186	2343	186	3			N	-0-					-0-
01	0		1518	-0-	1518	3861	1518	3			N	-0-					-0-
02	2800	N	1074	-0-	-1726	2135	1074	3			N	-0-					-0-
03	3100	N	1139	-0-	-1961	174	1139	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		461	-0-	461	461	461	3			N	-0-					-0-
11	0		415	-0-	415	876	415	3			N	-0-					-0-
12	0		422	-0-	422	1298	422	3			N	-0-					-0-
01	0		417	-0-	417	1715	417	3			N	-0-					-0-
02	2047	N	332	-0-	-1715	-0-	332	3			N	-0-					-0-
03	434	N	248	-0-	-186	-0-	248	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

10	0		310	-0-	310	310	310	3			N	-0-					-0-
11	0		305	-0-	305	615	305	3			N	-0-					-0-
12	0		304	-0-	304	919	304	3			N	-0-					-0-
01	0		313	-0-	313	1232	313	3			N	-0-					-0-
02	1501	N	269	-0-	-1232	-0-	269	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

10	0		199	-0-	199	199	195	3	4	9	Y	4	3	1			2
11	0		181	-0-	181	380	177	3	4	9	Y	4	4	1			2
12	0		177	-0-	177	557	173	3	4	9	Y	4	5	1			1
01	0		186	-0-	186	743	180	3	6	9	Y	5	5	1			1
02	910	N	167	-0-	-743	-0-	161	3	6	9	Y	5	5	1			1
03	190	N	190	-0-	-0-	-0-	184	3	6	9	Y	5	5	1			1

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

10	0		678	-0-	678	678	670	3	8	9	Y	7	5	1			3
11	0		603	-0-	603	1281	596	3	7	9	Y	6	6	1			3
12	0		524	-0-	524	1805	517	3	7	9	Y	6	7	1			2
01	0		474	-0-	474	2279	466	3	8	9	Y	7	7	1			2
02	2687	N	408	-0-	-2279	-0-	400	3	8	9	Y	7	7	1			2
03	527	N	448	-0-	-79	-0-	440	3	8	9	Y	7	7	1			2

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

10	0		713	-0-	713	713	695	3	18	9	Y	16	12	1			6
11	0		685	-0-	685	1398	668	3	17	9	Y	15	14	1			7
12	0		649	-0-	649	2047	635	3	14	9	Y	13	16	1			4
01	0		696	-0-	696	2743	678	3	18	9	Y	16	16	1			4
02	2800	N	456	-0-	-2344	399	437	3	19	9	Y	17	16	1			5
03	1223	N	824	-0-	-399	-0-	806	3	18	9	Y	16	16	1			5

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

10	0		333	-0-	333	333	333	3			N	-0-					-0-
11	0		255	-0-	255	588	255	3			N	-0-					-0-
12	0		255	-0-	255	843	255	3			N	-0-					-0-
01	0		254	-0-	254	1097	254	3			N	-0-					-0-
02	1365	N	268	-0-	-1097	-0-	268	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		432	-0-	432	789	432	3			N	-0-					-0-
12	0		553	-0-	553	1342	553	3			N	-0-					-0-
01	0		585	-0-	585	1927	585	3			N	-0-					-0-
02	2463	N	536	-0-	-1927	-0-	536	3			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		684	-0-	684	684	684	3			N	-0-					-0-
11	0		722	-0-	722	1406	722	3			N	-0-					-0-
12	0		733	-0-	733	2139	733	3			N	-0-					-0-
01	0		733	-0-	733	2872	733	3			N	-0-					-0-
02	2800	N	640	-0-	-2160	712	640	3			N	-0-					-0-
03	1312	N	600	-0-	-712	-0-	600	3			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1005	-0-	1005	1005	1005	3			N	-0-					-0-
11	0		1042	-0-	1042	2047	1042	3			N	-0-					-0-
12	0		1063	-0-	1063	3110	1063	3			N	-0-					-0-
01	0		1092	-0-	1092	4202	1092	3			N	-0-					-0-
02	2800	N	927	-0-	-1873	2329	927	3			N	-0-					-0-
03	3100	N	940	-0-	-2160	169	940	3			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		916	-0-	916	916	916	3			N	-0-					-0-
11	0		884	-0-	884	1800	884	3			N	-0-					-0-
12	0		897	-0-	897	2697	897	3			N	-0-					-0-
01	0		1031	-0-	1031	3728	1031	3			N	-0-					-0-
02	2800	N	723	-0-	-2077	1651	723	3			N	-0-					-0-
03	2640	N	989	-0-	-1651	-0-	989	3			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		427	-0-	427	427	427	3			N	-0-					-0-
11	0		412	-0-	412	839	412	3			N	-0-					-0-
12	0		435	-0-	435	1274	435	3			N	-0-					-0-
01	0		550	-0-	550	1824	550	3			N	-0-					-0-
02	2276	N	452	-0-	-1824	-0-	452	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		275	-0-	275	275	267	3	8	9	Y	7	5	1			3
11	0		287	-0-	287	562	280	3	7	9	Y	6	6	1			3
12	0		256	-0-	256	818	249	3	7	9	Y	6	7	1			2
01	0		243	-0-	243	1061	235	3	8	9	Y	7	7	1			2
02	1256	N	195	-0-	-1061	-0-	187	3	8	9	Y	7	7	1			2
03	248	N	238	-0-	-10	-0-	230	3	8	9	Y	7	7	1			2

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		981	-0-	981	981	981	3			N	-0-					-0-
11	0		898	-0-	898	1879	898	3			N	-0-					-0-
12	0		874	-0-	874	2753	874	3			N	-0-					-0-
01	0		913	-0-	913	3666	913	3			N	-0-					-0-
02	2800	N	788	-0-	-2012	1654	788	3			N	-0-					-0-
03	2462	N	808	-0-	-1654	-0-	808	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	105	105	3			N	-0-					-0-
11	0		103	-0-	103	208	103	3			N	-0-					-0-
12	0		103	-0-	103	311	103	3			N	-0-					-0-
01	0		115	-0-	115	426	115	3			N	-0-					-0-
02	535	N	109	-0-	-426	-0-	109	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		616	-0-	616	616	599	3	17	9	Y	15	11	1			6
11	0		598	-0-	598	1214	584	3	14	9	Y	13	13	1			6
12	0		587	-0-	587	1801	574	3	13	9	Y	12	15	1			3
01	0		609	-0-	609	2410	592	3	17	9	Y	15	14	1			4
02	2800	N	500	-0-	-2300	110	485	3	15	9	Y	14	14	1			4
03	710	N	600	-0-	-110	-0-	585	3	15	9	Y	14	14	1			4

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		920	-0-	920	920	897	3	23	9	Y	21	16	1			8
11	0		886	-0-	886	1806	864	3	22	9	Y	20	19	1			9
12	0		894	-0-	894	2700	875	3	19	9	Y	17	21	1			5
01	0		901	-0-	901	3601	877	3	24	9	Y	22	21	1			6
02	2800	N	836	-0-	-1964	1637	812	3	24	9	Y	22	21	1			7
03	2539	N	902	-0-	-1637	-0-	880	3	22	9	Y	20	21	1			6

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		764	-0-	764	764	745	3	19	9	Y	17	13	1			7
11	0		742	-0-	742	1506	725	3	17	9	Y	15	15	1			7
12	0		741	-0-	741	2247	726	3	15	9	Y	14	17	1			4
01	0		755	-0-	755	3002	735	3	20	9	Y	18	17	1			5
02	2800	N	658	-0-	-2142	860	639	3	19	9	Y	17	17	1			5
03	1616	N	756	-0-	-860	-0-	737	3	19	9	Y	17	17	1			5

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		642	-0-	642	642	635	3	7	9	Y	6	5	1			4
11	0		598	-0-	598	1240	594	3	4	9	Y	4	6	1			2
12	0		570	-0-	570	1810	563	3	7	9	Y	6	5	1			3
01	0		615	-0-	615	2425	608	3	7	9	Y	6	6	1			3
02	2800	N	539	-0-	-2261	164	532	3	7	9	Y	6	6	1			3
03	775	N	611	-0-	-164	-0-	604	3	7	9	Y	6	6	1			3

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		736	-0-	736	736	716	3	20	9	Y	18	14	1			7
11	0		752	-0-	752	1488	734	3	18	9	Y	16	16	1			7
12	0		756	-0-	756	2244	738	3	18	9	Y	16	19	1			4
01	0		779	-0-	779	3023	758	3	21	9	Y	19	18	1			5
02	2800	N	625	-0-	-2175	848	604	3	21	9	Y	19	18	1			6
03	1633	N	785	-0-	-848	-0-	766	3	19	9	Y	17	18	1			5

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	118	3			N	-0-					-0-
11	0		126	-0-	126	244	126	3			N	-0-					-0-
12	0		132	-0-	132	376	132	3			N	-0-					-0-
01	0		146	-0-	146	522	146	3			N	-0-					-0-
02	647	N	125	-0-	-522	-0-	125	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		365	-0-	365	365	365	3	N	-0-					-0-
11	0		295	-0-	295	660	295	3	N	-0-					-0-
12	0		382	-0-	382	1042	382	3	N	-0-					-0-
01	0		355	-0-	355	1397	355	3	N	-0-					-0-
02	2217	N	820	-0-	-1397	-0-	820	3	N	-0-					-0-
03	1399	N	1399	-0-	-0-	-0-	1399	3	N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		760	-0-	760	760	750	3	10 9	Y	9	7 1			3
11	0		709	-0-	709	1469	699	3	10 9	Y	9	8 1			4
12	0		703	-0-	703	2172	695	3	8 9	Y	7	9 1			2
01	0		760	-0-	760	2932	750	3	10 9	Y	9	9 1			2
02	2800	N	685	-0-	-2115	817	674	3	11 9	Y	10	9 1			3
03	1612	N	795	-0-	-817	-0-	785	3	10 9	Y	9	9 1			3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	235	3	6 9	Y	5	4 1			2
11	0		194	-0-	194	435	188	3	6 9	Y	5	5 1			2
12	0		180	-0-	180	615	176	3	4 9	Y	4	5 1			1
01	0		242	-0-	242	857	236	3	6 9	Y	5	5 1			1
02	1040	N	183	-0-	-857	-0-	176	3	7 9	Y	6	5 1			2
03	188	N	188	-0-	-0-	-0-	182	3	6 9	Y	5	5 1			2

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	196	190	3	6 9	Y	5	4 1			2
11	0		172	-0-	172	368	168	3	4 9	Y	4	4 1			2
12	0		173	-0-	173	541	169	3	4 9	Y	4	5 1			1
01	0		178	-0-	178	719	172	3	6 9	Y	5	5 1			1
02	885	N	166	-0-	-719	-0-	159	3	7 9	Y	6	5 1			2
03	186	N	176	-0-	-10	-0-	172	3	4 9	Y	4	5 1			1

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	182	182	3	N	-0-					-0-
11	0		209	-0-	209	391	209	3	N	-0-					-0-
12	0		179	-0-	179	570	179	3	N	-0-					-0-
01	0		155	-0-	155	725	155	3	N	-0-					-0-
02	854	N	129	-0-	-725	-0-	129	3	N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	3	N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	268	268	3	N	-0-					-0-
11	0		268	-0-	268	536	268	3	N	-0-					-0-
12	0		263	-0-	263	799	263	3	N	-0-					-0-
01	0		255	-0-	255	1054	255	3	N	-0-					-0-
02	1282	N	228	-0-	-1054	-0-	228	3	N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3	N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	385	385	3	N	-0-					-0-
11	0		343	-0-	343	728	343	3	N	-0-					-0-
12	0		338	-0-	338	1066	338	3	N	-0-					-0-
01	0		335	-0-	335	1401	335	3	N	-0-					-0-
02	1649	N	248	-0-	-1401	-0-	248	3	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	109	3			N	-0-					-0-
11	0		112	-0-	112	221	112	3			N	-0-					-0-
12	0		152	-0-	152	373	152	3			N	-0-					-0-
01	0		148	-0-	148	521	148	3			N	-0-					-0-
02	652	N	131	-0-	-521	-0-	131	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-	508	508	508	3			N	-0-					-0-
11	0		674	-0-	674	1182	674	3			N	-0-					-0-
12	0		650	-0-	650	1832	650	3			N	-0-					-0-
01	0		657	-0-	657	2489	657	3			N	-0-					-0-
02	2800	N	576	-0-	-2224	265	576	3			N	-0-					-0-
03	882	N	617	-0-	-265	-0-	617	3			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		393	-0-	393	393	393	3			N	-0-					-0-
11	0		337	-0-	337	730	337	3			N	-0-					-0-
12	0		353	-0-	353	1083	353	3			N	-0-					-0-
01	0		345	-0-	345	1428	345	3			N	-0-					-0-
02	1736	N	308	-0-	-1428	-0-	308	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		738	-0-	738	738	738	3			N	-0-					-0-
11	0		705	-0-	705	1443	705	3			N	-0-					-0-
12	0		854	-0-	854	2297	854	3			N	-0-					-0-
01	0		755	-0-	755	3052	755	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	945	693	3			N	-0-					-0-
03	1695	N	750	-0-	-945	-0-	750	3			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		478	-0-	478	478	478	3			N	-0-					-0-
11	0		443	-0-	443	921	443	3			N	-0-					-0-
12	0		437	-0-	437	1358	437	3			N	-0-					-0-
01	0		423	-0-	423	1781	423	3			N	-0-					-0-
02	2153	N	372	-0-	-1781	-0-	372	3			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		838	-0-	838	838	838	3			N	-0-					-0-
11	0		930	-0-	930	1768	930	3			N	-0-					-0-
12	0		946	-0-	946	2714	946	3			N	-0-					-0-
01	0		948	-0-	948	3662	948	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1677	815	3			N	-0-					-0-
03	2547	N	870	-0-	-1677	-0-	870	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		398	-0-	398	398	392	3	6	9	Y	5	4	1			2
11	0		338	-0-	338	736	334	3	4	9	Y	4	4	1			2
12	0		262	-0-	262	998	258	3	4	9	Y	4	5	1			1
01	0		274	-0-	274	1272	268	3	6	9	Y	5	5	1			1
02	1673	N	401	-0-	-1272	-0-	394	3	7	9	Y	6	5	1			2
03	357	N	357	-0-	-0-	-0-	353	3	4	9	Y	4	5	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		678	-0-	678	678	661	3	17	9	Y	15	11	1			6
11	0		586	-0-	586	1264	572	3	14	9	Y	13	13	1			6
12	0		485	-0-	485	1749	471	3	14	9	Y	13	15	1			4
01	0		477	-0-	477	2226	460	3	17	9	Y	15	15	1			4
02	2650	N	424	-0-	-2226	-0-	406	3	18	9	Y	16	15	1			5
03	496	N	468	-0-	-28	-0-	453	3	15	9	Y	14	15	1			4

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	776	3	53	9	N	48	4	8			334
11	0		736	-0-	736	736	701	3	35	9	N	32					366
12	0		745	-0-	745	1481	698	3	47	9	N	43	175	1	6	8	228
01	0		830	-0-	830	2311	777	3	53	9	N	48					276
02	2800	N	675	-0-	-2125	186	641	3	34	9	N	31	12	8			295
03	850	N	664	-0-	-186	-0-	628	3	36	9	N	33	176	1			152

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	30	30	3			N	-0-					-0-
11	0		28	-0-	28	58	28	3			N	-0-					-0-
12	0		27	-0-	27	85	27	3			N	-0-					-0-
01	0		30	-0-	30	115	30	3			N	-0-					-0-
02	142	N	27	-0-	-115	-0-	27	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	94	94	3			N	-0-					-0-
11	0		94	-0-	94	188	94	3			N	-0-					-0-
12	0		192	-0-	192	380	192	3			N	-0-					-0-
01	0		123	-0-	123	503	123	3			N	-0-					-0-
02	610	N	107	-0-	-503	-0-	107	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		586	-0-	586	586	586	3			N	-0-					-0-
11	0		566	-0-	566	1152	566	3			N	-0-					-0-
12	0		571	-0-	571	1723	571	3			N	-0-					-0-
01	0		584	-0-	584	2307	584	3			N	-0-					-0-
02	2800	N	527	-0-	-2273	34	527	3			N	-0-					-0-
03	608	N	574	-0-	-34	-0-	574	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-	511	511	511	3			N	-0-					-0-
11	0		480	-0-	480	991	480	3			N	-0-					-0-
12	0		425	-0-	425	1416	425	3			N	-0-					-0-
01	0		500	-0-	500	1916	500	3			N	-0-					-0-
02	2337	N	421	-0-	-1916	-0-	421	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		580	-0-	580	580	580	3			N	-0-					-0-
11	0		544	-0-	544	1124	544	3			N	-0-					-0-
12	0		545	-0-	545	1669	545	3			N	-0-					-0-
01	0		551	-0-	551	2220	551	3			N	-0-					-0-
02	2710	N	490	-0-	-2220	-0-	490	3			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

10	0		664	-0-	664	664	664	3			N	-0-					-0-
11	0		589	-0-	589	1253	589	3			N	-0-					-0-
12	0		554	-0-	554	1807	552	3	2	9	N	2	2	8			-0-
01	0		605	-0-	605	2412	605	3			N	-0-					-0-
02	2800	N	481	-0-	-2319	93	481	3			N	-0-					-0-
03	699	N	606	-0-	-93	-0-	606	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

10	0		512	-0-	512	512	512	3			N	-0-					-0-
11	0		300	-0-	300	812	300	3			N	-0-					-0-
12	0		556	-0-	556	1368	556	3			N	-0-					-0-
01	0		493	-0-	493	1861	493	3			N	-0-					-0-
02	2279	N	418	-0-	-1861	-0-	418	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

10	0		485	-0-	485	485	485	3			N	-0-					-0-
11	0		424	-0-	424	909	424	3			N	-0-					-0-
12	0		488	-0-	488	1397	488	3			N	-0-					-0-
01	0		502	-0-	502	1899	502	3			N	-0-					-0-
02	2325	N	426	-0-	-1899	-0-	426	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

10	0		814	-0-	814	814	814	3			N	-0-					-0-
11	0		797	-0-	797	1611	795	3	2	9	N	2	2	8			-0-
12	0		756	-0-	756	2367	756	3			N	-0-					-0-
*01	3100	N	832	-0-	-2268	99	832	3			N	-0-	6	8			-0-
*02	826	N	727	-0-	-99	-0-	727	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

10	0		303	-0-	303	303	303	3			N	-0-					-0-
11	0		270	-0-	270	573	270	3			N	-0-					-0-
12	0		268	-0-	268	841	268	3			N	-0-					-0-
01	0		274	-0-	274	1115	274	3			N	-0-					-0-
02	1347	N	232	-0-	-1115	-0-	232	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		979	-0-	979	979	979	3			N	-0-					57
11	0		904	-0-	904	1883	904	3			N	-0-					57
12	0		767	-0-	767	2650	767	3			N	-0-					57
01	0		776	-0-	776	3426	776	3			N	-0-					57
02	2800	N	743	-0-	-2057	1369	743	3			N	-0-					57
03	2150	N	781	-0-	-1369	-0-	781	3			N	-0-					57

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		469	-0-	469	469	469	3			N	-0-					-0-
11	0		432	-0-	432	901	432	3			N	-0-					-0-
12	0		425	-0-	425	1326	425	3			N	-0-					-0-
01	0		310	-0-	310	1636	310	3			N	-0-					-0-
02	2059	N	423	-0-	-1636	-0-	423	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		551	-0-	551	551	551	3			N	-0-					-0-
11	0		561	-0-	561	1112	561	3			N	-0-					-0-
12	0		572	-0-	572	1684	572	3			N	-0-					-0-
01	0		454	-0-	454	2138	454	3			N	-0-					-0-
02	2670	N	532	-0-	-2138	-0-	532	3			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

10	0		54	-0-	54	54	54	3			N	-0-					-0-
11	0		43	-0-	43	97	43	3			N	-0-					-0-
12	0		74	-0-	74	171	74	3			N	-0-					-0-
01	0		51	-0-	51	222	51	3			N	-0-					-0-
02	290	N	68	-0-	-222	-0-	68	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

10	0		1166	-0-	1166	1166	1166	3			N	-0-					-0-
11	0		1101	-0-	1101	2267	1101	3			N	-0-					-0-
12	0		999	-0-	999	3266	999	3			N	-0-					-0-
01	0		1080	-0-	1080	4346	1080	3			N	-0-					-0-
02	2800	N	587	-0-	-2213	2133	587	3			N	-0-					-0-
03	3100	N	1344	-0-	-1756	377	1344	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

10	0		902	-0-	902	902	902	3			N	-0-					-0-
11	0		1056	-0-	1056	1958	1056	3			N	-0-					-0-
12	0		910	-0-	910	2868	910	3			N	-0-					-0-
*01	3100	N	912	-0-	-2188	680	912	3			N	-0-	3	8			-0-
*02	1556	N	876	-0-	-680	-0-	876	3			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

10	0		827	-0-	827	827	827	3			N	-0-					-0-
11	0		932	-0-	932	1759	932	3			N	-0-					-0-
12	0		894	-0-	894	2653	894	3			N	-0-					-0-
01	0		850	-0-	850	3503	850	3			N	-0-					-0-
02	2800	N	825	-0-	-1975	1528	825	3			N	-0-					-0-
03	2344	N	816	-0-	-1528	-0-	816	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

10	0		440	-0-	440	440	440	3			N	-0-					-0-
11	0		450	-0-	450	890	450	3			N	-0-					-0-
12	0		425	-0-	425	1315	425	3			N	-0-					-0-
01	0		404	-0-	404	1719	404	3			N	-0-					-0-
02	2125	N	406	-0-	-1719	-0-	406	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		751	-0-	751	751	751	3			N	-0-					-0-
11	0		679	-0-	679	1430	679	3			N	-0-					-0-
12	0		648	-0-	648	2078	648	3			N	-0-					-0-
01	0		687	-0-	687	2765	687	3			N	-0-					-0-
02	2800	N	358	-0-	-2442	323	358	3			N	-0-					-0-
03	1136	N	813	-0-	-323	-0-	813	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		950	-0-	950	950	950	3			N	-0-					-0-
11	0		899	-0-	899	1849	899	3			N	-0-					-0-
12	0		869	-0-	869	2718	869	3			N	-0-					-0-
01	0		907	-0-	907	3625	907	3			N	-0-					-0-
02	2800	N	807	-0-	-1993	1632	807	3			N	-0-					-0-
03	2467	N	835	-0-	-1632	-0-	835	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		609	-0-	609	609	609	3			N	-0-					-0-
11	0		565	-0-	565	1174	565	3			N	-0-					-0-
12	0		595	-0-	595	1769	595	3			N	-0-					-0-
01	0		510	-0-	510	2279	510	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	5	526	3			N	-0-					-0-
03	616	N	611	-0-	-5	-0-	611	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		594	-0-	594	594	575	3	19	9	Y	17	13	1			7
11	0		581	-0-	581	1175	564	3	17	9	Y	15	15	1			7
12	0		534	-0-	534	1709	517	3	17	9	Y	15	18	1			4
01	0		568	-0-	568	2277	548	3	20	9	Y	18	17	1			5
02	2727	N	450	-0-	-2277	-0-	430	3	20	9	Y	18	18	1			5
03	1098	N	1098	-0-	-0-	-0-	1078	3	20	9	Y	18	18	1			5

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		607	-0-	607	607	607	3			N	-0-					-0-
11	0		643	-0-	643	1250	643	3			N	-0-					-0-
12	0		672	-0-	672	1922	672	3			N	-0-					-0-
01	0		694	-0-	694	2616	694	3			N	-0-					-0-
02	2800	N	609	-0-	-2191	425	609	3			N	-0-					-0-
03	1063	N	638	-0-	-425	-0-	638	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		359	-0-	359	359	359	3			N	-0-					-0-
11	0		344	-0-	344	703	344	3			N	-0-					-0-
12	0		353	-0-	353	1056	353	3			N	-0-					-0-
01	0		356	-0-	356	1412	356	3			N	-0-					-0-
02	1730	N	318	-0-	-1412	-0-	318	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1098	-0-	1098	1098	1098	3			N	-0-					-0-
11	0		946	-0-	946	2044	946	3			N	-0-					-0-
12	0		807	-0-	807	2851	807	3			N	-0-					-0-
01	0		751	-0-	751	3602	751	3			N	-0-					-0-
02	2800	N	648	-0-	-2152	1450	648	3			N	-0-					-0-
03	2340	N	890	-0-	-1450	-0-	890	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	201	201	3			N	-0-					-0-
11	0		163	-0-	163	364	163	3			N	-0-					-0-
12	0		162	-0-	162	526	162	3			N	-0-					-0-
01	0		218	-0-	218	744	218	3			N	-0-					-0-
02	911	N	167	-0-	-744	-0-	167	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1010	-0-	1010	1010	1010	3			N	-0-					-0-
11	0		1638	-0-	1638	2648	1638	3			N	-0-					-0-
12	0		1717	-0-	1717	4365	1717	3			N	-0-					-0-
01	0		1723	-0-	1723	6088	1723	3			N	-0-					-0-
02	2800	N	1511	-0-	-1289	4799	1511	3			N	-0-					-0-
03	3100	N	1670	-0-	-1430	3369	1670	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	439	439	3			N	-0-					-0-
11	0		406	-0-	406	845	406	3			N	-0-					-0-
12	0		393	-0-	393	1238	393	3			N	-0-					-0-
01	0		403	-0-	403	1641	403	3			N	-0-					-0-
02	2012	N	371	-0-	-1641	-0-	371	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		843	-0-	843	843	839	2	4	9	Y	4					53
11	0		695	-0-	695	1538	689	2	6	9	Y	5					58
12	0		681	-0-	681	2219	675	2	6	9	Y	5					63
01	0		705	-0-	705	2924	699	2	6	9	Y	5					68
02	2800	N	605	-0-	-2195	729	597	2	8	9	Y	7	1	8			74
03	1549	N	820	-0-	-729	-0-	816	2	4	9	Y	4					78

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	108	108	3			N	-0-					-0-
11	0		529	-0-	529	637	529	3			N	-0-					-0-
12	0		366	-0-	366	1003	366	3			N	-0-					-0-
01	0		407	-0-	407	1410	407	3			N	-0-					-0-
02	1755	N	345	-0-	-1410	-0-	345	3			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-	508	508	508	3			N	-0-					-0-
11	0		529	-0-	529	1037	529	3			N	-0-					-0-
12	0		550	-0-	550	1587	550	3			N	-0-					-0-
01	0		538	-0-	538	2125	538	3			N	-0-					-0-
02	2590	N	465	-0-	-2125	-0-	465	3			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	123	123	3			N	-0-					-0-
11	0		118	-0-	118	241	117	3	1	9	N	1	1	8			-0-
12	0		121	-0-	121	362	121	3			N	-0-					-0-
01	0		64	-0-	64	426	64	3			N	-0-					-0-
02	485	N	59	-0-	-426	-0-	59	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	49	49	3			N	-0-					-0-
11	0		122	-0-	122	171	122	3			N	-0-					-0-
12	0		97	-0-	97	268	97	3			N	-0-					-0-
01	0		95	-0-	95	363	95	3			N	-0-					-0-
02	447	N	84	-0-	-363	-0-	84	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	16	16	3			N	-0-					-0-
11	0		13	-0-	13	29	13	3			N	-0-					-0-
12	0		13	-0-	13	42	13	3			N	-0-					-0-
01	0		18	-0-	18	60	18	3			N	-0-					-0-
02	71	N	11	-0-	-60	-0-	11	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1486	-0-	1486	1486	1486	3			N	-0-					-0-
11	0		1424	-0-	1424	2910	1424	3			N	-0-					-0-
12	0		1432	-0-	1432	4342	1432	3			N	-0-					-0-
01	0		1468	-0-	1468	5810	1468	3			N	-0-					-0-
02	2800	N	1290	-0-	-1510	4300	1290	3			N	-0-					-0-
03	3100	N	1465	-0-	-1635	2665	1465	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		701	-0-	701	701	688	3	13	9	Y	12	9	1			5
11	0		494	-0-	494	1195	482	3	12	9	Y	11	11	1			5
12	0		460	-0-	460	1655	449	3	11	9	Y	10	12	1			3
01	0		398	-0-	398	2053	385	3	13	9	Y	12	12	1			3
02	2721	N	668	-0-	-2053	-0-	654	3	14	9	Y	13	12	1			4
03	762	N	762	-0-	-0-	-0-	749	3	13	9	Y	12	12	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		576	-0-	576	576	576	3			N	-0-					-0-
11	0		487	-0-	487	1063	487	3			N	-0-					-0-
12	0		405	-0-	405	1468	405	3			N	-0-					-0-
01	0		413	-0-	413	1881	413	3			N	-0-					-0-
02	2216	N	335	-0-	-1881	-0-	335	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	122	122	3			N	-0-					-0-
11	0		117	-0-	117	239	117	3			N	-0-					-0-
12	0		132	-0-	132	371	132	3			N	-0-					-0-
01	0		119	-0-	119	490	119	3			N	-0-					-0-
02	598	N	108	-0-	-490	-0-	108	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1344	-0-	1344	1344	1338	3	6	9	N	5	5	1			5
11	0		1307	-0-	1307	2651	1299	3	8	9	N	7	6	1			6
12	0		1260	-0-	1260	3911	1251	3	9	9	N	8	6	1			8
01	0		1316	-0-	1316	5227	1307	3	9	9	N	8	6	1			10
02	2800	N	1199	-0-	-1601	3626	1189	3	10	9	N	9	12	1			7
03	3100	N	462	-0-	-2638	988	453	3	9	9	N	8	6	1			9

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		840	-0-	840	840	818	3	22	9	Y	20	15	1			8
11	0		838	-0-	838	1678	818	3	20	9	Y	18	18	1			8
12	0		878	-0-	878	2556	858	3	20	9	Y	18	21	1			5
01	0		879	-0-	879	3435	856	3	23	9	Y	21	20	1			6
02	2800	N	728	-0-	-2072	1363	705	3	23	9	Y	21	21	1			6
03	2246	N	883	-0-	-1363	-0-	860	3	23	9	Y	21	21	1			6

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	35	35	3			N	-0-					-0-
11	0		34	-0-	34	69	34	3			N	-0-					-0-
12	0		46	-0-	46	115	46	3			N	-0-					-0-
01	0		35	-0-	35	150	35	3			N	-0-					-0-
02	185	N	35	-0-	-150	-0-	35	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1068	-0-	1068	1068	1066	3	2	9	Y	2	2	1			2
11	0		1006	-0-	1006	2074	1005	3	1	9	Y	1	2	1			1
12	0		909	-0-	909	2983	907	3	2	9	Y	2	2	1			1
01	0		998	-0-	998	3981	996	3	2	9	Y	2	2	1			1
02	2800	N	886	-0-	-1914	2067	884	3	2	9	Y	2	2	1			1
03	3100	N	1066	-0-	-2034	33	1065	3	1	9	Y	1	2	1			-0-

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		672	-0-	672	672	666	3	6	9	Y	5	8	1			5
11	0		635	-0-	635	1307	628	3	7	9	Y	6	7	1			4
12	0		575	-0-	575	1882	567	3	8	9	Y	7	7	1			4
01	0		630	-0-	630	2512	622	3	8	9	Y	7	7	1			4
02	2800	N	560	-0-	-2240	272	553	3	7	9	Y	6	7	1			3
03	944	N	672	-0-	-272	-0-	665	3	7	9	Y	6	7	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	231	229	3	2	9	N	2	1	1			1
11	0		223	-0-	223	454	222	3	1	9	N	1	1	1			1
12	0		215	-0-	215	669	214	3	1	9	N	1	1	1			1
01	0		225	-0-	225	894	224	3	1	9	N	1	1	1			1
02	1099	N	205	-0-	-894	-0-	204	3	1	9	N	1	1	1			1
03	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	1	1			1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		506	-0-	506	506	505	3	1	9	Y	1	1	1			1
11	0		477	-0-	477	983	476	3	1	9	Y	1	1	1			1
12	0		431	-0-	431	1414	430	3	1	9	Y	1	1	1			1
01	0		473	-0-	473	1887	472	3	1	9	Y	1	1	1			1
02	2306	N	419	-0-	-1887	-0-	419	3			Y	-0-	1	1			-0-
03	506	N	506	-0-	-0-	-0-	505	3	1	9	Y	1	1	1			-0-

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1126	-0-	1126	1126	1116	3	10	9	Y	9	12	1			8
11	0		1062	-0-	1062	2188	1052	3	10	9	Y	9	11	1			6
12	0		960	-0-	960	3148	950	3	10	9	Y	9	10	1			5
01	0		1054	-0-	1054	4202	1043	3	11	9	Y	10	10	1			5
02	2800	N	935	-0-	-1865	2337	926	3	9	9	Y	8	9	1			4
03	3100	N	1124	-0-	-1976	361	1115	3	9	9	Y	8	10	1			2

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	186	183	3	3	9	N	3	2	1			2
11	0		180	-0-	180	366	178	3	2	9	N	2	2	1			2
12	0		173	-0-	173	539	171	3	2	9	N	2	2	1			2
01	0		182	-0-	182	721	179	3	3	9	N	3	2	1			3
02	886	N	165	-0-	-721	-0-	163	3	2	9	N	2	3	1			2
03	186	N	184	-0-	-2	-0-	181	3	3	9	N	3	2	1			3

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		288	-0-	288	288	288	3			N	-0-					-0-
11	0		280	-0-	280	568	280	3			N	-0-					-0-
12	0		257	-0-	257	825	257	3			N	-0-					-0-
01	0		250	-0-	250	1075	250	3			N	-0-					-0-
02	1308	N	233	-0-	-1075	-0-	233	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	277	275	3	2	9	N	2	1	1			1
11	0		268	-0-	268	545	267	3	1	9	N	1	1	1			1
12	0		258	-0-	258	803	257	3	1	9	N	1	1	1			1
01	0		269	-0-	269	1072	268	3	1	9	N	1	1	1			1
02	1317	N	245	-0-	-1072	-0-	244	3	1	9	N	1	1	1			1
03	273	N	273	-0-	-0-	-0-	272	3	1	9	N	1	1	1			1

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-	327	327	326	3	1	9	Y	1	1	1			1
11	0		308	-0-	308	635	307	3	1	9	Y	1	1	1			1
12	0		278	-0-	278	913	277	3	1	9	Y	1	1	1			1
01	0		305	-0-	305	1218	304	3	1	9	Y	1	1	1			1
02	1488	N	270	-0-	-1218	-0-	270	3			Y	-0-	1	1			-0-
03	326	N	326	-0-	-0-	-0-	325	3	1	9	Y	1	1	1			-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		800	-0-	800	800	800	3			N	-0-					-0-
11	0		971	-0-	971	1771	971	3			N	-0-					-0-
12	0		831	-0-	831	2602	831	3			N	-0-					-0-
01	0		1033	-0-	1033	3635	1033	3			N	-0-					-0-
02	2800	N	944	-0-	-1856	1779	944	3			N	-0-					-0-
03	2936	N	1157	-0-	-1779	-0-	1157	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		983	-0-	983	983	982	3	1	9	Y	1	1	1			1
11	0		927	-0-	927	1910	926	3	1	9	Y	1	1	1			1
12	0		836	-0-	836	2746	835	3	1	9	Y	1	1	1			1
01	0		918	-0-	918	3664	917	3	1	9	Y	1	1	1			1
02	2800	N	815	-0-	-1985	1679	815	3			Y	-0-	1	1			-0-
03	2661	N	982	-0-	-1679	-0-	981	3	1	9	Y	1	1	1			-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		584	-0-	584	584	584	3			N	-0-					-0-
11	0		657	-0-	657	1241	657	3			N	-0-					-0-
12	0		649	-0-	649	1890	649	3			N	-0-					-0-
01	0		677	-0-	677	2567	677	3			N	-0-					-0-
02	2800	N	591	-0-	-2209	358	591	3			N	-0-					-0-
03	944	N	586	-0-	-358	-0-	586	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	4	4	3			N	-0-					-0-
11	0		-0-	-0-	-0-	4					N	-0-					-0-
12	0		3	-0-	3	7	3	3			N	-0-					-0-
01	0		5	-0-	5	12	5	3			N	-0-					-0-
02	19	N	7	-0-	-12	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

10	0		491	-0-	491	491	481	3	10	9	N	9	8	1			8
11	0		479	-0-	479	970	467	3	12	9	N	11	10	1			9
12	0		462	-0-	462	1432	450	3	12	9	N	11	9	1			11
01	0		483	-0-	483	1915	470	3	13	9	N	12	9	1			14
02	2358	N	443	-0-	-1915	-0-	428	3	15	9	N	14	17	1			11
03	487	N	487	-0-	-0-	-0-	475	3	12	9	N	11	9	1			13

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

10	0		279	-0-	279	279	275	3	4	9	N	4	3	1			3
11	0		270	-0-	270	549	267	3	3	9	N	3	3	1			3
12	0		261	-0-	261	810	257	3	4	9	N	4	3	1			4
01	0		272	-0-	272	1082	268	3	4	9	N	4	3	1			5
02	1332	N	250	-0-	-1082	-0-	244	3	6	9	N	5	6	1			4
03	275	N	275	-0-	-0-	-0-	272	3	3	9	N	3	3	1			4

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

10	0		675	-0-	675	675	675	3			Y	-0-					-0-
11	0		637	-0-	637	1312	637	3			Y	-0-					-0-
12	0		575	-0-	575	1887	575	3			Y	-0-					-0-
01	0		631	-0-	631	2518	631	3			Y	-0-					-0-
02	2800	N	561	-0-	-2239	279	561	3			Y	-0-					-0-
03	954	N	675	-0-	-279	-0-	675	3			Y	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

10	0		352	-0-	352	352	352	3			Y	-0-	1	1			-0-
11	0		333	-0-	333	685	332	3	1	9	Y	1	1	1			-0-
12	0		301	-0-	301	986	300	3	1	9	Y	1	1	1			-0-
01	0		330	-0-	330	1316	329	3	1	9	Y	1	1	1			-0-
02	1610	N	294	-0-	-1316	-0-	293	3	1	9	Y	1	1	1			-0-
03	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1	1	1			-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

10	0		1114	-0-	1114	1114	1114	3			N	-0-					-0-
11	0		1077	-0-	1077	2191	1077	3			N	-0-					-0-
12	0		995	-0-	995	3186	995	3			N	-0-					-0-
01	0		1040	-0-	1040	4226	1040	3			N	-0-					-0-
02	2800	N	1002	-0-	-1798	2428	1002	3			N	-0-					-0-
03	3100	N	1021	-0-	-2079	349	1021	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

10	0		289	-0-	289	289	289	3			N	-0-					-0-
11	0		227	-0-	227	516	227	3			N	-0-					-0-
12	0		344	-0-	344	860	344	3			N	-0-					-0-
01	0		284	-0-	284	1144	284	3			N	-0-					-0-
02	1388	N	244	-0-	-1144	-0-	244	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		822	-0-	822	822	822	3			N	-0-					-0-
11	0		846	-0-	846	1668	846	3			N	-0-					-0-
12	0		853	-0-	853	2521	853	3			N	-0-					-0-
01	0		864	-0-	864	3385	864	3			N	-0-					-0-
02	2800	N	749	-0-	-2051	1334	749	3			N	-0-					-0-
03	2115	N	781	-0-	-1334	-0-	781	3			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		789	-0-	789	789	779	3	10	9	N	9	8	1			8
11	0		768	-0-	768	1557	756	3	12	9	N	11	10	1			9
12	0		740	-0-	740	2297	728	3	12	9	N	11	9	1			11
01	0		774	-0-	774	3071	761	3	13	9	N	12	9	1			14
02	2800	N	707	-0-	-2093	978	692	3	15	9	N	14	17	1			11
03	1760	N	782	-0-	-978	-0-	770	3	12	9	N	11	9	1			13

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1175	-0-	1175	1175	1146	3	29	9	Y	26	20	1			10
11	0		1199	-0-	1199	2374	1173	3	26	9	Y	24	23	1			11
12	0		1148	-0-	1148	3522	1125	3	23	9	Y	21	26	1			6
01	0		1158	-0-	1158	4680	1128	3	30	9	Y	27	26	1			7
02	2800	N	1051	-0-	-1749	2931	1021	3	30	9	Y	27	26	1			8
03	3100	N	1109	-0-	-1991	940	1080	3	29	9	Y	26	26	1			8

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		373	-0-	373	373	367	3	6	9	N	5	5	1			5
11	0		364	-0-	364	737	356	3	8	9	N	7	6	1			6
12	0		352	-0-	352	1089	343	3	9	9	N	8	6	1			8
01	0		367	-0-	367	1456	358	3	9	9	N	8	6	1			10
02	1792	N	336	-0-	-1456	-0-	326	3	10	9	N	9	12	1			7
03	371	N	371	-0-	-0-	-0-	362	3	9	9	N	8	6	1			9

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1685	-0-	1685	1685	1685	3			N	-0-					-0-
11	0		1633	-0-	1633	3318	1633	3			N	-0-					-0-
12	0		1576	-0-	1576	4894	1576	3			N	-0-					-0-
01	0		1586	-0-	1586	6480	1586	3			N	-0-					-0-
02	2800	N	1503	-0-	-1297	5183	1503	3			N	-0-					-0-
03	3100	N	1620	-0-	-1480	3703	1620	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		543	-0-	543	543	543	3			N	-0-					-0-
11	0		538	-0-	538	1081	538	3			N	-0-					-0-
12	0		511	-0-	511	1592	511	3			N	-0-					-0-
01	0		537	-0-	537	2129	537	3			N	-0-					-0-
02	2592	N	463	-0-	-2129	-0-	463	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		875	-0-	875	875	875	3			N	-0-					-0-
11	0		789	-0-	789	1664	789	3			N	-0-					-0-
12	0		780	-0-	780	2444	780	3			N	-0-					-0-
01	0		735	-0-	735	3179	735	3			N	-0-					-0-
02	2800	N	744	-0-	-2056	1123	744	3			N	-0-					-0-
03	1789	N	666	-0-	-1123	-0-	666	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	301	3			N	-0-					-0-
11	0		225	-0-	225	526	225	3			N	-0-					-0-
12	0		165	-0-	165	691	165	3			N	-0-					-0-
01	0		240	-0-	240	931	240	3			N	-0-					-0-
02	1123	N	192	-0-	-931	-0-	192	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	165	3	8	9	Y	7	1	8			23
11	182	N	182	-0-	-0-	-0-	173	3	9	9	Y	8					31
12	0		189	-0-	189	189	179	3	10	9	Y	9					40
01	0		194	-0-	194	383	184	3	10	9	Y	9					49
02	554	N	171	-0-	-383	-0-	162	3	9	9	Y	8					57
03	172	N	172	-0-	-0-	-0-	164	3	8	9	Y	7					64

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		246	-0-	246	246	239	3	7	9	Y	6					23
11	0		261	-0-	261	507	252	3	9	9	Y	8					31
12	0		270	-0-	270	777	260	3	10	9	Y	9					40
01	0		278	-0-	278	1055	268	3	10	9	Y	9					49
02	1299	N	244	-0-	-1055	-0-	235	3	9	9	Y	8					57
03	279	N	246	-0-	-33	-0-	238	3	8	9	Y	7					64

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	75	75	3			Y	-0-					-0-
11	0		79	-0-	79	154	79	3			Y	-0-					-0-
12	0		81	-0-	81	235	81	3			Y	-0-					-0-
01	0		84	-0-	84	319	84	3			Y	-0-					-0-
02	393	N	74	-0-	-319	-0-	74	3			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1007	-0-	1007	1007	1005	3	2	9	Y	2	2	1			2
11	0		949	-0-	949	1956	948	3	1	9	Y	1	2	1			1
12	0		858	-0-	858	2814	856	3	2	9	Y	2	2	1			1
01	0		941	-0-	941	3755	939	3	2	9	Y	2	2	1			1
02	2800	N	836	-0-	-1964	1791	834	3	2	9	Y	2	2	1			1
03	2797	N	1006	-0-	-1791	-0-	1005	3	1	9	Y	1	2	1			-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-	327	327	321	3	6	9	N	5	5	1			5
11	0		319	-0-	319	646	311	3	8	9	N	7	6	1			6
12	0		309	-0-	309	955	300	3	9	9	N	8	6	1			8
01	0		322	-0-	322	1277	313	3	9	9	N	8	6	1			10
02	1572	N	295	-0-	-1277	-0-	285	3	10	9	N	9	12	1			7
03	326	N	326	-0-	-0-	-0-	317	3	9	9	N	8	6	1			9

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1139	-0-	1139	1139	1139	3			N	-0-					-0-
11	0		1208	-0-	1208	2347	1208	3			N	-0-					-0-
12	0		1161	-0-	1161	3508	1161	3			N	-0-					-0-
*01	3100	N	-0-	-0-	-3100	408					N	-0-	2	8			-0-
*02	1120	N	385	-0-	-735	-0-	385	3			N	-0-					-0-
03	1147	N	921	-0-	-226	-0-	921	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		486	-0-	486	486	486	3			N	-0-					-0-
11	0		465	-0-	465	951	465	3			N	-0-					-0-
12	0		541	-0-	541	1492	541	3			N	-0-					-0-
01	0		496	-0-	496	1988	496	3			N	-0-					-0-
02	2575	N	587	-0-	-1988	-0-	587	3			N	-0-					-0-
03	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

10	0		600	-0-	600	600	587	3	13	9	N	12	9	1			5
11	0		565	-0-	565	1165	553	3	12	9	N	11	11	1			5
12	0		557	-0-	557	1722	545	3	12	9	N	11	13	1			3
01	0		544	-0-	544	2266	531	3	13	9	N	12	12	1			3
02	2729	N	463	-0-	-2266	-0-	449	3	14	9	N	13	12	1			4
03	558	N	452	-0-	-106	-0-	439	3	13	9	N	12	12	1			4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

10	0		442	-0-	442	442	435	3	7	9	N	6	6	1			6
11	0		433	-0-	433	875	423	3	10	9	N	9	8	1			7
12	0		417	-0-	417	1292	407	3	10	9	N	9	7	1			9
01	0		435	-0-	435	1727	425	3	10	9	N	9	7	1			11
02	2126	N	399	-0-	-1727	-0-	387	3	12	9	N	11	14	1			8
03	440	N	440	-0-	-0-	-0-	430	3	10	9	N	9	7	1			10

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

10	0		139	-0-	139	139	137	3	2	9	N	2	1	1			1
11	0		134	-0-	134	273	133	3	1	9	N	1	1	1			1
12	0		129	-0-	129	402	128	3	1	9	N	1	1	1			1
01	0		135	-0-	135	537	134	3	1	9	N	1	1	1			1
02	660	N	123	-0-	-537	-0-	122	3	1	9	N	1	1	1			1
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

10	0		195	-0-	195	195	195	3			N	-0-					-0-
11	0		418	-0-	418	613	418	3			N	-0-					-0-
12	0		598	-0-	598	1211	598	3			N	-0-					-0-
01	0		499	-0-	499	1710	499	3			N	-0-					-0-
02	2112	N	402	-0-	-1710	-0-	402	3			N	-0-					-0-
03	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

10	0		691	-0-	691	691	687	3	4	9	N	4	4	1			4
11	0		674	-0-	674	1365	667	3	7	9	N	6	5	1			5
12	0		649	-0-	649	2014	642	3	7	9	N	6	5	1			6
01	0		679	-0-	679	2693	671	3	8	9	N	7	5	1			8
02	2800	N	619	-0-	-2181	512	611	3	8	9	N	7	9	1			6
03	1198	N	686	-0-	-512	-0-	679	3	7	9	N	6	5	1			7

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

10	0		304	-0-	304	304	298	3	6	9	N	5	5	1			5
11	0		297	-0-	297	601	289	3	8	9	N	7	6	1			6
12	0		287	-0-	287	888	278	3	9	9	N	8	6	1			8
01	0		300	-0-	300	1188	291	3	9	9	N	8	6	1			10
02	1463	N	275	-0-	-1188	-0-	265	3	10	9	N	9	12	1			7
03	303	N	303	-0-	-0-	-0-	294	3	9	9	N	8	6	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

10	0		464	-0-	464	464	458	3	6	9	N	5	5	1			5
11	0		453	-0-	453	917	445	3	8	9	N	7	6	1			6
12	0		437	-0-	437	1354	428	3	9	9	N	8	6	1			8
01	0		456	-0-	456	1810	447	3	9	9	N	8	6	1			10
02	2227	N	417	-0-	-1810	-0-	407	3	10	9	N	9	12	1			7
03	462	N	462	-0-	-0-	-0-	453	3	9	9	N	8	6	1			9

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

10	0		341	-0-	341	341	332	3	9	9	Y	8	6	1			3
11	0		302	-0-	302	643	294	3	8	9	Y	7	7	1			3
12	0		295	-0-	295	938	286	3	9	9	Y	8	9	1			2
01	0		344	-0-	344	1282	335	3	9	9	Y	8	8	1			2
02	1564	N	282	-0-	-1282	-0-	272	3	10	9	Y	9	8	1			3
03	310	N	295	-0-	-15	-0-	287	3	8	9	Y	7	8	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	134	131	3	3	9	Y	3	2	1			1
11	0		120	-0-	120	254	118	3	2	9	Y	2	2	1			1
12	0		47	-0-	47	301	45	3	2	9	Y	2	2	1			1
01	0		190	-0-	190	491	188	3	2	9	Y	2	2	1			1
02	612	N	121	-0-	-491	-0-	119	3	2	9	Y	2	2	1			1
03	129	N	129	-0-	-0-	-0-	127	3	2	9	Y	2	2	1			1

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

10	0		139	-0-	139	139	137	3	2	9	N	2	1	1			1
11	0		134	-0-	134	273	133	3	1	9	N	1	1	1			1
12	0		129	-0-	129	402	128	3	1	9	N	1	1	1			1
01	0		135	-0-	135	537	134	3	1	9	N	1	1	1			1
02	660	N	123	-0-	-537	-0-	122	3	1	9	N	1	1	1			1
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

10	0		500	-0-	500	500	499	3	1	9	Y	1	1	1			1
11	0		472	-0-	472	972	471	3	1	9	Y	1	1	1			1
12	0		426	-0-	426	1398	425	3	1	9	Y	1	1	1			1
01	0		468	-0-	468	1866	467	3	1	9	Y	1	1	1			1
02	2281	N	415	-0-	-1866	-0-	415	3			Y	-0-	1	1			-0-
03	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1	1	1			-0-

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

10	0		679	-0-	679	679	671	3	8	9	Y	7	5	1			3
11	0		886	-0-	886	1565	879	3	7	9	Y	6	6	1			3
12	0		777	-0-	777	2342	770	3	7	9	Y	6	7	1			2
01	0		912	-0-	912	3254	904	3	8	9	Y	7	7	1			2
02	2800	N	807	-0-	-1993	1261	799	3	8	9	Y	7	7	1			2
03	2129	N	868	-0-	-1261	-0-	860	3	8	9	Y	7	7	1			2

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

10	0		1037	-0-	1037	1037	1028	3	9	9	Y	8	7	1			5
11	0		1011	-0-	1011	2048	1002	3	9	9	Y	8	10	1			3
12	0		1001	-0-	1001	3049	992	3	9	9	Y	8	7	1			4
01	0		1021	-0-	1021	4070	1011	3	10	9	Y	9	9	1			4
02	2800	N	938	-0-	-1862	2208	927	3	11	9	Y	10	10	1			4
03	3100	N	1057	-0-	-2043	165	1045	3	12	9	Y	11	10	1			5

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

10	0		616	-0-	616	616	602	3	14	9	N	13	10	1			5
11	0		604	-0-	604	1220	591	3	13	9	N	12	12	1			5
12	0		603	-0-	603	1823	591	3	12	9	N	11	13	1			3
01	0		522	-0-	522	2345	507	3	15	9	N	14	13	1			4
02	2800	N	602	-0-	-2198	147	588	3	14	9	N	13	13	1			4
03	834	N	687	-0-	-147	-0-	673	3	14	9	N	13	13	1			4

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

10	0		128	-0-	128	128	122	2	6	9	Y	5					49
11	0		104	-0-	104	232	101	2	3	9	Y	3					52
12	0		109	-0-	109	341	106	2	3	9	Y	3					55
01	0		116	-0-	116	457	112	2	4	9	Y	4					59
02	588	N	131	-0-	-457	-0-	119	2	12	9	Y	11	4	8			66
03	103	N	103	-0-	-0-	-0-	99	2	4	9	Y	4					70

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1156	-0-	1156	1156	1124	3	32	9	Y	29	22	1			11
11	0		1136	-0-	1136	2292	1107	3	29	9	Y	26	25	1			12
12	0		757	-0-	757	3049	731	3	26	9	Y	24	29	1			7
01	0		1186	-0-	1186	4235	1154	3	32	9	Y	29	28	1			8
02	2800	N	1089	-0-	-1711	2524	1056	3	33	9	Y	30	29	1			9
03	3100	N	1203	-0-	-1897	627	1172	3	31	9	Y	28	29	1			8

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

10	0		530	-0-	530	530	530	3			N	-0-					-0-
11	0		465	-0-	465	995	465	3			N	-0-					-0-
12	0		469	-0-	469	1464	469	3			N	-0-					-0-
01	0		475	-0-	475	1939	475	3			N	-0-					-0-
02	2358	N	419	-0-	-1939	-0-	419	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
01	DLQ G-10		136	-0-	136	136	136	3			Y	-0-					-0-
02	272	N	136	-0-	-136	-0-	136	3			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	3			Y	-0-					-0-
01	DLQ G-10		301	-0-	301	301	301	3			Y	-0-					-0-
02	601	N	300	-0-	-301	-0-	300	3			Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

10	434	N	-0-	-0-	-434	-0-					Y	-0-					69
11	441	N	441	-0-	-0-	-0-	439	3	2	9	Y	2					71
12	434	N	-0-	-0-	-434	-0-					Y	-0-					71
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					71
*02	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					71
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					71

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		626	-0-	626	626	626	3			N	-0-					-0-
01	0		600	-0-	600	1226	600	3			N	-0-					-0-
02	1975	N	749	-0-	-1226	-0-	749	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		57	-0-	57	57	57	3			N	-0-					-0-
01	0		249	-0-	249	306	249	3			N	-0-					-0-
02	544	N	238	-0-	-306	-0-	238	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					47
11	510	N	-0-	-0-	-510	-0-					N	16					63
12	403	N	-0-	-0-	-403	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					63
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					63

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					214
11	390	N	358	-0-	-32	-0-	358	3			N	-0-					214
12	448	N	448	-0-	-0-	-0-	440	3	8	9	N	7					221
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					221
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					221
03	434	N	281	-0-	-153	-0-	281	3			N	-0-					221

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
01	DLQ G-10		150	-0-	150	150	150	3			Y	-0-					-0-
02	299	N	149	-0-	-150	-0-	149	3			Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
11	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
12	527	N	503	-0-	-24	-0-	503	3			Y	-0-					-0-
01	DLQ G-10		587	-0-	587	587	587	3			Y	-0-					-0-
02	1127	N	540	-0-	-587	-0-	540	3			Y	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		202	-0-	202	202	202	3			N	-0-					-0-
01	0		211	-0-	211	413	211	3			N	-0-					-0-
02	602	N	189	-0-	-413	-0-	189	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		331	-0-	331	331	331	3			N	-0-					-0-
01	0		282	-0-	282	613	282	3			N	-0-					-0-
02	882	N	269	-0-	-613	-0-	269	3			N	-0-					-0-
03	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

10	744	N	-0-	-0-	-744	-0-					N	-0-					57
11	660	N	-0-	-0-	-660	-0-					N	11					68
12	651	N	-0-	-0-	-651	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					68
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					68

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					N	-0-					41
11	540	N	534	-0-	-6	-0-	533	3	1	9	N	1					42
12	558	N	-0-	-0-	-558	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*02	504	N	444	-0-	-60	-0-	444	3			N	-0-					42
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					42

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					Y	-0-					7
11	629	N	629	-0-	-0-	-0-	627	3	2	9	Y	2					9
12	620	N	-0-	-0-	-620	-0-					Y	-0-					9
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
*02	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					9
03	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					9

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		302	-0-	302	302	302	3			N	-0-					-0-
01	0		354	-0-	354	656	354	3			N	-0-					-0-
02	986	N	330	-0-	-656	-0-	330	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					26
11	300	N	-0-	-0-	-300	-0-					N	-0-					26
12	341	N	-0-	-0-	-341	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					26
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					26

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					N	4					163
11	660	N	-0-	-0-	-660	-0-					N	-0-					163
12	713	N	654	-0-	-59	-0-	654	3			N	-0-					163
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					163
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					163
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					163

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	-0-	-0-	-1271	-0-					N	5					137
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					137
12	1209	N	1131	-0-	-78	-0-	1131	3			N	-0-					137
01	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					137
02	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					137
03	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					137

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-					102
11	690	N	690	-0-	-0-	-0-	689	3	1	9	N	1					103
12	713	N	-0-	-0-	-713	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
*02	644	N	592	-0-	-52	-0-	592	3			N	-0-					103
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					103

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	395	-0-	-39	-0-	394	3	1	9	N	1					37
11	420	N	-0-	-0-	-420	-0-					N	-0-					37
12	403	N	386	-0-	-17	-0-	386	3			N	-0-					37
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					37
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					37
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					37

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
01	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	758	-0-	-110	-0-	758	3			N	-0-					60
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					60
12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					60
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					60
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					60
03	868	N	746	-0-	-122	-0-	746	3			N	-0-					60

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		948	-0-	948	948	948	3			N	-0-					-0-
11	0		-0-	-0-	-0-	948					N	-0-					-0-
12	0		1073	-0-	1073	2021	1073	3			N	-0-					-0-
01	0		901	-0-	901	2922	901	3			N	-0-					-0-
02	2800	N	728	-0-	-2072	850	728	3			N	-0-					-0-
03	1702	N	852	-0-	-850	-0-	852	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					N	-0-					121
11	909	N	909	-0-	-0-	-0-	908	3	1	9	N	1					122
12	930	N	-0-	-0-	-930	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*02	840	N	592	-0-	-248	-0-	592	3			N	-0-					122
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					122

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	448	N	444	-0-	-4	-0-	444	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	-0-	366	3			N	-0-					22
11	360	N	330	-0-	-30	-0-	330	3			N	-0-					22
12	407	N	407	-0-	-0-	-0-	406	3	1	9	N	1					23
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					23
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					23
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					23

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	671	-0-	-11	-0-	671	3			N	-0-					258
11	690	N	605	-0-	-85	-0-	605	3			N	-0-					258
12	752	N	752	-0-	-0-	-0-	744	3	8	9	N	7					265
01	682	N	678	-0-	-4	-0-	678	3			N	-0-					265
02	560	N	502	-0-	-58	-0-	502	3			N	-0-					265
03	744	N	468	-0-	-276	-0-	468	3			N	-0-					265

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					168
11	1036	N	1036	-0-	-0-	-0-	1034	3	2	9	N	2					170
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
*02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					170
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					170

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-					85
11	690	N	689	-0-	-1	-0-	689	3			N	-0-					85
12	713	N	-0-	-0-	-713	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					85
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					85

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					N	-0-					64
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					64
12	558	N	-0-	-0-	-558	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*02	504	N	503	-0-	-1	-0-	503	3			N	-0-					64
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					64

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					113
11	180	N	-0-	-0-	-180	-0-					N	-0-					113
12	217	N	-0-	-0-	-217	-0-					N	-0-					113
01	186	N	-0-	-0-	-186	-0-					N	-0-					113
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					113
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	92	3			N	-0-					-0-
11	0		-0-	-0-	-0-	92					N	-0-					-0-
12	0		-0-	-0-	-0-	92					N	-0-					-0-
01	0		-0-	-0-	-0-	92					N	-0-					-0-
*02	174	N	82	-0-	-92	-0-	82	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		556	-0-	556	556	556	3			N	-0-					168
11	0		-0-	-0-	-0-	556					N	19					187
12	0		509	-0-	509	1065	509	3			N	-0-					187
01	0		561	-0-	561	1626	561	3			N	-0-					187
02	2188	N	562	-0-	-1626	-0-	562	3			N	-0-					187
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					187

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1784	-0-	-76	-0-	1784	3			N	-0-					183
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					183
12	1829	N	1737	-0-	-92	-0-	1737	3			N	-0-					183
01	1798	N	1777	-0-	-21	-0-	1777	3			N	-0-					183
02	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					183
03	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					183

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1908	-0-	-76	-0-	1908	3			N	-0-					155
11	1950	N	-0-	-0-	-1950	-0-					N	5					160
12	1984	N	1302	-0-	-682	-0-	1302	3			N	-0-					160
01	1922	N	1864	-0-	-58	-0-	1864	3			N	-0-					160
02	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					160
03	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					160

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1996	-0-	-143	-0-	1996	3			N	-0-					189
11	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					189
12	2015	N	1885	-0-	-130	-0-	1885	3			N	-0-					189
01	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					189
02	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					189
03	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					189

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

10	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					103
11	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					103
12	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					103
01	1395	N	1200	-0-	-195	-0-	1200	3			N	-0-					103
02	1260	N	1169	-0-	-91	-0-	1169	3			N	-0-					103
03	1395	N	1203	-0-	-192	-0-	1203	3			N	-0-					103

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

10	372	N	325	-0-	-47	-0-	325	3			N	-0-					45
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					45
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					45
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					45
02	336	N	250	-0-	-86	-0-	250	3			N	-0-					45
03	372	N	293	-0-	-79	-0-	293	3			N	-0-					45

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

10	310	N	-0-	-0-	-310	-0-					N	-0-					44
11	315	N	315	-0-	-0-	-0-	313	3	2	9	N	2					46
12	310	N	-0-	-0-	-310	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					46
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					46

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

10	0		240	-0-	240	240	240	1			N	-0-					-0-
11	507	N	267	-0-	-240	-0-	267	1			N	-0-					-0-
12	0		203	-0-	203	203	203	1			N	-0-					-0-
01	0		127	-0-	127	330	127	1			N	-0-					-0-
02	548	N	218	-0-	-330	-0-	218	1			N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	238	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

10	0		674	-0-	674	674	674	1			N	-0-					-0-
11	1391	N	717	-0-	-674	-0-	717	1			N	-0-					-0-
12	0		774	-0-	774	774	774	1			N	-0-					-0-
01	0		563	-0-	563	1337	563	1			N	-0-					-0-
02	1753	N	416	-0-	-1337	-0-	416	1			N	-0-					-0-
03	744	N	440	-0-	-304	-0-	440	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		253	-0-	253	253	253	1			N	-0-					-0-
11	0		212	-0-	212	465	212	1			N	-0-					-0-
12	0		148	-0-	148	613	148	1			N	-0-					-0-
01	0		89	-0-	89	702	89	1			N	-0-					-0-
02	860	N	158	-0-	-702	-0-	158	1			N	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	269	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

10	0		104	-0-	104	104	104	1			N	-0-					-0-
11	193	N	89	-0-	-104	-0-	89	1			N	-0-					-0-
12	0		86	-0-	86	86	86	1			N	-0-					-0-
01	0		92	-0-	92	178	92	1			N	-0-					-0-
02	273	N	95	-0-	-178	-0-	95	1			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

10	0		931	-0-	931	931	931	1			N	-0-					-0-
11	1716	N	785	-0-	-931	-0-	785	1			N	-0-					-0-
12	0		638	-0-	638	638	638	1			N	-0-					-0-
01	0		631	-0-	631	1269	631	1			N	-0-					-0-
02	2130	N	861	-0-	-1269	-0-	861	1			N	-0-					-0-
*03	1045	N	1045	-0-	-0-	-0-	1045	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

10	0		72	-0-	72	72	72	1			N	-0-					-0-
11	230	N	158	-0-	-72	-0-	158	1			N	-0-					-0-
12	0		61	-0-	61	61	61	1			N	-0-					-0-
01	0		196	-0-	196	257	196	1			N	-0-					-0-
02	490	N	233	-0-	-257	-0-	233	1			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

10	DLQ G-10		201	-0-	201	31871	201	1			Y	-0-					16
11	DLQ G-10		191	-0-	191	32062	191	1			Y	-0-					16
12	DLQ G-10		338	-0-	338	32400	338	1			Y	-0-					16
01	DLQ G-10		176	-0-	176	32576	176	1			Y	-0-					16
02	DLQ G-10		121	-0-	121	32697	121	1			Y	-0-					16
03	DLQ G-10		186	-0-	186	32883	186	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

10	DLQ G-10		31	-0-	31	9463	31	1			Y	-0-					17
11	DLQ G-10		34	-0-	34	9497	34	1			Y	-0-					17
12	DLQ G-10		102	-0-	102	9599	102	1			Y	-0-					17
01	DLQ G-10		122	-0-	122	9721	122	1			Y	-0-					17
02	DLQ G-10		103	-0-	103	9824	103	1			Y	-0-					17
03	DLQ G-10		117	-0-	117	9941	117	1			Y	-0-					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	71	71	3			Y	-0-					-0-
11	0		34	-0-	34	105	34	3			Y	-0-					-0-
12	0		110	-0-	110	215	110	3			Y	-0-					-0-
01	0		97	-0-	97	312	97	3			Y	-0-					-0-
02	351	N	39	-0-	-312	-0-	39	3			Y	-0-					-0-
03	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

10	0		198	-0-	198	198	198	3			Y	-0-					-0-
11	0		71	-0-	71	269	71	3			Y	-0-					-0-
12	0		190	-0-	190	459	190	3			Y	-0-					-0-
01	0		206	-0-	206	665	206	3			Y	-0-					-0-
02	826	N	161	-0-	-665	-0-	161	3			Y	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

10	0		266	-0-	266	266	266	3			Y	-0-					-0-
11	0		384	-0-	384	650	384	3			Y	-0-					-0-
12	0		583	-0-	583	1233	583	3			Y	-0-					-0-
01	0		532	-0-	532	1765	532	3			Y	-0-					-0-
02	2211	N	446	-0-	-1765	-0-	446	3			Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

10	0		336	-0-	336	336	336	3			Y	-0-					-0-
11	0		301	-0-	301	637	301	3			Y	-0-					-0-
12	0		249	-0-	249	886	249	3			Y	-0-					-0-
01	0		354	-0-	354	1240	354	3			Y	-0-					-0-
02	1522	N	282	-0-	-1240	-0-	282	3			Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

10	0		45	-0-	45	45	45	3			Y	-0-					-0-
11	0		53	-0-	53	98	53	3			Y	-0-					-0-
12	0		38	-0-	38	136	38	3			Y	-0-					-0-
01	0		38	-0-	38	174	38	3			Y	-0-					-0-
02	204	N	30	-0-	-174	-0-	30	3			Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

10	0		109	-0-	109	109	109	3			Y	-0-					-0-
11	0		84	-0-	84	193	84	3			Y	-0-					-0-
12	0		124	-0-	124	317	124	3			Y	-0-					-0-
01	0		118	-0-	118	435	118	3			Y	-0-					-0-
02	537	N	102	-0-	-435	-0-	102	3			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

10	0		158	-0-	158	158	158	3			Y	-0-					-0-
11	0		169	-0-	169	327	169	3			Y	-0-					-0-
12	0		119	-0-	119	446	119	3			Y	-0-					-0-
01	0		87	-0-	87	533	87	3			Y	-0-					-0-
02	578	N	45	-0-	-533	-0-	45	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		328	-0-	328	328	328	3			Y	-0-					-0-
11	0		315	-0-	315	643	315	3			Y	-0-					-0-
12	0		339	-0-	339	982	339	3			Y	-0-					-0-
01	0		333	-0-	333	1315	333	3			Y	-0-					-0-
02	1617	N	302	-0-	-1315	-0-	302	3			Y	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			Y	-0-					-0-

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	418	418	3			Y	-0-					-0-
11	0		368	-0-	368	786	368	3			Y	-0-					-0-
12	0		440	-0-	440	1226	440	3			Y	-0-					-0-
01	0		422	-0-	422	1648	422	3			Y	-0-					-0-
02	2043	N	395	-0-	-1648	-0-	395	3			Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	340	-0-	-125	-0-	338	3	2	9	Y	2	2	1			32
11	450	N	273	-0-	-177	-0-	271	3	2	9	Y	2	2	1			32
12	372	N	124	-0-	-248	-0-	121	3	3	9	Y	3	3	1			32
01	376	N	376	-0-	-0-	-0-	370	3	6	9	Y	5	4	1			33
02	252	N	148	-0-	-104	-0-	144	3	4	9	Y	4	6	1			31
*03	389	N	389	-0-	-0-	-0-	383	3	6	9	Y	5	4	1			32

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	64	3			Y	-0-					-0-
11	0		42	-0-	42	106	42	3			Y	-0-					-0-
12	0		87	-0-	87	193	87	3			Y	-0-					-0-
01	0		46	-0-	46	239	46	3			Y	-0-					-0-
02	326	N	87	-0-	-239	-0-	87	3			Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		540	-0-	540	540	540	3			Y	-0-					-0-
11	0		608	-0-	608	1148	608	3			Y	-0-					-0-
12	0		502	-0-	502	1650	502	3			Y	-0-					-0-
01	0		568	-0-	568	2218	568	3			Y	-0-					-0-
02	2800	N	608	-0-	-2192	26	608	3			Y	-0-					-0-
03	825	N	799	-0-	-26	-0-	799	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-	392	392	392	3			Y	-0-					-0-
11	0		369	-0-	369	761	369	3			Y	-0-					-0-
12	0		260	-0-	260	1021	260	3			Y	-0-					-0-
01	0		375	-0-	375	1396	375	3			Y	-0-					-0-
02	1722	N	326	-0-	-1396	-0-	326	3			Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	69	3			Y	-0-					-0-
11	0		45	-0-	45	114	45	3			Y	-0-					-0-
12	0		71	-0-	71	185	71	3			Y	-0-					-0-
01	0		63	-0-	63	248	63	3			Y	-0-					-0-
02	303	N	55	-0-	-248	-0-	55	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		573	-0-	573	573	541	3	32	9	Y	29	29	1			26
11	0		643	-0-	643	1216	613	3	30	9	Y	27	20	1			33
12	0		630	-0-	630	1846	596	3	34	9	Y	31	39	1			25
01	0		652	-0-	652	2498	612	3	40	9	Y	36	31	1			30
02	2800	N	582	-0-	-2218	280	547	3	35	9	Y	32	42	1			20
*03	914	N	634	-0-	-280	-0-	598	3	36	9	Y	33	31	1			22

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	286	3	41	9	Y	37	38	1			18
11	300	N	135	-0-	-165	-0-	95	3	40	9	Y	36	26	1			28
12	310	N	225	-0-	-85	-0-	180	3	45	9	Y	41	51	1			18
01	341	N	192	-0-	-149	-0-	163	3	29	9	Y	26	22	1			22
02	140	N	109	-0-	-31	-0-	84	3	25	9	Y	23	30	1			15
*03	217	N	166	-0-	-51	-0-	141	3	25	9	Y	23	22	1			16

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	397	377	3	20	9	Y	18	18	1			36
11	0		359	-0-	359	756	340	3	19	9	Y	17	12	1			41
12	0		545	-0-	545	1301	524	3	21	9	Y	19	24	1			36
01	1759	N	458	-0-	-1301	-0-	438	3	20	9	Y	18	16	1			38
02	432	N	432	-0-	-0-	-0-	414	3	18	9	Y	16	21	1			33
*03	478	N	478	-0-	-0-	-0-	460	3	18	9	Y	16	16	1			33

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	299	299	3			Y	-0-					-0-
11	0		331	-0-	331	630	331	3			Y	-0-					-0-
12	0		326	-0-	326	956	326	3			Y	-0-					-0-
01	0		314	-0-	314	1270	314	3			Y	-0-					-0-
02	1554	N	284	-0-	-1270	-0-	284	3			Y	-0-					-0-
03	341	N	283	-0-	-58	-0-	283	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	177	177	3			Y	-0-					-0-
11	0		209	-0-	209	386	209	3			Y	-0-					-0-
12	0		269	-0-	269	655	269	3			Y	-0-					-0-
01	0		202	-0-	202	857	202	3			Y	-0-					-0-
02	1009	N	152	-0-	-857	-0-	152	3			Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	173	3			Y	-0-					170
11	240	N	217	-0-	-23	-0-	217	3			Y	-0-					170
12	279	N	158	-0-	-121	-0-	158	3			Y	-0-					170
01	186	N	126	-0-	-60	-0-	126	3			Y	-0-					170
02	196	N	149	-0-	-47	-0-	149	3			Y	-0-					170
*03	331	N	331	-0-	-0-	-0-	252	3	79	9	Y	72					242

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	42	3	8	9	Y	7					78
11	0		53	-0-	53	103	40	3	13	9	Y	12					90
12	0		22	-0-	22	125	22	3			Y	-0-					90
01	0		42	-0-	42	167	38	3	4	9	Y	4					94
02	196	N	29	-0-	-167	-0-	29	3			Y	-0-					94
03	75	N	75	-0-	-0-	-0-	24	3	51	9	Y	46	102	1			38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		593	-0-	593	593	593	3			Y	-0-					-0-
11	0		652	-0-	652	1245	652	3			Y	-0-					-0-
12	0		582	-0-	582	1827	582	3			Y	-0-					-0-
01	0		724	-0-	724	2551	724	3			Y	-0-					-0-
02	2730	N	179	-0-	-2551	-0-	179	3			Y	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	407	3	9	9	Y	8	8	1			9
11	419	N	419	-0-	-0-	-0-	411	3	8	9	Y	7	5	1			11
12	0		425	-0-	425	425	416	3	9	9	Y	8	10	1			9
01	893	N	468	-0-	-425	-0-	457	3	11	9	Y	10	9	1			10
02	432	N	432	-0-	-0-	-0-	422	3	10	9	Y	9	12	1			7
*03	442	N	442	-0-	-0-	-0-	432	3	10	9	Y	9	9	1			7

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		671	-0-	671	671	671	3			Y	-0-					-0-
11	0		865	-0-	865	1536	865	3			Y	-0-					-0-
12	0		808	-0-	808	2344	808	3			Y	-0-					-0-
01	0		983	-0-	983	3327	983	3			Y	-0-					-0-
02	2800	N	755	-0-	-2045	1282	755	3			Y	-0-					-0-
03	2100	N	818	-0-	-1282	-0-	818	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	368	3	3	9	Y	3	3	1			3
11	394	N	394	-0-	-0-	-0-	391	3	3	9	Y	3	2	1			4
12	341	N	254	-0-	-87	-0-	251	3	3	9	Y	3	4	1			3
01	424	N	424	-0-	-0-	-0-	418	3	6	9	Y	5	4	1			4
02	336	N	295	-0-	-41	-0-	291	3	4	9	Y	4	6	1			2
*03	449	N	449	-0-	-0-	-0-	443	3	6	9	Y	5	4	1			3

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		972	-0-	972	972	963	3	9	9	Y	8	8	1			19
11	0		907	-0-	907	1879	898	3	9	9	Y	8	6	1			21
12	0		774	-0-	774	2653	764	3	10	9	Y	9	11	1			19
01	0		1028	-0-	1028	3681	1015	3	13	9	Y	12	10	1			21
02	2800	N	966	-0-	-1834	1847	955	3	11	9	Y	10	14	1			17
03	2976	N	1129	-0-	-1847	-0-	1118	3	11	9	Y	10	10	1			17

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	318	318	3			Y	-0-					-0-
11	0		384	-0-	384	702	384	3			Y	-0-					-0-
12	0		345	-0-	345	1047	345	3			Y	-0-					-0-
01	0		402	-0-	402	1449	402	3			Y	-0-					-0-
02	1754	N	305	-0-	-1449	-0-	305	3			Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1894	-0-	1894	1894	1894	3			Y	-0-					-0-
11	0		1686	-0-	1686	3580	1686	3			Y	-0-					-0-
12	0		1788	-0-	1788	5368	1788	3			Y	-0-					-0-
01	0		1629	-0-	1629	6997	1629	3			Y	-0-					-0-
02	2800	N	1576	-0-	-1224	5773	1576	3			Y	-0-					-0-
03	3100	N	1565	-0-	-1535	4238	1565	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		445	-0-	445	445	445	3			Y	-0-					-0-
11	0		515	-0-	515	960	515	3			Y	-0-					-0-
12	0		473	-0-	473	1433	473	3			Y	-0-					-0-
01	0		424	-0-	424	1857	424	3			Y	-0-					-0-
02	2289	N	432	-0-	-1857	-0-	432	3			Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	9	3			N	-0-					165
11	0		22	-0-	22	31	22	3			N	-0-					165
12	0		7	-0-	7	38	7	3			N	-0-					165
01	0		6	-0-	6	44	6	3			N	-0-					165
02	55	N	11	-0-	-44	-0-	11	3			N	-0-					165
03	7	N	3	-0-	-4	-0-	3	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	87	-0-	-285	-0-	87	3			Y	-0-					88
11	240	N	117	-0-	-123	-0-	117	3			Y	-0-					88
12	68	N	68	-0-	-0-	-0-	62	3	6	9	Y	5					93
01	93	N	67	-0-	-26	-0-	56	3	11	9	Y	10					103
02	112	N	25	-0-	-87	-0-	25	3			Y	-0-					103
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					103

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	89	89	3			Y	-0-					-0-
11	0		55	-0-	55	144	55	3			Y	-0-					-0-
12	0		70	-0-	70	214	70	3			Y	-0-					-0-
01	0		58	-0-	58	272	58	3			Y	-0-					-0-
02	333	N	61	-0-	-272	-0-	61	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	381	381	3			Y	-0-					4
11	0		382	-0-	382	763	382	3			Y	-0-					4
12	0		261	-0-	261	1024	261	3			Y	-0-					4
01	0		121	-0-	121	1145	121	3			Y	-0-					4
02	1363	N	218	-0-	-1145	-0-	218	3			Y	-0-					4
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					4

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		529	-0-	529	529	529	3			N	-0-					9
11	0		526	-0-	526	1055	526	3			N	-0-					9
12	0		553	-0-	553	1608	553	3			N	-0-					9
01	0		551	-0-	551	2159	551	3			N	-0-					9
02	2436	N	277	-0-	-2159	-0-	277	3			N	-0-					9
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					9

6ENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-	220	220	200	3	20	9	Y	18					58
11	0		151	-0-	151	371	138	3	13	9	Y	12					70
12	0		184	-0-	184	555	169	3	15	9	Y	14					84
01	0		154	-0-	154	709	140	3	14	9	Y	13					97
02	850	N	141	-0-	-709	-0-	124	3	17	9	Y	15					112
03	186	N	143	-0-	-43	-0-	134	3	9	9	Y	8					120

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		549	-0-	549	1035	549	2			Y	-0-					105
11	0		601	-0-	601	1636	601	2			Y	-0-					105
12	0		646	-0-	646	2282	640	2	6	9	Y	5					110
01	0		405	-0-	405	2687	401	2	4	9	Y	4	107	1			7
02	2800	N	617	-0-	-2183	504	584	2	33	9	Y	30					37
03	0	N	NO RPT	-0-	-0-	504					Y	NO RPT					37

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	437	264	2			Y	-0-					23
11	0		205	-0-	205	642	205	2			Y	-0-					23
12	0		98	-0-	98	740	98	2			Y	-0-					23
01	0		633	-0-	633	1373	630	2	3	9	Y	3	25	1			1
02	1446	N	73	-0-	-1373	-0-	58	2	15	9	Y	14					15
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		501	-0-	501	910	501	2			Y	-0-					30
11	0		450	-0-	450	1360	450	2			Y	-0-					30
12	0		400	-0-	400	1760	400	2			Y	-0-					30
01	0		605	-0-	605	2365	605	2			Y	-0-	20	1			5
02	2695	N	330	-0-	-2365	-0-	313	2	17	9	Y	15					20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		731	-0-	731	1351	730	2	1	9	Y	1					18
11	0		602	-0-	602	1953	600	2	2	9	Y	2					20
12	0		622	-0-	622	2575	620	2	2	9	Y	2					22
01	0		161	-0-	161	2736	150	2	11	9	Y	10	30	1			2
02	2800	N	617	-0-	-2183	553	603	2	14	9	Y	13					15
03	0	N	NO RPT	-0-	-0-	553					Y	NO RPT					15

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		444	-0-	444	986	444	3			N	-0-					9
11	0		244	-0-	244	1230	244	3			N	-0-					9
12	0		364	-0-	364	1594	364	3			N	-0-					9
01	0		459	-0-	459	2053	459	3			N	-0-					9
02	2511	N	458	-0-	-2053	-0-	458	3			N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	362	171	3			N	-0-					14
11	0		94	-0-	94	456	94	3			N	-0-					14
12	0		131	-0-	131	587	131	3			N	-0-					14
01	0		201	-0-	201	788	201	3			N	-0-					14
02	870	N	82	-0-	-788	-0-	82	3			N	-0-					14
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	139	46	3			N	-0-					-0-
11	0		25	-0-	25	164	25	3			N	-0-					-0-
12	0		1000	-0-	1000	1164	1000	3			N	-0-					-0-
01	0		351	-0-	351	1515	351	3			N	-0-					-0-
02	1885	N	370	-0-	-1515	-0-	370	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	457	199	3			N	-0-					14
11	0		110	-0-	110	567	110	3			N	-0-					14
12	0		223	-0-	223	790	223	3			N	-0-					14
01	0		193	-0-	193	983	193	3			N	-0-					14
02	1099	N	116	-0-	-983	-0-	116	3			N	-0-					14
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	403	262	3			N	-0-					14
11	0		144	-0-	144	547	144	3			N	-0-					14
12	0		189	-0-	189	736	189	3			N	-0-					14
01	0		153	-0-	153	889	153	3			N	-0-					14
02	914	N	25	-0-	-889	-0-	25	3			N	-0-					14
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		682	-0-	682	1168	682	3			N	-0-					19
11	0		375	-0-	375	1543	375	3			N	-0-					19
12	0		225	-0-	225	1768	225	3			N	-0-					19
01	0		293	-0-	293	2061	293	3			N	-0-					19
02	2554	N	493	-0-	-2061	-0-	493	3			N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	185	66	3			N	-0-					20
11	0		36	-0-	36	221	36	3			N	-0-					20
12	0		220	-0-	220	441	220	3			N	-0-					20
01	0		296	-0-	296	737	296	3			N	-0-					20
02	1097	N	360	-0-	-737	-0-	360	3			N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		827	-0-	827	1859	827	3			N	-0-					28
11	0		455	-0-	455	2314	455	3			N	-0-					28
12	0		752	-0-	752	3066	752	3			N	-0-					28
01	0		1165	-0-	1165	4231	1165	3			N	-0-					28
02	2800	N	1171	-0-	-1629	2602	1171	3			N	-0-					28
03	0	N	NO RPT	-0-	-0-	2602					N	NO RPT					28

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	82	-0-	82	82	82	3			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	82					N	NO RPT					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		451	-0-	451	923	451	3			N	-0-					57
11	0		248	-0-	248	1171	248	3			N	-0-					57
12	0		355	-0-	355	1526	355	3			N	-0-					57
01	0		393	-0-	393	1919	393	3			N	-0-					57
02	2244	N	325	-0-	-1919	-0-	325	3			N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		490	-0-	490	490	490	2			N	-0-					-0-
11	0		551	-0-	551	1041	551	2			N	-0-					-0-
12	0		684	-0-	684	1725	684	2			N	-0-					-0-
01	0		602	-0-	602	2327	602	2			N	-0-					-0-
02	2792	N	465	-0-	-2327	-0-	465	2			N	-0-					-0-
03	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
11	900	N	781	-0-	-119	-0-	781	2			N	-0-					-0-
12	899	N	783	-0-	-116	-0-	783	2			N	-0-					-0-
01	837	N	757	-0-	-80	-0-	757	2			N	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	0		113	-0-	113	113	113	3			N	-0-					-0-
12	203	N	90	-0-	-113	-0-	90	3			N	-0-					-0-
01	0		72	-0-	72	72	72	3			N	-0-					-0-
02	112	N	12	-0-	-100	-0-	12	3			N	-0-					-0-
03	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	23	1	333	3	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
12	372	N	350	-0-	-22	-0-	23	1	327	3	N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	23	1	330	3	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	20	1	283	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	22	1	312	3	N	-0-					-0-

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2496	-0-	2496	2496	2496	2			N	-0-					-0-
11	0		2285	-0-	2285	4781	2285	2			N	-0-					-0-
12	0		2381	-0-	2381	7162	2381	2			N	-0-					-0-
01	0		2339	-0-	2339	9501	2339	2			N	-0-					-0-
02	2800	N	2646	-0-	-154	9347	2646	2			N	-0-					-0-
03	3100	N	2865	-0-	-235	9112	2865	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BUSTAMANTE OIL COMPANY 112685
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	-0-	-0-	-69	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	-0-	-0-	-163	-0-					N	1					55
11	0		-0-	-0-	-0-	-0-					N	2					57
12	0		-0-	-0-	-0-	-0-					N	1					58
01	0	N	-0-	-0-	-0-	-0-					N	1					59
*02	26	N	26	-0-	-0-	-0-	25	3	1	9	N	1					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2764	N	824	-0-	-1940	-0-	823	3	1	9	N	1					52
11	0		690	-0-	690	690	689	3	1	9	N	1					53
12	0		609	-0-	609	1299	608	3	1	9	N	1					54
01	1918	N	619	-0-	-1299	-0-	618	3	1	9	N	1					55
*02	701	N	701	-0-	-0-	-0-	699	3	2	9	N	2					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1244	-0-	1244	1244	1244	3			N	-0-					-0-
11	0		1265	-0-	1265	2509	1265	3			N	-0-					-0-
12	0		1205	-0-	1205	3714	1205	3			N	-0-					-0-
01	0		1271	-0-	1271	4985	1271	3			N	-0-					-0-
02	2800	N	1095	-0-	-1705	3280	1095	3			N	-0-					-0-
03	3100	N	1028	-0-	-2072	1208	1028	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		597	-0-	597	597	597	3			N	-0-					-0-
11	0		704	-0-	704	1301	704	3			N	-0-					-0-
12	0		718	-0-	718	2019	718	3			N	-0-					-0-
01	0		361	-0-	361	2380	361	3			N	-0-					-0-
02	2800	N	541	-0-	-2259	121	541	3			N	-0-					-0-
03	895	N	774	-0-	-121	-0-	774	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		698	-0-	698	698	698	3			N	-0-					-0-
11	0		531	-0-	531	1229	531	3			N	-0-					-0-
12	0		479	-0-	479	1708	479	3			N	-0-					-0-
*01	2014	N	306	-0-	-1708	-0-	306	3			N	-0-	3	8			-0-
*02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	465	N	57	-0-	-408	-0-	57	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		567	-0-	567	567	567	3			N	-0-					-0-
11	0		565	-0-	565	1132	565	3			N	-0-					-0-
12	0		553	-0-	553	1685	553	3			N	-0-					-0-
01	0		370	-0-	370	2055	370	3			N	-0-					-0-
02	2599	N	544	-0-	-2055	-0-	544	3			N	-0-					-0-
03	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		931	-0-	931	931	931	3			N	-0-					-0-
11	0		881	-0-	881	1812	881	3			N	-0-					-0-
12	0		823	-0-	823	2635	823	3			N	-0-					-0-
01	0		402	-0-	402	3037	402	3			N	-0-					-0-
02	2800	N	906	-0-	-1894	1143	906	3			N	-0-					-0-
03	1912	N	769	-0-	-1143	-0-	769	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-	508	508	508	3			N	-0-					-0-
11	0		488	-0-	488	996	488	3			N	-0-					-0-
12	0		480	-0-	480	1476	480	3			N	-0-					-0-
01	0		99	-0-	99	1575	99	3			N	-0-					-0-
02	2148	N	573	-0-	-1575	-0-	573	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		537	-0-	537	2399	536	2	1	9	Y	1					61
11	0		505	-0-	505	2904	503	2	2	9	Y	2					63
12	0		589	-0-	589	3493	586	2	3	9	Y	3					66
01	0		571	-0-	571	4064	563	2	8	9	Y	7	72	1			1
02	2800	N	545	-0-	-2255	1809	543	2	2	9	Y	2					3
03	2407	N	598	-0-	-1809	-0-	596	2	2	9	Y	2					5

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		361	-0-	361	741	361	2			N	-0-					74
11	0		318	-0-	318	1059	318	2			N	-0-					74
12	0		275	-0-	275	1334	275	2			N	-0-					74
01	0		333	-0-	333	1667	333	2			N	-0-					74
02	2014	N	347	-0-	-1667	-0-	347	2			N	-0-					74
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					74

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		734	-0-	734	1512	730	2	4	9	N	4					206
11	0		700	-0-	700	2212	699	2	1	9	N	1					207
12	0		657	-0-	657	2869	657	2			N	-0-					207
01	0		699	-0-	699	3568	695	2	4	9	N	4					211
02	2800	N	614	-0-	-2186	1382	602	2	12	9	N	11	185	1			37
03	2073	N	691	-0-	-1382	-0-	683	2	8	9	N	7					44

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		881	-0-	881	1750	881	2			N	-0-					143
11	0		813	-0-	813	2563	813	2			N	-0-					143
12	0		854	-0-	854	3417	854	2			N	-0-					143
01	0		844	-0-	844	4261	844	2			N	-0-					143
02	2800	N	766	-0-	-2034	2227	766	2			N	-0-					143
03	3072	N	845	-0-	-2227	-0-	845	2			N	-0-					143

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		998	-0-	998	3794	995	2	3	9	Y	3					119
11	0		758	-0-	758	4552	755	2	3	9	Y	3					122
12	0		883	-0-	883	5435	879	2	4	9	Y	4					126
01	0		846	-0-	846	6281	844	2	2	9	Y	2	105	1			23
02	2800	N	819	-0-	-1981	4300	815	2	4	9	Y	4					27
03	3100	N	900	-0-	-2200	2100	894	2	6	9	Y	5					32

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	343					N	-0-					-0-
11	0		-0-	-0-	-0-	343					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2021

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	106	106	1			N	-0-					-0-
11	225	N	119	-0-	-106	-0-	119	1			N	-0-					-0-
12	0		551	-0-	551	551	551	1			N	-0-					-0-
01	0		83	-0-	83	634	83	1			N	-0-					-0-
02	702	N	68	-0-	-634	-0-	68	1			N	-0-					-0-
03	341	N	114	-0-	-227	-0-	114	1			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

REMUDA OPERATING COMPANY 701606

BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824

CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310

JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		445	-0-	445	809	38 6	1 9	401	3	Y	5	3	1			8
11	0		404	-0-	404	1213	34 4	1 9	366	3	Y	4	2	1			10
12	0		417	-0-	417	1630	35 2	1 9	380	3	Y	2	4	1			8
01	0		431	-0-	431	2061	36 8	1 9	387	3	Y	7	4	1			11
02	2731	N	670	-0-	-2061	-0-	58 10	1 9	602	3	Y	9	11	1			9
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		449	-0-	449	512	39	1	410	3	Y	-0-					-0-
11	0		83	-0-	83	595	7	1	76	3	Y	-0-					-0-
12	0		48	-0-	48	643	4	1	44	3	Y	-0-					-0-
01	T. A.		47	-0-	47	690	4	1	43	3	Y	-0-					-0-
02	T. A.		33	-0-	33	723	3	1	30	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	723					Y	NO RPT					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	206	10	1	104	3	Y	1	1	1			2
							1	9									
11	0		117	-0-	117	323	10	1	105	3	Y	2	1	1			3
							2	9									
12	0		119	-0-	119	442	10	1	109	3	Y	-0-	1	1			2
01	0		118	-0-	118	560	10	1	106	3	Y	2	1	1			3
							2	9									
02	657	N	97	-0-	-560	-0-	8	1	88	3	Y	1	2	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		413	-0-	413	806	35	1	367	3	Y	10	6	1			15
							11	9									
11	0		436	-0-	436	1242	36	1	390	3	Y	9	4	1			20
							10	9									
12	0		413	-0-	413	1655	35	1	378	3	Y	-0-	7	1			13
01	0		451	-0-	451	2106	38	1	407	3	Y	5	6	1			12
							6	9									
02	2499	N	393	-0-	-2106	-0-	34	1	350	3	Y	8	10	1			10
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	20	1	1	9	3	Y	-0-					-0-
11	0		10	-0-	10	30	1	1	9	3	Y	-0-					-0-
12	0		10	-0-	10	40	1	1	9	3	Y	-0-					-0-
01	0		11	-0-	11	51	1	1	10	3	Y	-0-					-0-
02	60	N	9	-0-	-51	-0-	1	1	8	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	288	13	1	132	3	Y	-0-					-0-
11	0		125	-0-	125	413	11	1	114	3	Y	-0-					-0-
12	0		116	-0-	116	529	10	1	106	3	Y	-0-					-0-
01	0		115	-0-	115	644	10	1	105	3	Y	-0-					-0-
02	735	N	91	-0-	-644	-0-	8	1	83	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		477	-0-	477	946	42	1	435	3	Y	-0-					-0-
11	0		457	-0-	457	1403	39	1	418	3	Y	-0-					-0-
12	0		447	-0-	447	1850	38	1	409	3	Y	-0-					-0-
01	0		459	-0-	459	2309	39	1	420	3	Y	-0-					-0-
02	2603	N	294	-0-	-2309	-0-	26	1	268	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		902	-0-	902	1779	77	1	810	3	Y	14	4	1			13
							15	9									
11	0		1090	-0-	1090	2869	92	1	986	3	Y	11	4	1			20
							12	9									
12	0		992	-0-	992	3861	84	1	906	3	Y	2	7	1			15
							2	9									
01	0		958	-0-	958	4819	80	1	859	3	Y	17	9	1			23
							19	9									
02	5631	X	812	-0-	-4819	-0-	70	1	732	3	Y	9	18	1			14
							10	9									
03	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					14

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	76	N	76	-0-	-0-	-0-	4	1	71	3	Y	1	1	1			3
							1	9									
*11	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					3
*12	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					3
*01	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					3
02	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-	3	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	187	N	187	-0-	-0-	-0-	10	1	176	3	Y	1	1	1			59
							1	9									
*11	189	N	189	-0-	-0-	-0-	9	1	179	3	Y	1	1	1			59
							1	9									
*12	185	N	185	-0-	-0-	-0-	9	1	175	3	Y	1	1	1			59
							1	9									
*01	187	N	187	-0-	-0-	-0-	10	1	175	3	Y	2	2	1			59
							2	9									
02	177	N	177	-0-	-0-	-0-	10	1	166	3	Y	1	52	1			8
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	326	13	1	141	3	Y	-0-	22	1			59
11	0		275	-0-	275	601	23	1	252	3	Y	-0-	7	1			52
12	0		214	-0-	214	815	18	1	196	3	Y	-0-	20	1			32
01	0		211	-0-	211	1026	18	1	193	3	Y	-0-	13	1			19
02	1208	N	182	-0-	-1026	-0-	16	1	166	3	Y	-0-	13	1			6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	618	27 4	1 9	283	3	Y	4	3	1			7
11	0		303	-0-	303	921	25 4	1 9	274	3	Y	4	2	1			9
12	0		321	-0-	321	1242	27 1	1 9	293	3	Y	1	3	1			7
01	0		337	-0-	337	1579	28 6	1 9	303	3	Y	5	4	1			8
02	1850	N	271	-0-	-1579	-0-	23 3	1 9	245	3	Y	3	6	1			5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	117					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	117					Y	-0-					-0-
12	14B2 EXT		81	-0-	81	198	13	1	68	3	Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	198					Y	-0-					-0-
02	198	X	-0-	-0-	-198	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		320	-0-	320	648	53 12	1 9	255	3	Y	11					22
11	0		278	-0-	278	926	42 11	1 9	225	3	Y	10					32
12	0		129	-0-	129	1055	20 3	1 9	106	3	Y	3	28	1			7
01	1255	N	200	-0-	-1055	-0-	28 8	1 9	164	3	Y	7	3	8			11
02	185	N	185	-0-	-0-	-0-	27 7	1 9	151	3	Y	6	15	1			2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	245	6 1	1 9	108	3	Y	1	1	1			1
11	0		1077	-0-	1077	1322	53 9	1 9	1015	3	Y	8	5	1			4
12	0		481	-0-	481	1803	24 3	1 9	454	3	Y	3	3	1			4
01	2224	X	421	-0-	-1803	-0-	22 2	1 9	397	3	Y	2	4	1			2
02	365	X	365	-0-	-0-	-0-	21 3	1 9	341	3	Y	3	2	1			3
03	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	108	5	1	51	3	Y	1	1	1			2
							1	9									
11	0		47	-0-	47	155	4	1	41	3	Y	2	1	1			3
							2	9									
12	0		44	-0-	44	199	4	1	40	3	Y	-0-	1	1			2
01	0		45	-0-	45	244	4	1	41	3	Y	-0-	1	1			1
02	284	N	40	-0-	-244	-0-	3	1	36	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1070	-0-	1070	2116	92	1	963	3	Y	14	8	1			21
							15	9									
11	0		1205	-0-	1205	3321	101	1	1091	3	Y	12	5	1			28
							13	9									
12	0		1181	-0-	1181	4502	100	1	1077	3	Y	4	11	1			21
							4	9									
01	0		1159	-0-	1159	5661	97	1	1041	3	Y	19	11	1			29
							21	9									
02	2800	N	1015	-0-	-1785	3876	88	1	915	3	Y	11	22	1			18
							12	9									
03	0	N	NO RPT	-0-	-0-	3876					Y	NO RPT					18

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	719	40	1	419	3	Y	4	2	1			7
							4	9									
11	0		519	-0-	519	1238	44	1	472	3	Y	3	1	1			9
							3	9									
12	0		561	-0-	561	1799	48	1	511	3	Y	2	3	1			8
							2	9									
01	0		375	-0-	375	2174	31	1	335	3	Y	8	4	1			12
							9	9									
02	2667	N	493	-0-	-2174	-0-	43	1	446	3	Y	4	9	1			7
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	194	9	1	92	3	Y	2	2	1			4
							2	9									
11	0		81	-0-	81	275	7	1	72	3	Y	2	1	1			5
							2	9									
12	0		81	-0-	81	356	7	1	74	3	Y	-0-	2	1			3
01	0		95	-0-	95	451	8	1	86	3	Y	1	1	1			3
							1	9									
02	524	N	73	-0-	-451	-0-	6	1	66	3	Y	1	2	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		531	-0-	531	784	46	1	483	3	Y	2	1	1			3
							2	9									
11	0		370	-0-	370	1154	31	1	338	3	Y	1	1	1			3
							1	9									
12	0		550	-0-	550	1704	46	1	498	3	Y	5	2	1			6
							6	9									
01	0		473	-0-	473	2177	39	1	423	3	Y	10	4	1			12
							11	9									
02	2577	N	400	-0-	-2177	-0-	35	1	362	3	Y	3	9	1			6
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		687	-0-	687	1282	100	1	587	3	N	-0-					-0-
11	0		599	-0-	599	1881	85	1	514	3	N	-0-					-0-
12	0		646	-0-	646	2527	81	1	565	3	N	-0-					-0-
01	3100	N	656	-0-	-2444	83	85	1	571	3	N	-0-					-0-
02	620	N	537	-0-	-83	-0-	80	1	457	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		581	-0-	581	1139	49	1	514	3	Y	16	11	1			26
							18	9									
11	0		509	-0-	509	1648	42	1	453	3	Y	13	6	1			33
							14	9									
12	0		525	-0-	525	2173	45	1	480	3	Y	-0-	12	1			21
01	0		514	-0-	514	2687	43	1	467	3	Y	4	9	1			16
							4	9									
02	2800	N	445	-0-	-2355	332	38	1	394	3	Y	12	13	1			15
							13	9									
03	0	N	NO RPT	-0-	-0-	332					Y	NO RPT					15

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		353	-0-	353	692	19	1	331	3	Y	3	3	1			6
							3	9									
11	0		318	-0-	318	1010	16	1	299	3	Y	3					9
							3	9									
12	0		472	-0-	472	1482	24	1	446	3	Y	2	1	1			10
							2	9									
01	1821	N	339	-0-	-1482	-0-	18	1	320	3	Y	1	2	1			9
							1	9									
02	272	N	272	-0-	-0-	-0-	16	1	254	3	Y	2	9	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		898	-0-	898	1645	48	1 7 9	843	3	Y	6	8	1			5
11	0		868	-0-	868	2513	43	1 8 9	817	3	Y	7	7	1			5
12	0		848	-0-	848	3361	43	1 6 9	799	3	Y	5	5	1			5
01	3100	N	817	-0-	-2283	1078	43	1 6 9	768	3	Y	5	6	1			4
02	1755	N	677	-0-	-1078	-0-	39	1 7 9	631	3	Y	6	4	1			6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		803	-0-	803	1462	116	1	687	3	N	-0-					163
11	2158	N	696	-0-	-1462	-0-	96	1 20 9	580	3	N	18	1	8			180
12	676	N	676	-0-	-0-	-0-	83	1 12 9	581	3	N	11	178	1			13
01	92	N	92	-0-	-0-	-0-	12	1	80	3	N	-0-					13
02	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	441	262	3			Y	-0-					-0-
11	0		181	-0-	181	622	181	3			Y	-0-					-0-
12	0		214	-0-	214	836	214	3			Y	-0-					-0-
01	1034	N	198	-0-	-836	-0-	198	3			Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		754	-0-	754	1479	40	1 8 9	706	3	Y	7	5	1			19
11	0		772	-0-	772	2251	38	1 15 9	719	3	Y	14	3	1			30
12	0		715	-0-	715	2966	36	1 8 9	671	3	Y	7	2	1			35
01	3100	N	817	-0-	-2283	683	43	1 7 9	767	3	Y	6	5	1			36
02	1380	N	697	-0-	-683	-0-	39	1 20 9	638	3	Y	18	44	1	1	8	10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	318	9	1 1 9	157	3	Y	1	1	1			1
11	0		194	-0-	194	512	10	1 1 9	183	3	Y	1	1	1			1
12	0		186	-0-	186	698	9	1 2 9	175	3	Y	2	1	1			2
01	890	N	192	-0-	-698	-0-	10	1 1 9	181	3	Y	1	1	1			2
02	167	N	167	-0-	-0-	-0-	10	1 1 9	156	3	Y	1	2	1			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		859	-0-	859	1408	75	1	784	3	Y	-0-					-0-
11	0		985	-0-	985	2393	84	1	901	3	Y	-0-					-0-
12	0		1115	-0-	1115	3508	95	1	1020	3	Y	-0-					-0-
01	0		1217	-0-	1217	4725	103	1	1114	3	Y	-0-					-0-
02	2800	N	867	-0-	-1933	2792	76	1	791	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2792					Y	NO RPT					-0-

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		900	-0-	900	1671	77 18	1 9	805	3	Y	16	10	1			25
11	0		940	-0-	940	2611	79 14	1 9	847	3	Y	13	6	1			32
12	0		894	-0-	894	3505	76 2	1 9	816	3	Y	2	12	1			22
01	0		739	-0-	739	4244	62 10	1 9	667	3	Y	9	10	1			21
02	2800	N	728	-0-	-2072	2172	62 14	1 9	652	3	Y	13	17	1			17
03	0	N	NO RPT	-0-	-0-	2172					Y	NO RPT					17

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	388	197	3			Y	-0-					-0-
11	0		184	-0-	184	572	184	3			Y	-0-					-0-
12	0		193	-0-	193	765	193	3			Y	-0-					-0-
01	959	N	194	-0-	-765	-0-	194	3			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	143	6 1	1 9	101	3	Y	1	1	1			1
11	0		119	-0-	119	262	6 1	1 9	112	3	Y	1	1	1			1
12	0		122	-0-	122	384	6 1	1 9	115	3	Y	1	1	1			1
01	1253	N	869	-0-	-384	-0-	46 8	1 9	815	3	Y	7	3	1			5
02	209	N	209	-0-	-0-	-0-	12 2	1 9	195	3	Y	2	4	1			3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	319	9	1	153	3	Y	-0-					-0-
11	0		167	-0-	167	486	8	1	159	3	Y	-0-					-0-
12	0		166	-0-	166	652	8	1	158	3	Y	-0-					-0-
01	824	N	172	-0-	-652	-0-	9	1	163	3	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	9	1	139	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		949	-0-		949	1865	51 11	1 9	887	3	Y	10	5	1			34
11	0		977	-0-		977	2842	47 28	1 9	902	3	Y	25	3	1			56
12	0		953	-0-		953	3795	48 11	1 9	894	3	Y	10	3	1			63
01	3100	N	1017	-0-		-2083	1712	53 10	1 9	954	3	Y	9	8	1			64
02	2584	N	872	-0-		-1712	-0-	49 30	1 9	793	3	Y	27	77	1	1	8	14
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					14

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-		75	148	4 1	1 9	70	3	Y	1	2	1			-0-
11	0		74	-0-		74	222	4 1	1 9	69	3	Y	1	1	1			-0-
12	0		73	-0-		73	295	4	1	69	3	Y	-0-					-0-
01	368	N	73	-0-		-295	-0-	4	1	69	3	Y	-0-					-0-
02	65	N	65	-0-		-0-	-0-	4 1	1 9	60	3	Y	1					1
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1487	-0-		1487	1903	60 382	1 9	1045	3	Y	347	153	1			308
11	0		1421	-0-		1421	3324	43 553	1 9	825	3	Y	503	513	1			298
12	0		1136	-0-		1136	4460	37 397	1 9	702	3	Y	361	375	1			284
01	3100	N	1005	-0-		-2095	2365	29 454	1 9	522	3	Y	413	394	1	1	8	303
02	2800	N	867	-0-		-1933	432	25 441	1 9	401	3	Y	401	388	1			316
03	0	N	NO RPT	-0-		-0-	432					Y	NO RPT					316

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		408	-0-		408	815	22 4	1 9	382	3	Y	4	5	1			2
11	0		387	-0-		387	1202	19 3	1 9	365	3	Y	3	2	1			3
12	0		388	-0-		388	1590	20 2	1 9	366	3	Y	2	2	1			3
01	1970	N	380	-0-		-1590	-0-	20 2	1 9	358	3	Y	2	3	1			2
02	335	N	335	-0-		-0-	-0-	19 3	1 9	313	3	Y	3	2	1			3
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					3

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-		16	25	1	1	15	3	Y	-0-					-0-
11	0		-0-	-0-		-0-	25					Y	-0-					-0-
12	0		-0-	-0-		-0-	25					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	25					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	25					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	25					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		454	-0-	454	869	24	1	426	3	Y	4	4	1			7
							4	9									
11	0		487	-0-	487	1356	24	1	457	3	Y	5	3	1			9
							6	9									
12	0		472	-0-	472	1828	24	1	445	3	Y	3	2	1			10
							3	9									
01	2322	N	494	-0-	-1828	-0-	26	1	466	3	Y	2	3	1			9
							2	9									
02	411	N	411	-0-	-0-	-0-	24	1	384	3	Y	3	9	1			3
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	286	5	1	89	3	Y	1	1	1			6
							1	9									
11	0		106	-0-	106	392	5	1	100	3	Y	1	1	1			6
							1	9									
12	0		98	-0-	98	490	5	1	92	3	Y	1					7
							1	9									
01	589	N	99	-0-	-490	-0-	5	1	94	3	Y	-0-	1	1			6
02	77	N	77	-0-	-0-	-0-	4	1	71	3	Y	2	7	1	1	8	1
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	253	13	1	136	3	Y	-0-					-0-
11	0		75	-0-	75	328	6	1	69	3	Y	-0-					-0-
12	0		38	-0-	38	366	3	1	35	3	Y	-0-					-0-
01	0		68	-0-	68	434	6	1	62	3	Y	-0-					-0-
02	560	N	126	-0-	-434	-0-	11	1	115	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	218	11	1	117	3	Y	-0-					-0-
11	0		93	-0-	93	311	8	1	85	3	Y	-0-					-0-
12	0		92	-0-	92	403	8	1	84	3	Y	-0-					-0-
01	0		95	-0-	95	498	8	1	87	3	Y	-0-					-0-
02	577	N	79	-0-	-498	-0-	7	1	72	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	221	106	3			Y	-0-					12
11	0		84	-0-	84	305	84	3			Y	-0-					12
12	0		100	-0-	100	405	100	3			Y	-0-					12
01	473	N	68	-0-	-405	-0-	68	3			Y	-0-					12
02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		591	-0-	591	1151	32	1 7 9	552	3	Y	6	6	1			4
11	0		559	-0-	559	1710	28	1 6 9	525	3	Y	5	5	1			4
12	0		522	-0-	522	2232	26	1 2 9	494	3	Y	2	3	1			3
01	2813	N	581	-0-	-2232	-0-	31	1 3 9	547	3	Y	3	4	1			2
02	495	N	495	-0-	-0-	-0-	28	1 6 9	461	3	Y	5	3	1			4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	559	-0-	-340	-0-	30	1 6 9	523	3	Y	5	7	1			4
11	618	X	618	-0-	-0-	-0-	30	1 7 9	581	3	Y	6	5	1			5
12	621	X	621	-0-	-0-	-0-	31	1 1 9	589	3	Y	1	3	1			3
01	219	N	219	-0-	-0-	-0-	12	1 1 9	206	3	Y	1	3	1			1
02	20	N	20	-0-	-0-	-0-	1	1 2 9	17	3	Y	2	2	1	1	8	1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		404	-0-	404	818	22	1 2 9	380	3	Y	2	4	1			3
11	0		497	-0-	497	1315	25	1 3 9	469	3	Y	3	4	1			2
12	0		397	-0-	397	1712	20	1 2 9	375	3	Y	2	2	1			2
01	2107	N	395	-0-	-1712	-0-	21	1 3 9	371	3	Y	3	3	1			2
02	788	N	788	-0-	-0-	-0-	45	1 8 9	735	3	Y	7	4	1			5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-	2	1			3
11	0		-0-	-0-	-0-	-0-					Y	-0-					3
12	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			2
01	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	1305	23	1	398	3	Y	3	5	1			3
							3	9									
11	0		236	-0-	236	1541	12	1	222	3	Y	2	3	1			2
							2	9									
12	0		243	-0-	243	1784	12	1	231	3	Y	-0-	1	1			1
01	1922	N	138	-0-	-1784	-0-	7	1	130	3	Y	1	1	1			1
							1	9									
02	1025	N	1025	-0-	-0-	-0-	59	1	955	3	Y	10	3	1			8
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	523	14	1	251	3	Y	2	3	1			1
							2	9									
11	0		246	-0-	246	769	12	1	233	3	Y	1	1	1			1
							1	9									
12	0		118	-0-	118	887	6	1	111	3	Y	1	1	1			1
							1	9									
01	948	N	61	-0-	-887	-0-	3	1	58	3	Y	-0-	1	1			-0-
02	301	N	301	-0-	-0-	-0-	17	1	281	3	Y	3	1	1			2
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	420	13	1	234	3	Y	1	9	1			7
							1	9									
11	0		304	-0-	304	724	15	1	288	3	Y	1	6	1			2
							1	9									
12	0		381	-0-	381	1105	19	1	359	3	Y	3	2	1			3
							3	9									
01	1388	N	283	-0-	-1105	-0-	15	1	266	3	Y	2	3	1			2
							2	9									
02	236	N	236	-0-	-0-	-0-	14	1	221	3	Y	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	24	4	1	19	3	Y	-0-					1
11	0		21	-0-	21	45	3	1	17	3	Y	1					2
							1	9									
12	0		25	-0-	25	70	4	1	21	3	Y	-0-	1	1			1
01	93	N	23	-0-	-70	-0-	3	1	20	3	Y	-0-					1
02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		861	-0-	861	1559	46	1	807	3	Y	7	8	1			5
							8	9									
11	0		833	-0-	833	2392	41	1	784	3	Y	7	7	1			5
							8	9									
12	0		760	-0-	760	3152	38	1	718	3	Y	4	4	1			5
							4	9									
01	3100	N	725	-0-	-2375	777	38	1	681	3	Y	5	6	1			4
							6	9									
02	1385	N	608	-0-	-777	-0-	35	1	567	3	Y	5	4	1			5
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		517	-0-	517	753	28	1	483	3	Y	5	6	1			3
							6	9									
11	0		57	-0-	57	810	3	1	54	3	Y	-0-	2	1			1
12	0		16	-0-	16	826	1	1	15	3	Y	-0-	1	1			-0-
01	832	N	6	-0-	-826	-0-	6	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		881	-0-	881	1727	47	1	827	3	Y	6	9	1			6
							7	9									
11	0		905	-0-	905	2632	45	1	854	3	Y	5	6	1			5
							6	9									
12	0		1100	-0-	1100	3732	55	1	1037	3	Y	7	5	1			7
							8	9									
01	3100	N	574	-0-	-2526	1206	30	1	538	3	Y	5	9	1			3
							6	9									
02	1805	N	599	-0-	-1206	-0-	35	1	560	3	Y	4	3	1			4
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		761	-0-	761	1379	41	1	713	3	Y	6	7	1			4
							7	9									
11	0		655	-0-	655	2034	32	1	616	3	Y	6	6	1			4
							7	9									
12	0		688	-0-	688	2722	35	1	649	3	Y	4	4	1			4
							4	9									
01	3100	N	736	-0-	-2364	358	39	1	691	3	Y	5	6	1			3
							6	9									
02	935	N	577	-0-	-358	-0-	33	1	538	3	Y	5	4	1			4
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		489	-0-	489	909	71	1	418	3	N	-0-					-0-
11	0		380	-0-	380	1289	54	1	326	3	N	-0-					-0-
12	0		369	-0-	369	1658	46	1	323	3	N	-0-					-0-
01	2021	N	363	-0-	-1658	-0-	47	1	316	3	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	41	1	235	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	147	4	1	71	3	Y	1	1	1			1
							1	9									
11	0		79	-0-	79	226	4	1	74	3	Y	1	1	1			1
							1	9									
12	0		74	-0-	74	300	4	1	70	3	Y	-0-					1
01	373	N	73	-0-	-300	-0-	4	1	69	3	Y	-0-	1	1			-0-
02	61	N	61	-0-	-0-	-0-	3	1	57	3	Y	1					1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	292	12	1	124	3	Y	14	8	1			19
							15	9									
11	0		148	-0-	148	440	11	1	124	3	Y	12	5	1			26
							13	9									
12	0		131	-0-	131	571	11	1	120	3	Y	-0-	9	1			17
01	0		135	-0-	135	706	11	1	123	3	Y	1	7	1			11
							1	9									
02	833	N	127	-0-	-706	-0-	10	1	106	3	Y	10	9	1			12
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	283	8	1	134	3	Y	1	1	1			1
							1	9									
11	0		135	-0-	135	418	7	1	127	3	Y	1	1	1			1
							1	9									
12	0		136	-0-	136	554	7	1	128	3	Y	1	1	1			1
							1	9									
01	687	N	133	-0-	-554	-0-	7	1	125	3	Y	1	1	1			1
							1	9									
02	116	N	116	-0-	-0-	-0-	7	1	108	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	689	27	1	311	3	N	4	2	1			6
							4	9									
11	0		317	-0-	317	1006	21	1	294	3	N	2	4	1			4
							2	9									
12	0		339	-0-	339	1345	23	1	312	3	N	4	3	1			5
							4	9									
01	0		332	-0-	332	1677	23	1	303	3	N	5	8	1			2
							6	9									
02	1980	N	303	-0-	-1677	-0-	20	1	279	3	N	4	2	1			4
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		945	-0-		945	2067		80 1 22 9	843	3	Y	20	15	1			34
11	0		1132	-0-		1132	3199		94 1 21 9	1017	3	Y	19	8	1			45
12	0		964	-0-		964	4163		82 1 1 9	881	3	Y	1	16	1			30
01	0		1111	-0-		1111	5274		93 1 15 9	1003	3	Y	14	14	1			30
02	2800	N	1056	-0-		-1744	3530		91 1 19 9	946	3	Y	17	24	1			23
03	0	N	NO RPT	-0-		-0-	3530					Y	NO RPT					23

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	595	-0-		-497	-0-		86 1 1 9	508	3	N	1	1	1			-0-
11	536	N	536	-0-		-0-	-0-		76 1	460	3	N	-0-					-0-
12	521	N	521	-0-		-0-	-0-		65 1	456	3	N	-0-					-0-
01	541	N	541	-0-		-0-	-0-		70 1 1 9	470	3	N	1	1	8			-0-
02	456	N	456	-0-		-0-	-0-		68 1 1 9	387	3	N	1	1	8			-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-		369	738		20 1 3 9	346	3	Y	3	4	1			2
11	0		344	-0-		344	1082		17 1 2 9	325	3	Y	2	2	1			2
12	0		337	-0-		337	1419		17 1 2 9	318	3	Y	2	2	1			2
01	1776	N	357	-0-		-1419	-0-		19 1 2 9	336	3	Y	2	3	1			1
02	353	N	353	-0-		-0-	-0-		20 1 4 9	329	3	Y	4	2	1			3
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					3

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		948	-0-		948	2362		51 1 6 9	891	3	Y	5	14	1			11
11	0		1228	-0-		1228	3590		61 1 8 9	1159	3	Y	7	11	1			7
12	0		1647	-0-		1647	5237		83 1 14 9	1550	3	Y	13	9	1			11
01	3100	N	1517	-0-		-1583	3654		80 1 17 9	1420	3	Y	15	17	1			9
02	2800	N	1349	-0-		-1451	2203		78 1 13 9	1258	3	Y	12	10	1			11
03	0	N	NO RPT	-0-		-0-	2203					Y	NO RPT					11

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-		20	41		1 1	19	3	Y	-0-					-0-
11	0		16	-0-		16	57		1 1	15	3	Y	-0-					-0-
12	0		15	-0-		15	72		1 1	14	3	Y	-0-					-0-
01	103	N	31	-0-		-72	-0-		2 1	29	3	Y	-0-					-0-
02	13	N	13	-0-		-0-	-0-		1 1	12	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		625	-0-	625	1212	54	1	562	3	Y	8	5	1			13
							9	9									
11	0		600	-0-	600	1812	50	1	543	3	Y	6	3	1			16
							7	9									
12	0		624	-0-	624	2436	53	1	569	3	Y	2	6	1			12
							2	9									
01	0		656	-0-	656	3092	55	1	589	3	Y	11	7	1			16
							12	9									
02	2800	N	562	-0-	-2238	854	48	1	506	3	Y	7	13	1			10
							8	9									
03	0	N	NO RPT	-0-	-0-	854					Y	NO RPT					10

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	27	1	1	17	3	Y	1	2	1			1
							1	9									
11	0		12	-0-	12	39	1	1	11	3	Y	-0-	1	1			-0-
12	0		13	-0-	13	52	1	1	12	3	Y	-0-					-0-
01	63	N	11	-0-	-52	-0-	1	1	10	3	Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1476	-0-	1476	2942	248	1	1193	3	Y	32					71
							35	9									
11	0		1338	-0-	1338	4280	204	1	1101	3	Y	30					101
							33	9									
12	0		1384	-0-	1384	5664	219	1	1130	3	Y	32	90	1			43
							35	9									
01	3100	N	1287	-0-	-1813	3851	181	1	1071	3	Y	32					75
							35	9									
02	2800	N	1372	-0-	-1428	2423	202	1	1135	3	Y	32	97	1			10
							35	9									
03	0	N	NO RPT	-0-	-0-	2423					Y	NO RPT					10

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	284	13	1	135	3	Y	2	2	1			3
							2	9									
11	0		147	-0-	147	431	12	1	134	3	Y	1	1	1			3
							1	9									
12	0		94	-0-	94	525	8	1	86	3	Y	-0-	1	1			2
01	0		188	-0-	188	713	16	1	168	3	Y	4	1	1	2	8	3
							4	9									
02	1082	N	369	-0-	-713	-0-	32	1	329	3	Y	7	3	1			7
							8	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	188	8	1	80	3	Y	-0-	1	1			1
11	0		66	-0-	66	254	6	1	60	3	Y	-0-					1
12	0		211	-0-	211	465	18	1	192	3	Y	1					2
							1	9									
01	0		211	-0-	211	676	18	1	189	3	Y	4	2	1			4
							4	9									
02	746	N	70	-0-	-676	-0-	6	1	64	3	Y	-0-	1	1			3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		641	-0-	641	1247	67	1	574	3	N	-0-					115
11	0		590	-0-	590	1837	62	1	528	3	N	-0-					115
12	0		599	-0-	599	2436	65	1	534	3	N	-0-					115
01	0		609	-0-	609	3045	76	1	533	3	N	-0-					115
02	2800	N	532	-0-	-2268	777	81	1	451	3	N	-0-					115
03	0	N	NO RPT	-0-	-0-	777					N	NO RPT					115

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	51	1	1	13	3	Y	-0-					-0-
11	0		43	-0-	43	94	4	1	39	3	Y	-0-					-0-
12	0		8	-0-	8	102	1	1	7	3	Y	-0-					-0-
01	0		16	-0-	16	118	1	1	15	3	Y	-0-					-0-
02	118	N	-0-	-0-	-118	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	389	31	1	185	3	N	-0-					90
11	0		174	-0-	174	563	25	1	149	3	N	-0-					90
12	0		237	-0-	237	800	30	1	207	3	N	-0-					90
01	1001	N	201	-0-	-800	-0-	26	1	175	3	N	-0-					90
02	187	N	187	-0-	-0-	-0-	28	1	159	3	N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		500	-0-	500	823	44	1	456	3	Y	-0-					82
11	0		492	-0-	492	1315	42	1	450	3	Y	-0-					82
12	0		531	-0-	531	1846	45	1	486	3	Y	-0-					82
01	0		513	-0-	513	2359	44	1	469	3	Y	-0-					82
02	2800	N	462	-0-	-2338	21	40	1	422	3	Y	-0-					82
03	0	N	NO RPT	-0-	-0-	21					Y	NO RPT					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1092	-0-	1092	2408	95	1	997	3	Y	-0-					60
11	0		1329	-0-	1329	3737	113	1	1216	3	Y	-0-					60
12	0		1805	-0-	1805	5542	143	1	1541	3	Y	110	35	1			135
							121	9									
01	0		1025	-0-	1025	6567	87	1	936	3	Y	2	61	1			76
							2	9									
02	2800	N	1230	-0-	-1570	4997	100	1	1047	3	Y	75	96	1			55
							83	9									
03	0	N	NO RPT	-0-	-0-	4997					Y	NO RPT					55

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		875	-0-	875	1723	76	1	799	3	N	-0-					339
11	0		828	-0-	828	2551	70	1	758	3	N	-0-					339
12	0		850	-0-	850	3401	72	1	770	3	N	7					346
							8	9									
01	0		845	-0-	845	4246	71	1	766	3	N	7					353
							8	9									
02	2800	N	746	-0-	-2054	2192	65	1	680	3	N	1					354
							1	9									
03	0	N	NO RPT	-0-	-0-	2192					N	NO RPT					354

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3478	-0-	3478	3724	3454	3	24	9	N	22					212
11	0		2053	-0-	2053	5777	2046	3	7	9	N	6					218
12	0		2011	-0-	2011	7788	1971	3	40	9	N	36	179	1			75
01	0		1679	-0-	1679	9467	1656	3	23	9	N	21	4	8			92
02	11259	X	1792	-0-	-9467	-0-	1764	3	28	9	N	25					117
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					117

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54 23 WELL #: 2 RRCID -> 290624 COMPL. DATE 12/22/2011 TOTAL DEPTH 7809 PERF. 3400 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 3 RRCID -> 290625 COMPL. DATE 05/11/2012 TOTAL DEPTH 8300 PERF. 4062 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	31	3	1	16	3	N	-0-					5
11	0		12	-0-	12	43	2	1	10	3	N	-0-					5
12	0		15	-0-	15	58	2	1	13	3	N	-0-					5
01	67	N	9	-0-	-58	-0-	1	1	8	3	N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57 3 WELL #: 4 RRCID -> 291922 COMPL. DATE 01/01/2022 TOTAL DEPTH 7682 PERF. 3792 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	210	X	149	-0-	-61	-0-	149	3			N	-0-					-0-
*05	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57 2 WELL #: 1 RRCID -> 293778 COMPL. DATE 11/25/2010 TOTAL DEPTH 8200 PERF. 5146 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	41	-0-	41	293	41	3			N	-0-					-0-
11	0	W	34	-0-	34	327	34	3			N	-0-					-0-
12	0	W	50	-0-	50	377	50	3			N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		276	-0-	276	276	276	2			N	-0-					157
11	0		299	-0-	299	575	299	2			N	-0-					157
12	0		343	-0-	343	918	343	2			N	-0-					157
01	0		383	-0-	383	1301	383	2			N	-0-					157
02	1642	N	341	-0-	-1301	-0-	341	2			N	-0-					157
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					157

ZACHRY OIL AND GAS PROPERTIES 950479
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	209	207	2	2	9	Y	2					9
11	0		197	-0-	197	406	194	2	3	9	Y	3					12
12	571	N	165	-0-	-406	-0-	163	2	2	9	Y	2					14
01	0		202	-0-	202	202	200	2	2	9	Y	2					16
02	369	N	167	-0-	-202	-0-	165	2	2	9	Y	2					18
03	177	N	177	-0-	-0-	-0-	176	2	1	9	Y	1	14	1			5

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	187	185	2	2	9	Y	2					3
11	0		187	-0-	187	374	184	2	3	9	Y	3					6
12	526	N	152	-0-	-374	-0-	150	2	2	9	Y	2					8
01	0		189	-0-	189	189	187	2	2	9	Y	2					10
02	333	N	144	-0-	-189	-0-	142	2	2	9	Y	2					12
03	163	N	163	-0-	-0-	-0-	162	2	1	9	Y	1	13	1			-0-

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	549	2	6	9	Y	5					6
11	522	N	522	-0-	-0-	-0-	514	2	8	9	Y	7					13
12	477	N	477	-0-	-0-	-0-	470	2	7	9	Y	6					19
01	0		536	-0-	536	536	529	2	7	9	Y	6					25
02	981	N	445	-0-	-536	-0-	438	2	7	9	Y	6					31
*03	464	N	464	-0-	-0-	-0-	458	2	6	9	Y	5	36	1			-0-

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	303	303	2			N	-0-					-0-
11	0		288	-0-	288	591	288	2			N	-0-					-0-
12	818	N	227	-0-	-591	-0-	227	2			N	-0-					-0-
01	0		289	-0-	289	289	289	2			N	-0-					-0-
02	525	N	236	-0-	-289	-0-	236	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		491	-0-	491	491	485	2	6	9	Y	5					12
11	0		458	-0-	458	949	451	2	7	9	Y	6					18
12	1379	N	430	-0-	-949	-0-	424	2	6	9	Y	5					23
01	0		457	-0-	457	457	451	2	6	9	Y	5					28
02	797	N	340	-0-	-457	-0-	336	2	4	9	Y	4					32
03	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2	32	1			2

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	158	158	2			N	-0-					-0-
11	0		119	-0-	119	277	119	2			N	-0-					-0-
12	371	N	94	-0-	-277	-0-	94	2			N	-0-					-0-
01	0		109	-0-	109	109	109	2			N	-0-					-0-
02	193	N	84	-0-	-109	-0-	84	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	157	155	2	2	9	Y	2					4
11	0		147	-0-	147	304	145	2	2	9	Y	2					6
12	510	N	206	-0-	-304	-0-	204	2	2	9	Y	2					8
01	0		152	-0-	152	152	150	2	2	9	Y	2					10
02	361	N	209	-0-	-152	-0-	206	2	3	9	Y	3					13
03	217	N	88	-0-	-129	-0-	88	2			Y	-0-	7	1			6

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	102	102	2			N	-0-					-0-
11	0		90	-0-	90	192	90	2			N	-0-					-0-
12	264	N	72	-0-	-192	-0-	72	2			N	-0-					-0-
01	0		130	-0-	130	130	130	2			N	-0-					-0-
02	244	N	114	-0-	-130	-0-	114	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	343	340	2	3	9	Y	3					6
11	0		341	-0-	341	684	335	2	6	9	Y	5					11
12	964	N	280	-0-	-684	-0-	277	2	3	9	Y	3					14
01	0		346	-0-	346	346	342	2	4	9	Y	4					18
02	713	N	367	-0-	-346	-0-	361	2	6	9	Y	5					23
03	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2	23	1			2

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		155	-0-	155	155	155	2			N	-0-					-0-
11	0		97	-0-	97	252	97	2			N	-0-					-0-
12	335	N	83	-0-	-252	-0-	83	2			N	-0-					-0-
01	0		140	-0-	140	140	140	2			N	-0-					-0-
02	265	N	125	-0-	-140	-0-	125	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		577	-0-	577	577	570	2	7	9	Y	6					7
11	0		292	-0-	292	869	288	2	4	9	Y	4					11
12	1217	N	348	-0-	-869	-0-	344	2	4	9	Y	4					15
01	0		177	-0-	177	177	175	2	2	9	Y	2					17
02	516	N	339	-0-	-177	-0-	335	2	4	9	Y	4					21
03	310	N	161	-0-	-149	-0-	161	2			Y	-0-	13	1			8

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		442	-0-	442	442	438	2	4	9	Y	4					6
11	0		421	-0-	421	863	414	2	7	9	Y	6					12
12	1340	N	477	-0-	-863	-0-	470	2	7	9	Y	6					18
01	0		430	-0-	430	430	424	2	6	9	Y	5					23
02	775	N	345	-0-	-430	-0-	341	2	4	9	Y	4					27
03	217	N	152	-0-	-65	-0-	152	2			Y	-0-	12	1			15

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	15	15	2			Y	-0-					-0-
11	0		13	-0-	13	28	13	2			Y	-0-					-0-
12	44	N	16	-0-	-28	-0-	16	2			Y	-0-					-0-
01	0		2	-0-	2	2	2	2			Y	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		368	-0-	368	368	364	2	4	9	Y	4					7
11	0		344	-0-	344	712	338	2	6	9	Y	5					12
12	992	N	280	-0-	-712	-0-	277	2	3	9	Y	3					15
01	0		355	-0-	355	355	349	2	6	9	Y	5					20
02	651	N	296	-0-	-355	-0-	293	2	3	9	Y	3					23
03	311	N	311	-0-	-0-	-0-	309	2	2	9	Y	2	25	1			-0-

ZARVONA ENERGY LLC 950523
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
12	0		25	-0-	25	25	1	1	24	3	Y	-0-					-0-
01	0		56	-0-	56	81	2	1	54	3	Y	-0-					-0-
02	81	N	-0-	-0-	-81	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
12	0		92	-0-	92	92	4	1	88	3	N	-0-					-0-
01	0		84	-0-	84	176	4	1	80	3	N	-0-					-0-
02	258	N	82	-0-	-176	-0-	4	1	78	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
12	0		177	-0-	177	177	9	1	168	3	N	-0-					-0-
01	0		404	-0-	404	581	19	1	385	3	N	-0-					-0-
02	699	N	118	-0-	-581	-0-	5	1	113	3	N	-0-					-0-
03	186	N	154	-0-	-32	-0-	8	1	146	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	143	-0-	-136	-0-	6	1	137	3	Y	-0-			-0-
11	332	N	332	-0-	-0-	-0-	14	1	318	3	Y	-0-			-0-
12	0		340	-0-	340	340	16	1	324	3	Y	-0-			-0-
01	0		280	-0-	280	620	12	1	268	3	Y	-0-			-0-
02	794	N	174	-0-	-620	-0-	8	1	166	3	Y	-0-			-0-
03	341	N	184	-0-	-157	-0-	10	1	174	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	274	-0-	-98	-0-	12	1	262	3	Y	-0-			-0-
11	398	N	398	-0-	-0-	-0-	17	1	381	3	Y	-0-			-0-
12	0		407	-0-	407	407	19	1	388	3	Y	-0-			-0-
01	0		449	-0-	449	856	21	1	428	3	Y	-0-			-0-
02	1276	N	420	-0-	-856	-0-	19	1	401	3	Y	-0-			-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	976	N	976	-0-	-0-	-0-	41	1	935	3	Y	-0-			-0-
11	931	N	931	-0-	-0-	-0-	41	1	890	3	Y	-0-			-0-
12	0		952	-0-	952	952	45	1	907	3	Y	-0-			-0-
01	0		654	-0-	654	1606	30	1	624	3	Y	-0-			-0-
02	2308	N	702	-0-	-1606	-0-	32	1	670	3	Y	-0-			-0-
03	837	N	564	-0-	-273	-0-	29	1	535	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-			-0-
11	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-			-0-
12	0		102	-0-	102	102	4	1	98	3	Y	-0-			-0-
01	0		70	-0-	70	172	3	1	67	3	Y	-0-			-0-
02	265	N	93	-0-	-172	-0-	4	1	89	3	Y	-0-			-0-
03	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	213	-0-	-35	-0-	9	1	204	3	Y	-0-			-0-
11	363	N	363	-0-	-0-	-0-	16	1	347	3	Y	-0-			-0-
12	0		371	-0-	371	371	17	1	354	3	Y	-0-			-0-
01	0		385	-0-	385	756	17	1	368	3	Y	-0-			-0-
02	1106	N	350	-0-	-756	-0-	16	1	334	3	Y	-0-			-0-
03	453	N	453	-0-	-0-	-0-	23	1	430	3	Y	-0-			-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

10	0		147	-0-	147	147	6	1	141	3	Y	-0-					-0-
11	272	N	125	-0-	-147	-0-	5	1	120	3	Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	6	1	122	3	Y	-0-					-0-
01	0		210	-0-	210	210	9	1	201	3	Y	-0-					-0-
02	292	N	82	-0-	-210	-0-	4	1	78	3	Y	-0-					-0-
03	124	N	36	-0-	-88	-0-	2	1	34	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

10	0		122	-0-	122	122	5	1	117	3	Y	-0-					-0-
11	212	N	90	-0-	-122	-0-	4	1	86	3	Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	4	1	88	3	Y	-0-					-0-
01	0		135	-0-	135	135	6	1	129	3	Y	-0-					-0-
02	198	N	63	-0-	-135	-0-	2	1	61	3	Y	-0-					-0-
03	93	N	46	-0-	-47	-0-	2	1	44	3	Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

10	0		380	-0-	380	380	16	1	364	3	Y	-0-					-0-
11	592	N	212	-0-	-380	-0-	10	1	202	3	Y	-0-					-0-
12	279	N	216	-0-	-63	-0-	10	1	206	3	Y	-0-					-0-
01	0		340	-0-	340	340	15	1	325	3	Y	-0-					-0-
02	462	N	122	-0-	-340	-0-	5	1	117	3	Y	-0-					-0-
03	217	N	89	-0-	-128	-0-	4	1	85	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

10	0		211	-0-	211	211	9	1	202	3	Y	-0-					-0-
11	540	N	329	-0-	-211	-0-	14	1	315	3	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	15	1	321	3	Y	-0-					-0-
01	0		442	-0-	442	442	21	1	421	3	Y	-0-					-0-
02	573	N	131	-0-	-442	-0-	6	1	125	3	Y	-0-					-0-
03	341	N	237	-0-	-104	-0-	12	1	225	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

10	0		125	-0-	125	125	5	1	120	3	Y	-0-					-0-
11	211	N	86	-0-	-125	-0-	4	1	82	3	Y	-0-					-0-
12	186	N	87	-0-	-99	-0-	4	1	83	3	Y	-0-					-0-
01	0		104	-0-	104	104	4	1	100	3	Y	-0-					-0-
02	170	N	66	-0-	-104	-0-	3	1	63	3	Y	-0-					-0-
03	93	N	49	-0-	-44	-0-	3	1	46	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-	392	392	17	1	375	3	Y	-0-					-0-
11	692	N	300	-0-	-392	-0-	13	1	287	3	Y	-0-					-0-
12	372	N	306	-0-	-66	-0-	14	1	292	3	Y	-0-					-0-
01	0		442	-0-	442	442	20	1	422	3	Y	-0-					-0-
02	537	N	95	-0-	-442	-0-	4	1	91	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

10	0		832	-0-	832	832	36	1	796	3	Y	-0-					-0-
11	1605	N	773	-0-	-832	-0-	34	1	739	3	Y	-0-					-0-
12	790	N	790	-0-	-0-	-0-	37	1	753	3	Y	-0-					-0-
01	0		870	-0-	870	870	39	1	831	3	Y	-0-					-0-
02	1243	N	373	-0-	-870	-0-	17	1	356	3	Y	-0-					-0-
03	775	N	262	-0-	-513	-0-	13	1	249	3	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

10	0		568	-0-	568	568	24	1	544	3	Y	-0-					-0-
11	898	N	330	-0-	-568	-0-	14	1	316	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	8	1	163	3	Y	-0-					-0-
01	0		263	-0-	263	263	12	1	251	3	Y	-0-					-0-
02	1348	N	1085	-0-	-263	-0-	50	1	1035	3	Y	-0-					-0-
03	773	N	773	-0-	-0-	-0-	40	1	733	3	Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

10	0		1554	-0-	1554	1554	66	1	1488	3	Y	-0-					-0-
11	3000	N	1501	-0-	-1499	55	66	1	1435	3	Y	-0-					-0-
12	1645	N	1590	-0-	-55	-0-	74	1	1516	3	Y	-0-					-0-
01	0		1398	-0-	1398	1398	64	1	1334	3	Y	-0-					-0-
02	2800	N	1564	-0-	-1236	162	71	1	1493	3	Y	-0-					-0-
03	1789	N	1627	-0-	-162	-0-	83	1	1544	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

10	0		371	-0-	371	371	16	1	355	3	Y	-0-					-0-
11	468	N	97	-0-	-371	-0-	5	1	92	3	Y	-0-					-0-
12	248	N	99	-0-	-149	-0-	5	1	94	3	Y	-0-					-0-
01	0		353	-0-	353	353	16	1	337	3	Y	-0-					-0-
02	478	N	125	-0-	-353	-0-	6	1	119	3	Y	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

10	0		464	-0-	464	464	20	1	444	3	Y	-0-					-0-
11	818	N	354	-0-	-464	-0-	16	1	338	3	Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	14	1	270	3	Y	-0-					-0-
01	0		349	-0-	349	349	16	1	333	3	Y	-0-					-0-
02	645	N	296	-0-	-349	-0-	14	1	282	3	Y	-0-					-0-
*03	478	N	478	-0-	-0-	-0-	24	1	454	3	Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	126	6	1	120	3	Y	-0-					-0-
11	280	N	154	-0-	-126	-0-	7	1	147	3	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-
01	0		154	-0-	154	154	7	1	147	3	Y	-0-					-0-
02	230	N	76	-0-	-154	-0-	4	1	72	3	Y	-0-					-0-
03	124	N	53	-0-	-71	-0-	3	1	50	3	Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

10	0		244	-0-	244	244	10	1	234	3	Y	-0-					-0-
11	437	N	193	-0-	-244	-0-	8	1	185	3	Y	-0-					-0-
12	310	N	198	-0-	-112	-0-	9	1	189	3	Y	-0-					-0-
01	0		193	-0-	193	193	9	1	184	3	Y	-0-					-0-
02	320	N	127	-0-	-193	-0-	6	1	121	3	Y	-0-					-0-
03	186	N	104	-0-	-82	-0-	5	1	99	3	Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

10	0		278	-0-	278	278	12	1	266	3	Y	-0-					-0-
11	461	N	183	-0-	-278	-0-	8	1	175	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-					-0-
01	0		205	-0-	205	205	9	1	196	3	Y	-0-					-0-
02	279	N	74	-0-	-205	-0-	3	1	71	3	Y	-0-					-0-
03	186	N	64	-0-	-122	-0-	4	1	60	3	Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

10	0		451	-0-	451	451	19	1	432	3	Y	-0-					-0-
11	900	N	449	-0-	-451	-0-	20	1	429	3	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	21	1	438	3	Y	-0-					-0-
01	0		578	-0-	578	578	26	1	552	3	Y	-0-					-0-
02	1001	N	423	-0-	-578	-0-	19	1	404	3	Y	-0-					-0-
03	465	N	204	-0-	-261	-0-	11	1	193	3	Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

10	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

10	0		166	-0-	166	166	7	1	159	3	Y	-0-					-0-
11	319	N	153	-0-	-166	-0-	7	1	146	3	Y	-0-					-0-
12	186	N	153	-0-	-33	-0-	7	1	146	3	Y	-0-					-0-
01	0		362	-0-	362	362	16	1	346	3	Y	-0-					-0-
02	451	N	89	-0-	-362	-0-	4	1	85	3	Y	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

10	0		78	-0-	78	78	3	1	75	3	Y	-0-					-0-
11	162	N	84	-0-	-78	-0-	4	1	80	3	Y	-0-					-0-
12	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					-0-
01	0		85	-0-	85	85	4	1	81	3	Y	-0-					-0-
02	127	N	42	-0-	-85	-0-	2	1	40	3	Y	-0-					-0-
03	93	N	32	-0-	-61	-0-	1	1	31	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-					-0-
11	0		241	-0-	241	241	11	1	230	3	Y	-0-					-0-
12	487	N	246	-0-	-241	-0-	11	1	235	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	10	1	229	3	Y	-0-					-0-
11	0		187	-0-	187	187	8	1	179	3	Y	-0-					-0-
12	379	N	192	-0-	-187	-0-	9	1	183	3	Y	-0-					-0-
01	0		213	-0-	213	213	9	1	204	3	Y	-0-					-0-
02	308	N	95	-0-	-213	-0-	4	1	91	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	10	1	224	3	Y	-0-					-0-
11	0		210	-0-	210	210	9	1	201	3	Y	-0-					-0-
12	425	N	215	-0-	-210	-0-	10	1	205	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	24	1	542	3	Y	-0-					-0-
11	0		540	-0-	540	540	24	1	516	3	Y	-0-					-0-
12	1025	N	485	-0-	-540	-0-	22	1	463	3	Y	-0-					-0-
01	0		383	-0-	383	383	17	1	366	3	Y	-0-					-0-
02	873	N	490	-0-	-383	-0-	22	1	468	3	Y	-0-					-0-
03	496	N	398	-0-	-98	-0-	20	1	378	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0		82	-0-	82	82	4	1	78	3	Y	-0-					-0-
02	203	N	121	-0-	-82	-0-	5	1	116	3	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		37	-0-	37	37	1	1	36	3	Y	-0-					-0-
12	217	N	38	-0-	-179	-0-	2	1	36	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	13	1	287	3	Y	-0-					-0-
11	0		168	-0-	168	168	8	1	160	3	Y	-0-					-0-
12	339	N	171	-0-	-168	-0-	8	1	163	3	Y	-0-					-0-
01	0		346	-0-	346	346	16	1	330	3	Y	-0-					-0-
02	582	N	236	-0-	-346	-0-	11	1	225	3	Y	-0-					-0-
03	186	N	97	-0-	-89	-0-	5	1	92	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	19	1	438	3	Y	-0-					-0-
11	0		817	-0-	817	817	36	1	781	3	Y	-0-					-0-
12	1652	N	835	-0-	-817	-0-	39	1	796	3	Y	-0-					-0-
01	0		780	-0-	780	780	35	1	745	3	Y	-0-					-0-
02	1366	N	586	-0-	-780	-0-	27	1	559	3	Y	-0-					-0-
03	837	N	136	-0-	-701	-0-	7	1	129	3	Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1460	N	1460	-0-	-0-	-0-	62	1	1398	3	Y	-0-					-0-
11	0		1741	-0-	1741	1741	76	1	1665	3	Y	-0-					-0-
12	3100	N	1780	-0-	-1320	421	83	1	1697	3	Y	-0-					-0-
01	0		1332	-0-	1332	1753	61	1	1271	3	Y	-0-					-0-
02	2800	N	1119	-0-	-1681	72	51	1	1068	3	Y	-0-					-0-
03	1147	N	293	-0-	-854	-0-	15	1	278	3	Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					-0-
11	0		143	-0-	143	143	6	1	137	3	Y	-0-					-0-
12	0		148	-0-	148	291	6	1	142	3	Y	-0-					-0-
01	0		133	-0-	133	424	6	1	127	3	Y	-0-					-0-
02	568	N	144	-0-	-424	-0-	7	1	137	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
11	0		205	-0-	205	205	9	1	196	3	Y	-0-					-0-
12	0		209	-0-	209	414	10	1	199	3	Y	-0-					-0-
01	0		769	-0-	769	1183	35	1	734	3	Y	-0-					-0-
02	1636	N	453	-0-	-1183	-0-	21	1	432	3	Y	-0-					-0-
03	93	N	45	-0-	-48	-0-	2	1	43	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	105	1	1943	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	15	1	336	3	Y	-0-					-0-
11	0		381	-0-	381	381	17	1	364	3	Y	-0-					-0-
12	0		389	-0-	389	770	18	1	371	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	770					Y	-0-					-0-
02	852	N	82	-0-	-770	-0-	4	1	78	3	Y	-0-					-0-
03	248	N	45	-0-	-203	-0-	2	1	43	3	Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	16	1	361	3	Y	-0-					-0-
11	0		513	-0-	513	513	23	1	490	3	Y	-0-					-0-
12	0		524	-0-	524	1037	24	1	500	3	Y	-0-					-0-
01	0		684	-0-	684	1721	31	1	653	3	Y	-0-					-0-
02	2322	N	601	-0-	-1721	-0-	28	1	573	3	Y	-0-					-0-
03	527	N	131	-0-	-396	-0-	7	1	124	3	Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	23	1	521	3	Y	-0-					-0-
11	0		58	-0-	58	58	2	1	56	3	Y	-0-					-0-
12	0		680	-0-	680	738	32	1	648	3	Y	-0-					-0-
01	0		519	-0-	519	1257	24	1	495	3	Y	-0-					-0-
02	1829	N	572	-0-	-1257	-0-	26	1	546	3	Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	30	1	564	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	62	-0-	-31	-0-	3	1	59	3	Y	-0-					-0-
11	0		84	-0-	84	84	4	1	80	3	Y	-0-					-0-
12	0		86	-0-	86	170	4	1	82	3	Y	-0-					-0-
01	0		141	-0-	141	311	6	1	135	3	Y	-0-					-0-
02	439	N	128	-0-	-311	-0-	6	1	122	3	Y	-0-					-0-
03	93	N	37	-0-	-56	-0-	2	1	35	3	Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	N	1901	-0-	-0-	-0-	81	1	1820	3	Y	-0-					-0-
11	0		1804	-0-	1804	1804	79	1	1725	3	Y	-0-					-0-
12	0		1993	-0-	1993	3797	93	1	1900	3	Y	-0-					-0-
01	0		1740	-0-	1740	5537	80	1	1660	3	Y	-0-					-0-
02	2800	N	1911	-0-	-889	4648	87	1	1824	3	Y	-0-					-0-
03	3100	N	2013	-0-	-1087	3561	103	1	1910	3	Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
11	0		108	-0-	108	108	5	1	103	3	Y	-0-					-0-
12	0		110	-0-	110	218	5	1	105	3	Y	-0-					-0-
01	0		164	-0-	164	382	7	1	157	3	Y	-0-					-0-
02	472	N	90	-0-	-382	-0-	4	1	86	3	Y	-0-					-0-
03	124	N	27	-0-	-97	-0-	2	1	25	3	Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	16	1	376	3	Y	-0-					-0-
11	0		556	-0-	556	556	24	1	532	3	Y	-0-					-0-
12	0		569	-0-	569	1125	27	1	542	3	Y	-0-					-0-
01	0		754	-0-	754	1879	34	1	720	3	Y	-0-					-0-
02	2419	N	540	-0-	-1879	-0-	24	1	516	3	Y	-0-					-0-
03	558	N	153	-0-	-405	-0-	8	1	145	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	78	1	1759	3	Y	-0-					-0-
11	0		1698	-0-	1698	1698	74	1	1624	3	Y	-0-					-0-
12	0		1658	-0-	1658	3356	77	1	1581	3	Y	-0-					-0-
01	0		1445	-0-	1445	4801	66	1	1379	3	Y	-0-					-0-
02	2800	N	875	-0-	-1925	2876	40	1	835	3	Y	-0-					-0-
03	3100	N	1807	-0-	-1293	1583	93	1	1714	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	12	1	267	3	Y	-0-					-0-
11	0		258	-0-	258	258	11	1	247	3	Y	-0-					-0-
12	0		264	-0-	264	522	12	1	252	3	Y	-0-					-0-
01	0		377	-0-	377	899	17	1	360	3	Y	-0-					-0-
02	1272	N	373	-0-	-899	-0-	17	1	356	3	Y	-0-					-0-
03	279	N	85	-0-	-194	-0-	4	1	81	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
11	0		545	-0-	545	545	24	1	521	3	Y	-0-					-0-
12	0		557	-0-	557	1102	26	1	531	3	Y	-0-					-0-
01	0		513	-0-	513	1615	23	1	490	3	Y	-0-					-0-
02	2117	N	502	-0-	-1615	-0-	23	1	479	3	Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	6	1	106	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	19	-0-	-74	-0-	19	3			Y	-0-					-0-
11	0		43	-0-	43	43	2	1	41	3	Y	-0-					-0-
12	0		44	-0-	44	87	2	1	42	3	Y	-0-					-0-
01	0		25	-0-	25	112	1	1	24	3	Y	-0-					-0-
02	116	N	4	-0-	-112	-0-	4	3			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
11	0		35	-0-	35	35	2	1	33	3	Y	-0-					-0-
12	0		35	-0-	35	70	1	1	34	3	Y	-0-					-0-
01	0		14	-0-	14	84	14	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	252	-0-	-58	-0-	10	1	242	3	Y	-0-					-0-
11	0		277	-0-	277	277	12	1	265	3	Y	-0-					-0-
12	0		283	-0-	283	560	13	1	270	3	Y	-0-					-0-
01	0		290	-0-	290	850	13	1	277	3	Y	-0-					-0-
02	1112	N	262	-0-	-850	-0-	12	1	250	3	Y	-0-					-0-
03	279	N	218	-0-	-61	-0-	11	1	207	3	Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	12	1	261	3	Y	-0-					-0-
11	0		242	-0-	242	242	11	1	231	3	Y	-0-					-0-
12	0		247	-0-	247	489	11	1	236	3	Y	-0-					-0-
01	0		252	-0-	252	741	12	1	240	3	Y	-0-					-0-
02	1006	N	265	-0-	-741	-0-	12	1	253	3	Y	-0-					-0-
03	186	N	76	-0-	-110	-0-	4	1	72	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	248	11	1	237	3	Y	-0-					-0-
11	0		232	-0-	232	480	10	1	222	3	Y	-0-					-0-
12	0		237	-0-	237	717	11	1	226	3	Y	-0-					-0-
01	0		194	-0-	194	911	9	1	185	3	Y	-0-					-0-
02	1007	N	96	-0-	-911	-0-	4	1	92	3	Y	-0-					-0-
03	248	N	57	-0-	-191	-0-	3	1	54	3	Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		180	-0-	180	180	8	1	172	3	Y	-0-					-0-
11	0		171	-0-	171	351	7	1	164	3	Y	-0-					-0-
12	0		208	-0-	208	559	10	1	198	3	Y	-0-					-0-
01	0		209	-0-	209	768	10	1	199	3	Y	-0-					-0-
02	1202	N	434	-0-	-768	-0-	19	1	415	3	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	23	1	432	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	3			Y	-0-					-0-
11	0		60	-0-	60	66	2	1	58	3	Y	-0-					-0-
12	0		62	-0-	62	128	3	1	59	3	Y	-0-					-0-
01	0		16	-0-	16	144	1	1	15	3	Y	-0-					-0-
02	187	N	43	-0-	-144	-0-	2	1	41	3	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		475	-0-	475	475	21	1	454	3	Y	-0-					-0-
11	0		376	-0-	376	851	17	1	359	3	Y	-0-					-0-
12	0		453	-0-	453	1304	21	1	432	3	Y	-0-					-0-
01	0		323	-0-	323	1627	15	1	308	3	Y	-0-					-0-
02	1925	N	298	-0-	-1627	-0-	13	1	285	3	Y	-0-					-0-
03	465	N	401	-0-	-64	-0-	20	1	381	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		358	-0-	358	358	15	1	343	3	Y	-0-					-0-
11	0		137	-0-	137	495	6	1	131	3	Y	-0-					-0-
12	0		140	-0-	140	635	6	1	134	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	635					Y	-0-					-0-
02	635	N	-0-	-0-	-635	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	256	11	1	245	3	Y	-0-					-0-
11	0		402	-0-	402	658	18	1	384	3	Y	-0-					-0-
12	0		410	-0-	410	1068	19	1	391	3	Y	-0-					-0-
01	0		296	-0-	296	1364	13	1	283	3	Y	-0-					-0-
02	1505	N	141	-0-	-1364	-0-	6	1	135	3	Y	-0-					-0-
03	426	N	426	-0-	-0-	-0-	22	1	404	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	377	16	1	361	3	Y	-0-					-0-
11	0		336	-0-	336	713	15	1	321	3	Y	-0-					-0-
12	0		375	-0-	375	1088	18	1	357	3	Y	-0-					-0-
01	0		326	-0-	326	1414	14	1	312	3	Y	-0-					-0-
02	1768	N	354	-0-	-1414	-0-	16	1	338	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	17	1	303	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		816	-0-	816	816	34	1	782	3	Y	-0-					-0-
11	0		924	-0-	924	1740	41	1	883	3	Y	-0-					-0-
12	0		1076	-0-	1076	2816	50	1	1026	3	Y	-0-					-0-
01	0		427	-0-	427	3243	19	1	408	3	Y	-0-					-0-
02	2800	N	1249	-0-	-1551	1692	57	1	1192	3	Y	-0-					-0-
03	2458	N	766	-0-	-1692	-0-	39	1	727	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	6	1	148	3	Y	-0-					-0-
11	0		126	-0-	126	280	5	1	121	3	Y	-0-					-0-
12	0		138	-0-	138	418	6	1	132	3	Y	-0-					-0-
01	0		139	-0-	139	557	6	1	133	3	Y	-0-					-0-
02	695	N	138	-0-	-557	-0-	6	1	132	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	273	11	1	262	3	Y	-0-					-0-
11	0		204	-0-	204	477	9	1	195	3	Y	-0-					-0-
12	0		198	-0-	198	675	9	1	189	3	Y	-0-					-0-
01	0		169	-0-	169	844	8	1	161	3	Y	-0-					-0-
02	1028	N	184	-0-	-844	-0-	8	1	176	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	3	Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	1	1	27	3	Y	-0-					26
11	0		24	-0-	24	52	1	1	23	3	Y	-0-					26
12	0		23	-0-	23	75	1	1	22	3	Y	-0-					26
01	0		24	-0-	24	99	1	1	23	3	Y	-0-					26
02	111	N	12	-0-	-99	-0-	1	1	11	3	Y	-0-					26
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	146	6	1	140	3	Y	-0-					51
11	0		220	-0-	220	366	10	1	210	3	Y	-0-					51
12	0		204	-0-	204	570	9	1	195	3	Y	-0-					51
01	0		198	-0-	198	768	9	1	188	3	Y	1					52
							1	9									
02	952	N	184	-0-	-768	-0-	8	1	175	3	Y	1					53
							1	9									
03	217	N	164	-0-	-53	-0-	8	1	155	3	Y	1					54
							1	9									

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		475	-0-	475	475	20	1	445	3	Y	9					61
							10	9									
11	0		465	-0-	465	940	20	1	442	3	Y	3	61	1			3
							3	9									
12	0		461	-0-	461	1401	21	1	438	3	Y	2					5
							2	9									
01	0		482	-0-	482	1883	21	1	448	3	Y	12					17
							13	9									
02	2317	N	434	-0-	-1883	-0-	19	1	412	3	Y	3					20
							3	9									
03	465	N	406	-0-	-59	-0-	20	1	383	3	Y	3					23
							3	9									

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	16
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	16
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	16
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	16
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	16
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-		357	357	15	1 1 9	341	3	Y	1					59
11	0		321	-0-		321	678	14	1 3 9	304	3	Y	3					62
12	0		321	-0-		321	999	14	1 4 9	303	3	Y	4	57	1			9
01	0		296	-0-		296	1295	13	1 3 9	280	3	Y	3					12
02	1516	N	221	-0-		-1295	-0-	10	1 3 9	208	3	Y	3					15
03	310	N	256	-0-		-54	-0-	12	1 8 9	236	3	Y	7					22

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		543	-0-		543	543	23	1 2 9	518	3	Y	2					40
11	0		483	-0-		483	1026	21	1 2 9	460	3	Y	2					42
12	0		527	-0-		527	1553	24	1 9 9	494	3	Y	8					50
01	0		521	-0-		521	2074	23	1 7 9	491	3	Y	6					56
02	2547	N	473	-0-		-2074	-0-	21	1 6 9	446	3	Y	5					61
03	527	N	433	-0-		-94	-0-	21	1 9 9	403	3	Y	8					69

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-		317	317	13	1	304	3	Y	-0-					41
11	0		374	-0-		374	691	16	1	358	3	Y	-0-					41
12	0		405	-0-		405	1096	18	1	387	3	Y	-0-					41
01	0		360	-0-		360	1456	16	1	344	3	Y	-0-					41
02	1760	N	304	-0-		-1456	-0-	14	1 1 9	289	3	Y	1					42
03	372	N	349	-0-		-23	-0-	17	1	332	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-		207	207	9	1 2 9	196	3	Y	2					21
11	0		169	-0-		169	376	7	1	162	3	Y	-0-					21
12	0		198	-0-		198	574	9	1	189	3	Y	-0-					21
01	0		200	-0-		200	774	9	1 2 9	189	3	Y	2					23
02	949	N	175	-0-		-774	-0-	8	1	167	3	Y	-0-					23
03	186	N	177	-0-		-9	-0-	9	1	168	3	Y	-0-					23

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-		215	215	9	1	206	3	N	-0-					46
11	0		212	-0-		212	427	9	1	203	3	N	-0-					46
12	0		212	-0-		212	639	10	1	202	3	N	-0-					46
01	0		171	-0-		171	810	8	1	163	3	N	-0-					46
02	933	N	123	-0-		-810	-0-	6	1	117	3	N	-0-					46
03	217	N	139	-0-		-78	-0-	7	1	132	3	N	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1349	N	1349	-0-	-0-	-0-	58	1	1291	3	N	-0-					-0-
11	1275	N	1275	-0-	-0-	-0-	56	1	1219	3	N	-0-					-0-
12	0		1410	-0-	1410	1410	65	1	1345	3	N	-0-					-0-
01	0		1204	-0-	1204	2614	55	1	1149	3	N	-0-					-0-
02	2800	N	1290	-0-	-1510	1104	59	1	1231	3	N	-0-					-0-
03	2538	N	1434	-0-	-1104	-0-	74	1	1360	3	N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	104	4	1	100	3	Y	-0-					42
11	0		124	-0-	124	228	5	1	119	3	Y	-0-					42
12	0		138	-0-	138	366	6	1	132	3	Y	-0-					42
01	0		113	-0-	113	479	5	1	108	3	Y	-0-					42
02	581	N	102	-0-	-479	-0-	5	1	97	3	Y	-0-					42
03	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	195	8	1	187	3	Y	-0-					31
11	0		208	-0-	208	403	9	1	199	3	Y	-0-					31
12	0		214	-0-	214	617	10	1	204	3	Y	-0-					31
01	0		144	-0-	144	761	6	1	138	3	Y	-0-					31
02	901	N	140	-0-	-761	-0-	6	1	134	3	Y	-0-					31
03	217	N	177	-0-	-40	-0-	9	1	168	3	Y	-0-					31

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	237	10	1	227	3	Y	-0-					42
11	0		240	-0-	240	477	10	1	230	3	Y	-0-					42
12	0		334	-0-	334	811	15	1	319	3	Y	-0-					42
01	0		225	-0-	225	1036	10	1	215	3	Y	-0-					42
02	1311	N	275	-0-	-1036	-0-	12	1	263	3	Y	-0-					42
03	279	N	236	-0-	-43	-0-	12	1	223	3	Y	1					43
							1	9									

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	207	9	1	198	3	Y	-0-					30
11	0		201	-0-	201	408	9	1	192	3	Y	-0-					30
12	0		200	-0-	200	608	9	1	191	3	Y	-0-					30
01	0		189	-0-	189	797	8	1	181	3	Y	-0-					30
02	974	N	177	-0-	-797	-0-	8	1	169	3	Y	-0-					30
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	212	9	1	203	3	N	-0-					8
11	0		195	-0-	195	407	8	1	187	3	N	-0-					8
12	0		187	-0-	187	594	9	1	178	3	N	-0-					8
01	0		200	-0-	200	794	9	1	190	3	N	1					9
							1	9									
02	967	N	173	-0-	-794	-0-	8	1	165	3	N	-0-					9
03	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	102	4	1	98	3	N	-0-					39
11	0		95	-0-	95	197	4	1	91	3	N	-0-					39
12	0		91	-0-	91	288	4	1	87	3	N	-0-					39
01	0		89	-0-	89	377	4	1	85	3	N	-0-					39
02	429	N	52	-0-	-377	-0-	2	1	50	3	N	-0-					39
03	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					39

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	14	1	1	13	3	N	-0-					13
11	0		29	-0-	29	43	1	1	28	3	N	-0-					13
12	0		211	-0-	211	254	10	1	201	3	N	-0-					13
01	0		77	-0-	77	331	3	1	74	3	N	-0-					13
02	400	N	69	-0-	-331	-0-	3	1	66	3	N	-0-					13
03	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	100	4	1	95	3	Y	1					47
							1	9									
11	0		108	-0-	108	208	5	1	101	3	Y	2					49
							2	9									
12	0		90	-0-	90	298	4	1	86	3	Y	-0-					49
01	0		91	-0-	91	389	4	1	86	3	Y	1					50
							1	9									
02	486	N	97	-0-	-389	-0-	4	1	92	3	Y	1					51
							1	9									
03	96	N	96	-0-	-0-	-0-	5	1	88	3	Y	3					54
							3	9									

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		468	-0-	468	468	20	1	446	3	Y	2					76
							2	9									
11	0		446	-0-	446	914	19	1	425	3	Y	2					78
							2	9									
12	0		447	-0-	447	1361	20	1	426	3	Y	1	67	1			12
							1	9									
01	0		443	-0-	443	1804	20	1	423	3	Y	-0-					12
02	2258	N	454	-0-	-1804	-0-	20	1	433	3	Y	1					13
							1	9									
03	456	N	456	-0-	-0-	-0-	23	1	432	3	Y	1					14
							1	9									

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	6	1	143	3	Y	-0-					37
11	0		144	-0-	144	293	6	1	138	3	Y	-0-					37
12	0		143	-0-	143	436	7	1	136	3	Y	-0-					37
01	0		142	-0-	142	578	6	1	136	3	Y	-0-					37
02	709	N	131	-0-	-578	-0-	6	1	125	3	Y	-0-					37
03	155	N	129	-0-	-26	-0-	6	1	123	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	313	13	1	300	3	Y	-0-					3
11	0		317	-0-	317	630	14	1	303	3	Y	-0-					3
12	0		344	-0-	344	974	16	1	328	3	Y	-0-					3
01	0		407	-0-	407	1381	18	1	389	3	Y	-0-					3
02	1752	N	371	-0-	-1381	-0-	17	1	354	3	Y	-0-					3
03	355	N	355	-0-	-0-	-0-	18	1	337	3	Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		253	-0-	253	253	11	1	242	3	Y	-0-					61
11	0		264	-0-	264	517	11	1	253	3	Y	-0-					61
12	0		280	-0-	280	797	13	1	265	3	Y	2	53	1			10
							2	9									
01	0		275	-0-	275	1072	12	1	261	3	Y	2					12
							2	9									
02	1320	N	248	-0-	-1072	-0-	11	1	236	3	Y	1					13
							1	9									
03	279	N	249	-0-	-30	-0-	12	1	235	3	Y	2					15
							2	9									

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	123	5	1	118	3	Y	-0-					39
11	0		116	-0-	116	239	5	1	111	3	Y	-0-					39
12	0		117	-0-	117	356	5	1	112	3	Y	-0-					39
01	0		124	-0-	124	480	5	1	116	3	Y	3					42
							3	9									
02	567	N	87	-0-	-480	-0-	4	1	83	3	Y	-0-					42
03	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		503	-0-	503	503	21	1	478	3	Y	4					28
							4	9									
11	0		491	-0-	491	994	21	1	461	3	Y	8					36
							9	9									
12	0		482	-0-	482	1476	22	1	457	3	Y	3					39
							3	9									
01	0		497	-0-	497	1973	22	1	474	3	Y	1					40
							1	9									
02	2389	N	416	-0-	-1973	-0-	19	1	395	3	Y	2					42
							2	9									
03	496	N	422	-0-	-74	-0-	21	1	394	3	Y	6					48
							7	9									

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		654	-0-	654	654	27	1	621	3	Y	5					69
							6	9									
11	0		645	-0-	645	1299	28	1	613	3	Y	4					73
							4	9									
12	0		651	-0-	651	1950	29	1	616	3	Y	5					78
							6	9									
01	0		648	-0-	648	2598	29	1	613	3	Y	5					83
							6	9									
02	2800	N	586	-0-	-2214	384	26	1	558	3	Y	2					85
							2	9									
03	988	N	604	-0-	-384	-0-	30	1	566	3	Y	7					92
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	77	3	1	70	3	Y	4					16
							4	9									
11	0		71	-0-	71	148	3	1	68	3	Y	-0-					16
12	0		73	-0-	73	221	3	1	70	3	Y	-0-					16
01	0		72	-0-	72	293	3	1	69	3	Y	-0-					16
02	365	N	72	-0-	-293	-0-	3	1	63	3	Y	5					21
							6	9									
03	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					21

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		856	-0-	856	856	35	1	807	3	Y	13					74
							14	9									
11	0		845	-0-	845	1701	36	1	806	3	Y	3					77
							3	9									
12	0		843	-0-	843	2544	38	1	801	3	Y	4	73	1			8
							4	9									
01	0		826	-0-	826	3370	37	1	787	3	Y	2					10
							2	9									
02	2800	N	797	-0-	-2003	1367	36	1	757	3	Y	4					14
							4	9									
03	2143	N	776	-0-	-1367	-0-	38	1	724	3	Y	13					27
							14	9									

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	305	13	1	292	3	Y	-0-					19
11	0		299	-0-	299	604	13	1	286	3	Y	-0-					19
12	0		304	-0-	304	908	14	1	290	3	Y	-0-					19
01	0		302	-0-	302	1210	13	1	287	3	Y	2					21
							2	9									
02	1478	N	268	-0-	-1210	-0-	12	1	256	3	Y	-0-					21
03	310	N	269	-0-	-41	-0-	13	1	256	3	Y	-0-					21

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	75	3	1	72	3	Y	-0-					29
11	0		53	-0-	53	128	2	1	51	3	Y	-0-					29
12	0		69	-0-	69	197	3	1	66	3	Y	-0-					29
01	0		62	-0-	62	259	3	1	59	3	Y	-0-					29
02	316	N	57	-0-	-259	-0-	3	1	54	3	Y	-0-					29
03	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	273	11	1	261	3	Y	1					48
							1	9									
11	0		264	-0-	264	537	11	1	252	3	Y	1					49
							1	9									
12	0		273	-0-	273	810	12	1	261	3	Y	-0-					49
01	0		269	-0-	269	1079	12	1	256	3	Y	1					50
							1	9									
02	1325	N	246	-0-	-1079	-0-	11	1	234	3	Y	1					51
							1	9									
03	279	N	246	-0-	-33	-0-	12	1	231	3	Y	3					54
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-		208	208	9	1	197	3	Y	2					40
								2	9									
11	0		193	-0-		193	401	8	1	184	3	Y	1					41
								1	9									
12	0		184	-0-		184	585	8	1	176	3	Y	-0-					41
01	0		183	-0-		183	768	8	1	175	3	Y	-0-					41
02	934	N	166	-0-		-768	-0-	7	1	159	3	Y	-0-					41
03	200	N	200	-0-		-0-	-0-	10	1	186	3	Y	4					45
								4	9									

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		558	-0-		558	558	23	1	533	3	Y	2					60
								2	9									
11	0		543	-0-		543	1101	23	1	519	3	Y	1					61
								1	9									
12	0		549	-0-		549	1650	25	1	523	3	Y	1	50	1			12
								1	9									
01	0		554	-0-		554	2204	25	1	528	3	Y	1					13
								1	9									
02	2766	N	562	-0-		-2204	-0-	25	1	534	3	Y	3					16
								3	9									
03	558	N	525	-0-		-33	-0-	26	1	493	3	Y	5					21
								6	9									

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		302	-0-		302	302	13	1	289	3	Y	-0-					52
11	0		285	-0-		285	587	12	1	273	3	Y	-0-					52
12	0		295	-0-		295	882	13	1	282	3	Y	-0-					52
01	0		290	-0-		290	1172	13	1	276	3	Y	1					53
								1	9									
02	1470	N	298	-0-		-1172	-0-	13	1	284	3	Y	1					54
								1	9									
03	310	N	297	-0-		-13	-0-	15	1	280	3	Y	2					56
								2	9									

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		131	-0-		131	514	5	1	124	3	Y	2					30
								2	9									
11	0		142	-0-		142	656	6	1	134	3	Y	2					32
								2	9									
12	0		134	-0-		134	790	6	1	126	3	Y	2					34
								2	9									
01	0		130	-0-		130	920	6	1	121	3	Y	3					37
								3	9									
02	1049	N	129	-0-		-920	-0-	6	1	120	3	Y	3					40
								3	9									
03	131	N	131	-0-		-0-	-0-	6	1	116	3	Y	8					48
								9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	311	13	1	297	3	Y	1					40
							1	9									
11	0		296	-0-	296	607	13	1	282	3	Y	1					41
							1	9									
12	0		311	-0-	311	918	14	1	295	3	Y	2					43
							2	9									
01	0		289	-0-	289	1207	13	1	274	3	Y	2					45
							2	9									
02	1457	N	250	-0-	-1207	-0-	11	1	238	3	Y	1					46
							1	9									
03	310	N	271	-0-	-39	-0-	13	1	254	3	Y	4					50
							4	9									

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	72	3	1	69	3	Y	-0-					23
11	0		84	-0-	84	156	4	1	80	3	Y	-0-					23
12	0		90	-0-	90	246	4	1	86	3	Y	-0-					23
01	0		69	-0-	69	315	3	1	66	3	Y	-0-					23
02	383	N	68	-0-	-315	-0-	3	1	65	3	Y	-0-					23
03	93	N	64	-0-	-29	-0-	3	1	61	3	Y	-0-					23

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		433	-0-	433	433	18	1	408	3	Y	6					45
							7	9									
11	0		369	-0-	369	802	16	1	346	3	Y	6					51
							7	9									
12	0		375	-0-	375	1177	17	1	358	3	Y	-0-					51
01	0		354	-0-	354	1531	16	1	336	3	Y	2					53
							2	9									
02	1845	N	314	-0-	-1531	-0-	14	1	300	3	Y	-0-					53
03	372	N	279	-0-	-93	-0-	14	1	265	3	Y	-0-					53

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	273	11	1	262	3	Y	-0-					9
11	0		248	-0-	248	521	11	1	237	3	Y	-0-					9
12	0		257	-0-	257	778	12	1	245	3	Y	-0-					9
01	0		246	-0-	246	1024	11	1	235	3	Y	-0-					9
02	1248	N	224	-0-	-1024	-0-	10	1	214	3	Y	-0-					9
03	248	N	224	-0-	-24	-0-	11	1	213	3	Y	-0-					9

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	142	6	1	136	3	Y	-0-					36
11	0		168	-0-	168	310	7	1	160	3	Y	1					37
							1	9									
12	0		169	-0-	169	479	8	1	160	3	Y	1					38
							1	9									
01	0		151	-0-	151	630	7	1	144	3	Y	-0-					38
02	758	N	128	-0-	-630	-0-	6	1	121	3	Y	1					39
							1	9									
03	155	N	143	-0-	-12	-0-	7	1	135	3	Y	1					40
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	195	8	1	184	3	Y	3					14
							3	9									
11	0		205	-0-	205	400	9	1	196	3	Y	-0-					14
12	0		226	-0-	226	626	10	1	214	3	Y	2					16
							2	9									
01	0		238	-0-	238	864	10	1	218	3	Y	9					25
							10	9									
02	1064	N	200	-0-	-864	-0-	9	1	190	3	Y	1					26
							1	9									
03	217	N	191	-0-	-26	-0-	9	1	180	3	Y	2					28
							2	9									

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	182	8	1	174	3	Y	-0-					38
11	0		173	-0-	173	355	7	1	166	3	Y	-0-					38
12	0		178	-0-	178	533	8	1	170	3	Y	-0-					38
01	0		277	-0-	277	810	12	1	265	3	Y	-0-					38
02	1064	N	254	-0-	-810	-0-	11	1	243	3	Y	-0-					38
03	266	N	266	-0-	-0-	-0-	13	1	253	3	Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	279	12	1	267	3	Y	-0-					34
11	0		282	-0-	282	561	12	1	270	3	Y	-0-					34
12	0		291	-0-	291	852	13	1	278	3	Y	-0-					34
01	0		292	-0-	292	1144	13	1	279	3	Y	-0-					34
02	1448	N	304	-0-	-1144	-0-	14	1	290	3	Y	-0-					34
03	279	N	255	-0-	-24	-0-	13	1	241	3	Y	1					35
							1	9									

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	7	1	162	3	Y	-0-					12
11	0		178	-0-	178	347	8	1	170	3	Y	-0-					12
12	0		210	-0-	210	557	10	1	200	3	Y	-0-					12
01	0		190	-0-	190	747	8	1	182	3	Y	-0-					12
02	921	N	174	-0-	-747	-0-	8	1	166	3	Y	-0-					12
03	186	N	176	-0-	-10	-0-	9	1	167	3	Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		359	-0-	359	359	15	1	341	3	Y	3					79
							3	9									
11	0		342	-0-	342	701	15	1	326	3	Y	1					80
							1	9									
12	0		326	-0-	326	1027	15	1	310	3	Y	1	67	1			14
							1	9									
01	0		345	-0-	345	1372	15	1	328	3	Y	2					16
							2	9									
02	1690	N	318	-0-	-1372	-0-	14	1	303	3	Y	1					17
							1	9									
03	341	N	317	-0-	-24	-0-	16	1	297	3	Y	4					21
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		663	-0-	663	663	28	1	629	3	Y	5					46
							6	9									
11	0		705	-0-	705	1368	30	1	673	3	Y	2					48
							2	9									
12	0		702	-0-	702	2070	32	1	666	3	Y	4					52
							4	9									
01	0		705	-0-	705	2775	31	1	671	3	Y	3					55
							3	9									
02	2800	N	655	-0-	-2145	630	29	1	624	3	Y	2					57
							2	9									
03	1282	N	652	-0-	-630	-0-	32	1	614	3	Y	5					62
							6	9									

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		246	-0-	246	246	10	1	233	3	Y	3	46	1			5
							3	9									
11	0		202	-0-	202	448	9	1	192	3	Y	1					6
							1	9									
12	0		209	-0-	209	657	9	1	199	3	Y	1					7
							1	9									
01	0		197	-0-	197	854	9	1	184	3	Y	4					11
							4	9									
02	1098	N	244	-0-	-854	-0-	11	1	232	3	Y	1					12
							1	9									
03	245	N	245	-0-	-0-	-0-	12	1	230	3	Y	3					15
							3	9									

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	147	6	1	141	3	Y	-0-					12
11	0		138	-0-	138	285	6	1	132	3	Y	-0-					12
12	0		138	-0-	138	423	6	1	132	3	Y	-0-					12
01	0		139	-0-	139	562	6	1	133	3	Y	-0-					12
02	689	N	127	-0-	-562	-0-	6	1	121	3	Y	-0-					12
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	130	5	1	125	3	Y	-0-					45
11	0		125	-0-	125	255	5	1	120	3	Y	-0-					45
12	0		131	-0-	131	386	6	1	125	3	Y	-0-					45
01	0		126	-0-	126	512	6	1	120	3	Y	-0-					45
02	627	N	115	-0-	-512	-0-	5	1	110	3	Y	-0-					45
03	124	N	110	-0-	-14	-0-	5	1	103	3	Y	2					47
							2	9									

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		574	-0-	574	574	24	1	549	3	Y	1					16
							1	9									
11	0		549	-0-	549	1123	24	1	523	3	Y	2					18
							2	9									
12	0		530	-0-	530	1653	24	1	506	3	Y	-0-					18
01	0		496	-0-	496	2149	22	1	472	3	Y	2					20
							2	9									
02	2603	N	454	-0-	-2149	-0-	20	1	433	3	Y	1					21
							1	9									
03	527	N	448	-0-	-79	-0-	22	1	423	3	Y	3					24
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	CM	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	0		222	-0-	222	222	8	1 21 9	193	3	Y	19			61
11	0		198	-0-	198	420	9	1	189	3	Y	-0-			61
12	0		189	-0-	189	609	9	1 1 9	179	3	Y	1			62
01	0		155	-0-	155	764	7	1	148	3	Y	-0-			62
02	934	N	170	-0-	-764	-0-	8	1	162	3	Y	-0-			62
03	186	N	167	-0-	-19	-0-	8	1 2 9	157	3	Y	2			64

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	CM	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	0		52	-0-	52	52	2	1	50	3	Y	-0-			7
11	0		42	-0-	42	94	2	1	40	3	Y	-0-			7
12	0		45	-0-	45	139	2	1	43	3	Y	-0-			7
01	0		64	-0-	64	203	3	1	61	3	Y	-0-			7
02	256	N	53	-0-	-203	-0-	2	1	51	3	Y	-0-			7
03	31	N	28	-0-	-3	-0-	1	1 1 9	26	3	Y	1			8

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	CM	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	0		77	-0-	77	77	3	1	74	3	Y	-0-			6
11	0		118	-0-	118	195	5	1	113	3	Y	-0-			6
12	0		86	-0-	86	281	4	1	82	3	Y	-0-			6
01	0		96	-0-	96	377	4	1	92	3	Y	-0-			6
02	483	N	106	-0-	-377	-0-	5	1	101	3	Y	-0-			6
03	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-			6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	CM	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	0		365	-0-	365	365	15	1 1 9	349	3	Y	1			72
11	0		354	-0-	354	719	15	1 1 9	338	3	Y	1			73
12	0		344	-0-	344	1063	16	1	328	3	Y	-0-			73
01	0		342	-0-	342	1405	15	1 4 9	323	3	Y	4			77
02	1715	N	310	-0-	-1405	-0-	14	1 2 9	294	3	Y	2			79
03	341	N	305	-0-	-36	-0-	15	1 1 9	289	3	Y	1			80

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	CM	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	0		623	-0-	623	623	26	1 2 9	595	3	Y	2			52
11	0		598	-0-	598	1221	26	1 3 9	569	3	Y	3			55
12	0		601	-0-	601	1822	27	1 2 9	572	3	Y	2	47	1	10
01	0		623	-0-	623	2445	27	1 23 9	573	3	Y	21			31
02	2800	N	567	-0-	-2233	212	25	1 7 9	535	3	Y	6			37
03	753	N	541	-0-	-212	-0-	27	1 3 9	511	3	Y	3			40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	168	7	1	161	3	N	-0-					37
11	0		160	-0-	160	328	7	1	153	3	N	-0-					37
12	0		162	-0-	162	490	7	1	155	3	N	-0-					37
01	0		162	-0-	162	652	7	1	155	3	N	-0-					37
02	798	N	146	-0-	-652	-0-	7	1	139	3	N	-0-					37
03	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-					37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	0		171	-0-	171	171	8	1	163	3	N	-0-					32
01	0		21	-0-	21	192	1	1	20	3	N	-0-					32
02	204	N	12	-0-	-192	-0-	1	1	11	3	N	-0-					32
03	186	N	11	-0-	-175	-0-	1	1	10	3	N	-0-					32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	228	10	1	218	3	N	-0-					42
11	0		229	-0-	229	457	10	1	219	3	N	-0-					42
12	0		232	-0-	232	689	11	1	221	3	N	-0-					42
01	0		85	-0-	85	774	4	1	81	3	N	-0-					42
02	838	N	64	-0-	-774	-0-	3	1	61	3	N	-0-					42
03	217	N	54	-0-	-163	-0-	3	1	51	3	N	-0-					42

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	260	11	1	249	3	N	-0-					41
11	0		251	-0-	251	511	11	1	240	3	N	-0-					41
12	0		254	-0-	254	765	12	1	242	3	N	-0-					41
01	0		251	-0-	251	1016	11	1	240	3	N	-0-					41
02	1248	N	232	-0-	-1016	-0-	10	1	222	3	N	-0-					41
03	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-					41

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		881	-0-	881	881	37	1	844	3	N	-0-					19
11	0		853	-0-	853	1734	37	1	816	3	N	-0-					19
12	0		842	-0-	842	2576	38	1	804	3	N	-0-					19
01	0		855	-0-	855	3431	38	1	817	3	N	-0-					19
02	2800	N	767	-0-	-2033	1398	35	1	732	3	N	-0-					19
03	2178	N	780	-0-	-1398	-0-	39	1	741	3	N	-0-					19

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	147	6	1	141	3	N	-0-					41
11	0		15	-0-	15	162	1	1	14	3	N	-0-					41
12	0		88	-0-	88	250	4	1	84	3	N	-0-					41
01	0		28	-0-	28	278	1	1	27	3	N	-0-					41
02	357	N	79	-0-	-278	-0-	4	1	75	3	N	-0-					41
03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					41

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	266	11	1	255	3	Y	-0-					30
11	0		246	-0-	246	512	11	1	235	3	Y	-0-					30
12	0		266	-0-	266	778	12	1	254	3	Y	-0-					30
01	0		253	-0-	253	1031	11	1	242	3	Y	-0-					30
02	1262	N	231	-0-	-1031	-0-	10	1	221	3	Y	-0-					30
03	279	N	225	-0-	-54	-0-	11	1	214	3	Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		310	-0-	310	310	13	1	296	3	Y	1					40
							1	9									
11	0		350	-0-	350	660	15	1	334	3	Y	1					41
							1	9									
12	0		351	-0-	351	1011	16	1	335	3	Y	-0-					41
01	0		347	-0-	347	1358	15	1	330	3	Y	2					43
							2	9									
02	1658	N	300	-0-	-1358	-0-	13	1	284	3	Y	3					46
							3	9									
03	341	N	327	-0-	-14	-0-	16	1	304	3	Y	6					52
							7	9									

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		274	-0-	274	274	11	1	262	3	Y	1					23
							1	9									
11	0		271	-0-	271	545	12	1	258	3	Y	1					24
							1	9									
12	0		290	-0-	290	835	13	1	277	3	Y	-0-					24
01	0		275	-0-	275	1110	12	1	263	3	Y	-0-					24
02	1360	N	250	-0-	-1110	-0-	11	1	239	3	Y	-0-					24
03	279	N	250	-0-	-29	-0-	12	1	238	3	Y	-0-					24

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	6	1	143	3	Y	-0-					22
11	0		145	-0-	145	294	6	1	139	3	Y	-0-					22
12	0		132	-0-	132	426	6	1	126	3	Y	-0-					22
01	0		99	-0-	99	525	4	1	95	3	Y	-0-					22
02	661	N	136	-0-	-525	-0-	6	1	130	3	Y	-0-					22
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	219	9	1	210	3	Y	-0-					16
11	0		215	-0-	215	434	9	1	206	3	Y	-0-					16
12	0		223	-0-	223	657	10	1	213	3	Y	-0-					16
01	0		211	-0-	211	868	9	1	202	3	Y	-0-					16
02	1063	N	195	-0-	-868	-0-	9	1	186	3	Y	-0-					16
03	222	N	222	-0-	-0-	-0-	11	1	211	3	Y	-0-					16

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	189	8	1	181	3	Y	-0-					6
11	0		180	-0-	180	369	8	1	172	3	Y	-0-					6
12	0		27	-0-	27	396	1	1	26	3	Y	-0-					6
01	0		221	-0-	221	617	10	1	211	3	Y	-0-					6
02	778	N	161	-0-	-617	-0-	7	1	154	3	Y	-0-					6
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		400	-0-	400	400	17	1	383	3	N	-0-					23
11	0		386	-0-	386	786	17	1	369	3	N	-0-					23
12	0		393	-0-	393	1179	18	1	375	3	N	-0-					23
01	0		377	-0-	377	1556	17	1	360	3	N	-0-					23
02	1919	N	363	-0-	-1556	-0-	16	1	347	3	N	-0-					23
03	403	N	340	-0-	-63	-0-	17	1	323	3	N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	62	3	1	59	3	Y	-0-					27
11	0		33	-0-	33	95	1	1	32	3	Y	-0-					27
12	0		45	-0-	45	140	2	1	42	3	Y	1					28
							1	9									
01	0		45	-0-	45	185	2	1	42	3	Y	1					29
							1	9									
02	215	N	30	-0-	-185	-0-	1	1	29	3	Y	-0-					29
03	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					29

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		383	-0-	383	383	16	1	367	3	N	-0-					27
11	0		325	-0-	325	708	14	1	311	3	N	-0-					27
12	0		403	-0-	403	1111	18	1	385	3	N	-0-					27
01	0		335	-0-	335	1446	15	1	320	3	N	-0-					27
02	1709	N	263	-0-	-1446	-0-	12	1	251	3	N	-0-					27
03	403	N	323	-0-	-80	-0-	16	1	307	3	N	-0-					27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		427	-0-	427	427	18	1	409	3	Y	-0-					5
11	0		522	-0-	522	949	23	1	499	3	Y	-0-					5
12	0		460	-0-	460	1409	21	1	439	3	Y	-0-					5
01	0		523	-0-	523	1932	23	1	496	3	Y	4					9
							4	9									
02	2375	N	443	-0-	-1932	-0-	20	1	423	3	Y	-0-					9
03	465	N	439	-0-	-26	-0-	22	1	417	3	Y	-0-					9

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	439	18	1	421	3	Y	-0-					52
11	0		437	-0-	437	876	19	1	418	3	Y	-0-					52
12	0		445	-0-	445	1321	20	1	425	3	Y	-0-					52
01	0		443	-0-	443	1764	20	1	423	3	Y	-0-					52
02	2162	N	398	-0-	-1764	-0-	18	1	380	3	Y	-0-					52
03	434	N	402	-0-	-32	-0-	20	1	382	3	Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	256	11	1	245	3	N	-0-					55
11	0		247	-0-	247	503	11	1	236	3	N	-0-					55
12	0		248	-0-	248	751	11	1	237	3	N	-0-					55
01	0		248	-0-	248	999	11	1	237	3	N	-0-					55
02	1221	N	222	-0-	-999	-0-	10	1	212	3	N	-0-					55
03	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-					55

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	66	3	1	63	3	N	-0-					15
11	0		63	-0-	63	129	3	1	60	3	N	-0-					15
12	0		57	-0-	57	186	3	1	54	3	N	-0-					15
01	0		60	-0-	60	246	3	1	57	3	N	-0-					15
02	310	N	64	-0-	-246	-0-	3	1	61	3	N	-0-					15
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	5	1	104	3	Y	-0-					29
11	0		111	-0-	111	220	5	1	106	3	Y	-0-					29
12	0		112	-0-	112	332	5	1	107	3	Y	-0-					29
01	0		111	-0-	111	443	5	1	106	3	Y	-0-					29
02	529	N	86	-0-	-443	-0-	4	1	82	3	Y	-0-					29
03	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	262	11	1	251	3	Y	-0-					41
11	0		255	-0-	255	517	11	1	244	3	Y	-0-					41
12	0		265	-0-	265	782	12	1	253	3	Y	-0-					41
01	0		257	-0-	257	1039	11	1	246	3	Y	-0-					41
02	1276	N	237	-0-	-1039	-0-	11	1	225	3	Y	1					42
							1	9									
03	279	N	236	-0-	-43	-0-	12	1	223	3	Y	1					43
							1	9									

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		455	-0-	455	455	19	1	433	3	Y	3					28
							3	9									
11	0		448	-0-	448	903	19	1	427	3	Y	2					30
							2	9									
12	0		455	-0-	455	1358	21	1	432	3	Y	2					32
							2	9									
01	0		459	-0-	459	1817	20	1	436	3	Y	3					35
							3	9									
02	2235	N	418	-0-	-1817	-0-	19	1	397	3	Y	2					37
							2	9									
03	465	N	422	-0-	-43	-0-	21	1	398	3	Y	3					40
							3	9									

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		447	-0-	447	447	19	1	422	3	N	5					53
							6	9									
11	0		473	-0-	473	920	20	1	435	3	N	16					69
							18	9									
12	0		524	-0-	524	1444	23	1	483	3	N	16					85
							18	9									
01	0		482	-0-	482	1926	21	1	454	3	N	6	63	1			28
							7	9									
02	2386	N	460	-0-	-1926	-0-	20	1	434	3	N	5					33
							6	9									
03	527	N	422	-0-	-105	-0-	21	1	399	3	N	2					35
							2	9									

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	6	1	143	3	N	-0-					9
11	0		131	-0-	131	280	6	1	125	3	N	-0-					9
12	0		129	-0-	129	409	6	1	123	3	N	-0-					9
01	0		130	-0-	130	539	6	1	124	3	N	-0-					9
02	658	N	119	-0-	-539	-0-	5	1	114	3	N	-0-					9
03	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	99	4	1	94	3	Y	1					13
							1	9									
11	0		85	-0-	85	184	4	1	81	3	Y	-0-					13
12	0		111	-0-	111	295	5	1	106	3	Y	-0-					13
01	0		98	-0-	98	393	4	1	94	3	Y	-0-					13
02	469	N	76	-0-	-393	-0-	3	1	72	3	Y	1					14
							1	9									
03	124	N	87	-0-	-37	-0-	4	1	83	3	Y	-0-					14

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	115	5	1	110	3	Y	-0-					33
11	0		109	-0-	109	224	5	1	104	3	Y	-0-					33
12	0		110	-0-	110	334	5	1	105	3	Y	-0-					33
01	0		109	-0-	109	443	5	1	104	3	Y	-0-					33
02	545	N	102	-0-	-443	-0-	5	1	97	3	Y	-0-					33
03	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	108	5	1	103	3	Y	-0-					34
11	0		126	-0-	126	234	5	1	121	3	Y	-0-					34
12	0		-0-	-0-	-0-	234					Y	-0-					34
01	0		80	-0-	80	314	4	1	76	3	Y	-0-					34
02	411	N	97	-0-	-314	-0-	4	1	93	3	Y	-0-					34
03	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	4	1	101	3	Y	3					5
							3	9									
11	0		106	-0-	106	106	4	1	94	3	Y	7					12
							8	9									
12	0		87	-0-	87	193	4	1	74	3	Y	8					20
							9	9									
01	0		66	-0-	66	259	3	1	57	3	Y	5					25
							6	9									
02	306	N	47	-0-	-259	-0-	2	1	38	3	Y	6					31
							7	9									
03	93	N	17	-0-	-76	-0-	9	3	8	9	Y	7	26	1			12

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		539	-0-	539	539	23	1	516	3	Y	-0-					-0-
11	0		522	-0-	522	1061	23	1	499	3	Y	-0-					-0-
12	0		516	-0-	516	1577	24	1	492	3	Y	-0-					-0-
01	0		503	-0-	503	2080	22	1	481	3	Y	-0-					-0-
02	2542	N	462	-0-	-2080	-0-	21	1	441	3	Y	-0-					-0-
03	527	N	333	-0-	-194	-0-	17	1	316	3	Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		398	-0-	398	398	17	1	381	3	Y	-0-					102
11	0		386	-0-	386	784	17	1	369	3	Y	-0-					102
12	0		353	-0-	353	1137	16	1	337	3	Y	-0-					102
01	0		443	-0-	443	1580	20	1	423	3	Y	-0-					102
02	1946	N	366	-0-	-1580	-0-	16	1	350	3	Y	-0-					102
03	345	N	345	-0-	-0-	-0-	17	1	328	3	Y	-0-					102

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		155	-0-	155	155	7	1	148	3	Y	-0-					10
11	0		163	-0-	163	318	7	1	156	3	Y	-0-					10
12	0		167	-0-	167	485	8	1	159	3	Y	-0-					10
01	0		169	-0-	169	654	8	1	161	3	Y	-0-					10
02	806	N	152	-0-	-654	-0-	7	1	145	3	Y	-0-					10
03	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					10

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	2	1	48	3	Y	-0-					28
11	0		2	-0-	2	52	2	3			Y	-0-					28
12	0		13	-0-	13	65	1	1	12	3	Y	-0-					28
01	0		8	-0-	8	73	8	3			Y	-0-					28
02	96	N	23	-0-	-73	-0-	1	1	22	3	Y	-0-					28
03	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	8	8	3			Y	-0-					27
11	0		16	-0-	16	24	1	1	15	3	Y	-0-					27
12	0		19	-0-	19	43	1	1	18	3	Y	-0-					27
01	0		39	-0-	39	82	2	1	37	3	Y	-0-					27
02	136	N	54	-0-	-82	-0-	2	1	52	3	Y	-0-					27
03	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					27

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		408	-0-	408	408	17	1	390	3	Y	1					77
							1	9									
11	0		307	-0-	307	715	13	1	294	3	Y	-0-	73	1			4
12	0		362	-0-	362	1077	16	1	345	3	Y	1					5
							1	9									
01	0		399	-0-	399	1476	18	1	380	3	Y	1					6
							1	9									
02	1841	N	365	-0-	-1476	-0-	16	1	348	3	Y	1					7
							1	9									
03	365	N	365	-0-	-0-	-0-	18	1	345	3	Y	2					9
							2	9									

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	239	10	1	227	3	Y	2					74
							2	9									
11	0		223	-0-	223	462	10	1	213	3	Y	-0-	60	1			14
12	0		260	-0-	260	722	12	1	248	3	Y	-0-					14
01	0		243	-0-	243	965	11	1	232	3	Y	-0-					14
02	1200	N	235	-0-	-965	-0-	11	1	224	3	Y	-0-					14
03	248	N	210	-0-	-38	-0-	10	1	199	3	Y	1					15
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-	107	107	4	1	102	3	Y	1					88
							1	9									
11	0		95	-0-	95	202	4	1	90	3	Y	1					89
							1	9									
12	0		110	-0-	110	312	5	1	105	3	Y	-0-	84	1			5
01	0		113	-0-	113	425	5	1	107	3	Y	1					6
							1	9									
02	525	N	100	-0-	-425	-0-	4	1	95	3	Y	1					7
							1	9									
03	124	N	101	-0-	-23	-0-	5	1	95	3	Y	1					8
							1	9									

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	173	7	1	166	3	Y	-0-					24
11	0		167	-0-	167	340	7	1	160	3	Y	-0-					24
12	0		175	-0-	175	515	8	1	166	3	Y	1					25
							1	9									
01	0		172	-0-	172	687	8	1	163	3	Y	1					26
							1	9									
02	829	N	142	-0-	-687	-0-	6	1	135	3	Y	1					27
							1	9									
03	186	N	151	-0-	-35	-0-	7	1	143	3	Y	1					28
							1	9									

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		566	-0-	566	566	24	1	542	3	Y	-0-					5
11	0		555	-0-	555	1121	24	1	531	3	Y	-0-					5
12	0		544	-0-	544	1665	25	1	519	3	Y	-0-					5
01	0		541	-0-	541	2206	24	1	517	3	Y	-0-					5
02	2691	N	485	-0-	-2206	-0-	22	1	463	3	Y	-0-					5
03	558	N	524	-0-	-34	-0-	26	1	498	3	Y	-0-					5

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		333	-0-	333	333	14	1	317	3	Y	2					10
							2	9									
11	0		303	-0-	303	636	13	1	290	3	Y	-0-					10
12	0		306	-0-	306	942	14	1	290	3	Y	2					12
							2	9									
01	0		304	-0-	304	1246	13	1	288	3	Y	3					15
							3	9									
02	1515	N	269	-0-	-1246	-0-	12	1	255	3	Y	2					17
							2	9									
03	310	N	262	-0-	-48	-0-	13	1	246	3	Y	3					20
							3	9									

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	52	2	1	50	3	Y	-0-					66
11	0		50	-0-	50	102	2	1	48	3	Y	-0-					66
12	0		51	-0-	51	153	2	1	49	3	Y	-0-					66
01	0		50	-0-	50	203	2	1	48	3	Y	-0-					66
02	249	N	46	-0-	-203	-0-	2	1	44	3	Y	-0-					66
03	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	389	16	1	369	3	N	4					81
							4	9									
11	0		685	-0-	685	1074	29	1	648	3	N	7					88
							8	9									
12	0		755	-0-	755	1829	34	1	721	3	N	-0-					88
01	0		699	-0-	699	2528	31	1	660	3	N	7					95
							8	9									
02	2800	N	543	-0-	-2257	271	24	1	519	3	N	-0-					95
03	880	N	609	-0-	-271	-0-	30	1	577	3	N	2	42	1			55
							2	9									

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	65	1	1	33	3	N	28					40
							31	9									
11	0		25	-0-	25	90	1	1	17	3	N	6					46
							7	9									
12	0		84	-0-	84	174	1	1	27	3	N	51					97
							56	9									
01	0		36	-0-	36	210	1	1	21	3	N	13	103	1			7
							14	9									
02	348	N	138	-0-	-210	-0-	2	1	41	3	N	86					93
							95	9									
03	51	N	51	-0-	-0-	-0-	3	3	48	9	N	44	137	1			-0-

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		331	-0-	331	331	14	1	315	3	N	2					72
							2	9									
11	0		290	-0-	290	621	13	1	277	3	N	-0-					72
12	0		301	-0-	301	922	13	1	282	3	N	5					77
							6	9									
01	0		313	-0-	313	1235	14	1	293	3	N	5	74	1			8
							6	9									
02	1529	N	294	-0-	-1235	-0-	13	1	274	3	N	6					14
							7	9									
03	287	N	287	-0-	-0-	-0-	14	1	267	3	N	5					19
							6	9									

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	249	10	1	239	3	N	-0-					22
11	0		-0-	-0-	-0-	249					N	-0-					22
12	0		620	-0-	620	869	28	1	592	3	N	-0-					22
01	0		229	-0-	229	1098	10	1	219	3	N	-0-					22
02	1126	N	28	-0-	-1098	-0-	1	1	27	3	N	-0-					22
03	186	N	140	-0-	-46	-0-	7	1	133	3	N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		659	-0-	659	659	26	1	602	3	N	28					53
							31	9									
11	0		450	-0-	450	1109	19	1	431	3	N	-0-					53
12	0		395	-0-	395	1504	18	1	377	3	N	-0-					53
01	0		380	-0-	380	1884	17	1	363	3	N	-0-					53
02	2221	N	337	-0-	-1884	-0-	15	1	322	3	N	-0-					53
03	403	N	329	-0-	-74	-0-	16	1	313	3	N	-0-					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		643	-0-	643	643	27	1	616	3	N	-0-					67
11	0		542	-0-	542	1185	23	1	519	3	N	-0-					67
12	0		539	-0-	539	1724	25	1	514	3	N	-0-					67
01	0		587	-0-	587	2311	26	1	561	3	N	-0-					67
02	2703	N	392	-0-	-2311	-0-	18	1	374	3	N	-0-					67
03	527	N	465	-0-	-62	-0-	23	1	442	3	N	-0-					67

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	189	8	1	181	3	N	-0-					19
11	0		167	-0-	167	356	7	1	160	3	N	-0-					19
12	0		184	-0-	184	540	8	1	176	3	N	-0-					19
01	0		185	-0-	185	725	8	1	177	3	N	-0-					19
02	896	N	171	-0-	-725	-0-	8	1	163	3	N	-0-					19
03	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					19

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	7	7	3			Y	-0-					58
11	0		84	-0-	84	91	4	1	80	3	Y	-0-					58
12	0		123	-0-	123	214	6	1	117	3	Y	-0-					58
01	0		133	-0-	133	347	6	1	127	3	Y	-0-					58
02	467	N	120	-0-	-347	-0-	5	1	115	3	Y	-0-					58
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-	9	1			49

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	332	14	1	318	3	Y	-0-					63
11	0		202	-0-	202	534	9	1	193	3	Y	-0-					63
12	0		117	-0-	117	651	5	1	112	3	Y	-0-					63
01	0		163	-0-	163	814	7	1	156	3	Y	-0-					63
02	1144	N	330	-0-	-814	-0-	15	1	315	3	Y	-0-					63
03	201	N	201	-0-	-0-	-0-	10	1	191	3	Y	-0-	9	1			54

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	62	3	1	59	3	N	-0-					13
11	0		54	-0-	54	116	2	1	52	3	N	-0-					13
12	0		59	-0-	59	175	3	1	56	3	N	-0-					13
01	0		59	-0-	59	234	3	1	56	3	N	-0-					13
02	288	N	54	-0-	-234	-0-	2	1	52	3	N	-0-					13
03	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		291	-0-	291	291	12	1	279	3	N	-0-					16
11	0		284	-0-	284	575	12	1	272	3	N	-0-					16
12	0		288	-0-	288	863	13	1	275	3	N	-0-					16
01	0		294	-0-	294	1157	13	1	281	3	N	-0-					16
02	1396	N	239	-0-	-1157	-0-	11	1	228	3	N	-0-					16
03	279	N	255	-0-	-24	-0-	13	1	242	3	N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	262	11	1	251	3	N	-0-					39
11	0		253	-0-	253	515	11	1	242	3	N	-0-					39
12	0		254	-0-	254	769	12	1	242	3	N	-0-					39
01	0		250	-0-	250	1019	11	1	239	3	N	-0-					39
02	1249	N	230	-0-	-1019	-0-	10	1	220	3	N	-0-					39
03	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	289	12	1	277	3	N	-0-					9
11	0		278	-0-	278	567	12	1	266	3	N	-0-					9
12	0		282	-0-	282	849	13	1	269	3	N	-0-					9
01	0		276	-0-	276	1125	12	1	264	3	N	-0-					9
02	1391	N	266	-0-	-1125	-0-	12	1	254	3	N	-0-					9
03	279	N	274	-0-	-5	-0-	14	1	260	3	N	-0-					9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	166	7	1	159	3	N	-0-					17
11	0		168	-0-	168	334	7	1	161	3	N	-0-					17
12	0		201	-0-	201	535	9	1	192	3	N	-0-					17
01	0		181	-0-	181	716	8	1	173	3	N	-0-					17
02	899	N	183	-0-	-716	-0-	8	1	175	3	N	-0-					17
03	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-					17

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	418	18	1	400	3	N	-0-					50
11	0		404	-0-	404	822	17	1	387	3	N	-0-					50
12	0		387	-0-	387	1209	18	1	369	3	N	-0-					50
01	0		381	-0-	381	1590	17	1	364	3	N	-0-					50
02	1933	N	343	-0-	-1590	-0-	15	1	328	3	N	-0-					50
03	372	N	344	-0-	-28	-0-	17	1	327	3	N	-0-					50

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		507	-0-	507	507	21	1	483	3	N	3					21
							3	9									
11	0		490	-0-	490	997	21	1	469	3	N	-0-					21
12	0		426	-0-	426	1423	19	1	407	3	N	-0-					21
01	0		550	-0-	550	1973	24	1	517	3	N	8					29
							9	9									
02	2448	N	475	-0-	-1973	-0-	21	1	454	3	N	-0-					29
03	473	N	473	-0-	-0-	-0-	23	1	446	3	N	4					33
							4	9									

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-	271	271	11	1	260	3	N	-0-					31
11	0		279	-0-	279	550	12	1	267	3	N	-0-					31
12	0		271	-0-	271	821	12	1	259	3	N	-0-					31
01	0		264	-0-	264	1085	12	1	252	3	N	-0-					31
02	1322	N	237	-0-	-1085	-0-	11	1	226	3	N	-0-					31
03	279	N	253	-0-	-26	-0-	13	1	240	3	N	-0-					31

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	37	2	1	35	3	N	-0-					23
11	0		-0-	-0-	-0-	37					N	-0-					23
12	0		12	-0-	12	49	1	1	11	3	N	-0-					23
01	0		-0-	-0-	-0-	49					N	-0-					23
02	58	N	9	-0-	-49	-0-	9	3			N	-0-					23
03	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1288	-0-	1288	1288	53	1	1220	3	N	14					14
							15	9									
11	0		1544	-0-	1544	2832	67	1	1477	3	N	-0-					14
12	0		1020	-0-	1020	3852	47	1	973	3	N	-0-					14
01	0		1061	-0-	1061	4913	47	1	1014	3	N	-0-					14
02	2800	N	987	-0-	-1813	3100	44	1	943	3	N	-0-					14
03	3100	N	1059	-0-	-2041	1059	53	1	1006	3	N	-0-					14

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	172	7	1	165	3	N	-0-					14
11	0		166	-0-	166	338	7	1	159	3	N	-0-					14
12	0		174	-0-	174	512	8	1	166	3	N	-0-					14
01	0		175	-0-	175	687	8	1	167	3	N	-0-					14
02	871	N	184	-0-	-687	-0-	8	1	176	3	N	-0-					14
03	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	144	6	1	138	3	Y	-0-					20
11	0		138	-0-	138	282	6	1	132	3	Y	-0-					20
12	0		126	-0-	126	408	6	1	120	3	Y	-0-					20
01	0		147	-0-	147	555	7	1	139	3	Y	1					21
							1	9									
02	675	N	120	-0-	-555	-0-	5	1	114	3	Y	1					22
							1	9									
03	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1					23
							1	9									

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		325	-0-	325	325	14	1	310	3	N	1					30
							1	9									
11	0		355	-0-	355	680	15	1	338	3	N	2					32
							2	9									
12	0		424	-0-	424	1104	19	1	404	3	N	1					33
							1	9									
01	0		411	-0-	411	1515	18	1	385	3	N	7					40
							8	9									
02	1849	N	334	-0-	-1515	-0-	15	1	318	3	N	1					41
							1	9									
03	310	N	230	-0-	-80	-0-	11	1	218	3	N	1					42
							1	9									

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	308	13	1	292	3	N	3					55
							3	9									
11	0		360	-0-	360	668	16	1	344	3	N	-0-					55
12	0		275	-0-	275	943	13	1	262	3	N	-0-					55
01	0		292	-0-	292	1235	13	1	272	3	N	6					61
							7	9									
02	1526	N	291	-0-	-1235	-0-	13	1	278	3	N	-0-					61
03	279	N	266	-0-	-13	-0-	13	1	253	3	N	-0-					61

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	6	1	146	3	Y	2					42
							2	9									
11	0		156	-0-	156	310	7	1	149	3	Y	-0-					42
12	0		253	-0-	253	563	11	1	236	3	Y	5					47
							6	9									
01	0		170	-0-	170	733	8	1	162	3	Y	-0-					47
02	958	N	225	-0-	-733	-0-	10	1	208	3	Y	6					53
							7	9									
03	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					53

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	189	8	1	181	3	Y	-0-					15
11	0		178	-0-	178	367	8	1	170	3	Y	-0-					15
12	0		175	-0-	175	542	8	1	167	3	Y	-0-					15
01	0		184	-0-	184	726	8	1	176	3	Y	-0-					15
02	939	N	213	-0-	-726	-0-	10	1	203	3	Y	-0-					15
03	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-					15

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	200	8	1	192	3	N	-0-					17
11	0		183	-0-	183	383	8	1	175	3	N	-0-					17
12	0		165	-0-	165	548	8	1	157	3	N	-0-					17
01	0		171	-0-	171	719	8	1	163	3	N	-0-					17
02	856	N	137	-0-	-719	-0-	6	1	131	3	N	-0-					17
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	3	1	77	3	Y	1					33
							1	9									
11	0		81	-0-	81	162	3	1	77	3	Y	1					34
							1	9									
12	0		79	-0-	79	241	4	1	75	3	Y	-0-					34
01	0		72	-0-	72	313	3	1	68	3	Y	1					35
							1	9									
02	378	N	65	-0-	-313	-0-	3	1	61	3	Y	1					36
							1	9									
03	93	N	76	-0-	-17	-0-	4	1	72	3	Y	-0-					36

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	60	3	1	57	3	N	-0-					14
11	0		59	-0-	59	119	3	1	56	3	N	-0-					14
12	0		59	-0-	59	178	3	1	56	3	N	-0-					14
01	0		58	-0-	58	236	3	1	55	3	N	-0-					14
02	267	N	31	-0-	-236	-0-	1	1	30	3	N	-0-					14
03	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	165	7	1	158	3	N	-0-					21
11	0		152	-0-	152	317	7	1	145	3	N	-0-					21
12	0		137	-0-	137	454	6	1	131	3	N	-0-					21
01	0		145	-0-	145	599	6	1	139	3	N	-0-					21
02	726	N	127	-0-	-599	-0-	6	1	121	3	N	-0-					21
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	219	9	1	209	3	Y	1					40
							1	9									
11	0		223	-0-	223	442	10	1	212	3	Y	1					41
							1	9									
12	0		222	-0-	222	664	10	1	211	3	Y	1					42
							1	9									
01	0		218	-0-	218	882	10	1	207	3	Y	1					43
							1	9									
02	1074	N	192	-0-	-882	-0-	9	1	182	3	Y	1					44
							1	9									
03	217	N	186	-0-	-31	-0-	9	1	175	3	Y	2					46
							2	9									

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

10	0		214	-0-	214	214	9	1	205	3	Y	-0-					31
11	0		207	-0-	207	421	9	1	197	3	Y	1					32
							1	9									
12	0		187	-0-	187	608	9	1	178	3	Y	-0-					32
01	0		223	-0-	223	831	10	1	213	3	Y	-0-					32
02	1026	N	195	-0-	-831	-0-	9	1	186	3	Y	-0-					32
03	215	N	215	-0-	-0-	-0-	11	1	204	3	Y	-0-					32

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

10	0		559	-0-	559	559	23	1	534	3	Y	2					14
							2	9									
11	0		548	-0-	548	1107	24	1	522	3	Y	2					16
							2	9									
12	0		566	-0-	566	1673	26	1	538	3	Y	2					18
							2	9									
01	0		449	-0-	449	2122	20	1	426	3	Y	3					21
							3	9									
02	2564	N	442	-0-	-2122	-0-	20	1	421	3	Y	1					22
							1	9									
03	558	N	529	-0-	-29	-0-	26	1	499	3	Y	4					26
							4	9									

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

10	0		629	-0-	629	629	26	1	603	3	N	-0-					9
11	0		612	-0-	612	1241	26	1	586	3	N	-0-					9
12	0		558	-0-	558	1799	25	1	533	3	N	-0-					9
01	0		583	-0-	583	2382	26	1	557	3	N	-0-					9
02	2800	N	457	-0-	-2343	39	21	1	436	3	N	-0-					9
03	558	N	512	-0-	-46	-0-	25	1	487	3	N	-0-					9

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

10	0		384	-0-	384	384	16	1	368	3	N	-0-					71
11	0		362	-0-	362	746	16	1	346	3	N	-0-					71
12	0		391	-0-	391	1137	18	1	373	3	N	-0-					71
01	0		374	-0-	374	1511	17	1	357	3	N	-0-					71
02	1856	N	345	-0-	-1511	-0-	16	1	329	3	N	-0-					71
03	403	N	330	-0-	-73	-0-	16	1	314	3	N	-0-					71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	255	11	1	244	3	N	-0-					16
11	0		899	-0-	899	1154	39	1	860	3	N	-0-					16
12	0		1807	-0-	1807	2961	82	1	1725	3	N	-0-					16
01	0		1955	-0-	1955	4916	87	1	1868	3	N	-0-					16
02	2800	N	2255	-0-	-545	4371	101	1	2154	3	N	-0-					16
03	3100	N	2411	-0-	-689	3682	120	1	2291	3	N	-0-					16

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	412	17	1	395	3	N	-0-					66
11	0		391	-0-	391	803	17	1	374	3	N	-0-					66
12	0		366	-0-	366	1169	17	1	349	3	N	-0-					66
01	0		401	-0-	401	1570	17	1	370	3	N	13					79
							14	9									
02	1926	N	356	-0-	-1570	-0-	16	1	340	3	N	-0-					79
03	372	N	293	-0-	-79	-0-	15	1	278	3	N	-0-					79

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	3	1	61	3	N	-0-					4
11	0		61	-0-	61	125	3	1	58	3	N	-0-					4
12	0		59	-0-	59	184	3	1	56	3	N	-0-					4
01	0		58	-0-	58	242	3	1	55	3	N	-0-					4
02	295	N	53	-0-	-242	-0-	2	1	51	3	N	-0-					4
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	152	6	1	146	3	Y	-0-					35
11	0		152	-0-	152	304	7	1	145	3	Y	-0-					35
12	0		156	-0-	156	460	7	1	149	3	Y	-0-					35
01	0		149	-0-	149	609	7	1	142	3	Y	-0-					35
02	759	N	150	-0-	-609	-0-	7	1	143	3	Y	-0-					35
03	155	N	154	-0-	-1	-0-	8	1	146	3	Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	245	10	1	218	3	N	15					35
							17	9									
11	0		56	-0-	56	301	2	1	54	3	N	-0-					35
12	0		255	-0-	255	556	12	1	243	3	N	-0-					35
01	0		104	-0-	104	660	5	1	99	3	N	-0-					35
02	705	N	45	-0-	-660	-0-	2	1	43	3	N	-0-					35
03	248	N	65	-0-	-183	-0-	3	1	62	3	N	-0-					35

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	5	1	105	3	Y	-0-					23
11	0		109	-0-	109	219	5	1	104	3	Y	-0-					23
12	0		102	-0-	102	321	5	1	97	3	Y	-0-					23
01	0		108	-0-	108	429	5	1	103	3	Y	-0-					23
02	514	N	85	-0-	-429	-0-	4	1	81	3	Y	-0-					23
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		538	-0-	538	538	22	1	510	3	N	5					51
							6	9									
11	0		366	-0-	366	904	16	1	350	3	N	-0-					51
12	0		333	-0-	333	1237	15	1	318	3	N	-0-					51
01	0		339	-0-	339	1576	15	1	324	3	N	-0-					51
02	1879	N	303	-0-	-1576	-0-	14	1	289	3	N	-0-					51
03	341	N	319	-0-	-22	-0-	16	1	303	3	N	-0-					51

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		358	-0-	358	358	15	1	342	3	Y	1					21
							1	9									
11	0		343	-0-	343	701	15	1	327	3	Y	1					22
							1	9									
12	0		340	-0-	340	1041	15	1	324	3	Y	1					23
							1	9									
01	0		295	-0-	295	1336	13	1	281	3	Y	1					24
							1	9									
02	1695	N	359	-0-	-1336	-0-	16	1	343	3	Y	-0-					24
03	343	N	343	-0-	-0-	-0-	17	1	325	3	Y	1					25
							1	9									

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		288	-0-	288	288	12	1	276	3	N	-0-					43
11	0		231	-0-	231	519	10	1	221	3	N	-0-					43
12	0		262	-0-	262	781	12	1	250	3	N	-0-					43
01	0		270	-0-	270	1051	12	1	258	3	N	-0-					43
02	1310	N	259	-0-	-1051	-0-	12	1	247	3	N	-0-					43
03	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					43

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		570	-0-	570	570	23	1	524	3	N	21					43
							23	9									
11	0		539	-0-	539	1109	23	1	507	3	N	8					51
							9	9									
12	0		535	-0-	535	1644	24	1	511	3	N	-0-					51
01	0		531	-0-	531	2175	24	1	507	3	N	-0-					51
02	2654	N	479	-0-	-2175	-0-	22	1	457	3	N	-0-					51
03	527	N	501	-0-	-26	-0-	24	1	455	3	N	20					71
							22	9									

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		851	-0-	851	851	36	1	811	3	N	4					95
							4	9									
11	0		526	-0-	526	1377	23	1	503	3	N	-0-					95
12	0		858	-0-	858	2235	39	1	819	3	N	-0-					95
01	0		627	-0-	627	2862	28	1	599	3	N	-0-					95
02	2800	N	494	-0-	-2306	556	22	1	472	3	N	-0-					95
03	1018	N	462	-0-	-556	-0-	23	1	439	3	N	-0-					95

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	3	1	61	3	N	-0-					20
11	0		101	-0-	101	165	4	1	97	3	N	-0-					20
12	0		102	-0-	102	267	5	1	97	3	N	-0-					20
01	0		103	-0-	103	370	5	1	98	3	N	-0-					20
02	468	N	98	-0-	-370	-0-	4	1	94	3	N	-0-					20
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		475	-0-	475	475	20	1	455	3	N	-0-			20
11	0		463	-0-	463	938	20	1	443	3	N	-0-			20
12	0		465	-0-	465	1403	21	1	444	3	N	-0-			20
01	0		455	-0-	455	1858	20	1	435	3	N	-0-			20
02	2267	N	409	-0-	-1858	-0-	18	1	391	3	N	-0-			20
03	465	N	405	-0-	-60	-0-	20	1	385	3	N	-0-			20

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		158	-0-	158	158	7	1	151	3	N	-0-			14
11	0		148	-0-	148	306	6	1	142	3	N	-0-			14
12	0		152	-0-	152	458	7	1	145	3	N	-0-			14
01	0		152	-0-	152	610	7	1	145	3	N	-0-			14
02	730	N	120	-0-	-610	-0-	5	1	115	3	N	-0-			14
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-			14

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
11	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
12	0		29	-0-	29	29	1	1	28	3	N	-0-			-0-
01	0		-0-	-0-	-0-	29					N	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		301	-0-	301	301	13	1	288	3	N	-0-			55
11	0		293	-0-	293	594	13	1	280	3	N	-0-			55
12	0		279	-0-	279	873	13	1	266	3	N	-0-			55
01	0		284	-0-	284	1157	13	1	271	3	N	-0-			55
02	1406	N	249	-0-	-1157	-0-	11	1	238	3	N	-0-			55
03	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			55

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		175	-0-	175	175	7	1	168	3	N	-0-			19
11	0		83	-0-	83	258	4	1	79	3	N	-0-			19
12	0		297	-0-	297	555	14	1	283	3	N	-0-			19
01	0		435	-0-	435	990	19	1	416	3	N	-0-			19
02	1328	N	338	-0-	-990	-0-	15	1	323	3	N	-0-			19
03	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-			19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		444	-0-	444	444	19	1	425	3	N	-0-			68
11	0		366	-0-	366	810	16	1	350	3	N	-0-			68
12	0		390	-0-	390	1200	18	1	372	3	N	-0-			68
01	0		372	-0-	372	1572	17	1	355	3	N	-0-			68
02	1907	N	335	-0-	-1572	-0-	15	1	320	3	N	-0-			68
03	403	N	338	-0-	-65	-0-	17	1	321	3	N	-0-			68

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		368	-0-	368	368	15	1	349	3	Y	4					30
							4	9									
11	0		358	-0-	358	726	15	1	335	3	Y	7					37
							8	9									
12	0		365	-0-	365	1091	16	1	343	3	Y	5					42
							6	9									
01	0		375	-0-	375	1466	16	1	350	3	Y	8					50
							9	9									
02	1783	N	317	-0-	-1466	-0-	14	1	294	3	Y	8					58
							9	9									
03	372	N	336	-0-	-36	-0-	16	1	311	3	Y	8					66
							9	9									

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

10	0		30	-0-	30	30	1	1	29	3	N	-0-					35
11	0		31	-0-	31	61	1	1	30	3	N	-0-					35
12	0		23	-0-	23	84	1	1	22	3	N	-0-					35
01	0		32	-0-	32	116	1	1	31	3	N	-0-					35
02	145	N	29	-0-	-116	-0-	1	1	28	3	N	-0-					35
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

10	0		162	-0-	162	162	7	1	155	3	N	-0-					35
11	0		158	-0-	158	320	7	1	151	3	N	-0-					35
12	0		157	-0-	157	477	7	1	150	3	N	-0-					35
01	0		156	-0-	156	633	7	1	149	3	N	-0-					35
02	777	N	144	-0-	-633	-0-	6	1	138	3	N	-0-					35
03	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					35

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

10	0	-0-	-0-	-0-	-0-					N	-0-					28
11	0	-0-	-0-	-0-	-0-					N	-0-					28
12	0		167	-0-	167	167	8	1	159	3	N	-0-					28
01	0		166	-0-	166	333	7	1	159	3	N	-0-					28
02	438	N	105	-0-	-333	-0-	5	1	100	3	N	-0-					28
03	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

10	0		223	-0-	223	223	9	1	214	3	N	-0-					32
11	0		217	-0-	217	440	9	1	208	3	N	-0-					32
12	0		271	-0-	271	711	12	1	259	3	N	-0-					32
01	0		276	-0-	276	987	12	1	261	3	N	3					35
							3	9									
02	1228	N	241	-0-	-987	-0-	11	1	230	3	N	-0-					35
03	279	N	264	-0-	-15	-0-	13	1	251	3	N	-0-					35

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

10	0		585	-0-	585	585	25	1	560	3	N	-0-					81
11	0		432	-0-	432	1017	19	1	413	3	N	-0-					81
12	0		477	-0-	477	1494	22	1	455	3	N	-0-					81
01	0		248	-0-	248	1742	11	1	237	3	N	-0-					81
02	2232	N	490	-0-	-1742	-0-	22	1	468	3	N	-0-					81
03	465	N	406	-0-	-59	-0-	20	1	386	3	N	-0-					81

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	269	11	1	258	3	N	-0-					20
11	0		260	-0-	260	529	11	1	249	3	N	-0-					20
12	0		264	-0-	264	793	12	1	252	3	N	-0-					20
01	0		265	-0-	265	1058	12	1	253	3	N	-0-					20
02	1297	N	239	-0-	-1058	-0-	11	1	228	3	N	-0-					20
03	279	N	247	-0-	-32	-0-	12	1	235	3	N	-0-					20

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	370	16	1	354	3	N	-0-					25
11	0		379	-0-	379	749	16	1	363	3	N	-0-					25
12	0		377	-0-	377	1126	17	1	360	3	N	-0-					25
01	0		403	-0-	403	1529	18	1	382	3	N	3					28
							3	9									
02	1887	N	358	-0-	-1529	-0-	16	1	342	3	N	-0-					28
03	372	N	300	-0-	-72	-0-	15	1	285	3	N	-0-					28

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		333	-0-	333	333	14	1	319	3	Y	-0-					42
11	0		319	-0-	319	652	14	1	305	3	Y	-0-					42
12	0		319	-0-	319	971	15	1	304	3	Y	-0-					42
01	0		299	-0-	299	1270	13	1	286	3	Y	-0-					42
02	1543	N	273	-0-	-1270	-0-	12	1	261	3	Y	-0-					42
03	310	N	256	-0-	-54	-0-	13	1	243	3	Y	-0-					42

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	6	1	143	3	N	-0-					38
11	0		108	-0-	108	257	5	1	103	3	N	-0-					38
12	0		90	-0-	90	347	4	1	86	3	N	-0-					38
01	0		55	-0-	55	402	2	1	53	3	N	-0-					38
02	466	N	64	-0-	-402	-0-	3	1	61	3	N	-0-					38
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		-0-	-0-	-0-	-0-					N	-0-					10
12	0		68	-0-	68	68	3	1	65	3	N	-0-					10
01	0		59	-0-	59	127	3	1	56	3	N	-0-					10
02	139	N	12	-0-	-127	-0-	1	1	11	3	N	-0-					10
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	6	1	143	3	N	-0-					24
11	0		172	-0-	172	321	7	1	165	3	N	-0-					24
12	0		151	-0-	151	472	7	1	144	3	N	-0-					24
01	0		143	-0-	143	615	6	1	137	3	N	-0-					24
02	727	N	112	-0-	-615	-0-	5	1	107	3	N	-0-					24
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	199	8	1	190	3	Y	1					42
							1	9									
11	0		190	-0-	190	389	8	1	181	3	Y	1					43
							1	9									
12	0		178	-0-	178	567	8	1	169	3	Y	1					44
							1	9									
01	0		187	-0-	187	754	8	1	178	3	Y	1					45
							1	9									
02	919	N	165	-0-	-754	-0-	7	1	157	3	Y	1					46
							1	9									
03	186	N	166	-0-	-20	-0-	8	1	157	3	Y	1					47
							1	9									

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		543	-0-	543	543	22	1	504	3	N	15					53
							17	9									
11	0		488	-0-	488	1031	21	1	467	3	N	-0-					53
12	0		475	-0-	475	1506	22	1	453	3	N	-0-					53
01	0		482	-0-	482	1988	21	1	461	3	N	-0-					53
02	2422	N	434	-0-	-1988	-0-	20	1	414	3	N	-0-					53
03	465	N	439	-0-	-26	-0-	22	1	417	3	N	-0-					53

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	219	9	1	210	3	N	-0-					34
11	0		325	-0-	325	544	14	1	311	3	N	-0-					34
12	0		715	-0-	715	1259	33	1	682	3	N	-0-					34
01	0		314	-0-	314	1573	14	1	300	3	N	-0-					34
02	1921	N	348	-0-	-1573	-0-	16	1	332	3	N	-0-					34
03	496	N	285	-0-	-211	-0-	14	1	271	3	N	-0-					34

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	237	10	1	220	3	Y	6					33
							7	9									
11	0		248	-0-	248	485	11	1	236	3	Y	1					34
							1	9									
12	0		258	-0-	258	743	12	1	246	3	Y	-0-					34
01	0		258	-0-	258	1001	11	1	245	3	Y	2					36
							2	9									
02	1212	N	211	-0-	-1001	-0-	9	1	202	3	Y	-0-					36
03	248	N	206	-0-	-42	-0-	10	1	195	3	Y	1					37
							1	9									

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	27	1	1	26	3	N	-0-					41
11	0		20	-0-	20	47	1	1	17	3	N	2					43
							2	9									
12	0		28	-0-	28	75	1	1	27	3	N	-0-					43
01	0		34	-0-	34	109	2	1	32	3	N	-0-					43
02	124	N	15	-0-	-109	-0-	1	1	14	3	N	-0-					43
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		513	-0-	513	513	22	1	491	3	N	-0-					13
11	0		499	-0-	499	1012	22	1	477	3	N	-0-					13
12	0		550	-0-	550	1562	25	1	525	3	N	-0-					13
01	0		503	-0-	503	2065	22	1	481	3	N	-0-					13
02	2528	N	463	-0-	-2065	-0-	21	1	442	3	N	-0-					13
03	527	N	470	-0-	-57	-0-	23	1	447	3	N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	84	4	1	80	3	N	-0-					42
11	0		82	-0-	82	166	4	1	78	3	N	-0-					42
12	0		84	-0-	84	250	4	1	80	3	N	-0-					42
01	0		85	-0-	85	335	4	1	81	3	N	-0-					42
02	409	N	74	-0-	-335	-0-	3	1	71	3	N	-0-					42
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					42

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		417	-0-	417	417	17	1	399	3	Y	1					17
							1	9									
11	0		400	-0-	400	817	17	1	381	3	Y	2					19
							2	9									
12	0		400	-0-	400	1217	18	1	374	3	Y	7					26
							8	9									
01	0		396	-0-	396	1613	17	1	375	3	Y	4					30
							4	9									
02	1973	N	360	-0-	-1613	-0-	16	1	341	3	Y	3					33
							3	9									
03	403	N	350	-0-	-53	-0-	17	1	332	3	Y	1					34
							1	9									

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	148	6	1	141	3	Y	1					70
							1	9									
11	0		142	-0-	142	290	6	1	136	3	Y	-0-					70
12	0		145	-0-	145	435	7	1	138	3	Y	-0-	61	1			9
01	0		137	-0-	137	572	6	1	130	3	Y	1					10
							1	9									
02	698	N	126	-0-	-572	-0-	6	1	119	3	Y	1					11
							1	9									
03	155	N	128	-0-	-27	-0-	6	1	122	3	Y	-0-					11

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		380	-0-	380	380	16	1	363	3	N	1					36
							1	9									
11	0		368	-0-	368	748	16	1	352	3	N	-0-					36
12	0		386	-0-	386	1134	18	1	368	3	N	-0-					36
01	0		375	-0-	375	1509	17	1	358	3	N	-0-					36
02	1849	N	340	-0-	-1509	-0-	15	1	325	3	N	-0-					36
03	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					36

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	152	6	1	146	3	N	-0-					19
11	0		154	-0-	154	306	7	1	147	3	N	-0-					19
12	0		163	-0-	163	469	7	1	156	3	N	-0-					19
01	0		190	-0-	190	659	8	1	182	3	N	-0-					19
02	814	N	155	-0-	-659	-0-	7	1	148	3	N	-0-					19
03	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		411	-0-	411	411	17	1	386	3	Y	7					44
							8	9									
11	0		409	-0-	409	820	17	1	386	3	Y	5					49
							6	9									
12	0		408	-0-	408	1228	19	1	389	3	Y	-0-					49
01	0		399	-0-	399	1627	18	1	378	3	Y	3					52
							3	9									
02	2116	N	489	-0-	-1627	-0-	22	1	467	3	Y	-0-					52
03	403	N	356	-0-	-47	-0-	18	1	338	3	Y	-0-					52

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	381	16	1	365	3	N	-0-					31
11	0		264	-0-	264	645	11	1	253	3	N	-0-					31
12	0		202	-0-	202	847	9	1	193	3	N	-0-					31
01	0		204	-0-	204	1051	9	1	195	3	N	-0-					31
02	1252	N	201	-0-	-1051	-0-	9	1	192	3	N	-0-					31
03	252	N	252	-0-	-0-	-0-	12	1	231	3	N	8					39
							9	9									

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	174	7	1	167	3	N	-0-					34
11	0		164	-0-	164	338	7	1	157	3	N	-0-					34
12	0		180	-0-	180	518	8	1	172	3	N	-0-					34
01	0		160	-0-	160	678	7	1	153	3	N	-0-					34
02	835	N	157	-0-	-678	-0-	7	1	150	3	N	-0-					34
03	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					34

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	283	12	1	265	3	Y	5					16
							6	9									
11	0		266	-0-	266	549	11	1	252	3	Y	3					19
							3	9									
12	0		246	-0-	246	795	11	1	233	3	Y	2					21
							2	9									
01	0		244	-0-	244	1039	10	1	225	3	Y	8					29
							9	9									
02	1245	N	206	-0-	-1039	-0-	9	1	196	3	Y	1					30
							1	9									
03	248	N	209	-0-	-39	-0-	10	1	191	3	Y	7					37
							8	9									

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		772	-0-	772	772	32	1	730	3	N	9					41
							10	9									
11	0		743	-0-	743	1515	32	1	709	3	N	2					43
							2	9									
12	0		705	-0-	705	2220	32	1	670	3	N	3					46
							3	9									
01	0		766	-0-	766	2986	34	1	722	3	N	9					55
							10	9									
02	2800	N	668	-0-	-2132	854	30	1	638	3	N	-0-					55
03	1386	N	532	-0-	-854	-0-	26	1	503	3	N	3					58
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	184	8	1	176	3	Y	-0-					25
11	0		153	-0-	153	337	7	1	146	3	Y	-0-					25
12	0		173	-0-	173	510	8	1	165	3	Y	-0-					25
01	0		155	-0-	155	665	7	1	147	3	Y	1					26
							1	9									
02	827	N	162	-0-	-665	-0-	7	1	155	3	Y	-0-					26
03	186	N	166	-0-	-20	-0-	8	1	156	3	Y	2					28
							2	9									

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	170	7	1	163	3	Y	-0-					57
11	0		136	-0-	136	306	6	1	130	3	Y	-0-					57
12	0		158	-0-	158	464	7	1	151	3	Y	-0-					57
01	0		139	-0-	139	603	6	1	131	3	Y	2					59
							2	9									
02	774	N	171	-0-	-603	-0-	8	1	163	3	Y	-0-					59
03	155	N	141	-0-	-14	-0-	7	1	134	3	Y	-0-					59

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	130	5	1	125	3	N	-0-					30
11	0		124	-0-	124	254	5	1	119	3	N	-0-					30
12	0		122	-0-	122	376	6	1	116	3	N	-0-					30
01	0		124	-0-	124	500	6	1	118	3	N	-0-					30
02	614	N	114	-0-	-500	-0-	5	1	109	3	N	-0-					30
03	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	5	1	105	3	Y	-0-					38
11	0		108	-0-	108	218	5	1	103	3	Y	-0-					38
12	0		99	-0-	99	317	5	1	94	3	Y	-0-					38
01	0		125	-0-	125	442	6	1	119	3	Y	-0-					38
02	545	N	103	-0-	-442	-0-	5	1	98	3	Y	-0-					38
03	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					38

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	170	7	1	163	3	Y	-0-					30
11	0		168	-0-	168	338	7	1	161	3	Y	-0-					30
12	0		160	-0-	160	498	7	1	153	3	Y	-0-					30
01	0		175	-0-	175	673	8	1	167	3	Y	-0-					30
02	831	N	158	-0-	-673	-0-	7	1	151	3	Y	-0-					30
03	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					30

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	377	16	1	361	3	N	-0-					23
11	0		349	-0-	349	726	15	1	334	3	N	-0-					23
12	0		373	-0-	373	1099	17	1	356	3	N	-0-					23
01	0		362	-0-	362	1461	16	1	346	3	N	-0-					23
02	1720	N	259	-0-	-1461	-0-	12	1	247	3	N	-0-					23
03	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		495	-0-	495	495	21	1	474	3	Y	-0-					80
11	0		477	-0-	477	972	21	1	456	3	Y	-0-					80
12	0		496	-0-	496	1468	23	1	473	3	Y	-0-					80
01	0		467	-0-	467	1935	21	1	446	3	Y	-0-					80
02	2353	N	418	-0-	-1935	-0-	19	1	399	3	Y	-0-					80
03	496	N	426	-0-	-70	-0-	21	1	405	3	Y	-0-	9	1			71

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	326	14	1	312	3	Y	-0-					20
11	0		315	-0-	315	641	14	1	301	3	Y	-0-					20
12	0		315	-0-	315	956	14	1	301	3	Y	-0-					20
01	0		319	-0-	319	1275	14	1	304	3	Y	1					21
							1	9									
02	1531	N	256	-0-	-1275	-0-	12	1	244	3	Y	-0-					21
03	310	N	276	-0-	-34	-0-	14	1	262	3	Y	-0-					21

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2041	-0-	2041	2041	86	1	1955	3	N	-0-					43
11	0		999	-0-	999	3040	43	1	956	3	N	-0-					43
12	0		329	-0-	329	3369	15	1	314	3	N	-0-					43
01	0		407	-0-	407	3776	18	1	389	3	N	-0-					43
02	2800	N	836	-0-	-1964	1812	38	1	798	3	N	-0-					43
03	2693	N	881	-0-	-1812	-0-	44	1	837	3	N	-0-					43

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		194	-0-	194	194	8	1	186	3	Y	-0-					16
11	0		188	-0-	188	382	8	1	180	3	Y	-0-					16
12	0		187	-0-	187	569	9	1	178	3	Y	-0-					16
01	0		189	-0-	189	758	8	1	181	3	Y	-0-					16
02	932	N	174	-0-	-758	-0-	8	1	166	3	Y	-0-					16
03	186	N	133	-0-	-53	-0-	7	1	126	3	Y	-0-					16

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	17	1	393	3	Y	-0-					24
11	0		394	-0-	394	804	17	1	377	3	Y	-0-					24
12	0		413	-0-	413	1217	19	1	394	3	Y	-0-					24
01	0		394	-0-	394	1611	17	1	375	3	Y	2					26
							2	9									
02	1966	N	355	-0-	-1611	-0-	16	1	339	3	Y	-0-					26
03	372	N	366	-0-	-6	-0-	18	1	348	3	Y	-0-					26

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	97	4	1	93	3	Y	-0-					24
11	0		94	-0-	94	191	4	1	90	3	Y	-0-					24
12	0		96	-0-	96	287	4	1	92	3	Y	-0-					24
01	0		96	-0-	96	383	4	1	92	3	Y	-0-					24
02	458	N	75	-0-	-383	-0-	3	1	72	3	Y	-0-					24
03	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	311	13	1	298	3	Y	-0-					34
11	0		297	-0-	297	608	13	1	284	3	Y	-0-					34
12	0		289	-0-	289	897	13	1	276	3	Y	-0-					34
01	0		284	-0-	284	1181	13	1	271	3	Y	-0-					34
02	1439	N	258	-0-	-1181	-0-	12	1	246	3	Y	-0-					34
03	279	N	247	-0-	-32	-0-	12	1	235	3	Y	-0-					34

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	137	6	1	131	3	Y	-0-					16
11	0		154	-0-	154	291	7	1	147	3	Y	-0-					16
12	0		169	-0-	169	460	8	1	161	3	Y	-0-					16
01	0		254	-0-	254	714	11	1	243	3	Y	-0-					16
02	921	N	207	-0-	-714	-0-	9	1	198	3	Y	-0-					16
03	196	N	196	-0-	-0-	-0-	10	1	186	3	Y	-0-					16

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	12	1	264	3	N	5					29
							6	9									
11	0		247	-0-	247	529	10	1	230	3	N	6					35
							7	9									
12	0		268	-0-	268	797	12	1	254	3	N	2					37
							2	9									
01	0		402	-0-	402	1199	17	1	356	3	N	26					63
							29	9									
02	1588	N	389	-0-	-1199	-0-	17	1	369	3	N	3					66
							3	9									
03	407	N	407	-0-	-0-	-0-	19	1	368	3	N	18					84
							20	9									

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		504	-0-	504	504	21	1	479	3	N	4					110
							4	9									
11	0		456	-0-	456	960	20	1	436	3	N	-0-					110
12	0		428	-0-	428	1388	19	1	408	3	N	1					111
							1	9									
01	0		454	-0-	454	1842	20	1	423	3	N	10	107	1			14
							11	9									
02	2275	N	433	-0-	-1842	-0-	19	1	408	3	N	5					19
							6	9									
03	438	N	438	-0-	-0-	-0-	22	1	414	3	N	2					21
							2	9									

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		597	-0-	597	597	25	1	569	3	Y	3					18
							3	9									
11	0		585	-0-	585	1182	25	1	559	3	Y	1					19
							1	9									
12	0		567	-0-	567	1749	26	1	540	3	Y	1					20
							1	9									
01	0		602	-0-	602	2351	27	1	573	3	Y	2					22
							2	9									
02	2800	N	530	-0-	-2270	81	24	1	504	3	Y	2					24
							2	9									
03	558	N	475	-0-	-83	-0-	24	1	449	3	Y	2					26
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		496	-0-	496	496	21	1	474	3	Y	1					8
							1	9									
11	0		489	-0-	489	985	21	1	467	3	Y	1					9
							1	9									
12	0		511	-0-	511	1496	23	1	488	3	Y	-0-					9
01	0		508	-0-	508	2004	23	1	484	3	Y	1					10
							1	9									
02	2463	N	459	-0-	-2004	-0-	21	1	438	3	Y	-0-					10
03	496	N	457	-0-	-39	-0-	23	1	434	3	Y	-0-					10

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	168	7	1	161	3	Y	-0-					27
11	0		158	-0-	158	326	7	1	151	3	Y	-0-					27
12	0		170	-0-	170	496	8	1	162	3	Y	-0-					27
01	0		165	-0-	165	661	7	1	158	3	Y	-0-					27
02	813	N	152	-0-	-661	-0-	7	1	145	3	Y	-0-					27
03	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					27

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		338	-0-	338	338	14	1	324	3	N	-0-					44
11	0		246	-0-	246	584	11	1	235	3	N	-0-					44
12	0		256	-0-	256	840	12	1	244	3	N	-0-					44
01	0		219	-0-	219	1059	10	1	209	3	N	-0-					44
02	1251	N	192	-0-	-1059	-0-	9	1	183	3	N	-0-					44
03	248	N	215	-0-	-33	-0-	11	1	204	3	N	-0-					44

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	93	4	1	89	3	N	-0-					19
11	0		143	-0-	143	236	6	1	137	3	N	-0-					19
12	0		98	-0-	98	334	4	1	94	3	N	-0-					19
01	0		142	-0-	142	476	6	1	136	3	N	-0-					19
02	557	N	81	-0-	-476	-0-	4	1	77	3	N	-0-					19
03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					19

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	27	1	1	26	3	Y	-0-					21
11	0		18	-0-	18	45	1	1	17	3	Y	-0-					21
12	0		24	-0-	24	69	1	1	23	3	Y	-0-					21
01	0		28	-0-	28	97	1	1	27	3	Y	-0-					21
02	116	N	19	-0-	-97	-0-	1	1	18	3	Y	-0-					21
03	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	439	18	1	418	3	Y	3					35
							3	9									
11	0		424	-0-	424	863	18	1	405	3	Y	1					36
							1	9									
12	0		428	-0-	428	1291	19	1	408	3	Y	1					37
							1	9									
01	0		413	-0-	413	1704	18	1	393	3	Y	2					39
							2	9									
02	2092	N	388	-0-	-1704	-0-	17	1	370	3	Y	1					40
							1	9									
03	434	N	314	-0-	-120	-0-	16	1	297	3	Y	1					41
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	332	14	1	318	3	Y	-0-					71
11	0		139	-0-	139	471	6	1	133	3	Y	-0-					71
12	0		291	-0-	291	762	13	1	278	3	Y	-0-					71
01	0		323	-0-	323	1085	14	1	309	3	Y	-0-					71
02	1353	N	268	-0-	-1085	-0-	12	1	256	3	Y	-0-					71
03	264	N	264	-0-	-0-	-0-	13	1	251	3	Y	-0-	9	1			62

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	130	5	1	125	3	Y	-0-					13
11	0		89	-0-	89	219	4	1	85	3	Y	-0-					13
12	0		60	-0-	60	279	3	1	57	3	Y	-0-					13
01	0		85	-0-	85	364	4	1	81	3	Y	-0-					13
02	445	N	81	-0-	-364	-0-	4	1	77	3	Y	-0-					13
03	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					13

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					16
11	0		-0-	-0-	-0-	-0-					N	-0-					16
12	0		-0-	-0-	-0-	-0-					N	-0-					16
01	0		-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	267	11	1	256	3	N	-0-					23
11	0		279	-0-	279	546	12	1	265	3	N	2					25
							2	9									
12	0		279	-0-	279	825	13	1	266	3	N	-0-					25
01	0		283	-0-	283	1108	13	1	270	3	N	-0-					25
02	1353	N	245	-0-	-1108	-0-	11	1	234	3	N	-0-					25
03	279	N	216	-0-	-63	-0-	11	1	205	3	N	-0-					25

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		358	-0-	358	358	15	1	343	3	N	-0-					6
11	0		347	-0-	347	705	15	1	332	3	N	-0-					6
12	0		347	-0-	347	1052	16	1	328	3	N	3					9
							3	9									
01	0		346	-0-	346	1398	15	1	331	3	N	-0-					9
02	1726	N	328	-0-	-1398	-0-	15	1	313	3	N	-0-					9
03	341	N	314	-0-	-27	-0-	16	1	298	3	N	-0-					9

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		537	-0-	537	537	23	1	514	3	N	-0-					55
11	0		523	-0-	523	1060	23	1	500	3	N	-0-					55
12	0		527	-0-	527	1587	24	1	503	3	N	-0-					55
01	0		532	-0-	532	2119	24	1	508	3	N	-0-					55
02	2587	N	468	-0-	-2119	-0-	21	1	447	3	N	-0-					55
03	527	N	464	-0-	-63	-0-	23	1	441	3	N	-0-					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	24	1	549	3	Y	3					8
							3	9									
11	0		568	-0-	568	568	24	1	538	3	Y	5					13
							6	9									
12	0		563	-0-	563	1131	25	1	529	3	Y	8					21
							9	9									
01	0		551	-0-	551	1682	24	1	523	3	Y	4					25
							4	9									
02	2193	N	511	-0-	-1682	-0-	23	1	481	3	Y	6					31
							7	9									
03	558	N	529	-0-	-29	-0-	26	1	495	3	Y	7	26	1			12
							8	9									

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	303	13	1	289	3	Y	1					19
							1	9									
11	0		293	-0-	293	596	13	1	280	3	Y	-0-					19
12	0		329	-0-	329	925	15	1	314	3	Y	-0-					19
01	0		321	-0-	321	1246	14	1	301	3	Y	5					24
							6	9									
02	1503	N	257	-0-	-1246	-0-	12	1	244	3	Y	1					25
							1	9									
03	310	N	277	-0-	-33	-0-	14	1	262	3	Y	1					26
							1	9									

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	88	4	1	84	3	Y	-0-					42
11	0		88	-0-	88	176	4	1	84	3	Y	-0-					42
12	0		89	-0-	89	265	4	1	85	3	Y	-0-					42
01	0		89	-0-	89	354	4	1	85	3	Y	-0-					42
02	433	N	79	-0-	-354	-0-	4	1	75	3	Y	-0-					42
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	389	16	1	373	3	Y	-0-					53
11	0		571	-0-	571	960	25	1	546	3	Y	-0-					53
12	0		414	-0-	414	1374	19	1	395	3	Y	-0-					53
01	0		398	-0-	398	1772	18	1	380	3	Y	-0-					53
02	1990	N	218	-0-	-1772	-0-	10	1	208	3	Y	-0-					53
03	403	N	224	-0-	-179	-0-	11	1	213	3	Y	-0-					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1276	-0-	1276	1276	54	1	1222	3	N	-0-					90
11	0		1335	-0-	1335	2611	58	1	1277	3	N	-0-					90
12	0		1260	-0-	1260	3871	57	1	1201	3	N	2					92
							2	9									
01	0		1170	-0-	1170	5041	52	1	1118	3	N	-0-					92
02	2800	N	847	-0-	-1953	3088	38	1	809	3	N	-0-					92
03	3100	N	489	-0-	-2611	477	24	1	465	3	N	-0-					92

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	168	7	1	161	3	N	-0-					28
11	0		163	-0-	163	331	7	1	156	3	N	-0-					28
12	0		155	-0-	155	486	7	1	148	3	N	-0-					28
01	0		163	-0-	163	649	7	1	156	3	N	-0-					28
02	804	N	155	-0-	-649	-0-	7	1	148	3	N	-0-					28
03	155	N	126	-0-	-29	-0-	6	1	120	3	N	-0-					28

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	374	16	1	358	3	Y	-0-					83
11	0		-0-	-0-	-0-	374					Y	-0-					83
12	0		-0-	-0-	-0-	374					Y	-0-					83
01	0		629	-0-	629	1003	28	1	601	3	Y	-0-					83
02	1380	N	377	-0-	-1003	-0-	17	1	360	3	Y	-0-					83
03	459	N	459	-0-	-0-	-0-	23	1	436	3	Y	-0-	9	1			74

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	185	8	1	177	3	Y	-0-					-0-
11	0		183	-0-	183	368	8	1	175	3	Y	-0-					-0-
12	0		181	-0-	181	549	8	1	173	3	Y	-0-					-0-
01	0		181	-0-	181	730	8	1	173	3	Y	-0-					-0-
02	895	N	165	-0-	-730	-0-	7	1	158	3	Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	8	1	158	3	Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		414	-0-	414	414	17	1	397	3	N	-0-					28
11	0		452	-0-	452	866	20	1	432	3	N	-0-					28
12	0		461	-0-	461	1327	21	1	440	3	N	-0-					28
01	0		338	-0-	338	1665	15	1	323	3	N	-0-					28
02	1979	N	314	-0-	-1665	-0-	14	1	300	3	N	-0-					28
03	465	N	234	-0-	-231	-0-	12	1	222	3	N	-0-					28

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	148	6	1	142	3	Y	-0-					27
11	0		144	-0-	144	292	6	1	138	3	Y	-0-					27
12	0		137	-0-	137	429	6	1	131	3	Y	-0-					27
01	0		136	-0-	136	565	6	1	130	3	Y	-0-					27
02	688	N	123	-0-	-565	-0-	6	1	117	3	Y	-0-					27
03	124	N	122	-0-	-2	-0-	6	1	116	3	Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	223	9	1	214	3	N	-0-					38
11	0		214	-0-	214	437	9	1	205	3	N	-0-					38
12	0		192	-0-	192	629	9	1	183	3	N	-0-					38
01	0		244	-0-	244	873	11	1	233	3	N	-0-					38
02	1088	N	215	-0-	-873	-0-	10	1	205	3	N	-0-					38
03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	382	16	1	357	3	Y	8					50
							9	9									
11	0		348	-0-	348	730	15	1	333	3	Y	-0-					50
12	0		378	-0-	378	1108	17	1	360	3	Y	1					51
							1	9									
01	0		321	-0-	321	1429	14	1	300	3	Y	6					57
							7	9									
02	1778	N	349	-0-	-1429	-0-	16	1	333	3	Y	-0-					57
03	372	N	363	-0-	-9	-0-	18	1	345	3	Y	-0-					57

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		365	-0-	365	365	15	1	350	3	Y	-0-					33
11	0		304	-0-	304	669	13	1	291	3	Y	-0-					33
12	0		357	-0-	357	1026	16	1	341	3	Y	-0-					33
01	0		355	-0-	355	1381	16	1	339	3	Y	-0-					33
02	1697	N	316	-0-	-1381	-0-	14	1	302	3	Y	-0-					33
03	372	N	318	-0-	-54	-0-	16	1	302	3	Y	-0-					33

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	128	5	1	123	3	Y	-0-					43
11	0		120	-0-	120	248	5	1	114	3	Y	1					44
							1	9									
12	0		122	-0-	122	370	6	1	116	3	Y	-0-					44
01	0		124	-0-	124	494	5	1	118	3	Y	1					45
							1	9									
02	596	N	102	-0-	-494	-0-	5	1	96	3	Y	1					46
							1	9									
03	124	N	99	-0-	-25	-0-	5	1	92	3	Y	2					48
							2	9									

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					20
11	0		-0-	-0-	-0-	-0-					Y	-0-					20
12	0		-0-	-0-	-0-	-0-					Y	-0-					20
01	0		4	-0-	4	4	4	3			Y	-0-					20
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					20
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					20

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	87	4	1	82	3	Y	1					56
							1	9									
11	0		95	-0-	95	182	4	1	90	3	Y	1					57
							1	9									
12	0		92	-0-	92	274	4	1	88	3	Y	-0-					57
01	0		93	-0-	93	367	4	1	88	3	Y	1					58
							1	9									
02	457	N	90	-0-	-367	-0-	4	1	85	3	Y	1					59
							1	9									
03	93	N	85	-0-	-8	-0-	4	1	80	3	Y	1					60
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		661	-0-	661	661	28	1	633	3	N	-0-					32
11	0		527	-0-	527	1188	23	1	504	3	N	-0-					32
12	0		17	-0-	17	1205	1	1	16	3	N	-0-					32
01	0		499	-0-	499	1704	22	1	477	3	N	-0-					32
02	2044	N	340	-0-	-1704	-0-	15	1	325	3	N	-0-					32
03	31	N	-0-	-0-	-31	-0-					N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	188	8	1	180	3	Y	-0-					-0-
11	0		585	-0-	585	773	25	1	560	3	Y	-0-					-0-
12	0		541	-0-	541	1314	25	1	516	3	Y	-0-					-0-
01	0		635	-0-	635	1949	28	1	607	3	Y	-0-					-0-
02	2416	N	467	-0-	-1949	-0-	21	1	446	3	Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	29	1	556	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	245	10	1	235	3	Y	-0-					43
11	0		242	-0-	242	487	10	1	232	3	Y	-0-					43
12	0		229	-0-	229	716	10	1	219	3	Y	-0-					43
01	0		219	-0-	219	935	10	1	209	3	Y	-0-					43
02	1162	N	227	-0-	-935	-0-	10	1	217	3	Y	-0-					43
03	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-					43

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	68	3	1	65	3	N	-0-					15
11	0		62	-0-	62	130	3	1	59	3	N	-0-					15
12	0		59	-0-	59	189	3	1	56	3	N	-0-					15
01	0		64	-0-	64	253	3	1	61	3	N	-0-					15
02	305	N	52	-0-	-253	-0-	2	1	50	3	N	-0-					15
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					15

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	342	14	1	328	3	N	-0-					50
11	0		331	-0-	331	673	14	1	317	3	N	-0-					50
12	0		330	-0-	330	1003	15	1	315	3	N	-0-					50
01	0		329	-0-	329	1332	15	1	314	3	N	-0-					50
02	1630	N	298	-0-	-1332	-0-	13	1	285	3	N	-0-					50
03	341	N	305	-0-	-36	-0-	15	1	290	3	N	-0-					50

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	57	2	1	55	3	N	-0-					14
11	0		-0-	-0-	-0-	57					N	-0-					14
12	0		67	-0-	67	124	3	1	64	3	N	-0-					14
01	0		-0-	-0-	-0-	124					N	-0-					14
02	257	N	133	-0-	-124	-0-	6	1	127	3	N	-0-					14
03	62	N	-0-	-0-	-62	-0-					N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	314	13	1	301	3	Y	-0-					8
11	0		309	-0-	309	623	13	1	296	3	Y	-0-					8
12	0		302	-0-	302	925	14	1	288	3	Y	-0-					8
01	0		293	-0-	293	1218	13	1	280	3	Y	-0-					8
02	1499	N	281	-0-	-1218	-0-	13	1	268	3	Y	-0-					8
03	310	N	254	-0-	-56	-0-	13	1	241	3	Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		555	-0-	555	555	23	1	531	3	Y	1					84
							1	9									
11	0		500	-0-	500	1055	22	1	476	3	Y	2					86
							2	9									
12	0		488	-0-	488	1543	22	1	466	3	Y	-0-					86
01	0		450	-0-	450	1993	20	1	428	3	Y	2					88
							2	9									
02	2409	N	416	-0-	-1993	-0-	19	1	394	3	Y	3					91
							3	9									
03	496	N	448	-0-	-48	-0-	22	1	424	3	Y	2					93
							2	9									

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	225	9	1	216	3	Y	-0-					25
11	0		230	-0-	230	455	10	1	220	3	Y	-0-					25
12	0		240	-0-	240	695	11	1	229	3	Y	-0-					25
01	0		236	-0-	236	931	11	1	225	3	Y	-0-					25
02	1152	N	221	-0-	-931	-0-	10	1	211	3	Y	-0-					25
03	248	N	220	-0-	-28	-0-	11	1	209	3	Y	-0-					25

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		450	-0-	450	450	19	1	431	3	Y	-0-					57
11	0		391	-0-	391	841	17	1	374	3	Y	-0-					57
12	0		390	-0-	390	1231	18	1	372	3	Y	-0-					57
01	0		313	-0-	313	1544	14	1	299	3	Y	-0-					57
02	1936	N	392	-0-	-1544	-0-	18	1	374	3	Y	-0-					57
03	403	N	342	-0-	-61	-0-	17	1	325	3	Y	-0-					57

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	139	6	1	133	3	Y	-0-					10
11	0		114	-0-	114	253	5	1	109	3	Y	-0-					10
12	0		102	-0-	102	355	5	1	97	3	Y	-0-					10
01	0		96	-0-	96	451	4	1	92	3	Y	-0-					10
02	541	N	90	-0-	-451	-0-	4	1	86	3	Y	-0-					10
03	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					10

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	382	16	1	364	3	Y	2					80
							2	9									
11	0		376	-0-	376	758	16	1	359	3	Y	1					81
							1	9									
12	0		363	-0-	363	1121	17	1	345	3	Y	1	77	1			5
							1	9									
01	0		344	-0-	344	1465	15	1	329	3	Y	-0-					5
02	1770	N	305	-0-	-1465	-0-	14	1	290	3	Y	1					6
							1	9									
03	372	N	273	-0-	-99	-0-	13	1	258	3	Y	2					8
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	197	8	1	186	3	Y	3					26
							3	9									
11	0		182	-0-	182	379	8	1	172	3	Y	2					28
							2	9									
12	0		199	-0-	199	578	9	1	190	3	Y	-0-					28
01	0		186	-0-	186	764	8	1	178	3	Y	-0-					28
02	940	N	176	-0-	-764	-0-	8	1	168	3	Y	-0-					28
03	186	N	179	-0-	-7	-0-	9	1	170	3	Y	-0-					28

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		502	-0-	502	502	21	1	480	3	N	1					42
							1	9									
11	0		496	-0-	496	998	21	1	475	3	N	-0-					42
12	0		511	-0-	511	1509	23	1	488	3	N	-0-					42
01	0		453	-0-	453	1962	20	1	433	3	N	-0-					42
02	2290	N	328	-0-	-1962	-0-	15	1	313	3	N	-0-					42
03	496	N	427	-0-	-69	-0-	21	1	406	3	N	-0-					42

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		1	-0-	1	1	1	3			N	-0-					30
01	0		1	-0-	1	2	1	3			N	-0-					30
02	7	N	5	-0-	-2	-0-	5	3			N	-0-					30
03	1	N	-0-	-0-	-1	-0-					N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	311	13	1	298	3	N	-0-					5
11	0		306	-0-	306	617	13	1	293	3	N	-0-					5
12	0		300	-0-	300	917	14	1	286	3	N	-0-					5
01	0		295	-0-	295	1212	13	1	282	3	N	-0-					5
02	1476	N	264	-0-	-1212	-0-	12	1	252	3	N	-0-					5
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-	327	327	14	1	313	3	N	-0-					22
11	0		321	-0-	321	648	14	1	307	3	N	-0-					22
12	0		377	-0-	377	1025	17	1	360	3	N	-0-					22
01	0		2419	-0-	2419	3444	108	1	2311	3	N	-0-					22
02	2800	N	360	-0-	-2440	1004	16	1	344	3	N	-0-					22
03	1291	N	287	-0-	-1004	-0-	14	1	273	3	N	-0-					22

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	399	17	1	382	3	Y	-0-					20
11	0		389	-0-	389	788	17	1	372	3	Y	-0-					20
12	0		387	-0-	387	1175	18	1	369	3	Y	-0-					20
01	0		375	-0-	375	1550	17	1	358	3	Y	-0-					20
02	1896	N	346	-0-	-1550	-0-	16	1	330	3	Y	-0-					20
03	372	N	356	-0-	-16	-0-	18	1	338	3	Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	67	3	1	64	3	Y	-0-					37
11	0		65	-0-	65	132	3	1	62	3	Y	-0-					37
12	0		68	-0-	68	200	3	1	65	3	Y	-0-					37
01	0		63	-0-	63	263	3	1	60	3	Y	-0-					37
02	325	N	62	-0-	-263	-0-	3	1	59	3	Y	-0-					37
03	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	11	1	261	3	Y	-0-					8
11	0		252	-0-	252	524	11	1	241	3	Y	-0-					8
12	0		239	-0-	239	763	11	1	228	3	Y	-0-					8
01	0		249	-0-	249	1012	11	1	238	3	Y	-0-					8
02	1232	N	220	-0-	-1012	-0-	10	1	210	3	Y	-0-					8
03	248	N	245	-0-	-3	-0-	12	1	233	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		735	-0-	735	735	31	1	703	3	Y	1					19
							1	9									
11	0		768	-0-	768	1503	33	1	729	3	Y	5					24
							6	9									
12	0		776	-0-	776	2279	35	1	732	3	Y	8					32
							9	9									
01	0		762	-0-	762	3041	34	1	720	3	Y	7					39
							8	9									
02	2800	N	719	-0-	-2081	960	32	1	680	3	Y	6					45
							7	9									
03	1671	N	711	-0-	-960	-0-	35	1	661	3	Y	14					59
							15	9									

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1379	-0-	1379	1379	58	1	1321	3	N	-0-					55
11	0		1379	-0-	1379	2758	60	1	1319	3	N	-0-					55
12	0		1337	-0-	1337	4095	61	1	1276	3	N	-0-					55
01	0		1010	-0-	1010	5105	45	1	965	3	N	-0-					55
02	2800	N	1150	-0-	-1650	3455	52	1	1098	3	N	-0-					55
03	3100	N	783	-0-	-2317	1138	39	1	744	3	N	-0-					55

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	278	12	1	266	3	N	-0-					42
11	0		303	-0-	303	581	13	1	290	3	N	-0-					42
12	0		284	-0-	284	865	13	1	271	3	N	-0-					42
01	0		300	-0-	300	1165	13	1	287	3	N	-0-					42
02	1466	N	301	-0-	-1165	-0-	14	1	287	3	N	-0-					42
03	279	N	136	-0-	-143	-0-	6	1	121	3	N	8					50
							9	9									

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	15	1	1	14	3	N	-0-					3
11	0		14	-0-	14	29	1	1	13	3	N	-0-					3
12	0		13	-0-	13	42	1	1	12	3	N	-0-					3
01	0		-0-	-0-	-0-	42					N	-0-					3
02	67	N	25	-0-	-42	-0-	1	1	24	3	N	-0-					3
03	13	N	5	-0-	-8	-0-	5	3			N	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	8	1	180	3	Y	4					64
							4	9									
11	0		166	-0-	166	358	7	1	159	3	Y	-0-					64
12	0		195	-0-	195	553	9	1	186	3	Y	-0-					64
01	0		121	-0-	121	674	5	1	116	3	Y	-0-					64
02	827	N	153	-0-	-674	-0-	7	1	146	3	Y	-0-					64
03	186	N	149	-0-	-37	-0-	7	1	142	3	Y	-0-					64

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		506	-0-	506	506	21	1	482	3	Y	3					45
							3	9									
11	0		473	-0-	473	979	20	1	451	3	Y	2					47
							2	9									
12	0		474	-0-	474	1453	22	1	452	3	Y	-0-	41	1			6
01	0		453	-0-	453	1906	20	1	433	3	Y	-0-					6
02	2246	N	340	-0-	-1906	-0-	15	1	323	3	Y	2					8
							2	9									
03	465	N	390	-0-	-75	-0-	19	1	371	3	Y	-0-					8

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		833	-0-	833	833	35	1	798	3	Y	-0-					-0-
11	0		695	-0-	695	1528	30	1	665	3	Y	-0-					-0-
12	0		1170	-0-	1170	2698	53	1	1117	3	Y	-0-					-0-
01	0		690	-0-	690	3388	31	1	659	3	Y	-0-					-0-
02	2800	N	574	-0-	-2226	1162	26	1	548	3	Y	-0-					-0-
03	1725	N	563	-0-	-1162	-0-	28	1	535	3	Y	-0-					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		336	-0-	336	336	14	1	322	3	Y	-0-					3
11	0		325	-0-	325	661	14	1	310	3	Y	1					4
							1	9									
12	0		289	-0-	289	950	13	1	276	3	Y	-0-					4
01	0		318	-0-	318	1268	14	1	304	3	Y	-0-					4
02	1520	N	252	-0-	-1268	-0-	11	1	241	3	Y	-0-					4
03	279	N	273	-0-	-6	-0-	14	1	259	3	Y	-0-					4

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		246	-0-	246	246	10	1	236	3	N	-0-					48
11	0		241	-0-	241	487	10	1	231	3	N	-0-					48
12	0		223	-0-	223	710	10	1	213	3	N	-0-					48
01	0		145	-0-	145	855	6	1	139	3	N	-0-					48
02	1059	N	204	-0-	-855	-0-	9	1	195	3	N	-0-					48
03	217	N	-0-	-0-	-217	-0-					N	-0-					48

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1310	-0-	1310	1310	55	1	1255	3	N	-0-					16
11	0		976	-0-	976	2286	42	1	934	3	N	-0-					16
12	0		887	-0-	887	3173	40	1	847	3	N	-0-					16
01	0		847	-0-	847	4020	38	1	809	3	N	-0-					16
02	2800	N	749	-0-	-2051	1969	34	1	715	3	N	-0-					16
03	2700	N	731	-0-	-1969	-0-	36	1	695	3	N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-	511	511	21	1	489	3	Y	1					38
							1	9									
11	0		514	-0-	514	1025	22	1	489	3	Y	3					41
							3	9									
12	0		498	-0-	498	1523	23	1	473	3	Y	2					43
							2	9									
01	0		498	-0-	498	2021	22	1	473	3	Y	3					46
							3	9									
02	2487	N	466	-0-	-2021	-0-	21	1	441	3	Y	4					50
							4	9									
03	496	N	444	-0-	-52	-0-	22	1	415	3	Y	6					56
							7	9									

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

10	0		404	-0-	404	404	17	1	387	3	N	-0-					7
11	0		394	-0-	394	798	17	1	377	3	N	-0-					7
12	0		401	-0-	401	1199	18	1	383	3	N	-0-					7
01	0		398	-0-	398	1597	18	1	380	3	N	-0-					7
02	1959	N	362	-0-	-1597	-0-	16	1	346	3	N	-0-					7
03	403	N	360	-0-	-43	-0-	18	1	342	3	N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

10	0		178	-0-	178	178	7	1	171	3	Y	-0-					14
11	0		124	-0-	124	302	5	1	119	3	Y	-0-					14
12	0		198	-0-	198	500	9	1	189	3	Y	-0-					14
01	0		217	-0-	217	717	10	1	207	3	Y	-0-					14
02	886	N	169	-0-	-717	-0-	8	1	161	3	Y	-0-					14
03	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

10	0		457	-0-	457	457	19	1	438	3	N	-0-					52
11	0		443	-0-	443	900	19	1	424	3	N	-0-					52
12	0		486	-0-	486	1386	22	1	464	3	N	-0-					52
01	0		422	-0-	422	1808	19	1	401	3	N	2					54
							2	9									
02	2213	N	405	-0-	-1808	-0-	18	1	387	3	N	-0-					54
03	496	N	401	-0-	-95	-0-	20	1	381	3	N	-0-					54

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

10	0		123	-0-	123	123	5	1	118	3	Y	-0-					38
11	0		107	-0-	107	230	5	1	102	3	Y	-0-					38
12	0		102	-0-	102	332	5	1	97	3	Y	-0-					38
01	0		110	-0-	110	442	5	1	105	3	Y	-0-					38
02	542	N	100	-0-	-442	-0-	4	1	96	3	Y	-0-					38
03	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		430	-0-	430	430	18	1	406	3	Y	5					51
							6	9									
11	0		398	-0-	398	828	17	1	380	3	Y	1					52
							1	9									
12	0		422	-0-	422	1250	19	1	403	3	Y	-0-	44	1			8
01	0		399	-0-	399	1649	18	1	381	3	Y	-0-					8
02	2000	N	351	-0-	-1649	-0-	16	1	332	3	Y	3					11
							3	9									
03	434	N	255	-0-	-179	-0-	13	1	242	3	Y	-0-					11

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

10	0		422	-0-	422	422	18	1	404	3	Y	-0-					28
11	0		418	-0-	418	840	18	1	400	3	Y	-0-					28
12	0		407	-0-	407	1247	19	1	388	3	Y	-0-					28
01	0		416	-0-	416	1663	19	1	397	3	Y	-0-					28
02	2269	N	606	-0-	-1663	-0-	27	1	579	3	Y	-0-					28
03	403	N	377	-0-	-26	-0-	19	1	358	3	Y	-0-					28

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

10	0		412	-0-	412	412	17	1	395	3	Y	-0-					11
11	0		347	-0-	347	759	15	1	332	3	Y	-0-					11
12	0		352	-0-	352	1111	16	1	336	3	Y	-0-					11
01	0		353	-0-	353	1464	16	1	335	3	Y	2					13
							2	9									
02	1785	N	321	-0-	-1464	-0-	14	1	306	3	Y	1					14
							1	9									
03	341	N	321	-0-	-20	-0-	16	1	302	3	Y	3					17
							3	9									

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

10	0		134	-0-	134	134	6	1	128	3	N	-0-					34
11	0		101	-0-	101	235	4	1	97	3	N	-0-					34
12	0		125	-0-	125	360	6	1	119	3	N	-0-					34
01	0		125	-0-	125	485	6	1	119	3	N	-0-					34
02	593	N	108	-0-	-485	-0-	5	1	103	3	N	-0-					34
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					34

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1025	-0-	1025	1025	43	1	976	3	Y	5					16
							6	9									
11	0		808	-0-	808	1833	35	1	773	3	Y	-0-					16
12	0		981	-0-	981	2814	45	1	936	3	Y	-0-					16
01	0		965	-0-	965	3779	43	1	922	3	Y	-0-					16
02	2800	N	916	-0-	-1884	1895	41	1	874	3	Y	1					17
							1	9									
03	2831	N	936	-0-	-1895	-0-	46	1	887	3	Y	3					20
							3	9									

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

10	0		-0-	-0-	-0-	-0-					Y	-0-					41
11	0		-0-	-0-	-0-	-0-					Y	-0-					41
12	0		-0-	-0-	-0-	-0-					Y	-0-					41
01	0		-0-	-0-	-0-	-0-					Y	-0-					41
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

10	0		152	-0-	152	152	6	1	146	3	Y	-0-					5
11	0		144	-0-	144	296	6	1	138	3	Y	-0-					5
12	0		143	-0-	143	439	7	1	136	3	Y	-0-					5
01	0		140	-0-	140	579	6	1	134	3	Y	-0-					5
02	708	N	129	-0-	-579	-0-	6	1	123	3	Y	-0-					5
03	155	N	130	-0-	-25	-0-	6	1	124	3	Y	-0-					5

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

10	0		17	-0-	17	17	1	1	16	3	Y	-0-					21
11	0		21	-0-	21	38	1	1	20	3	Y	-0-					21
12	0		25	-0-	25	63	1	1	24	3	Y	-0-					21
01	0		26	-0-	26	89	1	1	25	3	Y	-0-					21
02	96	N	7	-0-	-89	-0-	7	3			Y	-0-					21
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

10	0		568	-0-	568	568	24	1	543	3	Y	1					52
							1	9									
11	0		519	-0-	519	1087	22	1	497	3	Y	-0-					52
12	0		514	-0-	514	1601	23	1	490	3	Y	1					53
							1	9									
01	0		488	-0-	488	2089	22	1	465	3	Y	1					54
							1	9									
02	2524	N	435	-0-	-2089	-0-	20	1	415	3	Y	-0-					54
03	527	N	444	-0-	-83	-0-	22	1	422	3	Y	-0-					54

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

10	0		177	-0-	177	177	7	1	170	3	Y	-0-					17
11	0		280	-0-	280	457	12	1	268	3	Y	-0-					17
12	0		280	-0-	280	737	13	1	267	3	Y	-0-					17
01	0		237	-0-	237	974	11	1	226	3	Y	-0-					17
02	1192	N	218	-0-	-974	-0-	10	1	208	3	Y	-0-					17
03	279	N	216	-0-	-63	-0-	11	1	205	3	Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	248	10	1	238	3	Y	-0-					65
11	0		216	-0-	216	464	9	1	207	3	Y	-0-					65
12	0		213	-0-	213	677	10	1	203	3	Y	-0-	46	1			19
01	0		216	-0-	216	893	10	1	206	3	Y	-0-					19
02	1095	N	202	-0-	-893	-0-	9	1	193	3	Y	-0-					19
03	217	N	201	-0-	-16	-0-	10	1	190	3	Y	1					20
							1	9									

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		363	-0-	363	363	15	1	348	3	Y	-0-					35
11	0		268	-0-	268	631	12	1	256	3	Y	-0-					35
12	0		315	-0-	315	946	14	1	301	3	Y	-0-					35
01	0		281	-0-	281	1227	13	1	268	3	Y	-0-					35
02	1488	N	261	-0-	-1227	-0-	12	1	249	3	Y	-0-					35
03	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	95	4	1	91	3	Y	-0-					3
11	0		91	-0-	91	186	4	1	87	3	Y	-0-					3
12	0		91	-0-	91	277	4	1	87	3	Y	-0-					3
01	0		89	-0-	89	366	4	1	85	3	Y	-0-					3
02	451	N	85	-0-	-366	-0-	4	1	81	3	Y	-0-					3
03	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					3

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	182	8	1	174	3	N	-0-					59
11	0		183	-0-	183	365	8	1	174	3	N	1					60
							1	9									
12	0		188	-0-	188	553	9	1	179	3	N	-0-					60
01	0		179	-0-	179	732	8	1	171	3	N	-0-					60
02	948	N	216	-0-	-732	-0-	9	1	194	3	N	12					72
							13	9									
03	186	N	173	-0-	-13	-0-	9	1	163	3	N	1					73
							1	9									

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	119	5	1	114	3	Y	-0-					10
11	0		113	-0-	113	232	5	1	108	3	Y	-0-					10
12	0		109	-0-	109	341	5	1	104	3	Y	-0-					10
01	0		114	-0-	114	455	5	1	109	3	Y	-0-					10
02	561	N	106	-0-	-455	-0-	5	1	101	3	Y	-0-					10
03	124	N	104	-0-	-20	-0-	5	1	99	3	Y	-0-					10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	121	5	1	116	3	Y	-0-					32
11	0		139	-0-	139	260	6	1	133	3	Y	-0-					32
12	0		131	-0-	131	391	6	1	125	3	Y	-0-					32
01	0		125	-0-	125	516	6	1	118	3	Y	1					33
							1	9									
02	643	N	127	-0-	-516	-0-	6	1	121	3	Y	-0-					33
03	139	N	139	-0-	-0-	-0-	7	1	131	3	Y	1					34
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		898	-0-	898	898	38	1	860	3	Y	-0-					13
11	0		158	-0-	158	1056	7	1	151	3	Y	-0-					13
12	0		154	-0-	154	1210	7	1	147	3	Y	-0-					13
01	0		158	-0-	158	1368	7	1	151	3	Y	-0-					13
02	1507	N	139	-0-	-1368	-0-	6	1	133	3	Y	-0-					13
03	155	N	140	-0-	-15	-0-	7	1	133	3	Y	-0-					13

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	4	4	3			Y	-0-					4
11	0		4	-0-	4	8	4	3			Y	-0-					4
12	0		2	-0-	2	10	2	3			Y	-0-					4
01	0		2	-0-	2	12	2	3			Y	-0-					4
02	13	N	1	-0-	-12	-0-	1	3			Y	-0-					4
03	2	N	-0-	-0-	-2	-0-					Y	-0-					4

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	144	6	1	138	3	Y	-0-					5
11	0		132	-0-	132	276	6	1	126	3	Y	-0-					5
12	0		156	-0-	156	432	7	1	149	3	Y	-0-					5
01	0		152	-0-	152	584	7	1	145	3	Y	-0-					5
02	729	N	145	-0-	-584	-0-	7	1	138	3	Y	-0-					5
03	155	N	139	-0-	-16	-0-	7	1	132	3	Y	-0-					5

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		297	-0-	297	297	12	1	285	3	N	-0-					49
11	0		309	-0-	309	606	13	1	296	3	N	-0-					49
12	0		290	-0-	290	896	13	1	277	3	N	-0-					49
01	0		345	-0-	345	1241	15	1	330	3	N	-0-					49
02	1636	N	395	-0-	-1241	-0-	18	1	377	3	N	-0-					49
03	416	N	416	-0-	-0-	-0-	21	1	395	3	N	-0-					49

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	6	1	143	3	Y	-0-					24
11	0		162	-0-	162	311	7	1	155	3	Y	-0-					24
12	0		174	-0-	174	485	8	1	166	3	Y	-0-					24
01	0		164	-0-	164	649	7	1	157	3	Y	-0-					24
02	798	N	149	-0-	-649	-0-	7	1	142	3	Y	-0-					24
03	186	N	149	-0-	-37	-0-	7	1	141	3	Y	1					25
							1	9									

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	219	9	1	207	3	Y	3	94	1			5
							3	9									
11	0		228	-0-	228	447	10	1	215	3	Y	3					8
							3	9									
12	0		244	-0-	244	691	11	1	233	3	Y	-0-					8
01	0		279	-0-	279	970	11	1	233	3	Y	32					40
							35	9									
02	1216	N	246	-0-	-970	-0-	10	1	205	3	Y	28					68
							31	9									
03	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					68

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	163	7	1	156	3	Y	-0-					9
11	0		182	-0-	182	345	8	1	174	3	Y	-0-					9
12	0		176	-0-	176	521	8	1	168	3	Y	-0-					9
01	0		167	-0-	167	688	7	1	160	3	Y	-0-					9
02	824	N	136	-0-	-688	-0-	6	1	130	3	Y	-0-					9
03	186	N	123	-0-	-63	-0-	6	1	117	3	Y	-0-					9

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		624	-0-	624	624	26	1	592	3	Y	5					49
							6	9									
11	0		666	-0-	666	1290	29	1	633	3	Y	4					53
							4	9									
12	0		694	-0-	694	1984	32	1	662	3	Y	-0-					53
01	0		669	-0-	669	2653	29	1	631	3	Y	8					61
							9	9									
02	2800	N	609	-0-	-2191	462	27	1	582	3	Y	-0-					61
03	1060	N	598	-0-	-462	-0-	30	1	568	3	Y	-0-					61

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		474	-0-	474	474	20	1	446	3	Y	7					29
							8	9									
11	0		511	-0-	511	985	22	1	489	3	Y	-0-					29
12	0		466	-0-	466	1451	21	1	445	3	Y	-0-					29
01	0		436	-0-	436	1887	19	1	417	3	Y	-0-					29
02	2463	N	576	-0-	-1887	-0-	26	1	550	3	Y	-0-					29
03	663	N	663	-0-	-0-	-0-	33	1	630	3	Y	-0-					29

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	114	5	1	109	3	Y	-0-					27
11	0		200	-0-	200	314	9	1	191	3	Y	-0-					27
12	0		147	-0-	147	461	7	1	140	3	Y	-0-					27
01	0		117	-0-	117	578	5	1	112	3	Y	-0-					27
02	753	N	175	-0-	-578	-0-	8	1	167	3	Y	-0-					27
03	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		138	-0-	138	138	6	1	131	3	Y	1					51
							1	9									
11	0		119	-0-	119	257	5	1	113	3	Y	1					52
							1	9									
12	0		139	-0-	139	396	6	1	133	3	Y	-0-					52
01	0		141	-0-	141	537	6	1	134	3	Y	1					53
							1	9									
02	660	N	123	-0-	-537	-0-	5	1	117	3	Y	1					54
							1	9									
03	124	N	122	-0-	-2	-0-	6	1	115	3	Y	1					55
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1037	-0-	1037	1037	43	1	991	3	Y	3			28
							3	9							
11	0		972	-0-	972	2009	42	1	926	3	Y	4			32
							4	9							
12	0		961	-0-	961	2970	44	1	917	3	Y	-0-			32
01	0		981	-0-	981	3951	43	1	921	3	Y	15			47
							17	9							
02	2800	N	808	-0-	-1992	1959	36	1	772	3	Y	-0-			47
03	2864	N	905	-0-	-1959	-0-	45	1	860	3	Y	-0-			47

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		145	-0-	145	145	6	1	139	3	Y	-0-			24
11	0		101	-0-	101	246	4	1	97	3	Y	-0-			24
12	0		125	-0-	125	371	6	1	119	3	Y	-0-			24
01	0		124	-0-	124	495	6	1	118	3	Y	-0-			24
02	606	N	111	-0-	-495	-0-	5	1	106	3	Y	-0-			24
03	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-			24

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		229	-0-	229	229	10	1	219	3	Y	-0-			3
11	0		216	-0-	216	445	9	1	207	3	Y	-0-			3
12	0		211	-0-	211	656	10	1	201	3	Y	-0-			3
01	0		211	-0-	211	867	9	1	202	3	Y	-0-			3
02	1057	N	190	-0-	-867	-0-	9	1	181	3	Y	-0-			3
03	217	N	174	-0-	-43	-0-	9	1	165	3	Y	-0-			3

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1073	-0-	1073	1073	45	1	1028	3	N	-0-			40
11	0		1019	-0-	1019	2092	44	1	975	3	N	-0-			40
12	0		963	-0-	963	3055	44	1	919	3	N	-0-			40
01	0		944	-0-	944	3999	42	1	902	3	N	-0-			40
02	2800	N	817	-0-	-1983	2016	37	1	780	3	N	-0-			40
03	2787	N	771	-0-	-2016	-0-	38	1	733	3	N	-0-			40

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	7	1	170	3	Y	4			7
							4	9							
11	0		170	-0-	170	170	7	1	157	3	Y	5			12
							6	9							
12	0		188	-0-	188	358	8	1	171	3	Y	8			20
							9	9							
01	0		170	-0-	170	528	7	1	157	3	Y	5			25
							6	9							
02	693	N	165	-0-	-528	-0-	7	1	151	3	Y	6			31
							7	9							
03	186	N	172	-0-	-14	-0-	8	1	156	3	Y	7	26	1	12
							8	9							

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		306	-0-	306	306	13	1	293	3	Y	-0-			29
11	0		273	-0-	273	579	12	1	261	3	Y	-0-			29
12	0		304	-0-	304	883	14	1	290	3	Y	-0-			29
01	0		314	-0-	314	1197	14	1	300	3	Y	-0-			29
02	1496	N	299	-0-	-1197	-0-	13	1	286	3	Y	-0-			29
03	281	N	281	-0-	-0-	-0-	14	1	267	3	Y	-0-			29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	12	1	270	3	Y	-0-					42
11	0		260	-0-	260	542	11	1	249	3	Y	-0-					42
12	0		267	-0-	267	809	12	1	255	3	Y	-0-					42
01	0		259	-0-	259	1068	12	1	247	3	Y	-0-					42
02	1299	N	231	-0-	-1068	-0-	10	1	221	3	Y	-0-					42
03	279	N	235	-0-	-44	-0-	12	1	223	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		615	-0-	615	615	26	1	586	3	Y	3					23
							3	9									
11	0		569	-0-	569	1184	24	1	539	3	Y	5					28
							6	9									
12	0		545	-0-	545	1729	25	1	520	3	Y	-0-					28
01	0		576	-0-	576	2305	26	1	550	3	Y	-0-					28
02	2800	N	536	-0-	-2264	41	24	1	499	3	Y	12					40
							13	9									
03	558	N	511	-0-	-47	-0-	25	1	486	3	Y	-0-					40

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		637	-0-	637	637	27	1	609	3	Y	1					28
							1	9									
11	0		600	-0-	600	1237	26	1	571	3	Y	3					31
							3	9									
12	0		400	-0-	400	1637	18	1	376	3	Y	5					36
							6	9									
01	0		376	-0-	376	2013	17	1	359	3	Y	-0-					36
02	2582	N	569	-0-	-2013	-0-	25	1	538	3	Y	5					41
							6	9									
03	403	N	371	-0-	-32	-0-	18	1	353	3	Y	-0-					41

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		560	-0-	560	560	23	1	531	3	N	5					57
							6	9									
11	0		64	-0-	64	624	3	1	61	3	N	-0-					57
12	0		505	-0-	505	1129	23	1	482	3	N	-0-					57
01	0		467	-0-	467	1596	21	1	446	3	N	-0-					57
02	2099	N	503	-0-	-1596	-0-	23	1	480	3	N	-0-					57
03	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					57

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	260	11	1	249	3	Y	-0-					40
11	0		254	-0-	254	514	11	1	240	3	Y	3					43
							3	9									
12	0		272	-0-	272	786	12	1	260	3	Y	-0-					43
01	0		251	-0-	251	1037	11	1	237	3	Y	3					46
							3	9									
02	1207	N	170	-0-	-1037	-0-	8	1	162	3	Y	-0-					46
03	279	N	78	-0-	-201	-0-	4	1	74	3	Y	-0-					46

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	116	5	1	111	3	Y	-0-					24
11	0		56	-0-	56	172	2	1	54	3	Y	-0-					24
12	0		117	-0-	117	289	5	1	112	3	Y	-0-					24
01	0		109	-0-	109	398	5	1	104	3	Y	-0-					24
02	493	N	95	-0-	-398	-0-	4	1	91	3	Y	-0-					24
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

10	0		352	-0-	352	352	15	1	337	3	N	-0-					8
11	0		423	-0-	423	775	18	1	405	3	N	-0-					8
12	0		413	-0-	413	1188	19	1	394	3	N	-0-					8
01	0		392	-0-	392	1580	17	1	375	3	N	-0-					8
02	1845	N	265	-0-	-1580	-0-	12	1	253	3	N	-0-					8
03	403	N	221	-0-	-182	-0-	11	1	210	3	N	-0-					8

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

10	0		435	-0-	435	435	18	1	417	3	N	-0-					15
11	0		429	-0-	429	864	19	1	410	3	N	-0-					15
12	0		347	-0-	347	1211	16	1	331	3	N	-0-					15
01	0		374	-0-	374	1585	17	1	357	3	N	-0-					15
02	1962	N	377	-0-	-1585	-0-	17	1	360	3	N	-0-					15
03	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-					15

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

10	0		192	-0-	192	192	8	1	184	3	Y	-0-					13
11	0		183	-0-	183	375	8	1	175	3	Y	-0-					13
12	0		178	-0-	178	553	8	1	170	3	Y	-0-					13
01	0		182	-0-	182	735	8	1	174	3	Y	-0-					13
02	892	N	157	-0-	-735	-0-	7	1	150	3	Y	-0-					13
03	186	N	161	-0-	-25	-0-	8	1	153	3	Y	-0-					13

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

10	0		177	-0-	177	177	7	1	170	3	N	-0-					11
11	0		160	-0-	160	337	7	1	151	3	N	2					13
							2	9									
12	0		166	-0-	166	503	8	1	158	3	N	-0-					13
01	0		164	-0-	164	667	7	1	157	3	N	-0-					13
02	995	N	328	-0-	-667	-0-	15	1	313	3	N	-0-					13
03	226	N	226	-0-	-0-	-0-	11	1	212	3	N	3					16
							3	9									

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

10	0		319	-0-	319	319	13	1	306	3	Y	-0-					33
11	0		234	-0-	234	553	10	1	224	3	Y	-0-					33
12	0		470	-0-	470	1023	21	1	449	3	Y	-0-					33
01	0		433	-0-	433	1456	19	1	414	3	Y	-0-					33
02	1953	N	497	-0-	-1456	-0-	22	1	475	3	Y	-0-					33
03	503	N	503	-0-	-0-	-0-	25	1	478	3	Y	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	237	10	1	226	3	Y	1					10
							1	9									
11	0		237	-0-	237	474	10	1	226	3	Y	1					11
							1	9									
12	0		218	-0-	218	692	10	1	206	3	Y	2					13
							2	9									
01	0		141	-0-	141	833	6	1	133	3	Y	2					15
							2	9									
02	1069	N	236	-0-	-833	-0-	11	1	224	3	Y	1					16
							1	9									
03	235	N	235	-0-	-0-	-0-	12	1	222	3	Y	1					17
							1	9									

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		445	-0-	445	445	19	1	423	3	Y	3	47	1			5
							3	9									
11	0		455	-0-	455	900	20	1	435	3	Y	-0-					5
12	0		405	-0-	405	1305	18	1	387	3	Y	-0-					5
01	0		402	-0-	402	1707	18	1	382	3	Y	2					7
							2	9									
02	2148	N	441	-0-	-1707	-0-	20	1	421	3	Y	-0-					7
03	403	N	366	-0-	-37	-0-	18	1	348	3	Y	-0-					7

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		505	-0-	505	505	21	1	484	3	Y	-0-					33
11	0		492	-0-	492	997	21	1	471	3	Y	-0-					33
12	0		536	-0-	536	1533	24	1	512	3	Y	-0-					33
01	0		521	-0-	521	2054	23	1	496	3	Y	2					35
							2	9									
02	2503	N	449	-0-	-2054	-0-	20	1	429	3	Y	-0-					35
03	496	N	441	-0-	-55	-0-	22	1	419	3	Y	-0-					35

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	229	10	1	219	3	N	-0-					33
11	0		208	-0-	208	437	9	1	199	3	N	-0-					33
12	0		145	-0-	145	582	7	1	138	3	N	-0-					33
01	0		65	-0-	65	647	3	1	62	3	N	-0-					33
02	706	N	59	-0-	-647	-0-	3	1	56	3	N	-0-					33
03	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1129	-0-	1129	1129	47	1	1081	3	Y	1					14
							1	9									
11	0		1300	-0-	1300	2429	56	1	1237	3	Y	6					20
							7	9									
12	0		1314	-0-	1314	3743	59	1	1242	3	Y	12					32
							13	9									
01	0		1357	-0-	1357	5100	60	1	1297	3	Y	-0-					32
02	2800	N	1233	-0-	-1567	3533	55	1	1157	3	Y	19					51
							21	9									
03	3100	N	1315	-0-	-1785	1748	65	1	1250	3	Y	-0-					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1892	-0-	1892	1892	79	1	1803	3	Y	9			70
							10	9							
11	0		1583	-0-	1583	3475	68	1	1509	3	Y	5			75
							6	9							
12	0		1712	-0-	1712	5187	77	1	1620	3	Y	14	89	1	-0-
							15	9							
01	0		1603	-0-	1603	6790	70	1	1511	3	Y	20			20
							22	9							
02	2800	N	1398	-0-	-1402	5388	63	1	1335	3	Y	-0-			20
03	3100	N	1322	-0-	-1778	3610	66	1	1256	3	Y	-0-			20

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		328	-0-	328	328	13	1	301	3	N	13			56
							14	9							
11	0		928	-0-	928	1256	40	1	886	3	N	2			58
							2	9							
12	0		840	-0-	840	2096	38	1	795	3	N	6			64
							7	9							
01	0		726	-0-	726	2822	32	1	692	3	N	2	47	1	19
							2	9							
02	2800	N	686	-0-	-2114	708	31	1	653	3	N	2			21
							2	9							
03	1398	N	690	-0-	-708	-0-	34	1	649	3	N	6			27
							7	9							

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	773	-0-	-64	-0-	32	1	737	3	Y	4			7
							4	9							
11	0		862	-0-	862	862	37	1	819	3	Y	5			12
							6	9							
12	0		742	-0-	742	1604	33	1	700	3	Y	8			20
							9	9							
01	0		868	-0-	868	2472	38	1	824	3	Y	5			25
							6	9							
02	2800	N	609	-0-	-2191	281	27	1	575	3	Y	6			31
							7	9							
03	859	N	578	-0-	-281	-0-	28	1	542	3	Y	7	26	1	12
							8	9							

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		580	-0-	580	580	24	1	548	3	N	7			53
							8	9							
11	0		583	-0-	583	1163	25	1	558	3	N	-0-			53
12	0		525	-0-	525	1688	24	1	501	3	N	-0-			53
01	0		571	-0-	571	2259	25	1	545	3	N	1			54
							1	9							
02	2755	N	496	-0-	-2259	-0-	22	1	474	3	N	-0-			54
03	527	N	487	-0-	-40	-0-	24	1	463	3	N	-0-			54

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		78	-0-	78	78	3	1	75	3	N	-0-			28
11	0		76	-0-	76	154	3	1	73	3	N	-0-			28
12	0		75	-0-	75	229	3	1	72	3	N	-0-			28
01	0		23	-0-	23	252	1	1	22	3	N	-0-			28
02	261	N	9	-0-	-252	-0-	9	3			N	-0-			28
03	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-			28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		564	-0-	564	564	24	1	540	3	N	-0-					53
11	0		506	-0-	506	1070	22	1	484	3	N	-0-					53
12	0		577	-0-	577	1647	26	1	551	3	N	-0-					53
01	0		584	-0-	584	2231	26	1	558	3	N	-0-					53
02	2736	N	505	-0-	-2231	-0-	23	1	482	3	N	-0-					53
03	589	N	548	-0-	-41	-0-	27	1	521	3	N	-0-					53

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					16
11	0		111	-0-	111	111	5	1	106	3	N	-0-					16
12	0		7	-0-	7	118	7	3			N	-0-					16
01	0		7	-0-	7	125	7	3			N	-0-					16
02	128	N	3	-0-	-125	-0-	3	3			N	-0-					16
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		777	-0-	777	777	33	1	744	3	N	-0-					13
11	0		433	-0-	433	1210	19	1	414	3	N	-0-					13
12	0		567	-0-	567	1777	26	1	541	3	N	-0-					13
01	0		695	-0-	695	2472	31	1	664	3	N	-0-					13
02	2800	N	521	-0-	-2279	193	23	1	498	3	N	-0-					13
03	824	N	631	-0-	-193	-0-	31	1	600	3	N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-	511	511	21	1	490	3	N	-0-					23
11	0		508	-0-	508	1019	22	1	484	3	N	2					25
							2	9									
12	0		539	-0-	539	1558	25	1	514	3	N	-0-					25
01	0		470	-0-	470	2028	21	1	446	3	N	3					28
							3	9									
02	2483	N	455	-0-	-2028	-0-	20	1	433	3	N	2					30
							2	9									
03	527	N	443	-0-	-84	-0-	22	1	421	3	N	-0-					30

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		531	-0-	531	531	22	1	499	3	N	9					55
							10	9									
11	0		505	-0-	505	1036	22	1	483	3	N	-0-					55
12	0		460	-0-	460	1496	21	1	433	3	N	5					60
							6	9									
01	0		491	-0-	491	1987	22	1	469	3	N	-0-					60
02	2433	N	446	-0-	-1987	-0-	20	1	426	3	N	-0-					60
03	449	N	449	-0-	-0-	-0-	22	1	427	3	N	-0-					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1094	-0-	1094	1094	46	1	1047	3	Y	1					10
							1	9									
11	0		1065	-0-	1065	2159	46	1	1012	3	Y	6					16
							7	9									
12	0		1075	-0-	1075	3234	49	1	1016	3	Y	9					25
							10	9									
01	0		1048	-0-	1048	4282	47	1	1001	3	Y	-0-					25
02	2800	N	963	-0-	-1837	2445	43	1	905	3	Y	14					39
							15	9									
03	3100	N	933	-0-	-2167	278	46	1	887	3	Y	-0-					39

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	148	6	1	139	3	N	3					37
							3	9									
11	0		136	-0-	136	284	6	1	130	3	N	-0-					37
12	0		204	-0-	204	488	9	1	195	3	N	-0-					37
01	0		135	-0-	135	623	6	1	129	3	N	-0-					37
02	752	N	129	-0-	-623	-0-	6	1	123	3	N	-0-					37
03	217	N	157	-0-	-60	-0-	8	1	149	3	N	-0-					37

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0-	-0-	46	1	1057	3	Y	3					9
							3	9									
11	0		616	-0-	616	616	26	1	584	3	Y	5					14
							6	9									
12	0		1004	-0-	1004	1620	45	1	951	3	Y	7					21
							8	9									
01	0		1249	-0-	1249	2869	55	1	1190	3	Y	4					25
							4	9									
02	2800	N	1028	-0-	-1772	1097	46	1	975	3	Y	6					31
							7	9									
03	2172	N	1075	-0-	-1097	-0-	53	1	1014	3	Y	7	26	1			12
							8	9									

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1655	-0-	1655	1655	68	1	1550	3	N	34					94
							37	9									
11	0		1549	-0-	1549	3204	67	1	1474	3	N	7					101
							8	9									
12	0		1594	-0-	1594	4798	72	1	1511	3	N	10					111
							11	9									
01	0		1597	-0-	1597	6395	71	1	1513	3	N	12	102	1			21
							13	9									
02	2800	N	1327	-0-	-1473	4922	59	1	1260	3	N	7					28
							8	9									
03	3100	N	1327	-0-	-1773	3149	66	1	1259	3	N	2					30
							2	9									

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	260	11	1	249	3	N	-0-					22
11	0		280	-0-	280	540	12	1	268	3	N	-0-					22
12	0		248	-0-	248	788	11	1	237	3	N	-0-					22
01	0		278	-0-	278	1066	12	1	266	3	N	-0-					22
02	1536	N	470	-0-	-1066	-0-	21	1	449	3	N	-0-					22
03	1024	N	1024	-0-	-0-	-0-	51	1	973	3	N	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3068	-0-	3068	3068	129	1 9	2938	3	N	1					43
11	0		2854	-0-	2854	5922	123	1 9	2729	3	N	2					45
12	0		2895	-0-	2895	8817	132	1 9	2763	3	N	-0-					45
01	0		2908	-0-	2908	11725	129	1 9	2777	3	N	2					47
02	14241	X	2516	-0-	-11725	-0-	113	1	2403	3	N	-0-					47
03	3069	X	2566	-0-	-503	-0-	128	1	2438	3	N	-0-					47

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		522	-0-	522	522	22	1 9	493	3	Y	6					66
11	0		461	-0-	461	983	20	1 9	440	3	Y	1					67
12	0		499	-0-	499	1482	23	1 9	474	3	Y	2					69
01	0		494	-0-	494	1976	22	1 9	468	3	Y	4					73
02	2429	N	453	-0-	-1976	-0-	20	1 9	432	3	Y	1					74
03	496	N	453	-0-	-43	-0-	22	1 9	428	3	Y	3					77

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	299	12	1 9	285	3	Y	2					53
11	0		332	-0-	332	631	14	1 9	316	3	Y	2					55
12	0		281	-0-	281	912	13	1 9	266	3	Y	2					57
01	0		421	-0-	421	1333	19	1	402	3	Y	-0-					57
02	1563	N	230	-0-	-1333	-0-	10	1	220	3	Y	-0-					57
03	279	N	259	-0-	-20	-0-	13	1	246	3	Y	-0-					57

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		731	-0-	731	731	31	1 9	699	3	N	1	86	1			30
11	0		1265	-0-	1265	1996	54	1 9	1202	3	N	8					38
12	0		1079	-0-	1079	3075	49	1 9	1020	3	N	9					47
01	0		1036	-0-	1036	4111	46	1 9	982	3	N	7					54
02	2800	N	974	-0-	-1826	2285	43	1 9	918	3	N	12					66
03	3100	N	882	-0-	-2218	67	43	1 9	828	3	N	10					76

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		202	-0-	202	202	4	1	82	3	N	105					105
							116	9									
12	0		-0-	-0-	-0-	202					N	-0-					105
01	0		-0-	-0-	-0-	202					N	12					117
02	202	N	-0-	-0-	-202	-0-					N	-0-					117
03	326	N	326	-0-	-0-	-0-	10	1	192	3	N	113					230
							124	9									

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	59	-0-	-65	-0-	59	2			Y	-0-					-0-
11	90	#	52	-0-	-38	-0-	52	2			Y	-0-					-0-
12	124	#	51	-0-	-73	-0-	51	2			Y	-0-					-0-
01	124	#	48	-0-	-76	-0-	48	2			Y	-0-					-0-
02	112	#	81	-0-	-31	-0-	81	2			Y	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	2			Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		132	-0-	132	132	128	2	4	9	Y	4					79
11	0		175	-0-	175	307	174	2	1	9	Y	1					80
12	0		173	-0-	173	480	173	2			Y	-0-					80
01	0		145	-0-	145	625	145	2			Y	-0-					80
02	773	R	148	-0-	-625	-0-	139	2	9	9	Y	8					88
03	129	R	129	-0-	-0-	-0-	128	2	1	9	Y	1					89

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	188	186	3	2	9	Y	2					24
11	0		189	-0-	189	377	189	3			Y	-0-					24
12	0		238	-0-	238	615	232	3	6	9	Y	5					29
01	0		208	-0-	208	823	206	3	2	9	Y	2					31
02	1012	R	189	-0-	-823	-0-	188	3	1	9	Y	1					32
03	217	#	202	-0-	-15	-0-	200	3	2	9	Y	2					34

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		819	-0-	819	819	817	2	2	9	N	2					15
11	0		760	-0-	760	1579	759	2	1	9	N	1					16
12	0		793	-0-	793	2372	790	2	3	9	N	3					19
01	0		820	-0-	820	3192	812	2	8	9	N	7	17	1			9
02	3923	R	731	-0-	-3192	-0-	729	2	2	9	N	2					11
03	801	R	801	-0-	-0-	-0-	799	2	2	9	N	2					13

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1158	-0-	1158	1158	1139	2	19	9	N	17					125
11	0		1071	-0-	1071	2229	1056	2	15	9	N	14					139
12	0		1151	-0-	1151	3380	1114	2	37	9	N	34					173
01	0		1244	-0-	1244	4624	1169	2	75	9	N	68	153	1			88
02	5691	R	1067	-0-	-4624	-0-	1044	2	23	9	N	21					109
03	1057	R	1057	-0-	-0-	-0-	1036	2	21	9	N	19					128

RED STAG OPERATING, LLC 697118
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	361	-0-	-11	-0-	287	3	74	9	Y	67	67	1			35
11	0		348	-0-	348	348	279	3	69	9	Y	63	46	1			52
12	0		373	-0-	373	721	293	3	80	9	Y	73	91	1			34
01	0		449	-0-	449	1170	359	3	90	9	Y	82	71	1			45
02	1368	R	198	-0-	-1170	-0-	119	3	79	9	Y	72	96	1			21
03	372	#	322	-0-	-50	-0-	241	3	81	9	Y	74	71	1			24

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	R	530	-0-	-0-	-0-	505	3	25	9	N	23	24	1			36
11	491	R	491	-0-	-0-	-0-	467	3	24	9	N	22	16	1			42
12	434	#	367	-0-	-67	-0-	338	3	29	9	N	26	32	1			36
01	0		119	-0-	119	119	87	3	32	9	N	29	25	1			40
02	692	R	573	-0-	-119	-0-	545	3	28	9	N	25	34	1			31
*03	615	R	615	-0-	-0-	-0-	586	3	29	9	N	26	25	1			32

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	R	637	-0-	-0-	-0-	628	3	9	9	Y	8	8	1			8
11	0		626	-0-	626	626	617	3	9	9	Y	8	6	1			10
12	0		669	-0-	669	1295	659	3	10	9	Y	9	11	1			8
01	0		697	-0-	697	1992	686	3	11	9	Y	10	9	1			9
02	2650	R	658	-0-	-1992	-0-	648	3	10	9	Y	9	12	1			6
*03	674	R	674	-0-	-0-	-0-	664	3	10	9	Y	9	9	1			6

HAGELSTEIN WELL #: 1 RRCID -> 290715 COMPL. DATE 05/11/1982 TOTAL DEPTH 7000 PERF. 6776 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	R	100	-0-	-0-	-0-	97	3	3	9	N	3					13
11	131	R	131	-0-	-0-	-0-	125	3	6	9	N	5					18
12	188	R	188	-0-	-0-	-0-	188	3			N	-0-					18
01	186	#	139	-0-	-47	-0-	137	3	2	9	N	2					20
02	168	#	129	-0-	-39	-0-	129	3			N	-0-					20
*03	186	#	120	-0-	-66	-0-	92	3	28	9	N	25	44	1			1

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		112	-0-	112	13117	112	1			N	-0-					26
11	14B DENY		108	-0-	108	13225	108	1			N	-0-					26
12	0		108	-0-	108	13333	108	1			N	-0-					26
01	0		112	-0-	112	13445	112	1			N	-0-					26
02	0		98	-0-	98	13543	98	1			N	-0-					26
03	0		238	-0-	238	13781	238	1			N	-0-					26

OZONA, NW. (SPRABERRY) //CONT.// 67999 666 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON -47- WELL #: 3 RRCID -> 293347 COMPL. DATE 06/12/1984 TOTAL DEPTH 6600 PERF. 3513 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	237	R	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	0		155	-0-	155	155	155	3			N	-0-					-0-
01	0		115	-0-	115	270	115	3			N	-0-					-0-
02	309	R	39	-0-	-270	-0-	39	3			N	-0-					-0-
03	248	#	57	-0-	-191	-0-	57	3			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1545	N	1545	-0-	-0-	-0-	1545	2			Y	-0-					-0-
11	0		700	-0-	700	700	700	2			Y	-0-					-0-
12	0		1604	-0-	1604	2304	1604	2			Y	-0-					-0-
01	3100	N	1341	-0-	-1759	545	1341	2			Y	-0-					-0-
02	1658	N	1113	-0-	-545	-0-	1113	2			Y	-0-					-0-
*03	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
11	0		349	-0-	349	349	349	2			Y	-0-					-0-
12	0		801	-0-	801	1150	801	2			Y	-0-					-0-
01	1819	N	669	-0-	-1150	-0-	669	2			Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
03	806	N	668	-0-	-138	-0-	668	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2022

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2023

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

10	1271	N	1237	-0-	-34	-0-	1237	2			N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1209	N	1045	-0-	-164	-0-	1045	2			N	-0-					-0-
01	1240	N	798	-0-	-442	-0-	798	2			N	-0-					-0-
02	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
12	P&A COND		-0-	-0-	-0-	-0-					Y	1					7
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	6	1			1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 12/20/2022

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

10	991	X	991	-0-	-0-	-0-	991	2			N	-0-					1
11	898	X	898	-0-	-0-	-0-	898	2			N	-0-					1
12	783	X	783	-0-	-0-	-0-	783	2			N	-0-					1
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					1
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					1
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

10	2730	N	2730	-0-	-0-	-0-	2730	2			Y	-0-					-0-
11	2500	N	2500	-0-	-0-	-0-	2500	2			Y	-0-					-0-
12	2480	N	2061	-0-	-419	-0-	2061	2			Y	-0-					-0-
01	2728	X	1365	-0-	-1363	-0-	1365	2			Y	-0-					-0-
02	2464	X	2228	-0-	-236	-0-	2228	2			Y	-0-					-0-
03	2728	X	2282	-0-	-446	-0-	2282	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1115	-0-	-187	-0-	1115	2			N	-0-					-0-
11	1140	N	1059	-0-	-81	-0-	1059	2			N	-0-					-0-
12	1054	N	901	-0-	-153	-0-	901	2			N	-0-					-0-
01	1116	N	607	-0-	-509	-0-	607	2			N	-0-					-0-
02	980	N	953	-0-	-27	-0-	953	2			N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					88
11	690	N	659	-0-	-31	-0-	659	2			N	-0-					88
12	682	N	594	-0-	-88	-0-	594	2			N	-0-					88
01	744	N	459	-0-	-285	-0-	459	2			N	-0-					88
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					88
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	713	N	485	-0-	-228	-0-	485	2			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
12	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
01	713	N	574	-0-	-139	-0-	574	2			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	803	-0-	-3	-0-	803	2			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
12	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
01	806	N	646	-0-	-160	-0-	646	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
11	1080	N	976	-0-	-104	-0-	976	2			N	-0-					-0-
12	1116	N	869	-0-	-247	-0-	869	2			N	-0-					-0-
01	1054	N	597	-0-	-457	-0-	597	2			N	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					113

PLUGGED AND ABANDONED_____ 07/09/2020

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

10	3038	X	2807	-0-	-231	-0-	2807	2			N	-0-					-0-
11	2940	X	2571	-0-	-369	-0-	2571	2			N	-0-					-0-
12	2883	X	2164	-0-	-719	-0-	2164	2			N	-0-					-0-
01	2883	X	2321	-0-	-562	-0-	2321	2			N	-0-					-0-
02	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
03	2821	X	2717	-0-	-104	-0-	2717	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

10	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
11	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
12	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
01	2015	N	1441	-0-	-574	-0-	1441	2			N	-0-					-0-
02	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

10	0		699	-0-	699	699	699	3			N	-0-					-0-
11	0		627	-0-	627	1326	627	3			N	-0-					-0-
12	0		613	-0-	613	1939	613	3			N	-0-					-0-
01	0		632	-0-	632	2571	632	3			N	-0-					-0-
02	2800	N	524	-0-	-2276	295	524	3			N	-0-					-0-
03	1003	N	708	-0-	-295	-0-	708	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	316 -0-	316	316	316	3			N	-0-					-0-
11			0	331 -0-	331	647	331	3			N	-0-					-0-
12			0	329 -0-	329	976	329	3			N	-0-					-0-
01			0	321 -0-	321	1297	321	3			N	-0-					-0-
02	1528	N	231	-0-	-1297	-0-	231	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	109 -0-	109	109	109	3			N	-0-					-0-
11			0	109 -0-	109	218	109	3			N	-0-					-0-
12			0	112 -0-	112	330	112	3			N	-0-					-0-
01			0	113 -0-	113	443	113	3			N	-0-					-0-
02	539	N	96	-0-	-443	-0-	96	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	43 -0-	43	43	43	3			N	-0-					-0-
11			0	107 -0-	107	150	107	3			N	-0-					-0-
12			0	140 -0-	140	290	140	3			N	-0-					-0-
01			0	58 -0-	58	348	58	3			N	-0-					-0-
02	498	N	150	-0-	-348	-0-	150	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12			0	-0-	-0-	-0-					N	-0-					-0-
01			0	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	325 -0-	325	325	325	3			N	-0-					-0-
11			0	326 -0-	326	651	326	3			N	-0-					-0-
12			0	277 -0-	277	928	277	3			N	-0-					-0-
01			0	391 -0-	391	1319	391	3			N	-0-					-0-
02	1633	N	314	-0-	-1319	-0-	314	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	18 -0-	18	18	18	3			N	-0-					-0-
11			0	30 -0-	30	48	30	3			N	-0-					-0-
12			0	23 -0-	23	71	23	3			N	-0-					-0-
01			0	34 -0-	34	105	34	3			N	-0-					-0-
02	132	N	27	-0-	-105	-0-	27	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	49 -0-	49	49	49	3			N	-0-					-0-
11			0	87 -0-	87	136	87	3			N	-0-					-0-
12			0	66 -0-	66	202	66	3			N	-0-					-0-
01			0	38 -0-	38	240	38	3			N	-0-					-0-
02	345	N	105	-0-	-240	-0-	105	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	53 -0-	53	53	53	3			N	-0-					-0-
11			0	72 -0-	72	125	72	3			N	-0-					-0-
12			0	61 -0-	61	186	61	3			N	-0-					-0-
01			0	37 -0-	37	223	37	3			N	-0-					-0-
02	288	N	65	-0-	-223	-0-	65	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	53 -0-	53	53	53	3			N	-0-					-0-
11			0	66 -0-	66	119	66	3			N	-0-					-0-
12			0	53 -0-	53	172	53	3			N	-0-					-0-
01			0	64 -0-	64	236	64	3			N	-0-					-0-
02	282	N	46	-0-	-236	-0-	46	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		359	-0-	359	359	359	3			N	-0-					-0-
11	0		355	-0-	355	714	355	3			N	-0-					-0-
12	0		382	-0-	382	1096	382	3			N	-0-					-0-
01	0		406	-0-	406	1502	406	3			N	-0-					-0-
02	1866	N	364	-0-	-1502	-0-	364	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		474	-0-	474	474	474	3			N	-0-					-0-
11	0		707	-0-	707	1181	707	3			N	-0-					-0-
12	0		714	-0-	714	1895	714	3			N	-0-					-0-
01	0		345	-0-	345	2240	345	3			N	-0-					-0-
02	2800	N	824	-0-	-1976	264	824	3			N	-0-					-0-
03	1006	N	742	-0-	-264	-0-	742	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		300	-0-	300	300	300	3			N	-0-					-0-
11	0		570	-0-	570	870	570	3			N	-0-					-0-
12	0		420	-0-	420	1290	420	3			N	-0-					-0-
01	0		194	-0-	194	1484	194	3			N	-0-					-0-
02	1892	N	408	-0-	-1484	-0-	408	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		475	-0-	475	475	475	3			N	-0-					-0-
11	0		615	-0-	615	1090	615	3			N	-0-					-0-
12	0		587	-0-	587	1677	587	3			N	-0-					-0-
01	0		263	-0-	263	1940	263	3			N	-0-					-0-
02	2552	N	612	-0-	-1940	-0-	612	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1337	-0-	1337	1337	1337	3			N	-0-					-0-
11	0		1976	-0-	1976	3313	1976	3			N	-0-					-0-
12	0		1671	-0-	1671	4984	1671	3			N	-0-					-0-
01	0		840	-0-	840	5824	840	3			N	-0-					-0-
02	2800	N	1995	-0-	-805	5019	1995	3			N	-0-					-0-
03	3100	N	1718	-0-	-1382	3637	1718	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	255	255	3			Y	-0-					-0-
11	0		244	-0-	244	499	244	3			Y	-0-					-0-
12	0		233	-0-	233	732	233	3			Y	-0-					-0-
01	0		227	-0-	227	959	227	3			Y	-0-					-0-
02	1166	N	207	-0-	-959	-0-	207	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		624	-0-	624	624	624	3			N	-0-					-0-
11	0		515	-0-	515	1139	515	3			N	-0-					-0-
12	0		527	-0-	527	1666	527	3			N	-0-					-0-
01	0		461	-0-	461	2127	461	3			N	-0-					-0-
02	2566	N	439	-0-	-2127	-0-	439	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	469	-0-	469	469	469	3		Y	-0-					11
11			0	456	-0-	456	925	456	3		Y	-0-					11
12			0	413	-0-	413	1338	413	3		Y	-0-					11
01			0	422	-0-	422	1760	422	3		Y	-0-					11
02	2141	N	381	-0-	-1760	-0-	-0-	381	3		Y	-0-					11
03	454	N	454	-0-	-0-	-0-	-0-	454	3		Y	-0-					11

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2	-0-	2	2	2	3		Y	-0-					-0-
11			0	8	-0-	8	10	8	3		Y	-0-					-0-
12			0	8	-0-	8	18	8	3		Y	-0-					-0-
01			0	20	-0-	20	38	20	3		Y	-0-					-0-
02	49	N	11	-0-	-38	-0-	-0-	11	3		Y	-0-					-0-
03	8	N	2	-0-	-6	-0-	-0-	2	3		Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	119	-0-	119	119	118	3	1	9	Y	1					56
11		0	167	-0-	167	286	161	3	6	9	Y	5					61
12		0	169	-0-	169	455	159	3	10	9	Y	9					70
01		615 N	160	-0-	-455	-0-	150	3	10	9	Y	9					79
02		154 N	154	-0-	-0-	-0-	143	3	11	9	Y	10					89
03		181 N	181	-0-	-0-	-0-	170	3	11	9	Y	10					99

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	964	-0-	964	964	964	3			Y	-0-					-0-
11		0	811	-0-	811	1775	811	3			Y	-0-					-0-
12		0	881	-0-	881	2656	881	3			Y	-0-					-0-
01	DLQ	G-10	1033	-0-	1033	3689	1033	3			Y	-0-					-0-
02	DLQ	G-10	752	-0-	752	4441	752	3			Y	-0-					-0-
03	DLQ	G-10	883	-0-	883	5324	883	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

10	0		676	-0-	676	676	676	3			N	-0-					-0-
11	0		665	-0-	665	1341	665	3			N	-0-					-0-
12	0		583	-0-	583	1924	583	3			N	-0-					-0-
01	0		597	-0-	597	2521	597	3			N	-0-					-0-
02	2800	N	731	-0-	-2069	452	731	3			N	-0-					-0-
03	1195	N	743	-0-	-452	-0-	743	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

10	0		523	-0-	523	523	523	3			N	-0-					-0-
11	0		515	-0-	515	1038	515	3			N	-0-					-0-
12	0		458	-0-	458	1496	458	3			N	-0-					-0-
01	0		451	-0-	451	1947	451	3			N	-0-					-0-
02	2576	N	629	-0-	-1947	-0-	629	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

10	0		175	-0-	175	175	175	3			Y	-0-					13
11	0		176	-0-	176	351	176	3			Y	-0-					13
12	0		95	-0-	95	446	95	3			Y	-0-					13
01	0		82	-0-	82	528	82	3			Y	-0-					13
02	664	N	136	-0-	-528	-0-	136	3			Y	-0-					13
03	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					13

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

10	0		1589	-0-	1589	1589	1589	3			Y	-0-					-0-
11	0		1399	-0-	1399	2988	1399	3			Y	-0-					-0-
12	0		1298	-0-	1298	4286	1298	3			Y	-0-					-0-
01	0		1322	-0-	1322	5608	1322	3			Y	-0-					-0-
02	2800	N	1320	-0-	-1480	4128	1320	3			Y	-0-					-0-
03	3100	N	1481	-0-	-1619	2509	1481	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

10	0		119	-0-	119	119	119	3			N	-0-					-0-
11	0		123	-0-	123	242	123	3			N	-0-					-0-
12	0		126	-0-	126	368	126	3			N	-0-					-0-
01	0		116	-0-	116	484	116	3			N	-0-					-0-
02	574	N	90	-0-	-484	-0-	90	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		535	-0-	535	535	535	3			N	-0-					-0-
11	0		451	-0-	451	986	451	3			N	-0-					-0-
12	0		456	-0-	456	1442	456	3			N	-0-					-0-
01	0		371	-0-	371	1813	371	3			N	-0-					-0-
02	2194	N	381	-0-	-1813	-0-	381	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

10	0		98	-0-	98	98	98	3			Y	-0-					-0-
11	0		116	-0-	116	214	116	3			Y	-0-					-0-
12	0		101	-0-	101	315	101	3			Y	-0-					-0-
01	0		104	-0-	104	419	104	3			Y	-0-					-0-
02	500	N	81	-0-	-419	-0-	81	3			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

10	0		277	-0-	277	277	277	3			Y	-0-					4
11	0		250	-0-	250	527	250	3			Y	-0-					4
12	0		274	-0-	274	801	274	3			Y	-0-					4
01	0		233	-0-	233	1034	233	3			Y	-0-					4
02	1175	N	141	-0-	-1034	-0-	141	3			Y	-0-					4
03	279	N	2	-0-	-277	-0-	2	3			Y	-0-					4

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

10	0		206	-0-	206	206	206	3			N	-0-					-0-
11	0		270	-0-	270	476	270	3			N	-0-					-0-
12	0		253	-0-	253	729	253	3			N	-0-					-0-
01	0		252	-0-	252	981	252	3			N	-0-					-0-
02	1182	N	201	-0-	-981	-0-	201	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

10	0		952	-0-	952	952	952	3			N	-0-					-0-
11	0		918	-0-	918	1870	918	3			N	-0-					-0-
12	0		895	-0-	895	2765	895	3			N	-0-					-0-
01	0		845	-0-	845	3610	845	3			N	-0-					-0-
02	2800	N	786	-0-	-2014	1596	786	3			N	-0-					-0-
03	2554	N	958	-0-	-1596	-0-	958	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

10	0		240	-0-	240	240	240	3			N	-0-					5
11	0		320	-0-	320	560	320	3			N	-0-					5
12	0		338	-0-	338	898	338	3			N	-0-					5
01	0		358	-0-	358	1256	358	3			N	-0-					5
02	1563	N	307	-0-	-1256	-0-	307	3			N	-0-					5
03	341	N	194	-0-	-147	-0-	194	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

10	0		3738	-0-	3738	3738	3738	3			N	-0-					274
11	0		3715	-0-	3715	7453	3715	3			N	-0-					274
12	0		4182	-0-	4182	11635	4182	3			N	-0-					274
01	0		3488	-0-	3488	15123	3488	3			N	-0-					274
02	18789	X	3666	-0-	-15123	-0-	3653	3	13	9	N	12					286
*03	4185	X	3992	-0-	-193	-0-	3983	3	9	9	N	8					294

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

10	0		175	-0-	175	175	175	3			N	-0-					-0-
11	0		59	-0-	59	234	59	3			N	-0-					-0-
12	0		26	-0-	26	260	26	3			N	-0-					-0-
01	0		31	-0-	31	291	31	3			N	-0-					-0-
02	311	N	20	-0-	-291	-0-	20	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

10	0		251	-0-	251	251	251	3			Y	-0-					-0-
11	0		224	-0-	224	475	224	3			Y	-0-					-0-
12	0		308	-0-	308	783	308	3			Y	-0-					-0-
01	0		325	-0-	325	1108	325	3			Y	-0-					-0-
02	1415	N	307	-0-	-1108	-0-	307	3			Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

10	0		239	-0-	239	561	239	3			N	-0-					-0-
11	0		132	-0-	132	693	132	3			N	-0-					-0-
12	0		153	-0-	153	846	153	3			N	-0-					-0-
01	0		242	-0-	242	1088	242	3			N	-0-					-0-
02	1276	N	188	-0-	-1088	-0-	188	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

10	0		1123	-0-	1123	5420	1123	3			N	-0-					-0-
11	0		838	-0-	838	6258	838	3			N	-0-					-0-
12	0		960	-0-	960	7218	960	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	7218					N	NO RPT					-0-
02	784	N	NO RPT	-0-	-784	6434					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	6434					N	NO RPT					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

10	511	N	511	-0-	-0-	-0-	509	3	2	9	N	2					54
11	576	N	576	-0-	-0-	-0-	573	3	3	9	N	3					57
12	559	N	559	-0-	-0-	-0-	558	3	1	9	N	1					58
01	517	N	517	-0-	-0-	-0-	516	3	1	9	N	1					59
02	504	N	281	-0-	-223	-0-	280	3	1	9	N	1					60
03	558	N	305	-0-	-253	-0-	305	3			N	-0-					60

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

10	155	N	148	-0-	-7	-0-	148	3			N	-0-					20
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					20
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					20
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					20
02	140	N	120	-0-	-20	-0-	120	3			N	-0-					20
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					20

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	438	329	3			N	-0-					-0-
11	0		314	-0-	314	752	314	3			N	-0-					-0-
12	0		319	-0-	319	1071	319	3			N	-0-					-0-
01	0		313	-0-	313	1384	313	3			N	-0-					-0-
02	1658	N	274	-0-	-1384	-0-	274	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

10	0		159	-0-	159	159	31	1	128	2	Y	-0-					-0-
11	0		193	-0-	193	352	41	1	152	2	Y	-0-					-0-
12	0		225	-0-	225	577	68	1	157	2	Y	-0-					-0-
01	920	N	343	-0-	-577	-0-	71	1	272	2	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	17	1	268	2	Y	-0-					-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

10	0		1833	-0-	1833	1833	359	1	1459	2	Y	14	12	1			9
							15	9									
11	0		1713	-0-	1713	3546	364	1	1337	2	Y	11	16	1			4
							12	9									
12	0		1805	-0-	1805	5351	545	1	1252	2	Y	7	5	1			6
							8	9									
01	3100	N	2752	-0-	-348	5003	571	1	2171	2	Y	9	9	1			6
							10	9									
02	2800	N	1822	-0-	-978	4025	1811	2	11	9	Y	10	9	1			7
03	3100	N	2287	-0-	-813	3212	136	1	2140	2	Y	10	13	1			4
							11	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

10	0		454	-0-	454	454	90	1	364	2	Y	-0-					-0-
11	0		381	-0-	381	835	82	1	299	2	Y	-0-					-0-
12	0		382	-0-	382	1217	116	1	266	2	Y	-0-					-0-
01	1800	N	583	-0-	-1217	-0-	121	1	462	2	Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	29	1	455	2	Y	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	91	18	1	73	2	N	-0-					-0-
11	0		85	-0-	85	176	18	1	67	2	N	-0-					-0-
12	0		90	-0-	90	266	27	1	63	2	N	-0-					-0-
01	403	N	137	-0-	-266	-0-	29	1	108	2	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					177
11	920	N	920	-0-	-0-	-0-	919	2	1	9	N	1					178
12	930	N	930	-0-	-0-	-0-	929	2	1	9	N	1					179
01	992	N	895	-0-	-97	-0-	894	2	1	9	N	1					180
02	868	N	803	-0-	-65	-0-	803	2			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/06/2023

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 04/19/2023

NITRO OIL & GAS, LLC 611014
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	186	N	57	-0-	-129	-0-	57	3			N	-0-					-0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC //CONT.// 611014
TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	24	11	3			N	-0-					11
11	0		21	-0-	21	45	21	3			N	-0-					11
12	0		8	-0-	8	53	8	3			N	-0-					11
01	0		25	-0-	25	78	25	3			N	-0-					11
02	81	N	3	-0-	-78	-0-	3	3			N	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1022	-0-	1022	1022	1022	3			N	-0-					22
11	0		973	-0-	973	1995	973	3			N	-0-					22
12	0		1000	-0-	1000	2995	1000	3			N	-0-					22
01	3100	N	1011	-0-	-2089	906	1011	3			N	-0-					22
02	1812	N	906	-0-	-906	-0-	906	3			N	-0-					22
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 12/10/2021 TOTAL DEPTH 12500 PERF. 10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
11	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
12	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1011	-0-	-198 B	-0-	1011	2			N	-0-					-0-
11	1170	N	1056	-0-	-114 B	-0-	1056	2			N	-0-					-0-
12	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
01	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
02	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	696	472	2			N	-0-					-0-
11	0		355	-0-	355	1051	355	2			N	-0-					-0-
*12	1096	N	45	-0-	-1051	-0-	45	2			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		234	-0-	234	234	234	2			Y	-0-					-0-
11	0		268	-0-	268	502	268	2			Y	-0-					-0-
12	0		351	-0-	351	853	351	2			Y	-0-					-0-
01 DLQ G-10			149	-0-	149	1002	149	2			Y	-0-					-0-
02 DLQ G-10			261	-0-	261	1263	261	2			Y	-0-					-0-
03 DLQ G-10			341	-0-	341	1604	341	2			Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	187	187	2			Y	-0-					39
11	0		214	-0-	214	401	214	2			Y	-0-					39
12	0		280	-0-	280	681	280	2			Y	-0-					39
01 DLQ G-10			119	-0-	119	800	119	2			Y	-0-					39
02 DLQ G-10			209	-0-	209	1009	209	2			Y	-0-					39
03 DLQ G-10			273	-0-	273	1282	273	2			Y	-0-					39

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					36
11	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					36
12	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					36
01 DLQ G-10			567	-0-	567	567	567	2			Y	-0-					36
02 DLQ G-10			991	-0-	991	1558	991	2			Y	-0-					36
03 DLQ G-10			1297	-0-	1297	2855	1297	2			Y	-0-					36

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		483	-0-	483	483	481	2	2	9	N	2	2	8			22
11	0		356	-0-	356	839	356	2			N	-0-					22
12	0		297	-0-	297	1136	297	2			N	-0-					22
01	0		297	-0-	297	1433	297	2			N	-0-					22
02	2212	N	779	-0-	-1433	-0-	779	2			N	-0-					22
03	310	N	166	-0-	-144	-0-	166	2			N	-0-					22

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

10	0		1029	-0-	1029	1029	1029	2			N	-0-					20
11	0		1177	-0-	1177	2206	1177	2			N	-0-					20
12	0		1542	-0-	1542	3748	1542	2			N	-0-					20
01	0		656	-0-	656	4404	656	2			N	-0-					20
02	2800	N	1148	-0-	-1652	2752	1148	2			N	-0-					20
03	3100	N	1502	-0-	-1598	1154	1502	2			N	-0-					20

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

10	2480	N	2480	-0-	-0-	-0-	134	1	2346	2	Y	-0-					-0-
11	2415	N	2415	-0-	-0-	-0-	145	1	2270	2	Y	-0-					-0-
12	2098	N	2098	-0-	-0-	-0-	129	1	1969	2	Y	-0-					-0-
01	2325	N	2208	-0-	-117	-0-	131	1	2077	2	Y	-0-					-0-
02	2295	N	2295	-0-	-0-	-0-	140	1	2155	2	Y	-0-					-0-
03	2474	N	2474	-0-	-0-	-0-	157	1	2317	2	Y	-0-					-0-

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

10	2201	N	2094	-0-	-107	-0-	113	1	1979	2	Y	2	3	1			289
							2	9									
11	2130	N	2109	-0-	-21	-0-	127	1	1980	2	Y	2	1	1			290
							2	9									
12	2139	N	1954	-0-	-185	-0-	120	1	1831	2	Y	3	3	1			290
							3	9									
01	2127	N	2127	-0-	-0-	-0-	126	1	1998	2	Y	3	4	1			289
							3	9									
02	1960	N	1834	-0-	-126	-0-	112	1	1720	2	Y	2	2	1			289
							2	9									
03	2051	N	2051	-0-	-0-	-0-	130	1	1918	2	Y	3	3	1			289
							3	9									

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

10	4278	X	4241	-0-	-37	-0-	229	1	4012	2	Y	-0-	113	1			85
11	4206	X	4206	-0-	-0-	-0-	244	1	3816	2	Y	133	52	1			166
							146	9									
12	4278	X	4193	-0-	-85	-0-	248	1	3789	2	Y	142	138	1			170
							156	9									
01	4427	X	4427	-0-	-0-	-0-	254	1	4034	2	Y	126	214	1			82
							139	9									
02	4037	X	4037	-0-	-0-	-0-	237	1	3640	2	Y	145	106	1			121
							160	9									
03	4451	X	4451	-0-	-0-	-0-	271	1	4005	2	Y	159	155	1			125
							175	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	28	1	486	2	Y	2	2	1			2
							2	9									
11	540	N	508	-0-	-32	-0-	30	1	476	2	Y	2	1	1			3
							2	9									
12	521	N	521	-0-	-0-	-0-	32	1	486	2	Y	3	3	1			3
							3	9									
01	527	N	509	-0-	-18	-0-	30	1	476	2	Y	3	4	1			2
							3	9									
02	486	N	486	-0-	-0-	-0-	30	1	454	2	Y	2	2	1			2
							2	9									
03	527	N	526	-0-	-1	-0-	33	1	490	2	Y	3	3	1			2
							3	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	29	1	516	2	N	-0-					28
11	450	N	398	-0-	-52	-0-	24	1	374	2	N	-0-					28
12	465	N	375	-0-	-90	-0-	23	1	352	2	N	-0-					28
01	465	N	356	-0-	-109	-0-	21	1	335	2	N	-0-					28
02	364	N	308	-0-	-56	-0-	19	1	289	2	N	-0-					28
03	372	N	363	-0-	-9	-0-	23	1	340	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	937	-0-	-117	-0-	51	1	886	2	N	-0-					-0-
11	990	N	953	-0-	-37	-0-	57	1	896	2	N	-0-					-0-
12	961	N	796	-0-	-165	-0-	49	1	747	2	N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	62	1	987	2	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	57	1	872	2	N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	61	1	908	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	16	1	285	2	Y	-0-	9	1			2
11	307	N	307	-0-	-0-	-0-	18	1	287	2	Y	2	1	1			3
							2	9									
12	0		381	-0-	381	381	23	1	355	2	Y	3	3	1			3
							3	9									
01	0		373	-0-	373	754	22	1	348	2	Y	3	4	1			2
							3	9									
02	1040	N	286	-0-	-754	-0-	17	1	267	2	Y	2	2	1			2
							2	9									
03	372	N	318	-0-	-54	-0-	20	1	295	2	Y	3	3	1			2
							3	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1867	-0-	-737	-0-	99	1	1726	2	Y	38	37	1			34
							42	9									
11	2340	N	1769	-0-	-571	-0-	103	1	1608	2	Y	53	21	1			66
							58	9									
12	2387	N	2320	-0-	-67	-0-	139	1	2118	2	Y	57	55	1			68
							63	9									
01	2219	N	2219	-0-	-0-	-0-	128	1	2035	2	Y	51	86	1			33
							56	9									
02	2431	N	2431	-0-	-0-	-0-	145	1	2223	2	Y	57	42	1			48
							63	9									
03	2411	N	2411	-0-	-0-	-0-	148	1	2193	2	Y	64	62	1			50
							70	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1816	-0-	1816	1816	85	1	1492	2	Y	217	185	1			310
							239	9									
11	0		1942	-0-	1942	3758	98	1	1532	2	Y	284	223	1			371
							312	9									
12	0		1880	-0-	1880	5638	94	1	1438	2	Y	316	276	1			411
							348	9									
01	0		1911	-0-	1911	7549	96	1	1521	2	Y	267	429	1			249
							294	9									
02	2800	N	1679	-0-	-1121	6428	82	1	1257	2	Y	309	211	1			347
							340	9									
03	3100	N	1789	-0-	-1311	5117	90	1	1336	2	Y	330	310	1			367
							363	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		777	-0-	777	777	42	1	735	2	Y	-0-					64
11	0		827	-0-	827	1604	50	1	777	2	Y	-0-	60	1			4
12	0		739	-0-	739	2343	45	1	694	2	Y	-0-					4
01	0		747	-0-	747	3090	44	1	703	2	Y	-0-					4
02	2800	N	610	-0-	-2190	900	37	1	573	2	Y	-0-					4
03	1580	N	680	-0-	-900	-0-	43	1	637	2	Y	-0-					4

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2532	X	2532	-0-	-0-	-0-	137	1	2395	2	Y	-0-					-0-
11	2292	X	2292	-0-	-0-	-0-	138	1	2154	2	Y	-0-					-0-
12	2325	X	1762	-0-	-563	-0-	108	1	1654	2	Y	-0-					-0-
01	2480	X	2309	-0-	-171	-0-	137	1	2172	2	Y	-0-					-0-
02	2285	X	2285	-0-	-0-	-0-	140	1	2145	2	Y	-0-					-0-
03	2480	X	2296	-0-	-184	-0-	145	1	2151	2	Y	-0-					-0-

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	668	-0-	-14	-0-	36	1	631	2	Y	1	2	1			2
							1	9									
11	660	N	598	-0-	-62	-0-	36	1	560	2	Y	2	1	1			3
							2	9									
12	0		253	-0-	253	253	15	1	235	2	Y	3	3	1			3
							3	9									
01	0		681	-0-	681	934	40	1	638	2	Y	3	4	1			2
							3	9									
02	1502	N	568	-0-	-934	-0-	35	1	531	2	Y	2	2	1			2
							2	9									
03	640	N	640	-0-	-0-	-0-	40	1	597	2	Y	3	3	1			2
							3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1345	N	1345	-0-	-0-	-0-	73	1	1272	2	Y	-0-					8
11	1410	N	1380	-0-	-30	-0-	83	1	1297	2	Y	-0-					8
12	0		1313	-0-	1313	1313	81	1	1232	2	Y	-0-					8
01	0		1492	-0-	1492	2805	88	1	1404	2	Y	-0-					8
02	2800	N	1130	-0-	-1670	1135	69	1	1061	2	Y	-0-					8
03	2494	N	1359	-0-	-1135	-0-	86	1	1273	2	Y	-0-					8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

10	992	N	812	-0-	-180	-0-	44	1	768	2	Y	-0-					31
11	960	N	808	-0-	-152	-0-	49	1	759	2	Y	-0-					31
12	847	N	847	-0-	-0-	-0-	52	1	795	2	Y	-0-					31
01	897	N	897	-0-	-0-	-0-	53	1	844	2	Y	-0-					31
02	1098	N	1098	-0-	-0-	-0-	67	1	1031	2	Y	-0-					31
03	1146	N	1146	-0-	-0-	-0-	73	1	1073	2	Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

10	1736	N	1576	-0-	-160	-0-	85	1	1489	2	Y	2	2	1			2
							2	9									
11	1770	N	1698	-0-	-72	-0-	102	1	1594	2	Y	2	1	1			3
							2	9									
12	1765	N	1765	-0-	-0-	-0-	108	1	1654	2	Y	3	3	1			3
							3	9									
01	1603	N	1603	-0-	-0-	-0-	95	1	1505	2	Y	3	4	1			2
							3	9									
02	1610	N	1610	-0-	-0-	-0-	98	1	1510	2	Y	2	2	1			2
							2	9									
03	1955	N	1955	-0-	-0-	-0-	124	1	1828	2	Y	3	3	1			2
							3	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

10	847	N	847	-0-	-0-	-0-	45	1	794	2	Y	7	17	1			193
							8	9									
11	771	N	771	-0-	-0-	-0-	46	1	725	2	Y	-0-	4	1			189
12	651	N	519	-0-	-132	-0-	32	1	487	2	Y	-0-	2	1			187
01	887	N	887	-0-	-0-	-0-	53	1	834	2	Y	-0-	1	1			186
02	795	N	795	-0-	-0-	-0-	49	1	746	2	Y	-0-					186
03	685	N	685	-0-	-0-	-0-	43	1	642	2	Y	-0-					186

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

10	3272	X	3272	-0-	-0-	-0-	177	1	3095	2	N	-0-					-0-
11	3723	X	3723	-0-	-0-	-0-	224	1	3499	2	N	-0-					-0-
12	3766	X	3766	-0-	-0-	-0-	231	1	3535	2	N	-0-					-0-
01	3499	X	3499	-0-	-0-	-0-	207	1	3292	2	N	-0-					-0-
02	2902	X	2902	-0-	-0-	-0-	177	1	2725	2	N	-0-					-0-
03	3098	X	3098	-0-	-0-	-0-	196	1	2902	2	N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	631	8	1	132	2	Y	-0-					13
11	0		110	-0-	110	741	7	1	103	2	Y	-0-					13
12	0		136	-0-	136	877	8	1	128	2	Y	-0-					13
01	0		82	-0-	82	959	5	1	77	2	Y	-0-					13
02	1182	N	223	-0-	-959	-0-	14	1	209	2	Y	-0-					13
03	124	N	99	-0-	-25	-0-	6	1	93	2	Y	-0-					13

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

10	0		8	-0-	8	8	8	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	8					Y	-0-					-0-
12	0		-0-	-0-	-0-	8					Y	-0-					-0-
01	0		1	-0-	1	9	1	2			Y	-0-					-0-
02	16	N	7	-0-	-9	-0-	7	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

10	0		6599	-0-	6599	6599	323 26	1 9	6250	2	N	24	190	1			37
11	0		6296	-0-	6296	12895	268 22	1 9	6006	2	N	20					57
12	0		6380	-0-	6380	19275	356 17	1 9	6007	2	N	15					72
01	0		6451	-0-	6451	25726	349 8	1 9	6094	2	N	7					79
02	31020	X	5294	-0-	-25726	-0-	324 3	1 9	4967	2	N	3					82
03	6603	X	5300	-0-	-1303	-0-	324 9	1 9	4967	2	N	8					90

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

10	2170	N	2056	-0-	-114	-0-	2056	2			Y	-0-					96
11	2160	N	1998	-0-	-162	-0-	1977	2	21	9	Y	19					115
12	2232	N	1669	-0-	-563	-0-	208	1	1461	2	Y	-0-					115
01	DLQ G-10		1733	-0-	1733	1733	1733	2			Y	-0-					115
02	2800	N	1749	-0-	-1051	682	1749	2			Y	-0-					115
03	2706	N	2024	-0-	-682	-0-	2024	2			Y	-0-					115

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	2			Y	-0-					73
11	4	N	-0-	-0-	-4	-0-					Y	-0-					73
12	4	N	-0-	-0-	-4	-0-					Y	-0-					73
01	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					73
02	1	N	-0-	-0-	-1	-0-					Y	-0-					73
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

10	0		3919	-0-	3919	3919	3919	2			N	-0-					122
11	0		4158	-0-	4158	8077	4157	2	1	9	N	1					123
12	0		1812	-0-	1812	9889	226	1	1584	2	N	2					125
							2	9									
01	0		2350	-0-	2350	12239	2350	2			N	-0-					125
02	17042	X	4803	-0-	-12239	-0-	4803	2			N	-0-					125
03	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-					125

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

10	124	N	105	-0-	-19	-0-	105	2			Y	-0-					73
11	120	N	106	-0-	-14	-0-	106	2			Y	-0-					73
12	124	N	95	-0-	-29	-0-	12	1	83	2	Y	-0-					73
01	DLQ G-10		90	-0-	90	90	90	2			Y	-0-					73
02	181	N	91	-0-	-90	-0-	91	2			Y	-0-					73
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

10	434	N	431	-0-	-3	-0-	431	2			N	-0-					82
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					82
12	449	N	449	-0-	-0-	-0-	56	1	393	2	N	-0-					82
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					82
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					82
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					82

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	372 -0-	372	372	372	2			N	-0-					2
11			0	472 -0-	472	844	472	2			N	-0-					2
12			0	267 -0-	267	1111	33	1	234	2	N	-0-					2
01			0	2505 -0-	2505	3616	2505	2			N	-0-					2
02	2800	N		268 -0-	-2532	1084	268	2			N	-0-					2
03	1421	N		337 -0-	-1084	-0-	337	2			N	-0-					2

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

10	2170	X	1867	-0-	-303	-0-	1854	2	13	9	Y	12	174	1			34
11			0	1458 -0-	1458	1458	1446	2	12	9	Y	11					45
12			0	1146 -0-	1146	2604	143	1	1003	2	Y	-0-					45
01	DLQ G-10		1423	-0-	1423	4027	1423	2			Y	-0-					45
02	2700	N	1488	-0-	-1212	2815	1488	2			Y	-0-					45
03	3100	N	2184	-0-	-916	1899	2184	2			Y	-0-					45

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

10			0	175 -0-	175	175	175	2			N	-0-					24
11			0	197 -0-	197	372	197	2			N	-0-					24
12			0	168 -0-	168	540	21	1	147	2	N	-0-					24
01			0	244 -0-	244	784	244	2			N	-0-					24
02	943	N		159 -0-	-784	-0-	159	2			N	-0-					24
03	160	N		160 -0-	-0-	-0-	160	2			N	-0-					24

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

10	217	N		144 -0-	-73	-0-	144	2			N	-0-					7
11	210	N		162 -0-	-48	-0-	162	2			N	-0-					7
12	155	N		137 -0-	-18	-0-	17	1	120	2	N	-0-					7
01	272	N		272 -0-	-0-	-0-	272	2			N	-0-					7
02	179	N		179 -0-	-0-	-0-	179	2			N	-0-					7
03	168	N		168 -0-	-0-	-0-	168	2			N	-0-					7

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

10			0	778 -0-	778	778	763	2	15	9	N	14	2	1			80
11			0	816 -0-	816	1594	796	2	20	9	N	18	1	1			97
12			0	800 -0-	800	2394	99	1	694	2	N	6	1	1			102
							7	9									
01			0	800 -0-	800	3194	792	2	8	9	N	7	1	1			108
02	2800	N		849 -0-	-1951	1243	768	2	81	9	N	74	1	1			181
03	2071	N		828 -0-	-1243	-0-	767	2	61	9	N	55	3	1			233

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		16	-0-	16	16	16	2			N	-0-					94
03	14B2 EXT		156	-0-	156	172	156	2			N	-0-					94

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1517	-0-	-343	-0-	1517	2			Y	-0-					36
11	1800	X	1709	-0-	-91	-0-	1709	2			Y	-0-					36
12	1939	X	1939	-0-	-0-	-0-	242	1	1697	2	Y	-0-					36
01	DLQ G-10		2505	-0-	2505	2505	2505	2			Y	-0-					36
02	2800	N	1868	-0-	-932	1573	1868	2			Y	-0-					36
03	2376	N	803	-0-	-1573	-0-	803	2			Y	-0-					36

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

10	0		782	-0-	782	782	728	2	54	9	N	49	39	1			243
11	0		1311	-0-	1311	2093	1269	2	42	9	N	38	27	1			254
12	3076	N	983	-0-	-2093	-0-	117	1	823	2	N	39	199	1	1	8	93
							43	9									
01	0		832	-0-	832	832	743	2	89	9	N	81	27	1			147
02	1506	N	674	-0-	-832	-0-	613	2	61	9	N	55	17	1			185
03	992	N	209	-0-	-783	-0-	152	2	57	9	N	52	54	1			183

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					181
11	0		874	-0-	874	874	874	2			N	-0-					181
12	0		536	-0-	536	1410	67	1	469	2	N	-0-					181
01	0		659	-0-	659	2069	647	2	12	9	N	11	165	1			27
02	2348	N	279	-0-	-2069	-0-	279	2			N	-0-					27
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					27

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

10	3255	X	2391	-0-	-864	-0-	2356	2	35	9	N	32	26	1			79
11	3090	X	2691	-0-	-399	-0-	2657	2	34	9	N	31	18	1			92
12	3193	X	2028	-0-	-1165	-0-	251	1	1765	2	N	11	10	1			93
							12	9									
01	2914	X	2732	-0-	-182	-0-	2711	2	21	9	N	19	18	1			94
02	2520	X	2508	-0-	-12	-0-	2490	2	18	9	N	16	11	1			99
03	2790	X	2557	-0-	-233	-0-	2520	2	37	9	N	34	36	1			97

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

10	2991	N	2991	-0-	-0-	-0-	2919	2	72	9	N	65	25	1			184
11	3000	N	3004	-0-	4	4	2951	2	53	9	N	48	18	1			214
12	2549	N	2545	-0-	-4	-0-	311	1	2182	2	N	47	10	1			251
							52	9									
01	2201	N	1730	-0-	-471	-0-	1662	2	68	9	N	62	205	1			108
02	2405	N	2405	-0-	-0-	-0-	2366	2	39	9	N	35	11	1			132
03	3100	N	3425	-0-	325	325	3355	2	70	9	N	64	36	1			160

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2590	-0-	-262	-0-	2555	2	35	9	N	32	25	1			129
11	2801	N	2801	-0-	-0-	-0-	2767	2	34	9	N	31	18	1			142
12	2790	N	1878	-0-	-912	-0-	231	1	1619	2	N	25	10	1			157
							28	9									
01	2604	N	1999	-0-	-605	-0-	1954	2	45	9	N	41	18	1			180
02	2604	N	2604	-0-	-0-	-0-	2550	2	54	9	N	49	11	1			218
03	2891	N	2891	-0-	-0-	-0-	2854	2	37	9	N	34	36	1			216

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					2
11	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					2
12	279	N	224	-0-	-55	-0-	224	2			Y	-0-					2
01	DLQ G-10		310	-0-	310	310	310	2			Y	-0-					2
02	DLQ G-10		277	-0-	277	587	277	2			Y	-0-					2
03	DLQ G-10		301	-0-	301	888	301	2			Y	-0-					2

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1031	-0-	1031	1031	1031	2			Y	-0-					26
11	0		763	-0-	763	1794	763	2			Y	-0-					26
12	0		637	-0-	637	2431	637	2			Y	-0-					26
01	DLQ G-10		637	-0-	637	3068	637	2			Y	-0-					26
02	DLQ G-10		1670	-0-	1670	4738	1670	2			Y	-0-					26
03	DLQ G-10		356	-0-	356	5094	356	2			Y	-0-					26

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		783	-0-	783	783	783	2			N	-0-					-0-
11	0		1337	-0-	1337	2120	1337	2			N	-0-					-0-
12	0		1009	-0-	1009	3129	1009	2			N	-0-					-0-
01	0		1394	-0-	1394	4523	1394	2			N	-0-					-0-
02	2800	N	1246	-0-	-1554	2969	1246	2			N	-0-					-0-
03	3100	N	1356	-0-	-1744	1225	1356	2			N	-0-					-0-

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

10	0		516	-0-	516	516	516	2			Y	-0-					24
11	0		382	-0-	382	898	382	2			Y	-0-					24
12	0		319	-0-	319	1217	319	2			Y	-0-					24
01	DLQ G-10		318	-0-	318	1535	318	2			Y	-0-					24
02	DLQ G-10		835	-0-	835	2370	835	2			Y	-0-					24
03	DLQ G-10		178	-0-	178	2548	178	2			Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

10	0		1410	-0-	1410	1410	1410	2			Y	-0-					26
11	0		1043	-0-	1043	2453	1043	2			Y	-0-					26
12	0		871	-0-	871	3324	871	2			Y	-0-					26
01	DLQ G-10		870	-0-	870	4194	870	2			Y	-0-					26
02	DLQ G-10		2282	-0-	2282	6476	2282	2			Y	-0-					26
03	DLQ G-10		486	-0-	486	6962	486	2			Y	-0-					26

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

10	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					5
11	0		238	-0-	238	238	238	2			Y	-0-					5
12	417	N	179	-0-	-238	-0-	179	2			Y	-0-					5
01	DLQ G-10		248	-0-	248	248	248	2			Y	-0-					5
02	DLQ G-10		222	-0-	222	470	222	2			Y	-0-					5
03	DLQ G-10		241	-0-	241	711	241	2			Y	-0-					5

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	0		475	-0-	475	475	475	2			N	-0-					-0-
12	834	N	359	-0-	-475	-0-	359	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

10	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					3
11	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					3
12	403	N	336	-0-	-67	-0-	336	2			Y	-0-					3
01	DLQ G-10		465	-0-	465	465	465	2			Y	-0-					3
02	DLQ G-10		415	-0-	415	880	415	2			Y	-0-					3
03	DLQ G-10		452	-0-	452	1332	452	2			Y	-0-					3

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

10	0		193	-0-	193	193	191	2	2	9	Y	2	2	8			37
11	0		327	-0-	327	520	327	2			Y	-0-					37
12	0		247	-0-	247	767	247	2			Y	-0-					37
01	DLQ G-10		341	-0-	341	1108	341	2			Y	-0-					37
02	DLQ G-10		313	-0-	313	1421	305	2	8	9	Y	7	7	8			37
03	DLQ G-10		331	-0-	331	1752	331	2			Y	-0-					37

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		383	-0-	383	383	383	2			Y	-0-					9
11	0		654	-0-	654	1037	654	2			Y	-0-					9
12	0		493	-0-	493	1530	493	2			Y	-0-					9
01	DLQ G-10		681	-0-	681	2211	681	2			Y	-0-					9
02	DLQ G-10		609	-0-	609	2820	609	2			Y	-0-					9
03	DLQ G-10		663	-0-	663	3483	663	2			Y	-0-					9

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
12	341	N	291	-0-	-50	-0-	291	2			Y	-0-					-0-
01	DLQ G-10		403	-0-	403	403	403	2			Y	-0-					-0-
02	DLQ G-10		360	-0-	360	763	360	2			Y	-0-					-0-
03	DLQ G-10		392	-0-	392	1155	392	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

10	0		591	-0-	591	591	591	2			N	-0-					-0-
11	0		1010	-0-	1010	1601	1010	2			N	-0-					-0-
12	0		762	-0-	762	2363	762	2			N	-0-					-0-
01	0		1053	-0-	1053	3416	1053	2			N	-0-					-0-
02	2800	N	942	-0-	-1858	1558	942	2			N	-0-					-0-
03	2583	N	1025	-0-	-1558	-0-	1025	2			N	-0-					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

10	649	N	649	-0-	-0-	-0-	35	1	614	2	Y	-0-					-0-
11	660	N	660	-0-	-0-	-0-	40	1	620	2	Y	-0-					-0-
12	560	N	560	-0-	-0-	-0-	34	1	526	2	Y	-0-					-0-
01	632	N	632	-0-	-0-	-0-	37	1	595	2	Y	-0-					-0-
02	533	N	533	-0-	-0-	-0-	33	1	500	2	Y	-0-					-0-
03	558	N	538	-0-	-20	-0-	34	1	504	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

10	961	N	877	-0-	-84	-0-	47	1	830	2	Y	-0-					-0-
11	1067	N	1067	-0-	-0-	-0-	64	1	1003	2	Y	-0-					-0-
12	1023	N	891	-0-	-132	-0-	55	1	836	2	Y	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	69	1	1088	2	Y	-0-					-0-
02	980	N	899	-0-	-81	-0-	55	1	844	2	Y	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	67	1	987	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	7	1	125	2	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	20	1	345	2	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	21	1	323	2	Y	-0-					-0-
12	341	N	339	-0-	-2	-0-	21	1	318	2	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	24	1	386	2	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		608	-0-	608	608	33	1	575	2	Y	-0-					-0-
11	0		625	-0-	625	1233	38	1	587	2	Y	-0-					-0-
12	0		661	-0-	661	1894	41	1	620	2	Y	-0-					-0-
01	0		618	-0-	618	2512	37	1	581	2	Y	-0-					-0-
02	2800	N	691	-0-	-2109	403	42	1	649	2	Y	-0-					-0-
03	1015	N	612	-0-	-403	-0-	39	1	573	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		502	-0-	502	502	27	1	475	2	Y	-0-					-0-
11	0		472	-0-	472	974	28	1	444	2	Y	-0-					-0-
12	0		440	-0-	440	1414	27	1	413	2	Y	-0-					-0-
01	0		496	-0-	496	1910	29	1	467	2	Y	-0-					-0-
02	2307	N	397	-0-	-1910	-0-	24	1	373	2	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	29	1	422	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		1	-0-	1	1	1	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	32	1	566	2	Y	-0-					-0-
11	572	N	572	-0-	-0-	-0-	34	1	538	2	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	34	1	525	2	Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	36	1	566	2	Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	37	1	574	2	Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	36	1	528	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	146	-0-	-536	-0-	8	1	138	2	Y	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	69	1	1074	2	Y	-0-					-0-
12	620	N	598	-0-	-22	-0-	37	1	561	2	Y	-0-					-0-
01	645	N	645	-0-	-0-	-0-	38	1	607	2	Y	-0-					-0-
*02	616	N	555	-0-	-61	-0-	34	1	520	2	Y	1					1
							1	9									
03	619	N	619	-0-	-0-	-0-	39	1	580	2	Y	-0-					1

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	769	-0-	-378	-0-	42	1	727	2	Y	-0-					-0-
11	1110	N	332	-0-	-778	-0-	20	1	312	2	Y	-0-					-0-
12	1147	N	866	-0-	-281	-0-	53	1	813	2	Y	-0-					-0-
01	906	N	906	-0-	-0-	-0-	54	1	852	2	Y	-0-					-0-
02	524	N	524	-0-	-0-	-0-	32	1	492	2	Y	-0-					-0-
03	868	N	706	-0-	-162	-0-	45	1	661	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	N	1257	-0-	-0-	-0-	68	1	1189	2	N	-0-					-0-
11	1388	N	1388	-0-	-0-	-0-	83	1	1305	2	N	-0-					-0-
12	1333	N	1263	-0-	-70	-0-	78	1	1185	2	N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	77	1	1219	2	N	-0-					-0-
02	1288	N	1137	-0-	-151	-0-	69	1	1068	2	N	-0-					-0-
03	1311	N	1311	-0-	-0-	-0-	83	1	1228	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1248	-0-	-23	-0-	67	1	1181	2	N	-0-					-0-
11	1230	N	1199	-0-	-31	-0-	72	1	1127	2	N	-0-					-0-
12	1271	N	1185	-0-	-86	-0-	73	1	1112	2	N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	75	1	1184	2	N	-0-					-0-
02	1120	N	1097	-0-	-23	-0-	67	1	1030	2	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	80	1	1180	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	21	1	321	2	Y	-0-					-0-
01	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	21	1	310	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1029	-0-	1029	1029	56	1	973	2	Y	-0-					-0-
11	0		1076	-0-	1076	2105	65	1	1011	2	Y	-0-					-0-
12	0		870	-0-	870	2975	53	1	817	2	Y	-0-					-0-
01	0		1051	-0-	1051	4026	62	1	989	2	Y	-0-					-0-
*02	2800	N	978	-0-	-1822	2204	59	1	911	2	Y	7					7
							8	9									
03	3100	N	935	-0-	-2165	39	59	1	876	2	Y	-0-					7

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		486	-0-	486	486	26	1	460	2	Y	-0-			-0-
11	0		462	-0-	462	948	28	1	434	2	Y	-0-			-0-
12	0		395	-0-	395	1343	24	1	371	2	Y	-0-			-0-
01	0		367	-0-	367	1710	22	1	345	2	Y	-0-			-0-
02	2042	N	332	-0-	-1710	-0-	20	1	312	2	Y	-0-			-0-
03	334	N	334	-0-	-0-	-0-	21	1	313	2	Y	-0-			-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	149	-0-	-37	-0-	8	1	141	2	Y	-0-			-0-
11	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-			-0-
12	155	N	140	-0-	-15	-0-	9	1	131	2	Y	-0-			-0-
01	155	N	146	-0-	-9	-0-	9	1	137	2	Y	-0-			-0-
02	140	N	129	-0-	-11	-0-	8	1	121	2	Y	-0-			-0-
03	155	N	141	-0-	-14	-0-	9	1	132	2	Y	-0-			-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		610	-0-	610	610	33	1	577	2	N	-0-			58
11	0		645	-0-	645	1255	39	1	606	2	N	-0-			58
12	0		584	-0-	584	1839	36	1	548	2	N	-0-			58
01	0		635	-0-	635	2474	38	1	597	2	N	-0-			58
02	2800	N	931	-0-	-1869	605	57	1	874	2	N	-0-			58
03	1299	N	694	-0-	-605	-0-	44	1	650	2	N	-0-			58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		90	-0-	90	90	5	1	84	2	Y	1	2	1	34
							1	9							
11	0		117	-0-	117	207	7	1	110	2	Y	-0-			34
12	0		12	-0-	12	219	1	1	11	2	Y	-0-			34
01	0		292	-0-	292	511	17	1	275	2	Y	-0-			34
02	2043	N	1532	-0-	-511	-0-	94	1	1438	2	Y	-0-			34
03	1875	N	1875	-0-	-0-	-0-	119	1	1756	2	Y	-0-			34

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-			-0-
11	317	N	317	-0-	-0-	-0-	19	1	298	2	Y	-0-			-0-
12	257	N	257	-0-	-0-	-0-	16	1	241	2	Y	-0-			-0-
01	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-			-0-
02	215	N	215	-0-	-0-	-0-	13	1	202	2	Y	-0-			-0-
03	268	N	268	-0-	-0-	-0-	17	1	251	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	30	1	532	2	Y	1	2	1			2
							1	9									
11	577	N	577	-0-	-0-	-0-	35	1	540	2	Y	2	1	1			3
							2	9									
12	620	N	620	-0-	-0-	-0-	38	1	579	2	Y	3	3	1			3
							3	9									
01	491	N	491	-0-	-0-	-0-	29	1	459	2	Y	3	4	1			2
							3	9									
02	356	N	356	-0-	-0-	-0-	22	1	332	2	Y	2	2	1			2
							2	9									
03	519	N	519	-0-	-0-	-0-	33	1	483	2	Y	3	3	1			2
							3	9									

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		544	-0-	544	544	29	1	515	2	Y	-0-					-0-
11	0		377	-0-	377	921	23	1	354	2	Y	-0-					-0-
12	0		325	-0-	325	1246	20	1	305	2	Y	-0-					-0-
01	0		469	-0-	469	1715	28	1	441	2	Y	-0-					-0-
02	2042	N	327	-0-	-1715	-0-	20	1	307	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	33	1	487	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		757	-0-	757	757	41	1	716	2	N	-0-					25
11	0		752	-0-	752	1509	45	1	707	2	N	-0-					25
12	0		746	-0-	746	2255	46	1	700	2	N	-0-					25
01	0		780	-0-	780	3035	46	1	734	2	N	-0-					25
02	2800	N	755	-0-	-2045	990	46	1	709	2	N	-0-					25
03	1739	N	749	-0-	-990	-0-	47	1	702	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2136	-0-	-499	-0-	113	1	1977	2	Y	42	84	1			-0-
							46	9									
11	2550	X	2007	-0-	-543	-0-	121	1	1886	2	Y	-0-					-0-
12	2325	N	2216	-0-	-109	-0-	136	1	2080	2	Y	-0-					-0-
01	2408	N	2408	-0-	-0-	-0-	143	1	2265	2	Y	-0-					-0-
02	2221	N	2221	-0-	-0-	-0-	136	1	2085	2	Y	-0-					-0-
03	2349	N	2349	-0-	-0-	-0-	149	1	2200	2	Y	-0-					-0-

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	13	1	209	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	16	1	247	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					-0-
03	310	N	290	-0-	-20	-0-	18	1	272	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	736	-0-	-318	-0-	39	1	676	2	Y	19	19	1			17
							21	9									
11	1020	N	87	-0-	-933	-0-	5	1	71	2	Y	10	10	1			17
							11	9									
12	868	N	78	-0-	-790	-0-	5	1	70	2	Y	3	14	1			6
							3	9									
01	744	N	4	-0-	-740	-0-	1	2	3	9	Y	3	7	1			2
02	462	N	462	-0-	-0-	-0-	28	1	432	2	Y	2	2	1			2
							2	9									
03	1250	N	1250	-0-	-0-	-0-	79	1	1168	2	Y	3	3	1			2
							3	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

10	302	N	302	-0-	-0-	-0-	16	1	286	2	Y	-0-					-0-
11	367	N	367	-0-	-0-	-0-	22	1	345	2	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	19	1	290	2	Y	-0-					-0-
01	524	N	524	-0-	-0-	-0-	31	1	493	2	Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	34	1	527	2	Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	39	1	571	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		9	-0-	9	9	1	1	8	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	9					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

10	1395	N	1384	-0-	-11	-0-	75	1	1309	2	Y	-0-					-0-
11	1350	N	1267	-0-	-83	-0-	76	1	1191	2	Y	-0-					-0-
12	1271	N	1133	-0-	-138	-0-	70	1	1063	2	Y	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	91	1	1448	2	Y	-0-					-0-
02	1478	N	1478	-0-	-0-	-0-	90	1	1388	2	Y	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	103	1	1530	2	Y	-0-					-0-

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

10	0		579	-0-	579	579	31	1	548	2	Y	-0-					-0-
11	0		536	-0-	536	1115	32	1	504	2	Y	-0-					-0-
12	0		528	-0-	528	1643	32	1	496	2	Y	-0-					-0-
01	0		647	-0-	647	2290	38	1	609	2	Y	-0-					-0-
02	2800	N	550	-0-	-2250	40	34	1	516	2	Y	-0-					-0-
03	633	N	593	-0-	-40	-0-	38	1	555	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

10	144	N	144	-0-	-0-	-0-	8	1	136	2	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	9	1	136	2	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	8	1	123	2	N	-0-					-0-
01	155	N	147	-0-	-8	-0-	9	1	138	2	N	-0-					-0-
02	140	N	129	-0-	-11	-0-	8	1	121	2	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	17	1	268	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	20	1	307	2	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	18	1	275	2	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	21	1	359	2	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	22	1	342	2	Y	-0-					-0-
12	341	N	335	-0-	-6	-0-	21	1	314	2	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	20	1	312	2	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	23	1	343	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	23	1	400	2	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	22	1	342	2	Y	-0-					-0-
12	403	N	377	-0-	-26	-0-	23	1	354	2	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	25	1	393	2	Y	76					76
							84	9									
02	408	N	408	-0-	-0-	-0-	25	1	383	2	Y	-0-					76
03	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-					76

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	37	1	654	2	Y	-0-					-0-
11	637	N	637	-0-	-0-	-0-	38	1	599	2	Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	37	1	565	2	Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	39	1	621	2	Y	-0-					-0-
02	577	N	577	-0-	-0-	-0-	35	1	542	2	Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	46	1	687	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	29	1	501	2	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	27	1	424	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	25	1	381	2	Y	-0-					-0-
01	372	N	371	-0-	-1	-0-	22	1	349	2	Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	25	1	391	2	Y	-0-					-0-
03	547	N	547	-0-	-0-	-0-	35	1	512	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	19	1	303	2	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	19	1	294	2	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	20	1	316	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1311	-0-	-53	-0-	71	1	1240	2	N	-0-					15
11	1320	N	1288	-0-	-32	-0-	77	1	1211	2	N	-0-					15
12	1333	N	1249	-0-	-84	-0-	77	1	1172	2	N	-0-					15
01	1336	N	1336	-0-	-0-	-0-	79	1	1257	2	N	-0-					15
02	1204	N	1178	-0-	-26	-0-	72	1	1106	2	N	-0-					15
03	1300	N	1300	-0-	-0-	-0-	82	1	1218	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	304	16	1	288	2	Y	-0-					-0-
11	0		299	-0-	299	603	18	1	281	2	Y	-0-					-0-
12	0		286	-0-	286	889	18	1	268	2	Y	-0-					-0-
01	0		268	-0-	268	1157	16	1	252	2	Y	-0-					-0-
02	1407	N	250	-0-	-1157	-0-	15	1	235	2	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	33	1	572	2	Y	-0-					3
11	480	N	398	-0-	-82	-0-	24	1	374	2	Y	-0-	3	1			-0-
12	527	N	494	-0-	-33	-0-	30	1	464	2	Y	-0-					-0-
01	558	N	524	-0-	-34	-0-	31	1	493	2	Y	-0-					-0-
02	476	N	476	-0-	-0-	-0-	29	1	447	2	Y	-0-					-0-
03	549	N	549	-0-	-0-	-0-	35	1	514	2	Y	-0-					-0-

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		103	-0-	103	103	6	1	97	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	103					Y	-0-					-0-
01	0		-0-	-0-	-0-	103					Y	-0-					-0-
02	213	N	110	-0-	-103	-0-	7	1	103	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		470	-0-	470	470	25	1	445	2	Y	-0-					-0-
11	0		599	-0-	599	1069	36	1	563	2	Y	-0-					-0-
12	0		628	-0-	628	1697	39	1	589	2	Y	-0-					-0-
01	0		636	-0-	636	2333	38	1	598	2	Y	-0-					-0-
02	2800	N	565	-0-	-2235	98	35	1	530	2	Y	-0-					-0-
03	626	N	528	-0-	-98	-0-	33	1	495	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	11	1	191	2	Y	-0-					-0-
11	210	N	185	-0-	-25	-0-	11	1	174	2	Y	-0-					-0-
12	217	N	172	-0-	-45	-0-	11	1	161	2	Y	-0-					-0-
01	217	N	137	-0-	-80	-0-	8	1	129	2	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	920	-0-	-10	-0-	50	1	870	2	Y	-0-					-0-
11	900	N	898	-0-	-2	-0-	54	1	844	2	Y	-0-					-0-
12	930	N	877	-0-	-53	-0-	54	1	823	2	Y	-0-					-0-
01	952	N	952	-0-	-0-	-0-	56	1	896	2	Y	-0-					-0-
02	840	N	831	-0-	-9	-0-	51	1	780	2	Y	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	70	1	1042	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	1133	-0-	-0-	-0-	61	1	1072	2	Y	-0-					-0-
11	928	N	928	-0-	-0-	-0-	56	1	872	2	Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	56	1	855	2	Y	-0-					-0-
01	930	N	930	-0-	-0-	-0-	55	1	875	2	Y	-0-					-0-
*02	693	N	693	-0-	-0-	-0-	42	1	650	2	Y	1					1
							1	9									
03	866	N	866	-0-	-0-	-0-	55	1	811	2	Y	-0-					1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		703	-0-	703	703	38	1	665	2	Y	-0-					-0-
11	0		693	-0-	693	1396	42	1	651	2	Y	-0-					-0-
12	0		661	-0-	661	2057	41	1	620	2	Y	-0-					-0-
01	0		706	-0-	706	2763	42	1	664	2	Y	-0-					-0-
02	2800	N	626	-0-	-2174	589	38	1	588	2	Y	-0-					-0-
03	1273	N	684	-0-	-589	-0-	43	1	641	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					15
11	0		-0-	-0-	-0-	-0-					Y	-0-					15
12	0		-0-	-0-	-0-	-0-					Y	-0-					15
01	0		-0-	-0-	-0-	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	14	1	250	2	Y	-0-					-0-
11	0		252	-0-	252	516	15	1	237	2	Y	-0-					-0-
12	0		241	-0-	241	757	15	1	226	2	Y	-0-					-0-
01	0		268	-0-	268	1025	16	1	252	2	Y	-0-					-0-
02	1244	N	219	-0-	-1025	-0-	13	1	206	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	463	25	1	438	2	Y	-0-					-0-
11	0		429	-0-	429	892	26	1	403	2	Y	-0-					-0-
12	0		420	-0-	420	1312	26	1	394	2	Y	-0-					-0-
01	0		443	-0-	443	1755	26	1	417	2	Y	-0-					-0-
02	2160	N	405	-0-	-1755	-0-	25	1	380	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	28	1	420	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

10	0		1240	-0-	1240	1240	67	1	1173	2	Y	-0-	19	1			-0-
11	0		1452	-0-	1452	2692	87	1	1365	2	Y	-0-					-0-
12	0		1025	-0-	1025	3717	63	1	962	2	Y	-0-					-0-
01	0		1323	-0-	1323	5040	78	1	1245	2	Y	-0-					-0-
02	2800	N	880	-0-	-1920	3120	54	1	826	2	Y	-0-					-0-
03	3100	N	929	-0-	-2171	949	59	1	870	2	Y	-0-					-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

10	626	N	626	-0-	-0-	-0-	34	1	591	2	Y	1	2	1			-0-
							1	9									
11	611	N	611	-0-	-0-	-0-	37	1	574	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	36	1	555	2	Y	-0-					-0-
01	0		634	-0-	634	634	38	1	596	2	Y	-0-					-0-
02	1184	N	550	-0-	-634	-0-	34	1	516	2	Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	40	1	585	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

10	0		367	-0-	367	367	20	1	347	2	Y	-0-					-0-
11	0		376	-0-	376	743	23	1	353	2	Y	-0-					-0-
12	0		358	-0-	358	1101	22	1	336	2	Y	-0-					-0-
01	0		309	-0-	309	1410	18	1	291	2	Y	-0-					-0-
02	1668	N	258	-0-	-1410	-0-	16	1	242	2	Y	-0-					-0-
03	372	N	323	-0-	-49	-0-	20	1	303	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

10	279	N	241	-0-	-38	-0-	13	1	228	2	Y	-0-					-0-
11	240	N	231	-0-	-9	-0-	14	1	217	2	Y	-0-					-0-
12	248	N	221	-0-	-27	-0-	14	1	207	2	Y	-0-					-0-
01	248	N	243	-0-	-5	-0-	14	1	229	2	Y	-0-					-0-
02	224	N	201	-0-	-23	-0-	12	1	189	2	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	19	1	281	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1011	-0-	-74	-0-	55	1	956	2	Y	-0-					-0-
11	960	N	955	-0-	-5	-0-	57	1	898	2	Y	-0-					-0-
12	992	N	716	-0-	-276	-0-	44	1	672	2	Y	-0-					-0-
01	1023	N	897	-0-	-126	-0-	53	1	844	2	Y	-0-					-0-
02	896	N	807	-0-	-89	-0-	49	1	758	2	Y	-0-					-0-
03	843	N	843	-0-	-0-	-0-	53	1	790	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		440	-0-	440	440	24	1	416	2	Y	-0-					-0-
11	0		450	-0-	450	890	27	1	423	2	Y	-0-					-0-
12	0		444	-0-	444	1334	27	1	417	2	Y	-0-					-0-
01	0		388	-0-	388	1722	23	1	365	2	Y	-0-					-0-
02	2086	N	364	-0-	-1722	-0-	22	1	342	2	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	50	1	874	2	Y	-0-					-0-
11	902	N	902	-0-	-0-	-0-	54	1	848	2	Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	40	1	610	2	Y	-0-					-0-
01	906	N	906	-0-	-0-	-0-	54	1	852	2	Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	34	1	527	2	Y	-0-					-0-
03	636	N	636	-0-	-0-	-0-	40	1	596	2	Y	-0-					-0-

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	29	1	507	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	32	1	496	2	Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	32	1	484	2	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	32	1	515	2	Y	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	32	1	486	2	Y	1					1
							1	9									
03	557	N	557	-0-	-0-	-0-	35	1	522	2	Y	-0-					1

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	101	-0-	-147	-0-	5	1	96	2	Y	-0-					-0-
11	150	N	63	-0-	-87	-0-	4	1	59	2	Y	-0-					-0-
12	155	N	58	-0-	-97	-0-	4	1	54	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	16	1	241	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	51	1	888	2	Y	-0-					1
11	958	N	958	-0-	-0-	-0-	58	1	900	2	Y	-0-	1	1			-0-
12	992	N	917	-0-	-75	-0-	56	1	861	2	Y	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	61	1	964	2	Y	-0-					-0-
02	896	N	738	-0-	-158	-0-	45	1	693	2	Y	-0-					-0-
03	950	N	950	-0-	-0-	-0-	60	1	890	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		325	-0-	325	325	18	1	307	2	Y	-0-					-0-
11	0		187	-0-	187	512	11	1	176	2	Y	-0-					-0-
12	0		108	-0-	108	620	7	1	101	2	Y	-0-					-0-
01	0		94	-0-	94	714	6	1	88	2	Y	-0-					-0-
02	777	N	63	-0-	-714	-0-	4	1	59	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	268	14	1	254	2	Y	-0-					-0-
11	0		279	-0-	279	547	17	1	262	2	Y	-0-					-0-
12	0		303	-0-	303	850	19	1	284	2	Y	-0-					-0-
01	0		206	-0-	206	1056	12	1	194	2	Y	-0-					-0-
02	1256	N	200	-0-	-1056	-0-	12	1	188	2	Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	14	1	210	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	97	5	1	92	2	Y	-0-					-0-
11	0		92	-0-	92	189	6	1	86	2	Y	-0-					-0-
12	0		97	-0-	97	286	6	1	91	2	Y	-0-					-0-
01	0		72	-0-	72	358	4	1	68	2	Y	-0-					-0-
02	413	N	55	-0-	-358	-0-	3	1	52	2	Y	-0-					-0-
03	93	N	35	-0-	-58	-0-	2	1	33	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		18	-0-	18	18	1	1	17	2	Y	-0-					-0-
12	0		6	-0-	6	24	6	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	24					Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		960	-0-	960	960	52	1	908	2	Y	-0-					-0-
11	0		1497	-0-	1497	2457	90	1	1407	2	Y	-0-					-0-
12	0		1475	-0-	1475	3932	91	1	1384	2	Y	-0-					-0-
01	0		1063	-0-	1063	4995	63	1	1000	2	Y	-0-					-0-
*02	2800	N	1086	-0-	-1714	3281	66	1	1019	2	Y	1					1
							1	9									
03	3100	N	1684	-0-	-1416	1865	107	1	1577	2	Y	-0-					1

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	14	1	253	2	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
12	248	N	240	-0-	-8	-0-	15	1	225	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					-0-
11	468	N	468	-0-	-0-	-0-	28	1	440	2	Y	-0-					-0-
12	915	N	915	-0-	-0-	-0-	56	1	859	2	Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	31	1	496	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	30	1	464	2	Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	72	1	1060	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	55 1	1 9	967	2	Y	1	2	1			-0-
11	900	N	893	-0-	-7	-0-	54	1	839	2	Y	-0-					-0-
12	961	N	715	-0-	-246	-0-	44	1	671	2	Y	-0-					-0-
01	0		1047	-0-	1047	1047	62	1	985	2	Y	-0-					-0-
02	2254	N	1207	-0-	-1047	-0-	74	1	1133	2	Y	-0-					-0-
03	1579	N	1579	-0-	-0-	-0-	100	1	1479	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		773	-0-	773	773	42	1	731	2	Y	-0-					-0-
11	0		765	-0-	765	1538	46	1	719	2	Y	-0-					-0-
12	0		735	-0-	735	2273	45	1	690	2	Y	-0-					-0-
01	0		800	-0-	800	3073	47	1	753	2	Y	-0-					-0-
02	2800	N	610	-0-	-2190	883	37	1	573	2	Y	-0-					-0-
03	1643	N	760	-0-	-883	-0-	48	1	712	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	201	-0-	-171	-0-	11	1	190	2	Y	-0-					-0-
11	360	N	193	-0-	-167	-0-	12	1	181	2	Y	-0-					-0-
12	248	N	198	-0-	-50	-0-	12	1	186	2	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	14	1	200	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	142	8	1	134	2	Y	-0-					-0-
11	0		144	-0-	144	286	9	1	135	2	Y	-0-					-0-
12	0		110	-0-	110	396	7	1	103	2	Y	-0-					-0-
01	0		20	-0-	20	416	1	1	19	2	Y	-0-					-0-
02	417	N	1	-0-	-416	-0-	1	2			Y	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1095	-0-	1095	1095	59	1	1036	2	Y	-0-					-0-
11	0		1075	-0-	1075	2170	65	1	1010	2	Y	-0-					-0-
12	0		1046	-0-	1046	3216	64	1	982	2	Y	-0-					-0-
01	0		1149	-0-	1149	4365	68	1	1081	2	Y	-0-					-0-
*02	2800	N	1023	-0-	-1777	2588	61	1	942	2	Y	18					18
							20	9									
03	3100	N	1112	-0-	-1988	600	70	1	1042	2	Y	-0-					18

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

10	434	N	416	-0-	-18	-0-	22	1	394	2	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	25	1	391	2	Y	-0-					-0-
12	434	N	392	-0-	-42	-0-	24	1	368	2	Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
02	392	N	373	-0-	-19	-0-	23	1	350	2	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	26	1	385	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

10	310	N	140	-0-	-170	-0-	8	1	132	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	30	1	471	2	Y	-0-					-0-
12	310	N	272	-0-	-38	-0-	17	1	255	2	Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	33	1	518	2	Y	-0-					-0-
02	280	N	162	-0-	-118	-0-	10	1	152	2	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

10	405	N	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					-0-
11	360	N	305	-0-	-55	-0-	18	1	287	2	Y	-0-					-0-
12	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					-0-
01	452	N	452	-0-	-0-	-0-	27	1	425	2	Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	24	1	367	2	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	30	1	437	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

10	1255	N	1255	-0-	-0-	-0-	66	1	1156	2	Y	30	20	1			27
							33	9									
11	1469	N	1469	-0-	-0-	-0-	85	1	1325	2	Y	54	17	1			64
							59	9									
12	1166	N	1166	-0-	-0-	-0-	68	1	1035	2	Y	57	53	1			68
							63	9									
01	1240	N	613	-0-	-627	-0-	33	1	525	2	Y	50	85	1			33
							55	9									
02	1316	N	423	-0-	-893	-0-	22	1	338	2	Y	57	42	1			48
							63	9									
03	1178	N	505	-0-	-673	-0-	29	1	425	2	Y	46	58	1			36
							51	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1880	N	1880	-0-	-0-	-0-	94	1	1652	2	Y	122	212	1			109
							134	9									
11	1732	N	1732	-0-	-0-	-0-	104	1	1628	2	Y	-0-	67	1			42
12	1798	N	1627	-0-	-171	-0-	100	1	1527	2	Y	-0-	35	1			7
01	1860	N	1804	-0-	-56	-0-	107	1	1697	2	Y	-0-	7	1			-0-
*02	1624	N	1620	-0-	-4	-0-	95	1	1452	2	Y	66					66
							73	9									
03	1750	N	1750	-0-	-0-	-0-	111	1	1639	2	Y	-0-					66

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	949	-0-	-43	-0-	51	1	898	2	Y	-0-					-0-
11	960	N	908	-0-	-52	-0-	55	1	853	2	Y	-0-					-0-
12	992	N	872	-0-	-120	-0-	54	1	818	2	Y	-0-					-0-
01	983	N	983	-0-	-0-	-0-	58	1	925	2	Y	-0-					-0-
02	847	N	847	-0-	-0-	-0-	52	1	795	2	Y	-0-					-0-
03	944	N	944	-0-	-0-	-0-	60	1	884	2	Y	-0-					-0-

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	42	1	729	2	Y	1	2	1			2
							1	9									
11	769	N	769	-0-	-0-	-0-	46	1	721	2	Y	2	1	1			3
							2	9									
12	0		687	-0-	687	687	42	1	642	2	Y	3	3	1			3
							3	9									
01	0		894	-0-	894	1581	53	1	838	2	Y	3	4	1			2
							3	9									
02	2293	N	712	-0-	-1581	-0-	43	1	667	2	Y	2	2	1			2
							2	9									
03	801	N	801	-0-	-0-	-0-	51	1	747	2	Y	3	3	1			2
							3	9									

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		477	-0-	477	477	26	1	451	2	Y	-0-					-0-
11	0		520	-0-	520	997	31	1	489	2	Y	-0-					-0-
12	0		525	-0-	525	1522	32	1	493	2	Y	-0-					-0-
01	0		502	-0-	502	2024	30	1	472	2	Y	-0-					-0-
02	2473	N	449	-0-	-2024	-0-	27	1	422	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	29	1	432	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	89	1	1562	2	Y	19	19	1			17
							21	9									
11	1573	N	1573	-0-	-0-	-0-	93	1	1451	2	Y	26	10	1			33
							29	9									
12	1532	N	1532	-0-	-0-	-0-	92	1	1408	2	Y	29	28	1			34
							32	9									
01	1656	N	1656	-0-	-0-	-0-	96	1	1532	2	Y	25	43	1			16
							28	9									
02	1534	N	1534	-0-	-0-	-0-	92	1	1410	2	Y	29	21	1			24
							32	9									
03	1623	N	1623	-0-	-0-	-0-	101	1	1487	2	Y	32	31	1			25
							35	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	62	3	1	59	2	Y	-0-					-0-
11	0		515	-0-	515	577	31	1	484	2	Y	-0-					-0-
12	0		483	-0-	483	1060	30	1	453	2	Y	-0-					-0-
01	0		207	-0-	207	1267	12	1	195	2	Y	-0-					-0-
02	1603	N	336	-0-	-1267	-0-	21	1	315	2	Y	-0-					-0-
03	575	N	575	-0-	-0-	-0-	36	1	539	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2338	N	2338	-0-	-0-	-0-	126	1	2210	2	N	2	2	1			2
							2	9									
11	2224	N	2224	-0-	-0-	-0-	134	1	2088	2	N	2	1	1			3
							2	9									
12	2026	N	2026	-0-	-0-	-0-	124	1	1899	2	N	3	3	1			3
							3	9									
01	2373	N	2373	-0-	-0-	-0-	134	1	2123	2	N	105	4	1			104
							116	9									
02	1945	N	1945	-0-	-0-	-0-	119	1	1823	2	N	3	2	1			105
							3	9									
03	2102	N	2102	-0-	-0-	-0-	133	1	1966	2	N	3	3	1			105
							3	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195	N	1195	-0-	-0-	-0-	64	1	1122	2	Y	8	19	1			17
							9	9									
11	937	N	937	-0-	-0-	-0-	55	1	853	2	Y	26	10	1			33
							29	9									
12	0		1291	-0-	1291	1291	77	1	1182	2	Y	29	28	1			34
							32	9									
01	0		1239	-0-	1239	2530	72	1	1139	2	Y	25	43	1			16
							28	9									
02	2800	N	979	-0-	-1821	709	58	1	889	2	Y	29	21	1			24
							32	9									
03	1792	N	1083	-0-	-709	-0-	66	1	982	2	Y	32	31	1			25
							35	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	5	1	87	2	Y	-0-					-0-
11	0		63	-0-	63	155	4	1	59	2	Y	-0-					-0-
12	0		223	-0-	223	378	14	1	209	2	Y	-0-					-0-
01	0		58	-0-	58	436	3	1	55	2	Y	-0-					-0-
02	514	N	78	-0-	-436	-0-	5	1	73	2	Y	-0-					-0-
03	217	N	95	-0-	-122	-0-	6	1	89	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2193	N	2193	-0-	-0-	-0-	119	1	2074	2	Y	-0-					1
11	1860	N	1665	-0-	-195	-0-	100	1	1565	2	Y	-0-	1	1			-0-
12	1922	N	571	-0-	-1351	-0-	35	1	536	2	Y	-0-					-0-
01	2015	N	135	-0-	-1880	-0-	8	1	127	2	Y	-0-					-0-
02	1568	N	59	-0-	-1509	-0-	4	1	55	2	Y	-0-					-0-
03	558	N	25	-0-	-533	-0-	2	1	23	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1131	-0-	-109	-0-	56	1	972	2	Y	94	59	1			85
							103	9									
11	1555	N	1555	-0-	-0-	-0-	89	1	1398	2	Y	62	52	1			95
							68	9									
12	1604	N	1604	-0-	-0-	-0-	93	1	1415	2	Y	87	79	1			103
							96	9									
01	1448	N	1448	-0-	-0-	-0-	78	1	1231	2	Y	126	147	1			82
							139	9									
*02	1162	N	1162	-0-	-0-	-0-	68	1	1048	2	Y	42					124
							46	9									
03	1275	N	1275	-0-	-0-	-0-	81	1	1194	2	Y	-0-	35	1			89

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	36	1	637	2	Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	41	1	641	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	27	1	419	2	Y	-0-					-0-
01	613	N	613	-0-	-0-	-0-	36	1	577	2	Y	-0-					-0-
*02	1098	N	1098	-0-	-0-	-0-	67	1	1030	2	Y	1					1
							1	9									
03	310	N	295	-0-	-15	-0-	19	1	276	2	Y	-0-					1

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	110	-0-	-355	-0-	6	1	104	2	Y	-0-					-0-
11	450	X	118	-0-	-332	-0-	7	1	111	2	Y	-0-					-0-
12	172	X	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
01	124	X	105	-0-	-19	-0-	6	1	99	2	Y	-0-					-0-
*02	497	X	497	-0-	-0-	-0-	24	1	366	2	Y	97					97
							107	9									
03	609	N	609	-0-	-0-	-0-	39	1	570	2	Y	-0-					97

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	22	1	394	2	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	24	1	375	2	Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	26	1	414	2	Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	23	1	349	2	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		821	-0-	821	821	44	1	777	2	Y	-0-					-0-
11	0		813	-0-	813	1634	49	1	764	2	Y	-0-					-0-
12	0		315	-0-	315	1949	19	1	296	2	Y	-0-					-0-
01	0		436	-0-	436	2385	26	1	410	2	Y	-0-					-0-
02	2767	N	382	-0-	-2385	-0-	23	1	359	2	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	24	1	362	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1262	-0-	-9	-0-	68	1	1193	2	Y	1	2	1			2
							1	9									
11	1350	N	914	-0-	-436	-0-	55	1	857	2	Y	2	1	1			3
							2	9									
12	0		1260	-0-	1260	1260	77	1	1180	2	Y	3	3	1			3
							3	9									
01	0		1546	-0-	1546	2806	91	1	1452	2	Y	3	4	1			2
							3	9									
02	2800	N	1210	-0-	-1590	1216	74	1	1134	2	Y	2	2	1			2
							2	9									
03	2525	N	1309	-0-	-1216	-0-	83	1	1223	2	Y	3	3	1			2
							3	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

10	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	36	1	548	2	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	24	1	386	2	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	19	1	294	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

10	683	N	683	-0-	-0-	-0-	37	1	646	2	Y	-0-					-0-
11	635	N	635	-0-	-0-	-0-	38	1	597	2	Y	-0-					-0-
12	620	N	601	-0-	-19	-0-	37	1	564	2	Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	41	1	650	2	Y	-0-					-0-
02	560	N	464	-0-	-96	-0-	28	1	436	2	Y	-0-					-0-
03	589	N	348	-0-	-241	-0-	22	1	326	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

10	436	N	436	-0-	-0-	-0-	24	1	412	2	Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	23	1	362	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	24	1	365	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	26	1	419	2	Y	-0-					-0-
02	375	N	375	-0-	-0-	-0-	23	1	352	2	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	27	1	403	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

10	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	29	1	450	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	28	1	435	2	Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	29	1	461	2	Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	28	1	423	2	Y	-0-					-0-
03	447	N	447	-0-	-0-	-0-	28	1	419	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

10	501	N	501	-0-	-0-	-0-	27	1	474	2	Y	-0-					-0-
11	600	N	537	-0-	-63	-0-	32	1	505	2	Y	-0-					-0-
12	527	N	381	-0-	-146	-0-	23	1	358	2	Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	34	1	544	2	Y	-0-					-0-
02	531	N	531	-0-	-0-	-0-	32	1	499	2	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	38	1	555	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-	156	156	8	1	148	2	Y	-0-					-0-
11	0		154	-0-	154	310	9	1	145	2	Y	-0-					-0-
12	0		140	-0-	140	450	9	1	131	2	Y	-0-					-0-
01	0		154	-0-	154	604	9	1	145	2	Y	-0-					-0-
02	744	N	140	-0-	-604	-0-	9	1	131	2	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		605	-0-	605	605	33	1	572	2	Y	-0-					-0-
11	0		714	-0-	714	1319	43	1	671	2	Y	-0-					-0-
12	0		619	-0-	619	1938	38	1	581	2	Y	-0-					-0-
01	0		457	-0-	457	2395	27	1	430	2	Y	-0-					-0-
02	2776	N	381	-0-	-2395	-0-	23	1	358	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	42	1	617	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	586	-0-	-34	-0-	32	1	554	2	Y	-0-					-0-
11	613	N	613	-0-	-0-	-0-	37	1	576	2	Y	-0-					-0-
12	589	N	581	-0-	-8	-0-	36	1	545	2	Y	-0-					-0-
01	589	N	560	-0-	-29	-0-	33	1	527	2	Y	-0-					-0-
02	560	N	544	-0-	-16	-0-	33	1	511	2	Y	-0-					-0-
03	619	N	619	-0-	-0-	-0-	39	1	580	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		548	-0-	548	548	30	1	518	2	Y	-0-					-0-
11	0		499	-0-	499	1047	30	1	469	2	Y	-0-					-0-
12	0		500	-0-	500	1547	31	1	469	2	Y	-0-					-0-
01	0		529	-0-	529	2076	31	1	498	2	Y	-0-					-0-
02	2539	N	463	-0-	-2076	-0-	28	1	435	2	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	36	1	538	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	25	1	439	2	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	25	1	384	2	Y	-0-					-0-
12	434	N	344	-0-	-90	-0-	21	1	323	2	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	21	1	335	2	Y	76					76
							84	9									
02	392	N	301	-0-	-91	-0-	18	1	283	2	Y	-0-					76
03	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-					76

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	296	-0-	-76	-0-	16	1	280	2	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	21	1	332	2	Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	30	1	464	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	22	1	351	2	Y	22					22
							24	9									
02	465	N	465	-0-	-0-	-0-	28	1	437	2	Y	-0-					22
03	465	N	423	-0-	-42	-0-	27	1	396	2	Y	-0-					22

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		493	-0-	493	493	27	1	466	2	Y	-0-					-0-
11	0		488	-0-	488	981	29	1	459	2	Y	-0-					-0-
12	0		435	-0-	435	1416	27	1	408	2	Y	-0-					-0-
01	0		522	-0-	522	1938	31	1	491	2	Y	-0-					-0-
02	2380	N	442	-0-	-1938	-0-	27	1	415	2	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	510	-0-	-110	-0-	28	1	482	2	Y	-0-					-0-
11	570	N	488	-0-	-82	-0-	29	1	459	2	Y	-0-					-0-
12	589	N	474	-0-	-115	-0-	29	1	445	2	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	32	1	500	2	Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	26	1	400	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	47	1	830	2	Y	-0-					-0-
11	851	N	851	-0-	-0-	-0-	51	1	800	2	Y	-0-					-0-
12	808	N	808	-0-	-0-	-0-	50	1	758	2	Y	-0-					-0-
01	878	N	878	-0-	-0-	-0-	52	1	826	2	Y	-0-					-0-
02	741	N	741	-0-	-0-	-0-	45	1	696	2	Y	-0-					-0-
03	859	N	859	-0-	-0-	-0-	54	1	805	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	20	1	315	2	Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	21	1	319	2	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					-0-
02	280	N	275	-0-	-5	-0-	17	1	258	2	Y	-0-					-0-
03	310	N	251	-0-	-59	-0-	16	1	235	2	Y	-0-					-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	411	-0-	-54	-0-	22	1	387	2	Y	2	2	1			2
							2	9									
11	572	N	572	-0-	-0-	-0-	34	1	536	2	Y	2	1	1			3
							2	9									
12	495	N	495	-0-	-0-	-0-	30	1	462	2	Y	3	3	1			3
							3	9									
01	508	N	508	-0-	-0-	-0-	30	1	475	2	Y	3	4	1			2
							3	9									
02	532	N	498	-0-	-34	-0-	30	1	466	2	Y	2	2	1			2
							2	9									
03	619	N	619	-0-	-0-	-0-	39	1	577	2	Y	3	3	1			2
							3	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1348	-0-	1348	1348	73	1	1275	2	Y	-0-					-0-
11	0		1345	-0-	1345	2693	81	1	1264	2	Y	-0-					-0-
12	0		1346	-0-	1346	4039	83	1	1263	2	Y	-0-					-0-
01	0		1550	-0-	1550	5589	92	1	1458	2	Y	-0-					-0-
02	2800	N	1304	-0-	-1496	4093	80	1	1224	2	Y	-0-					-0-
03	3100	N	1396	-0-	-1704	2389	88	1	1308	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1963	N	1963	-0-	-0-	-0-	106	1	1857	2	Y	-0-					1
11	1928	N	1928	-0-	-0-	-0-	116	1	1812	2	Y	-0-					1
12	2017	N	2017	-0-	-0-	-0-	124	1	1893	2	Y	-0-					1
01	2062	N	2062	-0-	-0-	-0-	122	1	1940	2	Y	-0-					1
02	1680	N	1504	-0-	-176	-0-	92	1	1412	2	Y	-0-					1
03	1904	N	1904	-0-	-0-	-0-	121	1	1783	2	Y	-0-					1

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

10	0		1538	-0-	1538	1538	83	1	1455	2	Y	-0-					1
11	0		1066	-0-	1066	2604	64	1	1002	2	Y	-0-					1
12	0		947	-0-	947	3551	58	1	889	2	Y	-0-					1
01	0		987	-0-	987	4538	58	1	929	2	Y	-0-					1
02	2800	N	874	-0-	-1926	2612	53	1	821	2	Y	-0-					1
03	3100	N	1044	-0-	-2056	556	66	1	978	2	Y	-0-					1

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

10	0		1911	-0-	1911	1911	103	1	1808	2	Y	-0-					-0-
11	0		1528	-0-	1528	3439	92	1	1436	2	Y	-0-					-0-
12	0		1593	-0-	1593	5032	98	1	1495	2	Y	-0-					-0-
01	0		1809	-0-	1809	6841	107	1	1702	2	Y	-0-					-0-
*02	2800	N	1995	-0-	-805	6036	122	1	1872	2	Y	1					1
							1	9									
03	3100	N	2191	-0-	-909	5127	139	1	2052	2	Y	-0-					1

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

10	1205	N	1205	-0-	-0-	-0-	65	1	1140	2	Y	-0-					-0-
11	1050	N	965	-0-	-85	-0-	58	1	907	2	Y	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	83	1	1274	2	Y	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	81	1	1279	2	Y	-0-					-0-
*02	1174	N	1174	-0-	-0-	-0-	71	1	1094	2	Y	8					8
							9	9									
03	1284	N	1284	-0-	-0-	-0-	81	1	1203	2	Y	-0-					8

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

10	248	N	221	-0-	-27	-0-	12	1	209	2	Y	-0-					-0-
11	240	N	188	-0-	-52	-0-	11	1	177	2	Y	-0-					-0-
12	248	N	183	-0-	-65	-0-	11	1	172	2	Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	13	1	203	2	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	13	1	190	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

10	1893	N	1893	-0-	-0-	-0-	102	1	1791	2	Y	-0-					-0-
11	1891	N	1891	-0-	-0-	-0-	114	1	1777	2	Y	-0-					-0-
12	2361	N	2361	-0-	-0-	-0-	145	1	2216	2	Y	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	131	1	2083	2	Y	-0-					-0-
*02	2093	N	2093	-0-	-0-	-0-	128	1	1964	2	Y	1					1
							1	9									
03	2108	N	2009	-0-	-99	-0-	127	1	1882	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	15	1	261	2	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	14	1	214	2	Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	15	1	222	2	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		420	-0-	420	420	23	1	397	2	Y	-0-					-0-
11	0		417	-0-	417	837	25	1	392	2	Y	-0-					-0-
12	0		406	-0-	406	1243	25	1	381	2	Y	-0-					-0-
01	0		438	-0-	438	1681	26	1	412	2	Y	-0-					-0-
02	2062	N	381	-0-	-1681	-0-	23	1	358	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	26	1	388	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	665	-0-	-48	-0-	36	1	629	2	Y	-0-					-0-
11	660	N	631	-0-	-29	-0-	38	1	593	2	Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	56	1	855	2	Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	59	1	933	2	Y	-0-					-0-
*02	682	N	682	-0-	-0-	-0-	42	1	639	2	Y	1					1
							1	9									
03	899	N	756	-0-	-143	-0-	48	1	708	2	Y	-0-					1

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	2816	X	2816	-0-	-0-	-0-	152	1	2664	2	Y	-0-					-0-
11	2755	N	2755	-0-	-0-	-0-	166	1	2589	2	Y	-0-					-0-
12	2790	N	2639	-0-	-151	-0-	162	1	2477	2	Y	-0-					-0-
01	2855	N	2855	-0-	-0-	-0-	169	1	2686	2	Y	-0-					-0-
02	2380	N	2205	-0-	-175	-0-	135	1	2070	2	Y	-0-					-0-
03	2809	N	2809	-0-	-0-	-0-	178	1	2631	2	Y	-0-					-0-

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	944	-0-	-141	-0-	51 2	1 9	891	2	Y	2	2	1			2
11	960	N	848	-0-	-112	-0-	51 2	1 9	795	2	Y	2	1	1			3
12	1116	N	829	-0-	-287	-0-	51 3	1 9	775	2	Y	3	3	1			3
01	972	N	972	-0-	-0-	-0-	57 3	1 9	912	2	Y	3	4	1			2
02	1687	N	1687	-0-	-0-	-0-	103 2	1 9	1582	2	Y	2	2	1			2
03	983	N	983	-0-	-0-	-0-	62 3	1 9	918	2	Y	3	3	1			2

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	841	-0-	-120	-0-	44 21	1 9	776	2	Y	19	19	1			17
11	1200	N	1151	-0-	-49	-0-	69 9	1 9	1073	2	Y	8	10	1			15
12	1240	N	1025	-0-	-215	-0-	63 3	1 9	959	2	Y	3	13	1			5
01	945	N	945	-0-	-0-	-0-	56 2	1 9	887	2	Y	2	5	1			2
02	926	N	926	-0-	-0-	-0-	56 2	1 9	868	2	Y	2	2	1			2
03	649	N	649	-0-	-0-	-0-	41 3	1 9	605	2	Y	3	3	1			2

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1501	-0-	-49	-0-	81 2	1 9	1418	2	Y	2	2	1			2
11	1614	N	1614	-0-	-0-	-0-	97 2	1 9	1515	2	Y	2	1	1			3
12	2015	N	1769	-0-	-246	-0-	108 3	1 9	1658	2	Y	3	3	1			3
01	1646	N	1646	-0-	-0-	-0-	97 3	1 9	1546	2	Y	3	4	1			2
02	1512	N	1355	-0-	-157	-0-	83 2	1 9	1270	2	Y	2	2	1			2
03	1767	N	1119	-0-	-648	-0-	71 3	1 9	1045	2	Y	3	3	1			2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		704	-0-	704	704	38	1	666	2	Y	-0-					-0-
11	0		686	-0-	686	1390	41	1	645	2	Y	-0-					-0-
12	0		666	-0-	666	2056	41	1	625	2	Y	-0-					-0-
01	0		724	-0-	724	2780	43	1	681	2	Y	-0-					-0-
02	2800	N	674	-0-	-2126	654	41	1	633	2	Y	-0-					-0-
03	1311	N	657	-0-	-654	-0-	42	1	615	2	Y	-0-					-0-

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

10	1550	N	1543	-0-	-7	-0-	83	1	1458	2	Y	2	2	1			2
							2	9									
11	1652	N	1652	-0-	-0-	-0-	99	1	1551	2	Y	2	1	1			3
							2	9									
12	2121	N	2121	-0-	-0-	-0-	130	1	1988	2	Y	3	3	1			3
							3	9									
01	2095	N	2095	-0-	-0-	-0-	124	1	1968	2	Y	3	4	1			2
							3	9									
02	2016	N	2016	-0-	-0-	-0-	123	1	1891	2	Y	2	2	1			2
							2	9									
03	1965	N	1965	-0-	-0-	-0-	124	1	1838	2	Y	3	3	1			2
							3	9									

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

10	1705	N	1169	-0-	-536	-0-	1163	2	6	9	N	5					36
11	1764	N	1764	-0-	-0-	-0-	1752	2	12	9	N	11					47
12	1798	N	1013	-0-	-785	-0-	126	1	887	2	N	-0-					47
01	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					47
02	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2					49
03	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					49

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					213
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					213
12	375	N	375	-0-	-0-	-0-	47	1	328	2	N	-0-					213
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					213
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					213
03	279	N	198	-0-	-81	-0-	198	2			N	-0-					213

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

10	372	N	360	-0-	-12	-0-	360	2			N	-0-					112
11	415	N	415	-0-	-0-	-0-	406	2	9	9	N	8					120
12	372	N	354	-0-	-18	-0-	44	1	310	2	N	-0-					120
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					120
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					120
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					120

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	10	1	196	2	N	5					32
							6	9									
11	287	N	287	-0-	-0-	-0-	16	1	267	2	N	4					36
							4	9									
12	151	N	151	-0-	-0-	-0-	9	1	142	2	N	-0-					36
01	284	N	284	-0-	-0-	-0-	35	1	248	2	N	1	1	1			36
							1	9									
02	238	N	238	-0-	-0-	-0-	14	1	224	2	N	-0-					36
03	155	N	59	-0-	-96	-0-	4	1	55	2	N	-0-	1	1			35

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

10	0		-0-	-0-	-0-	1					N	-0-					98
11	0		370	-0-	370	371	370	2			N	-0-					98
12	0		13	-0-	13	384	1	1	10	2	N	2					100
							2	9									
01	444	N	60	-0-	-384	-0-	56	2	4	9	N	4	1	8			103
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					103
03	13	N	-0-	-0-	-13	-0-					N	-0-					103

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

10	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

10	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		885	-0-	885	885	885	3			Y	-0-					-0-
11	0		894	-0-	894	1779	894	3			Y	-0-					-0-
12	0		835	-0-	835	2614	835	3			Y	-0-					-0-
01	0		811	-0-	811	3425	811	3			Y	-0-					-0-
02	2800	N	849	-0-	-1951	1474	849	3			Y	-0-					-0-
03	837	N	NO RPT	-0-	-837	637					Y	NO RPT					-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF. 11275 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF. 11628 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29140	X	18046	-0-	-11094	-0-	37	1	14774	2	Y	478	452	0			316
							784	3	1925	4							
11	20902	X	20902	-0-	-0-	-0-	49	1	19722	2	Y	371	357	0			330
							723	4	408	9							
12	23126	X	18652	-0-	-4474	-0-	42	1	11708	2	Y	354	440	0			244
							6513	4	389	9							
01	23126	X	19424	-0-	-3702	-0-	54	1	15450	2	Y	262	258	0			248
							3632	4	288	9							
*02	19516	X	11304	-0-	-8212	-0-	55	1	10168	2	Y	63	255	0			56
							1012	4	69	9							
*03	21607	X	18990	-0-	-2617	-0-	18436	2	289	4	Y	241	83	0			214
							265	9									

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	13	-0-	-49	-0-	13	3			Y	-0-					1
11	60	N	-0-	-0-	-60	-0-					Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	13	N	-0-	-0-	-13	-0-					Y	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3058	N	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
11	3000	N	3002	-0-	2	2	3002	2			N	-0-					-0-
12	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
02	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 02/08/2022

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

10	5177	X	4194	-0-	-983	-0-	4194	2			N	-0-					-0-
11	5010	X	4250	-0-	-760	-0-	4250	2			N	-0-					-0-
12	4898	X	3559	-0-	-1339	-0-	3559	2			N	-0-					-0-
01	4898	X	3619	-0-	-1279	-0-	3619	2			N	-0-					-0-
02	3920	X	3142	-0-	-778	-0-	3142	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

10	1194	N	1194	-0-	-0-	-0-	1173	3	21	9	N	19	174	1						55
11	960	N	305	-0-	-655	-0-	292	3	13	9	N	12								67
12	0		1151	-0-	1151	1151	1145	3	6	9	N	5								72
01	0		1339	-0-	1339	2490	1297	3	42	9	N	38	1	8						109
02	2800	N	1135	-0-	-1665	825	1098	3	37	9	N	34								143
03	1731	N	906	-0-	-825	-0-	884	3	22	9	N	20								163

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

*10	PF UNIT	149630	-0-	149630	1838431	147504	3	2126	9	Y	1933	1985	0	138	1	1164
*11	PF UNIT	127702	-0-	127702	1966133	125521	3	2181	9	Y	1983	1896	0			1251
*12	PF UNIT	130422	-0-	130422	2096555	127956	3	2466	9	Y	2242	2224	0	252	1	1017
*01	PF UNIT	133340	-0-	133340	2229895	130972	3	2368	9	Y	2153	1985	0	133	1	1052
*02	PF UNIT	141479	-0-	141479	2371374	138972	3	2507	9	Y	2279	2127	0			1204
*03	PF UNIT	153296	-0-	153296	2524670	150749	3	2547	9	Y	2315	2184	0			1335

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

10	0	2441	-0-	2441	2441	923	3	1518	9	Y	1380	1483	0			148
11	0	3841	-0-	3841	6282	2427	3	1414	9	Y	1285	1289	0			144
12	0	4419	-0-	4419	10701	3169	3	1250	9	Y	1136	1098	0			182
01	0	570	-0-	570	11271	430	3	140	9	Y	127	199	0			110
02	5124	1657	-0-	-3467	7804	1450	3	207	9	Y	188	212	0			86
03	5673	1488	-0-	-4185	3619	1421	3	67	9	Y	61					147

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1701 RRCID -> 292807 COMPL. DATE 09/22/1986 TOTAL DEPTH 12935 PERF.12710 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	186	-0-	186	1966	186	3			Y	-0-					-0-
11	0	W	331	-0-	331	2297	331	3			Y	-0-					-0-
12	0	W	374	-0-	374	2671	374	3			Y	-0-					-0-
01	2680	N	9	-0-	-2671	-0-	9	3			Y	-0-					-0-
02	308	N	257	-0-	-51	-0-	257	3			Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

10	0		706	-0-	706	706	706	2			N	-0-					15
11	0		707	-0-	707	1413	707	2			N	-0-					15
12	0		731	-0-	731	2144	731	2			N	-0-					15
01	0		451	-0-	451	2595	451	2			N	-0-					15
02	2800	N	647	-0-	-2153	442	647	2			N	-0-					15
03	1171	N	729	-0-	-442	-0-	729	2			N	-0-					15

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

10	0		254	-0-	254	254	254	2			N	-0-					57
11	0		242	-0-	242	496	242	2			N	-0-					57
12	0		242	-0-	242	738	242	2			N	-0-					57
01	0		236	-0-	236	974	236	2			N	-0-					57
02	1196	N	222	-0-	-974	-0-	222	2			N	-0-					57
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					57

EXTEX OPERATING COMPANY 257062
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

10	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

10	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
11	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
12	1550	N	1492	-0-	-58	-0-	1492	3			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
02	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
03	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	46	46	3			N	-0-					-0-
11	0		54	-0-	54	100	54	3			N	-0-					-0-
12	0		38	-0-	38	138	38	3			N	-0-					-0-
01	0		54	-0-	54	192	54	3			N	-0-					-0-
02	259	N	67	-0-	-192	-0-	67	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2440	-0-	-350	-0-	2440	3			N	-0-					41
11	2700	X	2457	-0-	-243	-0-	2457	3			N	-0-					41
12	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					41
01	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					41
02	2296	X	2224	-0-	-72	-0-	2224	3			N	-0-					41
03	2790	X	2744	-0-	-46	-0-	2744	3			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	H15 VIOL		-0-	-0-	-0- B	-0-					N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130 B	130	130	2			N	-0-					-0-
11	249	N	119	-0-	-130 B	-0-	119	2			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
01	0		123	-0-	123 B	123	123	2			N	-0-					-0-
02	221	N	98	-0-	-123 B	-0-	98	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1999	-0-	-16	-0-	1999	2			N	-0-					-0-
11	1950	N	1925	-0-	-25	-0-	1925	2			N	-0-					-0-
12	2015	N	1765	-0-	-250	-0-	1765	2			N	-0-					-0-
01	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
03	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	5					20
11	0		-0-	-0-	-0-	-0-					N	5					25
12	0		-0-	-0-	-0-	-0-					N	5					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					35
02	14B	DENY	-0-	-0-	-0-	-0-					N	5					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	5					20
11	0		-0-	-0-	-0-	-0-					N	5					25
12	0		-0-	-0-	-0-	-0-					N	5					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					35
02	14B	DENY	-0-	-0-	-0-	-0-					N	3					38
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	2					4
11	0		-0-	-0-	-0-	-0-					N	3					7
12	0		-0-	-0-	-0-	-0-					N	2					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					14
02	14B	DENY	-0-	-0-	-0-	-0-					N	3					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC 100308
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	46					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC //CONT.// 100308
SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	69	67	3			N	-0-					-0-
11	0		85	-0-	85	154	85	3			N	-0-					-0-
12	0		64	-0-	64	218	64	3			N	-0-					-0-
01	0		139	-0-	139	357	139	3			N	-0-					-0-
02	466	N	109	-0-	-357	-0-	109	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	277	110	3			N	-0-					-0-
11	0		99	-0-	99	376	99	3			N	-0-					-0-
12	0		134	-0-	134	510	134	3			N	-0-					-0-
01	0		219	-0-	219	729	219	3			N	-0-					-0-
02	960	N	231	-0-	-729	-0-	231	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		51	-0-	51	51	51	3			N	-0-					-0-
12	0		7	-0-	7	58	7	3			N	-0-					-0-
01	0		1	-0-	1	59	1	3			N	-0-					-0-
02	75	N	16	-0-	-59	-0-	16	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	362	150	3			N	-0-					-0-
11	0		175	-0-	175	537	175	3			N	-0-					-0-
12	0		130	-0-	130	667	130	3			N	-0-					-0-
01	0		115	-0-	115	782	115	3			N	-0-					-0-
02	1274	N	492	-0-	-782	-0-	492	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	376	81	3			N	-0-					-0-
11	0		-0-	-0-	-0-	376					N	-0-					-0-
12	0		203	-0-	203	579	203	3			N	-0-					-0-
01	0		262	-0-	262	841	262	3			N	-0-					-0-
02	1312	N	471	-0-	-841	-0-	471	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		204	-0-	204	1924	204	3			N	-0-					-0-
11	0		161	-0-	161	2085	161	3			N	-0-					-0-
12	0		246	-0-	246	2331	246	3			N	-0-					-0-
01	0		574	-0-	574	2905	574	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	649	544	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	649					N	NO RPT					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	1039	439	3			N	-0-					-0-
11	0		1108	-0-	1108	2147	1108	3			N	-0-					-0-
12	0		399	-0-	399	2546	399	3			N	-0-					-0-
01	0		326	-0-	326	2872	326	3			N	-0-					-0-
02	2800	N	2514	-0-	-286	2586	2514	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2586					N	NO RPT					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-	270	611	270	3			N	-0-					-0-
11	0		-0-	-0-	-0-	611					N	-0-					-0-
12	0		95	-0-	95	706	95	3			N	-0-					-0-
01	0		291	-0-	291	997	291	3			N	-0-					-0-
02	1455	N	458	-0-	-997	-0-	458	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		376	-0-	376	376	376	3			N	-0-					-0-
11	0		229	-0-	229	605	229	3			N	-0-					-0-
12	0		137	-0-	137	742	137	3			N	-0-					-0-
01	0		278	-0-	278	1020	278	3			N	-0-					-0-
02	1143	N	123	-0-	-1020	-0-	123	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		108	-0-	108	108	108	3			N	-0-					-0-
11	14B2 EXT		99	-0-	99	207	99	3			N	-0-					-0-
12	14B2 EXT		85	-0-	85	292	85	3			N	-0-					-0-
01	14B2 EXT		69	-0-	69	361	69	3			N	-0-					-0-
02	14B2 EXT		69	-0-	69	430	69	3			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	430					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-	220	280	220	3			N	-0-					-0-
11	0		393	-0-	393	673	393	3			N	-0-					-0-
12	0		146	-0-	146	819	146	3			N	-0-					-0-
01	0		183	-0-	183	1002	183	3			N	-0-					-0-
02	1114	N	112	-0-	-1002	-0-	112	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		380	-0-	380	702	380	3			N	-0-					-0-
11	0		392	-0-	392	1094	392	3			N	-0-					-0-
12	0		324	-0-	324	1418	324	3			N	-0-					-0-
01	0		663	-0-	663	2081	663	3			N	-0-					-0-
02	2512	N	431	-0-	-2081	-0-	431	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		441	-0-	441	872	441	3			N	-0-					-0-
11	0		522	-0-	522	1394	522	3			N	-0-					-0-
12	0		420	-0-	420	1814	420	3			N	-0-					-0-
01	0		785	-0-	785	2599	785	3			N	-0-					-0-
02	2800	N	698	-0-	-2102	497	698	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	497					N	NO RPT					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	16	8	3			N	-0-					-0-
11	0		5	-0-	5	21	5	3			N	-0-					-0-
12	0		3	-0-	3	24	3	3			N	-0-					-0-
01	0		6	-0-	6	30	6	3			N	-0-					-0-
02	40	N	10	-0-	-30	-0-	10	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

10	0		325	-0-	325	776	325	3			N	-0-					-0-
11	0		296	-0-	296	1072	296	3			N	-0-					-0-
12	0		315	-0-	315	1387	315	3			N	-0-					-0-
01	0		609	-0-	609	1996	609	3			N	-0-					-0-
02	2460	N	464	-0-	-1996	-0-	464	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

10	0		225	-0-	225	511	225	3			N	-0-					-0-
11	0		329	-0-	329	840	329	3			N	-0-					-0-
12	0		388	-0-	388	1228	388	3			N	-0-					-0-
01	0		307	-0-	307	1535	307	3			N	-0-					-0-
02	1776	N	241	-0-	-1535	-0-	241	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

10	0		119	-0-	119	195	119	3			N	-0-					-0-
11	0		611	-0-	611	806	611	3			N	-0-					-0-
12	0		132	-0-	132	938	132	3			N	-0-					-0-
01	0		143	-0-	143	1081	143	3			N	-0-					-0-
02	1350	N	269	-0-	-1081	-0-	269	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

10	0		158	-0-	158	471	158	3			N	-0-					-0-
11	0		725	-0-	725	1196	725	3			N	-0-					-0-
12	0		165	-0-	165	1361	165	3			N	-0-					-0-
01	0		406	-0-	406	1767	406	3			N	-0-					-0-
02	1956	N	189	-0-	-1767	-0-	189	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

10	0		12	-0-	12	34	12	3			N	-0-					-0-
11	0		34	-0-	34	68	34	3			N	-0-					-0-
12	0		34	-0-	34	102	34	3			N	-0-					-0-
01	0		73	-0-	73	175	73	3			N	-0-					-0-
02	226	N	51	-0-	-175	-0-	51	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

10	0		288	-0-	288	907	288	3			N	-0-					-0-
11	0		591	-0-	591	1498	591	3			N	-0-					-0-
12	0		363	-0-	363	1861	363	3			N	-0-					-0-
01	0		512	-0-	512	2373	512	3			N	-0-					-0-
02	2562	N	189	-0-	-2373	-0-	189	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		37	-0-	37	219	37	3		N	-0-			-0-
11	0		52	-0-	52	271	52	3		N	-0-			-0-
12	0		189	-0-	189	460	189	3		N	-0-			-0-
01	0		75	-0-	75	535	75	3		N	-0-			-0-
02	559	N	24	-0-	-535	-0-	24	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		65	-0-	65	235	65	3		N	-0-			-0-
11	0		-0-	-0-	-0-	235				N	-0-			-0-
12	0		72	-0-	72	307	72	3		N	-0-			-0-
01	0		218	-0-	218	525	218	3		N	-0-			-0-
02	810	N	285	-0-	-525	-0-	285	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		67	-0-	67	210	67	3		N	-0-			-0-
11	0		356	-0-	356	566	356	3		N	-0-			-0-
12	0		23	-0-	23	589	23	3		N	-0-			-0-
01	0		484	-0-	484	1073	484	3		N	-0-			-0-
02	1243	N	170	-0-	-1073	-0-	170	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		515	-0-	515	894	515	3		N	-0-			-0-
11	0		447	-0-	447	1341	447	3		N	-0-			-0-
12	0		355	-0-	355	1696	355	3		N	-0-			-0-
01	0		510	-0-	510	2206	510	3		N	-0-			-0-
02	2424	N	218	-0-	-2206	-0-	218	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		123	-0-	123	321	123	3		N	-0-			-0-
11	0		-0-	-0-	-0-	321				N	-0-			-0-
12	0		143	-0-	143	464	143	3		N	-0-			-0-
01	0		73	-0-	73	537	73	3		N	-0-			-0-
02	663	N	126	-0-	-537	-0-	126	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		336	-0-	336	680	336	3		N	-0-			-0-
11	0		-0-	-0-	-0-	680				N	-0-			-0-
12	0		688	-0-	688	1368	688	3		N	-0-			-0-
01	0		592	-0-	592	1960	592	3		N	-0-			-0-
02	2109	N	149	-0-	-1960	-0-	149	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	169	95	3			N	-0-					-0-
11	0		62	-0-	62	231	62	3			N	-0-					-0-
12	0		94	-0-	94	325	94	3			N	-0-					-0-
01	0		83	-0-	83	408	83	3			N	-0-					-0-
02	457	N	49	-0-	-408	-0-	49	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	43	37	3			N	-0-					-0-
11	0		60	-0-	60	103	60	3			N	-0-					-0-
12	0		43	-0-	43	146	43	3			N	-0-					-0-
01	0		343	-0-	343	489	343	3			N	-0-					-0-
02	502	N	13	-0-	-489	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	194	193	3			N	-0-					-0-
11	0		343	-0-	343	537	343	3			N	-0-					-0-
12	0		5	-0-	5	542	5	3			N	-0-					-0-
01	0		1	-0-	1	543	1	3			N	-0-					-0-
02	543	N	-0-	-0-	-543	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	347	142	3			N	-0-					-0-
11	0		174	-0-	174	521	174	3			N	-0-					-0-
12	0		45	-0-	45	566	45	3			N	-0-					-0-
01	0		27	-0-	27	593	27	3			N	-0-					-0-
02	686	N	93	-0-	-593	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	627	272	3			N	-0-					-0-
11	0		417	-0-	417	1044	417	3			N	-0-					-0-
12	0		396	-0-	396	1440	396	3			N	-0-					-0-
01	0		602	-0-	602	2042	602	3			N	-0-					-0-
02	2240	N	198	-0-	-2042	-0-	198	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	122	65	3			N	-0-					-0-
11	0		642	-0-	642	764	642	3			N	-0-					-0-
12	0		148	-0-	148	912	148	3			N	-0-					-0-
01	0		723	-0-	723	1635	723	3			N	-0-					-0-
02	2193	N	558	-0-	-1635	-0-	558	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	122	65	3			N	-0-					-0-
11	0		643	-0-	643	765	643	3			N	-0-					-0-
12	0		149	-0-	149	914	149	3			N	-0-					-0-
01	0		723	-0-	723	1637	723	3			N	-0-					-0-
02	2195	N	558	-0-	-1637	-0-	558	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	201	201	3			N	-0-					-0-
11	0		160	-0-	160	361	160	3			N	-0-					-0-
12	0		90	-0-	90	451	90	3			N	-0-					-0-
01	0		70	-0-	70	521	70	3			N	-0-					-0-
02	591	N	70	-0-	-521	-0-	70	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		23	-0-	23	23	23	3			N	-0-					-0-
12	0		13	-0-	13	36	13	3			N	-0-					-0-
01	0		15	-0-	15	51	15	3			N	-0-					-0-
02	70	N	19	-0-	-51	-0-	19	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	265	150	3			N	-0-					-0-
11	0		109	-0-	109	374	109	3			N	-0-					-0-
12	0		130	-0-	130	504	130	3			N	-0-					-0-
01	0		224	-0-	224	728	224	3			N	-0-					-0-
02	842	N	114	-0-	-728	-0-	114	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		368	-0-	368	677	368	3			N	-0-					-0-
11	0		274	-0-	274	951	274	3			N	-0-					-0-
12	0		419	-0-	419	1370	419	3			N	-0-					-0-
01	0		201	-0-	201	1571	201	3			N	-0-					-0-
02	2055	N	484	-0-	-1571	-0-	484	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	113	47	3			N	-0-					-0-
11	0		57	-0-	57	170	57	3			N	-0-					-0-
12	0		59	-0-	59	229	59	3			N	-0-					-0-
01	0		127	-0-	127	356	127	3			N	-0-					-0-
02	439	N	83	-0-	-356	-0-	83	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	574	277	3			N	-0-					-0-
11	0		280	-0-	280	854	280	3			N	-0-					-0-
12	0		373	-0-	373	1227	373	3			N	-0-					-0-
01	0		126	-0-	126	1353	126	3			N	-0-					-0-
02	1602	N	249	-0-	-1353	-0-	249	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		80	-0-	80	137	80	3			N	-0-					-0-
11	0		65	-0-	65	202	65	3			N	-0-					-0-
12	0		425	-0-	425	627	425	3			N	-0-					-0-
01	0		172	-0-	172	799	172	3			N	-0-					-0-
02	882	N	83	-0-	-799	-0-	83	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	19	6	3			N	-0-					-0-
11	0		31	-0-	31	50	31	3			N	-0-					-0-
12	0		5	-0-	5	55	5	3			N	-0-					-0-
01	0		160	-0-	160	215	160	3			N	-0-					-0-
02	300	N	85	-0-	-215	-0-	85	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	220	210	3			N	-0-					-0-
11	0		159	-0-	159	379	159	3			N	-0-					-0-
12	0		183	-0-	183	562	183	3			N	-0-					-0-
01	0		281	-0-	281	843	281	3			N	-0-					-0-
02	861	N	18	-0-	-843	-0-	18	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	144	59	3			N	-0-					-0-
11	0		71	-0-	71	215	71	3			N	-0-					-0-
12	0		60	-0-	60	275	60	3			N	-0-					-0-
01	0		57	-0-	57	332	57	3			N	-0-					-0-
02	358	N	26	-0-	-332	-0-	26	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		453	-0-	453	461	453	3			N	-0-					-0-
11	0		541	-0-	541	1002	541	3			N	-0-					-0-
12	0		304	-0-	304	1306	304	3			N	-0-					-0-
01	0		766	-0-	766	2072	766	3			N	-0-					-0-
02	2693	N	621	-0-	-2072	-0-	621	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	252	98	3			N	-0-					-0-
11	0		162	-0-	162	414	162	3			N	-0-					-0-
12	0		119	-0-	119	533	119	3			N	-0-					-0-
01	0		68	-0-	68	601	68	3			N	-0-					-0-
02	755	N	154	-0-	-601	-0-	154	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-	292	338	292	3			N	-0-					-0-
11	0		171	-0-	171	509	171	3			N	-0-					-0-
12	0		87	-0-	87	596	87	3			N	-0-					-0-
01	0		40	-0-	40	636	40	3			N	-0-					-0-
02	682	N	46	-0-	-636	-0-	46	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	358	35	3			N	-0-					-0-
11	0		170	-0-	170	528	170	3			N	-0-					-0-
12	0		76	-0-	76	604	76	3			N	-0-					-0-
01	0		140	-0-	140	744	140	3			N	-0-					-0-
02	1035	N	291	-0-	-744	-0-	291	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	162	62	3			N	-0-					-0-
11	0		94	-0-	94	256	94	3			N	-0-					-0-
12	0		86	-0-	86	342	86	3			N	-0-					-0-
01	0		218	-0-	218	560	218	3			N	-0-					-0-
02	607	N	47	-0-	-560	-0-	47	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	130	29	3			N	-0-					-0-
11	0		61	-0-	61	191	61	3			N	-0-					-0-
12	0		6	-0-	6	197	6	3			N	-0-					-0-
01	0		133	-0-	133	330	133	3			N	-0-					-0-
02	537	N	207	-0-	-330	-0-	207	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	103	49	3			N	-0-					-0-
11	0		109	-0-	109	212	109	3			N	-0-					-0-
12	0		79	-0-	79	291	79	3			N	-0-					-0-
01	0		266	-0-	266	557	266	3			N	-0-					-0-
02	675	N	118	-0-	-557	-0-	118	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		24	-0-	24	24	24	3			N	-0-					-0-
12	0		-0-	-0-	-0-	24					N	-0-					-0-
01	0		-0-	-0-	-0-	24					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	102	53	3			N	-0-					-0-
11	0		63	-0-	63	165	63	3			N	-0-					-0-
12	0		79	-0-	79	244	79	3			N	-0-					-0-
01	0		62	-0-	62	306	62	3			N	-0-					-0-
02	368	N	62	-0-	-306	-0-	62	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		456	-0-	456	917	456	3			N	-0-					-0-
11	0		600	-0-	600	1517	600	3			N	-0-					-0-
12	0		397	-0-	397	1914	397	3			N	-0-					-0-
01	0		470	-0-	470	2384	470	3			N	-0-					-0-
02	2621	N	237	-0-	-2384	-0-	237	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		868	-0-	868	1360	868	3			N	-0-					-0-
11	0		587	-0-	587	1947	587	3			N	-0-					-0-
12	0		421	-0-	421	2368	421	3			N	-0-					-0-
01	0		960	-0-	960	3328	960	3			N	-0-					-0-
02	2800	N	603	-0-	-2197	1131	603	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1131					N	NO RPT					-0-

`UNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	171	95	3			N	-0-					-0-
11	0		134	-0-	134	305	134	3			N	-0-					-0-
12	0		31	-0-	31	336	31	3			N	-0-					-0-
01	0		109	-0-	109	445	109	3			N	-0-					-0-
02	466	N	21	-0-	-445	-0-	21	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	15	15	3			N	-0-					-0-
11	0		211	-0-	211	226	211	3			N	-0-					-0-
12	0		45	-0-	45	271	45	3			N	-0-					-0-
01	0		-0-	-0-	-0-	271					N	-0-					-0-
02	343	N	72	-0-	-271	-0-	72	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	87	44	3			N	-0-					-0-
11	0		50	-0-	50	137	50	3			N	-0-					-0-
12	0		56	-0-	56	193	56	3			N	-0-					-0-
01	0		60	-0-	60	253	60	3			N	-0-					-0-
02	313	N	60	-0-	-253	-0-	60	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	512	24	1	238	3	N	-0-					-0-
11	0		261	-0-	261	773	24	1	237	3	N	-0-					-0-
12	0		272	-0-	272	1045	25	1	247	3	N	-0-					-0-
01	0		274	-0-	274	1319	26	1	248	3	N	-0-					-0-
02	1564	N	245	-0-	-1319	-0-	22	1	223	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	B	332	139	3			N	-0-					-0-
11	0		180	-0-	180	B	512	180	3			N	-0-					-0-
12	0		67	-0-	67	B	579	67	3			N	-0-					-0-
01	0		131	-0-	131	B	710	131	3			N	-0-					-0-
02	766	N	56	-0-	-710	B	-0-	56	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	16					N	-0-					-0-
11	0		-0-	-0-	-0-	B	16					N	-0-					-0-
12	0		-0-	-0-	-0-	B	16					N	-0-					-0-
01	0		-0-	-0-	-0-	B	16					N	-0-					-0-
02	16	N	-0-	-0-	-16	B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	B	670	374	3			N	-0-					-0-
11	0		330	-0-	330	B	1000	330	3			N	-0-					-0-
12	0		333	-0-	333	B	1333	333	3			N	-0-					-0-
01	0		633	-0-	633	B	1966	633	3			N	-0-					-0-
02	2494	N	528	-0-	-1966	B	-0-	528	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		843	-0-	843	B	1656	77	1	766	3	N	-0-					-0-
11	0		837	-0-	837	B	2493	76	1	761	3	N	-0-					-0-
12	0		853	-0-	853	B	3346	78	1	775	3	N	-0-					-0-
01	0		881	-0-	881	B	4227	84	1	797	3	N	-0-					-0-
02	5009		782	-0-	-4227	B	-0-	71	1	711	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		230	-0-	230		655	230	2			Y	-0-					1
11	889	N	234	-0-	-655		-0-	234	2			Y	-0-					1
12	0		226	-0-	226		226	226	2			Y	-0-					1
01	DLQ G-10		220	-0-	220		446	220	2			Y	-0-					1
02	0	N	NO RPT	-0-	-0-		446					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-		446					Y	NO RPT					1

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	152	40	2			Y	-0-					-0-
11	195	N	43	-0-	-152	-0-	43	2			Y	-0-					-0-
12	0		40	-0-	40	40	40	2			Y	-0-					-0-
01	DLQ G-10		12	-0-	12	52	12	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	52					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	52					Y	NO RPT					-0-

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	17	5	2			Y	-0-					-0-
11	24	N	7	-0-	-17	-0-	7	2			Y	-0-					-0-
12	0		90	-0-	90	90	90	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	90					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	90					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	90					Y	NO RPT					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	270	88	2			Y	-0-					-0-
11	364	N	94	-0-	-270	-0-	94	2			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	93	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	93					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	93					Y	NO RPT					-0-

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		368	-0-	368	903	368	2			Y	-0-					1
11	1221	N	318	-0-	-903	-0-	318	2			Y	-0-					1
12	0		292	-0-	292	292	292	2			Y	-0-					1
01	DLQ G-10		287	-0-	287	579	287	2			Y	-0-					1
02	0	N	NO RPT	-0-	-0-	579					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	579					Y	NO RPT					1

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	360	111	2	3	9	Y	3					14
11	478	N	118	-0-	-360	-0-	115	2	3	9	Y	3					17
12	0		116	-0-	116	116	113	2	3	9	Y	3					20
01	DLQ G-10		133	-0-	133	249	131	2	2	9	Y	2					22
02	0	N	NO RPT	-0-	-0-	249					Y	NO RPT					22
03	0	N	NO RPT	-0-	-0-	249					Y	NO RPT					22

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	383	140	2	4	9	Y	4					17
11	513	N	130	-0-	-383	-0-	127	2	3	9	Y	3					20
12	0		141	-0-	141	141	137	2	4	9	Y	4					24
01	DLQ G-10		126	-0-	126	267	125	2	1	9	Y	1					25
02	0	N	NO RPT	-0-	-0-	267					Y	NO RPT					25
03	0	N	NO RPT	-0-	-0-	267					Y	NO RPT					25

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	308	87	2	2	9	Y	2					14
11	396	N	88	-0-	-308	-0-	86	2	2	9	Y	2					16
12	0		108	-0-	108	108	105	2	3	9	Y	3					19
01	DLQ G-10		131	-0-	131	239	129	2	2	9	Y	2					21
02	0	N	NO RPT	-0-	-0-	239					Y	NO RPT					21
03	0	N	NO RPT	-0-	-0-	239					Y	NO RPT					21

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	256	81	2	2	9	Y	2					7
11	315	N	59	-0-	-256	-0-	58	2	1	9	Y	1					8
12	0		81	-0-	81	81	79	2	2	9	Y	2					10
01	DLQ G-10		76	-0-	76	157	75	2	1	9	Y	1					11
02	0	N	NO RPT	-0-	-0-	157					Y	NO RPT					11
03	0	N	NO RPT	-0-	-0-	157					Y	NO RPT					11

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1245	-0-	1245	1245	1242	3	3	9	N	3					130
11	0		1205	-0-	1205	2450	1202	3	3	9	N	3					133
12	0		896	-0-	896	3346	890	3	6	9	N	5					138
01	0		1139	-0-	1139	4485	1133	3	6	9	N	5					143
02	2800	N	629	-0-	-2171	2314	626	3	3	9	N	3					146
03	3100	N	1072	-0-	-2028	286	1059	3	13	9	N	12					158

REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		456	-0-	456	1785	456	3			Y	-0-					-0-
11	0		412	-0-	412	2197	412	3			Y	-0-					-0-
12	0		422	-0-	422	2619	422	3			Y	-0-					-0-
01	0		413	-0-	413	3032	413	3			Y	-0-					-0-
02	2800	N	389	-0-	-2411	621	389	3			Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	187					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0-	-0-	652	3	1	9	N	1					49
11	660	N	638	-0-	-22	-0-	637	3	1	9	N	1					50
12	651	N	498	-0-	-153	-0-	497	3	1	9	N	1					51
01	651	N	277	-0-	-374	-0-	277	3			N	-0-					51
02	588	N	409	-0-	-179	-0-	408	3	1	9	N	1					52
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					52

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		944	-0-	944	944	944	3			N	-0-					-0-
11	1838	N	894	-0-	-944	-0-	894	3			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

PONY CREEK (ELLENBURGER) //CONT.// 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

SOJOURNER DRILLING CORPORATION 800750
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8028 X	8028	-0-	-0-	-0-	544	1	7484	2	N	-0-					127
11	7620 X	7343	-0-	-277	-0-	519	1	6824	2	N	-0-					127
12	7874 X	7179	-0-	-695	-0-	507	1	6672	2	N	-0-	16	1			111
01	8029 X	7196	-0-	-833	-0-	512	1	6632	2	N	47					158
						52	9									
02	7252 X	6089	-0-	-1163	-0-	448	1	5619	2	N	20					178
						22	9									
03	8029 X	5975	-0-	-2054	-0-	443	1	5532	2	N	-0-	7	1			171

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538 N	538	-0-	-0-	-0-	35	1	486	2	N	15					88
						17	9									
11	450 N	373	-0-	-77	-0-	26	1	343	2	N	4					92
						4	9									
12	434 N	363	-0-	-71	-0-	25	1	334	2	N	4	24	1			72
						4	9									
01	527 N	420	-0-	-107	-0-	29	1	381	2	N	9					81
						10	9									
02	389 N	389	-0-	-0-	-0-	28	1	353	2	N	7					88
						8	9									
03	372 N	303	-0-	-69	-0-	22	1	275	2	N	5	22	1			71
						6	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	618	-0-	-33	-0-	42	1	576	2	N	-0-					27
11	576	N	576	-0-	-0-	-0-	41	1	535	2	N	-0-					27
12	597	N	597	-0-	-0-	-0-	42	1	555	2	N	-0-					27
01	620	N	545	-0-	-75	-0-	39	1	506	2	N	-0-					27
02	532	N	526	-0-	-6	-0-	39	1	487	2	N	-0-					27
03	604	N	604	-0-	-0-	-0-	45	1	559	2	N	-0-					27

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	76	1	1048	2	N	-0-					48
11	1080	N	1049	-0-	-31	-0-	74	1	975	2	N	-0-					48
12	1147	N	1056	-0-	-91	-0-	75	1	981	2	N	-0-					48
01	1116	N	1048	-0-	-68	-0-	75	1	973	2	N	-0-					48
02	980	N	949	-0-	-31	-0-	70	1	879	2	N	-0-					48
03	1054	N	1039	-0-	-15	-0-	77	1	962	2	N	-0-					48

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	41	1	566	2	N	1					42
							1	9									
11	577	N	577	-0-	-0-	-0-	41	1	535	2	N	1					43
							1	9									
12	575	N	575	-0-	-0-	-0-	41	1	533	2	N	1	2	1			42
							1	9									
01	582	N	582	-0-	-0-	-0-	42	1	539	2	N	1					43
							1	9									
02	532	N	532	-0-	-0-	-0-	39	1	492	2	N	1					44
							1	9									
03	637	N	637	-0-	-0-	-0-	42	1	529	2	N	60	2	1			102
							66	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	40	-0-	-53	-0-	3	1	37	2	N	-0-					45
11	90	N	69	-0-	-21	-0-	5	1	64	2	N	-0-					45
12	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					45
01	127	N	127	-0-	-0-	-0-	9	1	118	2	N	-0-					45
02	56	N	42	-0-	-14	-0-	3	1	39	2	N	-0-					45
03	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					45

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	68	1	941	2	N	-0-					40
11	955	N	955	-0-	-0-	-0-	67	1	888	2	N	-0-					40
12	961	N	959	-0-	-2	-0-	68	1	891	2	N	-0-					40
01	961	N	953	-0-	-8	-0-	68	1	885	2	N	-0-					40
02	868	N	868	-0-	-0-	-0-	64	1	804	2	N	-0-					40
03	961	N	942	-0-	-19	-0-	70	1	872	2	N	-0-					40

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5925	-0-	-492	-0-	401	1	5524	2	N	-0-					127
11	6060	X	5482	-0-	-578	-0-	387	1	5095	2	N	-0-					127
12	6107	X	5490	-0-	-617	-0-	388	1	5102	2	N	-0-					127
01	6014	X	5387	-0-	-627	-0-	386	1	5001	2	N	-0-					127
02	5432	X	4847	-0-	-585	-0-	358	1	4489	2	N	-0-					127
03	5921	X	5239	-0-	-682	-0-	388	1	4851	2	N	-0-					127

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2400	-0-	-49	-0-	161	1	2209	2	N	27					183
							30	9									
11	2340	X	2212	-0-	-128	-0-	155	1	2036	2	N	19					202
							21	9									
12	2325	X	2097	-0-	-228	-0-	147	1	1936	2	N	13	80	1			135
							14	9									
01	2387	N	2077	-0-	-310	-0-	147	1	1908	2	N	20					155
							22	9									
02	2072	N	1875	-0-	-197	-0-	136	1	1706	2	N	30					185
							33	9									
03	2108	N	2020	-0-	-88	-0-	146	1	1831	2	N	39	86	1			138
							43	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

10	620	N	607	-0-	-13	-0-	41	1	566	2	N	-0-					53
11	570	N	534	-0-	-36	-0-	38	1	496	2	N	-0-					53
12	589	N	525	-0-	-64	-0-	37	1	488	2	N	-0-					53
01	620	N	549	-0-	-71	-0-	39	1	510	2	N	-0-					53
02	504	N	485	-0-	-19	-0-	36	1	449	2	N	-0-					53
03	567	N	567	-0-	-0-	-0-	42	1	525	2	N	-0-					53

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

10	2542	X	2287	-0-	-255	-0-	154	1	2126	2	N	6					80
							7	9									
11	2340	X	2289	-0-	-51	-0-	161	1	2120	2	N	7					87
							8	9									
12	2418	X	2351	-0-	-67	-0-	166	1	2179	2	N	5	23	1			69
							6	9									
01	2704	N	2704	-0-	-0-	-0-	193	1	2504	2	N	6					75
							7	9									
02	2404	N	2404	-0-	-0-	-0-	177	1	2219	2	N	7					82
							8	9									
03	2649	N	2649	-0-	-0-	-0-	195	1	2444	2	N	9	23	1			68
							10	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

10	4667	X	4667	-0-	-0-	-0-	316	1	4351	2	N	-0-					125
11	4564	X	4564	-0-	-0-	-0-	322	1	4242	2	N	-0-					125
12	4774	X	4315	-0-	-459	-0-	305	1	4010	2	N	-0-					125
01	4774	X	4348	-0-	-426	-0-	311	1	4037	2	N	-0-					125
02	4312	X	3652	-0-	-660	-0-	270	1	3382	2	N	-0-					125
03	4712	X	4125	-0-	-587	-0-	306	1	3819	2	N	-0-					125

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

10	6293	X	5883	-0-	-410	-0-	398	1	5485	2	N	-0-					137
11	5820	X	5164	-0-	-656	-0-	365	1	4799	2	N	-0-					137
12	5735	X	5152	-0-	-583	-0-	364	1	4788	2	N	-0-	2	1			135
01	5890	X	5217	-0-	-673	-0-	374	1	4843	2	N	-0-					135
02	5320	X	4786	-0-	-534	-0-	354	1	4432	2	N	-0-					135
03	5890	X	5302	-0-	-588	-0-	393	1	4909	2	N	-0-					135

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	3	-0-	-2	-0-	3	2			N	-0-					93
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					93
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					93
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					93
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
03	4	N	3	-0-	-1	-0-	3	2			N	-0-					93

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

10	4030	X	3630	-0-	-400	-0-	245	1	3372	2	N	12					261
							13	9									
11	3330	X	3157	-0-	-173	-0-	222	1	2923	2	N	11					272
							12	9									
12	3658	X	3643	-0-	-15	-0-	257	1	3377	2	N	8	36	1			244
							9	9									
01	3658	X	3610	-0-	-48	-0-	258	1	3340	2	N	11					255
							12	9									
02	3304	X	3165	-0-	-139	-0-	233	1	2915	2	N	15					270
							17	9									
03	3658	X	3341	-0-	-317	-0-	246	1	3074	2	N	19	42	1			247
							21	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

10	2170	X	1444	-0-	-726	-0-	98	1	1346	2	N	-0-					58
11	1770	X	1237	-0-	-533	-0-	87	1	1150	2	N	-0-					58
12	1488	X	1250	-0-	-238	-0-	88	1	1162	2	N	-0-					58
01	1457	N	1251	-0-	-206	-0-	90	1	1161	2	N	-0-					58
02	1157	N	1157	-0-	-0-	-0-	86	1	1071	2	N	-0-					58
03	1353	N	1353	-0-	-0-	-0-	100	1	1253	2	N	-0-					58

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

10	7960	X	7960	-0-	-0-	-0-	539	1	7421	2	N	-0-					68
11	7574	X	7574	-0-	-0-	-0-	535	1	7039	2	N	-0-					68
12	7905	X	7745	-0-	-160	-0-	547	1	7198	2	N	-0-					68
01	7967	X	7729	-0-	-238	-0-	554	1	7175	2	N	-0-					68
02	7196	X	6970	-0-	-226	-0-	515	1	6455	2	N	-0-					68
03	7967	X	7712	-0-	-255	-0-	571	1	7141	2	N	-0-					68

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1469	-0-	1469	1469	1214	3	255	9	Y	232	170	1			233
11	0		1267	-0-	1267	2736	1081	3	186	9	Y	169					402
12	0		1770	-0-	1770	4506	1508	3	262	9	Y	238	345	1			295
01	0		1524	-0-	1524	6030	1348	3	176	9	Y	160	345	1			110
02	2800	N	1255	-0-	-1545	4485	1224	3	31	9	Y	28					138
03	3100	N	1426	-0-	-1674	2811	1329	3	97	9	Y	88					226

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1004	2	121	9	N	110					110
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					110
02	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					110
03	3100	N	3254	-0-	154	154	3254	2			N	-0-					110

TOC ENERGY RESOURCES, LLC 860965
LLOYD '18' WELL #: 1 RRCID -> 291527 COMPL. DATE 06/18/2018 TOTAL DEPTH 6450 PERF. 4774 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	172	170	2	2	9	Y	2	3	1			2
11	0		-0-	-0-	-0-	172					Y	2					4
12	0		184	-0-	184	356	182	2	2	9	Y	2	4	1			2
01	535	N	179	-0-	-356	-0-	177	2	2	9	Y	2					4
02	100	N	100	-0-	-0-	-0-	99	2	1	9	Y	1	4	1			1
*03	155	N	127	-0-	-28	-0-	125	2	2	9	Y	2					3

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	252	-0-	-58	-0-	252	2			N	-0-					100
11	300	#	256	-0-	-44	-0-	256	2			N	-0-					100
12	279	#	272	-0-	-7	-0-	272	2			N	-0-					100
01	279	R	279	-0-	-0-	-0-	279	2			N	-0-					100
02	254	R	254	-0-	-0-	-0-	254	2			N	-0-					100
03	283	R	283	-0-	-0-	-0-	283	2			N	-0-					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	R	479	-0-	-0-	-0-	470	2	9	9	N	8					122
11	406	R	406	-0-	-0-	-0-	395	2	11	9	N	10					132
12	467	R	467	-0-	-0-	-0-	459	2	8	9	N	7					139
01	496	#	461	-0-	-35	-0-	458	2	3	9	N	3					142
02	448	#	426	-0-	-22	-0-	411	2	15	9	N	14					156
03	471	R	471	-0-	-0-	-0-	462	2	9	9	N	8					164

PIONEER NATURAL RES. USA, INC. 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	148	148	3			N	-0-					20
11	0		153	-0-	153	301	151	3	2	9	N	2					22
12	0		320	-0-	320	621	320	3			N	-0-					22
01	0		302	-0-	302	923	302	3			N	-0-					22
02	1248	R	325	-0-	-923	-0-	325	3			N	-0-					22
03	310	#	145	-0-	-165	-0-	145	3			N	-0-					22

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		403	-0-	403	403	403	3			N	-0-					125
11	0		379	-0-	379	782	379	3			N	-0-					125
12	0		400	-0-	400	1182	400	3			N	-0-					125
01	0		406	-0-	406	1588	406	3			N	-0-					125
02	1940	R	352	-0-	-1588	-0-	352	3			N	-0-					125
03	403	#	270	-0-	-133	-0-	270	3			N	-0-					125

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		328	-0-	328	328	328	3			N	-0-					-0-
11	0		302	-0-	302	630	302	3			N	-0-					-0-
12	0		300	-0-	300	930	300	3			N	-0-					-0-
01	0		303	-0-	303	1233	303	3			N	-0-					-0-
02	1500	R	267	-0-	-1233	-0-	267	3			N	-0-					-0-
03	341	#	318	-0-	-23	-0-	318	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		764	-0-	764	764	87	1	670	3	N	6					42
							7	9									
11	0		719	-0-	719	1483	84	1	635	3	N	-0-					42
12	0		635	-0-	635	2118	87	1	548	3	N	-0-					42
01	0		645	-0-	645	2763	87	1	556	3	N	2					44
							2	9									
02	3363	R	600	-0-	-2763	-0-	78	1	519	3	N	3					47
							3	9									
03	816	R	816	-0-	-0-	-0-	87	1	727	3	N	2					49
							2	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		666	-0-	666	666	87	1	579	3	N	-0-					23
11	0		513	-0-	513	1179	84	1	429	3	N	-0-					23
12	0		628	-0-	628	1807	87	1	541	3	N	-0-					23
01	0		586	-0-	586	2393	87	1	499	3	N	-0-					23
02	2928	R	535	-0-	-2393	-0-	78	1	457	3	N	-0-					23
03	651	#	633	-0-	-18	-0-	87	1	546	3	N	-0-					23

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	343	87	1	256	3	N	-0-					-0-
11	0		356	-0-	356	699	84	1	272	3	N	-0-					-0-
12	0		373	-0-	373	1072	87	1	286	3	N	-0-					-0-
01	0		365	-0-	365	1437	87	1	278	3	N	-0-					-0-
02	1764	R	327	-0-	-1437	-0-	78	1	249	3	N	-0-					-0-
03	343	R	343	-0-	-0-	-0-	87	1	256	3	N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

TALL DUNE RESOURCES, LLC 835525
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	118	175	1			56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					57

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					39
11	0		340	-0-	340	340	340	2			N	-0-					39
12	0		822	-0-	822	1162	822	2			N	-0-					39
01	0		723	-0-	723	1885	723	2			N	-0-					39
02	2528	N	643	-0-	-1885	-0-	618	2	25	9	N	23					62
*03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					62

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		664	-0-	664	664	664	2			N	-0-					140
11	0		655	-0-	655	1319	642	2	13	9	N	12					152
12	0		1423	-0-	1423	2742	1392	2	31	9	N	28	167	1			13
01	0		1523	-0-	1523	4265	1502	2	21	9	N	19					32
02	2800	N	1295	-0-	-1505	2760	1262	2	33	9	N	30					62
*03	3100	N	1376	-0-	-1724	1036	1365	2	11	9	N	10					72

LAKESHORE OPERATING, LLC 483460
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		363	-0-	363	363	363	3			N	-0-					33
12	0		226	-0-	226	589	226	2			N	-0-					33
01	0		118	-0-	118	707	118	3			N	-0-					33
02	1129	N	422	-0-	-707	-0-	422	3			N	-0-					33
*03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					33

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		940	-0-	940	940	940	3			N	-0-					88
11	0		874	-0-	874	1814	874	3			N	-0-					88
12	0		978	-0-	978	2792	978	2			N	-0-					88
01	0		843	-0-	843	3635	843	3			N	-0-					88
02	2800	N	781	-0-	-2019	1616	781	3			N	-0-					88
*03	2400	N	784	-0-	-1616	-0-	784	3			N	-0-					88

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		406	-0-	406	1171	406	2			N	-0-					1
11	0		645	-0-	645	1816	645	2			N	-0-					1
12	0		722	-0-	722	2538	722	2			N	-0-					1
01	0		-0-	-0-	-0-	2538					N	-0-					1
02	2538	N	-0-	-0-	-2538	-0-					N	-0-					1
03	620	N	-0-	-0-	-620	-0-					N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	168	-0-	-1165	-0-	168	2			N	-0-					-0-
11	1560	N	1502	-0-	-58	-0-	1502	2			N	-0-					-0-
12	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
01	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
02	1400	N	991	-0-	-409	-0-	991	2			N	-0-					-0-
03	1612	N	1355	-0-	-257	-0-	1355	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	183	13	1	170	3	N	-0-					-0-
11	0		182	-0-	182	365	13	1	169	3	N	-0-					-0-
12	0		162	-0-	162	527	12	1	150	3	N	-0-					-0-
01	0		175	-0-	175	702	14	1	161	3	N	-0-					-0-
02	867	N	165	-0-	-702	-0-	8	1	157	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		422	-0-	422	422	422	2			N	-0-					-0-
11	0		420	-0-	420	842	420	2			N	-0-					-0-
12	1270	N	428	-0-	-842	-0-	428	2			N	-0-					-0-
01	0		493	-0-	493	493	493	2			N	-0-					-0-
02	930	N	437	-0-	-493	-0-	437	2			N	-0-					-0-
*03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		573	-0-	573	573	573	2			N	-0-					-0-
11	0		532	-0-	532	1105	532	2			N	-0-					-0-
12	1679	N	574	-0-	-1105	-0-	574	2			N	-0-					-0-
01	0		571	-0-	571	571	571	2			N	-0-					-0-
02	1070	N	499	-0-	-571	-0-	499	2			N	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-	511	511	511	2			N	-0-					-0-
11	0		526	-0-	526	1037	526	2			N	-0-					-0-
12	1599	N	562	-0-	-1037	-0-	562	2			N	-0-					-0-
01	0		559	-0-	559	559	559	2			N	-0-					-0-
02	1104	N	545	-0-	-559	-0-	545	2			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

10	0		560	-0-	560	560	560	2			N	-0-					-0-
11	0		523	-0-	523	1083	523	2			N	-0-					-0-
12	1644	N	561	-0-	-1083	-0-	561	2			N	-0-					-0-
01	0		558	-0-	558	558	558	2			N	-0-					-0-
02	1049	N	491	-0-	-558	-0-	491	2			N	-0-					-0-
03	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

10	0		525	-0-	525	525	525	2			N	-0-					18
11	1080	N	555	-0-	-525	-0-	555	2			N	-0-					18
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					18
01	0		539	-0-	539	539	539	2			N	-0-					18
02	1014	N	475	-0-	-539	-0-	475	2			N	-0-					18
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

10	0		546	-0-	546	546	546	2			N	-0-					-0-
11	1089	N	543	-0-	-546	-0-	543	2			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
01	0		579	-0-	579	579	579	2			N	-0-					-0-
02	1089	N	510	-0-	-579	-0-	510	2			N	-0-					-0-
03	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	9					11
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			6
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			1

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

10	372	#	332	-0-	-40	-0-	332	3			N	-0-					-0-
11	360	#	312	-0-	-48	-0-	312	3			N	-0-					-0-
12	0		316	-0-	316	316	316	3			N	-0-					-0-
01	0		287	-0-	287	603	287	3			N	-0-					-0-
02	972	R	369	-0-	-603	-0-	369	3			N	-0-					-0-
03	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
12	0		964	-0-	964	964	964	3			N	-0-					-0-
01	0		982	-0-	982	1946	982	3			N	-0-					-0-
02	1946	N	-0-	-0-	-1946	-0-					N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

10	6200	#	792	-0-	-5408	-0-	792	3			Y	-0-					-0-
11	6450	#	655	-0-	-5795	-0-	655	3			Y	-0-					-0-
12	6665	#	2513	-0-	-4152	-0-	2513	3			Y	-0-					-0-
01	DLQ G-10		5072	-0-	5072	5072	5072	3			Y	-0-					-0-
02	DLQ G-10		5420	-0-	5420	10492	5420	3			Y	-0-					-0-
03	9300		5348	-0-	-3952	6540	5348	3			Y	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2109	-0-	2109	2109	2095	2	14 9	Y	13					172
11			0	2431	-0-	2431	4540	2406	2	25 9	Y	23					195
12			0	2409	-0-	2409	6949	2389	2	20 9	Y	18	187	1			26
01			0	2404	-0-	2404	9353	2385	2	19 9	Y	17					43
02			3276	2155	-0-	-1121	8232	2137	2	18 9	Y	16					59
03			3627	2389	-0-	-1238	6994	2354	2	35 9	Y	32					91

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1959	N	1959	-0-	-0-	-0-	1959	6			N	-0-					-0-
11	1854	N	1854	-0-	-0-	-0-	1854	6			N	-0-					-0-
12			0	1854	-0-	1854	1854	1854	6		N	-0-					-0-
01			0	1917	-0-	1917	3771	1917	6		N	-0-					-0-
02	2800	N	1158	-0-	-0-	-1642	2129	1158	6		N	-0-					-0-
03	3100	N	1390	-0-	-0-	-1710	419	1390	6		N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1909	-0-	-75	-0-	1909	2			N	-0-					203
11	1920	N	1548	-0-	-372	-0-	1548	2			N	-0-					203
12	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					203
01	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					203
02	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					203
03	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					203

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					269
11	270	N	218	-0-	-52	-0-	218	2			N	-0-					269
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					269
01	310	N	148	-0-	-162	-0-	148	2			N	-0-					269
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					269
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					269

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

10	0		175	-0-	175	175	175	2			N	-0-					97
11	0		228	-0-	228	403	228	2			N	-0-					97
12	0		231	-0-	231	634	231	2			N	-0-					97
01	0		238	-0-	238	872	238	2			N	-0-					97
02	224	N	NO RPT	-0-	-224	648					N	NO RPT					97
03	217	N	NO RPT	-0-	-217	431					N	NO RPT					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	0		334	-0-	334	334	334	2			N	-0-					-0-
01	0		306	-0-	306	640	306	2			N	-0-					-0-
02	959	N	319	-0-	-640	-0-	319	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

10	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
12	0		1112	-0-	1112	1112	1112	2			N	-0-					-0-
01	0		678	-0-	678	1790	678	2			N	-0-					-0-
02	2800	N	1074	-0-	-1726	64	1074	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	64					N	NO RPT					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

10	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	0		304	-0-	304	304	304	2			N	-0-					-0-
01	0		229	-0-	229	533	229	2			N	-0-					-0-
02	860	N	327	-0-	-533	-0-	327	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	0		277	-0-	277	277	277	2			N	-0-					-0-
01	0		339	-0-	339	616	339	2			N	-0-					-0-
02	887	N	271	-0-	-616	-0-	271	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
02	14B DENY		12	-0-	12	12	12	2			N	-0-					-0-
03	14B DENY		19	-0-	19	31	19	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B DENY		3	-0-	3	4	3	2			N	-0-					-0-
02	14B DENY		2	-0-	2	6	2	2			N	-0-					-0-
03	14B DENY		2	-0-	2	8	2	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
01	217	N	94	-0-	-123	-0-	94	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	14B DENY		30	-0-	30	30	30	2			N	-0-					-0-
03	14B DENY		34	-0-	34	64	34	2			N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC 073306

CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	243	-0-	-308	-0-	243	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	83	-0-	-106	-0-	83	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	83	-0-	-106	-0-	83	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	226	-0-	-248	-0-	226	2			Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	74	-0-	-82	-0-	74	2			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	74	-0-	-82	-0-	74	2			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	272	-0-	-298	-0-	272	2			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		948	-0-	948	948	948	2			N	-0-					-0-
11	0		774	-0-	774	1722	774	2			N	-0-					-0-
12	0		862	-0-	862	2584	862	2			N	-0-					-0-
01	0		819	-0-	819	3403	819	2			N	-0-					-0-
02	2800	N	741	-0-	-2059	1344	741	2			N	-0-					-0-
03	2103	N	759	-0-	-1344	-0-	759	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH LAKE RESOURCES LLC 100308
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC //CONT.// 100308
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					102
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					102
12	0		29	-0-	29	29	29	2			N	-0-					102
01	0		2	-0-	2	31	2	2			N	-0-					102
02	69	N	38	-0-	-31	-0-	38	2			N	-0-					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					145
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					145
12	0		20	-0-	20	20	20	2			N	-0-					145
01	0		2	-0-	2	22	2	2			N	-0-					145
02	59	N	37	-0-	-22	-0-	37	2			N	-0-					145
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					200
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					200
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					200
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					200
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					200
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	0		307	-0-	307	307	307	2			N	-0-					-0-
01	0		26	-0-	26	333	26	2			N	-0-					-0-
02	816	N	483	-0-	-333	-0-	483	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

GRACE PETROLEUM OPERATING, LLC 319765
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	835	-0-	-2	-0-	835	2			N	-0-					-0-
11	0		873	-0-	873	873	873	2			N	-0-					-0-
12	0		866	-0-	866	1739	866	2			N	-0-					-0-
01	0		874	-0-	874	2613	874	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	2613					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	2613					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
11	0		557	-0-	557	557	557	2			N	-0-					-0-
12	0		503	-0-	503	1060	503	2			N	-0-					-0-
01	0		511	-0-	511	1571	511	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	1571					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	1571					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
11	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
12	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					-0-
01	1085	N	852	-0-	-233	-0-	852	2			Y	-0-					-0-
02	980	N	798	-0-	-182	-0-	798	2			Y	-0-					-0-
03	1085	N	1080	-0-	-5	-0-	1080	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
01	1054	N	797	-0-	-257	-0-	797	2			Y	-0-					-0-
02	784	N	746	-0-	-38	-0-	746	2			Y	-0-					-0-
03	992	N	852	-0-	-140	-0-	852	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	2			Y	-0-					-0-
03	279	N	199	-0-	-80	-0-	199	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

10	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
01	930	N	776	-0-	-154	-0-	776	2			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

10	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
11	210	N	139	-0-	-71	-0-	139	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
*03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
01	465	N	313	-0-	-152	-0-	313	2			Y	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	2			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

10	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
11	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
01	930	N	505	-0-	-425	-0-	505	2			Y	-0-					-0-
02	840	N	473	-0-	-367	-0-	473	2			Y	-0-					-0-
03	930	N	447	-0-	-483	-0-	447	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

10	0		581	-0-	581	1805	581	2			Y	-0-					-0-
11	0		1824	-0-	1824	3629	1824	2			Y	-0-					-0-
12	0		1145	-0-	1145	4774	1145	2			Y	-0-					-0-
01	0		1843	-0-	1843	6617	1843	2			Y	-0-					-0-
02	2800	N	1726	-0-	-1074	5543	1726	2			Y	-0-					-0-
03	3100	N	90	-0-	-3010	2533	90	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

10	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

10	620	N	53	-0-	-567	-0-	53	2			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
01	682	N	534	-0-	-148	-0-	534	2			Y	-0-					-0-
02	644	N	500	-0-	-144	-0-	500	2			Y	-0-					-0-
03	744	N	666	-0-	-78	-0-	666	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

10	0		625	-0-	625	1389	625	2			N	-0-					-0-
11	0		648	-0-	648	2037	648	2			N	-0-					-0-
12	0		699	-0-	699	2736	699	2			N	-0-					-0-
01	0		721	-0-	721	3457	721	2			N	-0-					-0-
02	2800	N	573	-0-	-2227	1230	573	2			N	-0-					-0-
03	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

10	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	336	N	217	-0-	-119	-0-	217	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2022 - WELL PLUGGED 12/21/22

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2023 - WELL PLUGGED 2/15/2023

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2023 - WELL PLUGGED 3/2/2023

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2023 - WELL PLUGGED 2/27/2023

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/20/2023 - WELL PLUGGED 2/20/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 3/7/2023

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	2			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	649	-0-	-219	-0-	649	2		Y	-0-			-0-
11	660	N	506	-0-	-154	-0-	506	2		Y	-0-			-0-
12	798	N	798	-0-	-0-	-0-	798	2		Y	-0-			-0-
01	651	N	561	-0-	-90	-0-	561	2		Y	-0-			-0-
02	525	N	525	-0-	-0-	-0-	525	2		Y	-0-			-0-
03	775	N	554	-0-	-221	-0-	554	2		Y	-0-			-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
11	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
02	476	N	414	-0-	-62	-0-	414	2			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	372	N	280	-0-	-92	-0-	280	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
02	532	N	445	-0-	-87	-0-	445	2			N	-0-					-0-
03	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

10	558	N	230	-0-	-328	-0-	230	2			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

10	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
11	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
11	300	N	218	-0-	-82	-0-	218	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

10	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
11	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	168	N	105	-0-	-63	-0-	105	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

10	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-
11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
02	840	N	730	-0-	-110	-0-	730	2			N	-0-					-0-
*03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	196	N	153	-0-	-43	-0-	153	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	775	N	367	-0-	-408	-0-	367	2			N	-0-					-0-
02	448	N	299	-0-	-149	-0-	299	2			N	-0-					-0-
*03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	448	N	332	-0-	-116	-0-	332	2			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

10	1023	N	534	-0-	-489	-0-	534	2			N	-0-					-0-
11	930	N	525	-0-	-405	-0-	525	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	527	N	403	-0-	-124	-0-	403	2			N	-0-					-0-
02	504	N	328	-0-	-176	-0-	328	2			N	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					-0-
*03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

10	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

10	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
02	336	N	282	-0-	-54	-0-	282	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
02	308	N	246	-0-	-62	-0-	246	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	2			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
02	308	N	225	-0-	-83	-0-	225	2			N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	381	-0-	-22	-0-	381	2		N	-0-			-0-
11	440	N	440	-0-	-0-	-0-	440	2		N	-0-			-0-
12	318	N	318	-0-	-0-	-0-	318	2		N	-0-			-0-
01	393	N	393	-0-	-0-	-0-	393	2		N	-0-			-0-
02	364	N	320	-0-	-44	-0-	320	2		N	-0-			-0-
03	310	N	-0-	-0-	-310	-0-				N	-0-			-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	2		N	-0-			-0-
11	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	41	2		N	-0-			-0-
01	93	N	17	-0-	-76	-0-	17	2		N	-0-			-0-
02	28	N	14	-0-	-14	-0-	14	2		N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-				N	-0-			-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
11	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	168	N	116	-0-	-52	-0-	116	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
02	392	N	268	-0-	-124	-0-	268	2			N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2023 - WELL PLUGGED 1/12/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	128	-0-	-120	-0-	128	2			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	929	-0-	-63	-0-	929	2			N	-0-					23
11	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					23
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					23
01	930	N	881	-0-	-49	-0-	881	2			N	-0-					23
02	1092	N	825	-0-	-267	-0-	825	2			N	-0-					23
03	1333	N	921	-0-	-412	-0-	921	2			N	-0-					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	620	N	373	-0-	-247	-0-	373	2			N	-0-					-0-
02	644	N	349	-0-	-295	-0-	349	2			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
11	510	N	355	-0-	-155	-0-	355	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
02	336	N	208	-0-	-128	-0-	208	2			N	-0-					-0-
*03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		575	-0-	575	575	575	2			N	-0-					-0-
11	0		651	-0-	651	1226	651	2			N	-0-					-0-
12	0		899	-0-	899	2125	899	2			N	-0-					-0-
01	0		650	-0-	650	2775	650	2			N	-0-					-0-
02	2800	N	608	-0-	-2192	583	608	2			N	-0-					-0-
03	1303	N	720	-0-	-583	-0-	720	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		234	-0-	234	234	234	2			N	-0-					-0-
11	0		155	-0-	155	389	155	2			N	-0-					-0-
12	0		128	-0-	128	517	128	2			N	-0-					-0-
01	0		113	-0-	113	630	113	2			N	-0-					-0-
02	735	N	105	-0-	-630	-0-	105	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	2			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
01	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
03	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		106	-0-	106	106	106	2			N	-0-					-0-
02	205	X	99	-0-	-106	-0-	99	2			N	-0-					-0-
03	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	248	N	116	-0-	-132	-0-	116	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	308	108	2			N	-0-					-0-
11	0		-0-	-0-	-0-	308					N	-0-					-0-
12	0		181	-0-	181	489	181	2			N	-0-					-0-
01	0		-0-	-0-	-0-	489					N	-0-					-0-
02	489	N	-0-	-0-	-489	-0-					N	-0-					-0-
03	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	238	-0-	238	554	238	2			N	-0-					-0-
11	0		129	-0-	129	683	129	2			N	-0-					-0-
12	0		128	-0-	128	811	128	2			N	-0-					-0-
01	0		1125	-0-	1125	1936	1125	2			N	-0-					-0-
02	2800	N	984	-0-	-1816	120	984	2			N	-0-					-0-
03	774	N	654	-0-	-120	-0-	654	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

10	0		529	-0-	529	529	529	2			N	-0-					-0-
11	0		351	-0-	351	880	351	2			N	-0-					-0-
12	0		48	-0-	48	928	48	2			N	-0-					-0-
01	0		-0-	-0-	-0-	928					N	-0-					-0-
02	928	N	-0-	-0-	-928	-0-					N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKESHORE OPERATING, LLC 483460
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

10	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
*03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-
02	420	N	298	-0-	-122	-0-	298	2			N	-0-					-0-
*03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	305	-0-	-98	-0-	305	2			N	-0-					-0-
11	330	N	153	-0-	-177	-0-	153	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	193	-0-	-210	-0-	193	2			Y	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	2			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
01	186	N	154	-0-	-32	-0-	154	2			Y	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	2			Y	-0-					-0-
*03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
02	392	N	235	-0-	-157	-0-	235	2			N	-0-					-0-
*03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
02	448	N	275	-0-	-173	-0-	275	2			N	-0-					-0-
*03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	2			N	-0-					-0-
*03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	899	N	668	-0-	-231	-0-	668	2			N	-0-					-0-
02	812	N	545	-0-	-267	-0-	545	2			N	-0-					-0-
*03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	2			N	-0-					-0-
*03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
01	899	N	612	-0-	-287	-0-	612	2			N	-0-					-0-
02	840	N	499	-0-	-341	-0-	499	2			N	-0-					-0-
*03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
02	364	N	280	-0-	-84	-0-	280	2			N	-0-					-0-
*03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	195	-0-	-177	-0-	195	2			N	-0-					-0-
11	300	N	217	-0-	-83	-0-	217	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
11	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
02	280	N	224	-0-	-56	-0-	224	2			N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
02	196	N	162	-0-	-34	-0-	162	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
11	420	N	264	-0-	-156	-0-	264	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
11	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
12	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
01	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
03	1302	N	992	-0-	-310	-0-	992	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	781	-0-	-56	-0-	781	2			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
02	728	N	598	-0-	-130	-0-	598	2			N	-0-					-0-
*03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
02	560	N	357	-0-	-203	-0-	357	2			N	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	2			N	-0-					-0-
*03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	118	-0-	-254	-0-	118	2			N	-0-					-0-
11	270	N	158	-0-	-112	-0-	158	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	775	N	632	-0-	-143	-0-	632	2			N	-0-					-0-
02	672	N	515	-0-	-157	-0-	515	2			N	-0-					-0-
*03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	499	-0-	-90	-0-	499	2			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	560	N	481	-0-	-79	-0-	481	2			N	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	961	N	855	-0-	-106	-0-	855	2			N	-0-					-0-
02	756	N	697	-0-	-59	-0-	697	2			N	-0-					-0-
03	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
02	616	N	518	-0-	-98	-0-	518	2			N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
11	300	N	94	-0-	-206	-0-	94	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

10	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	651	N	451	-0-	-200	-0-	451	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	308	N	261	-0-	-47	-0-	261	2			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

10	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
11	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	992	N	814	-0-	-178	-0-	814	2			N	-0-					-0-
02	784	N	663	-0-	-121	-0-	663	2			N	-0-					-0-
*03	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
02	476	N	401	-0-	-75	-0-	401	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

10	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
11	390	N	356	-0-	-34	-0-	356	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
01	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
02	756	N	629	-0-	-127	-0-	629	2			N	-0-					-0-
03	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
02	672	N	543	-0-	-129	-0-	543	2			N	-0-					-0-
03	620	N	349	-0-	-271	-0-	349	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

10	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	558	N	397	-0-	-161	-0-	397	2			N	-0-					-0-
02	532	N	324	-0-	-208	-0-	324	2			N	-0-					-0-
03	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

10	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	2			N	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

10	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

10	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

10	713	N	462	-0-	-251	-0-	462	2			N	-0-					-0-
11	780	N	672	-0-	-108	-0-	672	2			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	510	N	413	-0-	-97	-0-	413	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
02	364	N	299	-0-	-65	-0-	299	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	336	N	276	-0-	-60	-0-	276	2			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	310	N	192	-0-	-118	-0-	192	2			N	-0-					-0-
02	252	N	157	-0-	-95	-0-	157	2			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
02	756	N	680	-0-	-76	-0-	680	2			N	-0-					-0-
*03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
11	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLOCAV, LLC 506080
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	485					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	485					N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	485					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					191
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					191
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					191
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					191
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					191
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					191

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

10	14B DENY	-0-	-0-	-0-	5					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	5					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	5					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTCO, LLC 676108
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					10
11	DLQ G-10	948	-0-	948	948	948	2			Y	-0-					10
12	DLQ G-10	540	-0-	540	1488	540	2			Y	-0-					10
01	DLQ G-10	NO RPT	-0-	-0-	1488					Y	NO RPT					10
02	DLQ G-10	NO RPT	-0-	-0-	1488					Y	NO RPT					10
03	DLQ G-10	NO RPT	-0-	-0-	1488					Y	NO RPT					10

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					14
11	DLQ G-10	948	-0-	948	948	948	2			Y	-0-					14
12	DLQ G-10	549	-0-	549	1497	549	2			Y	-0-					14
01	DLQ G-10	NO RPT	-0-	-0-	1497					Y	NO RPT					14
02	DLQ G-10	NO RPT	-0-	-0-	1497					Y	NO RPT					14
03	DLQ G-10	NO RPT	-0-	-0-	1497					Y	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PRESTCO, LLC //CONT.// 676108
MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			11
11	DLQ G-10	1071	-0-	1071	1071	1071	2		Y	-0-			11
12	DLQ G-10	596	-0-	596	1667	596	2		Y	-0-			11
01	DLQ G-10	NO RPT	-0-	-0-	1667				Y	NO RPT			11
02	DLQ G-10	NO RPT	-0-	-0-	1667				Y	NO RPT			11
03	DLQ G-10	NO RPT	-0-	-0-	1667				Y	NO RPT			11

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			82
11	DLQ G-10	836	-0-	836	836	836	2		Y	-0-			82
12	DLQ G-10	570	-0-	570	1406	570	2		Y	-0-			82
01	DLQ G-10	NO RPT	-0-	-0-	1406				Y	NO RPT			82
02	DLQ G-10	NO RPT	-0-	-0-	1406				Y	NO RPT			82
03	DLQ G-10	NO RPT	-0-	-0-	1406				Y	NO RPT			82

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			8
11	DLQ G-10	461	-0-	461	461	461	2		Y	-0-			8
12	DLQ G-10	230	-0-	230	691	230	2		Y	-0-			8
01	DLQ G-10	NO RPT	-0-	-0-	691				Y	NO RPT			8
02	DLQ G-10	NO RPT	-0-	-0-	691				Y	NO RPT			8
03	DLQ G-10	NO RPT	-0-	-0-	691				Y	NO RPT			8

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			9
11	DLQ G-10	450	-0-	450	450	450	2		Y	-0-			9
12	DLQ G-10	100	-0-	100	550	100	2		Y	-0-			9
01	DLQ G-10	NO RPT	-0-	-0-	550				Y	NO RPT			9
02	DLQ G-10	NO RPT	-0-	-0-	550				Y	NO RPT			9
03	DLQ G-10	NO RPT	-0-	-0-	550				Y	NO RPT			9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			23
11	DLQ G-10	706	-0-	706	706	706	2		Y	-0-			23
12	DLQ G-10	389	-0-	389	1095	389	2		Y	-0-			23
01	DLQ G-10	NO RPT	-0-	-0-	1095				Y	NO RPT			23
02	DLQ G-10	NO RPT	-0-	-0-	1095				Y	NO RPT			23
03	DLQ G-10	NO RPT	-0-	-0-	1095				Y	NO RPT			23

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	22	1	233	2	Y	2	1	1			2
							2	9									
11	0		153	-0-	153	153	14	1	138	2	Y	1	1	1			2
							1	9									
12	0		105	-0-	105	258	9	1	95	2	Y	1	1	1			2
							1	9									
01	0		153	-0-	153	411	12	1	140	2	Y	1	2	1			1
							1	9									
02	548	N	137	-0-	-411	-0-	10	1	126	2	Y	1	1	1			1
							1	9									
03	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-	1	1			-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		75	-0-	75	314	6	1	68	2	Y	1	1	1			1
							1	9									
11	0		24	-0-	24	338	2	1	22	2	Y	-0-	1	1			-0-
12	0		59	-0-	59	397	5	1	53	2	Y	1					1
							1	9									
01	0		18	-0-	18	415	1	1	17	2	Y	-0-	1	1			-0-
02	430	N	15	-0-	-415	-0-	2	1	13	2	Y	-0-					-0-
03	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	15	-0-	-78	-0-	1	1	14	2	Y	-0-					-0-
11	0		13	-0-	13	13	1	1	12	2	Y	-0-					-0-
12	0		106	-0-	106	119	9	1	96	2	Y	1					1
							1	9									
01	0		138	-0-	138	257	10	1	127	2	Y	1	1	1			1
							1	9									
02	364	N	107	-0-	-257	-0-	8	1	98	2	Y	1	1	1			1
							1	9									
03	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-	1	1			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	6					Y	-0-					-0-
12	0		3	-0-	3	9	3	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	9					Y	-0-					-0-
02	12	N	3	-0-	-9	-0-	3	2			Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	184	184	2			Y	-0-					-0-
11	319	N	135	-0-	-184	-0-	132	2	3	9	Y	3					3
12	0		150	-0-	150	150	142	2	8	9	Y	7					10
01	0		162	-0-	162	312	159	2	3	9	Y	3					13
02	420	N	108	-0-	-312	-0-	106	2	2	9	Y	2					15
*03	155	N	31	-0-	-124	-0-	27	2	4	9	Y	4	18	1			1

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	539	-0-	-236	-0-	539	2			Y	-0-					-0-
11	870	N	381	-0-	-489	-0-	372	2	9	9	Y	8					8
12	589	N	384	-0-	-205	-0-	364	2	20	9	Y	18					26
01	527	N	426	-0-	-101	-0-	415	2	11	9	Y	10					36
02	364	N	301	-0-	-63	-0-	294	2	7	9	Y	6					42
*03	372	N	96	-0-	-276	-0-	74	2	22	9	Y	20	48	1			14

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	67	67	2			Y	-0-					-0-
11	0		148	-0-	148	215	146	2	2	9	Y	2					2
12	0		201	-0-	201	416	190	2	11	9	Y	10					12
01	0		174	-0-	174	590	174	2			Y	-0-					12
02	755	N	165	-0-	-590	-0-	162	2	3	9	Y	3					15
*03	186	N	31	-0-	-155	-0-	27	2	4	9	Y	4	18	1			1

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
11	0		-0-	-0-	-0-	4					Y	-0-					-0-
12	0		-0-	-0-	-0-	4					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	94					Y	-0-					-0-
11	14B2	EXT	304	-0-	304	398	27 2	1 9	275	2	Y	2					2
12	14B2	EXT	63	-0-	63	461	5 1	1 9	57	2	Y	1	1	1			2
01	14B2	EXT	56	-0-	56	517	4	1	52	2	Y	-0-	2	1			-0-
02	14B2	EXT	48	-0-	48	565	5 1	1 9	42	2	Y	1					1
03	14B2	EXT	73	-0-	73	638	6	1	67	2	Y	-0-	1	1			-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
11	0		24	-0-	24	24	2	1	22	2	Y	-0-					-0-
12	0		39	-0-	39	63	3	1	36	2	Y	-0-					-0-
01	0		42	-0-	42	105	3	1	39	2	Y	-0-					-0-
02	124	N	19	-0-	-105	-0-	2	1	17	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40	-0-	13	1	133	2	Y	-0-					1
11	0		125	-0-	125	125	11 1	1 9	113	2	Y	1	1	1			1
12	0		145	-0-	145	270	13 1	1 9	131	2	Y	1	1	1			1
01	0		160	-0-	160	430	12 2	1 9	146	2	Y	2	2	1			1
02	557	N	127	-0-	-430	-0-	10 1	1 9	116	2	Y	1	1	1			1
03	155	N	139	-0-	-16	-0-	12	1	127	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	16	1	172	2	Y	-0-					1
11	0		208	-0-	208	208	19	1	187	2	Y	2	1	1			2
							2	9									
12	0		159	-0-	159	367	14	1	144	2	Y	1	1	1			2
							1	9									
01	0		61	-0-	61	428	5	1	56	2	Y	-0-	2	1			-0-
02	498	N	70	-0-	-428	-0-	5	1	64	2	Y	1					1
							1	9									
03	155	N	74	-0-	-81	-0-	6	1	68	2	Y	-0-	1	1			-0-

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	18	1	193	2	Y	1	1	1			1
							1	9									
11	0		247	-0-	247	247	22	1	223	2	Y	2	1	1			2
							2	9									
12	0		248	-0-	248	495	22	1	224	2	Y	2	1	1			3
							2	9									
01	0		246	-0-	246	741	19	1	226	2	Y	1	3	1			1
							1	9									
02	958	N	217	-0-	-741	-0-	17	1	198	2	Y	2	1	1			2
							2	9									
03	596	N	596	-0-	-0-	-0-	50	1	543	2	Y	3	3	1			2
							3	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	18	1	191	2	Y	1	1	1			1
							1	9									
11	0		224	-0-	224	224	20	1	202	2	Y	2	1	1			2
							2	9									
12	0		357	-0-	357	581	32	1	323	2	Y	2	1	1			3
							2	9									
01	0		371	-0-	371	952	29	1	339	2	Y	3	4	1			2
							3	9									
02	1255	N	303	-0-	-952	-0-	23	1	278	2	Y	2	2	1			2
							2	9									
03	279	N	279	-0-	-0-	-0-	24	1	253	2	Y	2	3	1			1
							2	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	54	1	574	2	Y	4	2	1			4
							4	9									
11	0		639	-0-	639	639	57	1	578	2	Y	4	3	1			5
							4	9									
12	0		642	-0-	642	1281	56	1	579	2	Y	6	4	1			7
							7	9									
01	0		636	-0-	636	1917	50	1	583	2	Y	3	7	1			3
							3	9									
02	2477	N	560	-0-	-1917	-0-	44	1	512	2	Y	4	3	1			4
							4	9									
03	651	N	467	-0-	-184	-0-	40	1	424	2	Y	3	6	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	6 1		66	2	Y	-0-					-0-
11	0		52	-0-	52	52	5 1		47	2	Y	-0-					-0-
12	0		100	-0-	100	152	9 1		90	2	Y	1					1
							1 9										
01	0		103	-0-	103	255	8 1		94	2	Y	1	1	1			1
							1 9										
02	302	N	47	-0-	-255	-0-	4 1		43	2	Y	-0-	1	1			-0-
03	93	N	93	-0-	-0-	-0-	8 1		84	2	Y	1	1	1			-0-
							1 9										

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	92	-0-	-125	-0-	8 1		83	2	Y	1	1	1			1
							1 9										
11	0		63	-0-	63	63	6 1		56	2	Y	1	1	1			1
							1 9										
12	0		48	-0-	48	111	4 1		44	2	Y	-0-					1
01	0		42	-0-	42	153	3 1		39	2	Y	-0-	1	1			-0-
02	181	N	28	-0-	-153	-0-	3 1		25	2	Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	3 1		34	2	Y	1	1	1			-0-
							1 9										

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	556	-0-	-126	-0-	48 1		504	2	Y	4	3	1			4
							4 9										
11	0		357	-0-	357	357	32 1		323	2	Y	2	3	1			3
							2 9										
12	0		514	-0-	514	871	45 1		465	2	Y	4	2	1			5
							4 9										
01	0		447	-0-	447	1318	35 1		410	2	Y	2	5	1			2
							2 9										
02	1607	N	289	-0-	-1318	-0-	23 1		264	2	Y	2	2	1			2
							2 9										
03	527	N	325	-0-	-202	-0-	27 1		296	2	Y	2	3	1			1
							2 9										

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		3	-0-	3	3	3 2				Y	-0-					-0-
12	0		-0-	-0-	-0-	3					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

10	0		11	-0-	11	11	11	2			Y	-0-					-0-
11	0		52	-0-	52	63	52	2			Y	-0-					-0-
12	0		10	-0-	10	73	9	2	1	9	Y	1					1
01	0		13	-0-	13	86	13	2			Y	-0-					1
02	94	N	8	-0-	-86	-0-	8	2			Y	-0-					1
03	10	N	4	-0-	-6	-0-	4	2			Y	-0-	1	1			-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

10	279	N	46	-0-	-233	-0-	4	1	42	2	Y	-0-	1	1			-0-
11	0		110	-0-	110	110	10	1	99	2	Y	1					1
							1	9									
12	0		67	-0-	67	177	6	1	60	2	Y	1	1	1			1
							1	9									
01	0		355	-0-	355	532	26	1	327	2	Y	2	1	1			2
							2	9									
02	733	N	201	-0-	-532	-0-	15	1	184	2	Y	2	2	1			2
							2	9									
03	240	N	240	-0-	-0-	-0-	20	1	219	2	Y	1	2	1			1
							1	9									

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		14	-0-	14	14	1	1	13	2	Y	-0-					-0-
01	0		13	-0-	13	27	1	1	12	2	Y	-0-					-0-
02	0	K	31	-0-	31	58	2	1	29	2	Y	-0-					-0-
03	0	K	23	-0-	23	81	2	1	21	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	61	-0-	-63	-0-	5	1	56	2	Y	-0-					-0-
11	0		68	-0-	68	68	6	1	61	2	Y	1					1
							1	9									
12	0		120	-0-	120	188	11	1	109	2	Y	-0-					1
01	0		107	-0-	107	295	8	1	98	2	Y	1	1	1			1
							1	9									
02	405	N	110	-0-	-295	-0-	9	1	100	2	Y	1	1	1			1
							1	9									
03	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-	1	1			-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	162	162	2			Y	-0-					-0-
11	278	N	116	-0-	-162	-0-	114	2	2	9	Y	2					2
12	0		144	-0-	144	144	136	2	8	9	Y	7					9
01	0		162	-0-	162	306	159	2	3	9	Y	3					12
02	414	N	108	-0-	-306	-0-	106	2	2	9	Y	2					14
*03	155	N	30	-0-	-125	-0-	27	2	3	9	Y	3	16	1			1

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1					1
							1	9									
11	0		69	-0-	69	69	6	1	62	2	Y	1	1	1			1
							1	9									
12	0		30	-0-	30	99	3	1	27	2	Y	-0-	1	1			-0-
01	0		94	-0-	94	193	7	1	87	2	Y	-0-					-0-
02	272	N	79	-0-	-193	-0-	6	1	72	2	Y	1					1
							1	9									
03	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-	1	1			-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	11	1	114	2	Y	1	2	1			1
							1	9									
11	0		111	-0-	111	111	10	1	100	2	Y	1	1	1			1
							1	9									
12	0		148	-0-	148	259	13	1	134	2	Y	1	1	1			1
							1	9									
01	0		505	-0-	505	764	37	1	466	2	Y	2	1	1			2
							2	9									
02	1327	N	563	-0-	-764	-0-	44	1	515	2	Y	4	2	1			4
							4	9									
03	521	N	521	-0-	-0-	-0-	44	1	474	2	Y	3	6	1			1
							3	9									

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	158	-0-	-245	-0-	14	1	143	2	Y	1	2	1			1
							1	9									
11	0		202	-0-	202	202	18	1	182	2	Y	2	1	1			2
							2	9									
12	0		245	-0-	245	447	22	1	222	2	Y	1	1	1			2
							1	9									
01	0		280	-0-	280	727	22	1	257	2	Y	1	2	1			1
							1	9									
02	927	N	200	-0-	-727	-0-	16	1	182	2	Y	2	1	1			2
							2	9									
03	236	N	236	-0-	-0-	-0-	20	1	215	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
11	690	N	232	-0-	-458	-0-	228	2	4	9	Y	4					4
12	310	N	198	-0-	-112	-0-	191	2	7	9	Y	6					10
01	248	N	182	-0-	-66	-0-	182	2			Y	-0-					10
02	245	N	245	-0-	-0-	-0-	241	2	4	9	Y	4					14
03	186	N	30	-0-	-156	-0-	28	2	2	9	Y	2	16	1			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
11	0		14	-0-	14	14	1	1	13	2	Y	-0-					-0-
12	0		8	-0-	8	22	1	1	7	2	Y	-0-					-0-
01	0		9	-0-	9	31	1	1	8	2	Y	-0-					-0-
02	55	N	24	-0-	-31	-0-	3	1	21	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	11	1	122	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
11	0		36	-0-	36	36	3	1	33	2	Y	-0-					-0-
12	0		38	-0-	38	74	3	1	35	2	Y	-0-					-0-
01	0		20	-0-	20	94	2	1	17	2	Y	1	1	1			-0-
							1	9									
02	158	N	64	-0-	-94	-0-	7	1	56	2	Y	1					1
							1	9									
03	247	N	247	-0-	-0-	-0-	21	1	224	2	Y	2	2	1			1
							2	9									

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	4	1	38	2	Y	-0-					-0-
11	0		51	-0-	51	51	5	1	46	2	Y	-0-					-0-
12	0		24	-0-	24	75	2	1	22	2	Y	-0-					-0-
01	0		13	-0-	13	88	1	1	12	2	Y	-0-					-0-
02	101	N	13	-0-	-88	-0-	1	1	12	2	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					-0-
11	0		51	-0-	51	51	5	1	46	2	Y	-0-					-0-
12	0		37	-0-	37	88	3	1	34	2	Y	-0-					-0-
01	0		27	-0-	27	115	2	1	25	2	Y	-0-					-0-
02	115	N	-0-	-0-	-115	-0-					Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	9	1	101	2	Y	1					1
							1	9									
11	0		86	-0-	86	86	8	1	77	2	Y	1	1	1			1
							1	9									
12	0		38	-0-	38	124	3	1	35	2	Y	-0-	1	1			-0-
01	0		28	-0-	28	152	2	1	25	2	Y	1	1	1			-0-
							1	9									
02	224	N	72	-0-	-152	-0-	5	1	66	2	Y	1					1
							1	9									
03	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-	1	1			-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	54	1	570	2	Y	4	3	1			4
							4	9									
11	0		545	-0-	545	545	49	1	492	2	Y	4	3	1			5
							4	9									
12	0		648	-0-	648	1193	57	1	587	2	Y	4	3	1			6
							4	9									
01	0		633	-0-	633	1826	50	1	580	2	Y	3	6	1			3
							3	9									
02	2515	N	689	-0-	-1826	-0-	56	1	626	2	Y	6	3	1			6
							7	9									
03	700	N	700	-0-	-0-	-0-	59	1	637	2	Y	4	8	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

10	337	N	337	-0-	-0-	-0-	29	1	306	2	Y	2	2	1			2
							2	9									
11	0		432	-0-	432	432	39	1	389	2	Y	4	2	1			4
							4	9									
12	0		61	-0-	61	493	5	1	56	2	Y	-0-	2	1			2
01	0		144	-0-	144	637	12	1	131	2	Y	1	2	1			1
							1	9									
02	1057	N	420	-0-	-637	-0-	32	1	385	2	Y	3	1	1			3
							3	9									
03	376	N	376	-0-	-0-	-0-	32	1	342	2	Y	2	4	1			1
							2	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

10	81	N	81	-0-	-0-	-0-	7	1	73	2	Y	1					1
							1	9									
11	0		41	-0-	41	41	4	1	37	2	Y	-0-	1	1			-0-
12	0		130	-0-	130	171	12	1	117	2	Y	1					1
							1	9									
01	0		150	-0-	150	321	12	1	137	2	Y	1	1	1			1
							1	9									
02	500	N	179	-0-	-321	-0-	14	1	164	2	Y	1	1	1			1
							1	9									
03	179	N	179	-0-	-0-	-0-	15	1	163	2	Y	1	2	1			-0-
							1	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

10	59	N	59	-0-	-0-	-0-	15	1	44	2	Y	-0-					-0-
11	0		100	-0-	100	100	25	1	74	2	Y	1					1
							1	9									
12	0		95	-0-	95	195	23	1	72	2	Y	-0-					1
01	0		78	-0-	78	273	17	1	61	2	Y	-0-	1	1			-0-
02	370	N	97	-0-	-273	-0-	19	1	77	2	Y	1					1
							1	9									
03	97	N	97	-0-	-0-	-0-	23	1	74	2	Y	-0-	1	1			-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

10	93	N	41	-0-	-52	-0-	10	1	31	2	Y	-0-	1	1			-0-
11	0		39	-0-	39	39	10	1	29	2	Y	-0-					-0-
12	0		38	-0-	38	77	9	1	29	2	Y	-0-					-0-
01	0		32	-0-	32	109	7	1	25	2	Y	-0-					-0-
02	147	N	38	-0-	-109	-0-	7	1	31	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	8	1	27	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		104	-0-	104	104	25 1 1 9		79	2	Y	-0-					-0-
02	T. A.		191	-0-	191	295	37 1 1 9		153	2	Y	1					1
03	T. A.		170	-0-	170	465	40 1 1 9		129	2	Y	1	2	1			-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	1 1		13	2	Y	-0-	1	1			-0-
11	0		48	-0-	48	48	4 1		44	2	Y	-0-					-0-
12	0		12	-0-	12	60	1 1		11	2	Y	-0-					-0-
01	0		103	-0-	103	163	8 1 1 9		94	2	Y	1					1
02	205	N	42	-0-	-163	-0-	5 1 1 9		36	2	Y	1	1	1			1
03	15	N	15	-0-	-0-	-0-	1 1		14	2	Y	-0-	1	1			-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	90	-0-	-34	-0-	8 1 1 9		81	2	Y	1	1	1			1
11	0		72	-0-	72	72	6 1 1 9		65	2	Y	1	1	1			1
12	0		143	-0-	143	215	13 1 1 9		130	2	Y	-0-					1
01	0		118	-0-	118	333	9 1 1 9		108	2	Y	1	1	1			1
02	472	N	139	-0-	-333	-0-	10 1 1 9		128	2	Y	1	1	1			1
03	101	N	101	-0-	-0-	-0-	9 1		92	2	Y	-0-	1	1			-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	9 1		27	2	Y	-0-					-0-
11	0		43	-0-	43	43	11 1		32	2	Y	-0-					-0-
12	0		58	-0-	58	101	14 1		44	2	Y	-0-					-0-
01	0		78	-0-	78	179	17 1		61	2	Y	-0-					-0-
02	221	N	42	-0-	-179	-0-	9 1		33	2	Y	-0-					-0-
03	62	N	33	-0-	-29	-0-	8 1		25	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	49	-0-	-75	-0-	4	1	45	2	Y	-0-					-0-
11	0		88	-0-	88	88	8	1	79	2	Y	1					1
							1	9									
12	0		151	-0-	151	239	13	1	137	2	Y	1	1	1			1
							1	9									
01	0		97	-0-	97	336	8	1	89	2	Y	-0-	1	1			-0-
02	415	N	79	-0-	-336	-0-	6	1	72	2	Y	1					1
							1	9									
03	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-	1	1			-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

10	0		895	-0-	895	895	895	2			N	-0-					-0-
11	1405	N	510	-0-	-895	-0-	498	2	12	9	N	11					11
12	0		546	-0-	546	546	515	2	31	9	N	28					39
01	0		499	-0-	499	1045	487	2	12	9	N	11					50
02	1351	N	306	-0-	-1045	-0-	302	2	4	9	N	4					54
*03	558	N	84	-0-	-474	-0-	75	2	9	9	N	8	60	1			2

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

10	465	N	453	-0-	-12	-0-	39	1	412	2	Y	2	2	1			3
							2	9									
11	0		494	-0-	494	494	44	1	447	2	Y	3	2	1			4
							3	9									
12	0		502	-0-	502	996	44	1	454	2	Y	4	3	1			5
							4	9									
01	0		426	-0-	426	1422	33	1	391	2	Y	2	5	1			2
							2	9									
02	1892	N	470	-0-	-1422	-0-	37	1	429	2	Y	4	2	1			4
							4	9									
03	434	N	394	-0-	-40	-0-	33	1	359	2	Y	2	5	1			1
							2	9									

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		8	-0-	8	11	8	2			N	-0-					-0-
01	0		15	-0-	15	26	15	2			N	-0-					-0-
02	40	N	14	-0-	-26	-0-	14	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

10	0	N	-0-	-0-	-0-	-0-					N	2					4
11	0	N	-0-	-0-	-0-	-0-					N	1	4	1			1
12	0	N	-0-	-0-	-0-	-0-					N	3					4
01	T. A.		-0-	-0-	-0-	-0-					N	2	4	1			2
02	T. A.		-0-	-0-	-0-	-0-					N	2					4
03	T. A.		-0-	-0-	-0-	-0-					N	1	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	69	1 2 9	514	2	N	2					4
11	581	N	581	-0-	-0-	-0-	75	1 1 9	505	2	N	1	4	1			1
12	682	N	541	-0-	-141	-0-	64	1 3 9	474	2	N	3					4
01	589	N	587	-0-	-2	-0-	68	1 2 9	517	2	N	2	4	1			2
02	532	N	473	-0-	-59	-0-	56	1 2 9	415	2	N	2					4
*03	545	N	545	-0-	-0-	-0-	59	1 1 9	485	2	N	1	4	1			1

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1215	-0-	-149	-0-	1215	2			N	-0-					-0-
11	1350	N	1145	-0-	-205	-0-	1120	2	25	9	N	23					23
12	1206	N	1206	-0-	-0-	-0-	1137	2	69	9	N	63					86
01	1380	N	1380	-0-	-0-	-0-	1354	2	26	9	N	24					110
02	1064	N	870	-0-	-194	-0-	856	2	14	9	N	13					123
*03	1209	N	242	-0-	-967	-0-	213	2	29	9	N	26	143	1			6

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42	-0-	20	1 2 9	215	2	Y	2	1	1			2
11	0		154	-0-	154	154	14	1	140	2	Y	-0-	1	1			1
12	0		172	-0-	172	326	15	1 2 9	155	2	Y	2	1	1			2
01	0		218	-0-	218	544	17	1 1 9	200	2	Y	1	2	1			1
02	691	N	147	-0-	-544	-0-	12	1 1 9	134	2	Y	1	1	1			1
03	279	N	279	-0-	-0-	-0-	24	1 2 9	253	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
11	0		34	-0-	34	34	3	1	31	2	Y	-0-					-0-
12	0		20	-0-	20	54	2	1	18	2	Y	-0-					-0-
01	0		16	-0-	16	70	1	1	15	2	Y	-0-					-0-
02	88	N	18	-0-	-70	-0-	1	1	17	2	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	20 2	1 9	210	2	Y	2	1	1			2
11	0		220	-0-	220	220	20 1	1 9	199	2	Y	1	1	1			2
12	0		258	-0-	258	478	23 2	1 9	233	2	Y	2	1	1			3
01	0		308	-0-	308	786	24 2	1 9	282	2	Y	2	3	1			2
02	1073	N	287	-0-	-786	-0-	23 2	1 9	262	2	Y	2	2	1			2
03	338	N	338	-0-	-0-	-0-	29 2	1 9	307	2	Y	2	3	1			1

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	13 1	1 9	143	2	Y	1	1	1			1
11	0		169	-0-	169	169	15 1	1 9	153	2	Y	1	1	1			1
12	0		166	-0-	166	335	15 2	1 9	149	2	Y	2	1	1			2
01	0		162	-0-	162	497	12 1	1 9	149	2	Y	1	2	1			1
02	624	N	127	-0-	-497	-0-	10 1	1 9	116	2	Y	1	1	1			1
03	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-	1	1			-0-

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		27	-0-	27	27	1	1	26	2	Y	-0-					-0-
03	14B2 EXT		48	-0-	48	75	4	1	44	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	X	-0-	-0-	-76	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	75	-0-	-359	-0-	7	1	68	2	Y	-0-	1	1			1
11	0		203	-0-	203	203	18	1	184	2	Y	1	1	1			1
							1	9									
12	0		373	-0-	373	576	33	1	336	2	Y	4	1	1			4
							4	9									
01	0		338	-0-	338	914	26	1	310	2	Y	2	4	1			2
							2	9									
02	1086	N	172	-0-	-914	-0-	14	1	157	2	Y	1	2	1			1
							1	9									
03	248	N	224	-0-	-24	-0-	19	1	203	2	Y	2	2	1			1
							2	9									

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

10	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0		1	-0-	1	1	1	2			Y	-0-					-0-
12	0		2	-0-	2	3	2	2			Y	-0-					-0-
01	T. A.		3	-0-	3	6	3	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
11	0		40	-0-	40	40	4	1	36	2	Y	-0-					-0-
12	0		1	-0-	1	41	1	2			Y	-0-					-0-
01	0		2	-0-	2	43	2	2			Y	-0-					-0-
02	116	N	73	-0-	-43	-0-	6	1	66	2	Y	1					1
							1	9									
03	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-	1	1			-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	11	1	118	2	Y	1	1	1			1
							1	9									
11	0		138	-0-	138	138	12	1	125	2	Y	1	1	1			1
							1	9									
12	0		137	-0-	137	275	12	1	124	2	Y	1	1	1			1
							1	9									
01	0		135	-0-	135	410	11	1	123	2	Y	1	1	1			1
							1	9									
02	516	N	106	-0-	-410	-0-	8	1	97	2	Y	1	1	1			1
							1	9									
03	124	N	111	-0-	-13	-0-	9	1	102	2	Y	-0-	1	1			-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
11	0		33	-0-	33	33	3	1	30	2	Y	-0-					-0-
12	0		24	-0-	24	57	2	1	22	2	Y	-0-					-0-
01	0		70	-0-	70	127	5	1	65	2	Y	-0-					-0-
02	252	N	125	-0-	-127	-0-	9	1	115	2	Y	1					1
							1	9									
03	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-	1	1			-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-	-46	-0-	15	1	155	2	Y	1	1	1			1
							1	9									
11	0		228	-0-	228	228	20	1	206	2	Y	2	1	1			2
							2	9									
12	0		224	-0-	224	452	20	1	203	2	Y	1	1	1			2
							1	9									
01	0		165	-0-	165	617	13	1	151	2	Y	1	2	1			1
							1	9									
02	761	N	144	-0-	-617	-0-	11	1	132	2	Y	1	1	1			1
							1	9									
03	155	N	149	-0-	-6	-0-	13	1	135	2	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

10	127	N	127	-0-	-0-	-0-	11 1 9	115	2	Y	1						1
11	0		123	-0-	123	123	11 1 9	111	2	Y	1	1	1				1
12	0		166	-0-	166	289	15 1 2 9	149	2	Y	2	1	1				2
01	0		184	-0-	184	473	14 1 1 9	169	2	Y	1	2	1				1
02	641	N	168	-0-	-473	-0-	14 1 1 9	153	2	Y	1	1	1				1
03	205	N	205	-0-	-0-	-0-	17 1 2 9	186	2	Y	2	2	1				1

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

10	279	N	-0-	-0-	-279	-0-				Y	-0-	1	1				-0-
11	0		-0-	-0-	-0-	-0-				Y	-0-						-0-
12	0		-0-	-0-	-0-	-0-				Y	-0-						-0-
01	T. A.		174	-0-	174	174	13 1 1 9	160	2	Y	1						1
02	T. A.		160	-0-	160	334	14 1 1 9	145	2	Y	1	1	1				1
03	T. A.		240	-0-	240	574	20 1 2 9	218	2	Y	2	2	1				1

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

10	93	N	86	-0-	-7	-0-	7 1 1 9	78	2	Y	1	1	1				1
11	0		92	-0-	92	92	8 1	84	2	Y	-0-						1
12	0		69	-0-	69	161	6 1 1 9	62	2	Y	1	1	1				1
01	0		67	-0-	67	228	5 1	62	2	Y	-0-	1	1				-0-
02	301	N	73	-0-	-228	-0-	6 1 1 9	66	2	Y	1						1
03	62	N	62	-0-	-0-	-0-	5 1	57	2	Y	-0-	1	1				-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

10	401	N	401	-0-	-0-	-0-	34 1 3 9	364	2	Y	3	2	1				3
11	0		411	-0-	411	411	37 1 2 9	372	2	Y	2	2	1				3
12	0		354	-0-	354	765	31 1 3 9	320	2	Y	3	2	1				4
01	0		410	-0-	410	1175	32 1 2 9	376	2	Y	2	4	1				2
02	1519	N	344	-0-	-1175	-0-	27 1 3 9	314	2	Y	3	2	1				3
03	353	N	353	-0-	-0-	-0-	30 1 2 9	321	2	Y	2	4	1				1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	3	1	35	2	Y	-0-					8
11	0		40	-0-	40	40	4	1	36	2	Y	-0-					8
12	0		41	-0-	41	81	4	1	37	2	Y	-0-					8
01	0		41	-0-	41	122	3	1	38	2	Y	-0-					8
02	176	N	54	-0-	-122	-0-	4	1	50	2	Y	-0-					8
03	70	N	70	-0-	-0-	-0-	6	1	63	2	Y	1	1	1			8
							1	9									

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	67	-0-	-57	-0-	6	1	61	2	Y	-0-					-0-
11	0		83	-0-	83	83	7	1	75	2	Y	1					1
							1	9									
12	0		82	-0-	82	165	7	1	75	2	Y	-0-					1
01	0		81	-0-	81	246	6	1	75	2	Y	-0-	1	1			-0-
02	316	N	70	-0-	-246	-0-	5	1	64	2	Y	1					1
							1	9									
03	501	N	501	-0-	-0-	-0-	42	1	456	2	Y	3	2	1			2
							3	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	38	-0-	-55	-0-	3	1	35	2	Y	-0-	1	1			-0-
11	0		66	-0-	66	66	6	1	60	2	Y	-0-					-0-
12	0		44	-0-	44	110	4	1	40	2	Y	-0-					-0-
01	0		57	-0-	57	167	5	1	52	2	Y	-0-					-0-
02	205	N	38	-0-	-167	-0-	4	1	34	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1	40	2	Y	1	1	1			-0-
							1	9									

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	408	-0-	-336	-0-	35	1	370	2	Y	3	3	1			3
							3	9									
11	0		362	-0-	362	362	32	1	328	2	Y	2	2	1			3
							2	9									
12	0		453	-0-	453	815	40	1	410	2	Y	3	2	1			4
							3	9									
01	0		314	-0-	314	1129	24	1	288	2	Y	2	4	1			2
							2	9									
02	1379	N	250	-0-	-1129	-0-	20	1	228	2	Y	2	2	1			2
							2	9									
03	418	N	418	-0-	-0-	-0-	35	1	381	2	Y	2	3	1			1
							2	9									

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	X	9	-0-	-47	-0-	1	1	8	2	Y	-0-					-0-
11	0		10	-0-	10	10	1	1	9	2	Y	-0-					-0-
12	0		15	-0-	15	25	1	1	14	2	Y	-0-					-0-
01	T. A.		9	-0-	9	34	1	1	8	2	Y	-0-					-0-
02	T. A.		8	-0-	8	42	1	1	7	2	Y	-0-					-0-
03	T. A.		8	-0-	8	50	1	1	7	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	32	1	344	2	Y	3	2	1			3
							3	9									
11	0		371	-0-	371	371	33	1	336	2	Y	2	2	1			3
							2	9									
12	0		275	-0-	275	646	23	1	250	2	Y	2	2	1			3
							2	9									
01	0		370	-0-	370	1016	29	1	339	2	Y	2	3	1			2
							2	9									
02	1319	N	303	-0-	-1016	-0-	23	1	278	2	Y	2	2	1			2
							2	9									
03	297	N	297	-0-	-0-	-0-	25	1	270	2	Y	2	3	1			1
							2	9									

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	11	1	120	2	Y	1					1
							1	9									
11	0		214	-0-	214	214	19	1	193	2	Y	2	1	1			2
							2	9									
12	0		81	-0-	81	295	7	1	74	2	Y	-0-	1	1			1
01	0		92	-0-	92	387	8	1	83	2	Y	1	1	1			1
							1	9									
02	393	N	6	-0-	-387	-0-	6	2			Y	-0-	1	1			-0-
03	93	N	15	-0-	-78	-0-	1	1	14	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					1
11	0		109	-0-	109	109	10	1	98	2	Y	1	1	1			1
							1	9									
12	0		61	-0-	61	170	5	1	55	2	Y	1	1	1			1
							1	9									
01	0		125	-0-	125	295	10	1	114	2	Y	1	1	1			1
							1	9									
02	309	N	14	-0-	-295	-0-	2	1	12	2	Y	-0-	1	1			-0-
03	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	7	1	69	2	Y	1					1
							1	9									
11	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	32	1	344	2	Y	2	1	1			3
							2	9									
11	0		347	-0-	347	347	31	1	314	2	Y	2	2	1			3
							2	9									
12	0		372	-0-	372	719	33	1	336	2	Y	3	2	1			4
							3	9									
01	0		425	-0-	425	1144	35	1	388	2	Y	2	4	1			2
							2	9									
02	1469	N	325	-0-	-1144	-0-	25	1	297	2	Y	3	2	1			3
							3	9									
03	372	N	315	-0-	-57	-0-	27	1	287	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	25	1 2 9	262	2	Y	2	1	1			2
11	0		213	-0-	213	213	19	1 2 9	192	2	Y	2	2	1			2
12	0		225	-0-	225	438	20	1 1 9	204	2	Y	1	1	1			2
01	0		233	-0-	233	671	18	1 1 9	214	2	Y	1	2	1			1
02	904	N	233	-0-	-671	-0-	18	1 2 9	213	2	Y	2	1	1			2
03	217	N	185	-0-	-32	-0-	16	1	169	2	Y	-0-	2	1			-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	65	-0-	-121	-0-	6	1	59	2	Y	-0-					-0-
11	0		91	-0-	91	91	8	1 1 9	82	2	Y	1					1
12	0		151	-0-	151	242	14	1 1 9	136	2	Y	1	1	1			1
01	0		204	-0-	204	446	16	1 2 9	186	2	Y	2	2	1			1
02	743	N	297	-0-	-446	-0-	24	1 2 9	271	2	Y	2	1	1			2
03	301	N	301	-0-	-0-	-0-	25	1 2 9	274	2	Y	2	3	1			1

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
11	0		24	-0-	24	24	2	1	22	2	Y	-0-					-0-
12	0		67	-0-	67	91	6	1 1 9	60	2	Y	1					1
01	0		61	-0-	61	152	5	1	56	2	Y	-0-	1	1			-0-
02	284	N	132	-0-	-152	-0-	9	1 1 9	122	2	Y	1					1
03	110	N	110	-0-	-0-	-0-	9	1	101	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	12	1	130	2	Y	-0-					1
11	0		130	-0-	130	130	12	1 1 9	117	2	Y	1	1	1			1
12	0		166	-0-	166	296	15	1 2 9	149	2	Y	2	1	1			2
01	0		188	-0-	188	484	15	1 1 9	172	2	Y	1	2	1			1
02	657	N	173	-0-	-484	-0-	13	1 1 9	159	2	Y	1	1	1			1
03	155	N	129	-0-	-26	-0-	11	1 1 9	117	2	Y	1	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	159	-0-		-58	-0-	14	1 1 9	144	2	Y	1	1	1			1
11	0		123	-0-		123	123	11	1 1 9	111	2	Y	1	1	1			1
12	0		124	-0-		124	247	11	1 1 9	112	2	Y	1	1	1			1
01	0		124	-0-		124	371	10	1 1 9	113	2	Y	1	1	1			1
02	472	N	101	-0-		-371	-0-	8	1 1 9	92	2	Y	1	1	1			1
03	155	N	155	-0-		-0-	-0-	13	1 1 9	141	2	Y	1	1	1			1

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	X	361	-0-		-408	-0-	31	1 2 9	328	2	Y	2	1	1			2
11	0		328	-0-		328	328	29	1 2 9	297	2	Y	2	2	1			2
12	0		208	-0-		208	536	18	1 2 9	188	2	Y	2	2	1			2
01	0		149	-0-		149	685	12	1 1 9	136	2	Y	1	2	1			1
02	786	N	101	-0-		-685	-0-	8	1 1 9	92	2	Y	1	1	1			1
03	217	N	52	-0-		-165	-0-	4	1	48	2	Y	-0-	1	1			-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	396	-0-		-38	-0-		34	1	359	2	Y	3	2	1			3
									3	9									
11	0		348	-0-		348	348		31	1	315	2	Y	2	2	1			3
									2	9									
12	0		558	-0-		558	906		49	1	505	2	Y	4	2	1			5
									4	9									
01	0		221	-0-		221	1127		17	1	203	2	Y	1	5	1			1
									1	9									
02	1450	N	323	-0-		-1127	-0-		26	1	294	2	Y	3	1	1			3
									3	9									
03	403	N	264	-0-		-139	-0-		22	1	241	2	Y	1	3	1			1
									1	9									

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-		-31	-0-		8	1	84	2	Y	1	1	1			1
									1	9									
11	0		81	-0-		81	81		7	1	73	2	Y	1	1	1			1
									1	9									
12	0		54	-0-		54	135		5	1	49	2	Y	-0-					1
01	0		121	-0-		121	256		9	1	111	2	Y	1	1	1			1
									1	9									
02	403	N	147	-0-		-256	-0-		11	1	135	2	Y	1	1	1			1
									1	9									
03	132	N	132	-0-		-0-	-0-		11	1	121	2	Y	-0-	1	1			-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
11	0		114	-0-		114	114		10	1	103	2	Y	1					1
									1	9									
12	0		41	-0-		41	155		4	1	36	2	Y	1	1	1			1
									1	9									
01	14B2 EXT		16	-0-		16	171		1	1	15	2	Y	-0-	1	1			-0-
02	14B2 EXT		11	-0-		11	182		1	1	10	2	Y	-0-					-0-
03	14B2 EXT		44	-0-		44	226		4	1	40	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-		-30	-0-		1	2			Y	-0-					-0-
11	0		27	-0-		27	27		2	1	25	2	Y	-0-					-0-
12	0		668	-0-		668	695		59	1	603	2	Y	5					5
									6	9									
01	14B2 EXT		396	-0-		396	1091		31	1	363	2	Y	2	5	1			2
									2	9									
02	14B2 EXT		469	-0-		469	1560		32	1	434	2	Y	3	2	1			3
									3	9									
03	14B2 EXT		425	-0-		425	1985		36	1	387	2	Y	2	4	1			1
									2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	9	1	97	2	Y	1	1	1			8
							1	9									
11	0		70	-0-	70	70	6	1	63	2	Y	1	1	1			8
							1	9									
12	0		5	-0-	5	75	4	2	1	9	Y	1	1	1			8
01	0		12	-0-	12	87	1	1	11	2	Y	-0-					8
02	87	N	-0-	-0-	-87	-0-					Y	-0-	1	1			7
03	5	N	-0-	-0-	-5	-0-					Y	-0-					7

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	83	-0-	-72	-0-	7	1	76	2	Y	-0-					-0-
11	0		322	-0-	322	322	29	1	291	2	Y	2					2
							2	9									
12	0		57	-0-	57	379	5	1	51	2	Y	1	2	1			1
							1	9									
01	0		289	-0-	289	668	21	1	267	2	Y	1	1	1			1
							1	9									
02	984	N	316	-0-	-668	-0-	25	1	289	2	Y	2	1	1			2
							2	9									
03	268	N	268	-0-	-0-	-0-	23	1	243	2	Y	2	3	1			1
							2	9									

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	21	-0-	-320	-0-	2	1	19	2	Y	-0-	1	1			-0-
11	0		20	-0-	20	20	2	1	18	2	Y	-0-					-0-
12	0		14	-0-	14	34	1	1	13	2	Y	-0-					-0-
01	0		6	-0-	6	40	1	1	5	2	Y	-0-					-0-
02	63	N	23	-0-	-40	-0-	3	1	20	2	Y	-0-					-0-
03	14	N	4	-0-	-10	-0-	4	2			Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	11	1	115	2	Y	1	1	1			1
							1	9									
11	0		134	-0-	134	134	12	1	121	2	Y	1	1	1			1
							1	9									
12	0		82	-0-	82	216	7	1	74	2	Y	1	1	1			1
							1	9									
01	0		60	-0-	60	276	5	1	55	2	Y	-0-	1	1			-0-
02	310	N	34	-0-	-276	-0-	3	1	31	2	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	9	1	101	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

10	124	N	86	-0-	-38	-0-	7 1 1 9	78	2	Y	1	1	1			1
11	0		92	-0-	92	92	8 1	84	2	Y	-0-					1
12	0		137	-0-	137	229	12 1 1 9	124	2	Y	1	1	1			1
01	0		89	-0-	89	318	7 1	82	2	Y	-0-	1	1			-0-
02	386	N	68	-0-	-318	-0-	5 1 1 9	62	2	Y	1					1
03	93	N	63	-0-	-30	-0-	5 1	58	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

10	168	N	168	-0-	-0-	-0-	14 1 1 9	153	2	Y	1	1	1			1
11	0		165	-0-	165	165	15 1 1 9	149	2	Y	1	1	1			1
12	0		166	-0-	166	331	15 1 2 9	149	2	Y	2	1	1			2
01	0		164	-0-	164	495	13 1 1 9	150	2	Y	1	2	1			1
02	639	N	144	-0-	-495	-0-	11 1 1 9	132	2	Y	1	1	1			1
03	155	N	149	-0-	-6	-0-	13 1 1 9	135	2	Y	1	2	1			-0-

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

10	155	N	112	-0-	-43	-0-	10 1 1 9	101	2	Y	1	1	1			1
11	0		22	-0-	22	22	2 1	20	2	Y	-0-	1	1			-0-
12	0		17	-0-	17	39	1 1	16	2	Y	-0-					-0-
01	0		48	-0-	48	87	4 1	44	2	Y	-0-					-0-
02	104	N	17	-0-	-87	-0-	1 1	16	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	7 1	75	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

10	214	N	214	-0-	-0-	-0-	18 1 1 9	195	2	Y	1	1	1			1
11	0		167	-0-	167	167	15 1 1 9	151	2	Y	1	1	1			1
12	0		165	-0-	165	332	14 1 2 9	149	2	Y	2	1	1			2
01	0		154	-0-	154	486	12 1 1 9	141	2	Y	1	2	1			1
02	610	N	124	-0-	-486	-0-	9 1 1 9	114	2	Y	1	1	1			1
03	155	N	138	-0-	-17	-0-	12 1	126	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	89	-0-	89	89	8 1 1 9	80	2		Y	1					1
01		14B2 EXT	33	-0-	33	122	3 1	30	2		Y	-0-	1	1			-0-
02		14B2 EXT	11	-0-	11	133	1 1	10	2		Y	-0-					-0-
03		14B2 EXT	3	-0-	3	136	3 2				Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	14 1 1 9	152	2		Y	1	1	1			1
11	0		110	-0-	110	110	10 1 1 9	99	2		Y	1	1	1			1
12	0		159	-0-	159	269	14 1 1 9	144	2		Y	1	1	1			1
01	0		102	-0-	102	371	8 1 1 9	93	2		Y	1	1	1			1
02	444	N	73	-0-	-371	-0-	6 1 1 9	66	2		Y	1	1	1			1
03	155	N	103	-0-	-52	-0-	9 1	94	2		Y	-0-	1	1			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	13 1 1 9	134	2		Y	1	1	1			1
11	0		145	-0-	145	145	13 1 1 9	131	2		Y	1	1	1			1
12	0		92	-0-	92	237	8 1 1 9	83	2		Y	1	1	1			1
01	0		-0-	-0-	-0-	237					Y	-0-	1	1			-0-
02	237	N	-0-	-0-	-237	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	22 1 2 9	229	2		Y	2	1	1			2
11	0		257	-0-	257	257	23 1 1 9	233	2		Y	1	1	1			2
12	0		157	-0-	157	414	13 1 1 9	143	2		Y	1	1	1			2
01	0		246	-0-	246	660	19 1 1 9	226	2		Y	1	2	1			1
02	804	N	144	-0-	-660	-0-	11 1 1 9	132	2		Y	1	1	1			1
03	177	N	177	-0-	-0-	-0-	15 1 1 9	161	2		Y	1	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	4	-0-	4	4	4	2			Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	18	1	188	2	Y	1	1	1			9
							1	9									
11	0		135	-0-	135	135	12	1	122	2	Y	1	1	1			9
							1	9									
12	0		205	-0-	205	340	18	1	186	2	Y	1	1	1			9
							1	9									
01	0		270	-0-	270	610	21	1	247	2	Y	2	2	1			9
							2	9									
02	881	N	271	-0-	-610	-0-	21	1	248	2	Y	2	1	1			10
							2	9									
03	252	N	252	-0-	-0-	-0-	21	1	230	2	Y	1	3	1			8
							1	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		125	-0-	125	125	10	1	115	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	131	1 3 9	388	2	Y	3	1	1			3
11	0		373	-0-	373	373	94	1 2 9	277	2	Y	2	2	1			3
12	0		365	-0-	365	738	89	1 2 9	274	2	Y	2	2	1			3
01	0		298	-0-	298	1036	64	1 1 9	233	2	Y	1	3	1			1
02	1399	N	363	-0-	-1036	-0-	71	1 2 9	290	2	Y	2	1	1			2
03	372	N	323	-0-	-49	-0-	76	1 2 9	245	2	Y	2	3	1			1

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	216	-0-	-63	-0-	54	1 1 9	161	2	Y	1	1	1			1
11	0		217	-0-	217	217	55	1 1 9	161	2	Y	1	1	1			1
12	0		224	-0-	224	441	54	1 2 9	168	2	Y	2	1	1			2
01	0		173	-0-	173	614	37	1 1 9	135	2	Y	1	2	1			1
02	824	N	210	-0-	-614	-0-	41	1 1 9	168	2	Y	1	1	1			1
03	217	N	187	-0-	-30	-0-	44	1 1 9	142	2	Y	1	2	1			-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	31	1 1 9	93	2	Y	1	1	1			1
11	0		122	-0-	122	122	31	1 1 9	90	2	Y	1	1	1			1
12	0		111	-0-	111	233	27	1 1 9	83	2	Y	1	1	1			1
01	0		94	-0-	94	327	20	1	74	2	Y	-0-	1	1			-0-
02	442	N	115	-0-	-327	-0-	22	1 1 9	92	2	Y	1					1
03	124	N	101	-0-	-23	-0-	24	1	77	2	Y	-0-	1	1			-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	7	1 1 9	71	2	Y	1					1
11	0		63	-0-	63	63	6	1	57	2	Y	-0-					1
12	0		34	-0-	34	97	3	1	31	2	Y	-0-	1	1			-0-
01	0		122	-0-	122	219	9	1 1 9	112	2	Y	1					1
02	327	N	108	-0-	-219	-0-	8	1 1 9	99	2	Y	1	1	1			1
03	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	55	-0-	-38	-0-	5	1	50	2	Y	-0-					-0-
11	0		43	-0-	43	43	4	1	38	2	Y	1					1
							1	9									
12	0		68	-0-	68	111	6	1	62	2	Y	-0-	1	1			-0-
01	0		151	-0-	151	262	11	1	139	2	Y	1					1
							1	9									
02	315	N	53	-0-	-262	-0-	6	1	46	2	Y	1	1	1			1
							1	9									
03	62	N	35	-0-	-27	-0-	3	1	32	2	Y	-0-	1	1			-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	17	1	183	2	Y	1	1	1			1
							1	9									
11	0		103	-0-	103	103	9	1	93	2	Y	1	1	1			1
							1	9									
12	0		103	-0-	103	206	9	1	93	2	Y	1	1	1			1
							1	9									
01	0		103	-0-	103	309	8	1	94	2	Y	1	1	1			1
							1	9									
02	347	N	38	-0-	-309	-0-	3	1	35	2	Y	-0-	1	1			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	7	1	21	2	Y	-0-					-0-
11	0		61	-0-	61	61	15	1	46	2	Y	-0-					-0-
12	0		81	-0-	81	142	20	1	60	2	Y	1					1
							1	9									
01	0		90	-0-	90	232	18	1	72	2	Y	-0-	1	1			-0-
02	353	N	121	-0-	-232	-0-	26	1	94	2	Y	1					1
							1	9									
03	95	N	95	-0-	-0-	-0-	22	1	73	2	Y	-0-	1	1			-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	23	1	241	2	Y	1	1	1			2
							1	9									
11	0		266	-0-	266	266	24	1	240	2	Y	2	1	1			3
							2	9									
12	0		248	-0-	248	514	22	1	224	2	Y	2	2	1			3
							2	9									
01	0		253	-0-	253	767	20	1	231	2	Y	2	3	1			2
							2	9									
02	1164	N	397	-0-	-767	-0-	31	1	363	2	Y	3	1	1			4
							3	9									
03	397	N	397	-0-	-0-	-0-	34	1	361	2	Y	2	4	1			2
							2	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		10	-0-	10	13	1	1	9	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	13					Y	-0-					-0-
12	0		-0-	-0-	-0-	13					Y	-0-					-0-
01	0		-0-	-0-	-0-	13					Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	18	1	54	2	Y	-0-	1	1			-0-
11	0		197	-0-	197	197	50	1	146	2	Y	1					1
							1	9									
12	0		224	-0-	224	421	53	1	169	2	Y	2	1	1			2
							2	9									
01	0		245	-0-	245	666	52	1	192	2	Y	1	2	1			1
							1	9									
02	866	N	200	-0-	-666	-0-	34	1	165	2	Y	1	1	1			1
							1	9									
03	132	N	132	-0-	-0-	-0-	30	1	102	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
11	0		41	-0-	41	41	4	1	37	2	Y	-0-					-0-
12	0		41	-0-	41	82	4	1	37	2	Y	-0-					-0-
01	0		41	-0-	41	123	3	1	38	2	Y	-0-					-0-
02	182	N	59	-0-	-123	-0-	5	1	53	2	Y	1					1
							1	9									
03	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-	1	1			-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	1	1	4	2	Y	-0-					-0-
11	0		20	-0-	20	20	5	1	15	2	Y	-0-					-0-
12	0		19	-0-	19	39	5	1	14	2	Y	-0-					-0-
01	T. A.		15	-0-	15	54	3	1	12	2	Y	-0-					-0-
02	T. A.		19	-0-	19	73	4	1	15	2	Y	-0-					-0-
03	T. A.		17	-0-	17	90	4	1	13	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	15	1	157	2	Y	1	1	1			1
							1	9									
11	0		148	-0-	148	148	13	1	134	2	Y	1	1	1			1
							1	9									
12	0		109	-0-	109	257	10	1	98	2	Y	1	1	1			1
							1	9									
01	0		498	-0-	498	755	36	1	460	2	Y	2	1	1			2
							2	9									
02	910	N	155	-0-	-755	-0-	12	1	142	2	Y	1	2	1			1
							1	9									
03	138	N	138	-0-	-0-	-0-	12	1	125	2	Y	1	2	1			-0-
							1	9									

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	232	-0-	-47	-0-	20	1 2 9	210	2	Y	2	1	1			2
11	0		226	-0-	226	226	20	1 1 9	205	2	Y	1	1	1			2
12	0		205	-0-	205	431	18	1 1 9	186	2	Y	1	1	1			2
01	0		186	-0-	186	617	15	1 1 9	170	2	Y	1	2	1			1
02	817	N	200	-0-	-617	-0-	16	1 2 9	182	2	Y	2	1	1			2
03	217	N	204	-0-	-13	-0-	17	1 1 9	186	2	Y	1	2	1			1

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					1
11	0		124	-0-	124	124	11	1 1 9	112	2	Y	1	1	1			1
12	0		32	-0-	32	156	3	1 1 9	28	2	Y	1	1	1			1
01	0		93	-0-	93	249	7	1	86	2	Y	-0-	1	1			-0-
02	305	N	56	-0-	-249	-0-	4	1	52	2	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	6	1 1 9	64	2	Y	1	1	1			-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	423	-0-	-73	-0-	36	1 3 9	384	2	Y	3	2	1			3
11	0		455	-0-	455	455	41	1 3 9	411	2	Y	3	2	1			4
12	0		454	-0-	454	909	40	1 4 9	410	2	Y	4	3	1			5
01	0		412	-0-	412	1321	32	1 2 9	378	2	Y	2	5	1			2
02	1754	N	433	-0-	-1321	-0-	34	1 3 9	396	2	Y	3	2	1			3
03	409	N	409	-0-	-0-	-0-	35	1 3 9	371	2	Y	3	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
11	0		12	-0-	12	12	1	1	11	2	Y	-0-					-0-
12	0		12	-0-	12	24	1	1	11	2	Y	-0-					-0-
01	0		32	-0-	32	56	3	1	29	2	Y	-0-					-0-
02	87	N	31	-0-	-56	-0-	2	1	29	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	26	1	274	2	Y	2	1	1			2
							2	9									
11	0		227	-0-	227	227	20	1	205	2	Y	2	2	1			2
							2	9									
12	0		261	-0-	261	488	23	1	236	2	Y	2	1	1			3
							2	9									
01	0		358	-0-	358	846	28	1	328	2	Y	2	3	1			2
							2	9									
02	1163	N	317	-0-	-846	-0-	22	1	293	2	Y	2	2	1			2
							2	9									
03	266	N	266	-0-	-0-	-0-	22	1	242	2	Y	2	3	1			1
							2	9									

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	13	1	140	2	Y	1	1	1			2
							1	9									
11	0		186	-0-	186	186	17	1	168	2	Y	1	1	1			2
							1	9									
12	0		162	-0-	162	348	14	1	147	2	Y	1	1	1			2
							1	9									
01	0		134	-0-	134	482	10	1	123	2	Y	1	2	1			1
							1	9									
02	597	N	115	-0-	-482	-0-	9	1	104	2	Y	2	1	1			2
							2	9									
03	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-	1	1			1

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
11	0		68	-0-	68	68	6	1	61	2	Y	1					1
							1	9									
12	0		215	-0-	215	283	19	1	195	2	Y	1					2
							1	9									
01	0		225	-0-	225	508	18	1	206	2	Y	1	2	1			1
							1	9									
02	708	N	200	-0-	-508	-0-	16	1	182	2	Y	2	1	1			2
							2	9									
03	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	252	-0-	-120	-0-	22	1 2 9	228	2	Y	2	1	1			2
11	0		207	-0-	207	207	19	1 1 9	187	2	Y	1	1	1			2
12	0		206	-0-	206	413	18	1 1 9	187	2	Y	1	1	1			2
01	0		220	-0-	220	633	17	1 1 9	202	2	Y	1	2	1			1
02	669	N	36	-0-	-633	-0-	3	1	33	2	Y	-0-	1	1			-0-
03	217	N	205	-0-	-12	-0-	17	1 2 9	186	2	Y	2	1	1			1

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

10	14B2 EXT		139	-0-	139	139	12	1 1 9	126	2	Y	1					1
11	14B2 EXT		178	-0-	178	317	16	1 1 9	161	2	Y	1	1	1			1
12	14B2 EXT		160	-0-	160	477	14	1 2 9	144	2	Y	2	1	1			2
01	0		123	-0-	123	600	10	1 1 9	112	2	Y	1	2	1			1
02	715	N	115	-0-	-600	-0-	9	1 1 9	105	2	Y	1	1	1			1
03	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

10	372	N	346	-0-	-26	-0-	30	1 2 9	314	2	Y	2	2	1			2
11	0		350	-0-	350	350	31	1 3 9	316	2	Y	3	2	1			3
12	0		342	-0-	342	692	30	1 3 9	309	2	Y	3	2	1			4
01	0		337	-0-	337	1029	26	1 2 9	309	2	Y	2	4	1			2
02	1279	N	250	-0-	-1029	-0-	20	1 2 9	228	2	Y	2	2	1			2
03	341	N	240	-0-	-101	-0-	20	1 2 9	218	2	Y	2	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	183	-0-		-34	-0-	16	1	166	2	Y	1	1	1			1
									1 9									
11	0		186	-0-		186	186	17	1	167	2	Y	2	1	1			2
									2 9									
12	0		182	-0-		182	368	16	1	165	2	Y	1	1	1			2
									1 9									
01	0		180	-0-		180	548	14	1	165	2	Y	1	2	1			1
									1 9									
02	683	N	135	-0-		-548	-0-	11	1	123	2	Y	1	1	1			1
									1 9									
03	186	N	128	-0-		-58	-0-	11	1	117	2	Y	-0-	1	1			-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	185	-0-		-156	-0-	16	1	168	2	Y	1	1	1			1
									1 9									
11	0		115	-0-		115	115	10	1	104	2	Y	1	1	1			1
									1 9									
12	0		173	-0-		173	288	15	1	157	2	Y	1	1	1			1
									1 9									
01	0		162	-0-		162	450	13	1	148	2	Y	1	1	1			1
									1 9									
02	608	N	158	-0-		-450	-0-	12	1	145	2	Y	1	1	1			1
									1 9									
03	186	N	165	-0-		-21	-0-	14	1	150	2	Y	1	2	1			-0-
									1 9									

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-		-0-	-0-	207	2			Y	-0-					-0-
11	150	N	91	-0-		-59	-0-	89	2	2	9	Y	2					2
12	155	N	134	-0-		-21	-0-	126	2	8	9	Y	7					9
01	T. A.		194	-0-		194	194	191	2	3	9	Y	3					12
02	T. A.		127	-0-		127	321	125	2	2	9	Y	2					14
03	T. A.		38	-0-		38	359	32	2	6	9	Y	5	18	1			1

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-		-0-	-0-	14	1	155	2	Y	1	1	1			1
									1 9									
11	0		223	-0-		223	223	20	1	201	2	Y	2	1	1			2
									2 9									
12	0		222	-0-		222	445	20	1	201	2	Y	1	1	1			2
									1 9									
01	0		189	-0-		189	634	15	1	172	2	Y	2	3	1			1
									2 9									
02	815	N	181	-0-		-634	-0-	14	1	166	2	Y	1	1	1			1
									1 9									
03	186	N	138	-0-		-48	-0-	12	1	125	2	Y	1	2	1			-0-
									1 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	10	1	109	2	Y	1	1	1			1
							1	9									
11	0		63	-0-	63	63	5	1	57	2	Y	1	1	1			1
							1	9									
12	0		178	-0-	178	241	16	1	161	2	Y	1	1	1			1
							1	9									
01	0		96	-0-	96	337	7	1	89	2	Y	-0-	1	1			-0-
02	451	N	114	-0-	-337	-0-	8	1	105	2	Y	1					1
							1	9									
03	186	N	99	-0-	-87	-0-	8	1	91	2	Y	-0-	1	1			-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	75	-0-	-266	-0-	75	2			Y	-0-					-0-
11	330	N	55	-0-	-275	-0-	54	2	1	9	Y	1					1
12	248	N	45	-0-	-203	-0-	44	2	1	9	Y	1					2
01	62	N	37	-0-	-25	-0-	37	2			Y	-0-					2
02	56	N	23	-0-	-33	-0-	23	2			Y	-0-					2
03	31	N	9	-0-	-22	-0-	8	2	1	9	Y	1	3	1			-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					-0-
11	0		16	-0-	16	16	4	1	12	2	Y	-0-					-0-
12	0		179	-0-	179	195	37	1	140	2	Y	2					2
							2	9									
01	0		638	-0-	638	833	127	1	508	2	Y	3	2	1			3
							3	9									
02	1051	N	218	-0-	-833	-0-	57	1	159	2	Y	2	3	1			2
							2	9									
03	212	N	212	-0-	-0-	-0-	48	1	163	2	Y	1	3	1			-0-
							1	9									

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-		-0-	-0-	11	1 9	115	2	Y	1	1	1			1
11	0		123	-0-		123	123	11	1 9	111	2	Y	1	1	1			1
12	0		103	-0-		103	226	9	1 9	93	2	Y	1	1	1			1
01	0		105	-0-		105	331	8	1 9	96	2	Y	1	1	1			1
02	475	N	144	-0-		-331	-0-	11	1 9	132	2	Y	1	1	1			1
03	149	N	149	-0-		-0-	-0-	13	1 9	135	2	Y	1	2	1			-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-		-0-	-0-	27	1 9	287	2	Y	2	1	1			2
11	0		311	-0-		311	311	28	1 9	280	2	Y	3	2	1			3
12	0		286	-0-		286	597	25	1 9	259	2	Y	2	2	1			3
01	0		203	-0-		203	800	16	1 9	186	2	Y	1	3	1			1
02	991	N	191	-0-		-800	-0-	15	1 9	175	2	Y	1	1	1			1
03	279	N	205	-0-		-74	-0-	17	2 9	186	2	Y	2	2	1			1

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	232	-0-		-78	-0-	20	2 9	210	2	Y	2	1	1			2
11	0		227	-0-		227	227	20	1 9	206	2	Y	1	1	1			2
12	0		225	-0-		225	452	20	1 9	204	2	Y	1	1	1			2
01	0		189	-0-		189	641	15	1 9	173	2	Y	1	2	1			1
02	833	N	192	-0-		-641	-0-	15	2 9	175	2	Y	2	1	1			2
03	217	N	185	-0-		-32	-0-	16	1	169	2	Y	-0-	2	1			-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	209	-0-		-101	-0-	18	1 9	190	2	Y	1	1	1			1
11	0		175	-0-		175	175	16	2 9	157	2	Y	2	1	1			2
12	0		410	-0-		410	585	36	1 9	371	2	Y	3	1	1			4
01	0		331	-0-		331	916	26	2 9	303	2	Y	2	4	1			2
02	1205	N	289	-0-		-916	-0-	23	2 9	264	2	Y	2	2	1			2
03	353	N	353	-0-		-0-	-0-	30	2 9	321	2	Y	2	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	20	1	210	2	Y	2	1	1			2
							2	9									
11	0		209	-0-	209	209	19	1	189	2	Y	1	1	1			2
							1	9									
12	0		264	-0-	264	473	23	1	239	2	Y	2	1	1			3
							2	9									
01	0		144	-0-	144	617	11	1	132	2	Y	1	3	1			1
							1	9									
02	744	N	127	-0-	-617	-0-	10	1	116	2	Y	1	1	1			1
							1	9									
03	217	N	149	-0-	-68	-0-	13	1	136	2	Y	-0-	1	1			-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

10	0		17	-0-	17	552	17	2			Y	-0-					-0-
11	0		70	-0-	70	622	69	2	1	9	Y	1					1
12	0		27	-0-	27	649	25	2	2	9	Y	2					3
01	0		69	-0-	69	718	69	2			Y	-0-					3
02	753	N	35	-0-	-718	-0-	35	2			Y	-0-					3
03	54	N	54	-0-	-0-	-0-	45	2	9	9	Y	8	9	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

10	403	N	216	-0-	-187	-0-	18 1 1 9	197	2	Y	1	2	1				1
11	0		259	-0-	259	259	23 1 2 9	234	2	Y	2	1	1				2
12	0		220	-0-	220	479	20 1 2 9	198	2	Y	2	2	1				2
01	0		264	-0-	264	743	21 1 1 9	242	2	Y	1	2	1				1
02	1016	N	273	-0-	-743	-0-	20 1 2 9	251	2	Y	2	1	1				2
03	251	N	251	-0-	-0-	-0-	21 1 2 9	228	2	Y	2	3	1				1

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

10	5	N	2	-0-	-3	-0-	2 2			N	-0-						-0-
11	0		1	-0-	1	1	1 2			N	-0-						-0-
12	0		1	-0-	1	2	1 2			N	-0-						-0-
01	0		2	-0-	2	4	2 2			N	-0-						-0-
02	5	N	1	-0-	-4	-0-	1 2			N	-0-						-0-
03	1	N	1	-0-	-0-	-0-	1 2			N	-0-						-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

10	210	N	210	-0-	-0-	-0-	18 1 1 9	191	2	Y	1	1	1				1
11	0		198	-0-	198	198	18 1 2 9	178	2	Y	2	1	1				2
12	0		154	-0-	154	352	14 1 1 9	139	2	Y	1	1	1				2
01	0		76	-0-	76	428	6 1	70	2	Y	-0-	2	1				-0-
02	474	N	46	-0-	-428	-0-	5 1 1 9	40	2	Y	1						1
03	155	N	86	-0-	-69	-0-	7 1	79	2	Y	-0-	1	1				-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

10	293	N	293	-0-	-0-	-0-	25 1 2 9	266	2	Y	2	2	1				2
11	0		233	-0-	233	233	21 1 2 9	210	2	Y	2	2	1				2
12	0		368	-0-	368	601	33 1 2 9	333	2	Y	2	1	1				3
01	0		287	-0-	287	888	22 1 2 9	263	2	Y	2	4	1				1
02	1123	N	235	-0-	-888	-0-	18 1 2 9	215	2	Y	2	1	1				2
03	279	N	251	-0-	-28	-0-	21 1 2 9	228	2	Y	2	3	1				1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	53	-0-	53	53	5	1	48	2	Y	-0-					-0-
01	14B2	EXT	26	-0-	26	79	2	1	24	2	Y	-0-					-0-
02	14B2	EXT	15	-0-	15	94	1	1	14	2	Y	-0-					-0-
03	14B2	EXT	14	-0-	14	108	1	1	13	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	232	-0-	-1174	-0-	20 2	1 9	210	2	Y	2	2	1			2
11	0		211	-0-	211	211	19 1	1 9	191	2	Y	1	1	1			2
12	0		329	-0-	329	540	29 2	1 9	298	2	Y	2	1	1			3
01	0		308	-0-	308	848	24 2	1 9	282	2	Y	2	3	1			2
02	1133	N	285	-0-	-848	-0-	23 2	1 9	260	2	Y	2	2	1			2
03	307	N	307	-0-	-0-	-0-	26 2	1 9	279	2	Y	2	3	1			1

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	N	285	-0-	-944	-0-	24 2	1 9	259	2	Y	2	2	1			2
11	0		311	-0-	311	311	28 3	1 9	280	2	Y	3	2	1			3
12	0		393	-0-	393	704	35 3	1 9	355	2	Y	3	2	1			4
01	0		404	-0-	404	1108	32 2	1 9	370	2	Y	2	4	1			2
02	1459	N	351	-0-	-1108	-0-	28 3	1 9	320	2	Y	3	2	1			3
03	403	N	310	-0-	-93	-0-	26 2	1 9	282	2	Y	2	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	218	-0-	-570	-0-	55	1	163	2	Y	-0-					1
11	0		197	-0-	197	197	50	1	146	2	Y	1	1	1			1
							1	9									
12	0		193	-0-	193	390	47	1	144	2	Y	2	1	1			2
							2	9									
01	0		158	-0-	158	548	34	1	123	2	Y	1	2	1			1
							1	9									
02	739	N	191	-0-	-548	-0-	37	1	153	2	Y	1	1	1			1
							1	9									
03	244	N	244	-0-	-0-	-0-	58	1	185	2	Y	1	2	1			-0-
							1	9									

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	192	-0-	-877	-0-	48	1	143	2	Y	1	2	1			1
							1	9									
11	0		163	-0-	163	163	41	1	121	2	Y	1	1	1			1
							1	9									
12	0		252	-0-	252	415	61	1	189	2	Y	2	1	1			2
							2	9									
01	0		241	-0-	241	656	51	1	189	2	Y	1	2	1			1
							1	9									
02	823	N	167	-0-	-656	-0-	37	1	129	2	Y	1	1	1			1
							1	9									
03	221	N	221	-0-	-0-	-0-	52	1	168	2	Y	1	2	1			-0-
							1	9									

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	274	-0-	-129	-0-	23	1	249	2	Y	2	2	1			2
							2	9									
11	0		291	-0-	291	291	26	1	264	2	Y	1	1	1			2
							1	9									
12	0		449	-0-	449	740	40	1	405	2	Y	4	2	1			4
							4	9									
01	0		451	-0-	451	1191	35	1	414	2	Y	2	4	1			2
							2	9									
02	1605	N	414	-0-	-1191	-0-	33	1	378	2	Y	3	2	1			3
							3	9									
03	498	N	498	-0-	-0-	-0-	42	1	453	2	Y	3	5	1			1
							3	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	21	1	228	2	Y	2	1	1			2
							2	9									
11	0		227	-0-	227	227	20	1	206	2	Y	1	1	1			2
							1	9									
12	0		280	-0-	280	507	25	1	253	2	Y	2	1	1			3
							2	9									
01	0		308	-0-	308	815	24	1	282	2	Y	2	3	1			2
							2	9									
02	1082	N	267	-0-	-815	-0-	21	1	244	2	Y	2	2	1			2
							2	9									
03	248	N	94	-0-	-154	-0-	8	1	85	2	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	4	-0-	-151	-0-	4	2			Y	-0-	1	1			-0-
11	0		4	-0-	4	4	4	2			Y	-0-					-0-
12	0		64	-0-	64	68	6	1	57	2	Y	1					1
							1	9									
01	T. A.		313	-0-	313	381	23	1	288	2	Y	2	1	1			2
							2	9									
02	T. A.		419	-0-	419	800	30	1	387	2	Y	2	1	1			3
							2	9									
03	T. A.		382	-0-	382	1182	32	1	348	2	Y	2	4	1			1
							2	9									

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

10	14B2 EXT		126	-0-	126	203	11	1	114	2	Y	1					1
							1	9									
11	14B2 EXT		98	-0-	98	301	9	1	88	2	Y	1	1	1			1
							1	9									
12	14B2 EXT		257	-0-	257	558	23	1	232	2	Y	2	1	1			2
							2	9									
01	0		239	-0-	239	797	19	1	219	2	Y	1	2	1			1
							1	9									
02	969	N	172	-0-	-797	-0-	14	1	157	2	Y	1	1	1			1
							1	9									
03	124	N	107	-0-	-17	-0-	9	1	97	2	Y	1	2	1			-0-
							1	9									

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-				-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

10	190	N	190	-0-	-0-	-0-	16	1	173	2	Y	1	1	1			1
							1	9									
11	0		138	-0-	138	138	12	1	125	2	Y	1	1	1			1
							1	9									
12	0		137	-0-	137	275	12	1	124	2	Y	1	1	1			1
							1	9									
01	0		135	-0-	135	410	11	1	123	2	Y	1	1	1			1
							1	9									
02	461	N	51	-0-	-410	-0-	4	1	47	2	Y	-0-	1	1			-0-
03	124	N	49	-0-	-75	-0-	4	1	44	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-	1	1			-0-
11	0		60	-0-	60	60	5	1	54	2	Y	1					1
							1	9									
12	0		44	-0-	44	104	4	1	40	2	Y	-0-	1	1			-0-
01	0		141	-0-	141	245	10	1	129	2	Y	2	1	1			1
							2	9									
02	371	N	126	-0-	-245	-0-	9	1	116	2	Y	1	1	1			1
							1	9									
03	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	27	1	289	2	Y	2	2	1			2
							2	9									
11	0		286	-0-	286	286	26	1	258	2	Y	2	2	1			2
							2	9									
12	0		290	-0-	290	576	26	1	261	2	Y	3	2	1			3
							3	9									
01	0		286	-0-	286	862	22	1	263	2	Y	1	3	1			1
							1	9									
02	1115	N	253	-0-	-862	-0-	20	1	231	2	Y	2	1	1			2
							2	9									
03	312	N	312	-0-	-0-	-0-	26	1	284	2	Y	2	3	1			1
							2	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	34	1	363	2	Y	3	2	1			3
							3	9									
11	0		391	-0-	391	391	35	1	354	2	Y	2	2	1			3
							2	9									
12	0		393	-0-	393	784	35	1	355	2	Y	3	2	1			4
							3	9									
01	0		389	-0-	389	1173	30	1	357	2	Y	2	4	1			2
							2	9									
02	1550	N	377	-0-	-1173	-0-	29	1	345	2	Y	3	2	1			3
							3	9									
03	403	N	390	-0-	-13	-0-	33	1	355	2	Y	2	4	1			1
							2	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
11	0		2	-0-	2	2	2	2			Y	-0-					-0-
12	0		55	-0-	55	57	5	1	50	2	Y	-0-					-0-
01	0		1	-0-	1	58	1	2			Y	-0-					-0-
02	78	N	20	-0-	-58	-0-	2	1	18	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	47	-0-		-232	-0-	4	1	43	2	Y	-0-	1	1			-0-
11	0		110	-0-		110	110	10	1	99	2	Y	1					1
								1	9									
12	0		74	-0-		74	184	7	1	66	2	Y	1	1	1			1
								1	9									
01	0		595	-0-		595	779	42	1	550	2	Y	3	1	1			3
								3	9									
02	1207	N	428	-0-		-779	-0-	32	1	393	2	Y	3	3	1			3
								3	9									
03	349	N	349	-0-		-0-	-0-	29	1	318	2	Y	2	4	1			1
								2	9									

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

10	31	N	21	-0-		-10	-0-	2	1	19	2	Y	-0-					-0-
11	0		21	-0-		21	21	2	1	19	2	Y	-0-					-0-
12	0		41	-0-		41	62	4	1	37	2	Y	-0-					-0-
01	0		40	-0-		40	102	3	1	37	2	Y	-0-					-0-
02	124	N	22	-0-		-102	-0-	2	1	20	2	Y	-0-					-0-
03	31	N	23	-0-		-8	-0-	2	1	21	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

10	248	N	237	-0-		-11	-0-	20	1	215	2	Y	2	1	1			2
								2	9									
11	0		221	-0-		221	221	20	1	200	2	Y	1	1	1			2
								1	9									
12	0		275	-0-		275	496	24	1	249	2	Y	2	1	1			3
								2	9									
01	0		336	-0-		336	832	26	1	308	2	Y	2	3	1			2
								2	9									
02	1139	N	307	-0-		-832	-0-	24	1	281	2	Y	2	2	1			2
								2	9									
03	248	N	236	-0-		-12	-0-	20	1	215	2	Y	1	3	1			-0-
								1	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

10	232	N	232	-0-		-0-	-0-	20	1	210	2	Y	2	1	1			2
								2	9									
11	0		227	-0-		227	227	20	1	206	2	Y	1	1	1			2
								1	9									
12	0		270	-0-		270	497	24	1	244	2	Y	2	1	1			3
								2	9									
01	0		308	-0-		308	805	24	1	282	2	Y	2	3	1			2
								2	9									
02	1128	N	323	-0-		-805	-0-	27	1	293	2	Y	3	2	1			3
								3	9									
03	441	N	441	-0-		-0-	-0-	37	1	402	2	Y	2	4	1			1
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	7	1	79	2	Y	-0-					1
11	0		71	-0-	71	71	6	1	65	2	Y	-0-					1
12	0		71	-0-	71	142	6	1	65	2	Y	-0-					1
01	0		67	-0-	67	209	5	1	62	2	Y	-0-	1	1			-0-
02	274	N	65	-0-	-209	-0-	5	1	60	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	7	1	71	2	Y	1	1	1			-0-
							1	9									

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	16	1	46	2	Y	-0-					-0-
11	0		79	-0-	79	79	20	1	58	2	Y	1					1
							1	9									
12	0		77	-0-	77	156	19	1	58	2	Y	-0-					1
01	0		63	-0-	63	219	14	1	49	2	Y	-0-	1	1			-0-
02	295	N	76	-0-	-219	-0-	15	1	61	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	15	1	51	2	Y	1	1	1			-0-
							1	9									

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
11	0		41	-0-	41	41	4	1	37	2	Y	-0-					-0-
12	0		36	-0-	36	77	3	1	33	2	Y	-0-					-0-
01	0		55	-0-	55	132	4	1	51	2	Y	-0-					-0-
02	186	N	54	-0-	-132	-0-	4	1	50	2	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	5	1	51	2	Y	1	1	1			-0-
							1	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	27	1	287	2	Y	1	1	1			2
							1	9									
11	0		339	-0-	339	339	30	1	306	2	Y	3	2	1			3
							3	9									
12	0		173	-0-	173	512	15	1	157	2	Y	1	2	1			2
							1	9									
01	0		349	-0-	349	861	27	1	320	2	Y	2	2	1			2
							2	9									
02	1222	N	361	-0-	-861	-0-	28	1	330	2	Y	3	2	1			3
							3	9									
03	213	N	213	-0-	-0-	-0-	18	1	194	2	Y	1	3	1			1
							1	9									

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-
11	0		38	-0-	38	38	3	1	35	2	Y	-0-					-0-
12	0		30	-0-	30	68	3	1	27	2	Y	-0-					-0-
01	T. A.		152	-0-	152	220	12	1	139	2	Y	1					1
							1	9									
02	T. A.		181	-0-	181	401	13	1	167	2	Y	1	1	1			1
							1	9									
03	T. A.		139	-0-	139	540	12	1	126	2	Y	1	2	1			-0-
							1	9									

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	13	1	134	2	Y	1	1	1			1
							1	9									
11	0		145	-0-	145	145	13	1	131	2	Y	1	1	1			1
							1	9									
12	0		164	-0-	164	309	14	1	148	2	Y	2	1	1			2
							2	9									
01	0		125	-0-	125	434	10	1	114	2	Y	1	2	1			1
							1	9									
02	597	N	163	-0-	-434	-0-	13	1	149	2	Y	1	1	1			1
							1	9									
03	167	N	167	-0-	-0-	-0-	14	1	152	2	Y	1	2	1			-0-
							1	9									

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	X	-0-	-0-	-24	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
11	0		48	-0-	48	48	4	1	44	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	48					Y	-0-					-0-
01	0		52	-0-	52	100	4	1	48	2	Y	-0-					-0-
02	182	N	82	-0-	-100	-0-	8	1	73	2	Y	1					1
							1	9									
03	46	N	46	-0-	-0-	-0-	4	1	42	2	Y	-0-	1	1			-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	21	-0-	-165	-0-	2	1	19	2	Y	-0-	1	1			-0-
11	0		131	-0-	131	131	12	1	118	2	Y	1					1
							1	9									
12	0		151	-0-	151	282	13	1	136	2	Y	2	1	1			2
							2	9									
01	0		258	-0-	258	540	18	1	239	2	Y	1	2	1			1
							1	9									
02	551	N	11	-0-	-540	-0-	1	1	10	2	Y	-0-	1	1			-0-
03	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	115	-0-		-133	-0-	10	1	104	2	Y	1	1	1			1
								1	9									
11	0		73	-0-		73	73	7	1	65	2	Y	1	1	1			1
								1	9									
12	0		98	-0-		98	171	9	1	88	2	Y	1	1	1			1
								1	9									
01	0		331	-0-		331	502	25	1	304	2	Y	2	1	1			2
								2	9									
02	800	N	298	-0-		-502	-0-	22	1	274	2	Y	2	2	1			2
								2	9									
03	310	N	310	-0-		-0-	-0-	26	1	282	2	Y	2	3	1			1
								2	9									

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	253	-0-		-57	-0-	22	1	229	2	Y	2	1	1			2
								2	9									
11	0		227	-0-		227	227	20	1	206	2	Y	1	1	1			2
								1	9									
12	0		226	-0-		226	453	20	1	205	2	Y	1	1	1			2
								1	9									
01	0		226	-0-		226	679	18	1	207	2	Y	1	2	1			1
								1	9									
02	879	N	200	-0-		-679	-0-	16	1	182	2	Y	2	1	1			2
								2	9									
03	217	N	204	-0-		-13	-0-	17	1	186	2	Y	1	2	1			1
								1	9									

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	90	-0-		-34	-0-	8	1	81	2	Y	1	1	1			1
								1	9									
11	0		66	-0-		66	66	6	1	60	2	Y	-0-					1
12	0		184	-0-		184	250	16	1	167	2	Y	1					2
								1	9									
01	0		166	-0-		166	416	13	1	152	2	Y	1	2	1			1
								1	9									
02	596	N	180	-0-		-416	-0-	14	1	165	2	Y	1	1	1			1
								1	9									
03	167	N	167	-0-		-0-	-0-	14	1	152	2	Y	1	2	1			-0-
								1	9									

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-		-0-	-0-	11	1	121	2	Y	1	1	1			1
								1	9									
11	0		101	-0-		101	101	9	1	91	2	Y	1	1	1			1
								1	9									
12	0		15	-0-		15	116	1	1	14	2	Y	-0-	1	1			-0-
01	0		182	-0-		182	298	13	1	168	2	Y	1					1
								1	9									
02	418	N	120	-0-		-298	-0-	10	1	109	2	Y	1	1	1			1
								1	9									
03	144	N	144	-0-		-0-	-0-	12	1	132	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	47	-0-	-232	-0-	4	1	43	2	Y	-0-	1	1			-0-
11	0		92	-0-	92	92	8	1	83	2	Y	1					1
							1	9									
12	0		99	-0-	99	191	9	1	90	2	Y	-0-					1
01	0		401	-0-	401	592	31	1	368	2	Y	2	1	1			2
							2	9									
02	841	N	249	-0-	-592	-0-	18	1	229	2	Y	2	2	1			2
							2	9									
03	276	N	276	-0-	-0-	-0-	23	1	251	2	Y	2	3	1			1
							2	9									

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5	-0-	23	1	249	2	Y	2	1	1			2
							2	9									
11	0		368	-0-	368	368	33	1	333	2	Y	2	1	1			3
							2	9									
12	0		393	-0-	393	761	35	1	355	2	Y	3	2	1			4
							3	9									
01	0		389	-0-	389	1150	30	1	357	2	Y	2	4	1			2
							2	9									
02	1494	N	344	-0-	-1150	-0-	27	1	314	2	Y	3	2	1			3
							3	9									
03	494	N	494	-0-	-0-	-0-	42	1	450	2	Y	2	4	1			1
							2	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	18	1	191	2	Y	1	1	1			1
							1	9									
11	0		206	-0-	206	206	18	1	186	2	Y	2	1	1			2
							2	9									
12	0		206	-0-	206	412	18	1	187	2	Y	1	1	1			2
							1	9									
01	0		205	-0-	205	617	16	1	188	2	Y	1	2	1			1
							1	9									
02	797	N	180	-0-	-617	-0-	14	1	165	2	Y	1	1	1			1
							1	9									
03	217	N	198	-0-	-19	-0-	17	1	179	2	Y	2	2	1			1
							2	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	28	1	296	2	Y	2	2	1			2
							2	9									
11	0		352	-0-	352	352	31	1	318	2	Y	3	2	1			3
							3	9									
12	0		352	-0-	352	704	31	1	318	2	Y	3	2	1			4
							3	9									
01	0		349	-0-	349	1053	27	1	320	2	Y	2	4	1			2
							2	9									
02	1472	N	419	-0-	-1053	-0-	33	1	383	2	Y	3	2	1			3
							3	9									
03	428	N	428	-0-	-0-	-0-	36	1	389	2	Y	3	5	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	687	-0-	-150	-0-	59	1	622	2	Y	5	4	1			5
							6	9									
11	0		663	-0-	663	663	59	1	598	2	Y	5	4	1			6
							6	9									
12	0		406	-0-	406	1069	34	1	369	2	Y	3	4	1			5
							3	9									
01	0		780	-0-	780	1849	61	1	715	2	Y	4	5	1			4
							4	9									
02	2381	N	532	-0-	-1849	-0-	41	1	487	2	Y	4	4	1			4
							4	9									
03	501	N	501	-0-	-0-	-0-	42	1	456	2	Y	3	6	1			1
							3	9									

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-
11	0		58	-0-	58	58	5	1	52	2	Y	1					1
							1	9									
12	0		65	-0-	65	123	6	1	59	2	Y	-0-					1
01	0		33	-0-	33	156	3	1	30	2	Y	-0-	1	1			-0-
02	163	N	7	-0-	-156	-0-	1	1	6	2	Y	-0-					-0-
03	62	N	19	-0-	-43	-0-	2	1	17	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
11	0		124	-0-	124	124	11	1	112	2	Y	1					1
							1	9									
12	0		53	-0-	53	177	5	1	47	2	Y	1	1	1			1
							1	9									
01	0		190	-0-	190	367	15	1	174	2	Y	1	1	1			1
							1	9									
02	511	N	144	-0-	-367	-0-	11	1	132	2	Y	1	1	1			1
							1	9									
03	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	62	-0-	-31	-0-	5	1	57	2	Y	-0-					-0-
11	0		107	-0-	107	107	10	1	96	2	Y	1					1
							1	9									
12	0		171	-0-	171	278	15	1	154	2	Y	2	1	1			2
							2	9									
01	0		247	-0-	247	525	19	1	227	2	Y	1	2	1			1
							1	9									
02	805	N	280	-0-	-525	-0-	22	1	256	2	Y	2	1	1			2
							2	9									
03	273	N	273	-0-	-0-	-0-	23	1	248	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	503	-0-	503	503	44	1	455	2	Y	4					4
							4	9									
01		14B2 EXT	356	-0-	356	859	28	1	326	2	Y	2	4	1			2
							2	9									
02		14B2 EXT	259	-0-	259	1118	19	1	238	2	Y	2	2	1			2
							2	9									
03		14B2 EXT	181	-0-	181	1299	15	1	166	2	Y	-0-	2	1			-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	332	-0-	-102	-0-	28	1	302	2	Y	2	2	1			2
							2	9									
11	0		381	-0-	381	381	34	1	344	2	Y	3	2	1			3
							3	9									
12	0		307	-0-	307	688	27	1	278	2	Y	2	2	1			3
							2	9									
01	0		360	-0-	360	1048	28	1	330	2	Y	2	3	1			2
							2	9									
02	1346	N	298	-0-	-1048	-0-	23	1	273	2	Y	2	2	1			2
							2	9									
03	339	N	339	-0-	-0-	-0-	29	1	308	2	Y	2	3	1			1
							2	9									

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	X	13	-0-	-722	-0-	1	1	12	2	Y	-0-					-0-
11	0		92	-0-	92	92	8	1	83	2	Y	1					1
							1	9									
12	0		31	-0-	31	123	3	1	28	2	Y	-0-	1	1			-0-
01	0		59	-0-	59	182	4	1	54	2	Y	1	1	1			-0-
							1	9									
02	233	N	51	-0-	-182	-0-	4	1	47	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	33	2	Y	1	1	1			-0-
							1	9									

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	6	1	65	2	Y	-0-					-0-
11	0		68	-0-	68	68	6	1	61	2	Y	1					1
							1	9									
12	0		120	-0-	120	188	11	1	109	2	Y	-0-					1
01	0		133	-0-	133	321	10	1	122	2	Y	1	1	1			1
							1	9									
02	438	N	117	-0-	-321	-0-	9	1	107	2	Y	1	1	1			1
							1	9									
03	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	66	-0-	-27	-0-	6	1	60	2	Y	-0-					-0-
11	0		68	-0-	68	68	6	1	61	2	Y	1					1
							1	9									
12	0		90	-0-	90	158	8	1	82	2	Y	-0-					1
01	0		53	-0-	53	211	4	1	49	2	Y	-0-	1	1			-0-
02	258	N	47	-0-	-211	-0-	4	1	43	2	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	4	1	39	2	Y	1	1	1			-0-
							1	9									

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	16	1	167	2	Y	1	1	1			1
							1	9									
11	0		166	-0-	166	166	15	1	150	2	Y	1	1	1			1
							1	9									
12	0		202	-0-	202	368	18	1	182	2	Y	2	1	1			2
							2	9									
01	0		237	-0-	237	605	19	1	217	2	Y	1	2	1			1
							1	9									
02	824	N	219	-0-	-605	-0-	16	1	201	2	Y	2	1	1			2
							2	9									
03	186	N	154	-0-	-32	-0-	13	1	141	2	Y	-0-	2	1			-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	22	1	229	2	Y	2	1	1			2
							2	9									
11	0		227	-0-	227	227	20	1	206	2	Y	1	1	1			2
							1	9									
12	0		131	-0-	131	358	11	1	119	2	Y	1	1	1			2
							1	9									
01	0		175	-0-	175	533	14	1	160	2	Y	1	2	1			1
							1	9									
02	658	N	125	-0-	-533	-0-	10	1	114	2	Y	1	1	1			1
							1	9									
03	124	N	120	-0-	-4	-0-	10	1	110	2	Y	-0-	1	1			-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	16	1	173	2	Y	1	1	1			1
							1	9									
11	0		210	-0-	210	210	19	1	189	2	Y	2	1	1			2
							2	9									
12	0		271	-0-	271	481	24	1	245	2	Y	2	1	1			3
							2	9									
01	0		324	-0-	324	805	25	1	297	2	Y	2	3	1			2
							2	9									
02	968	N	163	-0-	-805	-0-	13	1	149	2	Y	1	2	1			1
							1	9									
03	206	N	206	-0-	-0-	-0-	17	1	187	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	358	-0-		-76	-0-		31	1 2 9	325	2	Y	2	2	1			2
11	0		353	-0-		353	353		32	1 3 9	318	2	Y	3	2	1			3
12	0		371	-0-		371	724		33	1 3 9	335	2	Y	3	2	1			4
01	0		328	-0-		328	1052		26	1 2 9	300	2	Y	2	4	1			2
02	1323	N	271	-0-		-1052	-0-		21	1 2 9	248	2	Y	2	2	1			2
03	341	N	279	-0-		-62	-0-		24	1 2 9	253	2	Y	2	3	1			1

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-		-5	-0-		23	1 2 9	249	2	Y	2	2	1			2
11	0		268	-0-		268	268		24	1 1 9	243	2	Y	1	1	1			2
12	0		258	-0-		258	526		23	1 3 9	232	2	Y	3	2	1			3
01	T. A.		246	-0-		246	772		19	1 1 9	226	2	Y	1	3	1			1
02	T. A.		180	-0-		180	952		13	1 1 9	166	2	Y	1	1	1			1
03	T. A.		189	-0-		189	1141		16	1 2 9	171	2	Y	2	2	1			1

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-		-186	-0-						N	4					10
11	210	N	9	-0-		-201	-0-		1	1 4 9	4	2	N	4	10	1			4
12	59	N	59	-0-		-0-	-0-		5	1 4 9	50	2	N	4					8
01	T. A.		144	-0-		144	144		16	1 7 9	121	2	N	6	10	1			4
02	T. A.		172	-0-		172	316		20	1 6 9	146	2	N	5					9
03	T. A.		252	-0-		252	568		27	1 3 9	222	2	N	3	9	1			3

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-		-0-	-0-		29	1 2 9	305	2	Y	2	2	1			2
11	0		293	-0-		293	293		26	1 3 9	264	2	Y	3	2	1			3
12	0		367	-0-		367	660		32	1 3 9	332	2	Y	3	2	1			4
01	0		245	-0-		245	905		19	1 1 9	225	2	Y	1	4	1			1
02	1085	N	180	-0-		-905	-0-		14	1 1 9	165	2	Y	1	1	1			1
03	341	N	196	-0-		-145	-0-		16	1 2 9	178	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	X	60	-0-	-136	-0-	5	1	55	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		115	-0-	115	115	11	1	103	2	Y	1					1
							1	9									
01	0		66	-0-	66	181	6	1	60	2	Y	-0-	1	1			-0-
02	181	N	-0-	-0-	-181	-0-					Y	-0-					-0-
03	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	241	-0-	-100	-0-	21	1	218	2	Y	2	1	1			2
							2	9									
11	0		227	-0-	227	227	20	1	206	2	Y	1	1	1			2
							1	9									
12	0		215	-0-	215	442	19	1	194	2	Y	2	2	1			2
							2	9									
01	0		219	-0-	219	661	17	1	201	2	Y	1	2	1			1
							1	9									
02	780	N	119	-0-	-661	-0-	13	1	105	2	Y	1	1	1			1
							1	9									
03	217	N	130	-0-	-87	-0-	11	1	118	2	Y	1	2	1			-0-
							1	9									

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
11	0		20	-0-	20	20	2	1	18	2	Y	-0-					-0-
12	0		21	-0-	21	41	2	1	19	2	Y	-0-					-0-
01	T. A.		21	-0-	21	62	2	1	19	2	Y	-0-					-0-
02	T. A.		18	-0-	18	80	1	1	17	2	Y	-0-					-0-
03	T. A.		19	-0-	19	99	2	1	17	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	17	1	183	2	Y	1	1	1			1
							1	9									
11	0		174	-0-	174	174	16	1	157	2	Y	1	1	1			1
							1	9									
12	0		185	-0-	185	359	16	1	167	2	Y	2	1	1			2
							2	9									
01	0		164	-0-	164	523	13	1	150	2	Y	1	2	1			1
							1	9									
02	651	N	128	-0-	-523	-0-	10	1	117	2	Y	1	1	1			1
							1	9									
03	186	N	148	-0-	-38	-0-	13	1	135	2	Y	-0-	1	1			-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	7	1	74	2	Y	1					1
							1	9									
11	0		48	-0-	48	48	4	1	44	2	Y	-0-					1
12	0		82	-0-	82	130	7	1	75	2	Y	-0-					1
01	0		81	-0-	81	211	6	1	75	2	Y	-0-	1	1			-0-
02	265	N	54	-0-	-211	-0-	4	1	50	2	Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	5	1	59	2	Y	1	1	1			-0-
							1	9									

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	566	-0-	-240	-0-	48	1	514	2	Y	4	3	1			4
							4	9									
11	0		469	-0-	469	469	42	1	424	2	Y	3	3	1			4
							3	9									
12	0		476	-0-	476	945	42	1	430	2	Y	4	3	1			5
							4	9									
01	0		491	-0-	491	1436	38	1	451	2	Y	2	5	1			2
							2	9									
02	1869	N	433	-0-	-1436	-0-	34	1	396	2	Y	3	2	1			3
							3	9									
03	474	N	474	-0-	-0-	-0-	40	1	431	2	Y	3	5	1			1
							3	9									

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	7	1	71	2	Y	1					1
							1	9									
11	0		11	-0-	11	11	1	1	10	2	Y	-0-	1	1			-0-
12	0		13	-0-	13	24	1	1	12	2	Y	-0-					-0-
01	0		47	-0-	47	71	3	1	44	2	Y	-0-					-0-
02	123	N	52	-0-	-71	-0-	4	1	48	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	5	1	56	2	Y	1	1	1			-0-
							1	9									

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	274	-0-	-98	-0-	23	1	249	2	Y	2	2	1			2
							2	9									
11	0		227	-0-	227	227	20	1	206	2	Y	1	1	1			2
							1	9									
12	0		144	-0-	144	371	12	1	131	2	Y	1	1	1			2
							1	9									
01	0		880	-0-	880	1251	68	1	806	2	Y	5	2	1			5
							6	9									
02	2029	N	778	-0-	-1251	-0-	59	1	712	2	Y	6	5	1			6
							7	9									
03	187	N	187	-0-	-0-	-0-	16	1	170	2	Y	1	7	1			-0-
							1	9									

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
11	0		23	-0-	23	23	2	1	21	2	Y	-0-					-0-
12	0		9	-0-	9	32	1	1	8	2	Y	-0-					-0-
01	T. A.		7	-0-	7	39	1	1	6	2	Y	-0-					-0-
02	T. A.		8	-0-	8	47	1	1	7	2	Y	-0-					-0-
03	T. A.		18	-0-	18	65	2	1	16	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	16	1 9	172	2	Y	1	1	1			1
11	0		147	-0-	147	147	13	1 9	133	2	Y	1	1	1			1
12	0		171	-0-	171	318	15	1 9	154	2	Y	2	1	1			2
01	0		209	-0-	209	527	16	1 9	192	2	Y	1	2	1			1
02	779	N	252	-0-	-527	-0-	19	1 9	231	2	Y	2	1	1			2
03	224	N	224	-0-	-0-	-0-	19	1 9	203	2	Y	2	3	1			1

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	24	1 9	72	2	Y	1					1
11	0		105	-0-	105	105	27	1	78	2	Y	-0-					1
12	0		153	-0-	153	258	38	1	115	2	Y	-0-					1
01	0		122	-0-	122	380	26	1 9	95	2	Y	1	1	1			1
02	519	N	139	-0-	-380	-0-	26	1 9	112	2	Y	1	1	1			1
03	118	N	118	-0-	-0-	-0-	28	1	90	2	Y	-0-	1	1			-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	149	-0-	-68	-0-	18	1	131	2	N	-0-					-0-
11	210	N	138	-0-	-72	-0-	18	1	120	2	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	28	1	207	2	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	24	1	185	2	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	20	1	149	2	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	18	1	150	2	N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	192	-0-	-211	-0-	22	1	170	2	N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	41	1	274	2	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	40	1	295	2	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	37	1	284	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	24	1	177	2	N	-0-					-0-
03	217	N	184	-0-	-33	-0-	20	1	164	2	N	-0-					-0-

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	299	-0-	-104	-0-	36	1	263	2	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	37	1	252	2	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	33	1	241	2	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	34	1	257	2	N	-0-					-0-
02	280	N	251	-0-	-29	-0-	30	1	221	2	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	36	1	295	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	30	1	232	2	N	2					5
							2	9									
11	273	N	273	-0-	-0-	-0-	35	1	236	2	N	2	5	1			2
							2	9									
12	372	N	230	-0-	-142	-0-	27	1	201	2	N	2					4
							2	9									
01	279	N	213	-0-	-66	-0-	24	1	186	2	N	3	5	1			2
							3	9									
02	252	N	186	-0-	-66	-0-	22	1	161	2	N	3					5
							3	9									
03	217	N	216	-0-	-1	-0-	23	1	191	2	N	2	5	1			2
							2	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	381	-0-	-115	-0-	45	1	336	2	N	-0-					-0-
11	480	N	412	-0-	-68	-0-	53	1	359	2	N	-0-					-0-
12	434	N	378	-0-	-56	-0-	45	1	333	2	N	-0-					-0-
01	372	N	321	-0-	-51	-0-	37	1	284	2	N	-0-					-0-
02	364	N	283	-0-	-81	-0-	34	1	249	2	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	41	1	338	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	32	1	240	2	N	-0-					-0-
11	330	N	161	-0-	-169	-0-	21	1	140	2	N	-0-					-0-
12	341	N	152	-0-	-189	-0-	18	1	134	2	N	-0-					-0-
01	279	N	168	-0-	-111	-0-	19	1	149	2	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					-0-
03	155	N	131	-0-	-24	-0-	14	1	117	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	5	5	2			N	-0-					-0-
11	0		10	-0-	10	15	10	2			N	-0-					-0-
12	0		17	-0-	17	32	16	2	1	9	N	1					1
01	0		16	-0-	16	48	16	2			N	-0-					1
02	61	N	13	-0-	-48	-0-	12	2	1	9	N	1					2
*03	31	N	3	-0-	-28	-0-	3	2			N	-0-	2	1			-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

10	293	N	293	-0-	-0-	-0-	25	1	266	2	Y	2	2	1			2
							2	9									
11	0		228	-0-	228	228	20	1	206	2	Y	2	2	1			2
							2	9									
12	0		229	-0-	229	457	20	1	208	2	Y	1	1	1			2
							1	9									
01	0		305	-0-	305	762	24	1	279	2	Y	2	2	1			2
							2	9									
02	1033	N	271	-0-	-762	-0-	21	1	248	2	Y	2	2	1			2
							2	9									
03	217	N	196	-0-	-21	-0-	16	1	178	2	Y	2	3	1			1
							2	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

10	453	N	453	-0-	-0-	-0-	52	1	399	2	N	2					5
							2	9									
11	447	N	447	-0-	-0-	-0-	58	1	387	2	N	2	5	1			2
							2	9									
12	651	N	322	-0-	-329	-0-	38	1	282	2	N	2					4
							2	9									
01	465	N	307	-0-	-158	-0-	35	1	269	2	N	3	5	1			2
							3	9									
02	420	N	208	-0-	-212	-0-	25	1	181	2	N	2					4
							2	9									
03	333	N	333	-0-	-0-	-0-	36	1	296	2	N	1	4	1			1
							1	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

10	375	N	375	-0-	-0-	-0-	44	1	331	2	N	-0-					-0-
11	480	N	354	-0-	-126	-0-	46	1	308	2	N	-0-					-0-
12	465	N	295	-0-	-170	-0-	34	1	261	2	N	-0-					-0-
01	372	N	366	-0-	-6	-0-	42	1	324	2	N	-0-					-0-
02	336	N	277	-0-	-59	-0-	33	1	244	2	N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	58	1	491	2	N	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	6	2	1	9	N	1	1	1			-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	31	-0-	-155	-0-	3	1	28	2	N	-0-					-0-
11	0		14	-0-	14	14	1	1	13	2	N	-0-					-0-
12	0		24	-0-	24	38	2	1	22	2	N	-0-					-0-
01	0		21	-0-	21	59	2	1	19	2	N	-0-					-0-
02	79	N	20	-0-	-59	-0-	2	1	18	2	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	13	1	134	2	Y	1	1	1			1
							1	9									
11	0		145	-0-	145	145	13	1	131	2	Y	1	1	1			1
							1	9									
12	0		140	-0-	140	285	12	1	127	2	Y	1	1	1			1
							1	9									
01	0		20	-0-	20	305	2	1	18	2	Y	-0-	1	1			-0-
02	305	N	-0-	-0-	-305	-0-					Y	-0-					-0-
03	155	N	18	-0-	-137	-0-	2	1	16	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	257	-0-	-53	-0-	22	1	233	2	Y	2	1	1			2
							2	9									
11	0		345	-0-	345	345	31	1	312	2	Y	2	1	1			3
							2	9									
12	0		476	-0-	476	821	42	1	430	2	Y	4	2	1			5
							4	9									
01	0		472	-0-	472	1293	37	1	433	2	Y	2	5	1			2
							2	9									
02	1760	N	467	-0-	-1293	-0-	36	1	427	2	Y	4	2	1			4
							4	9									
03	448	N	448	-0-	-0-	-0-	38	1	408	2	Y	2	5	1			1
							2	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	12	1	130	2	Y	-0-					1
11	0		158	-0-	158	158	14	1	143	2	Y	1	1	1			1
							1	9									
12	0		83	-0-	83	241	7	1	75	2	Y	1	1	1			1
							1	9									
01	0		87	-0-	87	328	7	1	80	2	Y	-0-	1	1			-0-
02	459	N	131	-0-	-328	-0-	10	1	120	2	Y	1					1
							1	9									
03	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	264	-0-	-201	-0-	23	1 2 9	239	2	N	2	2	1			2
11	0		87	-0-	87	87	8	1 1 9	78	2	N	1	2	1			1
12	0		268	-0-	268	355	23	1 2 9	243	2	N	2	1	1			2
01	0		212	-0-	212	567	16	1 1 9	195	2	N	1	2	1			1
02	777	N	210	-0-	-567	-0-	16	1 2 9	192	2	N	2	1	1			2
03	248	N	196	-0-	-52	-0-	17	1	179	2	N	-0-	2	1			-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	22	1 1 9	229	2	Y	1	1	1			2
11	0		250	-0-	250	250	22	1 2 9	226	2	Y	2	1	1			3
12	0		203	-0-	203	453	18	1 1 9	184	2	Y	1	1	1			3
01	T. A.		226	-0-	226	679	18	1 1 9	207	2	Y	1	2	1			2
02	T. A.		194	-0-	194	873	15	1 1 9	178	2	Y	1	1	1			2
03	T. A.		187	-0-	187	1060	16	1 1 9	170	2	Y	1	2	1			1

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	7					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	7	19	1			6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	9					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	10	18	1			7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	10					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	6	17	1			6

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	491	-0-	-36	-0-	58	1	433	2	N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	73	1	491	2	N	-0-					-0-
12	527	N	406	-0-	-121	-0-	48	1	358	2	N	-0-					-0-
01	496	N	444	-0-	-52	-0-	51	1	393	2	N	-0-					-0-
02	476	N	432	-0-	-44	-0-	52	1	380	2	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	44	1	371	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	2					5
11	0	N	-0-	-0-	-0-	-0-					N	2	5	1			2
12	283	N	283	-0-	-0-	-0-	29	1 2 9	252	2	N	2					4
01	T. A.		979	-0-	979	979	113	1 3 9	863	2	N	3	5	1			2
02	T. A.		769	-0-	769	1748	92	1 2 9	675	2	N	2					4
03	T. A.		786	-0-	786	2534	85	1 1 9	700	2	N	1	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	2					5
11	0	N	-0-	-0-	-0-	-0-					N	2	5	1			2
12	144	N	144	-0-	-0-	-0-	15	1	127	2	N	2					4
							2	9									
01	T. A.		298	-0-	298	298	34	1	261	2	N	3	5	1			2
							3	9									
02	T. A.		194	-0-	194	492	23	1	169	2	N	2					4
							2	9									
03	T. A.		106	-0-	106	598	11	1	94	2	N	1	4	1			1
							1	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	36	1	254	2	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	60	1	445	2	N	-0-					-0-
01	T. A.		538	-0-	538	538	62	1	476	2	N	-0-					-0-
02	T. A.		679	-0-	679	1217	81	1	598	2	N	-0-					-0-
03	T. A.		888	-0-	888	2105	96	1	792	2	N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
11	0		70	-0-	70	70	6	1	63	2	N	1					1
							1	9									
12	0		23	-0-	23	93	2	1	21	2	N	-0-	1	1			-0-
01	0		23	-0-	23	116	2	1	21	2	N	-0-					-0-
02	150	N	34	-0-	-116	-0-	3	1	31	2	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
11	0		67	-0-	67	67	6	1	61	2	N	-0-					-0-
12	0		21	-0-	21	88	2	1	19	2	N	-0-					-0-
01	0		37	-0-	37	125	3	1	34	2	N	-0-					-0-
02	150	N	25	-0-	-125	-0-	3	1	22	2	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	897	-0-	-281	-0-	104	1	793	2	N	-0-					-0-
11	870	N	571	-0-	-299	-0-	74	1	497	2	N	-0-					-0-
12	1209	N	459	-0-	-750	-0-	55	1	404	2	N	-0-					-0-
01	899	N	429	-0-	-470	-0-	50	1	379	2	N	-0-					-0-
02	532	N	384	-0-	-148	-0-	46	1	338	2	N	-0-					-0-
03	465	N	454	-0-	-11	-0-	49	1	405	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
11	268	N	268	-0-	-0-	-0-	33	1	232	2	N	3					3
							3	9									
12	447	N	447	-0-	-0-	-0-	57	1	383	2	N	6					9
							7	9									
01	14B2 EXT		-0-	-0-	-0-	-0-					N	7	11	1			5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	3					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	8	1			-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

10	0		268	-0-	268	268	30	1	238	2	N	-0-					-0-
11	0		65	-0-	65	333	8	1	57	2	N	-0-					-0-
12	0		69	-0-	69	402	8	1	61	2	N	-0-					-0-
01	0		71	-0-	71	473	8	1	63	2	N	-0-					-0-
02	530	N	57	-0-	-473	-0-	7	1	50	2	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

10	422	N	422	-0-	-0-	-0-	50	1	370	2	N	2					4
							2	9									
11	0		536	-0-	536	536	69	1	466	2	N	1	4	1			1
							1	9									
12	0		532	-0-	532	1068	63	1	466	2	N	3					4
							3	9									
01	0		578	-0-	578	1646	66	1	510	2	N	2	4	1			2
							2	9									
02	2251	N	605	-0-	-1646	-0-	72	1	531	2	N	2					4
							2	9									
03	570	N	570	-0-	-0-	-0-	61	1	508	2	N	1	4	1			1
							1	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1318	-0-		1318	1318	163	1 3 9	1152	2	N	3					8
11	0		1205	-0-		1205	2523	156	1 4 9	1045	2	N	4	9	1			3
12	0		1106	-0-		1106	3629	135	1 4 9	967	2	N	4					7
01	0		971	-0-		971	4600	112	1 4 9	855	2	N	4	8	1			3
02	2800	N	827	-0-		-1973	2627	98	1 6 9	723	2	N	5					8
03	3100	N	846	-0-		-2254	373	88	1 3 9	755	2	N	3	8	1			3

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		983	-0-		983	983	116	1 3 9	864	2	N	3					8
11	0		952	-0-		952	1935	123	1 4 9	825	2	N	4	9	1			3
12	0		926	-0-		926	2861	111	1 4 9	811	2	N	4					7
01	0		911	-0-		911	3772	105	1 4 9	802	2	N	4	8	1			3
02	2800	N	689	-0-		-2111	1661	82	1 6 9	601	2	N	5					8
03	2074	N	413	-0-		-1661	-0-	44	1 3 9	366	2	N	3	8	1			3

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	67	N	-0-			-0-
11	0		-0-	-0-		-0-	67	N	-0-			-0-
12	0		-0-	-0-		-0-	67	N	-0-			-0-
01	14B2	EXT	-0-	-0-		-0-	67	N	-0-			-0-
02	14B2	EXT	-0-	-0-		-0-	67	N	-0-			-0-
03	14B2	EXT	-0-	-0-		-0-	67	N	-0-			-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-
11	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-
12	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-
02	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-
03	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	725	-0-		725	1779	85	1	640	2	N	-0-			-0-
11	0		650	-0-		650	2429	84	1	566	2	N	-0-			-0-
12	0		409	-0-		409	2838	49	1	360	2	N	-0-			-0-
01	0		470	-0-		470	3308	55	1	415	2	N	-0-			-0-
02	2800	N	574	-0-		-2226	1082	69	1	505	2	N	-0-			-0-
03	1785	N	703	-0-		-1082	-0-	76	1	627	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		302	-0-	302	302	39	1	263	2	N	-0-					-0-
12	0		99	-0-	99	401	11	1	88	2	N	-0-					-0-
01	T. A.		10	-0-	10	411	1	1	9	2	N	-0-					-0-
02	T. A.		25	-0-	25	436	3	1	22	2	N	-0-					-0-
03	T. A.		-0-	-0-	-0-	436					N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		409	-0-	409	409	47	1	362	2	N	-0-					-0-
11	0		473	-0-	473	882	62	1	411	2	N	-0-					-0-
12	0		628	-0-	628	1510	75	1	553	2	N	-0-					-0-
01	0		641	-0-	641	2151	74	1	567	2	N	-0-					-0-
02	2651	N	500	-0-	-2151	-0-	60	1	440	2	N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	73	1	597	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	N	1041	-0-	-0-	-0-	123 2	1 9	916	2	N	2					4
11	0		954	-0-	954	954	124 1	1 9	829	2	N	1	4	1			1
12	0		955	-0-	955	1909	114 3	1 9	838	2	N	3					4
01	0		946	-0-	946	2855	109 2	1 9	835	2	N	2	4	1			2
02	2800	N	766	-0-	-2034	821	91 2	1 9	673	2	N	2					4
03	1616	N	795	-0-	-821	-0-	85 1	1 9	709	2	N	1	4	1			1

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	16 1	1 9	176	2	N	1					1
11	0		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	N	1467	-0-	-0-	-0-	175 2	1 9	1290	2	N	2					4
11	0		1585	-0-	1585	1585	206 1	1 9	1378	2	N	1	4	1			1
12	0		1466	-0-	1466	3051	175 3	1 9	1288	2	N	3					4
01	0		1431	-0-	1431	4482	165 2	1 9	1264	2	N	2	4	1			2
02	2800	N	1234	-0-	-1566	2916	147 2	1 9	1085	2	N	2					4
03	3100	N	1226	-0-	-1874	1042	132 1	1 9	1093	2	N	1	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

10	233	N	233	-0-	-0-	-0-	28	1	203	2	N	2					5
							2	9									
11	488	N	488	-0-	-0-	-0-	63	1	423	2	N	2	5	1			2
							2	9									
12	540	N	540	-0-	-0-	-0-	64	1	474	2	N	2					4
							2	9									
01	542	N	542	-0-	-0-	-0-	62	1	477	2	N	3	5	1			2
							3	9									
02	506	N	506	-0-	-0-	-0-	60	1	443	2	N	3					5
							3	9									
03	498	N	498	-0-	-0-	-0-	54	1	442	2	N	2	5	1			2
							2	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

10	0		84	-0-	84	84	9	1	75	2	N	-0-					-0-
11	0		-0-	-0-	-0-	84					N	-0-					-0-
12	0		-0-	-0-	-0-	84					N	-0-					-0-
01	0		232	-0-	232	316	27	1	205	2	N	-0-					-0-
02	369	N	53	-0-	-316	-0-	6	1	47	2	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	19	1	160	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

10	0		463	-0-	463	463	56	1	407	2	N	-0-					-0-
11	0		520	-0-	520	983	67	1	453	2	N	-0-					-0-
12	0		465	-0-	465	1448	55	1	410	2	N	-0-					-0-
01	0		413	-0-	413	1861	47	1	366	2	N	-0-					-0-
02	2010	N	149	-0-	-1861	-0-	18	1	131	2	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	58	1	478	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		101	-0-	101	101	12	1	89	2	N	-0-					-0-
12	0		1017	-0-	1017	1118	125	1	892	2	N	-0-					-0-
01	T. A.		265	-0-	265	1383	30	1	235	2	N	-0-					-0-
02	T. A.		33	-0-	33	1416	4	1	29	2	N	-0-					-0-
03	T. A.		7	-0-	7	1423	1	1	6	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	67	1	708	2	N	4	4	1			5
							4	9									
11	0		767	-0-	767	767	69	1	691	2	N	6	4	1			7
							7	9									
12	0		498	-0-	498	1265	42	1	453	2	N	3	4	1			6
							3	9									
01	0		-0-	-0-	-0-	1265					N	-0-	6	1			-0-
02	1801	N	536	-0-	-1265	-0-	41	1	491	2	N	4					4
							4	9									
03	496	N	399	-0-	-97	-0-	34	1	363	2	N	2	5	1			1
							2	9									

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	42	42	2			N	-0-					-0-
11	0		-0-	-0-	-0-	42					N	-0-					-0-
12	0		44	-0-	44	86	44	2			N	-0-					-0-
01	0		66	-0-	66	152	66	2			N	-0-					-0-
02	240	N	88	-0-	-152	-0-	88	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	11	1	81	2	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	12	1	84	2	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	11	1	80	2	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	11	1	81	2	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	9	1	66	2	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	10	1	81	2	N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	46	1	344	2	N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	51	1	339	2	N	-0-					-0-
12	403	N	293	-0-	-110	-0-	35	1	258	2	N	-0-					-0-
01	403	N	292	-0-	-111	-0-	34	1	258	2	N	-0-					-0-
02	364	N	242	-0-	-122	-0-	29	1	213	2	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	33	1	268	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	7	1	75	2	N	1					1
							1	9									
11	0		23	-0-	23	23	2	1	21	2	N	-0-	1	1			-0-
12	0		-0-	-0-	-0-	23					N	-0-					-0-
01	T. A.		10	-0-	10	33	1	1	9	2	N	-0-					-0-
02	T. A.		30	-0-	30	63	3	1	27	2	N	-0-					-0-
03	T. A.		75	-0-	75	138	6	1	68	2	N	1	1	1			-0-
							1	9									

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

10	245	N	245	-0-	-0-	-0-	28	1	215	2	N	2					5
							2	9									
11	270	N	133	-0-	-137	-0-	17	1	114	2	N	2	5	1			2
							2	9									
12	310	N	134	-0-	-176	-0-	16	1	116	2	N	2					4
							2	9									
01	248	N	186	-0-	-62	-0-	21	1	162	2	N	3	5	1			2
							3	9									
02	176	N	176	-0-	-0-	-0-	21	1	152	2	N	3					5
							3	9									
03	244	N	244	-0-	-0-	-0-	26	1	216	2	N	2	5	1			2
							2	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

10	341	N	305	-0-	-36	-0-	36	1	269	2	N	-0-					-0-
11	570	N	269	-0-	-301	-0-	35	1	234	2	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	60	1	442	2	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	52	1	395	2	N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	49	1	360	2	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	42	1	350	2	N	-0-					-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

10	279	N	255	-0-	-24	-0-	22	1	231	2	N	2	1	1			2
							2	9									
11	0		287	-0-	287	287	26	1	260	2	N	1	1	1			2
							1	9									
12	0		227	-0-	227	514	20	1	205	2	N	2	2	1			2
							2	9									
01	0		239	-0-	239	753	19	1	218	2	N	2	3	1			1
							2	9									
02	953	N	200	-0-	-753	-0-	16	1	182	2	N	2	1	1			2
							2	9									
03	217	N	193	-0-	-24	-0-	16	1	177	2	N	-0-	2	1			-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

10	266	N	266	-0-	-0-	-0-	32	1	234	2	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	50	1	336	2	N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	44	1	322	2	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	42	1	324	2	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	35	1	259	2	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	43	1	352	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-		-34	-0-	47	1	351	2	N	2					4
								2	9									
11	420	N	355	-0-		-65	-0-	46	1	308	2	N	1	4	1			1
								1	9									
12	434	N	338	-0-		-96	-0-	40	1	295	2	N	3					4
								3	9									
01	403	N	354	-0-		-49	-0-	41	1	311	2	N	2	4	1			2
								2	9									
02	336	N	284	-0-		-52	-0-	34	1	248	2	N	2					4
								2	9									
03	341	N	329	-0-		-12	-0-	35	1	293	2	N	1	4	1			1
								1	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-		-0-	-0-	3	2			N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		538	-0-		538	538	63	1	475	2	N	-0-					-0-
11	0		325	-0-		325	863	42	1	283	2	N	-0-					-0-
12	0		277	-0-		277	1140	33	1	244	2	N	-0-					-0-
01	0		292	-0-		292	1432	34	1	258	2	N	-0-					-0-
02	1660	N	228	-0-		-1432	-0-	27	1	201	2	N	-0-					-0-
03	279	N	278	-0-		-1	-0-	30	1	248	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	105	-0-		-174	-0-	9	1	95	2	N	1					1
								1	9									
11	0		280	-0-		280	280	25	1	253	2	N	2	1	1			2
								2	9									
12	0		8	-0-		8	288	1	1	7	2	N	-0-	1	1			1
01	0		199	-0-		199	487	15	1	183	2	N	1	1	1			1
								1	9									
02	558	N	71	-0-		-487	-0-	5	1	65	2	N	1	1	1			1
								1	9									
03	8	N	-0-	-0-		-8	-0-					N	-0-	1	1			-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	387	46	1	341	2	N	-0-					-0-
11	0		163	-0-	163	550	21	1	142	2	N	-0-					-0-
12	0		318	-0-	318	868	36	1	282	2	N	-0-					-0-
01	0		351	-0-	351	1219	41	1	310	2	N	-0-					-0-
02	1544	N	325	-0-	-1219	-0-	39	1	286	2	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	51	1	418	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		843	-0-	843	843	102	1	741	2	N	-0-					-0-
11	0		455	-0-	455	1298	59	1	396	2	N	-0-					-0-
12	0		570	-0-	570	1868	68	1	502	2	N	-0-					-0-
01	0		580	-0-	580	2448	67	1	513	2	N	-0-					-0-
02	2800	N	513	-0-	-2287	161	61	1	452	2	N	-0-					-0-
03	831	N	670	-0-	-161	-0-	73	1	597	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	298	34	1	264	2	N	-0-					-0-
11	0		307	-0-	307	605	39	1	268	2	N	-0-					-0-
12	0		428	-0-	428	1033	50	1	378	2	N	-0-					-0-
01	0		509	-0-	509	1542	59	1	450	2	N	-0-					-0-
02	2166	N	624	-0-	-1542	-0-	75	1	549	2	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	84	1	687	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	16					41
11	0		-0-	-0-	-0-	-0-					N	17	43	1			15
12	0		-0-	-0-	-0-	-0-					N	20					35
01	T. A.		51	-0-	51	51	3	1	24	2	N	22	41	1			16
							24	9									
02	T. A.		25	-0-	25	76	1	2	24	9	N	22					38
03	T. A.		28	-0-	28	104	1	1	12	2	N	14	39	1			13
							15	9									

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		432	-0-	432	432	51	1	381	2	N	-0-					-0-
11	0		331	-0-	331	763	43	1	288	2	N	-0-					-0-
12	0		406	-0-	406	1169	50	1	356	2	N	-0-					-0-
01	0		353	-0-	353	1522	41	1	312	2	N	-0-					-0-
02	2120	N	598	-0-	-1522	-0-	72	1	526	2	N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	91	1	747	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		777	-0-	777	777	92	1	685	2	N	-0-					-0-
11	0		519	-0-	519	1296	67	1	452	2	N	-0-					-0-
12	0		555	-0-	555	1851	64	1	491	2	N	-0-					-0-
01	0		904	-0-	904	2755	104	1	800	2	N	-0-					-0-
02	2800	N	774	-0-	-2026	729	93	1	681	2	N	-0-					-0-
03	1594	N	865	-0-	-729	-0-	94	1	771	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		221	-0-	221	221	26	1	195	2	N	-0-					-0-
11	0		195	-0-	195	416	25	1	170	2	N	-0-					-0-
12	0		184	-0-	184	600	22	1	162	2	N	-0-					-0-
01	0		186	-0-	186	786	22	1	164	2	N	-0-					-0-
02	958	N	172	-0-	-786	-0-	21	1	151	2	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	22	1	179	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	X	368	-0-	-0-	-0-	93 2	1 9	273	2	N	2	1	1			2
11	0		277	-0-	277	277	70 2	1 9	205	2	N	2	2	1			2
12	0		173	-0-	173	450	42 1	1 9	130	2	N	1	1	1			2
01	T. A.		142	-0-	142	592	31 1	1 9	110	2	N	1	2	1			1
02	T. A.		206	-0-	206	798	43 1	1 9	162	2	N	1	1	1			1
03	T. A.		221	-0-	221	1019	52 1	1 9	168	2	N	1	2	1			-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	342	40	1	302	2	N	-0-					-0-
11	0		293	-0-	293	635	38	1	255	2	N	-0-					-0-
12	0		297	-0-	297	932	35	1	262	2	N	-0-					-0-
01	0		365	-0-	365	1297	42	1	323	2	N	-0-					-0-
02	1679	N	382	-0-	-1297	-0-	46	1	336	2	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	44	1	358	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		16	-0-	16	16	2	1	14	2	N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	235	28	1	207	2	N	-0-					-0-
11	0		227	-0-	227	462	29	1	198	2	N	-0-					-0-
12	0		538	-0-	538	1000	64	1	474	2	N	-0-					-0-
01	0		657	-0-	657	1657	76	1	581	2	N	-0-					-0-
02	2229	N	572	-0-	-1657	-0-	68	1	504	2	N	-0-					-0-
03	248	N	201	-0-	-47	-0-	22	1	179	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		626	-0-	626	626	74	1	552	2	N	-0-					-0-
11	0		553	-0-	553	1179	72	1	481	2	N	-0-					-0-
12	0		517	-0-	517	1696	62	1	455	2	N	-0-					-0-
01	0		578	-0-	578	2274	67	1	511	2	N	-0-					-0-
02	2800	N	1065	-0-	-1735	539	118	1	947	2	N	-0-					-0-
03	2254	N	1715	-0-	-539	-0-	186	1	1529	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		562	-0-	562	562	67	1	495	2	N	-0-					-0-
11	0		455	-0-	455	1017	59	1	396	2	N	-0-					-0-
12	0		343	-0-	343	1360	41	1	302	2	N	-0-					-0-
01	T. A.		371	-0-	371	1731	43	1	328	2	N	-0-					-0-
02	T. A.		290	-0-	290	2021	35	1	255	2	N	-0-					-0-
03	T. A.		369	-0-	369	2390	40	1	329	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		65	-0-	65	65	8	1	57	2	N	-0-					-0-
12	0		111	-0-	111	176	14	1	97	2	N	-0-					-0-
01	T. A.		116	-0-	116	292	13	1	103	2	N	-0-					-0-
02	T. A.		100	-0-	100	392	12	1	88	2	N	-0-					-0-
03	T. A.		50	-0-	50	442	4	1	46	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	9	1	81	2	N	-0-					-0-
01	14B2 EXT		244	-0-	244	244	28	1	216	2	N	-0-					-0-
02	14B2 EXT		101	-0-	101	345	12	1	89	2	N	-0-					-0-
03	14B2 EXT		45	-0-	45	390	5	1	40	2	N	-0-					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	943	-0-	-421	-0-	110	1	831	2	N	2					4
							2	9									
11	1050	N	801	-0-	-249	-0-	104	1	696	2	N	1	4	1			1
							1	9									
12	1271	N	751	-0-	-520	-0-	89	1	659	2	N	3					4
							3	9									
01	930	N	765	-0-	-165	-0-	88	1	675	2	N	2	4	1			2
							2	9									
02	756	N	685	-0-	-71	-0-	82	1	601	2	N	2					4
							2	9									
03	744	N	726	-0-	-18	-0-	78	1	647	2	N	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0-	-0-	93	1	687	2	N	2					4
							2	9									
11	965	N	965	-0-	-0-	-0-	125	1	839	2	N	1	4	1			1
							1	9									
12	807	N	807	-0-	-0-	-0-	98	1	706	2	N	3					4
							3	9									
01	775	N	509	-0-	-266	-0-	59	1	448	2	N	2	4	1			2
							2	9									
02	756	N	507	-0-	-249	-0-	61	1	444	2	N	2					4
							2	9									
03	806	N	486	-0-	-320	-0-	53	1	432	2	N	1	4	1			1
							1	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	2					6
11	0	N	-0-	-0-	-0-	-0-					N	3	7	1			2
12	217	N	217	-0-	-0-	-0-	22	1	192	2	N	3					5
							3	9									
01	14B2 EXT		822	-0-	822	822	95	1	724	2	N	3	6	1			2
							3	9									
02	14B2 EXT		573	-0-	573	1395	68	1	501	2	N	4					6
							4	9									
03	14B2 EXT		641	-0-	641	2036	69	1	570	2	N	2	6	1			2
							2	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	303	35	1	268	2	N	-0-					-0-
11	0		227	-0-	227	530	29	1	198	2	N	-0-					-0-
12	0		339	-0-	339	869	40	1	299	2	N	-0-					-0-
01	0		455	-0-	455	1324	53	1	402	2	N	-0-					-0-
02	1777	N	453	-0-	-1324	-0-	54	1	399	2	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	40	1	329	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		636	-0-	636	636	78	1	558	2	N	-0-					-0-
11	0		470	-0-	470	1106	62	1	408	2	N	-0-					-0-
12	0		330	-0-	330	1436	40	1	290	2	N	-0-					-0-
01	0		499	-0-	499	1935	58	1	441	2	N	-0-					-0-
02	2292	N	357	-0-	-1935	-0-	43	1	314	2	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	47	1	388	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	69	1	515	2	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	79	1	532	2	N	-0-					-0-
12	651	N	545	-0-	-106	-0-	65	1	480	2	N	-0-					-0-
01	589	N	550	-0-	-39	-0-	64	1	486	2	N	-0-					-0-
02	560	N	492	-0-	-68	-0-	59	1	433	2	N	-0-					-0-
03	558	N	546	-0-	-12	-0-	59	1	487	2	N	-0-					-0-

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	367	-0-	-160	-0-	43	1	324	2	N	-0-					-0-
11	360	N	322	-0-	-38	-0-	42	1	280	2	N	-0-					-0-
12	403	N	304	-0-	-99	-0-	36	1	268	2	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	43	1	324	2	N	-0-					-0-
02	308	N	184	-0-	-124	-0-	22	1	162	2	N	-0-					-0-
03	310	N	298	-0-	-12	-0-	32	1	266	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	290	-0-	-330	-0-	36	1	254	2	N	-0-					-0-
11	360	N	218	-0-	-142	-0-	28	1	190	2	N	-0-					-0-
12	217	N	177	-0-	-40	-0-	21	1	156	2	N	-0-					-0-
01	279	N	138	-0-	-141	-0-	16	1	122	2	N	-0-					-0-
02	196	N	68	-0-	-128	-0-	8	1	60	2	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	23	1	192	2	N	-0-					-0-

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-
11	0		7	-0-	7	7	1	1	6	2	N	-0-					-0-
12	0		8	-0-	8	15	1	1	7	2	N	-0-					-0-
01	0		27	-0-	27	42	2	1	25	2	N	-0-					-0-
02	79	N	37	-0-	-42	-0-	4	1	33	2	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	289					N	-0-					-0-
11	0		-0-	-0-	-0-	289					N	-0-					-0-
12	0		-0-	-0-	-0-	289					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	289					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	289					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	289					N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	28	1	302	2	N	2	2	1			2
							2	9									
11	0		107	-0-	107	107	9	1	97	2	N	1	2	1			1
							1	9									
12	0		199	-0-	199	306	17	1	181	2	N	1	1	1			1
							1	9									
01	0		118	-0-	118	424	10	1	106	2	N	2	2	1			1
							2	9									
02	424	N	-0-	-0-	-424	-0-					N	-0-	1	1			-0-
03	186	N	158	-0-	-28	-0-	13	1	144	2	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					-0-
11	0		35	-0-	35	35	3	1	32	2	N	-0-					-0-
12	0		11	-0-	11	46	1	1	10	2	N	-0-					-0-
01	0		96	-0-	96	142	8	1	88	2	N	-0-					-0-
02	149	N	7	-0-	-142	-0-	1	1	6	2	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	373	-0-	-92	-0-	32	1	339	2	N	2	2	1			2
							2	9									
11	0		415	-0-	415	415	37	1	374	2	N	4	2	1			4
							4	9									
12	0		428	-0-	428	843	38	1	388	2	N	2	2	1			4
							2	9									
01	0		305	-0-	305	1148	24	1	279	2	N	2	4	1			2
							2	9									
02	1311	N	163	-0-	-1148	-0-	13	1	149	2	N	1	2	1			1
							1	9									
03	403	N	167	-0-	-236	-0-	14	1	152	2	N	1	2	1			-0-
							1	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	93	-0-	-248	-0-	8	1	84	2	N	1	1	1			1
							1	9									
11	0		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		68	-0-	68	68	6	1	62	2	N	-0-					-0-
02	325	N	257	-0-	-68	-0-	20	1	235	2	N	2					2
							2	9									
03	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-	2	1			-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	4	1	38	2	N	-0-					-0-
11	0		41	-0-	41	41	4	1	37	2	N	-0-					-0-
12	0		40	-0-	40	81	4	1	36	2	N	-0-					-0-
01	0		-0-	-0-	-0-	81					N	-0-					-0-
02	81	N	-0-	-0-	-81	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	62	-0-		-31	-0-	5	1	57	2	N	-0-					-0-
11	0		60	-0-		60	60	5	1	54	2	N	1					1
								1	9									
12	0		61	-0-		61	121	5	1	56	2	N	-0-					1
01	0		61	-0-		61	182	5	1	56	2	N	-0-	1	1			-0-
02	219	N	37	-0-		-182	-0-	3	1	34	2	N	-0-					-0-
03	62	N	52	-0-		-10	-0-	4	1	48	2	N	-0-					-0-

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

10	434	X	408	-0-		-26	-0-	35	1	371	2	N	2	1	1			3
								2	9									
11	0		307	-0-		307	307	28	1	277	2	N	2	2	1			3
								2	9									
12	0		297	-0-		297	604	26	1	269	2	N	2	2	1			3
								2	9									
01	0		350	-0-		350	954	26	1	322	2	N	2	3	1			2
								2	9									
02	1275	N	321	-0-		-954	-0-	23	1	296	2	N	2	2	1			2
								2	9									
03	312	N	312	-0-		-0-	-0-	26	1	284	2	N	2	3	1			1
								2	9									

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

10	186	N	159	-0-		-27	-0-	14	1	144	2	N	1					1
								1	9									
11	0		197	-0-		197	197	18	1	177	2	N	2	1	1			2
								2	9									
12	0		287	-0-		287	484	25	1	260	2	N	2	1	1			3
								2	9									
01	0		165	-0-		165	649	13	1	151	2	N	1	3	1			1
								1	9									
02	728	N	79	-0-		-649	-0-	6	1	72	2	N	1	1	1			1
								1	9									
03	155	N	66	-0-		-89	-0-	6	1	60	2	N	-0-	1	1			-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

10	186	X	148	-0-		-38	-0-	13	1	134	2	N	1					1
								1	9									
11	0		341	-0-		341	341	30	1	308	2	N	3	1	1			3
								3	9									
12	0		516	-0-		516	857	46	1	467	2	N	3	1	1			5
								3	9									
01	0		513	-0-		513	1370	40	1	470	2	N	3	5	1			3
								3	9									
02	1718	N	348	-0-		-1370	-0-	27	1	318	2	N	3	3	1			3
								3	9									
03	310	N	310	-0-		-0-	-0-	26	1	282	2	N	2	4	1			1
								2	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

10	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
11	0		34	-0-		34	34	3	1	31	2	N	-0-					-0-
12	0		-0-	-0-		-0-	34					N	-0-					-0-
01	0		-0-	-0-		-0-	34					N	-0-					-0-
02	51	N	17	-0-		-34	-0-	2	1	15	2	N	-0-					-0-
03	66	N	66	-0-		-0-	-0-	6	1	60	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	18	1	191	2	N	1	1	1			1
							1	9									
11	0		188	-0-	188	188	17	1	169	2	N	2	1	1			2
							2	9									
12	0		226	-0-	226	414	20	1	205	2	N	1	1	1			2
							1	9									
01	T. A.		203	-0-	203	617	16	1	186	2	N	1	2	1			1
							1	9									
02	T. A.		127	-0-	127	744	10	1	116	2	N	1	1	1			1
							1	9									
03	T. A.		125	-0-	125	869	11	1	114	2	N	-0-	1	1			-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-		13	13	2				N	-0-					-0-
11	0		29	-0-		29	42	29	2			N	-0-					-0-
12	0		48	-0-		48	90	48	2			N	-0-					-0-
01	0		9	-0-		9	99	9	2			N	-0-					-0-
02	109	N	10	-0-		-99	-0-	9	2	1	9	N	1					1
03	62	N	6	-0-		-56	-0-	6	2			N	-0-	1	1			-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-		-0-	-0-	17	1	185	2	N	1	1	1			1
								1	9									
11	0		187	-0-		187	187	17	1	168	2	N	2	1	1			2
								2	9									
12	0		247	-0-		247	434	22	1	224	2	N	1	1	1			2
								1	9									
01	0		184	-0-		184	618	14	1	169	2	N	1	2	1			1
								1	9									
02	762	N	144	-0-		-618	-0-	11	1	132	2	N	1	1	1			1
								1	9									
03	186	N	163	-0-		-23	-0-	14	1	148	2	N	1	2	1			-0-
								1	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-		-0-	-0-	29	1	306	2	N	1	1	1			2
								1	9									
11	0		278	-0-		278	278	25	1	251	2	N	2	2	1			2
								2	9									
12	0		353	-0-		353	631	31	1	319	2	N	3	2	1			3
								3	9									
01	T. A.		315	-0-		315	946	25	1	288	2	N	2	3	1			2
								2	9									
02	T. A.		289	-0-		289	1235	23	1	264	2	N	2	2	1			2
								2	9									
03	T. A.		333	-0-		333	1568	28	1	303	2	N	2	3	1			1
								2	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		593	-0-		593	593	69	1	524	2	N	-0-					-0-
11	0		423	-0-		423	1016	55	1	368	2	N	-0-					-0-
12	0		615	-0-		615	1631	73	1	542	2	N	-0-					-0-
01	0		611	-0-		611	2242	70	1	541	2	N	-0-					-0-
02	2716	N	474	-0-		-2242	-0-	57	1	417	2	N	-0-					-0-
03	620	N	463	-0-		-157	-0-	50	1	413	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	7					17
11	0	N	-0-	-0-	-0-	-0-					N	6	17	1			6
12	506	N	506	-0-	-0-	-0-	52	1	445	2	N	8					14
							9	9									
01	14B2 EXT		798	-0-	798	798	91	1	697	2	N	9	17	1			6
							10	9									
02	14B2 EXT		471	-0-	471	1269	55	1	406	2	N	9					15
							10	9									
03	14B2 EXT		1040	-0-	1040	2309	112	1	921	2	N	6	16	1			5
							7	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-
11	0		13	-0-	13	13	1	1	12	2	N	-0-					-0-
12	0		35	-0-	35	48	3	1	32	2	N	-0-					-0-
01	0		22	-0-	22	70	2	1	20	2	N	-0-					-0-
02	89	N	19	-0-	-70	-0-	1	1	18	2	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	17	1	186	2	N	2	1	1			2
							2	9									
11	0		69	-0-	69	69	6	1	63	2	N	-0-	1	1			1
12	0		72	-0-	72	141	6	1	65	2	N	1	1	1			1
							1	9									
01	T. A.		10	-0-	10	151	1	1	8	2	N	1	1	1			1
							1	9									
02	T. A.		66	-0-	66	217	7	1	58	2	N	1					2
							1	9									
03	T. A.		163	-0-	163	380	14	1	148	2	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					1
11	0		41	-0-	41	41	4	1	37	2	N	-0-					1
12	0		66	-0-	66	107	6	1	60	2	N	-0-					1
01	T. A.		81	-0-	81	188	6	1	74	2	N	1	1	1			1
							1	9									
02	T. A.		54	-0-	54	242	5	1	49	2	N	-0-					1
03	T. A.		64	-0-	64	306	5	1	58	2	N	1	1	1			1
							1	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
11	90	N	35	-0-	-55	-0-	34	2	1	9	N	1					1
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					1
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					1
02	28	N	28	-0-	-0-	-0-	27	2	1	9	N	1					2
03	31	N	-0-	-0-	-31	-0-					N	-0-	2	1			-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	3					N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	27 2	1 9	286	2	N	2	1	1			2
11	0		271	-0-	271	271	24 2	1 9	245	2	N	2	2	1			2
12	0		349	-0-	349	620	31 3	1 9	315	2	N	3	2	1			3
01	0		265	-0-	265	885	21 1	1 9	243	2	N	1	3	1			1
02	1065	N	180	-0-	-885	-0-	14 1	1 9	165	2	N	1	1	1			1
03	310	N	196	-0-	-114	-0-	16 2	1 9	178	2	N	2	2	1			1

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	X	362	-0-	-0-	-0-	360 2		2	9	N	2	1	1			2
11	0		325	-0-	325	325	324 2		1	9	N	1	1	1			2
12	0		332	-0-	332	657	331 2		1	9	N	1	1	1			2
01	0		400	-0-	400	1057	399 2		1	9	N	1	2	1			1
02	1423	N	366	-0-	-1057	-0-	364 2		2	9	N	2	1	1			2
03	347	N	347	-0-	-0-	-0-	347 2				N	-0-	2	1			-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	11 1	1 9	114	2	N	1	1	1			1
11	0		104	-0-	104	104	9 1	1 9	94	2	N	1	1	1			1
12	0		123	-0-	123	227	11 1	1 9	111	2	N	1	1	1			1
01	0		99	-0-	99	326	8 1		91	2	N	-0-	1	1			-0-
02	354	N	28	-0-	-326	-0-	3 1		25	2	N	-0-					-0-
03	124	N	93	-0-	-31	-0-	8 1	1 9	84	2	N	1	1	1			-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	239	-0-	-102	-0-	20 1	1 9	218	2	N	1	1	1			1
11	0		119	-0-	119	119	11 1	1 9	107	2	N	1	1	1			1
12	0		86	-0-	86	205	8 1		78	2	N	-0-					1
01	0		299	-0-	299	504	23 2	1 9	274	2	N	2	1	1			2
02	737	N	233	-0-	-504	-0-	18 2	1 9	213	2	N	2	2	1			2
03	247	N	247	-0-	-0-	-0-	21 2	1 9	224	2	N	2	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	2			N	-0-	1	1			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		34	-0-	34	34	3	1	31	2	N	-0-					-0-
01	0		16	-0-	16	50	1	1	15	2	N	-0-					-0-
02	85	N	35	-0-	-50	-0-	4	1	31	2	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	2	N	-0-					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					66
11	0		-0-	-0-	-0-	-0-					N	-0-					66
12	0		-0-	-0-	-0-	-0-					N	-0-					66
01	0		-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

10	372	N	164	-0-	-208	-0-	164	2			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		163	-0-	163	163	163	2			N	-0-					-0-
01	0		54	-0-	54	217	54	2			N	-0-					-0-
02	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	403	N	217	-0-	-186	-0-	217	2			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		290	-0-	290	290	290	2			N	-0-					-0-
01	0		54	-0-	54	344	54	2			N	-0-					-0-
02	344	N	-0-	-0-	-344	-0-					N	-0-					-0-
03	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		34	-0-	34	34	34	2			N	-0-					-0-
01	0		400	-0-	400	434	400	2			N	-0-					-0-
02	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

10	0		195	-0-	195	195	195	2			N	-0-					-0-
11	0		-0-	-0-	-0-	195					N	-0-					-0-
12	0		235	-0-	235	430	235	2			N	-0-					-0-
01	0		98	-0-	98	528	98	2			N	-0-					-0-
02	528	N	-0-	-0-	-528	-0-					N	-0-					-0-
03	248	N	14	-0-	-234	-0-	14	2			N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

10	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
11	1260	N	1051	-0-	-209	-0-	2	1	1049	2	N	-0-					-0-
12	1302	N	1080	-0-	-222	-0-	1080	2			N	-0-					-0-
01	1302	N	1054	-0-	-248	-0-	1054	2			N	-0-					-0-
02	980	N	951	-0-	-29	-0-	2	1	949	2	N	-0-					-0-
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

10	1392	N	1392	-0-	-0-	-0-	4	1	1388	2	N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	4	1	1302	2	N	-0-					-0-
12	1426	N	1330	-0-	-96	-0-	4	1	1326	2	N	-0-					-0-
01	1395	N	1224	-0-	-171	-0-	3	1	1221	2	N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	4	1	1323	2	N	-0-					-0-
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

10	3089	N	3089	-0-	-0-	-0-	6	1	3083	2	N	-0-					-0-
11	3000	N	3118	-0-	118	118	6	1	3112	2	N	-0-					-0-
12	2170	N	1948	-0-	-222	-0-	4	1	1944	2	N	-0-					-0-
01	2899	N	2899	-0-	-0-	-0-	6	1	2893	2	N	-0-					-0-
02	2877	X	2877	-0-	-0-	-0-	6	1	2871	2	N	-0-					-0-
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

STRAWN PETROLEUM OPERATING, LLC 825820
EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	86	-0-	86	86	86	3			N	-0-					-0-
11	14B2	EXT	40	-0-	40	126	40	3			N	-0-					-0-
12	14B2	EXT	53	-0-	53	179	53	3			N	-0-					-0-
01	14B2	EXT	74	-0-	74	253	74	3			N	-0-					-0-
02	14B2	EXT	86	-0-	86	339	86	3			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	339					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	402	86	3			N	-0-					-0-
11	0		40	-0-	40	442	40	3			N	-0-					-0-
12	0		53	-0-	53	495	53	3			N	-0-					-0-
01	0		74	-0-	74	569	74	3			N	-0-					-0-
02	655	N	86	-0-	-569	-0-	86	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	291	141	3			N	-0-					-0-
11	0		110	-0-	110	401	110	3			N	-0-					-0-
12	0		94	-0-	94	495	94	3			N	-0-					-0-
01	0		94	-0-	94	589	94	3			N	-0-					-0-
02	854	N	265	-0-	-589	-0-	265	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	420	210	3			N	-0-					-0-
11	0		210	-0-	210	630	210	3			N	-0-					-0-
12	0		210	-0-	210	840	210	3			N	-0-					-0-
01	0		210	-0-	210	1050	210	3			N	-0-					-0-
02	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	99	86	3			N	-0-					-0-
11	0		40	-0-	40	139	40	3			N	-0-					-0-
12	0		53	-0-	53	192	53	3			N	-0-					-0-
01	0		74	-0-	74	266	74	3			N	-0-					-0-
02	352	N	86	-0-	-266	-0-	86	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	99	86	3			N	-0-					-0-
11	0		40	-0-	40	139	40	3			N	-0-					-0-
12	0		53	-0-	53	192	53	3			N	-0-					-0-
01	0		74	-0-	74	266	74	3			N	-0-					-0-
02	352	N	86	-0-	-266	-0-	86	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	99	86	3			N	-0-					-0-
11	0		40	-0-	40	139	40	3			N	-0-					-0-
12	0		53	-0-	53	192	53	3			N	-0-					-0-
01	0		74	-0-	74	266	74	3			N	-0-					-0-
02	352	N	86	-0-	-266	-0-	86	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		518	-0-	518	611	518	3			N	-0-					-0-
11	0		199	-0-	199	810	199	3			N	-0-					-0-
12	0		267	-0-	267	1077	267	3			N	-0-					-0-
01	0		373	-0-	373	1450	373	3			N	-0-					-0-
02	1881	N	431	-0-	-1450	-0-	431	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		1	-0-	1	1	1	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	45	24	3			N	-0-					-0-
11	0		31	-0-	31	76	31	3			N	-0-					-0-
12	0		29	-0-	29	105	29	3			N	-0-					-0-
01	0		30	-0-	30	135	30	3			N	-0-					-0-
02	159	N	24	-0-	-135	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		40	-0-	40	40	3	1	37	3	N	-0-					-0-
12	0		19	-0-	19	59	2	1	17	3	N	-0-					-0-
01	0		19	-0-	19	78	2	1	17	3	N	-0-					-0-
02	86	N	8	-0-	-78	-0-	1	1	7	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	67	16	3			N	-0-					-0-
11	0		16	-0-	16	83	16	3			N	-0-					-0-
12	0		38	-0-	38	121	38	3			N	-0-					-0-
01	0		89	-0-	89	210	89	3			N	-0-					-0-
02	252	N	42	-0-	-210	-0-	42	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	85	45	3			Y	-0-					-0-
11	0		47	-0-	47	132	47	3			Y	-0-					-0-
12	0		48	-0-	48	180	48	3			Y	-0-					-0-
01	0		21	-0-	21	201	21	3			Y	-0-					-0-
02	205	N	4	-0-	-201	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	126	64	3			N	-0-					-0-
11	0		69	-0-	69	195	69	3			N	-0-					-0-
12	0		85	-0-	85	280	85	3			N	-0-					-0-
01	0		71	-0-	71	351	71	3			N	-0-					-0-
02	424	N	73	-0-	-351	-0-	73	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	551	18	1	289	3	Y	-0-	3	1			-0-
11	0		344	-0-	344	895	25	1	319	3	Y	-0-					-0-
12	0		453	-0-	453	1348	35	1	394	3	Y	22					22
							24	9									
01	0		310	-0-	310	1658	26	1	284	3	Y	-0-					22
02	2035	N	377	-0-	-1658	-0-	28	1	349	3	Y	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	94	43	3			Y	-0-					-0-
11	0		50	-0-	50	144	50	3			Y	-0-					-0-
12	0		65	-0-	65	209	65	3			Y	-0-					-0-
01	0		48	-0-	48	257	1	1	47	3	Y	-0-					-0-
02	318	N	61	-0-	-257	-0-	61	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	53	1	1	25	3	Y	-0-					-0-
11	0		22	-0-	22	75	1	1	21	3	Y	-0-					-0-
12	0		21	-0-	21	96	21	3			Y	-0-					-0-
01	0		7	-0-	7	103	7	3			Y	-0-					-0-
02	103	N	-0-	-0-	-103	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	350	-0-	-377	-0-	28	1	322	3	Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	21	1	348	3	Y	-0-					-0-
12	403	N	357	-0-	-46	-0-	34	1	323	3	Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	21	1	331	3	Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	62	1	426	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	63	-0-	-53	-0-	5	1	58	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	450	17 1 9	1	211	3	N	1					1
11	0		221	-0-	221	671	19 4	1 9	198	3	N	4					5
12	0		231	-0-	231	902	15	1	216	3	N	-0-	5	1			-0-
01	0		241	-0-	241	1143	15 7	1 9	219	3	N	6	5	1			1
02	1312	N	169	-0-	-1143	-0-	10 13	1 9	146	3	N	12					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	76	3	1	34	3	Y	-0-					2
11	0		38	-0-	38	114	3	1	35	3	Y	-0-					2
12	0		38	-0-	38	152	2	1	36	3	Y	-0-					2
01	0		39	-0-	39	191	3	1	36	3	Y	-0-					2
02	226	N	35	-0-	-191	-0-	3	1	32	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		358	-0-	358	734	40	1	318	3	N	-0-					-0-
11	0		377	-0-	377	1111	51	1	326	3	N	-0-					-0-
12	0		426	-0-	426	1537	46	1	380	3	N	-0-					-0-
01	0		426	-0-	426	1963	45	1	381	3	N	-0-					-0-
02	2357	N	394	-0-	-1963	-0-	42	1	352	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

10	0		166	-0-	166	315	23	1	143	3	Y	-0-					-0-
11	0		109	-0-	109	424	15	1	94	3	Y	-0-					-0-
12	0		109	-0-	109	533	16	1	93	3	Y	-0-					-0-
01	0		113	-0-	113	646	16	1	97	3	Y	-0-					-0-
02	742	N	96	-0-	-646	-0-	14	1	82	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

10	0		280	-0-	280	558	17	1	263	3	Y	-0-					-0-
11	0		261	-0-	261	819	19	1	242	3	Y	-0-					-0-
12	0		264	-0-	264	1083	21	1	243	3	Y	-0-					-0-
01	0		244	-0-	244	1327	21	1	223	3	Y	-0-					-0-
02	1549	N	222	-0-	-1327	-0-	16	1	206	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

10	0		29	-0-	29	57	2	1	27	3	Y	-0-					-0-
11	0		33	-0-	33	90	3	1	30	3	Y	-0-					-0-
12	0		29	-0-	29	119	3	1	26	3	Y	-0-					-0-
01	0		31	-0-	31	150	3	1	28	3	Y	-0-					-0-
02	178	N	28	-0-	-150	-0-	2	1	26	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		498	-0-	498	996	33	1	465	3	Y	-0-			-0-
11	0		471	-0-	471	1467	44	1	427	3	Y	-0-			-0-
12	0		495	-0-	495	1962	53	1	442	3	Y	-0-			-0-
01	0		493	-0-	493	2455	47	1	446	3	Y	-0-			-0-
02	2800	N	425	-0-	-2375	80	33	1	392	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	80					Y	NO RPT			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		60	-0-	60	147	4	1	56	3	Y	-0-			-0-
11	0		83	-0-	83	230	8	1	75	3	Y	-0-			-0-
12	0		100	-0-	100	330	11	1	89	3	Y	-0-			-0-
01	0		95	-0-	95	425	9	1	86	3	Y	-0-			-0-
02	480	N	55	-0-	-425	-0-	4	1	51	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	369	N	191	-0-	-178	-0-	15	1	176	3	N	-0-			-0-
11	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-			-0-
01	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-			-0-
02	167	N	167	-0-	-0-	-0-	21	1	146	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1	-0-	1	3	1	3			Y	-0-			-0-
11	0		1	-0-	1	4	1	3			Y	-0-			-0-
12	0		1	-0-	1	5	1	3			Y	-0-			-0-
01	0		1	-0-	1	6	1	3			Y	-0-			-0-
02	7	N	1	-0-	-6	-0-	1	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	415	-0-	-381	-0-	104	1	309	3	N	2					8
							2	9									
11	390	N	325	-0-	-65	-0-	89	1	235	3	N	1	6	1	1	8	2
							1	9									
12	403	N	376	-0-	-27	-0-	105	1	259	3	N	11					13
							12	9									
01	408	N	408	-0-	-0-	-0-	97	1	296	3	N	14	4	8			23
							15	9									
02	431	N	431	-0-	-0-	-0-	115	1	316	3	N	-0-	17	1			6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	197	-0-	-193	-0-	16	1	181	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	25	1	174	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	420	212	3			N	-0-					-0-
11	0		203	-0-	203	623	203	3			N	-0-					-0-
12	0		207	-0-	207	830	207	3			N	-0-					-0-
01	0		188	-0-	188	1018	188	3			N	-0-					-0-
02	1212	N	194	-0-	-1018	-0-	194	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	464	237	3			N	-0-					-0-
11	0		252	-0-	252	716	252	3			N	-0-					-0-
12	0		267	-0-	267	983	267	3			N	-0-					-0-
01	0		233	-0-	233	1216	233	3			N	-0-					-0-
02	1465	N	249	-0-	-1216	-0-	249	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	485	31	1	220	3	Y	1					6
							1	9									
11	0		249	-0-	249	734	24	1	225	3	Y	-0-					6
12	0		222	-0-	222	956	21	1	201	3	Y	-0-					6
01	0		239	-0-	239	1195	21	1	218	3	Y	-0-					6
02	1415	N	220	-0-	-1195	-0-	20	1	200	3	Y	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	365	14	1	192	3	Y	-0-					-0-
11	0		184	-0-	184	549	17	1	167	3	Y	-0-					-0-
12	0		40	-0-	40	589	4	1	36	3	Y	-0-					-0-
01	0		1	-0-	1	590	1	3			Y	-0-					-0-
02	615	N	25	-0-	-590	-0-	2	1	23	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	87	-0-	-84	-0-	7	1	80	3	Y	-0-					-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-					-0-
12	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	150	-0-	-150	-0-	12	1	138	3	Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-
12	155	N	126	-0-	-29	-0-	12	1	114	3	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	95	48	3			Y	-0-					-0-
11	0		47	-0-	47	142	47	3			Y	-0-					-0-
12	0		55	-0-	55	197	55	3			Y	-0-					-0-
01	0		44	-0-	44	241	1	1	43	3	Y	-0-					-0-
02	286	N	45	-0-	-241	-0-	45	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	105	57	3			N	-0-					-0-
11	0		68	-0-	68	173	68	3			N	-0-					-0-
12	0		81	-0-	81	254	81	3			N	-0-					-0-
01	0		80	-0-	80	334	80	3			N	-0-					-0-
02	404	N	70	-0-	-334	-0-	70	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	132	7	1	61	3	N	-0-					-0-
11	0		62	-0-	62	194	5	1	57	3	N	-0-					-0-
12	0		65	-0-	65	259	5	1	60	3	N	-0-					-0-
01	0		65	-0-	65	324	6	1	59	3	N	-0-					-0-
02	382	N	58	-0-	-324	-0-	5	1	53	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		464	-0-	464	915	80 10	1 9	374	3	Y	9	22	1			10
11	0		445	-0-	445	1360	77 11	1 9	357	3	Y	10					20
12	0		446	-0-	446	1806	71 23	1 9	352	3	Y	21	29	1			12
01	0		466	-0-	466	2272	75 19	1 9	372	3	Y	17					29
02	2665	N	393	-0-	-2272	-0-	59 11	1 9	323	3	Y	10	37	1			2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	553	37	1	175	3	Y	-0-					-0-
11	0		152	-0-	152	705	27	1	125	3	Y	-0-					-0-
12	0		287	-0-	287	992	48	1	239	3	Y	-0-					-0-
01	0		359	-0-	359	1351	60	1	299	3	Y	-0-					-0-
02	1744	N	393	-0-	-1351	-0-	61	1	332	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		311	-0-	311	311	311	3			Y	-0-					-0-
12	T. A.		565	-0-	565	876	565	3			Y	-0-					-0-
01	T. A.		374	-0-	374	1250	374	3			Y	-0-					-0-
02	T. A.		437	-0-	437	1687	437	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	1687					Y	NO RPT					-0-

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-			-0-
11	30	N	14	-0-	-16	-0-	14	3			Y	-0-			-0-
12	31	N	14	-0-	-17	-0-	14	3			Y	-0-			-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-			-0-
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		181	-0-	181	355	16	1	165	3	Y	-0-			-0-
11	0		183	-0-	183	538	23	1	160	3	Y	-0-			-0-
12	0		198	-0-	198	736	27	1	171	3	Y	-0-			-0-
01	0		189	-0-	189	925	17	1	172	3	Y	-0-			-0-
02	1106	N	181	-0-	-925	-0-	15	1	166	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		125	-0-	125	248	10	1	115	3	N	-0-			-0-
11	0		265	-0-	265	513	20	1	245	3	N	-0-			-0-
12	0		667	-0-	667	1180	52	1	615	3	N	-0-			-0-
01	0		633	-0-	633	1813	47	1	586	3	N	-0-			-0-
02	2267	N	454	-0-	-1813	-0-	36	1	418	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		709	-0-	709	1396	56	1	653	3	N	-0-			-0-
11	0		679	-0-	679	2075	52	1	627	3	N	-0-			-0-
12	0		723	-0-	723	2798	56	1	667	3	N	-0-			-0-
01	0		798	-0-	798	3596	59	1	739	3	N	-0-			-0-
02	2800	N	805	-0-	-1995	1601	64	1	741	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1601					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	49 -0-	49	92	49	3			N	-0-			-0-
11			0	49 -0-	49	141	49	3			N	-0-			-0-
12			0	49 -0-	49	190	49	3			N	-0-			-0-
01			0	50 -0-	50	240	50	3			N	-0-			-0-
02	280	N	0	40 -0-	-240	-0-	40	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	157 -0-	157	309	12	1	145	3	N	-0-			-0-
11			0	150 -0-	150	459	11	1	139	3	N	-0-			-0-
12			0	166 -0-	166	625	13	1	153	3	N	-0-			-0-
01			0	154 -0-	154	779	11	1	143	3	N	-0-			-0-
02	917	N	0	138 -0-	-779	-0-	11	1	127	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	223 -0-	223	456	13	1	210	3	Y	-0-			-0-
11			0	216 -0-	216	672	16	1	200	3	Y	-0-			-0-
12			0	225 -0-	225	897	18	1	207	3	Y	-0-			-0-
01			0	225 -0-	225	1122	19	1	206	3	Y	-0-			-0-
02	1334	N	0	212 -0-	-1122	-0-	16	1	196	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	422 -0-	422	422	10	1	412	3	Y	-0-			-0-
11			0	259 -0-	259	681	6	1	253	3	Y	-0-			-0-
12			0	221 -0-	221	902	4	1	217	3	Y	-0-			-0-
01			0	202 -0-	202	1104	5	1	197	3	Y	-0-			-0-
02	1280	N	0	176 -0-	-1104	-0-	4	1	172	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		37	-0-	37	184	5	1	32	3	Y	-0-			-0-
11			0	38 -0-	38	222	5	1	33	3	Y	-0-			-0-
12			0	46 -0-	46	268	5	1	41	3	Y	-0-			-0-
01	T. A.		43	-0-	43	311	5	1	38	3	Y	-0-			-0-
02	T. A.		32	-0-	32	343	3	1	29	3	Y	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	343					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

10	0		96	-0-	96	189	8	1	88	3	N	-0-					-0-
11	0		90	-0-	90	279	6	1	84	3	N	-0-					-0-
12	0		92	-0-	92	371	6	1	86	3	N	-0-					-0-
01	0		89	-0-	89	460	6	1	83	3	N	-0-					-0-
02	537	N	77	-0-	-460	-0-	5	1	72	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

10	0		57	-0-	57	111	4	1	53	3	Y	-0-					-0-
11	0		57	-0-	57	168	4	1	53	3	Y	-0-					-0-
12	0		42	-0-	42	210	3	1	39	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	210					Y	-0-					-0-
02	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

10	0		127	-0-	127	249	8	1	119	3	Y	-0-					-0-
11	0		118	-0-	118	367	9	1	109	3	Y	-0-					-0-
12	0		123	-0-	123	490	10	1	113	3	Y	-0-					-0-
01	0		122	-0-	122	612	10	1	112	3	Y	-0-					-0-
02	722	N	110	-0-	-612	-0-	8	1	102	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

10	0		64	-0-	64	127	6	1	58	3	Y	-0-					-0-
11	0		62	-0-	62	189	5	1	57	3	Y	-0-					-0-
12	0		64	-0-	64	253	4	1	60	3	Y	-0-					-0-
01	0		64	-0-	64	317	5	1	59	3	Y	-0-					-0-
02	375	N	58	-0-	-317	-0-	4	1	54	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	811	32	1	373	3	N	-0-					-0-
11	0		375	-0-	375	1186	25	1	350	3	N	-0-					-0-
12	0		370	-0-	370	1556	25	1	345	3	N	-0-					-0-
01	0		332	-0-	332	1888	24	1	308	3	N	-0-					-0-
02	2164	N	276	-0-	-1888	-0-	18	1	258	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

10	0		85	-0-	85	155	7	1	78	3	N	-0-					-0-
11	0		78	-0-	78	233	6	1	72	3	N	-0-					-0-
12	0		119	-0-	119	352	9	1	110	3	N	-0-					-0-
01	0		280	-0-	280	632	21	1	259	3	N	-0-					-0-
02	931	N	299	-0-	-632	-0-	24	1	275	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

10	0		111	-0-	111	207	11	1	100	3	N	-0-					-0-
11	0		101	-0-	101	308	9	1	92	3	N	-0-					-0-
12	0		102	-0-	102	410	9	1	93	3	N	-0-					-0-
01	0		102	-0-	102	512	9	1	93	3	N	-0-					-0-
02	610	N	98	-0-	-512	-0-	8	1	90	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

10	0		47	-0-	47	95	3	1	44	3	N	-0-					-0-
11	0		44	-0-	44	139	3	1	41	3	N	-0-					-0-
12	0		48	-0-	48	187	3	1	45	3	N	-0-					-0-
01	0		51	-0-	51	238	4	1	47	3	N	-0-					-0-
02	282	N	44	-0-	-238	-0-	3	1	41	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		8	-0-	8	45	8	2			Y	-0-			-0-
11	0		6	-0-	6	51	6	2			Y	-0-			-0-
12	0		7	-0-	7	58	7	2			Y	-0-			-0-
01	0		208	-0-	208	266	208	2			Y	-0-			-0-
02	455	N	189	-0-	-266	-0-	189	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		79	-0-	79	151	6	1	73	3	Y	-0-			-0-
11	0		81	-0-	81	232	6	1	75	3	Y	-0-			-0-
12	0		80	-0-	80	312	6	1	74	3	Y	-0-			-0-
01	0		82	-0-	82	394	6	1	76	3	Y	-0-			-0-
02	467	N	73	-0-	-394	-0-	6	1	67	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		96	-0-	96	190	9	1	87	3	Y	-0-			-0-
11	0		93	-0-	93	283	12	1	81	3	Y	-0-			-0-
12	0		96	-0-	96	379	13	1	83	3	Y	-0-			-0-
01	0		80	-0-	80	459	7	1	72	3	Y	1			1
							1	9							
02	571	N	112	-0-	-459	-0-	9	1	103	3	Y	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	17 -0-	17	38	1	1	16	3	N	-0-					-0-
11			0	16 -0-	16	54	1	1	15	3	N	-0-					-0-
12			0	17 -0-	17	71	1	1	16	3	N	-0-					-0-
01			0	15 -0-	15	86	1	1	14	3	N	-0-					-0-
02	101	N	0	15 -0-	-86	-0-	1	1	14	3	N	-0-					-0-
03		N	0	NO RPT -0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	-0-					Y	-0-					-0-
11			0	-0- -0-	-0-	-0-					Y	-0-					-0-
12			0	-0- -0-	-0-	-0-					Y	-0-					-0-
01			0	-0- -0-	-0-	-0-					Y	-0-					-0-
02		N	0	-0- -0-	-0-	-0-					Y	-0-					-0-
03		N	0	NO RPT -0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	33 -0-	33	65	3	1	30	3	N	-0-	1	1			-0-
11			0	34 -0-	34	99	3	1	31	3	N	-0-					-0-
12			0	35 -0-	35	134	3	1	32	3	N	-0-					-0-
01			0	37 -0-	37	171	3	1	34	3	N	-0-					-0-
02	199	N	0	28 -0-	-171	-0-	2	1	26	3	N	-0-					-0-
03		N	0	NO RPT -0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	64 -0-	64	129	6	1	58	3	N	-0-					-0-
11			0	61 -0-	61	190	5	1	56	3	N	-0-					-0-
12			0	62 -0-	62	252	5	1	57	3	N	-0-					-0-
01			0	63 -0-	63	315	6	1	57	3	N	-0-					-0-
02	371	N	0	56 -0-	-315	-0-	5	1	51	3	N	-0-					-0-
03		N	0	NO RPT -0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	37 -0-	37	74	3	1	34	3	Y	-0-					-0-
11			0	35 -0-	35	109	3	1	32	3	Y	-0-					-0-
12			0	36 -0-	36	145	2	1	34	3	Y	-0-					-0-
01			0	35 -0-	35	180	3	1	32	3	Y	-0-					-0-
02	211	N	0	31 -0-	-180	-0-	2	1	29	3	Y	-0-					-0-
03		N	0	NO RPT -0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	1					N	-0-					-0-
11			0	-0- -0-	-0-	1					N	-0-					-0-
12			0	1 -0-	1	2	1	3			N	-0-					-0-
01			0	1 -0-	1	3	1	3			N	-0-					-0-
02		N	4	1 -0-	-3	-0-	1	3			N	-0-					-0-
03		N	0	NO RPT -0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		447	-0-	447	828	57	1	390	3	N	-0-					2
11	0		446	-0-	446	1274	57	1	389	3	N	-0-	2	1			-0-
12	0		451	-0-	451	1725	54	1	397	3	N	-0-					-0-
01	0		467	-0-	467	2192	61	1	406	3	N	-0-					-0-
02	2620	N	428	-0-	-2192	-0-	55	1	373	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

10	0		32	-0-	32	61	4	1	28	3	N	-0-					-0-
11	0		31	-0-	31	92	4	1	27	3	N	-0-					-0-
12	0		28	-0-	28	120	3	1	25	3	N	-0-					-0-
01	0		24	-0-	24	144	3	1	21	3	N	-0-					-0-
02	165	N	21	-0-	-144	-0-	3	1	18	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		13	-0-	13	13	1	1	12	3	N	-0-					-0-
01	0		-0-	-0-	-0-	13					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

10	271	N	143	-0-	-128	-0-	11	1	132	3	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	17	1	118	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		604	-0-	604	1117	45	1	559	3	N	-0-					1
11	0		579	-0-	579	1696	57	1	522	3	N	-0-					1
12	0		522	-0-	522	2218	31	1	491	3	N	-0-					1
01	0		550	-0-	550	2768	550	3			N	-0-					1
02	2800	N	515	-0-	-2285	483	515	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	483					N	NO RPT					1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	25	2	1	15	3	N	-0-					-0-
11	0		5	-0-	5	30	1	1	4	3	N	-0-					-0-
12	0		14	-0-	14	44	2	1	12	3	N	-0-					-0-
01	0		9	-0-	9	53	1	1	8	3	N	-0-					-0-
02	63	N	10	-0-	-53	-0-	1	1	9	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	127	8	1	58	3	N	-0-					-0-
11	0		67	-0-	67	194	9	1	58	3	N	-0-					-0-
12	0		69	-0-	69	263	8	1	61	3	N	-0-					-0-
01	0		64	-0-	64	327	8	1	56	3	N	-0-					-0-
02	388	N	61	-0-	-327	-0-	8	1	53	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	80	-0-	-75	-0-	6	1	74	3	N	-0-					-0-
11	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		70	-0-	70	133	70	2			Y	-0-					-0-
11	0		91	-0-	91	224	91	2			Y	-0-					-0-
12	0		98	-0-	98	322	98	2			Y	-0-					-0-
01	0		108	-0-	108	430	108	2			Y	-0-					-0-
02	524	N	94	-0-	-430	-0-	94	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		248	-0-	248	494	16	1	232	3	Y	-0-			-0-
11	0		238	-0-	238	732	22	1	216	3	Y	-0-			-0-
12	0		255	-0-	255	987	27	1	228	3	Y	-0-			-0-
01	0		251	-0-	251	1238	24	1	227	3	Y	-0-			-0-
02	1447	N	209	-0-	-1238	-0-	16	1	193	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		77	-0-	77	150	77	2			Y	-0-			-0-
11	0		92	-0-	92	242	92	2			Y	-0-			-0-
12	0		109	-0-	109	351	109	2			Y	-0-			-0-
01	0		121	-0-	121	472	121	2			Y	-0-			-0-
02	581	N	109	-0-	-472	-0-	109	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		33	-0-	33	56	2	1	31	3	Y	-0-			-0-
11	0		32	-0-	32	88	3	1	29	3	Y	-0-			-0-
12	0		35	-0-	35	123	4	1	31	3	Y	-0-			-0-
01	0		34	-0-	34	157	3	1	31	3	Y	-0-			-0-
02	186	N	29	-0-	-157	-0-	2	1	27	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		14	-0-	14	14	1	1	13	3	Y	-0-			-0-
02	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		238	-0-	238	474	238	2			Y	-0-			-0-
11	0		300	-0-	300	774	300	2			Y	-0-			-0-
12	0		350	-0-	350	1124	350	2			Y	-0-			-0-
01	0		354	-0-	354	1478	354	2			Y	-0-			-0-
02	1793	N	315	-0-	-1478	-0-	315	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		101	-0-	101	204	8	1	93	3	Y	-0-			-0-
11	0		102	-0-	102	306	8	1	94	3	Y	-0-			-0-
12	0		115	-0-	115	421	8	1	107	3	Y	-0-			-0-
01	0		239	-0-	239	660	19	1	220	3	Y	-0-			-0-
02	870	N	210	-0-	-660	-0-	17	1	193	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	346	14	1	162	3	N	-0-					-0-
11	0		166	-0-	166	512	13	1	153	3	N	-0-					-0-
12	0		170	-0-	170	682	13	1	157	3	N	-0-					-0-
01	0		165	-0-	165	847	12	1	153	3	N	-0-					-0-
02	1012	N	165	-0-	-847	-0-	13	1	152	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	411	17	1	194	3	N	-0-					-0-
11	0		179	-0-	179	590	14	1	165	3	N	-0-					-0-
12	0		259	-0-	259	849	20	1	239	3	N	-0-					-0-
01	0		226	-0-	226	1075	17	1	209	3	N	-0-					-0-
02	1276	N	201	-0-	-1075	-0-	16	1	185	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	150	6	1	67	3	Y	-0-					-0-
11	0		72	-0-	72	222	6	1	66	3	Y	-0-					-0-
12	0		75	-0-	75	297	4	1	71	3	Y	-0-					-0-
01	0		76	-0-	76	373	6	1	70	3	Y	-0-					-0-
02	440	N	67	-0-	-373	-0-	5	1	62	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	165	-0-	-167	-0-	13	1	152	3	Y	-0-					-0-
11	180	N	154	-0-	-26	-0-	9	1	145	3	Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	15	1	142	3	Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	412	31	1	146	3	Y	-0-	42	1			3
11	0		159	-0-	159	571	28	1	131	3	Y	-0-					3
12	0		70	-0-	70	641	12	1	58	3	Y	-0-	3	1			-0-
01	0		97	-0-	97	738	16	1	81	3	Y	-0-					-0-
02	834	N	96	-0-	-738	-0-	15	1	81	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	8	4	3			Y	-0-					-0-
11	0		4	-0-	4	12	4	3			Y	-0-					-0-
12	0		7	-0-	7	19	1	1	6	3	Y	-0-					-0-
01	0		8	-0-	8	27	1	1	7	3	Y	-0-					-0-
02	34	N	7	-0-	-27	-0-	1	1	6	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		709	-0-	709	1407	56	1	653	3	N	-0-	1	1			2
11	0		666	-0-	666	2073	51	1	615	3	N	-0-	1	1			1
12	0		686	-0-	686	2759	53	1	630	3	N	3	1	1			3
							3	9									
01	0		682	-0-	682	3441	50	1	629	3	N	3	4	1			2
							3	9									
02	2800	N	619	-0-	-2181	1260	49	1	568	3	N	2	1	1			3
							2	9									
03	0	N	NO RPT	-0-	-0-	1260					N	NO RPT					3

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	400	36	1	167	3	Y	-0-					-0-
11	0		206	-0-	206	606	37	1	169	3	Y	-0-					-0-
12	0		212	-0-	212	818	35	1	177	3	Y	-0-					-0-
01	0		223	-0-	223	1041	38	1	185	3	Y	-0-					-0-
02	1248	N	207	-0-	-1041	-0-	32	1	175	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	18	1	1	9	3	Y	-0-					-0-
11	0		6	-0-	6	24	6	3			Y	-0-					-0-
12	0		7	-0-	7	31	7	3			Y	-0-					-0-
01	0		40	-0-	40	71	3	1	37	3	Y	-0-					-0-
02	99	N	28	-0-	-71	-0-	2	1	26	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		7	-0-	7	22	1	1	6	3	Y	-0-					-0-
11		0	6	-0-	6	28	1	1	5	3	Y	-0-					-0-
12		0	4	-0-	4	32	4	3			Y	-0-					-0-
01	T. A.		3	-0-	3	35	3	3			Y	-0-					-0-
02	T. A.		6	-0-	6	41	1	1	5	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	41					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		550	-0-	550	1407	93	1	439	3	Y	16	28	1			18
							18	9									
11	0		380	-0-	380	1787	68	1	312	3	Y	-0-					18
12	0		718	-0-	718	2505	120	1	598	3	Y	-0-	17	1			1
01	0		901	-0-	901	3406	151	1	747	3	Y	3	3	8			1
							3	9									
02	2800	N	983	-0-	-1817	1589	153	1	830	3	Y	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	1589					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		23	-0-	23	45	2	1	21	3	Y	-0-			-0-
11	0		22	-0-	22	67	2	1	20	3	Y	-0-			-0-
12	0		40	-0-	40	107	3	1	37	3	Y	-0-			-0-
01	0		20	-0-	20	127	2	1	18	3	Y	-0-			-0-
02	145	N	18	-0-	-127	-0-	2	1	16	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		77	-0-	77	104	7	1	70	3	Y	-0-			-0-
11	0		83	-0-	83	187	7	1	76	3	Y	-0-			-0-
12	0		83	-0-	83	270	5	1	78	3	Y	-0-			-0-
01	0		76	-0-	76	346	6	1	70	3	Y	-0-			-0-
02	417	N	71	-0-	-346	-0-	16	1	55	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		60	-0-	60	130	60	2			Y	-0-			-0-
11	0		50	-0-	50	180	50	2			Y	-0-			-0-
12	0		36	-0-	36	216	36	2			Y	-0-			-0-
01	0		39	-0-	39	255	39	2			Y	-0-			-0-
02	285	N	30	-0-	-255	-0-	30	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		38	-0-	38	75	38	2			Y	-0-			-0-
11	0		35	-0-	35	110	35	2			Y	-0-			-0-
12	0		35	-0-	35	145	35	2			Y	-0-			-0-
01	0		33	-0-	33	178	33	2			Y	-0-			-0-
02	213	N	35	-0-	-178	-0-	35	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		134	-0-	134	266	11	1	123	3	N	-0-			-0-
11	0		123	-0-	123	389	8	1	115	3	N	-0-			-0-
12	0		126	-0-	126	515	9	1	117	3	N	-0-			-0-
01	0		124	-0-	124	639	9	1	115	3	N	-0-			-0-
02	750	N	111	-0-	-639	-0-	7	1	104	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		102	-0-	102	201	102	3			Y	-0-			-0-
11	0		71	-0-	71	272	71	3			Y	-0-			-0-
12	0		119	-0-	119	391	119	3			Y	-0-			-0-
01	0		106	-0-	106	497	106	3			Y	-0-			-0-
02	567	N	70	-0-	-497	-0-	70	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		103	-0-	103	211	8	1	95	3	N	-0-			-0-
11	0		94	-0-	94	305	7	1	87	3	N	-0-			-0-
12	0		106	-0-	106	411	8	1	98	3	N	-0-			-0-
01	0		104	-0-	104	515	8	1	96	3	N	-0-			-0-
02	634	N	119	-0-	-515	-0-	9	1	110	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		70	-0-	70	139	5	1	65	3	N	-0-			-0-
11	0		67	-0-	67	206	7	1	60	3	N	-0-			-0-
12	0		63	-0-	63	269	4	1	59	3	N	-0-			-0-
01	0		62	-0-	62	331	62	3			N	-0-			-0-
02	385	N	54	-0-	-331	-0-	54	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		86	-0-	86	168	86	2			Y	-0-			-0-
11	0		86	-0-	86	254	86	2			Y	-0-			-0-
12	0		66	-0-	66	320	66	2			Y	-0-			-0-
01	0		33	-0-	33	353	33	2			Y	-0-			-0-
02	413	N	60	-0-	-353	-0-	60	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		105	-0-	105	208	3	1	102	3	Y	-0-			-0-
11	0		114	-0-	114	322	3	1	111	3	Y	-0-			-0-
12	0		108	-0-	108	430	2	1	106	3	Y	-0-			-0-
01	0		119	-0-	119	549	3	1	116	3	Y	-0-			-0-
02	676	N	127	-0-	-549	-0-	3	1	124	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		169	-0-	169	341	21	1	148	3	Y	-0-			-0-
11	0		156	-0-	156	497	20	1	136	3	Y	-0-			-0-
12	0		158	-0-	158	655	17	1	141	3	Y	-0-			-0-
01	0		160	-0-	160	815	18	1	142	3	Y	-0-			-0-
02	949	N	134	-0-	-815	-0-	13	1	121	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

10	0		9	-0-	9	14	1	1	8	3	N	-0-					-0-
11	0		6	-0-	6	20	6	3			N	-0-					-0-
12	0		9	-0-	9	29	1	1	8	3	N	-0-					-0-
01	0		5	-0-	5	34	5	3			N	-0-					-0-
02	37	N	3	-0-	-34	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

10	T. A.		83	-0-	83	335	10	1	73	3	Y	-0-	1	1			1
11	0		54	-0-	54	389	7	1	46	3	Y	1	1	1			1
							1	9									
12	0		60	-0-	60	449	6	1	52	3	Y	2	1	1			2
							2	9									
01	T. A.		82	-0-	82	531	9	1	72	3	Y	1	2	1			1
							1	9									
02	T. A.		66	-0-	66	597	6	1	58	3	Y	2					3
							2	9									
03	T. A.		NO RPT	-0-	-0-	597					Y	NO RPT					3

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

10	0		13	-0-	13	28	1	1	12	3	Y	-0-					-0-
11	0		11	-0-	11	39	1	1	10	3	Y	-0-					-0-
12	0		10	-0-	10	49	1	1	9	3	Y	-0-					-0-
01	0		10	-0-	10	59	2	1	8	3	Y	-0-					-0-
02	68	N	9	-0-	-59	-0-	1	1	8	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

10	0		74	-0-	74	126	74	3			Y	-0-					-0-
11	0		79	-0-	79	205	79	3			Y	-0-					-0-
12	0		83	-0-	83	288	83	3			Y	-0-					-0-
01	0		80	-0-	80	368	80	3			Y	-0-					-0-
02	427	N	59	-0-	-368	-0-	59	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	144	6	1	67	3	N	-0-					-0-
11	0		66	-0-	66	210	5	1	61	3	N	-0-					-0-
12	0		156	-0-	156	366	12	1	144	3	N	-0-					-0-
01	0		72	-0-	72	438	6	1	66	3	N	-0-					-0-
02	506	N	68	-0-	-438	-0-	5	1	63	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
11	0		13	-0-	13	21	1	1	12	3	N	-0-					-0-
12	0		23	-0-	23	44	2	1	21	3	N	-0-					-0-
01	0		13	-0-	13	57	1	1	12	3	N	-0-					-0-
02	88	N	31	-0-	-57	-0-	2	1	29	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	219	-0-	-214	-0-	17	1	202	3	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	29	1	202	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	103	3	1	45	3	Y	-0-					-0-
11	0		32	-0-	32	135	2	1	30	3	Y	-0-					-0-
12	0		30	-0-	30	165	2	1	28	3	Y	-0-					-0-
01	0		19	-0-	19	184	2	1	17	3	Y	-0-					-0-
02	209	N	25	-0-	-184	-0-	2	1	23	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	8	6	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	8					Y	-0-					-0-
12	0		-0-	-0-	-0-	8					Y	-0-					-0-
01	0		5	-0-	5	13	5	2			Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		357	-0-	357	697	28	1	329	3	N	-0-			-0-
11	0		354	-0-	354	1051	27	1	327	3	N	-0-			-0-
12	0		354	-0-	354	1405	28	1	326	3	N	-0-			-0-
01	0		459	-0-	459	1864	34	1	425	3	N	-0-			-0-
02	2215	N	351	-0-	-1864	-0-	28	1	323	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

10	0		105	-0-	105	211	105	2			Y	-0-			-0-
11	0		93	-0-	93	304	93	2			Y	-0-			-0-
12	0		97	-0-	97	401	97	2			Y	-0-			-0-
01	0		101	-0-	101	502	101	2			Y	-0-			-0-
02	591	N	89	-0-	-502	-0-	89	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

10	0		10	-0-	10	173	1	1	9	3	N	-0-			1
11	0		-0-	-0-	-0-	173					N	-0-			1
12	0		127	-0-	127	300	12	1	115	3	N	-0-	1	1	-0-
01	0		154	-0-	154	454	15	1	139	3	N	-0-			-0-
02	577	N	123	-0-	-454	-0-	12	1	111	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

10	0		336	-0-	336	659	336	2			Y	-0-			1
11	0		330	-0-	330	989	330	2			Y	-0-			1
12	0		327	-0-	327	1316	327	2			Y	-0-			1
01	0		338	-0-	338	1654	338	2			Y	-0-			1
02	1723	N	69	-0-	-1654	-0-	69	2			Y	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

10	0		235	-0-	235	465	235	2			Y	-0-			-0-
11	0		224	-0-	224	689	224	2			Y	-0-			-0-
12	0		233	-0-	233	922	233	2			Y	-0-			-0-
01	0		242	-0-	242	1164	242	2			Y	-0-			-0-
02	1395	N	231	-0-	-1164	-0-	231	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	246	10	1	116	3	N	-0-					-0-
11	0		121	-0-	121	367	8	1	113	3	N	-0-					-0-
12	0		126	-0-	126	493	9	1	117	3	N	-0-					-0-
01	0		123	-0-	123	616	9	1	114	3	N	-0-					-0-
02	726	N	110	-0-	-616	-0-	7	1	103	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	852	38	1	386	3	Y	-0-					-0-
11	0		398	-0-	398	1250	42	1	356	3	Y	-0-					-0-
12	0		383	-0-	383	1633	49	1	334	3	Y	-0-					-0-
01	0		396	-0-	396	2029	74	1	322	3	Y	-0-					-0-
02	2370	N	341	-0-	-2029	-0-	53	1	288	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	152	86	2			Y	-0-					-0-
11	0		85	-0-	85	237	85	2			Y	-0-					-0-
12	0		87	-0-	87	324	87	2			Y	-0-					-0-
01	0		86	-0-	86	410	86	2			Y	-0-					-0-
02	481	N	71	-0-	-410	-0-	71	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	102	52	3			Y	-0-					-0-
11	0		56	-0-	56	158	56	3			Y	-0-					-0-
12	0		43	-0-	43	201	43	3			Y	-0-					-0-
01	0		62	-0-	62	263	62	3			Y	-0-					-0-
02	312	N	49	-0-	-263	-0-	49	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	48	25	3			Y	-0-					-0-
11	0		25	-0-	25	73	25	3			Y	-0-					-0-
12	0		24	-0-	24	97	24	3			Y	-0-					-0-
01	0		25	-0-	25	122	25	3			Y	-0-					-0-
02	142	N	20	-0-	-122	-0-	20	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	335	169	2			Y	-0-					-0-
11	0		222	-0-	222	557	222	2			Y	-0-					-0-
12	0		263	-0-	263	820	263	2			Y	-0-					-0-
01	0		263	-0-	263	1083	263	2			Y	-0-					-0-
02	1321	N	238	-0-	-1083	-0-	238	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	141	5	1	67	3	Y	-0-					-0-
11	0		72	-0-	72	213	5	1	67	3	Y	-0-					-0-
12	0		71	-0-	71	284	5	1	66	3	Y	-0-					-0-
01	0		75	-0-	75	359	6	1	69	3	Y	-0-					-0-
02	426	N	67	-0-	-359	-0-	5	1	62	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	35	1	1	17	3	N	-0-					-0-
11	0		19	-0-	19	54	1	1	18	3	N	-0-					-0-
12	0		19	-0-	19	73	1	1	18	3	N	-0-					-0-
01	0		19	-0-	19	92	1	1	18	3	N	-0-					-0-
02	110	N	18	-0-	-92	-0-	1	1	17	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		393	-0-	393	782	31	1	362	3	N	-0-					-0-
11	0		368	-0-	368	1150	25	1	343	3	N	-0-					-0-
12	0		391	-0-	391	1541	27	1	364	3	N	-0-					-0-
01	0		393	-0-	393	1934	28	1	365	3	N	-0-					-0-
02	2285	N	351	-0-	-1934	-0-	23	1	328	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	219	3	1	105	3	Y	-0-					-0-
11	0		91	-0-	91	310	2	1	89	3	Y	-0-					-0-
12	0		68	-0-	68	378	1	1	67	3	Y	-0-					-0-
01	0		85	-0-	85	463	2	1	83	3	Y	-0-					-0-
02	544	N	81	-0-	-463	-0-	2	1	79	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		504	-0-	504	978	504	3			Y	-0-					-0-
11	0		454	-0-	454	1432	454	3			Y	-0-					-0-
12	0		454	-0-	454	1886	454	3			Y	-0-					-0-
01	0		467	-0-	467	2353	467	3			Y	-0-					-0-
02	2774	N	421	-0-	-2353	-0-	421	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	94	5	1	34	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	94					Y	-0-					-0-
12	0		-0-	-0-	-0-	94					Y	-0-					-0-
01	0		-0-	-0-	-0-	94					Y	-0-					-0-
02	94	N	-0-	-0-	-94	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	194	9	1	89	3	Y	-0-					-0-
11	0		96	-0-	96	290	11	1	85	3	Y	-0-					-0-
12	0		97	-0-	97	387	12	1	85	3	Y	-0-					-0-
01	0		96	-0-	96	483	11	1	85	3	Y	-0-					-0-
02	566	N	83	-0-	-483	-0-	9	1	74	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	323	163	3			Y	-0-					-0-
11	0		147	-0-	147	470	147	3			Y	-0-					-0-
12	0		151	-0-	151	621	151	3			Y	-0-					-0-
01	0		153	-0-	153	774	153	3			Y	-0-					-0-
02	919	N	145	-0-	-774	-0-	145	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	235	11	1	110	3	Y	-0-					-0-
11	0		117	-0-	117	352	13	1	104	3	Y	-0-					-0-
12	0		99	-0-	99	451	12	1	87	3	Y	-0-					-0-
01	0		61	-0-	61	512	7	1	54	3	Y	-0-					-0-
02	605	N	93	-0-	-512	-0-	10	1	83	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-		59	116	5	1	54	3	N	-0-					-0-
11	0		54	-0-		54	170	4	1	50	3	N	-0-					-0-
12	0		51	-0-		51	221	3	1	48	3	N	-0-					-0-
01	0		31	-0-		31	252	2	1	29	3	N	-0-					-0-
02	279	N	27	-0-		-252	-0-	2	1	25	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-		24	47	2	1	22	3	N	-0-					-0-
11	0		23	-0-		23	70	2	1	21	3	N	-0-					-0-
12	0		23	-0-		23	93	2	1	21	3	N	-0-					-0-
01	0		20	-0-		20	113	2	1	18	3	N	-0-					-0-
02	132	N	19	-0-		-113	-0-	2	1	17	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-		64	125	5	1	59	3	Y	-0-					-0-
11	0		62	-0-		62	187	5	1	57	3	Y	-0-					-0-
12	0		61	-0-		61	248	4	1	57	3	Y	-0-					-0-
01	0		63	-0-		63	311	5	1	58	3	Y	-0-					-0-
02	368	N	57	-0-		-311	-0-	5	1	52	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-		220	436	220	2			Y	-0-					-0-
11	0		210	-0-		210	646	210	2			Y	-0-					-0-
12	0		212	-0-		212	858	212	2			Y	-0-					-0-
01	0		213	-0-		213	1071	213	2			Y	-0-					-0-
02	1265	N	194	-0-		-1071	-0-	194	2			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-		147	287	9	1	138	3	Y	-0-					-0-
11	0		135	-0-		135	422	10	1	125	3	Y	-0-					-0-
12	0		140	-0-		140	562	11	1	129	3	Y	-0-					-0-
01	0		140	-0-		140	702	12	1	128	3	Y	-0-					-0-
02	831	N	129	-0-		-702	-0-	10	1	119	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	224	10	1	109	3	N	-0-					-0-
11	0		115	-0-	115	339	10	1	105	3	N	-0-					-0-
12	0		113	-0-	113	452	11	1	102	3	N	-0-					-0-
01	0		130	-0-	130	582	12	1	117	3	N	1	1	8			-0-
							1	9									
02	688	N	106	-0-	-582	-0-	10	1	96	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

10	0		14	-0-	14	22	14	3			Y	-0-					-0-
11	0		13	-0-	13	35	13	3			Y	-0-					-0-
12	0		11	-0-	11	46	11	3			Y	-0-					-0-
01	0		9	-0-	9	55	9	3			Y	-0-					-0-
02	63	N	8	-0-	-55	-0-	8	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

10	0		468	-0-	468	877	40	1	428	3	N	-0-					-0-
11	0		446	-0-	446	1323	40	1	406	3	N	-0-					-0-
12	0		432	-0-	432	1755	45	1	387	3	N	-0-					-0-
01	0		446	-0-	446	2201	43	1	403	3	N	-0-					-0-
02	2610	N	409	-0-	-2201	-0-	40	1	369	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

10	0		84	-0-	84	162	2	1	82	3	Y	-0-					-0-
11	0		82	-0-	82	244	2	1	80	3	Y	-0-					-0-
12	0		82	-0-	82	326	1	1	81	3	Y	-0-					-0-
01	0		85	-0-	85	411	2	1	83	3	Y	-0-					-0-
02	484	N	73	-0-	-411	-0-	2	1	71	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	325	10	1	151	2	Y	-0-					-0-
11	0		133	-0-	133	458	8	1	125	2	Y	-0-					-0-
12	0		132	-0-	132	590	8	1	124	2	Y	-0-					-0-
01	0		160	-0-	160	750	10	1	150	2	Y	-0-					-0-
02	828	N	78	-0-	-750	-0-	5	1	73	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3336	X	3336	-0-	-0-	-0-	198	1	3138	2	Y	-0-					-0-
11	2880	X	2771	-0-	-109	-0-	170	1	2601	2	Y	-0-					-0-
12	3286	X	3238	-0-	-48	-0-	193	1	3045	2	Y	-0-					-0-
01	3286	X	2948	-0-	-338	-0-	180	1	2766	2	Y	2	2	8			-0-
							2	9									
02	3216	X	3216	-0-	-0-	-0-	219	1	2997	2	Y	-0-					-0-
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		453	-0-	453	867	25	1	428	3	Y	-0-					-0-
11	0		416	-0-	416	1283	22	1	394	3	Y	-0-					-0-
12	0		425	-0-	425	1708	22	1	368	3	Y	32	32	8			-0-
							35	9									
01	0		469	-0-	469	2177	34	1	432	3	Y	3	3	8			-0-
							3	9									
02	2621	N	444	-0-	-2177	-0-	27	1	417	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	30	1	1	14	3	N	-0-					-0-
11	0		14	-0-	14	44	1	1	13	3	N	-0-					-0-
12	0		14	-0-	14	58	1	1	13	3	N	-0-					-0-
01	0		15	-0-	15	73	1	1	14	3	N	-0-					-0-
02	86	N	13	-0-	-73	-0-	1	1	12	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			N	-0-					-0-
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		1	-0-	1	4	1	3			N	-0-					-0-
01	0		2	-0-	2	6	2	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	4					Y	-0-					-0-
11	0		-0-	-0-	-0-	4					Y	-0-					-0-
12	0		-0-	-0-	-0-	4					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		2	-0-	2	6	2	2			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	6					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		94	-0-	94	187	7	1	87	3	N	-0-			-0-
11	0		95	-0-	95	282	7	1	88	3	N	-0-			-0-
12	0		98	-0-	98	380	7	1	91	3	N	-0-			-0-
01	0		99	-0-	99	479	7	1	92	3	N	-0-			-0-
02	569	N	90	-0-	-479	-0-	7	1	83	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		9	-0-	9	9	1	1	8	3	N	-0-			-0-
12	0		8	-0-	8	17	1	1	7	3	N	-0-			-0-
01	0		19	-0-	19	36	1	1	18	3	N	-0-			-0-
02	50	N	14	-0-	-36	-0-	1	1	13	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		228	-0-	228	538	228	2			Y	-0-			1
11	0		286	-0-	286	824	286	2			Y	-0-			1
12	0		230	-0-	230	1054	230	2			Y	-0-			1
01	0		245	-0-	245	1299	245	2			Y	-0-			1
02	1475	N	176	-0-	-1299	-0-	176	2			Y	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			Y	-0-			-0-
11	0		1	-0-	1	3	1	3			Y	-0-			-0-
12	0		2	-0-	2	5	2	3			Y	-0-			-0-
01	0		1	-0-	1	6	1	3			Y	-0-			-0-
02	9	N	3	-0-	-6	-0-	3	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		192	-0-	192	369	13	1	179	3	Y	-0-			-0-
11	0		171	-0-	171	540	12	1	159	3	Y	-0-			-0-
12	0		139	-0-	139	679	10	1	129	3	Y	-0-			-0-
01	0		195	-0-	195	874	14	1	181	3	Y	-0-			-0-
02	1034	N	160	-0-	-874	-0-	3	1	157	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		49	-0-	49	101	49	2			Y	-0-			-0-
11	0		-0-	-0-	-0-	101					Y	-0-			-0-
12	0		-0-	-0-	-0-	101					Y	-0-			-0-
01	0		-0-	-0-	-0-	101					Y	-0-			-0-
02	101	N	-0-	-0-	-101	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	170	4	1	80	3	N	-0-					-0-
11	0		95	-0-	95	265	4	1	91	3	N	-0-					-0-
12	0		114	-0-	114	379	5	1	109	3	N	-0-					-0-
01	0		114	-0-	114	493	5	1	109	3	N	-0-					-0-
02	594	N	101	-0-	-493	-0-	5	1	96	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	37	1	1	18	3	N	-0-					3
11	0		23	-0-	23	60	2	1	20	3	N	1	1	1			3
							1	9									
12	0		22	-0-	22	82	2	1	20	3	N	-0-	2	1			1
01	0		22	-0-	22	104	2	1	20	3	N	-0-					1
02	125	N	21	-0-	-104	-0-	2	1	19	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	584	37	1	228	3	N	-0-					-0-
11	0		238	-0-	238	822	27	1	211	3	N	-0-					-0-
12	0		238	-0-	238	1060	30	1	208	3	N	-0-					-0-
01	0		226	-0-	226	1286	30	1	196	3	N	-0-					-0-
02	1508	N	222	-0-	-1286	-0-	32	1	190	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	317	14	1	144	3	Y	-0-					1
11	0		262	-0-	262	579	33	1	228	3	Y	1	1	1			1
							1	9									
12	0		189	-0-	189	768	25	1	163	3	Y	1	1	1			1
							1	9									
01	0		182	-0-	182	950	16	1	166	3	Y	-0-					1
02	1156	N	206	-0-	-950	-0-	17	1	188	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

10	0		61	-0-	61	121	9	1	52	3	N	-0-					-0-
11	0		55	-0-	55	176	6	1	49	3	N	-0-					-0-
12	0		56	-0-	56	232	7	1	49	3	N	-0-					-0-
01	0		47	-0-	47	279	6	1	41	3	N	-0-					-0-
02	315	N	36	-0-	-279	-0-	5	1	31	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

10	0		225	-0-	225	444	18	1	207	3	N	-0-					-0-
11	0		210	-0-	210	654	14	1	196	3	N	-0-					-0-
12	0		215	-0-	215	869	15	1	200	3	N	-0-					-0-
01	0		212	-0-	212	1081	15	1	197	3	N	-0-					-0-
02	1272	N	191	-0-	-1081	-0-	13	1	178	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

10	0		13	-0-	13	26	1	1	12	2	Y	-0-					-0-
11	0		12	-0-	12	38	1	1	11	2	Y	-0-					-0-
12	0		6	-0-	6	44	6	2			Y	-0-					-0-
01	0		21	-0-	21	65	1	1	20	2	Y	-0-					-0-
02	79	N	14	-0-	-65	-0-	1	1	13	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	324	7	1	147	3	N	-0-					-0-
11	0		151	-0-	151	475	7	1	144	3	N	-0-					-0-
12	0		154	-0-	154	629	7	1	147	3	N	-0-					-0-
01	0		152	-0-	152	781	7	1	145	3	N	-0-					-0-
02	914	N	133	-0-	-781	-0-	6	1	127	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		297	-0-	297	586	23	1	274	3	N	-0-					-0-
11	0		283	-0-	283	869	19	1	264	3	N	-0-					-0-
12	0		289	-0-	289	1158	20	1	269	3	N	-0-					-0-
01	0		285	-0-	285	1443	20	1	265	3	N	-0-					-0-
02	1705	N	262	-0-	-1443	-0-	17	1	245	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	2			Y	-0-					-0-
11	0		31	-0-	31	32	2	1	29	2	Y	-0-					-0-
12	0		26	-0-	26	58	2	1	24	2	Y	-0-					-0-
01	0		1	-0-	1	59	1	2			Y	-0-					-0-
02	74	N	15	-0-	-59	-0-	1	1	14	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		997	-0-	997	2039	49	1	948	3	Y	-0-					31
11	0		807	-0-	807	2846	39	1	768	3	Y	-0-					31
12	0		878	-0-	878	3724	42	1	836	3	Y	-0-					31
01	0		292	-0-	292	4016	15	1	274	3	Y	3					34
							3	9									
02	2800	N	157	-0-	-2643	1373	9	1	148	3	Y	-0-					34
03	0	N	NO RPT	-0-	-0-	1373					Y	NO RPT					34

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		384	-0-	384	780	18	1	366	2	Y	-0-					-0-
11	0		286	-0-	286	1066	23	1	263	2	Y	-0-					-0-
12	0		250	-0-	250	1316	31	1	219	2	Y	-0-					-0-
01	0		221	-0-	221	1537	27	1	194	2	Y	-0-					-0-
02	1706	N	169	-0-	-1537	-0-	24	1	145	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-		157	289	12	1	145	3	N	-0-					-0-
11	0		145	-0-		145	434	10	1	135	3	N	-0-					-0-
12	0		151	-0-		151	585	10	1	141	3	N	-0-					-0-
01	0		149	-0-		149	734	11	1	138	3	N	-0-					-0-
02	869	N	135	-0-		-734	-0-	9	1	126	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		70	-0-		70	140	6	1	64	3	N	-0-					-0-
11	0		73	-0-		73	213	5	1	68	3	N	-0-					-0-
12	0		73	-0-		73	286	5	1	68	3	N	-0-					-0-
01	0		74	-0-		74	360	5	1	69	3	N	-0-					-0-
02	424	N	64	-0-		-360	-0-	4	1	60	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		505	-0-		505	1015	36	1	469	3	N	-0-					15
11	0		483	-0-		483	1498	35	1	448	3	N	-0-	4	1			11
12	0		520	-0-		520	2018	37	1	483	3	N	-0-	6	1			5
01	0		553	-0-		553	2571	39	1	514	3	N	-0-	2	1			3
02	2800	N	491	-0-		-2309	262	37	1	454	3	N	-0-					3
03	0	N	NO RPT	-0-		-0-	262					N	NO RPT					3

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-		4	10	4	3			Y	-0-					-0-
11	0		16	-0-		16	26	1	1	15	3	Y	-0-					-0-
12	0		7	-0-		7	33	7	3			Y	-0-					-0-
01	0		13	-0-		13	46	1	1	12	3	Y	-0-					-0-
02	51	N	5	-0-		-46	-0-	5	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-		137	268	19	1	118	3	N	-0-					-0-
11	0		129	-0-		129	397	15	1	114	3	N	-0-					-0-
12	0		129	-0-		129	526	16	1	113	3	N	-0-					-0-
01	0		128	-0-		128	654	17	1	111	3	N	-0-					-0-
02	771	N	117	-0-		-654	-0-	17	1	100	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-		176	376	176	2			Y	-0-					-0-
11	0		188	-0-		188	564	188	2			Y	-0-					-0-
12	0		476	-0-		476	1040	476	2			Y	-0-					-0-
01	0		757	-0-		757	1797	757	2			Y	-0-					-0-
02	2710	N	913	-0-		-1797	-0-	913	2			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-		45	87	45	2			Y	-0-					-0-
11	0		50	-0-		50	137	50	2			Y	-0-					-0-
12	0		53	-0-		53	190	53	2			Y	-0-					-0-
01	0		51	-0-		51	241	51	2			Y	-0-					-0-
02	288	N	47	-0-		-241	-0-	47	2			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	316	13	1	148	3	N	-0-					-0-
11	0		154	-0-	154	470	10	1	144	3	N	-0-					-0-
12	0		159	-0-	159	629	11	1	148	3	N	-0-					-0-
01	0		160	-0-	160	789	11	1	149	3	N	-0-					-0-
02	935	N	146	-0-	-789	-0-	10	1	136	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	87	2	1	42	3	N	-0-					-0-
11	0		42	-0-	42	129	2	1	40	3	N	-0-					-0-
12	0		43	-0-	43	172	2	1	41	3	N	-0-					-0-
01	0		43	-0-	43	215	2	1	41	3	N	-0-					-0-
02	253	N	38	-0-	-215	-0-	2	1	36	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		135	-0-	135	289	9 4	1 9	122	3	Y	4					18
11	0		114	-0-	114	403	8 4	1 9	102	3	Y	4	17	1			5
12	0		99	-0-	99	502	7	1	92	3	Y	-0-					5
01	0		103	-0-	103	605	7 3	1 9	93	3	Y	3					8
02	689	N	84	-0-	-605	-0-	2 2	1 9	80	3	Y	2					10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	225	9	1	106	3	N	-0-					-0-
11	0		111	-0-	111	336	7	1	104	3	N	-0-					-0-
12	0		111	-0-	111	447	8	1	103	3	N	-0-					-0-
01	0		98	-0-	98	545	7	1	91	3	N	-0-					-0-
02	636	N	91	-0-	-545	-0-	6	1	85	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		70	-0-	70	139	4	1	66	3	N	-0-					-0-
11	0		66	-0-	66	205	4	1	62	3	N	-0-					-0-
12	0		68	-0-	68	273	5	1	63	3	N	-0-					-0-
01	0		63	-0-	63	336	4	1	59	3	N	-0-					-0-
02	395	N	59	-0-	-336	-0-	4	1	55	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		772	-0-	772	1515	46	1	726	2	Y	-0-					-0-
11	0		789	-0-	789	2304	48	1	741	2	Y	-0-					-0-
12	0		600	-0-	600	2904	36	1	564	2	Y	-0-					-0-
01	0		885	-0-	885	3789	54	1	831	2	Y	-0-					-0-
02	2800	N	697	-0-	-2103	1686	47	1	650	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1686					Y	NO RPT					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	232	14	1	87	3	N	-0-					-0-
11	0		246	-0-	246	478	28	1	218	3	N	-0-					-0-
12	0		-0-	-0-	-0-	478					N	-0-					-0-
01	0		250	-0-	250	728	33	1	216	3	N	1	1	8			-0-
							1	9									
02	1034	N	306	-0-	-728	-0-	44	1	262	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	83	1	1	14	3	Y	-0-					11
11	0		216	-0-	216	299	15	1	201	3	Y	-0-	10	1			1
12	0		158	-0-	158	457	11	1	147	3	Y	-0-					1
01	0		150	-0-	150	607	11	1	139	3	Y	-0-					1
02	773	N	166	-0-	-607	-0-	3	1	163	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		180	-0-	180	360	8	1	172	3	N	-0-					-0-
11	0		156	-0-	156	516	7	1	149	3	N	-0-					-0-
12	0		156	-0-	156	672	7	1	149	3	N	-0-					-0-
01	0		154	-0-	154	826	7	1	147	3	N	-0-					-0-
02	963	N	137	-0-	-826	-0-	6	1	131	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	516	15	1	264	3	Y	-0-					-0-
11	0		261	-0-	261	777	14	1	247	3	Y	-0-					-0-
12	0		255	-0-	255	1032	14	1	241	3	Y	-0-					-0-
01	0		261	-0-	261	1293	19	1	242	3	Y	-0-					-0-
02	1541	N	248	-0-	-1293	-0-	15	1	233	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	54	33	3			Y	-0-					-0-
11	0		25	-0-	25	79	25	3			Y	-0-					-0-
12	0		10	-0-	10	89	10	3			Y	-0-					-0-
01	0		6	-0-	6	95	6	3			Y	-0-					-0-
02	95	N	-0-	-0-	-95	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	303	153	3			Y	-0-					1
11	0		159	-0-	159	462	159	3			Y	-0-					1
12	0		169	-0-	169	631	169	3			Y	-0-					1
01	0		142	-0-	142	773	2	1	140	3	Y	-0-					1
02	918	N	145	-0-	-773	-0-	145	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		509	-0-	509	1001	22	1	23	2	N	-0-					-0-
							464	3									
11	0		471	-0-	471	1472	20	1	8	2	N	-0-					-0-
							443	3									
12	0		443	-0-	443	1915	20	1	423	3	N	-0-					-0-
01	0		436	-0-	436	2351	20	1	8	2	N	-0-					-0-
							408	3									
02	2746	N	395	-0-	-2351	-0-	18	1	377	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	333	10	1	158	3	N	-0-					-0-
11	0		165	-0-	165	498	9	1	156	3	N	-0-					-0-
12	0		170	-0-	170	668	12	1	158	3	N	-0-					-0-
01	0		169	-0-	169	837	11	1	158	3	N	-0-					-0-
02	988	N	151	-0-	-837	-0-	11	1	140	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	286	6	1	133	3	N	-0-					-0-
11	0		128	-0-	128	414	6	1	122	3	N	-0-					-0-
12	0		132	-0-	132	546	6	1	126	3	N	-0-					-0-
01	0		126	-0-	126	672	6	1	120	3	N	-0-					-0-
02	783	N	111	-0-	-672	-0-	5	1	106	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		353	-0-	353	692	44	1	309	3	Y	-0-					2
11	0		341	-0-	341	1033	33	1	308	3	Y	-0-					2
12	0		232	-0-	232	1265	22	1	210	3	Y	-0-					2
01	0		213	-0-	213	1478	19	1	194	3	Y	-0-					2
02	1703	N	225	-0-	-1478	-0-	20	1	205	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		246	-0-	246	403	246	3			Y	-0-					-0-
11	0		223	-0-	223	626	223	3			Y	-0-					-0-
12	0		219	-0-	219	845	219	3			Y	-0-					-0-
01	0		180	-0-	180	1025	3	1	177	3	Y	-0-					-0-
02	1207	N	182	-0-	-1025	-0-	182	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	32	2	1	14	3	N	-0-					-0-
11	0		16	-0-	16	48	2	1	14	3	N	-0-					-0-
12	0		16	-0-	16	64	2	1	14	3	N	-0-					-0-
01	0		16	-0-	16	80	2	1	14	3	N	-0-					-0-
02	95	N	15	-0-	-80	-0-	2	1	13	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	358	16	1	165	3	Y	-0-					1
11	0		171	-0-	171	529	21	1	149	3	Y	1	1	1			1
							1	9									
12	0		178	-0-	178	707	24	1	153	3	Y	1	1	1			1
							1	9									
01	0		178	-0-	178	885	16	1	162	3	Y	-0-					1
02	1026	N	141	-0-	-885	-0-	12	1	128	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	119					Y	-0-					1
11	0		-0-	-0-	-0-	119					Y	-0-					1
12	0		-0-	-0-	-0-	119					Y	-0-					1
01	0		-0-	-0-	-0-	119					Y	-0-					1
02	119	N	-0-	-0-	-119	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	111	4	1	52	3	Y	-0-					-0-
11	0		55	-0-	55	166	4	1	51	3	Y	-0-					-0-
12	0		53	-0-	53	219	4	1	49	3	Y	-0-					-0-
01	0		52	-0-	52	271	4	1	48	3	Y	-0-					-0-
02	317	N	46	-0-	-271	-0-	1	1	45	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	541	59	1	138	3	Y	10					39
							11	9									
11	0		160	-0-	160	701	90	1	61	3	Y	8	37	1			10
							9	9									
12	0		93	-0-	93	794	58	1	35	3	Y	-0-					10
01	0		85	-0-	85	879	76	1	7	3	Y	2					12
							2	9									
02	949	N	70	-0-	-879	-0-	62	1	6	3	Y	2					14
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		353	-0-	353	713	23	1	330	3	Y	-0-					-0-
11	0		353	-0-	353	1066	33	1	320	3	Y	-0-					-0-
12	0		411	-0-	411	1477	44	1	367	3	Y	-0-					-0-
01	0		521	-0-	521	1998	49	1	472	3	Y	-0-					-0-
02	2536	N	538	-0-	-1998	-0-	42	1	496	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	71	2	1	34	2	Y	-0-					-0-
11	0		35	-0-	35	106	3	1	32	2	Y	-0-					-0-
12	0		35	-0-	35	141	4	1	31	2	Y	-0-					-0-
01	0		36	-0-	36	177	4	1	32	2	Y	-0-					-0-
02	210	N	33	-0-	-177	-0-	5	1	28	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	460	12	1	246	3	N	4					12
							4	9									
11	0		246	-0-	246	706	11	1	232	3	N	3	8	1			7
							3	9									
12	0		247	-0-	247	953	11	1	236	3	N	-0-					7
01	0		243	-0-	243	1196	11	1	230	3	N	2	5	1			4
							2	9									
02	1409	N	213	-0-	-1196	-0-	10	1	202	3	N	1					5
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	418	20	1	193	3	Y	-0-					-0-
11	0		222	-0-	222	640	25	1	196	3	Y	1	1	8			-0-
							1	9									
12	0		162	-0-	162	802	19	1	143	3	Y	-0-					-0-
01	0		236	-0-	236	1038	27	1	208	3	Y	1	1	8			-0-
							1	9									
02	1226	N	188	-0-	-1038	-0-	20	1	168	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		422	-0-	422	892	33	1	386	3	N	3	1	1			4
							3	9									
11	0		428	-0-	428	1320	32	1	392	3	N	4	3	1			5
							4	9									
12	0		503	-0-	503	1823	39	1	464	3	N	-0-	3	1			2
01	0		450	-0-	450	2273	33	1	414	3	N	3	3	1			2
							3	9									
02	2640	N	367	-0-	-2273	-0-	29	1	335	3	N	3	2	1			3
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

10	0		296	-0-	296	599	23	1	272	3	N	1					1
							1	9									
11	0		274	-0-	274	873	21	1	253	3	N	-0-					1
12	0		300	-0-	300	1173	23	1	277	3	N	-0-	1	1			-0-
01	0		357	-0-	357	1530	26	1	325	3	N	5	3	1			2
							6	9									
02	1853	N	323	-0-	-1530	-0-	26	1	296	3	N	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

10	0		42	-0-	42	84	2	1	40	3	Y	-0-					-0-
11	0		37	-0-	37	121	2	1	35	3	Y	-0-					-0-
12	0		34	-0-	34	155	2	1	32	3	Y	-0-					-0-
01	0		42	-0-	42	197	3	1	39	3	Y	-0-					-0-
02	233	N	36	-0-	-197	-0-	2	1	34	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		226	-0-	226	450	29	1	197	3	N	-0-					2
11	0		273	-0-	273	723	35	1	237	3	N	1	1	1			2
							1	9									
12	0		237	-0-	237	960	28	1	208	3	N	1					3
							1	9									
01	0		236	-0-	236	1196	31	1	203	3	N	2					5
							2	9									
02	1415	N	219	-0-	-1196	-0-	28	1	188	3	N	3	4	1			4
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		444	-0-	444	942	26	1	418	2	Y	-0-					-0-
11	0		519	-0-	519	1461	32	1	487	2	Y	-0-					-0-
12	0		385	-0-	385	1846	23	1	362	2	Y	-0-					-0-
01	0		699	-0-	699	2545	43	1	656	2	Y	-0-					-0-
02	2800	N	391	-0-	-2409	136	27	1	364	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	136					Y	NO RPT					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	162	11	1	70	3	Y	1					1
							1	9									
11	0		76	-0-	76	238	11	1	64	3	Y	1					2
							1	9									
12	0		74	-0-	74	312	11	1	63	3	Y	-0-					2
01	0		79	-0-	79	391	11	1	68	3	Y	-0-					2
02	466	N	75	-0-	-391	-0-	11	1	63	3	Y	1					3
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	381	25	1	168	3	N	-0-					-0-
11	0		188	-0-	188	569	24	1	164	3	N	-0-					-0-
12	0		189	-0-	189	758	23	1	166	3	N	-0-					-0-
01	0		181	-0-	181	939	24	1	157	3	N	-0-					-0-
02	1121	N	182	-0-	-939	-0-	23	1	159	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	65	2	1	28	3	Y	-0-					-0-
11	0		29	-0-	29	94	3	1	26	3	Y	-0-					-0-
12	0		38	-0-	38	132	4	1	34	3	Y	-0-					-0-
01	0		44	-0-	44	176	4	1	40	3	Y	-0-					-0-
02	221	N	45	-0-	-176	-0-	4	1	41	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	576	15	1	241	3	Y	-0-					-0-
11	0		463	-0-	463	1039	25	1	438	3	Y	-0-					-0-
12	0		720	-0-	720	1759	50	1	670	3	Y	-0-					-0-
01	0		663	-0-	663	2422	43	1	620	3	Y	-0-					-0-
02	2711	N	289	-0-	-2422	-0-	20	1	269	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	363	11	1	172	3	Y	-0-					-0-
11	0		172	-0-	172	535	9	1	163	3	Y	-0-					-0-
12	0		183	-0-	183	718	13	1	170	3	Y	-0-					-0-
01	0		185	-0-	185	903	12	1	173	3	Y	-0-					-0-
02	1148	N	245	-0-	-903	-0-	17	1	228	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	189	5	1	72	3	Y	-0-					-0-
11	0		87	-0-	87	276	8	1	79	3	Y	-0-					-0-
12	0		120	-0-	120	396	13	1	107	3	Y	-0-					-0-
01	0		120	-0-	120	516	11	1	109	3	Y	-0-					-0-
02	610	N	94	-0-	-516	-0-	7	1	87	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	546	269	2			N	-0-					-0-
11	0		226	-0-	226	772	226	2			N	-0-					-0-
12	0		171	-0-	171	943	171	2			N	-0-					-0-
01	0		244	-0-	244	1187	244	2			N	-0-					-0-
02	1380	N	193	-0-	-1187	-0-	193	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		230	-0-	230	452	10	1	220	3	Y	-0-					-0-
11	0		260	-0-	260	712	11	1	249	3	Y	-0-					-0-
12	0		258	-0-	258	970	12	1	246	3	Y	-0-					-0-
01	0		267	-0-	267	1237	12	1	255	3	Y	-0-					-0-
02	1470	N	233	-0-	-1237	-0-	11	1	222	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	381	172	2			N	-0-					-0-
11	0		138	-0-	138	519	138	2			N	-0-					-0-
12	0		376	-0-	376	895	376	2			N	-0-					-0-
01	0		321	-0-	321	1216	321	2			N	-0-					-0-
02	1612	N	396	-0-	-1216	-0-	396	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1189	-0-	1189	2278	148	1	1041	3	N	-0-					-0-
11	0		1058	-0-	1058	3336	128	1	930	3	N	-0-					-0-
12	0		939	-0-	939	4275	148	1	791	3	N	-0-					-0-
01	0		1199	-0-	1199	5474	244	1	955	3	N	-0-					-0-
02	2800	N	1106	-0-	-1694	3780	171	1	935	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	37	2	3			N	-0-					-0-
11	0		52	-0-	52	89	7	1	45	3	N	-0-					-0-
12	0		37	-0-	37	126	4	1	33	3	N	-0-					-0-
01	0		36	-0-	36	162	4	1	32	3	N	-0-					-0-
02	194	N	32	-0-	-162	-0-	3	1	29	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

10	0		58	-0-		58	109	9	1	49	3	Y	-0-					-0-
11	0		45	-0-		45	154	7	1	38	3	Y	-0-					-0-
12	0		46	-0-		46	200	7	1	39	3	Y	-0-					-0-
01	0		36	-0-		36	236	6	1	30	3	Y	-0-					-0-
02	264	N	28	-0-		-236	-0-	5	1	23	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

10	0		970	-0-		970	1990	121	1	849	3	N	-0-					-0-
11	0		975	-0-		975	2965	118	1	857	3	N	-0-					-0-
12	0		666	-0-		666	3631	105	1	561	3	N	-0-					-0-
01	0		696	-0-		696	4327	142	1	554	3	N	-0-					-0-
02	2800	N	772	-0-		-2028	2299	119	1	653	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	2299					N	NO RPT					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

10	0		526	-0-		526	1320	65	1	461	3	N	-0-					-0-
11	0		813	-0-		813	2133	98	1	715	3	N	-0-					-0-
12	0		624	-0-		624	2757	98	1	526	3	N	-0-					-0-
01	0		603	-0-		603	3360	123	1	480	3	N	-0-					-0-
02	2800	N	668	-0-		-2132	1228	103	1	565	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	1228					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

10	0		66	-0-		66	422	3	1	63	3	N	-0-					1
11	0		475	-0-		475	897	21	1	454	3	N	-0-	1	1			-0-
12	0		433	-0-		433	1330	20	1	413	3	N	-0-					-0-
01	0		468	-0-		468	1798	22	1	446	3	N	-0-					-0-
02	2205	N	407	-0-		-1798	-0-	19	1	388	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

10	0		49	-0-		49	97	7	1	42	3	Y	-0-					-0-
11	0		45	-0-		45	142	7	1	38	3	Y	-0-					-0-
12	0		46	-0-		46	188	7	1	39	3	Y	-0-					-0-
01	0		39	-0-		39	227	6	1	33	3	Y	-0-					-0-
02	264	N	37	-0-		-227	-0-	6	1	31	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

10	0		447	-0-		447	898	45	1	402	3	Y	-0-					-0-
11	0		460	-0-		460	1358	49	1	411	3	Y	-0-					-0-
12	0		446	-0-		446	1804	33	1	413	3	Y	-0-					-0-
01	0		407	-0-		407	2211	27	1	380	3	Y	-0-					-0-
02	2648	N	437	-0-		-2211	-0-	32	1	405	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	571	13	1	267	3	N	-0-					-0-
11	0		303	-0-	303	874	13	1	290	3	N	-0-					-0-
12	0		315	-0-	315	1189	14	1	301	3	N	-0-					-0-
01	0		295	-0-	295	1484	14	1	281	3	N	-0-					-0-
02	1728	N	244	-0-	-1484	-0-	11	1	233	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	540	24	1	249	3	Y	-0-					7
11	0		258	-0-	258	798	32	1	226	3	Y	-0-	5	1			2
12	0		264	-0-	264	1062	36	1	228	3	Y	-0-	1	1			1
01	0		263	-0-	263	1325	24	1	239	3	Y	-0-					1
02	1666	N	341	-0-	-1325	-0-	28	1	313	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	202	101	1	2	2	Y	-0-					-0-
11	0		99	-0-	99	301	98	1	1	2	Y	-0-					-0-
12	0		162	-0-	162	463	109	1	53	2	Y	-0-					-0-
01	0		222	-0-	222	685	116	1	106	2	Y	-0-					-0-
02	829	N	144	-0-	-685	-0-	99	1	45	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		537	-0-	537	1062	67	1	470	3	N	-0-					-0-
11	0		526	-0-	526	1588	64	1	462	3	N	-0-					-0-
12	0		373	-0-	373	1961	59	1	314	3	N	-0-					-0-
01	0		378	-0-	378	2339	77	1	301	3	N	-0-					-0-
02	2752	N	413	-0-	-2339	-0-	64	1	349	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	296	20	1	137	3	N	-0-					-0-
11	0		157	-0-	157	453	19	1	138	3	N	-0-					-0-
12	0		128	-0-	128	581	20	1	108	3	N	-0-					-0-
01	0		160	-0-	160	741	33	1	127	3	N	-0-					-0-
02	878	N	137	-0-	-741	-0-	21	1	116	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	141	13	1	90	3	N	-0-					-0-
11	0		93	-0-	93	234	11	1	82	3	N	-0-					-0-
12	0		49	-0-	49	283	8	1	41	3	N	-0-					-0-
01	0		63	-0-	63	346	13	1	50	3	N	-0-					-0-
02	398	N	52	-0-	-346	-0-	8	1	44	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	355	11	1	172	3	Y	-0-					-0-
11	0		171	-0-	171	526	9	1	162	3	Y	-0-					-0-
12	0		180	-0-	180	706	13	1	167	3	Y	-0-					-0-
01	0		178	-0-	178	884	12	1	166	3	Y	-0-					-0-
02	1064	N	180	-0-	-884	-0-	13	1	167	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	95	4	1	44	3	N	-0-					-0-
11	0		46	-0-	46	141	3	1	43	3	N	-0-					-0-
12	0		46	-0-	46	187	3	1	43	3	N	-0-					-0-
01	0		45	-0-	45	232	3	1	42	3	N	-0-					-0-
02	273	N	41	-0-	-232	-0-	3	1	38	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1169	-0-	1169	2441	77	1	1092	3	Y	-0-					-0-
11	0		1290	-0-	1290	3731	121	1	1169	3	Y	-0-					-0-
12	0		1350	-0-	1350	5081	144	1	1206	3	Y	-0-					-0-
01	0		1321	-0-	1321	6402	125	1	1196	3	Y	-0-					-0-
02	2800	N	1073	-0-	-1727	4675	84	1	989	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4675					Y	NO RPT					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		320	-0-	320	631	25	1	295	3	N	-0-					-0-
11	0		305	-0-	305	936	23	1	282	3	N	-0-					-0-
12	0		309	-0-	309	1245	24	1	285	3	N	-0-					-0-
01	0		309	-0-	309	1554	23	1	286	3	N	-0-					-0-
02	1862	N	308	-0-	-1554	-0-	24	1	284	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		574	-0-	574	1133	45 1	1 9	528	3	N	1					2
11	0		508	-0-	508	1641	39 1	1 9	468	3	N	1	1	1			2
12	0		554	-0-	554	2195	43 1	1 9	510	3	N	1	2	1			1
01	0		598	-0-	598	2793	44 9	1 9	545	3	N	8	5	1			4
02	2800	N	501	-0-	-2299	494	40 1	1 9	460	3	N	1	2	1			3
03	0	N	NO RPT	-0-	-0-	494					N	NO RPT					3

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-	271	576	12	1	259	3	N	-0-					-0-
11	0		268	-0-	268	844	12	1	256	3	N	-0-					-0-
12	0		261	-0-	261	1105	12	1	249	3	N	-0-					-0-
01	0		277	-0-	277	1382	13	1	264	3	N	-0-					-0-
02	1629	N	247	-0-	-1382	-0-	11	1	236	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	818	31	1	368	3	N	-0-					-0-
11	0		383	-0-	383	1201	29	1	354	3	N	-0-					-0-
12	0		409	-0-	409	1610	32	1	377	3	N	-0-					-0-
01	0		409	-0-	409	2019	30	1	379	3	N	-0-					-0-
02	2385	N	366	-0-	-2019	-0-	29	1	337	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	27	1	1	12	3	N	-0-					-0-
11	0		10	-0-	10	37	1	1	9	3	N	-0-					-0-
12	0		11	-0-	11	48	1	1	10	3	N	-0-					-0-
01	0		12	-0-	12	60	1	1	11	3	N	-0-					-0-
02	70	N	10	-0-	-60	-0-	1	1	9	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1368	-0-	1368	2714	108	1	1260	3	N	-0-	9	1			13
11	0		1272	-0-	1272	3986	97	1	1175	3	N	-0-	8	1			5
12	0		1824	-0-	1824	5810	140	1	1656	3	N	25	6	1			24
							28	9									
01	0		1376	-0-	1376	7186	102	1	1273	3	N	1	21	1			4
							1	9									
02	2800	N	1237	-0-	-1563	5623	98	1	1136	3	N	3	3	1			4
							3	9									
03	0	N	NO RPT	-0-	-0-	5623					N	NO RPT					4

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	226	7	1	79	3	N	-0-					-0-
11	0		76	-0-	76	302	6	1	70	3	N	-0-					-0-
12	0		143	-0-	143	445	11	1	132	3	N	-0-					-0-
01	0		485	-0-	485	930	36	1	449	3	N	-0-					-0-
02	1173	N	243	-0-	-930	-0-	19	1	224	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

10	0		521	-0-	521	1037	41	1	480	3	N	-0-					-0-
11	0		383	-0-	383	1420	29	1	354	3	N	-0-					-0-
12	0		543	-0-	543	1963	42	1	501	3	N	-0-					-0-
01	0		580	-0-	580	2543	43	1	537	3	N	-0-					-0-
02	2800	N	581	-0-	-2219	324	46	1	535	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	324					N	NO RPT					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

10	0		156	-0-	156	309	12	1	144	3	N	-0-					-0-
11	0		145	-0-	145	454	11	1	134	3	N	-0-					-0-
12	0		163	-0-	163	617	13	1	150	3	N	-0-					-0-
01	0		124	-0-	124	741	9	1	115	3	N	-0-					-0-
02	858	N	117	-0-	-741	-0-	9	1	108	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

10	0		363	-0-	363	712	22	1	341	3	Y	-0-					-0-
11	0		351	-0-	351	1063	19	1	332	3	Y	-0-					-0-
12	0		339	-0-	339	1402	24	1	315	3	Y	-0-					-0-
01	0		365	-0-	365	1767	24	1	341	3	Y	-0-					-0-
02	2121	N	354	-0-	-1767	-0-	25	1	329	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

10	0		132	-0-	132	236	9	1	123	3	N	-0-					2
11	0		120	-0-	120	356	9	1	110	3	N	1	1	1			2
							1	9									
12	0		137	-0-	137	493	10	1	127	3	N	-0-	1	1			1
01	0		146	-0-	146	639	10	1	136	3	N	-0-	1	1			-0-
02	772	N	133	-0-	-639	-0-	10	1	123	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		166	-0-	166	326	13	1	153	3	N	-0-			-0-
11	0		156	-0-	156	482	12	1	144	3	N	-0-			-0-
12	0		190	-0-	190	672	15	1	175	3	N	-0-			-0-
01	0		322	-0-	322	994	24	1	298	3	N	-0-			-0-
02	1205	N	211	-0-	-994	-0-	17	1	194	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B DENY		69	-0-	69	69	5	1	64	3	Y	-0-			-0-
01	0		230	-0-	230	299	15	1	215	3	Y	-0-			-0-

PLUGGED AND ABANDONED_____ 02/20/2023

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

10	0		273	-0-	273	544	12	1	261	3	Y	-0-			-0-
11	0		221	-0-	221	765	10	1	211	3	Y	-0-			-0-
12	0		263	-0-	263	1028	12	1	251	3	Y	-0-			-0-
01	0		280	-0-	280	1308	13	1	267	3	Y	-0-			-0-
02	1566	N	258	-0-	-1308	-0-	12	1	246	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

10	0		194	-0-	194	395	15	1	179	3	N	-0-			-0-
11	0		234	-0-	234	629	18	1	216	3	N	-0-			-0-
12	0		269	-0-	269	898	21	1	248	3	N	-0-			-0-
01	0		251	-0-	251	1149	19	1	232	3	N	-0-			-0-
02	1368	N	219	-0-	-1149	-0-	17	1	202	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	541	17	1	294	3	Y	-0-					-0-
11	0		277	-0-	277	818	15	1	262	3	Y	-0-					-0-
12	0		263	-0-	263	1081	15	1	248	3	Y	-0-					-0-
01	0		180	-0-	180	1261	13	1	167	3	Y	-0-					-0-
02	1444	N	183	-0-	-1261	-0-	11	1	172	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

10	0		237	-0-	237	466	14	1	223	3	Y	-0-					-0-
11	0		225	-0-	225	691	12	1	213	3	Y	-0-					-0-
12	0		224	-0-	224	915	16	1	208	3	Y	-0-					-0-
01	0		225	-0-	225	1140	15	1	210	3	Y	-0-					-0-
02	1345	N	205	-0-	-1140	-0-	14	1	191	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

10	0		131	-0-	131	255	19 1	1 9	111	3	N	1					2
11	0		128	-0-	128	383	20 2	1 9	106	3	N	2					4
12	0		130	-0-	130	513	20 1	1 9	109	3	N	1					5
01	0		124	-0-	124	637	20	1	104	3	N	-0-	5	1			-0-
02	754	N	117	-0-	-637	-0-	20 1	1 9	96	3	N	1					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

10	0		23	-0-	23	39	3	1	20	3	N	-0-					-0-
11	0		5	-0-	5	44	1	1	4	3	N	-0-					-0-
12	0		9	-0-	9	53	1	1	8	3	N	-0-					-0-
01	0		-0-	-0-	-0-	53					N	-0-					-0-
02	53	N	-0-	-0-	-53	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

10	0		19	-0-	19	37	19	3			N	-0-					-0-
11	0		25	-0-	25	62	25	3			N	-0-					-0-
12	0		25	-0-	25	87	25	3			N	-0-					-0-
01	0		29	-0-	29	116	29	3			N	-0-					-0-
02	135	N	19	-0-	-116	-0-	19	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

10	0		1420	-0-	1420	2836	85	1	1335	3	Y	-0-	1	1			-0-
11	0		1343	-0-	1343	4179	98	1	1245	3	Y	-0-					-0-
12	0		1373	-0-	1373	5552	109	1	1244	3	Y	18					18
							20	9									
01	0		1362	-0-	1362	6914	116	1	1246	3	Y	-0-					18
02	2800	N	1194	-0-	-1606	5308	88	1	1106	3	Y	-0-					18
03	0	N	NO RPT	-0-	-0-	5308					Y	NO RPT					18

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

10	0		546	-0-	546	741	68	1	478	3	N	-0-					-0-
11	0		358	-0-	358	1099	43	1	315	3	N	-0-					-0-
12	0		809	-0-	809	1908	127	1	682	3	N	-0-					-0-
01	0		462	-0-	462	2370	94	1	368	3	N	-0-					-0-
02	2559	N	189	-0-	-2370	-0-	29	1	160	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

10	0		190	-0-	190	376	21	1	169	3	N	-0-					-0-
11	0		185	-0-	185	561	25	1	160	3	N	-0-					-0-
12	0		192	-0-	192	753	21	1	171	3	N	-0-					-0-
01	0		198	-0-	198	951	21	1	177	3	N	-0-					-0-
02	1156	N	205	-0-	-951	-0-	22	1	183	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

10	0		496	-0-	496	1220	62	1	434	3	N	-0-					-0-
11	0		781	-0-	781	2001	95	1	686	3	N	-0-					-0-
12	0		501	-0-	501	2502	79	1	422	3	N	-0-					-0-
01	0		532	-0-	532	3034	108	1	424	3	N	-0-					-0-
02	2800	N	666	-0-	-2134	900	103	1	563	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	900					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
12	14B2 EXT		99	-0-	99	100	99	3			Y	-0-					-0-
01	14B2 EXT		152	-0-	152	252	152	3			Y	-0-					-0-
02	14B2 EXT		10	-0-	10	262	10	3			Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	262					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	247	13	1	123	3	N	-0-					-0-
11	0		142	-0-	142	389	12	1	130	3	N	-0-					-0-
12	0		141	-0-	141	530	12	1	129	3	N	-0-					-0-
01	0		128	-0-	128	658	11	1	117	3	N	-0-					-0-
02	788	N	130	-0-	-658	-0-	11	1	119	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	352	176	3			N	-0-					-0-
11	0		167	-0-	167	519	167	3			N	-0-					-0-
12	0		169	-0-	169	688	169	3			N	-0-					-0-
01	0		70	-0-	70	758	70	3			N	-0-					-0-
02	758	N	-0-	-0-	-758	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2023

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
02	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	213	-0-	213	383	29	1	184	3	Y	-0-					-0-
11		0	202	-0-	202	585	17	1	185	3	Y	-0-					-0-
12		0	215	-0-	215	800	215	3			Y	-0-					-0-
01		0	174	-0-	174	974	8	1	166	3	Y	-0-					-0-
02	1184	N	210	-0-	-974	-0-	19	1	191	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	130	-0-	130	280	11	1	119	3	N	-0-					27
11		0	123	-0-	123	403	7	1	116	3	N	-0-					27
12		0	117	-0-	117	520	9	1	108	3	N	-0-					27
01		0	101	-0-	101	621	7	1	94	3	N	-0-					27
02	739	N	118	-0-	-621	-0-	12	1	106	3	N	-0-					27
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	84	-0-	84	170	7	1	77	3	N	-0-					-0-
11		0	82	-0-	82	252	5	1	77	3	N	-0-					-0-
12		0	84	-0-	84	336	6	1	78	3	N	-0-					-0-
01		0	84	-0-	84	420	5	1	79	3	N	-0-					-0-
02	496	N	76	-0-	-420	-0-	8	1	68	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	7	-0-	7	7	1	1	6	3	N	-0-					-0-
11		0	7	-0-	7	14	7	3			N	-0-					-0-
12		0	9	-0-	9	23	1	1	8	3	N	-0-					-0-
01		0	4	-0-	4	27	4	3			N	-0-					-0-
02	43	N	16	-0-	-27	-0-	2	1	14	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1207	-0-	1207	2546	144	1	1063	3	N	-0-			-0-
11	0		1115	-0-	1115	3661	122	1	992	3	N	1	1	8	-0-
							1	9							
12	0		1167	-0-	1167	4828	120	1	1047	3	N	-0-			-0-
01	0		1233	-0-	1233	6061	109	1	1124	3	N	-0-			-0-
02	2800	N	1106	-0-	-1694	4367	93	1	1013	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	4367					N	NO RPT			-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		12	-0-	12	29	1	1	11	3	Y	-0-			-0-
11	0		30	-0-	30	59	2	1	28	3	Y	-0-			-0-
12	0		20	-0-	20	79	1	1	19	3	Y	-0-			-0-
01	0		14	-0-	14	93	1	1	13	3	Y	-0-			-0-
02	104	N	11	-0-	-93	-0-	1	1	10	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		109	-0-	109	196	5	1	104	3	Y	-0-			-0-
11	0		172	-0-	172	368	8	1	164	3	Y	-0-			-0-
12	0		183	-0-	183	551	8	1	175	3	Y	-0-			-0-
01	0		182	-0-	182	733	8	1	174	3	Y	-0-			-0-
02	895	N	162	-0-	-733	-0-	7	1	155	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		52	-0-	52	111	2	1	50	3	Y	-0-			-0-
11	0		60	-0-	60	171	3	1	57	3	Y	-0-			-0-
12	0		58	-0-	58	229	3	1	55	3	Y	-0-			-0-
01	0		53	-0-	53	282	2	1	51	3	Y	-0-			-0-
02	317	N	35	-0-	-282	-0-	2	1	33	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	420	20	1	185	3	N	-0-					-0-
11	0		182	-0-	182	602	15	1	167	3	N	-0-					-0-
12	0		182	-0-	182	784	15	1	167	3	N	-0-					-0-
01	0		192	-0-	192	976	17	1	175	3	N	-0-					-0-
02	1140	N	164	-0-	-976	-0-	14	1	150	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	288	142	3			N	-0-					-0-
11	0		143	-0-	143	431	143	3			N	-0-					-0-
12	0		160	-0-	160	591	160	3			N	-0-					-0-
01	0		158	-0-	158	749	158	3			N	-0-					-0-
02	897	N	148	-0-	-749	-0-	148	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	329	167	3			Y	-0-					-0-
11	0		157	-0-	157	486	157	3			Y	-0-					-0-
12	0		160	-0-	160	646	160	3			Y	-0-					-0-
01	0		165	-0-	165	811	165	3			Y	-0-					-0-
02	926	N	115	-0-	-811	-0-	115	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	50	4	1	23	3	Y	-0-					-0-
11	0		19	-0-	19	69	3	1	16	3	Y	-0-					-0-
12	0		20	-0-	20	89	3	1	17	3	Y	-0-					-0-
01	0		20	-0-	20	109	3	1	17	3	Y	-0-					-0-
02	129	N	20	-0-	-109	-0-	3	1	17	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	233	3	1	82	3	Y	-0-					-0-
11	0		170	-0-	170	403	170	3			Y	-0-					-0-
12	0		154	-0-	154	557	154	3			Y	-0-					-0-
01	0		165	-0-	165	722	165	3			Y	-0-					-0-
02	898	N	176	-0-	-722	-0-	176	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		932	-0-	932	1810	45	1	887	3	Y	-0-					52
11	0		813	-0-	813	2623	39	1	774	3	Y	-0-					52
12	0		834	-0-	834	3457	41	1	793	3	Y	-0-					52
01	0		857	-0-	857	4314	46	1	811	3	Y	-0-					52
02	2800	N	840	-0-	-1960	2354	46	1	794	3	Y	-0-					52
03	0	N	NO RPT	-0-	-0-	2354					Y	NO RPT					52

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
11	14B2	EXT	11	-0-	11	12	1	1	10	3	Y	-0-					-0-
12	14B2	EXT	9	-0-	9	21	1	1	8	3	Y	-0-					-0-
01	14B2	EXT	10	-0-	10	31	1	1	9	3	Y	-0-					-0-
02	14B2	EXT	8	-0-	8	39	1	1	7	3	Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	39					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			N	-0-					-0-
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		1	-0-	1	4	1	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-	369	727	369	3			Y	-0-					-0-
11	0		352	-0-	352	1079	352	3			Y	-0-					-0-
12	0		365	-0-	365	1444	365	3			Y	-0-					-0-
01	0		371	-0-	371	1815	371	3			Y	-0-					-0-
02	2163	N	348	-0-	-1815	-0-	348	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	385	197	3			Y	-0-					-0-
11	0		191	-0-	191	576	191	3			Y	-0-					-0-
12	0		202	-0-	202	778	202	3			Y	-0-					-0-
01	0		193	-0-	193	971	193	3			Y	-0-					-0-
02	1167	N	196	-0-	-971	-0-	196	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	389	20	1	176	3	Y	-0-					-0-
11	0		196	-0-	196	585	21	1	175	3	Y	-0-					-0-
12	0		213	-0-	213	798	16	1	197	3	Y	-0-					-0-
01	0		163	-0-	163	961	11	1	152	3	Y	-0-					-0-
02	1143	N	182	-0-	-961	-0-	13	1	169	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

10	0		141	-0-	141	275	141	3			N	-0-					-0-
11	0		128	-0-	128	403	128	3			N	-0-					-0-
12	0		125	-0-	125	528	125	3			N	-0-					-0-
01	0		103	-0-	103	631	103	3			N	-0-					-0-
02	1203	N	572	-0-	-631	-0-	572	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

10	0		332	-0-	332	670	22	1	310	3	Y	-0-					-0-
11	0		285	-0-	285	955	27	1	258	3	Y	-0-					-0-
12	0		631	-0-	631	1586	67	1	564	3	Y	-0-					-0-
01	0		410	-0-	410	1996	39	1	371	3	Y	-0-					-0-
02	2349	N	353	-0-	-1996	-0-	28	1	325	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

10	0		281	-0-	281	556	17	1	264	3	N	-0-					-0-
11	0		267	-0-	267	823	14	1	253	3	N	-0-					-0-
12	0		271	-0-	271	1094	19	1	252	3	N	-0-					-0-
01	0		272	-0-	272	1366	18	1	254	3	N	-0-					-0-
02	1610	N	244	-0-	-1366	-0-	17	1	227	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

10	0		-0-	-0-	-0-	28					N	-0-					-0-
11	0		33	-0-	33	61	3	1	30	3	N	-0-					-0-
12	0		16	-0-	16	77	1	1	15	3	N	-0-					-0-
01	0		31	-0-	31	108	2	1	29	3	N	-0-					-0-
02	155	N	47	-0-	-108	-0-	3	1	44	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

10	0		285	-0-	285	559	285	3			N	-0-					-0-
11	0		267	-0-	267	826	267	3			N	-0-					-0-
12	0		341	-0-	341	1167	341	3			N	-0-					-0-
01	0		630	-0-	630	1797	630	3			N	-0-					-0-
02	2102	N	305	-0-	-1797	-0-	305	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-		327	645	26	1	301	3	N	-0-					-0-
11	0		313	-0-		313	958	21	1	292	3	N	-0-					-0-
12	0		320	-0-		320	1278	22	1	298	3	N	-0-					-0-
01	0		336	-0-		336	1614	24	1	312	3	N	-0-					-0-
02	1912	N	298	-0-		-1614	-0-	20	1	278	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-		72	143	7	1	65	3	Y	-0-					-0-
11	0		64	-0-		64	207	7	1	57	3	Y	-0-					-0-
12	0		56	-0-		56	263	7	1	49	3	Y	-0-					-0-
01	0		45	-0-		45	308	5	1	40	3	Y	-0-					-0-
02	354	N	46	-0-		-308	-0-	5	1	41	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-		95	181	4	1	91	3	N	-0-					-0-
11	0		88	-0-		88	269	4	1	84	3	N	-0-					-0-
12	0		87	-0-		87	356	4	1	83	3	N	-0-					-0-
01	0		86	-0-		86	442	4	1	82	3	N	-0-					-0-
02	520	N	78	-0-		-442	-0-	4	1	74	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		286	-0-	286	566	40	1	245	3	Y	1					2
							1	9									
11	0		257	-0-	257	823	36	1	221	3	Y	-0-					2
12	0		261	-0-	261	1084	38	1	222	3	Y	1					3
							1	9									
01	0		282	-0-	282	1366	40	1	242	3	Y	-0-					3
02	1615	N	249	-0-	-1366	-0-	37	1	211	3	Y	1					4
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-	271	506	271	3			N	-0-					-0-
11	0		287	-0-	287	793	287	3			N	-0-					-0-
12	0		302	-0-	302	1095	302	3			N	-0-					-0-
01	0		107	-0-	107	1202	107	3			N	-0-					-0-
02	1552	N	350	-0-	-1202	-0-	350	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	280	143	3			N	-0-					-0-
11	0		123	-0-	123	403	123	3			N	-0-					-0-
12	0		121	-0-	121	524	121	3			N	-0-					-0-
01	0		40	-0-	40	564	40	3			N	-0-					-0-
02	655	N	91	-0-	-564	-0-	91	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	320	175	3			N	-0-					-0-
11	0		174	-0-	174	494	174	3			N	-0-					-0-
12	0		19	-0-	19	513	19	3			N	-0-					-0-
01	0		94	-0-	94	607	94	3			N	-0-					-0-
02	737	N	130	-0-	-607	-0-	130	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	537	21	1	220	3	Y	-0-					1
11	0		289	-0-	289	826	24	1	265	3	Y	-0-					1
12	0		273	-0-	273	1099	16	1	257	3	Y	-0-					1
01	0		258	-0-	258	1357	19	1	239	3	Y	-0-					1
02	1592	N	235	-0-	-1357	-0-	17	1	218	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	177	8	1	84	3	N	-0-					-0-
11	0		76	-0-	76	253	7	1	69	3	N	-0-					-0-
12	0		74	-0-	74	327	7	1	67	3	N	-0-					-0-
01	0		74	-0-	74	401	7	1	67	3	N	-0-					-0-
02	465	N	64	-0-	-401	-0-	6	1	58	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	246	105	1	22	3	Y	1					1
							1	9									
11	0		127	-0-	127	373	102	1	25	3	Y	-0-					1
12	0		136	-0-	136	509	106	1	30	3	Y	-0-					1
01	0		131	-0-	131	640	105	1	25	3	Y	1					2
							1	9									
02	754	N	114	-0-	-640	-0-	95	1	19	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	283	142	3			Y	-0-					-0-
11	0		141	-0-	141	424	141	3			Y	-0-					-0-
12	0		147	-0-	147	571	147	3			Y	-0-					-0-
01	0		143	-0-	143	714	143	3			Y	-0-					-0-
02	834	N	120	-0-	-714	-0-	120	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	246	6	1	81	3	N	-0-					-0-
11	0		241	-0-	241	487	21	1	218	3	N	2					2
							2	9									
12	0		110	-0-	110	597	7	1	103	3	N	-0-	2	1			-0-
01	0		240	-0-	240	837	14	1	205	3	N	19	17	1			2
							21	9									
02	1016	N	179	-0-	-837	-0-	11	1	157	3	N	10					12
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	478	22	1	234	3	N	-0-					-0-
11	0		247	-0-	247	725	22	1	225	3	N	-0-					-0-
12	0		243	-0-	243	968	23	1	220	3	N	-0-					-0-
01	0		261	-0-	261	1229	25	1	236	3	N	-0-					-0-
02	1459	N	230	-0-	-1229	-0-	23	1	207	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

10	0		87	-0-	87	174	8	1	79	3	Y	-0-					-0-
11	0		85	-0-	85	259	10	1	75	3	Y	-0-					-0-
12	0		87	-0-	87	346	10	1	77	3	Y	-0-					-0-
01	0		88	-0-	88	434	10	1	78	3	Y	-0-					-0-
02	506	N	72	-0-	-434	-0-	8	1	64	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

10	0		490	-0-	490	979	43	1	446	3	Y	1	2	1			4
							1	9									
11	0		458	-0-	458	1437	37	1	421	3	Y	-0-	2	1			2
12	0		467	-0-	467	1904	31	1	432	3	Y	4	1	1			5
							4	9									
01	0		466	-0-	466	2370	29	1	436	3	Y	1	4	1			2
							1	9									
02	2783	N	413	-0-	-2370	-0-	26	1	386	3	Y	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

10	0		624	-0-	624	1220	49	1	575	3	N	-0-	1	1			1
11	0		581	-0-	581	1801	44	1	536	3	N	1	1	1			1
							1	9									
12	0		652	-0-	652	2453	51	1	599	3	N	2	1	1			2
							2	9									
01	0		758	-0-	758	3211	56	1	696	3	N	5	4	1			3
							6	9									
02	2800	N	586	-0-	-2214	997	46	1	538	3	N	2	2	1			3
							2	9									
03	0	N	NO RPT	-0-	-0-	997					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		543	-0-	543	1097	543	2			Y	-0-					-0-
11	0		556	-0-	556	1653	556	2			Y	-0-					-0-
12	0		531	-0-	531	2184	531	2			Y	-0-					-0-
01	0		517	-0-	517	2701	517	2			Y	-0-					-0-
02	2800	N	477	-0-	-2323	378	477	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	378					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	183	8	1	83	3	Y	-0-					12
11	0		89	-0-	89	272	7	1	82	3	Y	-0-					12
12	0		98	-0-	98	370	6	1	92	3	Y	-0-					12
01	0		97	-0-	97	467	7	1	90	3	Y	-0-					12
02	557	N	90	-0-	-467	-0-	7	1	83	3	Y	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		296	-0-	296	591	26	1	270	3	Y	-0-					5
11	0		281	-0-	281	872	23	1	258	3	Y	-0-					5
12	0		287	-0-	287	1159	17	1	270	3	Y	-0-					5
01	0		290	-0-	290	1449	22	1	268	3	Y	-0-					5
02	1712	N	263	-0-	-1449	-0-	19	1	244	3	Y	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1231	-0-	1231	1911	239	1	991	3	Y	1	1	8			-0-
							1	9									
11	0		1679	-0-	1679	3590	264	1	1364	3	Y	46	46	8			-0-
							51	9									
12	0		1648	-0-	1648	5238	231	1	1364	3	Y	48	48	8			-0-
							53	9									
01	0		1539	-0-	1539	6777	250	1	1289	3	Y	-0-					-0-
02	2800	N	1292	-0-	-1508	5269	216	1	1076	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	5269					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	120	3	1	58	3	N	-0-					-0-
11	0		62	-0-	62	182	3	1	59	3	N	-0-					-0-
12	0		64	-0-	64	246	3	1	61	3	N	-0-					-0-
01	0		63	-0-	63	309	3	1	60	3	N	-0-					-0-
02	366	N	57	-0-	-309	-0-	3	1	54	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		55	-0-		55	111	54	1	1	3	Y	-0-			-0-
11	0		53	-0-		53	164	52	1	1	3	Y	-0-			-0-
12	0		56	-0-		56	220	54	1	2	3	Y	-0-			-0-
01	0		56	-0-		56	276	54	1	2	3	Y	-0-			-0-
02	326	N	50	-0-		-276	-0-	48	1	2	3	Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		51	-0-		51	113	2	1	49	3	Y	-0-			-0-
11	0		57	-0-		57	170	3	1	54	3	Y	-0-			-0-
12	0		59	-0-		59	229	3	1	56	3	Y	-0-			-0-
01	0		64	-0-		64	293	3	1	61	3	Y	-0-			-0-
02	345	N	52	-0-		-293	-0-	2	1	50	3	Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		293	-0-		293	569	7	1	286	3	Y	-0-			-0-
11	0		271	-0-		271	840	7	1	264	3	Y	-0-			-0-
12	0		286	-0-		286	1126	5	1	281	3	Y	-0-			-0-
01	0		329	-0-		329	1455	8	1	321	3	Y	-0-			-0-
02	1709	N	254	-0-		-1455	-0-	6	1	248	3	Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		58	-0-		58	179	5	1	52	3	Y	1	1	1	2
								1	9							
11	0		41	-0-		41	220	3	1	38	3	Y	-0-			2
12	0		30	-0-		30	250	2	1	28	3	Y	-0-			2
01	0		192	-0-		192	442	14	1	178	3	Y	-0-			2
02	753	N	311	-0-		-442	-0-	23	1	288	3	Y	-0-			2
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		18	-0-		18	34	18	3			N	-0-			-0-
11	0		19	-0-		19	53	19	3			N	-0-			-0-
12	0		20	-0-		20	73	20	3			N	-0-			-0-
01	0		39	-0-		39	112	39	3			N	-0-			-0-
02	135	N	23	-0-		-112	-0-	23	3			N	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	7	3	3			Y	-0-					-0-
11	0		4	-0-	4	11	4	3			Y	-0-					-0-
12	0		4	-0-	4	15	4	3			Y	-0-					-0-
01	0		5	-0-	5	20	5	3			Y	-0-					-0-
02	24	N	4	-0-	-20	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-	2	1			2
11	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
12	0		163	-0-	163	163	16	1	147	3	Y	-0-					1
01	0		882	-0-	882	1045	119	1	763	3	Y	-0-	1	1			-0-
02	1622	N	577	-0-	-1045	-0-	104	1	473	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	339	229	3			N	-0-					-0-
11	0		206	-0-	206	545	206	3			N	-0-					-0-
12	0		216	-0-	216	761	216	3			N	-0-					-0-
01	0		362	-0-	362	1123	362	3			N	-0-					-0-
02	1621	N	498	-0-	-1123	-0-	498	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		435	-0-	435	762	435	3			N	-0-					-0-
11	0		415	-0-	415	1177	415	3			N	-0-					-0-
12	0		549	-0-	549	1726	549	3			N	-0-					-0-
01	0		316	-0-	316	2042	316	3			N	-0-					-0-
02	2250	N	208	-0-	-2042	-0-	208	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	71	-0-	-59	-0-	6	1	65	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	9	5	3			Y	-0-					-0-
11	0		8	-0-	8	17	8	3			Y	-0-					-0-
12	0		66	-0-	66	83	3	1	63	3	Y	-0-					-0-
01	0		14	-0-	14	97	1	1	13	3	Y	-0-					-0-
02	114	N	17	-0-	-97	-0-	1	1	16	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	26	-0-	-29	-0-	2	1	24	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	515	17	1	245	3	Y	-0-					-0-
11	0		258	-0-	258	773	24	1	234	3	Y	-0-					-0-
12	0		273	-0-	273	1046	29	1	244	3	Y	-0-					-0-
01	0		267	-0-	267	1313	25	1	242	3	Y	-0-					-0-
02	1533	N	220	-0-	-1313	-0-	17	1	203	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	328	161	3			N	-0-					-0-
11	0		146	-0-	146	474	146	3			N	-0-					-0-
12	0		133	-0-	133	607	133	3			N	-0-					-0-
01	0		136	-0-	136	743	136	3			N	-0-					-0-
02	884	N	141	-0-	-743	-0-	141	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	25	2	3			N	-0-					-0-
11	0		3	-0-	3	28	3	3			N	-0-					-0-
12	0		1	-0-	1	29	1	3			N	-0-					-0-
01	0		4	-0-	4	33	4	3			N	-0-					-0-
02	33	N	-0-	-0-	-33	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	6	2	3			Y	-0-					2
11	0		2	-0-	2	8	2	3			Y	-0-					2
12	0		4	-0-	4	12	4	3			Y	-0-					2
01	0		1	-0-	1	13	1	3			Y	-0-					2
02	14	N	1	-0-	-13	-0-	1	3			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	343	11	1	162	3	Y	-0-					-0-
11	0		169	-0-	169	512	16	1	153	3	Y	-0-					-0-
12	0		165	-0-	165	677	18	1	147	3	Y	-0-					-0-
01	0		176	-0-	176	853	17	1	159	3	Y	-0-					-0-
02	994	N	141	-0-	-853	-0-	11	1	130	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	420	9	1	196	3	Y	-0-					-0-
11	0		190	-0-	190	610	8	1	182	3	Y	-0-					-0-
12	0		186	-0-	186	796	8	1	178	3	Y	-0-					-0-
01	0		173	-0-	173	969	8	1	165	3	Y	-0-					-0-
02	1087	N	118	-0-	-969	-0-	5	1	113	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	274	16	1	162	3	Y	-0-					-0-
11	0		170	-0-	170	444	14	1	156	3	Y	-0-					-0-
12	0		170	-0-	170	614	11	1	159	3	Y	-0-					-0-
01	0		178	-0-	178	792	11	1	167	3	Y	-0-					-0-
02	946	N	154	-0-	-792	-0-	10	1	144	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	483	11	1	230	3	Y	-0-					-0-
11	0		222	-0-	222	705	10	1	212	3	Y	-0-					-0-
12	0		206	-0-	206	911	9	1	197	3	Y	-0-					-0-
01	0		229	-0-	229	1140	11	1	218	3	Y	-0-					-0-
02	1338	N	198	-0-	-1140	-0-	9	1	189	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	113	6	1	65	3	Y	-0-					-0-
11	0		96	-0-	96	209	8	1	88	3	Y	-0-					-0-
12	0		69	-0-	69	278	5	1	64	3	Y	-0-					-0-
01	0		86	-0-	86	364	5	1	81	3	Y	-0-					-0-
02	479	N	115	-0-	-364	-0-	7	1	108	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	690	31	1	317	3	Y	-0-	1	1			1
11	0		332	-0-	332	1022	27	1	304	3	Y	1	1	1			1
							1	9									
12	0		386	-0-	386	1408	26	1	358	3	Y	2	1	1			2
							2	9									
01	0		518	-0-	518	1926	32	1	484	3	Y	2	2	1			2
							2	9									
02	2273	N	347	-0-	-1926	-0-	22	1	324	3	Y	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	492	118	3			Y	-0-					-0-
11	0		56	-0-	56	548	56	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	548					Y	-0-					-0-
01	0		-0-	-0-	-0-	548					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	548					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	548					Y	NO RPT					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	12	1	1	5	3	Y	-0-					24
11	0		4	-0-	4	16	4	3			Y	-0-					24
12	0		3	-0-	3	19	3	3			Y	-0-					24
01	0		4	-0-	4	23	4	3			Y	-0-					24
02	27	N	4	-0-	-23	-0-	4	3			Y	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	18	1	1	8	3	Y	-0-					-0-
11	0		9	-0-	9	27	1	1	8	3	Y	-0-					-0-
12	0		3	-0-	3	30	3	3			Y	-0-					-0-
01	0		1	-0-	1	31	1	3			Y	-0-					-0-
02	40	N	9	-0-	-31	-0-	1	1	8	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

10	0		103	-0-	103	203	9	1	94	3	Y	-0-					-0-
11	0		85	-0-	85	288	7	1	78	3	Y	-0-					-0-
12	0		96	-0-	96	384	6	1	90	3	Y	-0-					-0-
01	0		123	-0-	123	507	9	1	114	3	Y	-0-					-0-
02	627	N	120	-0-	-507	-0-	9	1	111	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

10	0		318	-0-	318	618	318	3			N	-0-					-0-
11	0		313	-0-	313	931	313	3			N	-0-					-0-
12	0		322	-0-	322	1253	322	3			N	-0-					-0-
01	0		283	-0-	283	1536	283	3			N	-0-					-0-
02	1851	N	315	-0-	-1536	-0-	315	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

10	0		23	-0-	23	53	1	1	22	3	Y	-0-					-0-
11	0		53	-0-	53	106	4	1	49	3	Y	-0-					-0-
12	0		70	-0-	70	176	6	1	64	3	Y	-0-					-0-
01	0		81	-0-	81	257	7	1	74	3	Y	-0-					-0-
02	287	N	30	-0-	-257	-0-	2	1	28	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

10	186	N	181	-0-	-5	-0-	14	1	167	3	Y	-0-					-0-
11	180	N	146	-0-	-34	-0-	11	1	135	3	Y	-0-					-0-
12	186	N	119	-0-	-67	-0-	10	1	109	3	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	221	-0-	-27	-0-	17	1	204	3	N	-0-			-0-
11	217	N	217	-0-	-0-	-0-	16	1	201	3	N	-0-			-0-
12	217	N	208	-0-	-9	-0-	17	1	191	3	N	-0-			-0-
01	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-			-0-
*02	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		109	-0-	109	187	8	1	101	3	Y	-0-			-0-
11	0		93	-0-	93	280	7	1	86	3	Y	-0-			-0-
12	0		107	-0-	107	387	9	1	98	3	Y	-0-			-0-
01	0		112	-0-	112	499	9	1	103	3	Y	-0-			-0-
02	599	N	100	-0-	-499	-0-	9	1	91	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		1	-0-	1	1	1	3			Y	-0-			-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		310	-0-	310	601	8	1	302	3	Y	-0-			-0-
11	0		291	-0-	291	892	7	1	284	3	Y	-0-			-0-
12	0		268	-0-	268	1160	4	1	264	3	Y	-0-			-0-
01	0		281	-0-	281	1441	7	1	274	3	Y	-0-			-0-
02	1698	N	257	-0-	-1441	-0-	6	1	251	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		198	-0-	198	358	5	1	193	3	Y	-0-			-0-
11	0		163	-0-	163	521	4	1	159	3	Y	-0-			-0-
12	0		162	-0-	162	683	3	1	159	3	Y	-0-			-0-
01	0		167	-0-	167	850	4	1	163	3	Y	-0-			-0-
02	998	N	148	-0-	-850	-0-	4	1	144	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		65	-0-	65	128	5	1	60	3	N	-0-			-0-
11	0		62	-0-	62	190	5	1	57	3	N	-0-			-0-
12	0		69	-0-	69	259	5	1	64	3	N	-0-			-0-
01	0		70	-0-	70	329	5	1	65	3	N	-0-			-0-
02	396	N	67	-0-	-329	-0-	5	1	62	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		54	-0-	54	106	5	1	49	3	Y	-0-			-0-
11	0		50	-0-	50	156	4	1	46	3	Y	-0-			-0-
12	0		53	-0-	53	209	4	1	49	3	Y	-0-			-0-
01	0		57	-0-	57	266	4	1	53	3	Y	-0-			-0-
02	313	N	47	-0-	-266	-0-	3	1	44	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	182	8	1	96	3	N	-0-					-0-
11	0		94	-0-	94	276	7	1	87	3	N	-0-					-0-
12	0		105	-0-	105	381	8	1	97	3	N	-0-					-0-
01	0		104	-0-	104	485	8	1	96	3	N	-0-					-0-
02	581	N	96	-0-	-485	-0-	7	1	89	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		286	-0-	286	566	22	1	264	3	Y	-0-					-0-
11	0		279	-0-	279	845	20	1	259	3	Y	-0-					-0-
12	0		276	-0-	276	1121	22	1	254	3	Y	-0-					-0-
01	0		166	-0-	166	1287	14	1	152	3	Y	-0-					-0-
02	1287	N	-0-	-0-	-1287	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	100	6	1	94	3	Y	-0-					-0-
11	0		201	-0-	201	301	15	1	186	3	Y	-0-					-0-
12	0		153	-0-	153	454	12	1	141	3	Y	-0-					-0-
01	0		131	-0-	131	585	11	1	120	3	Y	-0-					-0-
02	687	N	102	-0-	-585	-0-	8	1	94	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		487	-0-	487	1032	61	1	426	3	Y	-0-					-0-
11	0		434	-0-	434	1466	55	1	379	3	Y	-0-					-0-
12	0		413	-0-	413	1879	44	1	369	3	Y	-0-					-0-
01	0		402	-0-	402	2281	45	1	357	3	Y	-0-					-0-
02	2629	N	348	-0-	-2281	-0-	35	1	313	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		80	-0-	80	143	6	1	74	3	N	-0-					-0-
11	0		72	-0-	72	215	6	1	65	3	N	1					1
							1	9									
12	0		73	-0-	73	288	5	1	68	3	N	-0-	1	1			-0-
01	0		74	-0-	74	362	5	1	69	3	N	-0-					-0-
02	435	N	73	-0-	-362	-0-	4	1	54	3	N	14					14
							15	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		19	-0-	19	37	2	1	17	3	N	-0-			-0-
11	0		20	-0-	20	57	3	1	17	3	N	-0-			-0-
12	0		13	-0-	13	70	1	1	12	3	N	-0-			-0-
01	0		17	-0-	17	87	2	1	15	3	N	-0-			-0-
02	104	N	17	-0-	-87	-0-	2	1	15	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		332	-0-	332	709	41	1	291	3	N	-0-			-0-
11	0		274	-0-	274	983	33	1	241	3	N	-0-			-0-
12	0		158	-0-	158	1141	25	1	133	3	N	-0-			-0-
01	0		336	-0-	336	1477	68	1	268	3	N	-0-			-0-
02	1732	N	255	-0-	-1477	-0-	39	1	216	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	8	1	98	3	Y	-0-			-0-
11	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-			-0-
12	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-			-0-
01	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-			-0-
*02	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		86	-0-	86	172	6	1	80	3	Y	-0-			-0-
11	0		82	-0-	82	254	8	1	74	3	Y	-0-			-0-
12	0		83	-0-	83	337	9	1	74	3	Y	-0-			-0-
01	0		77	-0-	77	414	7	1	70	3	Y	-0-			-0-
02	480	N	66	-0-	-414	-0-	5	1	61	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		406	-0-	406	955	35	1 9	370	3	Y	1	3	1			1
11	0		308	-0-	308	1263	26	1	282	3	Y	-0-					1
12	0		270	-0-	270	1533	16	1	252	3	Y	2					3
							2	9									
01	0		234	-0-	234	1767	18	1	216	3	Y	-0-	2	1			1
02	1955	N	188	-0-	-1767	-0-	14	1	173	3	Y	1					2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

10	0		312	-0-	312	624	27	1	285	3	Y	-0-					-0-
11	0		298	-0-	298	922	25	1	273	3	Y	-0-					-0-
12	0		303	-0-	303	1225	18	1	285	3	Y	-0-					-0-
01	0		298	-0-	298	1523	22	1	276	3	Y	-0-					-0-
02	1800	N	277	-0-	-1523	-0-	20	1	257	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-					N	-0-					-0-
11			0	-0-	11	11	1	1	10	3	N	-0-					-0-
12			0	-0-	12	23	2	1	10	3	N	-0-					-0-
01			0	-0-	311	334	63	1	248	3	N	-0-					-0-
02	487	N	153	-0-	-334	-0-	24	1	129	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	105	206	5	1	100	3	N	-0-					2
11			0	-0-	97	303	4	1	93	3	N	-0-					2
12			0	-0-	99	402	4	1	95	3	N	-0-					2
01			0	-0-	100	502	5	1	95	3	N	-0-					2
02	593	N	91	-0-	-502	-0-	4	1	87	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	312	621	27	1	285	3	Y	-0-					-0-
11			0	-0-	289	910	24	1	265	3	Y	-0-					-0-
12			0	-0-	300	1210	18	1	282	3	Y	-0-					-0-
01			0	-0-	292	1502	22	1	270	3	Y	-0-					-0-
02	1775	N	273	-0-	-1502	-0-	20	1	253	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	31	61	3	1	28	3	N	-0-					-0-
11			0	-0-	29	90	2	1	27	3	N	-0-					-0-
12			0	-0-	31	121	3	1	28	3	N	-0-					-0-
01			0	-0-	30	151	3	1	27	3	N	-0-					-0-
02	178	N	27	-0-	-151	-0-	2	1	25	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	277	559	277	3			Y	-0-					1
11			0	-0-	266	825	266	3			Y	-0-					1
12			0	-0-	719	1544	719	3			Y	-0-					1
01			0	-0-	593	2137	9	1	584	3	Y	-0-					1
02	2686	N	549	-0-	-2137	-0-	549	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	156	-0-	156	303	11	1	145	3	N	-0-					-0-
11		0	152	-0-	152	455	11	1	141	3	N	-0-					-0-
12		0	160	-0-	160	615	11	1	149	3	N	-0-					-0-
01		0	142	-0-	142	757	10	1	132	3	N	-0-					-0-
02	902	N	145	-0-	-757	-0-	11	1	134	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

10		0	238	-0-	238	474	19	1	219	3	N	-0-					-0-
11		0	221	-0-	221	695	17	1	204	3	N	-0-					-0-
12		0	203	-0-	203	898	16	1	187	3	N	-0-					-0-
01		0	199	-0-	199	1097	15	1	184	3	N	-0-					-0-
02	1349	N	252	-0-	-1097	-0-	20	1	232	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

10		0	1	-0-	1	2	1	2			Y	-0-					-0-
11		0	60	-0-	60	62	5	1	55	2	Y	-0-					-0-
12		0	55	-0-	55	117	7	1	48	2	Y	-0-					-0-
01		0	70	-0-	70	187	9	1	61	2	Y	-0-					-0-
02	187	N	-0-	-0-	-187	-0-					Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

10		0	492	-0-	492	1997	23	1	469	2	Y	-0-					-0-
11		0	372	-0-	372	2369	29	1	343	2	Y	-0-					-0-
12		0	-0-	-0-	-0-	2369					Y	-0-					-0-
01	T. A.		164	-0-	164	2533	20	1	144	2	Y	-0-					-0-
02	T. A.		414	-0-	414	2947	60	1	354	2	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

10		0	18	-0-	18	28	1	1	17	3	Y	-0-					-0-
11		0	6	-0-	6	34	6	3			Y	-0-					-0-
12		0	10	-0-	10	44	1	1	9	3	Y	-0-					-0-
01		0	7	-0-	7	51	1	1	6	3	Y	-0-					-0-
02	62	N	11	-0-	-51	-0-	1	1	10	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		630	-0-		630	1327	120	1	508	3	Y	2					11
								2	9									
11	0		671	-0-		671	1998	132	1	536	3	Y	3					14
								3	9									
12	0		623	-0-		623	2621	128	1	495	3	Y	-0-					14
01	0		478	-0-		478	3099	98	1	380	3	Y	-0-					14
02	2800	N	613	-0-		-2187	912	126	1	487	3	Y	-0-					14
03	0	N	NO RPT	-0-		-0-	912					Y	NO RPT					14

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-		381	747	28	1	353	3	N	-0-					-0-
11	0		360	-0-		360	1107	31	1	329	3	N	-0-					-0-
12	0		380	-0-		380	1487	25	1	355	3	N	-0-					-0-
01	0		386	-0-		386	1873	24	1	362	3	N	-0-					-0-
02	2179	N	306	-0-		-1873	-0-	19	1	287	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		295	-0-		295	568	26	1	269	3	Y	-0-					3
11	0		273	-0-		273	841	34	1	239	3	Y	-0-	2	1			1
12	0		304	-0-		304	1145	40	1	257	3	Y	6	2	1			5
								7	9									
01	0		294	-0-		294	1439	27	1	267	3	Y	-0-					5
02	1681	N	242	-0-		-1439	-0-	20	1	221	3	Y	1	2	1			4
								1	9									
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					4

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-		71	139	6	1	65	3	N	-0-					-0-
11	0		75	-0-		75	214	7	1	68	3	N	-0-					-0-
12	0		67	-0-		67	281	6	1	61	3	N	-0-					-0-
01	0		79	-0-		79	360	8	1	71	3	N	-0-					-0-
02	430	N	70	-0-		-360	-0-	7	1	63	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	22					Y	-0-					-0-
11	0		-0-	-0-		-0-	22					Y	-0-					-0-
12	0		-0-	-0-		-0-	22					Y	-0-					-0-
01	0		28	-0-		28	50	2	1	26	3	Y	-0-					-0-
02	58	N	8	-0-		-50	-0-	1	1	7	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		29	-0-	29	58	3	1	26	3	N	-0-			-0-
11	0		27	-0-	27	85	2	1	25	3	N	-0-			-0-
12	0		28	-0-	28	113	2	1	26	3	N	-0-			-0-
01	0		29	-0-	29	142	3	1	26	3	N	-0-			-0-
02	168	N	26	-0-	-142	-0-	2	1	24	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

10	0		126	-0-	126	249	14	1	112	3	N	-0-			-0-
11	0		123	-0-	123	372	17	1	106	3	N	-0-			-0-
12	0		127	-0-	127	499	14	1	113	3	N	-0-			-0-
01	0		128	-0-	128	627	14	1	114	3	N	-0-			-0-
02	746	N	119	-0-	-627	-0-	13	1	106	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

10	0		240	-0-	240	473	240	3			N	-0-			-0-
11	0		232	-0-	232	705	232	3			N	-0-			-0-
12	0		239	-0-	239	944	239	3			N	-0-			-0-
01	0		90	-0-	90	1034	90	3			N	-0-			-0-
02	1034	N	-0-	-0-	-1034	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

10	0		99	-0-	99	178	7	1	92	3	N	-0-			1
11	0		67	-0-	67	245	5	1	62	3	N	-0-			1
12	0		126	-0-	126	371	9	1	117	3	N	-0-	1 1		-0-
01	0		90	-0-	90	461	6	1	84	3	N	-0-			-0-
02	572	N	111	-0-	-461	-0-	8	1	103	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		433	-0-	433	844	34	1	399	3	N	-0-					-0-
11	0		342	-0-	342	1186	26	1	316	3	N	-0-					-0-
12	0		362	-0-	362	1548	28	1	334	3	N	-0-					-0-
01	0		361	-0-	361	1909	27	1	334	3	N	-0-					-0-
02	2378	N	469	-0-	-1909	-0-	37	1	432	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	233	12	1	106	3	N	4	1	1			5
							4	9									
11	0		114	-0-	114	347	9	1	101	3	N	4					9
							4	9									
12	0		118	-0-	118	465	10	1	106	3	N	2	4	1			7
							2	9									
01	0		119	-0-	119	584	10	1	103	3	N	5	3	1			9
							6	9									
02	688	N	104	-0-	-584	-0-	9	1	95	3	N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164	282	9	1	155	3	Y	-0-					-0-
11	0		152	-0-	152	434	8	1	144	3	Y	-0-					-0-
12	0		112	-0-	112	546	6	1	106	3	Y	-0-					-0-
01	0		142	-0-	142	688	10	1	132	3	Y	-0-					-0-
02	735	N	47	-0-	-688	-0-	3	1	44	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	442	8	1	173	3	N	-0-					1
11	0		247	-0-	247	689	11	1	235	3	N	1	1	1			1
							1	9									
12	0		215	-0-	215	904	10	1	205	3	N	-0-					1
01	0		223	-0-	223	1127	10	1	213	3	N	-0-	1	1			-0-
02	1343	N	216	-0-	-1127	-0-	10	1	206	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	117	6	1	54	3	N	-0-					-0-
11	0		58	-0-	58	175	5	1	53	3	N	-0-					-0-
12	0		60	-0-	60	235	5	1	55	3	N	-0-					-0-
01	0		58	-0-	58	293	5	1	53	3	N	-0-					-0-
02	345	N	52	-0-	-293	-0-	4	1	48	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

10	0		210	-0-	210	415	12	1	198	3	Y	-0-					-0-
11	0		207	-0-	207	622	11	1	196	3	Y	-0-					-0-
12	0		168	-0-	168	790	9	1	159	3	Y	-0-					-0-
01	0		168	-0-	168	958	12	1	156	3	Y	-0-					-0-
02	1102	N	144	-0-	-958	-0-	9	1	135	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

10	0		202	-0-	202	400	12	1	190	2	Y	-0-					-0-
11	0		139	-0-	139	539	9	1	130	2	Y	-0-					-0-
12	0		110	-0-	110	649	7	1	103	2	Y	-0-					-0-
01	0		59	-0-	59	708	4	1	55	2	Y	-0-					-0-
02	751	N	43	-0-	-708	-0-	3	1	40	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

10	0		106	-0-	106	210	5	1	101	3	N	-0-					-0-
11	0		103	-0-	103	313	5	1	98	3	N	-0-					-0-
12	0		103	-0-	103	416	5	1	98	3	N	-0-					-0-
01	0		103	-0-	103	519	5	1	98	3	N	-0-					-0-
02	611	N	92	-0-	-519	-0-	4	1	88	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

10	0		236	-0-	236	474	11	1	225	3	N	-0-					-0-
11	0		222	-0-	222	696	10	1	212	3	N	-0-					-0-
12	0		238	-0-	238	934	11	1	227	3	N	-0-					-0-
01	0		229	-0-	229	1163	11	1	218	3	N	-0-					-0-
02	1360	N	197	-0-	-1163	-0-	9	1	188	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

10	0		428	-0-	428	847	34	1	394	3	N	-0-					-0-
11	0		399	-0-	399	1246	30	1	369	3	N	-0-					-0-
12	0		411	-0-	411	1657	32	1	379	3	N	-0-					-0-
01	0		406	-0-	406	2063	30	1	376	3	N	-0-					-0-
02	2407	N	344	-0-	-2063	-0-	27	1	317	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	128	5	1	60	3	N	-0-					-0-
11	0		61	-0-	61	189	5	1	56	3	N	-0-					-0-
12	0		62	-0-	62	251	5	1	57	3	N	-0-					-0-
01	0		65	-0-	65	316	5	1	60	3	N	-0-					-0-
02	372	N	56	-0-	-316	-0-	4	1	52	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	100	1	1	51	3	Y	-0-					-0-
11	0		52	-0-	52	152	1	1	51	3	Y	-0-					-0-
12	0		52	-0-	52	204	1	1	51	3	Y	-0-					-0-
01	0		52	-0-	52	256	1	1	51	3	Y	-0-					-0-
02	302	N	46	-0-	-256	-0-	1	1	45	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	376	11	1	181	2	Y	-0-					-0-
11	0		183	-0-	183	559	11	1	172	2	Y	-0-					-0-
12	0		191	-0-	191	750	11	1	180	2	Y	-0-					-0-
01	0		193	-0-	193	943	12	1	181	2	Y	-0-					-0-
02	1105	N	162	-0-	-943	-0-	11	1	151	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		549	-0-	549	1089	25	1	524	3	N	-0-					2
11	0		532	-0-	532	1621	23	1	508	3	N	1	2	1			1
							1	9									
12	0		554	-0-	554	2175	25	1	528	3	N	1					2
							1	9									
01	0		543	-0-	543	2718	25	1	517	3	N	1	2	1			1
							1	9									
02	2800	N	487	-0-	-2313	405	22	1	465	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	405					N	NO RPT					1

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	76	1	1	39	3	Y	-0-					-0-
11	0		108	-0-	108	184	3	1	105	3	Y	-0-					-0-
12	0		113	-0-	113	297	2	1	111	3	Y	-0-					-0-
01	0		116	-0-	116	413	3	1	113	3	Y	-0-					-0-
02	467	N	54	-0-	-413	-0-	1	1	53	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

10	0		60	-0-	60	106	4 38	1 3	18	2	Y	-0-			-0-
11	0		88	-0-	88	194	1 15	1 3	72	2	Y	-0-			-0-
12	0		135	-0-	135	329	1 17	1 3	117	2	Y	-0-			-0-
01	0		128	-0-	128	457	2 26	1 3	100	2	Y	-0-			-0-
02	557	N	100	-0-	-457	-0-	2 20	1 3	78	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

10	0		21	-0-	21	58	2	1	19	3	Y	-0-			-0-
11	0		-0-	-0-	-0-	58					Y	-0-			-0-
12	0		41	-0-	41	99	2	1	39	3	Y	-0-			-0-
01	0		61	-0-	61	160	5	1	56	3	Y	-0-			-0-
02	204	N	44	-0-	-160	-0-	3	1	41	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

10	0		8	-0-	8	12	1	1	7	3	N	-0-			1
11	0		11	-0-	11	23	1	1	10	3	N	-0-			1
12	0		14	-0-	14	37	1	1	13	3	N	-0-			1
01	0		16	-0-	16	53	1	1	15	3	N	-0-			1
02	67	N	14	-0-	-53	-0-	1	1	13	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

10	0		1412	-0-	1412	2748	84	1	1328	2	Y	-0-			-0-
11	0		1351	-0-	1351	4099	83	1	1268	2	Y	-0-			-0-
12	0		1395	-0-	1395	5494	83	1	1312	2	Y	-0-			-0-
01	0		202	-0-	202	5696	12	1	190	2	Y	-0-			-0-
02	2800	N	-0-	-0-	-2800	2896					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	2896					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	28	1	1	13	3	N	-0-					-0-
11	0		16	-0-	16	44	1	1	15	3	N	-0-					-0-
12	0		14	-0-	14	58	1	1	13	3	N	-0-					-0-
01	0		14	-0-	14	72	1	1	13	3	N	-0-					-0-
02	85	N	13	-0-	-72	-0-	1	1	12	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	230	7	1	111	2	Y	-0-					-0-
11	0		111	-0-	111	341	7	1	104	2	Y	-0-					-0-
12	0		121	-0-	121	462	7	1	114	2	Y	-0-					-0-
01	0		132	-0-	132	594	8	1	124	2	Y	-0-					-0-
02	698	N	104	-0-	-594	-0-	7	1	97	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	71	3	1	35	3	N	-0-					-0-
11	0		36	-0-	36	107	3	1	33	3	N	-0-					-0-
12	0		33	-0-	33	140	2	1	31	3	N	-0-					-0-
01	0		37	-0-	37	177	3	1	34	3	N	-0-					-0-
02	211	N	34	-0-	-177	-0-	3	1	31	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		443	-0-	443	837	101	1	342	3	Y	-0-					-0-
11	0		443	-0-	443	1280	98	1	345	3	Y	-0-					-0-
12	0		471	-0-	471	1751	72	1	399	3	Y	-0-					-0-
01	0		134	-0-	134	1885	8	1	126	3	Y	-0-					-0-
02	1885	N	-0-	-0-	-1885	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	219	8	1	94	3	N	-0-					-0-
11	0		109	-0-	109	328	8	1	101	3	N	-0-					-0-
12	0		111	-0-	111	439	8	1	103	3	N	-0-					-0-
01	0		107	-0-	107	546	8	1	99	3	N	-0-					-0-
02	644	N	98	-0-	-546	-0-	7	1	91	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	25					N	-0-					-0-
11	0		50	-0-	50	75	2	1	48	3	N	-0-					-0-
12	0		35	-0-	35	110	2	1	33	3	N	-0-					-0-
01	0		30	-0-	30	140	1	1	29	3	N	-0-					-0-
02	165	N	25	-0-	-140	-0-	1	1	24	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	67	3	1	33	3	N	-0-					-0-
11	0		37	-0-	37	104	3	1	34	3	N	-0-					-0-
12	0		36	-0-	36	140	3	1	33	3	N	-0-					-0-
01	0		33	-0-	33	173	2	1	31	3	N	-0-					-0-
02	205	N	32	-0-	-173	-0-	2	1	30	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		465	-0-	465	924	65	1	400	3	N	-0-					-0-
11	0		400	-0-	400	1324	45	1	355	3	N	-0-					-0-
12	0		481	-0-	481	1805	60	1	421	3	N	-0-					-0-
01	0		520	-0-	520	2325	68	1	452	3	N	-0-					-0-
02	2773	N	448	-0-	-2325	-0-	64	1	384	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	143	11	1	65	3	N	-0-					-0-
11	0		77	-0-	77	220	9	1	68	3	N	-0-					-0-
12	0		81	-0-	81	301	10	1	71	3	N	-0-					-0-
01	0		46	-0-	46	347	6	1	40	3	N	-0-					-0-
02	443	N	96	-0-	-347	-0-	14	1	82	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	247	8	1	110	3	Y	-0-					-0-
11	0		123	-0-	123	370	12	1	111	3	Y	-0-					-0-
12	0		134	-0-	134	504	14	1	120	3	Y	-0-					-0-
01	0		142	-0-	142	646	13	1	129	3	Y	-0-					-0-
02	764	N	118	-0-	-646	-0-	9	1	109	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	33	20	3			N	-0-					-0-
11	0		25	-0-	25	58	25	3			N	-0-					-0-
12	0		29	-0-	29	87	29	3			N	-0-					-0-
01	0		60	-0-	60	147	60	3			N	-0-					-0-
02	187	N	40	-0-	-147	-0-	40	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	259	10	1	121	3	N	-0-					-0-
11	0		126	-0-	126	385	10	1	116	3	N	-0-					-0-
12	0		79	-0-	79	464	6	1	73	3	N	-0-					-0-
01	0		161	-0-	161	625	12	1	149	3	N	-0-					-0-
02	780	N	155	-0-	-625	-0-	12	1	143	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1	-0-	1	2	1	2			Y	-0-					-0-
11	14B2	EXT	2	-0-	2	4	2	2			Y	-0-					-0-
12	14B2	EXT	5	-0-	5	9	5	2			Y	-0-					-0-
01	0		6	-0-	6	15	6	2			Y	-0-					-0-
02	17	N	2	-0-	-15	-0-	2	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	535	13	1	255	2	Y	-0-					-0-
11	0		261	-0-	261	796	21	1	240	2	Y	-0-					-0-
12	0		258	-0-	258	1054	32	1	226	2	Y	-0-					-0-
01	0		260	-0-	260	1314	32	1	228	2	Y	-0-					-0-
02	1543	N	229	-0-	-1314	-0-	33	1	196	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	294	148	3			Y	-0-					-0-
11	0		181	-0-	181	475	181	3			Y	-0-					-0-
12	0		153	-0-	153	628	153	3			Y	-0-					-0-
01	0		112	-0-	112	740	112	3			Y	-0-					-0-
02	906	N	166	-0-	-740	-0-	166	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		107	-0-	107	213	8 1 1 9	98	3	N	1			2
11	0		92	-0-	92	305	6 1	86	3	N	-0-	1 1		1
12	0		43	-0-	43	348	3 1 1 9	39	3	N	1	1 1		1
01	0		116	-0-	116	464	8 1 1 9	107	3	N	1	2 1		-0-
02	563	N	99	-0-	-464	-0-	6 1 3 9	90	3	N	3	1 1		2
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			2

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		167	-0-	167	311	13 1	154	3	N	-0-			-0-
11	0		126	-0-	126	437	8 1	118	3	N	-0-			-0-
12	0		137	-0-	137	574	9 1	128	3	N	-0-			-0-
01	0		128	-0-	128	702	9 1	119	3	N	-0-			-0-
02	813	N	111	-0-	-702	-0-	7 1	104	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		226	-0-	226	448	29 1	197	3	N	-0-			2
11	0		213	-0-	213	661	27 1	186	3	N	-0-	2 1		-0-
12	0		217	-0-	217	878	26 1	191	3	N	-0-			-0-
01	0		206	-0-	206	1084	27 1	179	3	N	-0-			-0-
02	1273	N	189	-0-	-1084	-0-	24 1	165	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	201	N	201	-0-	-0-	-0-	5 1	196	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		272	-0-	272	594	21 1	251	3	N	-0-			-0-
11	0		1338	-0-	1338	1932	102 1	1236	3	N	-0-			-0-
12	0		145	-0-	145	2077	11 1	134	3	N	-0-			-0-
01	0		107	-0-	107	2184	8 1	99	3	N	-0-			-0-
02	2268	N	84	-0-	-2184	-0-	7 1	77	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	2				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	2				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	2				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	2				Y	-0-			-0-
02	2	X	-0-	-0-	-2	-0-				Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	57	3	1	45	3	N	-0-					-0-
11	0		62	-0-	62	119	3	1	59	3	N	-0-					-0-
12	0		109	-0-	109	228	8	1	101	3	N	-0-					-0-
01	0		46	-0-	46	274	3	1	43	3	N	-0-					-0-
02	282	N	8	-0-	-274	-0-	1	1	7	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	58	3	1	27	3	Y	-0-					4
11	0		31	-0-	31	89	3	1	28	3	Y	-0-					4
12	0		31	-0-	31	120	2	1	29	3	Y	-0-					4
01	0		32	-0-	32	152	2	1	30	3	Y	-0-					4
02	178	N	26	-0-	-152	-0-	2	1	24	3	Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1856	N	931	-0-	-925	-0-	72	1	842	3	N	15					27
							17	9									
11	896	N	896	-0-	-0-	-0-	51	1	845	3	N	-0-	19	1			8
12	688	N	688	-0-	-0-	-0-	65	1	615	3	N	7					15
							8	9									
01	906	N	906	-0-	-0-	-0-	55	1	840	3	N	10	3	8			22
							11	9									
02	801	N	801	-0-	-0-	-0-	101	1	699	3	N	1	16	1			7
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	27	2	1	22	3	Y	-0-					-0-
11	0		3	-0-	3	30	3	3			Y	-0-					-0-
12	0		3	-0-	3	33	3	3			Y	-0-					-0-
01	0		3	-0-	3	36	3	3			Y	-0-					-0-
02	39	N	3	-0-	-36	-0-	3	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		179	-0-	179	337	23	1	156	3	N	-0-					2
11	0		169	-0-	169	506	22	1	146	3	N	1	2	1			1
							1	9									
12	0		149	-0-	149	655	18	1	131	3	N	-0-					1
01	0		132	-0-	132	787	17	1	115	3	N	-0-					1
02	890	N	103	-0-	-787	-0-	13	1	90	3	N	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		364	-0-	364	701	16	1	348	3	N	-0-					2
11	0		342	-0-	342	1043	15	1	326	3	N	1	2	1			1
							1	9									
12	0		297	-0-	297	1340	13	1	283	3	N	1					2
							1	9									
01	0		327	-0-	327	1667	15	1	309	3	N	3	2	1			3
							3	9									
02	1986	N	319	-0-	-1667	-0-	15	1	303	3	N	1					4
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	103	2	1	45	3	N	-0-					1
11	0		71	-0-	71	174	3	1	67	3	N	1	1	1			1
							1	9									
12	0		68	-0-	68	242	3	1	65	3	N	-0-					1
01	0		66	-0-	66	308	3	1	62	3	N	1	1	1			1
							1	9									
02	359	N	51	-0-	-308	-0-	2	1	49	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	97	5	1	44	3	N	-0-					-0-
11	0		47	-0-	47	144	4	1	43	3	N	-0-					-0-
12	0		50	-0-	50	194	4	1	46	3	N	-0-					-0-
01	0		61	-0-	61	255	5	1	56	3	N	-0-					-0-
02	332	N	77	-0-	-255	-0-	7	1	70	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		978	-0-	978	978	43	1	935	3	N	-0-					-0-
12	0		796	-0-	796	1774	36	1	760	3	N	-0-					-0-
01	0		585	-0-	585	2359	27	1	558	3	N	-0-					-0-
02	2787	N	428	-0-	-2359	-0-	20	1	408	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	121	3	1	58	3	N	-0-					-0-
11	0		58	-0-	58	179	3	1	55	3	N	-0-					-0-
12	0		60	-0-	60	239	3	1	57	3	N	-0-					-0-
01	0		56	-0-	56	295	3	1	53	3	N	-0-					-0-
02	348	N	53	-0-	-295	-0-	2	1	51	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	362	24	1	162	3	N	-0-					-0-
11	0		220	-0-	220	582	28	1	192	3	N	-0-					-0-
12	0		268	-0-	268	850	32	1	236	3	N	-0-					-0-
01	0		253	-0-	253	1103	33	1	220	3	N	-0-					-0-
02	1333	N	230	-0-	-1103	-0-	29	1	201	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	548	22	1	255	3	N	-0-					-0-
11	0		262	-0-	262	810	17	1	245	3	N	-0-					-0-
12	0		270	-0-	270	1080	18	1	252	3	N	-0-					-0-
01	0		268	-0-	268	1348	19	1	249	3	N	-0-					-0-
02	1588	N	240	-0-	-1348	-0-	16	1	224	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	236	9	1	110	3	N	-0-					-0-
11	0		117	-0-	117	353	8	1	109	3	N	-0-					-0-
12	0		120	-0-	120	473	8	1	112	3	N	-0-					-0-
01	0		121	-0-	121	594	9	1	112	3	N	-0-					-0-
02	702	N	108	-0-	-594	-0-	7	1	101	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	217	8	1	101	3	N	-0-					-0-
11	0		102	-0-	102	319	7	1	95	3	N	-0-					-0-
12	0		97	-0-	97	416	7	1	90	3	N	-0-					-0-
01	0		77	-0-	77	493	5	1	72	3	N	-0-					-0-
02	558	N	65	-0-	-493	-0-	5	1	60	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	284	18	1	124	3	N	-0-					-0-
11	0		138	-0-	138	422	18	1	120	3	N	-0-					-0-
12	0		141	-0-	141	563	17	1	124	3	N	-0-					-0-
01	0		128	-0-	128	691	17	1	111	3	N	-0-					-0-
02	817	N	126	-0-	-691	-0-	16	1	110	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	103	7	1	48	3	N	-0-					-0-
11	0		48	-0-	48	151	6	1	42	3	N	-0-					-0-
12	0		50	-0-	50	201	6	1	44	3	N	-0-					-0-
01	0		46	-0-	46	247	6	1	40	3	N	-0-					-0-
02	289	N	42	-0-	-247	-0-	5	1	37	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	180	13	1	78	3	N	-0-					-0-
11	0		83	-0-	83	263	9	1	74	3	N	-0-					-0-
12	0		85	-0-	85	348	11	1	74	3	N	-0-					-0-
01	0		85	-0-	85	433	11	1	74	3	N	-0-					-0-
02	509	N	76	-0-	-433	-0-	11	1	65	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	97	7	1	43	3	N	-0-					-0-
11	0		45	-0-	45	142	5	1	40	3	N	-0-					-0-
12	0		43	-0-	43	185	5	1	38	3	N	-0-					-0-
01	0		26	-0-	26	211	3	1	23	3	N	-0-					-0-
02	211	N	-0-	-0-	-211	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	96	3	1	46	3	Y	-0-	2	1			-0-
11	0		44	-0-	44	140	3	1	41	3	Y	-0-					-0-
12	0		46	-0-	46	186	4	1	42	3	Y	-0-					-0-
01	0		46	-0-	46	232	4	1	42	3	Y	-0-					-0-
02	273	N	41	-0-	-232	-0-	3	1	38	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		77	-0-	77	315	10	1	67	3	Y	-0-					-0-
11	0		76	-0-	76	391	7	1	69	3	Y	-0-					-0-
12	0		72	-0-	72	463	7	1	65	3	Y	-0-					-0-
01	T. A.		71	-0-	71	534	6	1	65	3	Y	-0-					-0-
02	T. A.		65	-0-	65	599	6	1	59	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	599					Y	NO RPT					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	8	1	1	6	3	Y	-0-					-0-
11	0		13	-0-	13	21	1	1	12	3	Y	-0-					-0-
12	0		18	-0-	18	39	2	1	16	3	Y	-0-					-0-
01	0		15	-0-	15	54	1	1	14	3	Y	-0-					-0-
02	65	N	11	-0-	-54	-0-	1	1	10	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	74	5	1	32	3	Y	-0-					-0-
11	0		34	-0-	34	108	4	1	30	3	Y	-0-					-0-
12	0		40	-0-	40	148	4	1	36	3	Y	-0-					-0-
01	0		24	-0-	24	172	3	1	21	3	Y	-0-					-0-
02	172	N	-0-	-0-	-172	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		243	-0-	243	474	30 2	1 9	211	3	Y	2	1	1			3
11	0		86	-0-	86	560	11 1	1 9	74	3	Y	1	1	1			3
12	0		5	-0-	5	565	1	1	4	3	Y	-0-	1	1			2
01	0		-0-	-0-	-0-	565					Y	-0-	1	1			1
02	565	N	-0-	-0-	-565	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	643	-0-	-656	-0-	143 11	1 9	489	3	N	10					19
11	608	N	608	-0-	-0-	-0-	127	1	481	3	N	-0-	14	1			5
12	630	N	630	-0-	-0-	-0-	151 6	1 9	473	3	N	5					10
01	559	N	559	-0-	-0-	-0-	129 6	1 9	424	3	N	5					15
02	489	N	489	-0-	-0-	-0-	141 1	1 9	347	3	N	1	11	1			5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	143	7	1	77	3	N	-0-					-0-
11	0		60	-0-	60	203	5	1	55	3	N	-0-					-0-
12	0		41	-0-	41	244	4	1	37	3	N	-0-					-0-
01	0		19	-0-	19	263	2	1	17	3	N	-0-					-0-
02	293	N	30	-0-	-263	-0-	3	1	27	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	23	1	1	11	3	N	-0-					-0-
11	0		11	-0-	11	34	1	1	10	3	N	-0-					-0-
12	0		15	-0-	15	49	1	1	14	3	N	-0-					-0-
01	0		16	-0-	16	65	1	1	15	3	N	-0-					-0-
02	79	N	14	-0-	-65	-0-	1	1	13	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-	369	653	20	1	349	3	Y	-0-					-0-
11	0		323	-0-	323	976	17	1	306	3	Y	-0-					-0-
12	0		302	-0-	302	1278	17	1	285	3	Y	-0-					-0-
01	0		343	-0-	343	1621	25	1	318	3	Y	-0-					-0-
02	1919	N	298	-0-	-1621	-0-	18	1	280	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	45	2	1	29	3	Y	-0-					-0-
11	0		248	-0-	248	293	18	1	230	3	Y	-0-					-0-
12	0		173	-0-	173	466	14	1	159	3	Y	-0-					-0-
01	0		162	-0-	162	628	13	1	149	3	Y	-0-					-0-
02	771	N	143	-0-	-628	-0-	12	1	131	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		442	-0-	442	892	34	1	408	3	Y	-0-					-0-
11	0		424	-0-	424	1316	31	1	393	3	Y	-0-					-0-
12	0		407	-0-	407	1723	33	1	374	3	Y	-0-					-0-
01	0		409	-0-	409	2132	34	1	375	3	Y	-0-					-0-
02	2526	N	394	-0-	-2132	-0-	34	1	360	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	22	1	1	10	3	Y	-0-					-0-
11	0		6	-0-	6	28	6	3			Y	-0-					-0-
12	0		10	-0-	10	38	1	1	9	3	Y	-0-					-0-
01	0		13	-0-	13	51	1	1	12	3	Y	-0-					-0-
02	60	N	9	-0-	-51	-0-	1	1	8	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	128	3	1	33	3	Y	-0-					-0-
11	0		113	-0-	113	241	8	1	105	3	Y	-0-					-0-
12	0		90	-0-	90	331	7	1	83	3	Y	-0-					-0-
01	0		90	-0-	90	421	7	1	83	3	Y	-0-					-0-
02	495	N	74	-0-	-421	-0-	6	1	68	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	564	-0-	-56	-0-	43	1	521	3	Y	-0-					-0-
11	570	N	542	-0-	-28	-0-	39	1	503	3	Y	-0-					-0-
12	535	N	535	-0-	-0-	-0-	43	1	492	3	Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	45	1	506	3	Y	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	42	1	443	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1554	-0-		1554	3106	228	1	1326	2	Y	-0-					-0-
11	0		1511	-0-		1511	4617	224	1	1287	2	Y	-0-					-0-
12	0		1487	-0-		1487	6104	225	1	1262	2	Y	-0-					-0-
01	0		1456	-0-		1456	7560	225	1	1231	2	Y	-0-					-0-
02	2800	N	1267	-0-		-1533	6027	208	1	1059	2	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	6027					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		610	-0-		610	1272	47	1	563	3	Y	-0-					-0-
11	0		547	-0-		547	1819	40	1	507	3	Y	-0-					-0-
12	0		476	-0-		476	2295	38	1	438	3	Y	-0-					-0-
01	0		468	-0-		468	2763	38	1	430	3	Y	-0-					-0-
02	2800	N	411	-0-		-2389	374	35	1	376	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	374					Y	NO RPT					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		524	-0-		524	1035	41	1	483	3	N	-0-					-0-
11	0		495	-0-		495	1530	38	1	457	3	N	-0-					-0-
12	0		503	-0-		503	2033	39	1	464	3	N	-0-					-0-
01	0		499	-0-		499	2532	37	1	462	3	N	-0-					-0-
02	2800	N	454	-0-		-2346	186	36	1	418	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	186					N	NO RPT					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-		120	370	10	1	110	3	N	-0-					-0-
11	0		75	-0-		75	445	7	1	68	3	N	-0-					-0-
12	0		426	-0-		426	871	41	1	385	3	N	-0-					-0-
01	0		364	-0-		364	1235	35	1	329	3	N	-0-					-0-
02	1528	N	293	-0-		-1235	-0-	29	1	264	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		136	-0-		136	694	8	1	128	2	Y	-0-					-0-
11	0		125	-0-		125	819	8	1	117	2	Y	-0-					-0-
12	0		119	-0-		119	938	7	1	112	2	Y	-0-					-0-
01	14B2 EXT		135	-0-		135	1073	8	1	127	2	Y	-0-					-0-
02	14B2 EXT		118	-0-		118	1191	8	1	110	2	Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	1191					Y	NO RPT					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-		65	143	4	1	61	2	Y	-0-					-0-
11	0		88	-0-		88	231	5	1	83	2	Y	-0-					-0-
12	0		86	-0-		86	317	5	1	81	2	Y	-0-					-0-
01	0		110	-0-		110	427	7	1	103	2	Y	-0-					-0-
02	527	N	100	-0-		-427	-0-	7	1	93	2	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-		35	74	3	1	32	3	Y	-0-					-0-
11	0		31	-0-		31	105	3	1	28	3	Y	-0-					-0-
12	0		34	-0-		34	139	2	1	32	3	Y	-0-					-0-
01	0		34	-0-		34	173	3	1	31	3	Y	-0-					-0-
02	203	N	30	-0-		-173	-0-	2	1	28	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	58	N	31	-0-	-27	-0-	2	1	29	3	N	-0-			-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
02	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	7	-0-	7	7	7	3			Y	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	7					Y	NO RPT			-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 02/09/2023

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		384	-0-	384	591	48	1	332	3	Y	4	4	1			7
							4	9									
11	0		126	-0-	126	717	16	1	110	3	Y	-0-	2	1			5
12	0		505	-0-	505	1222	53	1	438	3	Y	13	5	1			13
							14	9									
01	0		314	-0-	314	1536	35	1	277	3	Y	2	9	1			6
							2	9									
02	1704	N	168	-0-	-1536	-0-	16	1	148	3	Y	4					10
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	320	11	1	158	3	Y	-0-					-0-
11	0		192	-0-	192	512	18	1	174	3	Y	-0-					-0-
12	0		261	-0-	261	773	28	1	233	3	Y	-0-					-0-
01	0		256	-0-	256	1029	24	1	232	3	Y	-0-					-0-
02	1248	N	219	-0-	-1029	-0-	17	1	202	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	283	4	1	142	3	Y	-0-					-0-
11	0		140	-0-	140	423	3	1	137	3	Y	-0-					-0-
12	0		137	-0-	137	560	2	1	135	3	Y	-0-					-0-
01	0		134	-0-	134	694	3	1	131	3	Y	-0-					-0-
02	819	N	125	-0-	-694	-0-	3	1	122	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	265	11	1	114	3	Y	-0-					2
11	0		117	-0-	117	382	10	1	107	3	Y	-0-					2
12	0		119	-0-	119	501	7	1	112	3	Y	-0-					2
01	0		122	-0-	122	623	9	1	113	3	Y	-0-					2
02	735	N	112	-0-	-623	-0-	8	1	104	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	43	1	1	21	3	N	-0-					-0-
11	0		21	-0-	21	64	1	1	20	3	N	-0-					-0-
12	0		20	-0-	20	84	1	1	19	3	N	-0-					-0-
01	0		20	-0-	20	104	1	1	19	3	N	-0-					-0-
02	121	N	17	-0-	-104	-0-	1	1	16	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	294	13	1	137	3	Y	-0-					1
11	0		146	-0-	146	440	12	1	134	3	Y	-0-					1
12	0		150	-0-	150	590	9	1	141	3	Y	-0-					1
01	0		142	-0-	142	732	11	1	131	3	Y	-0-					1
02	854	N	122	-0-	-732	-0-	9	1	113	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	304	4	1	150	3	Y	-0-					-0-
11	0		151	-0-	151	455	4	1	147	3	Y	-0-					-0-
12	0		153	-0-	153	608	3	1	150	3	Y	-0-					-0-
01	0		149	-0-	149	757	3	1	146	3	Y	-0-					-0-
02	889	N	132	-0-	-757	-0-	3	1	129	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	165	3	1	59	2	Y	-0-					-0-
11	0		46	-0-	46	211	4	1	42	2	Y	-0-					-0-
12	0		42	-0-	42	253	5	1	37	2	Y	-0-					-0-
01	0		42	-0-	42	295	5	1	37	2	Y	-0-					-0-
02	331	N	36	-0-	-295	-0-	5	1	31	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	358	8	1	160	2	Y	-0-					-0-
11	0		154	-0-	154	512	12	1	142	2	Y	-0-					-0-
12	0		157	-0-	157	669	20	1	137	2	Y	-0-					-0-
01	0		150	-0-	150	819	18	1	132	2	Y	-0-					-0-
02	966	N	147	-0-	-819	-0-	21	1	126	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-	107	173	13	1	94	3	Y	-0-					-0-
11	0		130	-0-	130	303	16	1	114	3	Y	-0-					-0-
12	0		91	-0-	91	394	10	1	81	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	394					Y	-0-					-0-
02	394	N	-0-	-0-	-394	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		199	-0-	199	397	22	1	177	3	N	-0-			-0-
11	0		192	-0-	192	589	26	1	166	3	N	-0-			-0-
12	0		198	-0-	198	787	21	1	177	3	N	-0-			-0-
01	0		207	-0-	207	994	22	1	185	3	N	-0-			-0-
02	1182	N	188	-0-	-994	-0-	20	1	168	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		138	-0-	138	273	11	1	127	3	Y	-0-			-0-
11	0		129	-0-	129	402	9	1	120	3	Y	-0-			-0-
12	0		126	-0-	126	528	10	1	116	3	Y	-0-			-0-
01	0		133	-0-	133	661	11	1	122	3	Y	-0-			-0-
02	792	N	131	-0-	-661	-0-	11	1	120	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			Y	-0-			-0-
11	0		2	-0-	2	4	2	3			Y	-0-			-0-
12	0		3	-0-	3	7	3	3			Y	-0-			-0-
01	0		1	-0-	1	8	1	3			Y	-0-			-0-
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	136	N	68	-0-	-68	-0-	5	1	63	3	N	-0-			-0-
11	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
12	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-			-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		13	-0-	13	29	1	1	12	3	Y	-0-			-0-
11	0		18	-0-	18	47	1	1	17	3	Y	-0-			-0-
12	0		36	-0-	36	83	3	1	33	3	Y	-0-			-0-
01	0		44	-0-	44	127	4	1	40	3	Y	-0-			-0-
02	166	N	39	-0-	-127	-0-	3	1	36	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		29	-0-	29	58	2	1	27	3	N	-0-			-0-
11	0		28	-0-	28	86	2	1	26	3	N	-0-			-0-
12	0		29	-0-	29	115	2	1	27	3	N	-0-			-0-
01	0		29	-0-	29	144	2	1	27	3	N	-0-			-0-
02	170	N	26	-0-	-144	-0-	2	1	24	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		420	-0-	420	878	33	1	380	3	N	6	4	1			9
							7	9									
11	0		444	-0-	444	1322	30	1	414	3	N	-0-	6	1			3
12	0		454	-0-	454	1776	31	1	423	3	N	-0-	2	1			1
01	0		453	-0-	453	2229	32	1	421	3	N	-0-	1	1			-0-
02	2636	N	407	-0-	-2229	-0-	27	1	380	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	139	5	1	64	3	N	-0-					-0-
11	0		67	-0-	67	206	5	1	62	3	N	-0-					-0-
12	0		66	-0-	66	272	5	1	61	3	N	-0-					-0-
01	0		68	-0-	68	340	5	1	63	3	N	-0-					-0-
02	399	N	59	-0-	-340	-0-	4	1	55	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	457	18	1	209	3	N	-0-	1	1			3
11	0		217	-0-	217	674	14	1	202	3	N	1	2	1			2
							1	9									
12	0		227	-0-	227	901	15	1	206	3	N	5	2	1			5
							6	9									
01	0		222	-0-	222	1123	16	1	204	3	N	2	6	1			1
							2	9									
02	1326	N	203	-0-	-1123	-0-	13	1	183	3	N	6	2	1			5
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		70	-0-	70	138	6	1	64	3	N	-0-					-0-
11	0		66	-0-	66	204	4	1	62	3	N	-0-					-0-
12	0		70	-0-	70	274	5	1	65	3	N	-0-					-0-
01	0		68	-0-	68	342	5	1	63	3	N	-0-					-0-
02	402	N	60	-0-	-342	-0-	4	1	56	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	157	6	1	71	3	N	-0-					-0-
11	0		88	-0-	88	245	6	1	82	3	N	-0-					-0-
12	0		85	-0-	85	330	6	1	79	3	N	-0-					-0-
01	0		86	-0-	86	416	6	1	80	3	N	-0-					-0-
02	493	N	77	-0-	-416	-0-	5	1	72	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		391	-0-		391	770	30	1	355	3	N	5	2	1			7
								6	9									
11	0		367	-0-		367	1137	24	1	340	3	N	3	5	1			5
								3	9									
12	0		369	-0-		369	1506	25	1	340	3	N	4	4	1			5
								4	9									
01	0		370	-0-		370	1876	26	1	336	3	N	7	9	1			3
								8	9									
02	2195	N	319	-0-		-1876	-0-	21	1	294	3	N	4	2	1			5
								4	9									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					5

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-		168	424	23	1	145	3	Y	-0-					1
11	0		395	-0-		395	819	55	1	338	3	Y	2					3
								2	9									
12	0		356	-0-		356	1175	52	1	304	3	Y	-0-					3
01	0		383	-0-		383	1558	54	1	328	3	Y	1					4
								1	9									
02	1897	N	339	-0-		-1558	-0-	51	1	288	3	Y	-0-					4
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					4

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	1	-0-		-2	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-		67	100	67	3			Y	-0-					-0-
11	0		108	-0-		108	208	108	3			Y	-0-					-0-
12	0		83	-0-		83	291	83	3			Y	-0-					-0-
01	0		114	-0-		114	405	114	3			Y	-0-					-0-
02	511	N	106	-0-		-405	-0-	106	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-		399	794	56	1	343	3	N	-0-					-0-
11	0		377	-0-		377	1171	43	1	334	3	N	-0-					-0-
12	0		382	-0-		382	1553	47	1	335	3	N	-0-					-0-
01	0		389	-0-		389	1942	51	1	338	3	N	-0-					-0-
02	2302	N	360	-0-		-1942	-0-	51	1	309	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-		74	99	5	1	69	3	N	-0-					-0-
11	0		296	-0-		296	395	21	1	275	3	N	-0-					-0-
12	0		168	-0-		168	563	12	1	156	3	N	-0-					-0-
01	0		99	-0-		99	662	7	1	92	3	N	-0-					-0-
02	746	N	84	-0-		-662	-0-	6	1	78	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		63	-0-	63	124	5	1	58	3	N	-0-					-0-
11	0		61	-0-	61	185	4	1	57	3	N	-0-					-0-
12	0		65	-0-	65	250	5	1	60	3	N	-0-					-0-
01	0		73	-0-	73	323	5	1	68	3	N	-0-					-0-
02	387	N	64	-0-	-323	-0-	5	1	59	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	51	2	1	27	3	N	-0-					-0-
11	0		32	-0-	32	83	2	1	30	3	N	-0-					-0-
12	0		32	-0-	32	115	2	1	30	3	N	-0-					-0-
01	0		33	-0-	33	148	2	1	31	3	N	-0-					-0-
02	178	N	30	-0-	-148	-0-	2	1	28	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	92	5	1	42	3	N	-0-					-0-
11	0		44	-0-	44	136	4	1	40	3	N	-0-					-0-
12	0		45	-0-	45	181	4	1	41	3	N	-0-					-0-
01	0		45	-0-	45	226	4	1	41	3	N	-0-					-0-
02	265	N	39	-0-	-226	-0-	3	1	36	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	8	4	3			N	-0-					1
11	0		4	-0-	4	12	4	3			N	-0-					1
12	0		4	-0-	4	16	4	3			N	-0-	1	1			-0-
01	0		4	-0-	4	20	4	3			N	-0-					-0-
02	24	N	4	-0-	-20	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	111	4	1	52	3	N	-0-					-0-
11	0		55	-0-	55	166	4	1	51	3	N	-0-					-0-
12	0		56	-0-	56	222	4	1	52	3	N	-0-					-0-
01	0		57	-0-	57	279	4	1	53	3	N	-0-					-0-
02	329	N	50	-0-	-279	-0-	4	1	46	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	270	11	1	126	3	N	-0-					-0-
11	0		130	-0-	130	400	9	1	121	3	N	-0-					-0-
12	0		134	-0-	134	534	9	1	125	3	N	-0-					-0-
01	0		133	-0-	133	667	9	1	124	3	N	-0-					-0-
02	786	N	119	-0-	-667	-0-	8	1	111	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	299	12	1	142	3	N	-0-					-0-
11	0		155	-0-	155	454	10	1	145	3	N	-0-					-0-
12	0		162	-0-	162	616	11	1	151	3	N	-0-					-0-
01	0		161	-0-	161	777	11	1	150	3	N	-0-					-0-
02	922	N	145	-0-	-777	-0-	10	1	135	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	117	4	1	52	3	N	-0-					-0-
11	0		54	-0-	54	171	4	1	50	3	N	-0-					-0-
12	0		55	-0-	55	226	4	1	51	3	N	-0-					-0-
01	0		55	-0-	55	281	4	1	51	3	N	-0-					-0-
02	330	N	49	-0-	-281	-0-	3	1	46	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		460	-0-	460	907	40	1	420	3	Y	-0-					-0-
11	0		456	-0-	456	1363	38	1	418	3	Y	-0-					-0-
12	0		471	-0-	471	1834	28	1	443	3	Y	-0-					-0-
01	0		466	-0-	466	2300	35	1	431	3	Y	-0-					-0-
02	2719	N	419	-0-	-2300	-0-	31	1	388	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	225	1	1	6	3	N	1					11
							1	9									
11	0		530	-0-	530	755	60	1	468	3	N	2	7	1			6
							2	9									
12	0		429	-0-	429	1184	53	1	376	3	N	-0-					6
01	0		435	-0-	435	1619	57	1	378	3	N	-0-	4	5			2
02	2030	N	411	-0-	-1619	-0-	54	1	326	3	N	28					30
							31	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	129	5	1	61	3	N	-0-					-0-
11	0		63	-0-	63	192	5	1	58	3	N	-0-					-0-
12	0		67	-0-	67	259	5	1	62	3	N	-0-					-0-
01	0		66	-0-	66	325	5	1	61	3	N	-0-					-0-
02	386	N	61	-0-	-325	-0-	5	1	56	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		578	-0-	578	1280	80	1	490	3	N	7					44
							8	9									
11	0		443	-0-	443	1723	50	1	391	3	N	2	25	1			21
							2	9									
12	0		445	-0-	445	2168	55	1	390	3	N	-0-					21
01	0		620	-0-	620	2788	81	1	536	3	N	3	14	5			10
							3	9									
02	2800	N	670	-0-	-2130	658	95	1	568	3	N	6					16
							7	9									
03	0	N	NO RPT	-0-	-0-	658					N	NO RPT					16

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	372	11	1	176	3	N	-0-					-0-
11	0		173	-0-	173	545	9	1	164	3	N	-0-					-0-
12	0		171	-0-	171	716	12	1	159	3	N	-0-					-0-
01	0		164	-0-	164	880	11	1	153	3	N	-0-					-0-
02	1037	N	157	-0-	-880	-0-	11	1	146	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		422	-0-	422	838	59	1	363	3	N	-0-					-0-
11	0		392	-0-	392	1230	44	1	348	3	N	-0-					-0-
12	0		410	-0-	410	1640	51	1	359	3	N	-0-					-0-
01	0		406	-0-	406	2046	53	1	353	3	N	-0-					-0-
02	2411	N	365	-0-	-2046	-0-	52	1	313	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	236	10	1	116	3	N	-0-					-0-
11	0		110	-0-	110	346	7	1	103	3	N	-0-					-0-
12	0		111	-0-	111	457	8	1	103	3	N	-0-					-0-
01	0		109	-0-	109	566	8	1	101	3	N	-0-					-0-
02	667	N	101	-0-	-566	-0-	7	1	94	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		291	-0-	291	687	41	1	250	3	N	-0-					-0-
11	0		229	-0-	229	916	26	1	203	3	N	-0-					-0-
12	0		265	-0-	265	1181	33	1	232	3	N	-0-					-0-
01	0		278	-0-	278	1459	36	1	241	3	N	1	1	8			-0-
							1	9									
02	1719	N	260	-0-	-1459	-0-	37	1	223	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	163	10	1	69	3	Y	-0-					-0-
11	0		61	-0-	61	224	6	1	55	3	Y	-0-					-0-
12	0		71	-0-	71	295	7	1	64	3	Y	-0-					-0-
01	0		76	-0-	76	371	7	1	69	3	Y	-0-					-0-
02	438	N	67	-0-	-371	-0-	6	1	61	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	302	4	1	150	3	Y	-0-					-0-
11	0		147	-0-	147	449	4	1	143	3	Y	-0-					-0-
12	0		139	-0-	139	588	2	1	137	3	Y	-0-					-0-
01	0		142	-0-	142	730	3	1	139	3	Y	-0-					-0-
02	843	N	113	-0-	-730	-0-	3	1	110	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	760	30	1	355	3	N	-0-					-0-
11	0		366	-0-	366	1126	24	1	342	3	N	-0-					-0-
12	0		379	-0-	379	1505	26	1	353	3	N	-0-					-0-
01	0		376	-0-	376	1881	27	1	349	3	N	-0-					-0-
02	2217	N	336	-0-	-1881	-0-	22	1	314	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	312	22	1	137	3	N	-0-					-0-
11	0		152	-0-	152	464	17	1	135	3	N	-0-					-0-
12	0		164	-0-	164	628	20	1	144	3	N	-0-					-0-
01	0		167	-0-	167	795	22	1	145	3	N	-0-					-0-
02	948	N	153	-0-	-795	-0-	22	1	131	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	328	12	1	142	3	N	10	2	1			11
							11	9									
11	0		144	-0-	144	472	9	1	129	3	N	5	8	1			8
							6	9									
12	0		140	-0-	140	612	9	1	130	3	N	1	6	1			3
							1	9									
01	0		124	-0-	124	736	9	1	113	3	N	2	4	1			1
							2	9									
02	846	N	110	-0-	-736	-0-	7	1	101	3	N	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	192	61	1	32	3	Y	-0-					18
11	0		117	-0-	117	309	87	1	30	3	Y	-0-	17	1			1
12	0		77	-0-	77	386	45	1	32	3	Y	-0-					1
01	0		108	-0-	108	494	74	1	34	3	Y	-0-					1
02	591	N	97	-0-	-494	-0-	66	1	31	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	67	-0-	-55	-0-	5	1	62	3	N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	346	13	1	157	3	N	-0-					-0-
11	0		168	-0-	168	514	11	1	157	3	N	-0-					-0-
12	0		176	-0-	176	690	12	1	164	3	N	-0-					-0-
01	0		173	-0-	173	863	12	1	161	3	N	-0-					-0-
02	1020	N	157	-0-	-863	-0-	10	1	147	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	181	4	1	75	3	N	-0-					-0-
11	0		139	-0-	139	320	6	1	133	3	N	-0-					-0-
12	0		179	-0-	179	499	8	1	171	3	N	-0-					-0-
01	0		101	-0-	101	600	5	1	96	3	N	-0-					-0-
02	650	N	50	-0-	-600	-0-	2	1	48	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	180	13	1	78	3	N	-0-					-0-
11	0		88	-0-	88	268	10	1	78	3	N	-0-					-0-
12	0		89	-0-	89	357	11	1	78	3	N	-0-					-0-
01	0		51	-0-	51	408	7	1	44	3	N	-0-					-0-
02	504	N	96	-0-	-408	-0-	14	1	82	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	81	6	1	35	3	N	-0-					-0-
11	0		38	-0-	38	119	4	1	34	3	N	-0-					-0-
12	0		39	-0-	39	158	5	1	34	3	N	-0-					-0-
01	0		39	-0-	39	197	5	1	34	3	N	-0-					-0-
02	232	N	35	-0-	-197	-0-	5	1	30	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	304	11	1	142	3	N	-0-					-0-
11	0		148	-0-	148	452	13	1	135	3	N	-0-					-0-
12	0		159	-0-	159	611	11	1	148	3	N	-0-					-0-
01	0		149	-0-	149	760	9	1	140	3	N	-0-					-0-
02	911	N	151	-0-	-760	-0-	10	1	141	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	165	12	1	73	3	N	-0-					-0-
11	0		83	-0-	83	248	9	1	74	3	N	-0-					-0-
12	0		87	-0-	87	335	11	1	76	3	N	-0-					-0-
01	0		48	-0-	48	383	6	1	42	3	N	-0-					-0-
02	383	N	-0-	-0-	-383	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	95	7	1	41	3	N	-0-					-0-
11	0		44	-0-	44	139	5	1	39	3	N	-0-					-0-
12	0		46	-0-	46	185	6	1	40	3	N	-0-					-0-
01	0		24	-0-	24	209	3	1	21	3	N	-0-					-0-
02	270	N	61	-0-	-209	-0-	9	1	52	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	279	13	1	147	3	N	-0-					-0-
11	0		140	-0-	140	419	9	1	131	3	N	-0-					-0-
12	0		141	-0-	141	560	10	1	131	3	N	-0-					-0-
01	0		139	-0-	139	699	10	1	129	3	N	-0-					-0-
02	821	N	122	-0-	-699	-0-	8	1	114	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	27	1	1	13	3	N	-0-					-0-
11	0		13	-0-	13	40	1	1	12	3	N	-0-					-0-
12	0		14	-0-	14	54	1	1	13	3	N	-0-					-0-
01	0		13	-0-	13	67	1	1	12	3	N	-0-					-0-
02	79	N	12	-0-	-67	-0-	1	1	11	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	239	17	1	103	3	N	-0-					-0-
11	0		106	-0-	106	345	12	1	94	3	N	-0-					-0-
12	0		111	-0-	111	456	14	1	97	3	N	-0-					-0-
01	0		129	-0-	129	585	17	1	112	3	N	-0-					-0-
02	704	N	119	-0-	-585	-0-	17	1	102	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		331	-0-	331	670	25	1	295	3	N	10	2	1			12
							11	9									
11	0		297	-0-	297	967	19	1	270	3	N	7	9	1			10
							8	9									
12	0		296	-0-	296	1263	20	1	275	3	N	1	7	1			4
							1	9									
01	0		350	-0-	350	1613	24	1	317	3	N	8	9	1			3
							9	9									
02	1933	N	320	-0-	-1613	-0-	21	1	295	3	N	4	2	1			5
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	279	13	1	139	3	N	-0-					-0-
11	0		146	-0-	146	425	13	1	133	3	N	-0-					-0-
12	0		143	-0-	143	568	14	1	129	3	N	-0-					-0-
01	0		155	-0-	155	723	15	1	139	3	N	1	1	8			-0-
							1	9									
02	858	N	135	-0-	-723	-0-	13	1	122	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		485	-0-	485	955	38	1	447	3	N	-0-					-0-
11	0		470	-0-	470	1425	31	1	439	3	N	-0-					-0-
12	0		488	-0-	488	1913	33	1	455	3	N	-0-					-0-
01	0		478	-0-	478	2391	34	1	444	3	N	-0-					-0-
02	2800	N	429	-0-	-2371	20	28	1	401	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	20					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		341	-0-		341	663	27	1	314	3	N	-0-					-0-
11	0		326	-0-		326	989	22	1	304	3	N	-0-					-0-
12	0		333	-0-		333	1322	23	1	310	3	N	-0-					-0-
01	0		332	-0-		332	1654	24	1	308	3	N	-0-					-0-
02	1948	N	294	-0-		-1654	-0-	19	1	275	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-		190	377	24	1	166	3	N	-0-					-0-
11	0		181	-0-		181	558	23	1	158	3	N	-0-					-0-
12	0		141	-0-		141	699	17	1	124	3	N	-0-					-0-
01	0		153	-0-		153	852	20	1	133	3	N	-0-					-0-
02	1017	N	165	-0-		-852	-0-	21	1	144	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		604	-0-		604	1162	57	1	525	3	N	20	5	1			24
								22	9									
11	0		604	-0-		604	1766	49	1	532	3	N	21	1	8			44
								23	9									
12	0		619	-0-		619	2385	52	1	561	3	N	5	17	1			32
								6	9									
01	0		562	-0-		562	2947	48	1	491	3	N	21	13	1			40
								23	9									
02	2800	N	487	-0-		-2313	634	41	1	443	3	N	3					43
								3	9									
03	0	N	NO RPT	-0-		-0-	634					N	NO RPT					43

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-		31	63	1	1	30	3	N	-0-					-0-
11	0		30	-0-		30	93	1	1	29	3	N	-0-					-0-
12	0		30	-0-		30	123	1	1	29	3	N	-0-					-0-
01	0		30	-0-		30	153	1	1	29	3	N	-0-					-0-
02	180	N	27	-0-		-153	-0-	1	1	26	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	X	383	-0-	-0-	-0-	21	1	362	3	Y	-0-					-0-
11	480	X	333	-0-	-147	-0-	18	1	315	3	Y	-0-					-0-
12	496	X	329	-0-	-167	-0-	17	1	298	3	Y	13	13	8			-0-
							14	9									
01	328	N	328	-0-	-0-	-0-	24	1	304	3	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		302	-0-	302	522	17	1	285	3	Y	-0-					-0-
11	0		67	-0-	67	589	4	1	63	3	Y	-0-					-0-
12	0		35	-0-	35	624	2	1	33	3	Y	-0-					-0-
01	0		47	-0-	47	671	3	1	44	3	Y	-0-					-0-
02	739	N	68	-0-	-671	-0-	4	1	64	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	525	21	1	245	3	N	-0-					-0-
11	0		254	-0-	254	779	17	1	237	3	N	-0-					-0-
12	0		266	-0-	266	1045	18	1	248	3	N	-0-					-0-
01	0		320	-0-	320	1365	23	1	297	3	N	-0-					-0-
02	1610	N	245	-0-	-1365	-0-	16	1	229	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		700	-0-	700	1363	46	1	654	3	Y	-0-					-0-
11	0		664	-0-	664	2027	62	1	602	3	Y	-0-					-0-
12	0		696	-0-	696	2723	74	1	622	3	Y	-0-					-0-
01	0		713	-0-	713	3436	68	1	645	3	Y	-0-					-0-
02	2800	N	585	-0-	-2215	1221	46	1	539	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1221					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		854	-0-	854	1683	145	1	683	3	Y	24	25	1			25
							26	9									
11	0		836	-0-	836	2519	142	1	654	3	Y	36					61
							40	9									
12	0		872	-0-	872	3391	142	1	705	3	Y	23	68	1			16
							25	9									
01	0		848	-0-	848	4239	139	1	685	3	Y	22					38
							24	9									
02	2800	N	781	-0-	-2019	2220	116	1	628	3	Y	34	68	1			4
							37	9									
03	0	N	NO RPT	-0-	-0-	2220					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-		55	117	4	1	51	3	N	-0-					-0-
11	0		61	-0-		61	178	4	1	57	3	N	-0-					-0-
12	0		55	-0-		55	233	4	1	51	3	N	-0-					-0-
01	0		147	-0-		147	380	10	1	137	3	N	-0-					-0-
02	438	N	58	-0-		-380	-0-	4	1	54	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-		176	352	12	1	164	3	Y	-0-					-0-
11	0		164	-0-		164	516	15	1	149	3	Y	-0-					-0-
12	0		175	-0-		175	691	19	1	156	3	Y	-0-					-0-
01	0		173	-0-		173	864	16	1	157	3	Y	-0-					-0-
02	1017	N	153	-0-		-864	-0-	12	1	141	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-		156	199	10	1	146	3	Y	-0-					-0-
11	0		140	-0-		140	339	13	1	127	3	Y	-0-					-0-
12	0		162	-0-		162	501	17	1	145	3	Y	-0-					-0-
01	0		177	-0-		177	678	17	1	160	3	Y	-0-					-0-
02	783	N	105	-0-		-678	-0-	8	1	97	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-		108	253	7	1	101	3	Y	-0-					-0-
11	0		114	-0-		114	367	11	1	103	3	Y	-0-					-0-
12	0		408	-0-		408	775	44	1	364	3	Y	-0-					-0-
01	0		255	-0-		255	1030	24	1	231	3	Y	-0-					-0-
02	1246	N	216	-0-		-1030	-0-	17	1	199	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		422	-0-		422	827	28	1	394	3	Y	-0-					-0-
11	0		405	-0-		405	1232	38	1	367	3	Y	-0-					-0-
12	0		377	-0-		377	1609	40	1	337	3	Y	-0-					-0-
01	0		149	-0-		149	1758	14	1	135	3	Y	-0-					-0-
02	1921	N	163	-0-		-1758	-0-	13	1	150	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		622	-0-		622	1370	63	1	559	3	Y	-0-					-0-
11	0		596	-0-		596	1966	64	1	532	3	Y	-0-					-0-
12	0		814	-0-		814	2780	61	1	753	3	Y	-0-					-0-
01	0		605	-0-		605	3385	40	1	565	3	Y	-0-					-0-
02	2800	N	683	-0-		-2117	1268	50	1	633	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	1268					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	126	6	1	55	3	Y	-0-					-0-
11	0		63	-0-	63	189	7	1	56	3	Y	-0-					-0-
12	0		59	-0-	59	248	4	1	55	3	Y	-0-					-0-
01	0		50	-0-	50	298	3	1	47	3	Y	-0-					-0-
02	353	N	55	-0-	-298	-0-	4	1	51	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	294	26	1	123	3	Y	-0-					-0-
11	0		142	-0-	142	436	25	1	117	3	Y	-0-					-0-
12	0		117	-0-	117	553	20	1	97	3	Y	-0-					-0-
01	0		171	-0-	171	724	29	1	142	3	Y	-0-					-0-
02	906	N	182	-0-	-724	-0-	28	1	154	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	12	6	3			Y	-0-					-0-
11	0		4	-0-	4	16	4	3			Y	-0-					-0-
12	0		3	-0-	3	19	3	3			Y	-0-					-0-
01	0		5	-0-	5	24	5	3			Y	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	225	14	1	90	3	Y	-0-					-0-
11	0		87	-0-	87	312	12	1	75	3	Y	-0-					-0-
12	0		90	-0-	90	402	13	1	77	3	Y	-0-					-0-
01	0		103	-0-	103	505	15	1	88	3	Y	-0-					-0-
02	594	N	89	-0-	-505	-0-	13	1	76	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

10	0		18	-0-	18	38	18	3			Y	-0-					-0-
11	0		14	-0-	14	52	14	3			Y	-0-					-0-
12	0		14	-0-	14	66	14	3			Y	-0-					-0-
01	0		59	-0-	59	125	59	3			Y	-0-					-0-
02	130	N	5	-0-	-125	-0-	5	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

10	0		138	-0-	138	273	138	3			Y	-0-					-0-
11	0		136	-0-	136	409	136	3			Y	-0-					-0-
12	0		135	-0-	135	544	135	3			Y	-0-					-0-
01	0		141	-0-	141	685	141	3			Y	-0-					-0-
02	810	N	125	-0-	-685	-0-	125	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

10	0		44	-0-	44	96	1	1	43	3	Y	-0-					-0-
11	0		54	-0-	54	150	1	1	53	3	Y	-0-					-0-
12	0		42	-0-	42	192	1	1	41	3	Y	-0-					-0-
01	0		41	-0-	41	233	1	1	40	3	Y	-0-					-0-
02	265	N	32	-0-	-233	-0-	1	1	31	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	165	-0-	-166	-0-	13	1	152	3	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
12	186	N	155	-0-	-31	-0-	15	1	140	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	18	1	125	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		317	-0-	317	1137	56	1	261	3	Y	-0-					-0-
11	T. A.		336	-0-	336	1473	60	1	276	3	Y	-0-					-0-
12	0		317	-0-	317	1790	53	1	264	3	Y	-0-					-0-
01	0		300	-0-	300	2090	51	1	249	3	Y	-0-					-0-
02	2347	N	257	-0-	-2090	-0-	40	1	217	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	809	46	1	366	3	N	-0-					21
11	0		403	-0-	403	1212	55	1	348	3	N	-0-					21
12	0		396	-0-	396	1608	42	1	345	3	N	8	12	1			17
							9	9									
01	0		106	-0-	106	1714	11	1	95	3	N	-0-					17
02	2016	N	302	-0-	-1714	-0-	32	1	264	3	N	5					22
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	228	13	1	103	3	N	-0-					-0-
11	0		111	-0-	111	339	15	1	96	3	N	-0-					-0-
12	0		116	-0-	116	455	13	1	103	3	N	-0-					-0-
01	0		128	-0-	128	583	14	1	114	3	N	-0-					-0-
02	688	N	105	-0-	-583	-0-	11	1	94	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	593	34	1	238	3	Y	-0-					-0-
11	0		221	-0-	221	814	28	1	193	3	Y	-0-					-0-
12	0		145	-0-	145	959	16	1	129	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	959					Y	-0-					-0-
02	959	N	-0-	-0-	-959	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	122	14	1	64	3	Y	-0-	8	1			1
11	0		161	-0-	161	283	29	1	132	3	Y	-0-					1
12	0		151	-0-	151	434	25	1	126	3	Y	-0-	1	1			-0-
01	0		65	-0-	65	499	11	1	54	3	Y	-0-					-0-
02	525	N	26	-0-	-499	-0-	4	1	22	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2	-0-		2	6	2	3			Y	-0-					-0-
11		0	5	-0-		5	11	5	3			Y	-0-					-0-
12		0	-0-	-0-		-0-	11					Y	-0-					-0-
01	T. A.		3	-0-		3	14	3	3			Y	-0-					-0-
02	T. A.		5	-0-		5	19	5	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-		-0-	19					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	139	-0-		139	280	8	1	131	3	Y	-0-					-0-
11		0	132	-0-		132	412	10	1	122	3	Y	-0-					-0-
12		0	127	-0-		127	539	10	1	117	3	Y	-0-					-0-
01		0	125	-0-		125	664	11	1	114	3	Y	-0-					-0-
02	776	N	112	-0-		-664	-0-	8	1	104	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	112	-0-		112	246	7	1	105	2	Y	-0-					-0-
11		0	92	-0-		92	338	6	1	86	2	Y	-0-					-0-
12		0	90	-0-		90	428	5	1	85	2	Y	-0-					-0-
01		0	88	-0-		88	516	5	1	83	2	Y	-0-					-0-
02	602	N	86	-0-		-516	-0-	6	1	80	2	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		69	-0-		69	341	4	1	65	3	Y	-0-					-0-
11		0	27	-0-		27	368	2	1	25	3	Y	-0-					-0-
12		0	58	-0-		58	426	5	1	53	3	Y	-0-					-0-
01	T. A.		179	-0-		179	605	15	1	164	3	Y	-0-					-0-
02	T. A.		109	-0-		109	714	59	1	50	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-		-0-	714					Y	NO RPT					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	246	-0-		246	529	15	1	231	3	Y	-0-					-0-
11		0	167	-0-		167	696	12	1	155	3	Y	-0-					-0-
12		0	173	-0-		173	869	14	1	159	3	Y	-0-					-0-
01		0	181	-0-		181	1050	15	1	166	3	Y	-0-					-0-
02	1208	N	158	-0-		-1050	-0-	12	1	146	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		4	-0-	4	4	4	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	4					Y	-0-					-0-
01	0		-0-	-0-	-0-	4					Y	-0-					-0-
02	21	N	17	-0-	-4	-0-	1	1	16	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	266	17	1	106	3	Y	1					1
							1	9									
11	0		68	-0-	68	334	10	1	58	3	Y	-0-					1
12	0		62	-0-	62	396	9	1	53	3	Y	-0-					1
01	0		58	-0-	58	454	8	1	50	3	Y	-0-					1
02	501	N	47	-0-	-454	-0-	7	1	40	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	443	42	1	259	3	Y	2					2
							2	9									
11	0		343	-0-	343	786	48	1	292	3	Y	3					5
							3	9									
12	0		495	-0-	495	1281	72	1	423	3	Y	-0-					5
01	0		359	-0-	359	1640	51	1	308	3	Y	-0-					5
02	1953	N	313	-0-	-1640	-0-	47	1	265	3	Y	1					6
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		4	-0-	4	4	4	3			Y	-0-					-0-
02	14B2 EXT		5	-0-	5	9	5	3			Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	9					Y	NO RPT					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		426	-0-	426	858	19	1	407	3	N	-0-					3
11	0		502	-0-	502	1360	22	1	480	3	N	-0-	2	1			1
12	0		443	-0-	443	1803	20	1	417	3	N	5					6
							6	9									
01	0		434	-0-	434	2237	20	1	413	3	N	1	5	1			2
							1	9									
02	2625	N	388	-0-	-2237	-0-	18	1	370	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		2	-0-	2	2	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	2					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	91	2	1	46	3	N	-0-					-0-
11	0		46	-0-	46	137	2	1	44	3	N	-0-					-0-
12	0		47	-0-	47	184	2	1	45	3	N	-0-					-0-
01	0		48	-0-	48	232	2	1	46	3	N	-0-					-0-
02	275	N	43	-0-	-232	-0-	2	1	41	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	660	17	1	246	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	660					Y	-0-					-0-
12	0		3	-0-	3	663	3	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	663					Y	-0-					-0-
02	665	N	2	-0-	-663	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	189	96	3			N	-0-					-0-
11	0		92	-0-	92	281	92	3			N	-0-					-0-
12	0		96	-0-	96	377	96	3			N	-0-					-0-
01	0		59	-0-	59	436	59	3			N	-0-					-0-
02	536	N	100	-0-	-436	-0-	100	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		29	-0-	29	29	29	3			N	-0-					-0-
12	0		68	-0-	68	97	68	3			N	-0-					-0-
01	0		52	-0-	52	149	52	3			N	-0-					-0-
02	216	N	67	-0-	-149	-0-	67	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-	287	576	287	3			N	-0-					-0-
11	0		321	-0-	321	897	321	3			N	-0-					-0-
12	0		262	-0-	262	1159	262	3			N	-0-					-0-
01	0		218	-0-	218	1377	218	3			N	-0-					-0-
02	1723	N	346	-0-	-1377	-0-	346	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	167	83	3			N	-0-					-0-
11	0		80	-0-	80	247	80	3			N	-0-					-0-
12	0		112	-0-	112	359	112	3			N	-0-					-0-
01	0		117	-0-	117	476	117	3			N	-0-					-0-
02	571	N	95	-0-	-476	-0-	95	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	68	32	3			N	-0-					-0-
11	0		26	-0-	26	94	26	3			N	-0-					-0-
12	0		32	-0-	32	126	32	3			N	-0-					-0-
01	0		40	-0-	40	166	40	3			N	-0-					-0-
02	219	N	53	-0-	-166	-0-	53	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	141	72	3			N	-0-					-0-
11	0		68	-0-	68	209	68	3			N	-0-					-0-
12	0		70	-0-	70	279	70	3			N	-0-					-0-
01	0		66	-0-	66	345	66	3			N	-0-					-0-
02	412	N	67	-0-	-345	-0-	67	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	353	175	3			N	-0-					-0-
11	0		168	-0-	168	521	168	3			N	-0-					-0-
12	0		172	-0-	172	693	172	3			N	-0-					-0-
01	0		73	-0-	73	766	73	3			N	-0-					-0-
02	766	N	-0-	-0-	-766	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	504	256	3			N	-0-					-0-
11	0		109	-0-	109	613	109	3			N	-0-					-0-
12	0		-0-	-0-	-0-	613					N	-0-					-0-
01	0		218	-0-	218	831	218	3			N	-0-					-0-
02	1160	N	329	-0-	-831	-0-	329	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		216	-0-	216	422	216	3			N	-0-			-0-
11	0		193	-0-	193	615	193	3			N	-0-			-0-
12	0		208	-0-	208	823	208	3			N	-0-			-0-
01	0		186	-0-	186	1009	186	3			N	-0-			-0-
02	1143	N	134	-0-	-1009	-0-	134	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

10	0		40	-0-	40	80	2	1	38	3	N	-0-			-0-
11	0		39	-0-	39	119	2	1	37	3	N	-0-			-0-
12	0		39	-0-	39	158	2	1	37	3	N	-0-			-0-
01	0		39	-0-	39	197	2	1	37	3	N	-0-			-0-
02	232	N	35	-0-	-197	-0-	2	1	33	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

10	0		333	-0-	333	655	333	3			N	-0-			-0-
11	0		319	-0-	319	974	319	3			N	-0-			-0-
12	0		320	-0-	320	1294	320	3			N	-0-			-0-
01	0		296	-0-	296	1590	296	3			N	-0-			-0-
02	1912	N	322	-0-	-1590	-0-	322	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

10	0		21	-0-	21	41	3	1	18	3	Y	-0-			-0-
11	0		9	-0-	9	50	1	1	8	3	Y	-0-			-0-
12	0		21	-0-	21	71	3	1	18	3	Y	-0-			-0-
01	0		33	-0-	33	104	5	1	28	3	Y	-0-			-0-
02	126	N	22	-0-	-104	-0-	3	1	19	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

10	0		561	-0-	561	1137	78	1	483	3	Y	-0-			4
11	0		497	-0-	497	1634	70	1	426	3	Y	1			5
							1	9							
12	0		474	-0-	474	2108	69	1	404	3	Y	1			6
							1	9							
01	0		507	-0-	507	2615	72	1	434	3	Y	1			7
							1	9							
02	2800	N	449	-0-	-2351	264	67	1	381	3	Y	1			8
							1	9							
03	0	N	NO RPT	-0-	-0-	264					Y	NO RPT			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

10	0		28	-0-	28	67	28	3			N	-0-					-0-
11	0		25	-0-	25	92	25	3			N	-0-					-0-
12	0		-0-	-0-	-0-	92					N	-0-					-0-
01	0		38	-0-	38	130	38	3			N	-0-					-0-
02	159	N	29	-0-	-130	-0-	29	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

10	0		31	-0-	31	69	31	3			N	-0-					-0-
11	0		34	-0-	34	103	34	3			N	-0-					-0-
12	0		28	-0-	28	131	28	3			N	-0-					-0-
01	0		25	-0-	25	156	25	3			N	-0-					-0-
02	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

10	0		120	-0-	120	230	10	1	110	3	Y	-0-					-0-
11	0		120	-0-	120	350	10	1	110	3	Y	-0-					-0-
12	0		126	-0-	126	476	8	1	118	3	Y	-0-					-0-
01	0		127	-0-	127	603	10	1	117	3	Y	-0-					-0-
02	733	N	130	-0-	-603	-0-	10	1	120	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

10	0		260	-0-	260	509	16	1	244	3	N	-0-					-0-
11	0		239	-0-	239	748	13	1	226	3	N	-0-					-0-
12	0		189	-0-	189	937	13	1	176	3	N	-0-					-0-
01	0		209	-0-	209	1146	14	1	195	3	N	-0-					-0-
02	1376	N	230	-0-	-1146	-0-	16	1	214	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

10	0		312	-0-	312	619	27	1	285	3	Y	-0-					-0-
11	0		286	-0-	286	905	24	1	262	3	Y	-0-					-0-
12	0		296	-0-	296	1201	18	1	278	3	Y	-0-					-0-
01	0		292	-0-	292	1493	22	1	270	3	Y	-0-					-0-
02	1777	N	284	-0-	-1493	-0-	21	1	263	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		726	-0-	726	1438	726	2			N	-0-					-0-
11	0		546	-0-	546	1984	546	2			N	-0-					-0-
12	0		406	-0-	406	2390	406	2			N	-0-					-0-
01	0		734	-0-	734	3124	734	2			N	-0-					-0-
02	2800	N	671	-0-	-2129	995	671	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	995					N	NO RPT					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		135	-0-	135	278	9	1	126	3	Y	-0-					-0-
11	0		121	-0-	121	399	9	1	112	3	Y	-0-					-0-
12	0		112	-0-	112	511	8	1	104	3	Y	-0-					-0-
01	0		117	-0-	117	628	8	1	109	3	Y	-0-					-0-
02	735	N	107	-0-	-628	-0-	2	1	105	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	136	4	1	53	3	Y	19					38
							21	9									
11	0		52	-0-	52	188	3	1	38	3	Y	10	38	1			10
							11	9									
12	0		31	-0-	31	219	2	1	29	3	Y	-0-					10
01	0		45	-0-	45	264	3	1	42	3	Y	-0-					10
02	326	N	62	-0-	-264	-0-	1	1	48	3	Y	12					22
							13	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	230	3	1	115	3	Y	-0-					-0-
11	0		112	-0-	112	342	3	1	109	3	Y	-0-					-0-
12	0		108	-0-	108	450	2	1	106	3	Y	-0-					-0-
01	0		106	-0-	106	556	2	1	104	3	Y	-0-					-0-
02	651	N	95	-0-	-556	-0-	2	1	93	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		2	-0-	2	4	2	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		274	-0-	274	549	7	1	267	3	Y	-0-					-0-
11	0		292	-0-	292	841	7	1	285	3	Y	-0-					-0-
12	0		295	-0-	295	1136	5	1	290	3	Y	-0-					-0-
01	0		288	-0-	288	1424	7	1	281	3	Y	-0-					-0-
02	1676	N	252	-0-	-1424	-0-	6	1	246	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

10	0		130	-0-	130	259	16	1	114	3	Y	-0-					-0-
11	0		113	-0-	113	372	14	1	99	3	Y	-0-					-0-
12	0		103	-0-	103	475	11	1	92	3	Y	-0-					-0-
01	0		117	-0-	117	592	13	1	104	3	Y	-0-					-0-
02	692	N	100	-0-	-592	-0-	10	1	90	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

10	0		91	-0-	91	197	11	1	79	3	Y	1	1	1			2
							1	9									
11	0		86	-0-	86	283	11	1	75	3	Y	-0-	1	1			1
12	0		97	-0-	97	380	10	1	84	3	Y	3	1	1			3
							3	9									
01	0		78	-0-	78	458	9	1	69	3	Y	-0-	2	1			1
02	541	N	83	-0-	-458	-0-	8	1	73	3	Y	2					3
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

10	0		65	-0-	65	136	10	1	55	3	N	-0-					1
11	0		66	-0-	66	202	10	1	55	3	N	1					2
							1	9									
12	0		66	-0-	66	268	10	1	56	3	N	-0-					2
01	0		63	-0-	63	331	10	1	53	3	N	-0-	2	1			-0-
02	391	N	60	-0-	-331	-0-	10	1	49	3	N	1					1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-		1	5	1	3			N	-0-					-0-
11	0		6	-0-		6	11	1	1	5	3	N	-0-					-0-
12	0		5	-0-		5	16	1	1	4	3	N	-0-					-0-
01	0		-0-	-0-		-0-	16					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	16					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	16					N	NO RPT					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-		12	71	12	3			N	-0-					-0-
11	0		8	-0-		8	79	8	3			N	-0-					-0-
12	0		7	-0-		7	86	7	3			N	-0-					-0-
01	0		59	-0-		59	145	59	3			N	-0-					-0-
02	231	N	86	-0-		-145	-0-	86	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-		161	316	14	1	147	3	Y	-0-					-0-
11	0		152	-0-		152	468	13	1	139	3	Y	-0-					-0-
12	0		155	-0-		155	623	9	1	146	3	Y	-0-					-0-
01	0		161	-0-		161	784	12	1	149	3	Y	-0-					-0-
02	928	N	144	-0-		-784	-0-	11	1	133	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-		94	1487	8	1	86	3	Y	-0-					10
11	0		16	-0-		16	1503	1	1	15	3	Y	-0-					10
12	0		-0-	-0-		-0-	1503					Y	-0-					10
01	0		-0-	-0-		-0-	1503					Y	-0-					10
02	1503	X	-0-	-0-		-1503	-0-					Y	-0-					10
03	93	X	NO RPT	-0-		-93	-0-					Y	NO RPT					10

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

10	0		485	-0-		485	953	485	3			N	-0-					-0-
11	0		461	-0-		461	1414	461	3			N	-0-					-0-
12	0		474	-0-		474	1888	474	3			N	-0-					-0-
01	0		427	-0-		427	2315	427	3			N	-0-					-0-
02	2771	N	456	-0-		-2315	-0-	456	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

10	0		415	-0-		415	831	28	1	387	3	Y	-0-					-0-
11	0		399	-0-		399	1230	28	1	371	3	Y	-0-					-0-
12	0		393	-0-		393	1623	28	1	365	3	Y	-0-					-0-
01	0		398	-0-		398	2021	28	1	370	3	Y	-0-					-0-
02	2365	N	344	-0-		-2021	-0-	7	1	337	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

10	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

10	0		189	-0-		189	387	5	1	184	3	Y	-0-					-0-
11	0		189	-0-		189	576	5	1	184	3	Y	-0-					-0-
12	0		178	-0-		178	754	3	1	175	3	Y	-0-					-0-
01	0		183	-0-		183	937	4	1	179	3	Y	-0-					-0-
02	1097	N	160	-0-		-937	-0-	4	1	156	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

10	0		2	-0-		2	114	2	3			N	-0-					-0-
11	0		39	-0-		39	153	39	3			N	-0-					-0-
12	0		180	-0-		180	333	180	3			N	-0-					-0-
01	0		124	-0-		124	457	124	3			N	-0-					-0-
02	575	N	118	-0-		-457	-0-	118	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

10	0		391	-0-		391	776	391	3			N	-0-					-0-
11	0		370	-0-		370	1146	370	3			N	-0-					-0-
12	0		336	-0-		336	1482	336	3			N	-0-					-0-
01	0		318	-0-		318	1800	318	3			N	-0-					-0-
02	2128	N	328	-0-		-1800	-0-	328	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	23 -0-	23	23	2	1	21	3	Y	-0-					1
11			0	71 -0-	71	94	6	1	65	3	Y	-0-					1
12			0	134 -0-	134	228	11	1	123	3	Y	-0-					1
01			0	60 -0-	60	288	5	1	55	3	Y	-0-	1	1			-0-
02	364	N	0	76 -0-	-288	-0-	7	1	69	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	314 -0-	314	545	44	1	269	3	Y	1					1
							1	9									
11			0	256 -0-	256	801	36	1	219	3	Y	1					2
							1	9									
12			0	250 -0-	250	1051	36	1	214	3	Y	-0-					2
01			0	270 -0-	270	1321	38	1	231	3	Y	1					3
							1	9									
02	1566	N	0	245 -0-	-1321	-0-	37	1	208	3	Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	63 -0-	63	276	59	1	4	3	Y	-0-					-0-
11			0	101 -0-	101	377	85	1	16	3	Y	-0-					-0-
12			0	311 -0-	311	688	75	1	236	3	Y	-0-					-0-
01	T. A.		0	562 -0-	562	1250	108	1	447	3	Y	6	6	8			-0-
							7	9									
02	T. A.		0	431 -0-	431	1681	69	1	362	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	1681					Y	NO RPT					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	176 -0-	176	349	176	3			N	-0-					-0-
11			0	169 -0-	169	518	169	3			N	-0-					-0-
12			0	174 -0-	174	692	174	3			N	-0-					-0-
01			0	152 -0-	152	844	152	3			N	-0-					-0-
02	1007	N	0	163 -0-	-844	-0-	163	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	31 -0-	31	85	4	1	27	3	Y	-0-					-0-
11			0	14 -0-	14	99	2	1	12	3	Y	-0-					-0-
12			0	23 -0-	23	122	3	1	20	3	Y	-0-					-0-
01			0	17 -0-	17	139	2	1	15	3	Y	-0-					-0-
02	140	N	0	1 -0-	-139	-0-	1	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

10	0	61	-0-	61	114	61	3			Y	-0-					-0-
11	0	68	-0-	68	182	68	3			Y	-0-					-0-
12	0	74	-0-	74	256	74	3			Y	-0-					-0-
01	0	65	-0-	65	321	1	1	64	3	Y	-0-					-0-
02	393 N	72	-0-	-321	-0-	72	3			Y	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2023

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

10	0	203	-0-	203	203	203	2			N	-0-					-0-
11	0	-0-	-0-	-0-	203					N	-0-					-0-
12	0	-0-	-0-	-0-	203					N	-0-					-0-
01	0	-0-	-0-	-0-	203					N	-0-					-0-
02	203 N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	3					N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	377	21	1	167	3	N	-0-					-0-
11	0		180	-0-	180	557	25	1	155	3	N	-0-					-0-
12	0		182	-0-	182	739	20	1	162	3	N	-0-					-0-
01	0		181	-0-	181	920	19	1	162	3	N	-0-					-0-
02	1087	N	167	-0-	-920	-0-	18	1	149	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	151	4	1	36	3	N	-0-					-0-
11	0		78	-0-	78	229	11	1	67	3	N	-0-					-0-
12	0		91	-0-	91	320	10	1	81	3	N	-0-					-0-
01	0		104	-0-	104	424	11	1	93	3	N	-0-					-0-
02	527	N	103	-0-	-424	-0-	11	1	92	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		562	-0-	562	898	78	1	484	3	Y	-0-					-0-
11	0		458	-0-	458	1356	64	1	394	3	Y	-0-					-0-
12	0		368	-0-	368	1724	53	1	315	3	Y	-0-					-0-
01	0		381	-0-	381	2105	54	1	327	3	Y	-0-					-0-
02	2738	N	633	-0-	-2105	-0-	95	1	538	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					3
11	0		68	-0-	68	68	6	1	62	3	Y	-0-					3
12	0		162	-0-	162	230	10	1	152	3	Y	-0-					3
01	0		159	-0-	159	389	12	1	147	3	Y	-0-					3
02	539	N	150	-0-	-389	-0-	11	1	139	3	Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	199	7	1	85	3	N	-0-					-0-
11	0		85	-0-	85	284	7	1	78	3	N	-0-					-0-
12	0		92	-0-	92	376	6	1	86	3	N	-0-					-0-
01	0		92	-0-	92	468	6	1	86	3	N	-0-					-0-
02	549	N	81	-0-	-468	-0-	5	1	76	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		365	-0-	365	573	25	1	340	3	Y	-0-					-0-
11	0		385	-0-	385	958	27	1	358	3	Y	-0-					-0-
12	0		381	-0-	381	1339	27	1	354	3	Y	-0-					-0-
01	0		376	-0-	376	1715	27	1	349	3	Y	-0-					-0-
02	2046	N	331	-0-	-1715	-0-	7	1	324	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	62	3	1	27	3	Y	-0-					-0-
11	0		29	-0-	29	91	2	1	27	3	Y	-0-					-0-
12	0		32	-0-	32	123	2	1	30	3	Y	-0-					-0-
01	0		19	-0-	19	142	1	1	18	3	Y	-0-					-0-
02	185	N	43	-0-	-142	-0-	3	1	40	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	268	12	1	130	3	Y	-0-					-0-
11	0		135	-0-	135	403	11	1	124	3	Y	-0-					-0-
12	0		130	-0-	130	533	8	1	122	3	Y	-0-					-0-
01	0		132	-0-	132	665	10	1	122	3	Y	-0-					-0-
02	787	N	122	-0-	-665	-0-	9	1	113	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	362	177	3			N	-0-					-0-
11	0		146	-0-	146	508	146	3			N	-0-					-0-
12	0		144	-0-	144	652	144	3			N	-0-					-0-
01	0		121	-0-	121	773	121	3			N	-0-					-0-
02	917	N	144	-0-	-773	-0-	144	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-	214	421	214	3			N	-0-					-0-
11	0		203	-0-	203	624	203	3			N	-0-					-0-
12	0		206	-0-	206	830	206	3			N	-0-					-0-
01	0		223	-0-	223	1053	223	3			N	-0-					-0-
02	1228	N	175	-0-	-1053	-0-	175	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	455	233	3			N	-0-					-0-
11	0		219	-0-	219	674	219	3			N	-0-					-0-
12	0		203	-0-	203	877	203	3			N	-0-					-0-
01	0		206	-0-	206	1083	206	3			N	-0-					-0-
02	1314	N	231	-0-	-1083	-0-	231	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		517	-0-	517	754	517	3			N	-0-					-0-
11	0		229	-0-	229	983	229	3			N	-0-					-0-
12	0		224	-0-	224	1207	224	3			N	-0-					-0-
01	0		206	-0-	206	1413	206	3			N	-0-					-0-
02	1579	N	166	-0-	-1413	-0-	166	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	105	41	3			N	-0-					-0-
11	0		12	-0-	12	117	12	3			N	-0-					-0-
12	0		37	-0-	37	154	37	3			N	-0-					-0-
01	0		12	-0-	12	166	12	3			N	-0-					-0-
02	202	N	36	-0-	-166	-0-	36	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	253	129	3			N	-0-					-0-
11	0		128	-0-	128	381	128	3			N	-0-					-0-
12	0		136	-0-	136	517	136	3			N	-0-					-0-
01	0		143	-0-	143	660	143	3			N	-0-					-0-
02	863	N	203	-0-	-660	-0-	203	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		315	-0-	315	630	27	1	288	3	Y	-0-					-0-
11	0		286	-0-	286	916	24	1	262	3	Y	-0-					-0-
12	0		307	-0-	307	1223	26	1	281	3	Y	-0-					-0-
01	0		366	-0-	366	1589	31	1	335	3	Y	-0-					-0-
02	1929	N	340	-0-	-1589	-0-	30	1	310	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		622	-0-	622	622	54	1	568	3	N	-0-					-0-
11	0		649	-0-	649	1271	36	1	613	3	N	-0-					-0-
12	0		644	-0-	644	1915	48	1	596	3	N	-0-					-0-
01	0		860	-0-	860	2775	56	1	804	3	N	-0-					-0-
02	2800	N	662	-0-	-2138	637	67	1	595	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	637					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	7	-0-	7	7	1	1	6	3	N	-0-				-0-
11			0	122	-0-	122	129	7	1	115	3	N	-0-				-0-
12			0	19	-0-	19	148	1	1	18	3	N	-0-				-0-
01			0	67	-0-	67	215	4	1	63	3	N	-0-				-0-
02	264	N		49	-0-	-215	-0-	5	1	44	3	N	-0-				-0-
03	0	N	NO RPT		-0-	-0-	-0-					N	NO RPT				-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		264	-0-	264	1096	264	3			Y	-0-					-0-
11			0	271	-0-	271	1367	271	3			Y	-0-				-0-
12			0	278	-0-	278	1645	278	3			Y	-0-				-0-
01	T. A.			282	-0-	282	1927	282	3			Y	-0-				-0-
02	T. A.			247	-0-	247	2174	247	3			Y	-0-				-0-
03	T. A.		NO RPT		-0-	-0-	2174					Y	NO RPT				-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT		-0-	-0-	-0-				Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	182	-0-	182	182	18	1	164	3	Y	-0-				-0-
11			0	196	-0-	196	378	21	1	175	3	Y	-0-				-0-
12			0	191	-0-	191	569	14	1	177	3	Y	-0-				-0-
01			0	192	-0-	192	761	13	1	179	3	Y	-0-				-0-
02	962	N		201	-0-	-761	-0-	15	1	186	3	Y	-0-				-0-
03	0	N	NO RPT		-0-	-0-	-0-					Y	NO RPT				-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	572	-0-	572	572	49	1	523	3	N	-0-				-0-
11			0	773	-0-	773	1345	43	1	730	3	N	-0-				-0-
12			0	542	-0-	542	1887	41	1	501	3	N	-0-				-0-
01			0	901	-0-	901	2788	58	1	843	3	N	-0-				-0-
02	2800	N		682	-0-	-2118	670	69	1	613	3	N	-0-				-0-
03	0	N	NO RPT		-0-	-0-	670					N	NO RPT				-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	13	-0-	13	13	13	3			Y	-0-				-0-
11			0	7	-0-	7	20	7	3			Y	-0-				-0-
12			0	8	-0-	8	28	8	3			Y	-0-				-0-
01			0	8	-0-	8	36	8	3			Y	-0-				-0-
02	49	N		13	-0-	-36	-0-	13	3			Y	-0-				-0-
03	0	N	NO RPT		-0-	-0-	-0-					Y	NO RPT				-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	131	-0-	131	131	131	3			Y	-0-				-0-
11			0	120	-0-	120	251	120	3			Y	-0-				-0-
12			0	113	-0-	113	364	113	3			Y	-0-				-0-
01			0	128	-0-	128	492	128	3			Y	-0-				-0-
02	622	N		130	-0-	-492	-0-	130	3			Y	-0-				-0-
03	0	N	NO RPT		-0-	-0-	-0-					Y	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	MAYFIELD 34				WELL #: 8	RRCID -> 136927	COMPL. DATE 11/26/1990				TOTAL DEPTH 7500		PERF. 6878 - 7100				
10	0		79	-0-	79	165	7 2	1 9	70	3	Y	2	3	1			1
11	0		65	-0-	65	230	5 3	1 9	57	3	Y	3					4
12	0		63	-0-	63	293	4	1	59	3	Y	-0-					4
01	0		73	-0-	73	366	5 1	1 9	67	3	Y	1	4	1			1
02	421	N	55	-0-	-366	-0-	4	1	51	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
	MAYFIELD 39				WELL #: 8	RRCID -> 136928	COMPL. DATE 11/11/1990				TOTAL DEPTH 7450		PERF. 6965 - 7195				
10	0		24	-0-	24	47	2	1	22	3	Y	-0-					1
11	0		24	-0-	24	71	2	1	22	3	Y	-0-					1
12	0		26	-0-	26	97	2	1	24	3	Y	-0-					1
01	0		26	-0-	26	123	2	1	24	3	Y	-0-					1
02	146	N	23	-0-	-123	-0-	2	1	21	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
	MAYFIELD 45				WELL #: 4	RRCID -> 136929	COMPL. DATE 11/11/1990				TOTAL DEPTH 7350		PERF. 6977 - 7205				
10	0		427	-0-	427	849	37	1	390	3	Y	-0-					-0-
11	0		397	-0-	397	1246	33	1	364	3	Y	-0-					-0-
12	0		436	-0-	436	1682	26	1	410	3	Y	-0-					-0-
01	0		380	-0-	380	2062	29	1	351	3	Y	-0-					-0-
02	2404	N	342	-0-	-2062	-0-	25	1	317	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	PFLUGER 84				WELL #: 8	RRCID -> 136930	COMPL. DATE 12/11/1990				TOTAL DEPTH 5600		PERF. 5221 - 5316				
10	0		92	-0-	92	183	6	1	86	3	Y	-0-					-0-
11	0		76	-0-	76	259	7	1	69	3	Y	-0-					-0-
12	0		12	-0-	12	271	1	1	11	3	Y	-0-					-0-
01	0		25	-0-	25	296	2	1	23	3	Y	-0-					-0-
02	296	N	-0-	-0-	-296	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	PFLUGER 85				WELL #: 7	RRCID -> 136931	COMPL. DATE 12/17/1990				TOTAL DEPTH 5450		PERF. 4776 - 5126				
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	224	8	1	111	3	Y	-0-					-0-
11	0		113	-0-	113	337	11	1	102	3	Y	-0-					-0-
12	0		161	-0-	161	498	17	1	144	3	Y	-0-					-0-
01	0		135	-0-	135	633	13	1	122	3	Y	-0-					-0-
02	741	N	108	-0-	-633	-0-	8	1	100	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	93	1	1	46	3	Y	-0-					-0-
11	0		44	-0-	44	137	1	1	43	3	Y	-0-					-0-
12	0		52	-0-	52	189	1	1	51	3	Y	-0-					-0-
01	0		43	-0-	43	232	1	1	42	3	Y	-0-					-0-
02	268	N	36	-0-	-232	-0-	1	1	35	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	88	3	1	40	3	Y	-0-					-0-
11	0		81	-0-	81	169	8	1	73	3	Y	-0-					-0-
12	0		77	-0-	77	246	8	1	69	3	Y	-0-					-0-
01	0		83	-0-	83	329	8	1	75	3	Y	-0-					-0-
02	392	N	63	-0-	-329	-0-	5	1	58	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	141	6	1	69	3	N	-0-					-0-
11	0		73	-0-	73	214	7	1	66	3	N	-0-					-0-
12	0		71	-0-	71	285	7	1	64	3	N	-0-					-0-
01	0		76	-0-	76	361	7	1	69	3	N	-0-					-0-
02	429	N	68	-0-	-361	-0-	7	1	61	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	376	14 1	1 9	175	3	N	1					1
11	0		181	-0-	181	557	15 2	1 9	164	3	N	2					3
12	0		194	-0-	194	751	13	1	181	3	N	-0-	3	1			-0-
01	0		181	-0-	181	932	11	1	170	3	N	-0-					-0-
02	1147	N	215	-0-	-932	-0-	14	1	201	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		249	-0-	249	1007	17	1	232	3	Y	-0-					-0-
11	0		231	-0-	231	1238	16	1	215	3	Y	-0-					-0-
12	0		242	-0-	242	1480	17	1	225	3	Y	-0-					-0-
01	T. A.		226	-0-	226	1706	16	1	210	3	Y	-0-					-0-
02	T. A.		219	-0-	219	1925	5	1	214	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	1925					Y	NO RPT					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

10	0		158	-0-	158	158	5	1	153	3	Y	-0-					-0-
11	0		149	-0-	149	307	149	3			Y	-0-					-0-
12	0		156	-0-	156	463	156	3			Y	-0-					-0-
01	0		134	-0-	134	597	134	3			Y	-0-					-0-
02	724	N	127	-0-	-597	-0-	127	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

10	0		69	-0-	69	137	3	1	66	3	N	-0-					-0-
11	0		66	-0-	66	203	3	1	63	3	N	-0-					-0-
12	0		66	-0-	66	269	3	1	63	3	N	-0-					-0-
01	0		63	-0-	63	332	3	1	60	3	N	-0-					-0-
02	376	N	44	-0-	-332	-0-	2	1	42	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

10	0		67	-0-	67	131	7	1	60	3	N	-0-					-0-
11	0		62	-0-	62	193	5	1	57	3	N	-0-					-0-
12	0		57	-0-	57	250	5	1	52	3	N	-0-					-0-
01	0		64	-0-	64	314	6	1	58	3	N	-0-					-0-
02	375	N	61	-0-	-314	-0-	5	1	56	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

10	0		268	-0-	268	466	268	3			Y	-0-					-0-
11	0		238	-0-	238	704	238	3			Y	-0-					-0-
12	0		241	-0-	241	945	241	3			Y	-0-					-0-
01	0		241	-0-	241	1186	241	3			Y	-0-					-0-
02	1543	N	357	-0-	-1186	-0-	357	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	39	-0-	39	39	3			Y	-0-					-0-
11			0	32	-0-	32	71	32	3		Y	-0-					-0-
12			0	71	-0-	71	142	71	3		Y	-0-					-0-
01			0	57	-0-	57	199	57	3		Y	-0-					-0-
02	243	N		44	-0-	-199	-0-	44	3		Y	-0-					-0-
03	0	N	NO RPT		-0-	-0-	-0-				Y	NO RPT					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	63	-0-	63	131	6	1	57 3	N	-0-					-0-
11			0	190	-0-	190	321	16	1	174 3	N	-0-					-0-
12			0	92	-0-	92	413	8	1	84 3	N	-0-					-0-
01			0	111	-0-	111	524	10	1	101 3	N	-0-					-0-
02	661	N		137	-0-	-524	-0-	12	1	125 3	N	-0-					-0-
03	0	N	NO RPT		-0-	-0-	-0-				N	NO RPT					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	203	-0-	203	399	25	1	178 3	Y	-0-					-0-
11			0	198	-0-	198	597	19	1	179 3	Y	-0-					-0-
12			0	186	-0-	186	783	18	1	168 3	Y	-0-					-0-
01			0	178	-0-	178	961	16	1	162 3	Y	-0-					-0-
02	1137	N		176	-0-	-961	-0-	16	1	160 3	Y	-0-					-0-
03	0	N	NO RPT		-0-	-0-	-0-				Y	NO RPT					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	292	-0-	292	564	7	1	285 3	Y	-0-					-0-
11			0	288	-0-	288	852	7	1	281 3	Y	-0-					-0-
12			0	293	-0-	293	1145	5	1	288 3	Y	-0-					-0-
01			0	298	-0-	298	1443	7	1	291 3	Y	-0-					-0-
02	1690	N		247	-0-	-1443	-0-	6	1	241 3	Y	-0-					-0-
03	0	N	NO RPT		-0-	-0-	-0-				Y	NO RPT					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	94	-0-	94	94	94	3		Y	-0-					-0-
11			0	91	-0-	91	185	91	3		Y	-0-					-0-
12			0	94	-0-	94	279	94	3		Y	-0-					-0-
01			0	93	-0-	93	372	93	3		Y	-0-					-0-
02	456	N		84	-0-	-372	-0-	84	3		Y	-0-					-0-
03	0	N	NO RPT		-0-	-0-	-0-				Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		52	-0-	52	116	5	1	47	3	N	-0-			-0-
11	0		51	-0-	51	167	4	1	47	3	N	-0-			-0-
12	0		58	-0-	58	225	5	1	53	3	N	-0-			-0-
01	0		58	-0-	58	283	5	1	53	3	N	-0-			-0-
02	332	N	49	-0-	-283	-0-	4	1	45	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		23	-0-	23	48	3	1	20	3	N	-0-			-0-
11	0		24	-0-	24	72	3	1	21	3	N	-0-			-0-
12	0		30	-0-	30	102	3	1	27	3	N	-0-			-0-
01	0		33	-0-	33	135	3	1	30	3	N	-0-			-0-
02	160	N	25	-0-	-135	-0-	2	1	23	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		158	-0-	158	309	158	3			N	-0-			-0-
11	0		151	-0-	151	460	151	3			N	-0-			-0-
12	0		58	-0-	58	518	58	3			N	-0-			-0-
01	0		26	-0-	26	544	26	3			N	-0-			-0-
02	655	N	111	-0-	-544	-0-	111	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		42	-0-	42	92	4	1	38	3	Y	-0-			-0-
11	0		1362	-0-	1362	1454	116	1	1246	3	Y	-0-			-0-
12	0		1669	-0-	1669	3123	142	1	1527	3	Y	-0-			-0-
01	0		694	-0-	694	3817	59	1	635	3	Y	-0-			-0-
02	2800	N	251	-0-	-2549	1268	22	1	229	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1268					Y	NO RPT			-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		124	-0-	124	247	124	2			Y	-0-			-0-
11	0		116	-0-	116	363	116	2			Y	-0-			-0-
12	0		117	-0-	117	480	117	2			Y	-0-			-0-
01	0		118	-0-	118	598	118	2			Y	-0-			-0-
02	704	N	106	-0-	-598	-0-	106	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	127	-0-	-128	-0-	10	1	117	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	39	1	271	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		479	-0-	479	657	41	1	438	3	N	-0-					-0-
11	0		360	-0-	360	1017	20	1	340	3	N	-0-					-0-
12	0		396	-0-	396	1413	30	1	366	3	N	-0-					-0-
01	0		320	-0-	320	1733	21	1	299	3	N	-0-					-0-
02	2077	N	344	-0-	-1733	-0-	35	1	309	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	114	55	3			N	-0-					-0-
11	0		52	-0-	52	166	52	3			N	-0-					-0-
12	0		30	-0-	30	196	30	3			N	-0-					-0-
01	0		64	-0-	64	260	64	3			N	-0-					-0-
02	324	N	64	-0-	-260	-0-	64	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		823	-0-	823	1772	64 10	1 9	749	3	N	9	4	1			13
11	0		719	-0-	719	2491	48 6	1 9	665	3	N	5	9	1			9
12	0		734	-0-	734	3225	49 10	1 9	675	3	N	9	7	1			11
01	0		697	-0-	697	3922	49 11	1 9	637	3	N	10	17	1			4
02	2800	N	630	-0-	-2170	1752	41 13	1 9	576	3	N	12	5	1			11
03	0	N	NO RPT	-0-	-0-	1752					N	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		80	-0-	80	80	80	3			N	-0-					-0-
12	0		73	-0-	73	153	73	3			N	-0-					-0-
01	0		29	-0-	29	182	29	3			N	-0-					-0-
02	197	N	15	-0-	-182	-0-	15	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	280	139	3			N	-0-					-0-
11	0		109	-0-	109	389	109	3			N	-0-					-0-
12	0		109	-0-	109	498	109	3			N	-0-					-0-
01	0		113	-0-	113	611	113	3			N	-0-					-0-
02	719	N	108	-0-	-611	-0-	108	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	37					N	-0-					1
11	0		-0-	-0-	-0-	37					N	-0-					1
12	0		-0-	-0-	-0-	37					N	-0-					1
01	0		-0-	-0-	-0-	37					N	-0-	1	1			-0-
02	37	N	-0-	-0-	-37	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	16	-0-	16	16	16	2			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	16					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	16					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-		91	173	7	1	84	3	Y	-0-					10
11	273	N	100	-0-		-173	-0-	7	1	82	3	Y	10	10	1	10	8	-0-
								11	9									
12	105	N	105	-0-		-0-	-0-	7	1	84	3	Y	13	13	8			-0-
								14	9									
01	0		94	-0-		94	94	7	1	87	3	Y	-0-					-0-
02	174	N	80	-0-		-94	-0-	6	1	74	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-		112	228	8	1	104	3	Y	-0-					-0-
11	0		105	-0-		105	333	8	1	97	3	Y	-0-					-0-
12	0		123	-0-		123	456	9	1	114	3	Y	-0-					-0-
01	0		110	-0-		110	566	9	1	101	3	Y	-0-					-0-
02	665	N	99	-0-		-566	-0-	8	1	91	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		783	-0-		783	1597	109	1	668	3	N	5					33
								6	9									
11	0		678	-0-		678	2275	76	1	600	3	N	2	19	1			16
								2	9									
12	0		738	-0-		738	3013	92	1	646	3	N	-0-					16
01	0		744	-0-		744	3757	96	1	639	3	N	8	11	5			13
								9	9									
02	2800	N	660	-0-		-2140	1617	94	1	563	3	N	3					16
								3	9									
03	0	N	NO RPT	-0-		-0-	1617					N	NO RPT					16

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-		122	241	17	1	105	3	N	-0-					28
11	0		115	-0-		115	356	13	1	102	3	N	-0-	15	1			13
12	0		118	-0-		118	474	15	1	103	3	N	-0-					13
01	0		76	-0-		76	550	10	1	63	3	N	3	9	5	3	8	4
								3	9									
02	663	N	113	-0-		-550	-0-	16	1	97	3	N	-0-					4
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					4

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-		240	240	33	1	207	3	Y	-0-					-0-
11	0		223	-0-		223	463	19	1	204	3	Y	-0-					-0-
12	0		226	-0-		226	689	226	3			Y	-0-					-0-
01	0		204	-0-		204	893	9	1	195	3	Y	-0-					-0-
02	1107	N	214	-0-		-893	-0-	20	1	194	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	810	-0-	810	810	810	3		Y	-0-					-0-
11			0	786	-0-	786	1596	786	3		Y	-0-					-0-
12			0	832	-0-	832	2428	832	3		Y	-0-					-0-
01			0	396	-0-	396	2824	396	3		Y	-0-					-0-
02	2800	N		-0-	-0-	-2800	24				Y	-0-					-0-
03	0	N	NO RPT		-0-	-0-	24				Y	NO RPT					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	240	-0-	240	472	21	1	219 3	Y	-0-					-0-
11			0	231	-0-	231	703	19	1	212 3	Y	-0-					-0-
12			0	240	-0-	240	943	14	1	226 3	Y	-0-					-0-
01			0	241	-0-	241	1184	18	1	223 3	Y	-0-					-0-
02	1385	N		201	-0-	-1184	-0-	15	1	186 3	Y	-0-					-0-
03	0	N	NO RPT		-0-	-0-	-0-				Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	131	-0-	131	259	131	3		N	-0-					-0-
11			0	124	-0-	124	383	124	3		N	-0-					-0-
12			0	128	-0-	128	511	128	3		N	-0-					-0-
01			0	53	-0-	53	564	53	3		N	-0-					-0-
02	569	N		5	-0-	-564	-0-	5	3		N	-0-					-0-
03	0	N	NO RPT		-0-	-0-	-0-				N	NO RPT					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2	-0-	2	6	2	3		Y	-0-					-0-
11			0	3	-0-	3	9	3	3		Y	-0-					-0-
12			0	4	-0-	4	13	4	3		Y	-0-					-0-
01			0	4	-0-	4	17	4	3		Y	-0-					-0-
02	21	N		4	-0-	-17	-0-	4	3		Y	-0-					-0-
03	0	N	NO RPT		-0-	-0-	-0-				Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	501	-0-	501	501	39	1	462 3	N	-0-					-0-
11			0	611	-0-	611	1112	46	1	565 3	N	-0-					-0-
12			0	598	-0-	598	1710	47	1	551 3	N	-0-					-0-
01			0	518	-0-	518	2228	38	1	480 3	N	-0-					-0-
02	2683	N		455	-0-	-2228	-0-	36	1	419 3	N	-0-					-0-
03	0	N	NO RPT		-0-	-0-	-0-				N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	119	103	2			N	-0-					-0-
11	0		31	-0-	31	150	31	2			N	-0-					-0-
12	0		720	-0-	720	870	720	2			N	-0-					-0-
01	0		460	-0-	460	1330	460	2			N	-0-					-0-
02	2199	N	869	-0-	-1330	-0-	869	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	102	3	1	27	3	N	-0-					-0-
11	0		-0-	-0-	-0-	102					N	-0-					-0-
12	0		-0-	-0-	-0-	102					N	-0-					-0-
01	0		-0-	-0-	-0-	102					N	-0-					-0-
02	102	N	-0-	-0-	-102	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	319	162	3			N	-0-					-0-
11	0		121	-0-	121	440	121	3			N	-0-					-0-
12	0		188	-0-	188	628	188	3			N	-0-					-0-
01	0		79	-0-	79	707	79	3			N	-0-					-0-
02	932	N	225	-0-	-707	-0-	225	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	57	25	3			N	-0-					-0-
11	0		15	-0-	15	72	15	3			N	-0-					-0-
12	0		6	-0-	6	78	6	3			N	-0-					-0-
01	0		20	-0-	20	98	20	3			N	-0-					-0-
02	117	N	19	-0-	-98	-0-	19	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	10	1	1	9	3	N	-0-					-0-
11	0		-0-	-0-	-0-	10					N	-0-					-0-
12	0		-0-	-0-	-0-	10					N	-0-					-0-
01	0		-0-	-0-	-0-	10					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		403	-0-	403	780	28	1	357	3	N	16					26
							18	9									
11	0		402	-0-	402	1182	27	1	349	3	N	24	9	1			41
							26	9									
12	0		431	-0-	431	1613	30	1	397	3	N	4	22	1			23
							4	9									
01	0		402	-0-	402	2015	27	1	356	3	N	17	10	1			30
							19	9									
02	2396	N	381	-0-	-2015	-0-	28	1	353	3	N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	218	9	1	101	3	N	-0-					-0-
11	0		103	-0-	103	321	7	1	96	3	N	-0-					-0-
12	0		103	-0-	103	424	7	1	96	3	N	-0-					-0-
01	0		102	-0-	102	526	7	1	95	3	N	-0-					-0-
02	616	N	90	-0-	-526	-0-	6	1	84	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		35	-0-	35	35	2	1	33	3	N	-0-					-0-
01	0		53	-0-	53	88	2	1	51	3	N	-0-					-0-
02	156	N	68	-0-	-88	-0-	3	1	65	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	79	4	1	36	3	N	-0-					-0-
11	0		38	-0-	38	117	3	1	35	3	N	-0-					-0-
12	0		39	-0-	39	156	3	1	36	3	N	-0-					-0-
01	0		40	-0-	40	196	4	1	36	3	N	-0-					-0-
02	232	N	36	-0-	-196	-0-	3	1	33	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1173	-0-	1173	1173	92	1	1080	3	N	1	1	1			2
							1	9									
11	0		712	-0-	712	1885	54	1	657	3	N	1	2	1			1
							1	9									
12	0		943	-0-	943	2828	73	1	868	3	N	2	1	1			2
							2	9									
01	0		1214	-0-	1214	4042	89	1	1111	3	N	13	9	1			6
							14	9									
02	2800	N	1010	-0-	-1790	2252	80	1	927	3	N	3	4	1			5
							3	9									
03	0	N	NO RPT	-0-	-0-	2252					N	NO RPT					5

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	789	17	1	364	3	N	-0-					1
11	0		376	-0-	376	1165	17	1	359	3	N	-0-	1	1			-0-
12	0		436	-0-	436	1601	20	1	416	3	N	-0-					-0-
01	0		427	-0-	427	2028	20	1	407	3	N	-0-					-0-
02	2404	N	376	-0-	-2028	-0-	17	1	359	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		223	-0-	223	223	29	1	194	3	N	-0-					-0-
02	359	N	136	-0-	-223	-0-	19	1	117	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

10	0		751	-0-	751	1459	32	1	44	2	N	-0-					3
							675	3									
11	0		657	-0-	657	2116	28	1	15	2	N	-0-	2	1			1
							614	3									
12	0		665	-0-	665	2781	30	1	632	3	N	3					4
							3	9									
01	0		639	-0-	639	3420	29	1	12	2	N	1	3	1			2
							597	3	1	9							
02	2800	N	592	-0-	-2208	1212	27	1	552	3	N	12					14
							13	9									
03	0	N	NO RPT	-0-	-0-	1212					N	NO RPT					14

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

10	0		86	-0-	86	169	5	1	81	2	Y	-0-					-0-
11	0		79	-0-	79	248	5	1	74	2	Y	-0-					-0-
12	0		91	-0-	91	339	5	1	86	2	Y	-0-					-0-
01	0		143	-0-	143	482	9	1	134	2	Y	-0-					-0-
02	569	N	87	-0-	-482	-0-	6	1	81	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

10	0		546	-0-	546	906	167	1	377	3	N	2	2	8			-0-
							2	9									
11	0		1531	-0-	1531	2437	258	1	1272	3	N	1	1	8			-0-
							1	9									
12	0		1552	-0-	1552	3989	263	1	1289	3	N	-0-					-0-
01	0		1499	-0-	1499	5488	265	1	1227	3	N	6	6	8			-0-
							7	9									
02	2800	N	1293	-0-	-1507	3981	230	1	1060	3	N	3	3	8			-0-
							3	9									
03	0	N	NO RPT	-0-	-0-	3981					N	NO RPT					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

10	0		312	-0-	312	622	22	1	287	3	N	3					7
							3	9									
11	0		311	-0-	311	933	22	1	281	3	N	7	2	1			12
							8	9									
12	0		329	-0-	329	1262	23	1	298	3	N	7	7	1			12
							8	9									
01	0		328	-0-	328	1590	23	1	299	3	N	5	5	1			12
							6	9									
02	1882	N	292	-0-	-1590	-0-	22	1	269	3	N	1					13
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	4	4	3			N	-0-					-0-
11	0		8	-0-	8	12	1	1	7	3	N	-0-					-0-
12	0		10	-0-	10	22	1	1	9	3	N	-0-					-0-
01	0		12	-0-	12	34	1	1	11	3	N	-0-					-0-
02	37	N	3	-0-	-34	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	238	11	1	115	3	N	-0-					-0-
11	0		114	-0-	114	352	10	1	104	3	N	-0-					-0-
12	0		96	-0-	96	448	8	1	88	3	N	-0-					-0-
01	0		115	-0-	115	563	10	1	105	3	N	-0-					-0-
02	645	N	82	-0-	-563	-0-	7	1	75	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		194	-0-	194	363	14	1	180	3	N	-0-					-0-
11	0		179	-0-	179	542	13	1	166	3	N	-0-					-0-
12	0		192	-0-	192	734	14	1	178	3	N	-0-					-0-
01	0		194	-0-	194	928	14	1	180	3	N	-0-					-0-
02	1104	N	176	-0-	-928	-0-	13	1	163	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1508	-0-	1508	1508	118	1	1387	3	N	3	1	1			4
							3	9									
11	0		1017	-0-	1017	2525	77	1	937	3	N	3	3	1			4
							3	9									
12	0		1510	-0-	1510	4035	118	1	1392	3	N	-0-	2	1			2
01	0		1447	-0-	1447	5482	106	1	1319	3	N	20	13	1			9
							22	9									
02	2800	N	1277	-0-	-1523	3959	101	1	1173	3	N	3	5	1			7
							3	9									
03	0	N	NO RPT	-0-	-0-	3959					N	NO RPT					7

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	655	16	1	316	2	Y	-0-					-0-
11	0		319	-0-	319	974	25	1	294	2	Y	-0-					-0-
12	0		320	-0-	320	1294	40	1	280	2	Y	-0-					-0-
01	0		327	-0-	327	1621	40	1	287	2	Y	-0-					-0-
02	1913	N	292	-0-	-1621	-0-	42	1	250	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-		152	303	11	1	141	3	N	-0-					-0-
11	0		151	-0-		151	454	11	1	140	3	N	-0-					-0-
12	0		160	-0-		160	614	11	1	149	3	N	-0-					-0-
01	0		159	-0-		159	773	11	1	148	3	N	-0-					-0-
02	908	N	135	-0-		-773	-0-	10	1	125	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		295	-0-		295	295	23	1	272	3	N	-0-					-0-
11	0		260	-0-		260	555	20	1	240	3	N	-0-					-0-
12	0		242	-0-		242	797	19	1	223	3	N	-0-					-0-
01	0		238	-0-		238	1035	18	1	220	3	N	-0-					-0-
02	1239	N	204	-0-		-1035	-0-	16	1	188	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-		82	158	9	1	73	3	N	-0-					-0-
11	0		76	-0-		76	234	10	1	66	3	N	-0-					-0-
12	0		72	-0-		72	306	8	1	64	3	N	-0-					-0-
01	0		79	-0-		79	385	8	1	71	3	N	-0-					-0-
02	448	N	63	-0-		-385	-0-	7	1	56	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-		65	129	8	1	57	3	Y	-0-					-0-
11	0		63	-0-		63	192	8	1	55	3	Y	-0-					-0-
12	0		63	-0-		63	255	7	1	56	3	Y	-0-					-0-
01	0		65	-0-		65	320	7	1	58	3	Y	-0-					-0-
02	377	N	57	-0-		-320	-0-	6	1	51	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-	330	651	330	3			Y	-0-					-0-
11	0		328	-0-	328	979	328	3			Y	-0-					-0-
12	0		347	-0-	347	1326	347	3			Y	-0-					-0-
01	0		283	-0-	283	1609	4	1	279	3	Y	-0-					-0-
02	1937	N	328	-0-	-1609	-0-	328	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	9	3			Y	-0-					-0-
11	0		5	-0-	5	14	5	3			Y	-0-					-0-
12	0		11	-0-	11	25	11	3			Y	-0-					-0-
01	0		10	-0-	10	35	10	3			Y	-0-					-0-
02	41	N	6	-0-	-35	-0-	6	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	207	59	1	41	3	Y	-0-					-0-
11	0		147	-0-	147	354	85	1	62	3	Y	-0-					-0-
12	0		81	-0-	81	435	42	1	39	3	Y	-0-					-0-
01	0		132	-0-	132	567	73	1	59	3	Y	-0-					-0-
02	660	N	93	-0-	-567	-0-	65	1	28	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	643	326	3			Y	-0-					-0-
11	0		323	-0-	323	966	323	3			Y	-0-					-0-
12	0		338	-0-	338	1304	338	3			Y	-0-					-0-
01	0		283	-0-	283	1587	4	1	279	3	Y	-0-					-0-
02	1875	N	288	-0-	-1587	-0-	288	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	356 -0-	356	704		28 1	328	3	N	-0-					1
11			0	341 -0-	341	1045		26 1	315	3	N	-0-	1	1			-0-
12			0	348 -0-	348	1393		27 1	320	3	N	1					1
								1 9									
01			0	344 -0-	344	1737		25 1	317	3	N	2	2	1			1
								2 9									
02	2046	N	309	-0-	-1737	-0-		24 1	283	3	N	2	1	1			2
								2 9									
03		N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	4 -0-	4	4		4 3			N	-0-					-0-
11			0	31 -0-	31	35		2 1	29	3	N	-0-					-0-
12			0	25 -0-	25	60		2 1	23	3	N	-0-					-0-
01			0	39 -0-	39	99		3 1	36	3	N	-0-					-0-
02	122	N	23	-0-	-99	-0-		2 1	21	3	N	-0-					-0-
03		N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	267 -0-	267	267		267 3			Y	-0-					-0-
11			0	249 -0-	249	516		249 3			Y	-0-					-0-
12			0	264 -0-	264	780		264 3			Y	-0-					-0-
01			0	238 -0-	238	1018		4 1	234	3	Y	-0-					-0-
02	1267	N	249	-0-	-1018	-0-		249 3			Y	-0-					-0-
03		N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	639 -0-	639	1267		38 1	601	3	Y	-0-					-0-
11			0	604 -0-	604	1871		44 1	560	3	Y	-0-					-0-
12			0	635 -0-	635	2506		51 1	584	3	Y	-0-					-0-
01			0	655 -0-	655	3161		56 1	599	3	Y	-0-					-0-
02	2800	N	558	-0-	-2242	919		41 1	517	3	Y	-0-					-0-
03		N	NO RPT	-0-	-0-	919					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	221	10	1	110	3	N	-0-					-0-
11	0		117	-0-	117	338	11	1	106	3	N	-0-					-0-
12	0		105	-0-	105	443	10	1	95	3	N	-0-					-0-
01	0		121	-0-	121	564	12	1	109	3	N	-0-					-0-
02	669	N	105	-0-	-564	-0-	10	1	95	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	154	76	3			Y	-0-					-0-
11	0		71	-0-	71	225	71	3			Y	-0-					-0-
12	0		74	-0-	74	299	74	3			Y	-0-					-0-
01	0		65	-0-	65	364	65	3			Y	-0-					-0-
02	420	N	56	-0-	-364	-0-	56	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		286	-0-	286	405	286	3			Y	-0-					-0-
11	14B2 EXT		128	-0-	128	533	128	3			Y	-0-					-0-
12	14B2 EXT		373	-0-	373	906	373	3			Y	-0-					-0-
01	14B2 EXT		271	-0-	271	1177	271	3			Y	-0-					-0-
02	1375	X	198	-0-	-1177	-0-	198	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	417	228	3			Y	-0-					-0-
11	0		223	-0-	223	640	223	3			Y	-0-					-0-
12	0		216	-0-	216	856	216	3			Y	-0-					-0-
01	0		203	-0-	203	1059	203	3			Y	-0-					-0-
02	1241	N	182	-0-	-1059	-0-	182	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		436	-0-	436	2950	436	3			Y	-0-					-0-
11	0		409	-0-	409	3359	409	3			Y	-0-					-0-
12	0		392	-0-	392	3751	392	3			Y	-0-					-0-
01	T. A.		407	-0-	407	4158	407	3			Y	-0-					-0-
02	T. A.		359	-0-	359	4517	359	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	4517					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	72 -0-	72	151	2	1	70	3	Y	-0-			-0-
11			0	64 -0-	64	215	2	1	62	3	Y	-0-			-0-
12			0	56 -0-	56	271	1	1	55	3	Y	-0-			-0-
01			0	60 -0-	60	331	1	1	59	3	Y	-0-			-0-
02	388	N	57	-0-	-331	-0-	1	1	56	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

10			0	-0-	-0-	-0-	-0-					N	-0-			-0-
11			0	-0-	-0-	-0-	-0-					N	-0-			-0-
12			0	-0-	-0-	-0-	-0-					N	-0-			-0-
01			0	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.			-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

10			0	218 -0-	218	433	27	1	191	3	Y	-0-			-0-
11			0	206 -0-	206	639	26	1	180	3	Y	-0-			-0-
12			0	205 -0-	205	844	22	1	183	3	Y	-0-			-0-
01			0	207 -0-	207	1051	23	1	184	3	Y	-0-			-0-
02	1233	N	182	-0-	-1051	-0-	18	1	164	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

10			0	346 -0-	346	672	9	1	337	3	Y	-0-			-0-
11			0	336 -0-	336	1008	8	1	328	3	Y	-0-			-0-
12			0	339 -0-	339	1347	6	1	333	3	Y	-0-			-0-
01			0	349 -0-	349	1696	8	1	341	3	Y	-0-			-0-
02	1997	N	301	-0-	-1696	-0-	8	1	293	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

10			0	178 -0-	178	355	11	1	167	2	Y	-0-			-0-
11			0	164 -0-	164	519	10	1	154	2	Y	-0-			-0-
12			0	183 -0-	183	702	11	1	172	2	Y	-0-			-0-
01			0	173 -0-	173	875	11	1	162	2	Y	-0-			-0-
02	1037	N	162	-0-	-875	-0-	11	1	151	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		459	-0-	459	926	64	1	395	3	N	-0-					-0-
11	0		463	-0-	463	1389	52	1	411	3	N	-0-					-0-
12	0		454	-0-	454	1843	56	1	398	3	N	-0-					-0-
01	0		468	-0-	468	2311	61	1	407	3	N	-0-					-0-
02	2742	N	431	-0-	-2311	-0-	62	1	369	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	106	106	3			Y	-0-					-0-
11	0		102	-0-	102	208	102	3			Y	-0-					-0-
12	0		106	-0-	106	314	106	3			Y	-0-					-0-
01	0		102	-0-	102	416	102	3			Y	-0-					-0-
02	506	N	90	-0-	-416	-0-	90	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	133	4	1	55	3	N	-0-					-0-
11	0		78	-0-	78	211	4	1	74	3	N	-0-					-0-
12	0		66	-0-	66	277	5	1	61	3	N	-0-					-0-
01	0		93	-0-	93	370	6	1	87	3	N	-0-					-0-
02	439	N	69	-0-	-370	-0-	5	1	64	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	103	57	3			Y	-0-					-0-
11	0		63	-0-	63	166	63	3			Y	-0-					-0-
12	0		58	-0-	58	224	58	3			Y	-0-					-0-
01	0		26	-0-	26	250	26	3			Y	-0-					-0-
02	260	N	10	-0-	-250	-0-	10	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-	156	156	156	3			Y	-0-					-0-
11	0		153	-0-	153	309	153	3			Y	-0-					-0-
12	0		159	-0-	159	468	159	3			Y	-0-					-0-
01	0		159	-0-	159	627	159	3			Y	-0-					-0-
02	772	N	145	-0-	-627	-0-	145	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0		71 -0-	71	136	5 1	66	3	N	-0-					-0-
11			0		59 -0-	59	195	5 1	54	3	N	-0-					-0-
12			0		73 -0-	73	268	5 1	68	3	N	-0-					-0-
01			0		71 -0-	71	339	4 1	67	3	N	-0-					-0-
02	403	N	64		-0- -339	-0-	4	1	60	3	N	-0-					-0-
03	0	N	NO RPT		-0- -0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0		288 -0-	288	555	40 1	248	3	Y	-0-					1
11			0		219 -0-	219	774	31 1	187	3	Y	1					2
								1 9									
12			0		228 -0-	228	1002	33 1	195	3	Y	-0-					2
01			0		254 -0-	254	1256	36 1	217	3	Y	1					3
								1 9									
02	1464	N	208		-0- -1256	-0-	31	1	177	3	Y	-0-					3
03	0	N	NO RPT		-0- -0-	-0-					Y	NO RPT					3

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0		10 -0-	10	10	1 1	9	3	Y	-0-					-0-
11			0		9 -0-	9	19	1 1	8	3	Y	-0-					-0-
12			0		9 -0-	9	28	1 1	8	3	Y	-0-					-0-
01			0		-0- -0-	-0-	28				Y	-0-					-0-
02	60	N	32		-0- -28	-0-	2	1	30	3	Y	-0-					-0-
03	0	N	NO RPT		-0- -0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0		475 -0-	475	1015	66 1	409	3	Y	-0-					2
11			0		494 -0-	494	1509	69 1	423	3	Y	2					4
								2 9									
12			0		543 -0-	543	2052	79 1	463	3	Y	1					5
								1 9									
01			0		543 -0-	543	2595	77 1	465	3	Y	1					6
								1 9									
02	2793	N	198		-0- -2595	-0-	30	1	168	3	Y	-0-					6
03	0	N	NO RPT		-0- -0-	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		139	-0-	139	273	15	1	124	3	N	-0-			-0-
11	0		133	-0-	133	406	18	1	115	3	N	-0-			-0-
12	0		135	-0-	135	541	15	1	120	3	N	-0-			-0-
01	0		138	-0-	138	679	15	1	123	3	N	-0-			-0-
02	802	N	123	-0-	-679	-0-	13	1	110	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		246	-0-	246	476	6	1	240	3	Y	-0-			-0-
11	0		233	-0-	233	709	6	1	227	3	Y	-0-			-0-
12	0		222	-0-	222	931	4	1	218	3	Y	-0-			-0-
01	0		231	-0-	231	1162	5	1	226	3	Y	-0-			-0-
02	1363	N	201	-0-	-1162	-0-	5	1	196	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		224	-0-	224	434	6	1	218	3	Y	-0-			-0-
11	0		216	-0-	216	650	5	1	211	3	Y	-0-			-0-
12	0		211	-0-	211	861	4	1	207	3	Y	-0-			-0-
01	0		210	-0-	210	1071	5	1	205	3	Y	-0-			-0-
02	1260	N	189	-0-	-1071	-0-	5	1	184	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1					Y	-0-			-0-
11	0		1	-0-	1	2	1	3			Y	-0-			-0-
12	0		1	-0-	1	3	1	3			Y	-0-			-0-
01	0		-0-	-0-	-0-	3					Y	-0-			-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		160	-0-	160	311	4	1	156	3	Y	-0-			-0-
11	0		150	-0-	150	461	4	1	146	3	Y	-0-			-0-
12	0		141	-0-	141	602	2	1	139	3	Y	-0-			-0-
01	0		147	-0-	147	749	3	1	144	3	Y	-0-			-0-
02	879	N	130	-0-	-749	-0-	3	1	127	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	126	N	63	-0-	-63	-0-	5	1	58	3	N	-0-			-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-			-0-
01	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
02	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	463	231	3			Y	-0-					-0-
11	0		221	-0-	221	684	221	3			Y	-0-					-0-
12	0		229	-0-	229	913	229	3			Y	-0-					-0-
01	0		204	-0-	204	1117	3	1	201	3	Y	-0-					-0-
02	1311	N	194	-0-	-1117	-0-	194	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	116	4	1	56	3	N	-0-					-0-
11	0		56	-0-	56	172	5	1	50	3	N	1					1
							1	9									
12	0		57	-0-	57	229	4	1	53	3	N	-0-	1	1			-0-
01	0		59	-0-	59	288	4	1	55	3	N	-0-					-0-
02	341	N	53	-0-	-288	-0-	3	1	47	3	N	3					3
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		516	-0-	516	1007	13	1	503	3	Y	-0-					-0-
11	0		500	-0-	500	1507	12	1	488	3	Y	-0-					-0-
12	0		489	-0-	489	1996	8	1	481	3	Y	-0-					-0-
01	0		500	-0-	500	2496	12	1	488	3	Y	-0-					-0-
02	2800	N	447	-0-	-2353	143	11	1	436	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	143					Y	NO RPT					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	366	7	1	137	3	Y	6	5	1			10
							7	9									
11	0		450	-0-	450	816	106	1	330	3	Y	13	7	1			16
							14	9									
12	0		368	-0-	368	1184	106	1	260	3	Y	2	6	1			12
							2	9									
01	0		334	-0-	334	1518	106	1	220	3	Y	7	11	1			8
							8	9									
02	1808	N	290	-0-	-1518	-0-	96	1	191	3	Y	3					11
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	490	20	1	228	3	N	-0-					-0-
11	0		234	-0-	234	724	16	1	218	3	N	-0-					-0-
12	0		238	-0-	238	962	16	1	222	3	N	-0-					-0-
01	0		241	-0-	241	1203	17	1	224	3	N	-0-					-0-
02	1420	N	217	-0-	-1203	-0-	14	1	203	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	142	6	1	65	3	N	-0-					-0-
11	0		55	-0-	55	197	4	1	51	3	N	-0-					-0-
12	0		-0-	-0-	-0-	197					N	-0-					-0-
01	0		12	-0-	12	209	1	1	11	3	N	-0-					-0-
02	320	N	111	-0-	-209	-0-	7	1	104	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	113	56	3			Y	-0-					-0-
11	0		58	-0-	58	171	58	3			Y	-0-					-0-
12	0		68	-0-	68	239	68	3			Y	-0-					-0-
01	0		57	-0-	57	296	57	3			Y	-0-					-0-
02	345	N	49	-0-	-296	-0-	49	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	406	198	3			Y	-0-					-0-
11	0		220	-0-	220	626	220	3			Y	-0-					-0-
12	0		185	-0-	185	811	185	3			Y	-0-					-0-
01	0		136	-0-	136	947	136	3			Y	-0-					-0-
02	1068	N	121	-0-	-947	-0-	121	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	6	4	3			Y	-0-					-0-
11	0		2	-0-	2	8	2	3			Y	-0-					-0-
12	0		4	-0-	4	12	4	3			Y	-0-					-0-
01	0		2	-0-	2	14	2	3			Y	-0-					-0-
02	16	N	2	-0-	-14	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	214	109	3			Y	-0-					-0-
11	0		104	-0-	104	318	104	3			Y	-0-					-0-
12	0		107	-0-	107	425	107	3			Y	-0-					-0-
01	0		107	-0-	107	532	107	3			Y	-0-					-0-
02	626	N	94	-0-	-532	-0-	94	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	95	6	1	89	2	Y	-0-					-0-
11	0		98	-0-	98	193	6	1	92	2	Y	-0-					-0-
12	0		156	-0-	156	349	9	1	147	2	Y	-0-					-0-
01	0		185	-0-	185	534	11	1	174	2	Y	-0-					-0-
02	692	N	158	-0-	-534	-0-	11	1	147	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		39	-0-	39	78	3	1	36	3	N	-0-			-0-
11	0		38	-0-	38	116	3	1	35	3	N	-0-			-0-
12	0		38	-0-	38	154	3	1	35	3	N	-0-			-0-
01	0		38	-0-	38	192	3	1	35	3	N	-0-			-0-
02	227	N	35	-0-	-192	-0-	2	1	33	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		171	-0-	171	342	21	1	150	3	Y	-0-			-0-
11	0		156	-0-	156	498	20	1	136	3	Y	-0-			-0-
12	0		138	-0-	138	636	15	1	123	3	Y	-0-			-0-
01	0		163	-0-	163	799	18	1	145	3	Y	-0-			-0-
02	956	N	157	-0-	-799	-0-	16	1	141	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		312	-0-	312	536	39	1	273	3	Y	-0-			-0-
11	0		258	-0-	258	794	33	1	225	3	Y	-0-			-0-
12	0		1	-0-	1	795	1	3			Y	-0-			-0-
01	0		-0-	-0-	-0-	795					Y	-0-			-0-
02	795	N	-0-	-0-	-795	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		329	-0-	329	626	329	3			Y	-0-			-0-
11	0		325	-0-	325	951	325	3			Y	-0-			-0-
12	0		329	-0-	329	1280	329	3			Y	-0-			-0-
01	0		333	-0-	333	1613	333	3			Y	-0-			-0-
02	1902	N	289	-0-	-1613	-0-	289	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		4	-0-	4	4	4	3			N	-0-			-0-
12	0		2	-0-	2	6	2	3			N	-0-			-0-
01	0		3	-0-	3	9	3	3			N	-0-			-0-
02	11	N	2	-0-	-9	-0-	2	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		141	-0-	141	276	141	3			N	-0-			-0-
11	0		135	-0-	135	411	135	3			N	-0-			-0-
12	0		129	-0-	129	540	129	3			N	-0-			-0-
01	0		131	-0-	131	671	131	3			N	-0-			-0-
02	798	N	127	-0-	-671	-0-	127	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	223	104	3			Y	-0-					-0-
11	0		101	-0-	101	324	101	3			Y	-0-					-0-
12	0		100	-0-	100	424	100	3			Y	-0-					-0-
01	0		109	-0-	109	533	109	3			Y	-0-					-0-
02	645	N	112	-0-	-533	-0-	112	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	245	123	3			N	-0-					-0-
11	0		117	-0-	117	362	117	3			N	-0-					-0-
12	0		64	-0-	64	426	64	3			N	-0-					-0-
01	0		77	-0-	77	503	77	3			N	-0-					-0-
02	659	N	156	-0-	-503	-0-	156	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		393	-0-	393	775	393	3			N	-0-					-0-
11	0		381	-0-	381	1156	381	3			N	-0-					-0-
12	0		362	-0-	362	1518	362	3			N	-0-					-0-
01	0		151	-0-	151	1669	151	3			N	-0-					-0-
02	1999	N	330	-0-	-1669	-0-	330	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	334	12	1	151	3	N	-0-					-0-
11	0		195	-0-	195	529	17	1	178	3	N	-0-					-0-
12	0		191	-0-	191	720	13	1	178	3	N	-0-					-0-
01	0		189	-0-	189	909	12	1	177	3	N	-0-					-0-
02	1099	N	190	-0-	-909	-0-	12	1	178	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	39	2	1	24	3	N	-0-					-0-
11	0		21	-0-	21	60	2	1	19	3	N	-0-					-0-
12	0		1	-0-	1	61	1	3			N	-0-					-0-
01	0		19	-0-	19	80	2	1	17	3	N	-0-					-0-
02	110	N	30	-0-	-80	-0-	3	1	27	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	216	10	1	106	3	N	-0-					-0-
11	0		110	-0-	110	326	10	1	100	3	N	-0-					-0-
12	0		109	-0-	109	435	10	1	99	3	N	-0-					-0-
01	0		114	-0-	114	549	11	1	103	3	N	-0-					-0-
02	651	N	102	-0-	-549	-0-	10	1	92	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	267	8	1	116	3	Y	-0-					-0-
11	0		83	-0-	83	350	6	1	77	3	Y	-0-					-0-
12	0		84	-0-	84	434	6	1	78	3	Y	-0-					-0-
01	0		86	-0-	86	520	6	1	80	3	Y	-0-					-0-
02	598	N	78	-0-	-520	-0-	2	1	76	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		211	-0-	211	419	14	1	197	3	Y	-0-			-0-
11	0		205	-0-	205	624	15	1	190	3	Y	-0-			-0-
12	0		202	-0-	202	826	15	1	187	3	Y	-0-			-0-
01	0		206	-0-	206	1032	15	1	191	3	Y	-0-			-0-
02	1220	N	188	-0-	-1032	-0-	4	1	184	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		313	-0-	313	659	21	1	286	3	Y	5			40
							6	9							
11	0		344	-0-	344	1003	24	1	314	3	Y	5	37	1	8
							6	9							
12	0		346	-0-	346	1349	24	1	315	3	Y	6			14
							7	9							
01	0		363	-0-	363	1712	24	1	317	3	Y	20			34
							22	9							
02	1951	N	239	-0-	-1712	-0-	5	1	232	3	Y	2			36
							2	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			36

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		60	-0-	60	125	60	3			N	-0-			-0-
11	0		74	-0-	74	199	74	3			N	-0-			-0-
12	0		64	-0-	64	263	64	3			N	-0-			-0-
01	0		44	-0-	44	307	44	3			N	-0-			-0-
02	307	N	-0-	-0-	-307	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		139	-0-	139	273	3	1	136	3	Y	-0-			-0-
11	0		141	-0-	141	414	3	1	138	3	Y	-0-			-0-
12	0		136	-0-	136	550	2	1	134	3	Y	-0-			-0-
01	0		134	-0-	134	684	3	1	131	3	Y	-0-			-0-
02	809	N	125	-0-	-684	-0-	3	1	122	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		334	-0-	334	624	8	1	326	3	Y	-0-			-0-
11	0		313	-0-	313	937	8	1	305	3	Y	-0-			-0-
12	0		307	-0-	307	1244	5	1	302	3	Y	-0-			-0-
01	0		326	-0-	326	1570	8	1	318	3	Y	-0-			-0-
02	1843	N	273	-0-	-1570	-0-	7	1	266	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		669	-0-	669	1156	91	1	557	3	N	19					25
							21	9									
11	0		366	-0-	366	1522	41	1	322	3	N	3	15	1			13
							3	9									
12	0		353	-0-	353	1875	44	1	309	3	N	-0-					13
01	0		351	-0-	351	2226	46	1	303	3	N	2	9	5			6
							2	9									
02	2532	N	306	-0-	-2226	-0-	43	1	260	3	N	3					9
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	307	42	1	259	3	N	5					10
							6	9									
11	0		290	-0-	290	597	33	1	256	3	N	1	6	1			5
							1	9									
12	0		298	-0-	298	895	37	1	261	3	N	-0-					5
01	0		302	-0-	302	1197	39	1	261	3	N	2	4	5			3
							2	9									
02	1479	N	282	-0-	-1197	-0-	40	1	239	3	N	3					6
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	534	33	1	230	3	Y	2	1	1			4
							2	9									
11	0		255	-0-	255	789	32	1	221	3	Y	2	2	1			4
							2	9									
12	0		258	-0-	258	1047	27	1	224	3	Y	6	3	1			7
							7	9									
01	0		251	-0-	251	1298	28	1	221	3	Y	2	5	1			4
							2	9									
02	1515	N	217	-0-	-1298	-0-	21	1	192	3	Y	4					8
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1	-0-	1	7	1	3			Y	-0-			-0-
11	0		15	-0-	15	22	15	3			Y	-0-			-0-
12	0		46	-0-	46	68	46	3			Y	-0-			-0-
01	0		30	-0-	30	98	30	3			Y	-0-			-0-
02	146	N	48	-0-	-98	-0-	48	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

10	0		108	-0-	108	156	3	1	105	3	Y	-0-			-0-
11	0		86	-0-	86	242	2	1	84	3	Y	-0-			-0-
12	0		33	-0-	33	275	1	1	32	3	Y	-0-			-0-
01	0		50	-0-	50	325	1	1	49	3	Y	-0-			-0-
02	367	N	42	-0-	-325	-0-	1	1	41	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

10	0		1	-0-	1	9	1	3			N	-0-			-0-
11	0		-0-	-0-	-0-	9					N	-0-			-0-
12	0		3	-0-	3	12	3	1			N	-0-			-0-
01	0		-0-	-0-	-0-	12					N	-0-			-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

10	0		165	-0-	165	326	23	1	142	3	N	-0-			-0-
11	0		159	-0-	159	485	18	1	141	3	N	-0-			-0-
12	0		154	-0-	154	639	19	1	135	3	N	-0-			-0-
01	0		139	-0-	139	778	18	1	121	3	N	-0-			-0-
02	923	N	145	-0-	-778	-0-	21	1	124	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

10	0		585	-0-	585	585	585	3			Y	-0-			-0-
11	0		588	-0-	588	1173	588	3			Y	-0-			-0-
12	0		580	-0-	580	1753	580	3			Y	-0-			-0-
01	0		529	-0-	529	2282	529	3			Y	-0-			-0-
02	2746	N	464	-0-	-2282	-0-	464	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	103	6	1	77	3	N	-0-					-0-
11	0		75	-0-	75	178	5	1	70	3	N	-0-					-0-
12	0		80	-0-	80	258	6	1	74	3	N	-0-					-0-
01	0		81	-0-	81	339	6	1	75	3	N	-0-					-0-
02	415	N	76	-0-	-339	-0-	6	1	70	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

10	0		214	-0-	214	441	15	1	197	3	N	2					4
							2	9									
11	0		199	-0-	199	640	14	1	183	3	N	2	1	1			5
							2	9									
12	0		201	-0-	201	841	14	1	179	3	N	7	3	1			9
							8	9									
01	0		186	-0-	186	1027	13	1	172	3	N	1	3	1			7
							1	9									
02	1190	N	163	-0-	-1027	-0-	12	1	150	3	N	1					8
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

10	14B2 EXT		-0-	-0-	-0-	239					Y	-0-					-0-
11	0		-0-	-0-	-0-	239					Y	-0-					-0-
12	0		-0-	-0-	-0-	239					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	239					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	239					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	239					Y	NO RPT					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

10	0		187	-0-	187	370	26	1	161	3	N	-0-					-0-
11	0		176	-0-	176	546	20	1	156	3	N	-0-					-0-
12	0		179	-0-	179	725	22	1	157	3	N	-0-					-0-
01	0		176	-0-	176	901	23	1	153	3	N	-0-					-0-
02	1067	N	166	-0-	-901	-0-	24	1	142	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

10	0		308	-0-	308	308	308	3			Y	-0-					-0-
11	0		300	-0-	300	608	300	3			Y	-0-					-0-
12	0		317	-0-	317	925	317	3			Y	-0-					-0-
01	0		126	-0-	126	1051	126	3			Y	-0-					-0-
02	1051	N	-0-	-0-	-1051	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	60	5	1	55	3	N	-0-					-0-
11	0		55	-0-	55	115	4	1	51	3	N	-0-					-0-
12	0		54	-0-	54	169	4	1	50	3	N	-0-					-0-
01	0		55	-0-	55	224	4	1	51	3	N	-0-					-0-
02	272	N	48	-0-	-224	-0-	3	1	45	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1413	-0-	1413	2804	78	1	1335	3	Y	-0-					-0-
11	0		1322	-0-	1322	4126	70	1	1252	3	Y	-0-					-0-
12	0		1213	-0-	1213	5339	64	1	1097	3	Y	47	47	8			-0-
							52	9									
01	0		1395	-0-	1395	6734	102	1	1293	3	Y	-0-					-0-
02	2800	N	1277	-0-	-1523	5211	79	1	1198	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	5211					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		180	-0-	180	359	13	1	167	3	N	-0-					-0-
11	0		165	-0-	165	524	12	1	153	3	N	-0-					-0-
12	0		169	-0-	169	693	12	1	157	3	N	-0-					-0-
01	0		172	-0-	172	865	12	1	160	3	N	-0-					-0-
02	1023	N	158	-0-	-865	-0-	12	1	146	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		343	-0-	343	1338	20	1	323	2	Y	-0-					-0-
11	0		314	-0-	314	1652	19	1	295	2	Y	-0-					-0-
12	0		356	-0-	356	2008	21	1	335	2	Y	-0-					-0-
01	T. A.		344	-0-	344	2352	21	1	323	2	Y	-0-					-0-
02	T. A.		315	-0-	315	2667	21	1	294	2	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	2667					Y	NO RPT					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	3	2	2			N	-0-					-0-
11	0		417	-0-	417	420	28	1	33	2	N	-0-					-0-
							356	3									
12	0		206	-0-	206	626	10	1	61	2	N	-0-					-0-
							135	3									
01	0		102	-0-	102	728	102	2			N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	113	5	1	62	3	N	-0-					4
11	0		66	-0-	66	179	5	1	61	3	N	-0-	1	1			3
12	0		72	-0-	72	251	5	1	66	3	N	1	2	1			2
							1	9									
01	0		72	-0-	72	323	5	1	67	3	N	-0-	1	1			1
02	384	N	61	-0-	-323	-0-	5	1	56	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		486	-0-	486	973	68	1	418	3	N	-0-					-0-
11	0		441	-0-	441	1414	50	1	391	3	N	-0-					-0-
12	0		448	-0-	448	1862	56	1	392	3	N	-0-					-0-
01	0		451	-0-	451	2313	59	1	392	3	N	-0-					-0-
02	2800	N	547	-0-	-2253	60	78	1	469	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	60					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		495	-0-	495	985	49	1	446	3	N	-0-					1
11	0		473	-0-	473	1458	40	1	433	3	N	-0-					1
12	0		488	-0-	488	1946	41	1	447	3	N	-0-	1	1			-0-
01	0		480	-0-	480	2426	43	1	437	3	N	-0-					-0-
02	2800	N	441	-0-	-2359	67	38	1	403	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	67					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	246	9	1	116	3	N	-0-					-0-
11	0		123	-0-	123	369	9	1	114	3	N	-0-					-0-
12	0		130	-0-	130	499	9	1	121	3	N	-0-					-0-
01	0		132	-0-	132	631	9	1	123	3	N	-0-					-0-
02	751	N	120	-0-	-631	-0-	9	1	111	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3419	-0-	-394	-0-	203	1	3216	2	Y	-0-					-0-
11	3570	X	3155	-0-	-415	-0-	194	1	2961	2	Y	-0-					-0-
12	3581	X	3581	-0-	-0-	-0-	213	1	3368	2	Y	-0-					-0-
01	3503	X	3367	-0-	-136	-0-	206	1	3161	2	Y	-0-					-0-
02	3164	X	2660	-0-	-504	-0-	181	1	2479	2	Y	-0-					-0-
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	211 -0-	211	417	17	1	194	3	N	-0-					-0-
11			0	211 -0-	211	628	14	1	197	3	N	-0-					-0-
12			0	219 -0-	219	847	15	1	204	3	N	-0-					-0-
01			0	218 -0-	218	1065	15	1	203	3	N	-0-					-0-
02	1261	N	196	-0-	-1065	-0-	13	1	183	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	60 -0-	60	137	4	1	56	3	Y	-0-					-0-
11			0	83 -0-	83	220	6	1	77	3	Y	-0-					-0-
12			0	87 -0-	87	307	7	1	80	3	Y	-0-					-0-
01			0	45 -0-	45	352	4	1	41	3	Y	-0-					-0-
02	352	N	-0-	-0-	-352	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	-0-					Y	-0-					-0-
11			0	-0- -0-	-0-	-0-					Y	-0-					-0-
12			0	-0- -0-	-0-	-0-					Y	-0-					-0-
01			0	-0- -0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
11			0	-0- -0-	-0-	5					Y	-0-					-0-
12			0	-0- -0-	-0-	5					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	159 -0-	159	314	13	1	146	3	N	-0-					-0-
11			0	153 -0-	153	467	10	1	143	3	N	-0-					-0-
12			0	159 -0-	159	626	11	1	148	3	N	-0-					-0-
01			0	155 -0-	155	781	11	1	144	3	N	-0-					-0-
02	932	N	151	-0-	-781	-0-	10	1	141	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	147 -0-	147	293	12	1	135	3	N	-0-					-0-
11			0	131 -0-	131	424	9	1	122	3	N	-0-					-0-
12			0	131 -0-	131	555	9	1	122	3	N	-0-					-0-
01			0	127 -0-	127	682	9	1	118	3	N	-0-					-0-
02	795	N	113	-0-	-682	-0-	7	1	106	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	128 -0-	128	128	10	1	118	3	N	-0-					-0-
11			0	125 -0-	125	253	8	1	117	3	N	-0-					-0-
12			0	114 -0-	114	367	8	1	106	3	N	-0-					-0-
01			0	113 -0-	113	480	8	1	105	3	N	-0-					-0-
02	582	N	102	-0-	-480	-0-	7	1	95	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

10	0		155	-0-	155	279	22	1	133	3	N	-0-					-0-
11	0		131	-0-	131	410	15	1	116	3	N	-0-					-0-
12	0		113	-0-	113	523	14	1	99	3	N	-0-					-0-
01	0		159	-0-	159	682	21	1	138	3	N	-0-					-0-
02	850	N	168	-0-	-682	-0-	24	1	144	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

10	0		192	-0-	192	397	27	1	165	3	N	-0-					-0-
11	0		170	-0-	170	567	19	1	151	3	N	-0-					-0-
12	0		192	-0-	192	759	24	1	168	3	N	-0-					-0-
01	0		200	-0-	200	959	26	1	174	3	N	-0-					-0-
02	1134	N	175	-0-	-959	-0-	25	1	150	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

10	0		295	-0-	295	295	40	1	245	3	N	9					14
							10	9									
11	0		275	-0-	275	570	31	1	241	3	N	3	9	1			8
							3	9									
12	0		287	-0-	287	857	36	1	251	3	N	-0-					8
01	0		284	-0-	284	1141	37	1	247	3	N	-0-	5	5			3
02	1405	N	264	-0-	-1141	-0-	37	1	220	3	N	6					9
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	280	38	1	234	3	N	7					9
							8	9									
11	0		161	-0-	161	441	18	1	142	3	N	1	5	1			5
							1	9									
12	0		158	-0-	158	599	20	1	138	3	N	-0-					5
01	0		150	-0-	150	749	20	1	130	3	N	-0-	3	5			2
02	886	N	137	-0-	-749	-0-	19	1	116	3	N	2					4
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	5	1	33	3	N	-0-					-0-
11	0		26	-0-	26	64	3	1	23	3	N	-0-					-0-
12	0		18	-0-	18	82	2	1	16	3	N	-0-					-0-
01	0		10	-0-	10	92	1	1	9	3	N	-0-					-0-
02	103	N	11	-0-	-92	-0-	2	1	9	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		331	-0-	331	331	10	1	321	3	Y	-0-					-0-
11	0		307	-0-	307	638	307	3			Y	-0-					-0-
12	0		323	-0-	323	961	323	3			Y	-0-					-0-
01	0		356	-0-	356	1317	356	3			Y	-0-					-0-
02	1635	N	318	-0-	-1317	-0-	318	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		217	-0-	217	433	17	1	200	3	N	-0-					-0-
11	0		197	-0-	197	630	13	1	184	3	N	-0-					-0-
12	0		195	-0-	195	825	13	1	182	3	N	-0-					-0-
01	0		195	-0-	195	1020	14	1	181	3	N	-0-					-0-
02	1202	N	182	-0-	-1020	-0-	12	1	170	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		33	-0-		33	66	2	1	31	3	N	-0-			-0-
11	0		33	-0-		33	99	2	1	31	3	N	-0-			-0-
12	0		36	-0-		36	135	3	1	33	3	N	-0-			-0-
01	0		34	-0-		34	169	2	1	32	3	N	-0-			-0-
02	200	N	31	-0-		-169	-0-	2	1	29	3	N	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		209	-0-		209	209	14	1	195	3	Y	-0-			-0-
11	0		298	-0-		298	507	28	1	270	3	Y	-0-			-0-
12	0		242	-0-		242	749	26	1	216	3	Y	-0-			-0-
01	0		207	-0-		207	956	20	1	187	3	Y	-0-			-0-
02	1138	N	182	-0-		-956	-0-	14	1	168	3	Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		88	-0-		88	172	10	1	78	3	N	-0-			-0-
11	0		87	-0-		87	259	12	1	75	3	N	-0-			-0-
12	0		89	-0-		89	348	10	1	79	3	N	-0-			-0-
01	0		87	-0-		87	435	9	1	78	3	N	-0-			-0-
02	513	N	78	-0-		-435	-0-	8	1	70	3	N	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		75	-0-		75	75	11	1	64	3	Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	75					Y	NO RPT			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		23	-0-		23	47	3	1	20	3	Y	-0-			-0-
11	0		29	-0-		29	76	4	1	25	3	Y	-0-			-0-
12	0		31	-0-		31	107	3	1	28	3	Y	-0-			-0-
01	0		39	-0-		39	146	4	1	35	3	Y	-0-			-0-
02	178	N	32	-0-		-146	-0-	3	1	29	3	Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		193	-0-		193	378	5	1	188	3	Y	-0-			-0-
11	0		183	-0-		183	561	4	1	179	3	Y	-0-			-0-
12	0		178	-0-		178	739	3	1	175	3	Y	-0-			-0-
01	0		124	-0-		124	863	3	1	121	3	Y	-0-			-0-
02	926	N	63	-0-		-863	-0-	2	1	61	3	Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		356	-0-		356	692	9	1	347	3	Y	-0-			-0-
11	0		337	-0-		337	1029	8	1	329	3	Y	-0-			-0-
12	0		307	-0-		307	1336	5	1	302	3	Y	-0-			-0-
01	0		358	-0-		358	1694	8	1	350	3	Y	-0-			-0-
02	1987	N	293	-0-		-1694	-0-	7	1	286	3	Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		98	-0-		98	197	98	3			Y	-0-			-0-
11	0		93	-0-		93	290	93	3			Y	-0-			-0-
12	0		98	-0-		98	388	98	3			Y	-0-			-0-
01	0		44	-0-		44	432	1	1	43	3	Y	-0-			-0-
02	432	N	-0-	-0-		-432	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		204	-0-		204	414	5	1	199	3	Y	-0-			-0-
11	0		194	-0-		194	608	5	1	189	3	Y	-0-			-0-
12	0		185	-0-		185	793	3	1	182	3	Y	-0-			-0-
01	0		182	-0-		182	975	4	1	178	3	Y	-0-			-0-
02	1140	N	165	-0-		-975	-0-	4	1	161	3	Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		192	-0-	192	381	12	1	180	3	N	-0-			-0-
11	0		173	-0-	173	554	9	1	164	3	N	-0-			-0-
12	0		177	-0-	177	731	12	1	165	3	N	-0-			-0-
01	0		163	-0-	163	894	11	1	152	3	N	-0-			-0-
02	1048	N	154	-0-	-894	-0-	11	1	143	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		232	-0-	232	454	17	1	215	3	N	-0-			3
11	0		220	-0-	220	674	16	1	203	3	N	1	1	1	3
							1	9							
12	0		226	-0-	226	900	16	1	210	3	N	-0-	2	1	1
01	0		219	-0-	219	1119	16	1	203	3	N	-0-			1
02	1333	N	214	-0-	-1119	-0-	16	1	198	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		112	-0-	112	229	5	1	107	3	N	-0-			-0-
11	0		118	-0-	118	347	5	1	113	3	N	-0-			-0-
12	0		120	-0-	120	467	5	1	115	3	N	-0-			-0-
01	0		121	-0-	121	588	6	1	115	3	N	-0-			-0-
02	696	N	108	-0-	-588	-0-	5	1	103	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		666	-0-	666	1257	30	1	628	3	N	7			16
							8	9							
11	0		671	-0-	671	1928	29	1	632	3	N	9	12	1	13
							10	9							
12	0		756	-0-	756	2684	34	1	720	3	N	2			15
							2	9							
01	0		506	-0-	506	3190	23	1	483	3	N	-0-	10	1	5
02	2800	N	456	-0-	-2344	846	21	1	435	3	N	-0-			5
03	0	N	NO RPT	-0-	-0-	846					N	NO RPT			5

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		252	-0-	252	498	18	1	234	3	N	-0-			-0-
11	0		239	-0-	239	737	17	1	222	3	N	-0-			-0-
12	0		248	-0-	248	985	18	1	230	3	N	-0-			-0-
01	0		253	-0-	253	1238	18	1	235	3	N	-0-			-0-
02	1463	N	225	-0-	-1238	-0-	17	1	208	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		100	-0-	100	192	7	1	93	3	N	-0-			-0-
11	0		95	-0-	95	287	7	1	88	3	N	-0-			-0-
12	0		103	-0-	103	390	7	1	96	3	N	-0-			-0-
01	0		104	-0-	104	494	7	1	97	3	N	-0-			-0-
02	584	N	90	-0-	-494	-0-	7	1	83	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	388	14	1	183	3	N	-0-					-0-
11	0		188	-0-	188	576	14	1	174	3	N	-0-					-0-
12	0		194	-0-	194	770	14	1	180	3	N	-0-					-0-
01	0		174	-0-	174	944	12	1	162	3	N	-0-					-0-
02	1090	N	146	-0-	-944	-0-	11	1	135	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	278	105	1	38	3	N	-0-					15
11	0		142	-0-	142	420	102	1	40	3	N	-0-	4	1			11
12	0		141	-0-	141	561	105	1	36	3	N	-0-	6	1			5
01	0		149	-0-	149	710	105	1	44	3	N	-0-	2	1			3
02	842	N	132	-0-	-710	-0-	95	1	37	3	N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		25	-0-	25	25	2	1	23	3	N	-0-					-0-
12	0		27	-0-	27	52	2	1	25	3	N	-0-					-0-
01	0		31	-0-	31	83	2	1	29	3	N	-0-					-0-
02	114	N	31	-0-	-83	-0-	2	1	29	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	387	34	1	353	3	Y	-0-					-0-
11	0		350	-0-	350	737	28	1	322	3	Y	-0-					-0-
12	0		362	-0-	362	1099	24	1	338	3	Y	-0-					-0-
01	0		348	-0-	348	1447	22	1	326	3	Y	-0-					-0-
02	1755	N	308	-0-	-1447	-0-	19	1	289	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	578	279	3			Y	-0-					-0-
11	0		253	-0-	253	831	253	3			Y	-0-					-0-
12	0		251	-0-	251	1082	251	3			Y	-0-					-0-
01	0		208	-0-	208	1290	3	1	205	3	Y	-0-					-0-
02	1508	N	218	-0-	-1290	-0-	218	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	38	15	3			Y	-0-					-0-
11	0		26	-0-	26	64	1	1	25	3	Y	-0-					-0-
12	0		16	-0-	16	80	16	3			Y	-0-					-0-
01	0		20	-0-	20	100	20	3			Y	-0-					-0-
02	119	N	19	-0-	-100	-0-	19	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-	369	734	22	1	347	3	N	-0-					-0-
11	0		354	-0-	354	1088	19	1	335	3	N	-0-					-0-
12	0		363	-0-	363	1451	25	1	338	3	N	-0-					-0-
01	0		368	-0-	368	1819	24	1	344	3	N	-0-					-0-
02	2147	N	328	-0-	-1819	-0-	23	1	305	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		520	-0-	520	520	41	1	479	3	N	-0-					-0-
11	0		498	-0-	498	1018	38	1	460	3	N	-0-					-0-
12	0		571	-0-	571	1589	45	1	526	3	N	-0-					-0-
01	0		468	-0-	468	2057	35	1	433	3	N	-0-					-0-
02	2203	N	146	-0-	-2057	-0-	12	1	134	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	301	12	1	139	3	N	-0-					-0-
11	0		146	-0-	146	447	10	1	136	3	N	-0-					-0-
12	0		149	-0-	149	596	10	1	139	3	N	-0-					-0-
01	0		148	-0-	148	744	11	1	137	3	N	-0-					-0-
02	878	N	134	-0-	-744	-0-	9	1	125	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		568	-0-	568	568	45	1	523	3	N	-0-					-0-
11	0		532	-0-	532	1100	40	1	492	3	N	-0-					-0-
12	0		540	-0-	540	1640	42	1	498	3	N	-0-					-0-
01	0		588	-0-	588	2228	44	1	544	3	N	-0-					-0-
02	2737	N	509	-0-	-2228	-0-	40	1	469	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	214	15	1	93	3	N	-0-					-0-
11	0		100	-0-	100	314	11	1	89	3	N	-0-					-0-
12	0		102	-0-	102	416	13	1	89	3	N	-0-					-0-
01	0		99	-0-	99	515	13	1	86	3	N	-0-					-0-
02	606	N	91	-0-	-515	-0-	13	1	78	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	22	1	1	10	3	N	-0-	1	1			-0-
11	0		10	-0-	10	32	1	1	9	3	N	-0-					-0-
12	0		10	-0-	10	42	1	1	9	3	N	-0-					-0-
01	0		9	-0-	9	51	1	1	8	3	N	-0-					-0-
02	59	N	8	-0-	-51	-0-	1	1	7	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1005	-0-	1005	1005	140	1 4	861	3	N	4					60
11	0		930	-0-	930	1935	105	1 1	824	3	N	1	33	1			28
12	0		975	-0-	975	2910	121	1	854	3	N	-0-					28
01	0		965	-0-	965	3875	126	1 1	838	3	N	1	19	5			10
02	2800	N	839	-0-	-1961	1914	115	1 32	692	3	N	29					39
03	0	N	NO RPT	-0-	-0-	1914					N	NO RPT					39

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	242	16	1	99	3	N	-0-					-0-
11	0		103	-0-	103	345	12	1	91	3	N	-0-					-0-
12	0		105	-0-	105	450	13	1	92	3	N	-0-					-0-
01	0		114	-0-	114	564	15	1	99	3	N	-0-					-0-
02	664	N	100	-0-	-564	-0-	14	1	86	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		852	-0-	852	1579	119	1	733	3	N	-0-					-0-
11	0		923	-0-	923	2502	104	1	819	3	N	-0-					-0-
12	0		883	-0-	883	3385	110	1	773	3	N	-0-					-0-
01	0		1005	-0-	1005	4390	132	1	873	3	N	-0-					-0-
02	2800	N	609	-0-	-2191	2199	87	1	522	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2199					N	NO RPT					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	47	7	1	40	3	N	-0-					-0-
11	0		61	-0-	61	108	7	1	54	3	N	-0-					-0-
12	0		73	-0-	73	181	9	1	64	3	N	-0-					-0-
01	0		48	-0-	48	229	6	1	42	3	N	-0-					-0-
02	312	N	83	-0-	-229	-0-	12	1	71	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	142	9	1	62	3	N	-0-					-0-
11	0		60	-0-	60	202	8	1	52	3	N	-0-					-0-
12	0		57	-0-	57	259	7	1	50	3	N	-0-					-0-
01	0		54	-0-	54	313	7	1	47	3	N	-0-					-0-
02	361	N	48	-0-	-313	-0-	6	1	42	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	143	6	1	67	3	N	-0-					-0-
11	0		68	-0-	68	211	5	1	63	3	N	-0-					-0-
12	0		71	-0-	71	282	5	1	66	3	N	-0-					-0-
01	0		69	-0-	69	351	5	1	64	3	N	-0-					-0-
02	410	N	59	-0-	-351	-0-	4	1	55	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

10	0		312	-0-	312	640	14 297	1 3	1	2	N	-0-					-0-
11	0		308	-0-	308	948	14	1	294	3	N	-0-					-0-
12	0		310	-0-	310	1258	14	1	296	3	N	-0-					-0-
01	0		297	-0-	297	1555	14	1	283	3	N	-0-					-0-
02	1815	N	260	-0-	-1555	-0-	12	1	248	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

10	0		1	-0-	1	1	1	3			N	-0-					2
11	0		2	-0-	2	3	1	3	1	9	N	1	1	1			2
12	0		-0-	-0-	-0-	3					N	-0-	1	1			1
01	0		-0-	-0-	-0-	3					N	-0-					1
02	3	N	-0-	-0-	-3	-0-					N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		358	-0-	358	358	50	1	308	3	N	-0-					-0-
11	0		202	-0-	202	560	23	1	179	3	N	-0-					-0-
12	0		384	-0-	384	944	48	1	336	3	N	-0-					-0-
01	0		326	-0-	326	1270	43	1	283	3	N	-0-					-0-
02	1551	N	281	-0-	-1270	-0-	40	1	241	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		451	-0-	451	906	20 1	1 9	430	3	N	1					4
11	0		440	-0-	440	1346	19 2	1 9	419	3	N	2	3	1			3
12	0		476	-0-	476	1822	21 2	1 9	453	3	N	2					5
01	0		462	-0-	462	2284	21	1	441	3	N	-0-	3	1			2
02	2697	N	413	-0-	-2284	-0-	19	1	394	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		545	-0-	545	1102	76	1	469	3	N	-0-					-0-
11	0		525	-0-	525	1627	59	1	466	3	N	-0-					-0-
12	0		488	-0-	488	2115	61	1	427	3	N	-0-					-0-
01	0		597	-0-	597	2712	78	1	519	3	N	-0-					-0-
02	2800	N	496	-0-	-2304	408	71	1	425	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	408					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	49	49	3			N	-0-					-0-
11	0		46	-0-	46	95	46	3			N	-0-					-0-
12	0		36	-0-	36	131	36	3			N	-0-					-0-
01	0		12	-0-	12	143	12	3			N	-0-					-0-
02	144	N	1	-0-	-143	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	38	3	1	16	3	N	-0-					-0-
11	0		16	-0-	16	54	2	1	14	3	N	-0-					-0-
12	0		15	-0-	15	69	2	1	13	3	N	-0-					-0-
01	0		8	-0-	8	77	1	1	7	3	N	-0-					-0-
02	77	N	-0-	-0-	-77	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	255	9 2	1 9	117	3	N	2					4
11	0		125	-0-	125	380	9 3	1 9	113	3	N	3	1	1			6
12	0		121	-0-	121	501	8 2	1 9	111	3	N	2	3	1			5
01	0		117	-0-	117	618	8 2	1 9	107	3	N	2	2	1			5
02	720	N	102	-0-	-618	-0-	8 1	1 9	93	3	N	1					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	837	33	1	384	3	N	1	2	1			6
							1	9									
11	0		393	-0-	393	1230	26	1	366	3	N	1	4	1			3
							1	9									
12	0		425	-0-	425	1655	28	1	385	3	N	11	4	1			10
							12	9									
01	0		412	-0-	412	2067	29	1	380	3	N	3	11	1			2
							3	9									
02	2449	N	382	-0-	-2067	-0-	24	1	345	3	N	12	4	1			10
							13	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	184	6	1	79	3	N	-0-					-0-
11	0		72	-0-	72	256	5	1	67	3	N	-0-					-0-
12	0		71	-0-	71	327	5	1	66	3	N	-0-					-0-
01	0		54	-0-	54	381	4	1	50	3	N	-0-					-0-
02	417	N	36	-0-	-381	-0-	3	1	33	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	94	4	1	44	3	N	-0-					-0-
11	0		44	-0-	44	138	3	1	41	3	N	-0-					-0-
12	0		45	-0-	45	183	3	1	42	3	N	-0-					-0-
01	0		42	-0-	42	225	3	1	39	3	N	-0-					-0-
02	269	N	44	-0-	-225	-0-	3	1	41	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		194	-0-	194	385	9	1	185	3	N	-0-					-0-
11	0		195	-0-	195	580	9	1	186	3	N	-0-					-0-
12	0		197	-0-	197	777	9	1	188	3	N	-0-					-0-
01	0		196	-0-	196	973	9	1	187	3	N	-0-					-0-
02	1150	N	177	-0-	-973	-0-	8	1	169	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	204	8	1	95	3	N	-0-					-0-
11	0		96	-0-	96	300	6	1	90	3	N	-0-					-0-
12	0		93	-0-	93	393	6	1	87	3	N	-0-					-0-
01	0		92	-0-	92	485	7	1	85	3	N	-0-					-0-
02	566	N	81	-0-	-485	-0-	5	1	76	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	162	6	1	78	3	N	-0-					-0-
11	0		85	-0-	85	247	6	1	79	3	N	-0-					-0-
12	0		82	-0-	82	329	6	1	76	3	N	-0-					-0-
01	0		73	-0-	73	402	5	1	68	3	N	-0-					-0-
02	469	N	67	-0-	-402	-0-	5	1	62	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	223	9	1	80	3	N	-0-					-0-
11	0		63	-0-	63	286	5	1	58	3	N	-0-					-0-
12	0		263	-0-	263	549	22	1	241	3	N	-0-					-0-
01	0		417	-0-	417	966	37	1	380	3	N	-0-					-0-
02	1271	N	305	-0-	-966	-0-	26	1	279	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H" WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	169	7	1	81	3	N	-0-					-0-
11	0		85	-0-	85	254	6	1	79	3	N	-0-					-0-
12	0		88	-0-	88	342	6	1	82	3	N	-0-					-0-
01	0		86	-0-	86	428	6	1	80	3	N	-0-					-0-
02	506	N	78	-0-	-428	-0-	5	1	73	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	610	24	1	279	3	N	4	1	1			6
							4	9									
11	0		301	-0-	301	911	20	1	277	3	N	4	5	1			5
							4	9									
12	0		307	-0-	307	1218	21	1	283	3	N	3	4	1			4
							3	9									
01	0		306	-0-	306	1524	21	1	278	3	N	6	8	1			2
							7	9									
02	1800	N	276	-0-	-1524	-0-	18	1	254	3	N	4	2	1			4
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	63	2	1	30	3	N	-0-					-0-
11	0		33	-0-	33	96	2	1	31	3	N	-0-					-0-
12	0		34	-0-	34	130	2	1	32	3	N	-0-					-0-
01	0		32	-0-	32	162	2	1	30	3	N	-0-					-0-
02	192	N	30	-0-	-162	-0-	2	1	28	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	70	5	1	28	3	N	-0-					-0-
11	0		44	-0-	44	114	5	1	39	3	N	-0-					-0-
12	0		44	-0-	44	158	5	1	39	3	N	-0-					-0-
01	0		24	-0-	24	182	3	1	21	3	N	-0-					-0-
02	182	N	-0-	-0-	-182	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-	287	572	23	1	264	3	N	-0-					-0-
11	0		253	-0-	253	825	17	1	236	3	N	-0-					-0-
12	0		255	-0-	255	1080	17	1	238	3	N	-0-					-0-
01	0		251	-0-	251	1331	18	1	233	3	N	-0-					-0-
02	1556	N	225	-0-	-1331	-0-	15	1	210	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	372	5	1	187	3	Y	-0-					-0-
11	0		177	-0-	177	549	4	1	173	3	Y	-0-					-0-
12	0		155	-0-	155	704	3	1	152	3	Y	-0-					-0-
01	0		175	-0-	175	879	4	1	171	3	Y	-0-					-0-
02	1034	N	155	-0-	-879	-0-	4	1	151	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	364	22 1	1 9	154	3	Y	1	2	1			3
11	0		128	-0-	128	492	16	1	112	3	Y	-0-	1	1			2
12	0		158	-0-	158	650	16 11	1 9	131	3	Y	10	3	1			9
01	0		165	-0-	165	815	18 1	1 9	146	3	Y	1	6	1			4
02	947	N	132	-0-	-815	-0-	13 3	1 9	116	3	Y	3					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	165	8 3	1 9	73	3	N	3	1	1			4
11	0		80	-0-	80	245	7 3	1 9	70	3	N	3					7
12	0		82	-0-	82	327	7 1	1 9	74	3	N	1	3	1			5
01	0		79	-0-	79	406	7 3	1 9	69	3	N	3	2	1			6
02	475	N	69	-0-	-406	-0-	6 1	1 9	62	3	N	1					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		344	-0-	344	680	27	1	317	3	N	-0-					-0-
11	0		326	-0-	326	1006	22	1	304	3	N	-0-					-0-
12	0		335	-0-	335	1341	23	1	312	3	N	-0-					-0-
01	0		330	-0-	330	1671	23	1	307	3	N	-0-					-0-
02	1969	N	298	-0-	-1671	-0-	20	1	278	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-	107	214	13	1	94	3	Y	-0-					-0-
11	0		90	-0-	90	304	11	1	79	3	Y	-0-					-0-
12	0		85	-0-	85	389	9	1	76	3	Y	-0-					-0-
01	0		89	-0-	89	478	10	1	79	3	Y	-0-					-0-
02	556	N	78	-0-	-478	-0-	8	1	70	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		413	-0-	413	822	52	1	361	3	Y	-0-					-0-
11	0		371	-0-	371	1193	47	1	324	3	Y	-0-					-0-
12	0		366	-0-	366	1559	39	1	327	3	Y	-0-					-0-
01	0		359	-0-	359	1918	40	1	319	3	Y	-0-					-0-
02	2259	N	341	-0-	-1918	-0-	34	1	307	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		33	-0-	33	70	4	1	29	3	Y	-0-					-0-
11	T. A.		52	-0-	52	122	7	1	45	3	Y	-0-					-0-
12	T. A.		50	-0-	50	172	5	1	45	3	Y	-0-					-0-
01	0		52	-0-	52	224	6	1	46	3	Y	-0-					-0-
02	274	N	50	-0-	-224	-0-	5	1	45	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	505	32	1	223	3	Y	-0-					-0-
11	0		237	-0-	237	742	30	1	207	3	Y	-0-					-0-
12	0		236	-0-	236	978	25	1	211	3	Y	-0-					-0-
01	0		245	-0-	245	1223	27	1	218	3	Y	-0-					-0-
02	1438	N	215	-0-	-1223	-0-	22	1	193	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	135	68	3			Y	-0-					-0-
11	0		66	-0-	66	201	66	3			Y	-0-					-0-
12	0		67	-0-	67	268	67	3			Y	-0-					-0-
01	0		61	-0-	61	329	1	1	60	3	Y	-0-					-0-
02	391	N	62	-0-	-329	-0-	62	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		245	-0-	245	488	31	1	214	3	Y	-0-			-0-
11	0		234	-0-	234	722	30	1	204	3	Y	-0-			-0-
12	0		231	-0-	231	953	25	1	206	3	Y	-0-			-0-
01	0		235	-0-	235	1188	26	1	209	3	Y	-0-			-0-
02	1393	N	205	-0-	-1188	-0-	21	1	184	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		219	-0-	219	219	17	1	202	3	N	-0-			-0-
11	0		211	-0-	211	430	16	1	195	3	N	-0-			-0-
12	0		214	-0-	214	644	17	1	197	3	N	-0-			-0-
01	0		207	-0-	207	851	15	1	192	3	N	-0-			-0-
02	1039	N	188	-0-	-851	-0-	15	1	173	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		533	-0-	533	533	42	1	491	3	N	-0-			-0-
11	0		505	-0-	505	1038	38	1	467	3	N	-0-			-0-
12	0		521	-0-	521	1559	41	1	480	3	N	-0-			-0-
01	0		516	-0-	516	2075	38	1	478	3	N	-0-			-0-
02	2544	N	469	-0-	-2075	-0-	37	1	432	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		112	-0-	112	243	12	1	100	3	N	-0-			-0-
11	0		101	-0-	101	344	14	1	87	3	N	-0-			-0-
12	0		126	-0-	126	470	14	1	112	3	N	-0-			-0-
01	0		111	-0-	111	581	12	1	99	3	N	-0-			-0-
02	683	N	102	-0-	-581	-0-	11	1	91	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	7	1	137	2	Y	-0-			-0-
11	150	N	138	-0-	-12	-0-	11	1	127	2	Y	-0-			-0-
12	155	N	142	-0-	-13	-0-	18	1	124	2	Y	-0-			-0-
01	142	N	142	-0-	-0-	-0-	17	1	125	2	Y	-0-			-0-
*02	127	N	127	-0-	-0-	-0-	18	1	109	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 02/03/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	318	22	1	138	3	N	-0-					-0-
11	0		148	-0-	148	466	17	1	131	3	N	-0-					-0-
12	0		152	-0-	152	618	19	1	133	3	N	-0-					-0-
01	0		152	-0-	152	770	20	1	132	3	N	-0-					-0-
02	907	N	137	-0-	-770	-0-	20	1	117	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		331	-0-	331	670	26	1	305	3	N	-0-					-0-
11	0		320	-0-	320	990	21	1	299	3	N	-0-					-0-
12	0		323	-0-	323	1313	22	1	301	3	N	-0-					-0-
01	0		322	-0-	322	1635	23	1	299	3	N	-0-					-0-
02	1920	N	285	-0-	-1635	-0-	19	1	266	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	62	4	1	27	3	N	-0-					-0-
11	0		30	-0-	30	92	4	1	26	3	N	-0-					-0-
12	0		32	-0-	32	124	4	1	28	3	N	-0-					-0-
01	0		30	-0-	30	154	4	1	26	3	N	-0-					-0-
02	180	N	26	-0-	-154	-0-	3	1	23	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	220	13	1	90	3	N	-0-					2
11	0		116	-0-	116	336	15	1	100	3	N	1	2	1			1
							1	9									
12	0		103	-0-	103	439	12	1	90	3	N	1					2
							1	9									
01	0		100	-0-	100	539	13	1	86	3	N	1					3
							1	9									
02	633	N	94	-0-	-539	-0-	12	1	81	3	N	1	2	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	116	4	1	53	3	N	-0-					-0-
11	0		54	-0-	54	170	4	1	50	3	N	-0-					-0-
12	0		56	-0-	56	226	4	1	52	3	N	-0-					-0-
01	0		58	-0-	58	284	4	1	54	3	N	-0-					-0-
02	336	N	52	-0-	-284	-0-	4	1	48	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	90	3	1	37	3	N	-0-					1
11	0		67	-0-	67	157	5	1	62	3	N	-0-					1
12	0		50	-0-	50	207	4	1	46	3	N	-0-	1	1			-0-
01	0		52	-0-	52	259	4	1	48	3	N	-0-					-0-
02	309	N	50	-0-	-259	-0-	4	1	46	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		334	-0-	334	634	26	1	308	3	N	-0-					-0-
11	0		342	-0-	342	976	23	1	319	3	N	-0-					-0-
12	0		325	-0-	325	1301	22	1	303	3	N	-0-					-0-
01	0		321	-0-	321	1622	23	1	298	3	N	-0-					-0-
02	1903	N	281	-0-	-1622	-0-	19	1	262	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	70	3	1	33	3	N	-0-					-0-
11	0		31	-0-	31	101	2	1	29	3	N	-0-					-0-
12	0		26	-0-	26	127	2	1	24	3	N	-0-					-0-
01	0		18	-0-	18	145	1	1	17	3	N	-0-					-0-
02	162	N	17	-0-	-145	-0-	1	1	16	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	16	1	1	6	3	N	-0-					1
11	0		13	-0-	13	29	1	1	12	3	N	-0-	1	1			-0-
12	0		15	-0-	15	44	1	1	14	3	N	-0-					-0-
01	0		16	-0-	16	60	1	1	15	3	N	-0-					-0-
02	76	N	16	-0-	-60	-0-	1	1	15	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-		213	213	29	1	178	3	N	5					8
								6	9									
11	0		193	-0-		193	406	22	1	169	3	N	2	5	1			5
								2	9									
12	0		197	-0-		197	603	24	1	173	3	N	-0-					5
01	0		199	-0-		199	802	26	1	173	3	N	-0-	3	5			2
02	990	N	188	-0-		-802	-0-	26	1	159	3	N	3					5
								3	9									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					5

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		614	-0-		614	614	86	1	528	3	N	-0-					-0-
11	0		545	-0-		545	1159	62	1	483	3	N	-0-					-0-
12	0		604	-0-		604	1763	75	1	529	3	N	-0-					-0-
01	0		654	-0-		654	2417	86	1	567	3	N	1	1	8			-0-
								1	9									
02	2800	N	555	-0-		-2245	172	79	1	476	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	172					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-		306	463	17	1	289	3	Y	-0-					-0-
11	0		219	-0-		219	682	12	1	207	3	Y	-0-					-0-
12	0		202	-0-		202	884	11	1	191	3	Y	-0-					-0-
01	0		411	-0-		411	1295	30	1	381	3	Y	-0-					-0-
02	1599	N	304	-0-		-1295	-0-	19	1	285	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2740	-0-		2740	4683	330	1	2401	3	N	8	8	8			-0-
								9	9									
11	0		2580	-0-		2580	7263	316	1	2263	3	N	1	1	8			-0-
								1	9									
12	0		2688	-0-		2688	9951	325	1	2363	3	N	-0-					-0-
01	0		2731	-0-		2731	12682	328	1	2395	3	N	7	7	8			-0-
								8	9									
02	2800	N	2116	-0-		-684	11998	261	1	1852	3	N	3	3	8			-0-
								3	9									
03	0	N	NO RPT	-0-		-0-	11998					N	NO RPT					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		80	-0-		80	160	11	1	69	3	N	-0-					-0-
11	0		77	-0-		77	237	9	1	68	3	N	-0-					-0-
12	0		74	-0-		74	311	9	1	65	3	N	-0-					-0-
01	0		40	-0-		40	351	5	1	35	3	N	-0-					-0-
02	351	N	-0-	-0-		-351	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		194	-0-	194	379	14	1	180	3	N	-0-					-0-
11	0		177	-0-	177	556	13	1	164	3	N	-0-					-0-
12	0		178	-0-	178	734	13	1	165	3	N	-0-					-0-
01	0		184	-0-	184	918	13	1	171	3	N	-0-					-0-
02	1086	N	168	-0-	-918	-0-	13	1	155	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		462	-0-	462	462	33	1	429	3	N	-0-					-0-
11	0		447	-0-	447	909	32	1	415	3	N	-0-					-0-
12	0		461	-0-	461	1370	33	1	428	3	N	-0-					-0-
01	0		466	-0-	466	1836	33	1	433	3	N	-0-					-0-
02	2209	N	373	-0-	-1836	-0-	28	1	345	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		361	-0-	361	715	26	1	335	3	N	-0-					-0-
11	0		351	-0-	351	1066	25	1	326	3	N	-0-					-0-
12	0		374	-0-	374	1440	27	1	347	3	N	-0-					-0-
01	0		378	-0-	378	1818	27	1	351	3	N	-0-					-0-
02	2157	N	339	-0-	-1818	-0-	25	1	314	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	361	13	1	170	3	N	-0-					-0-
11	0		172	-0-	172	533	12	1	160	3	N	-0-					-0-
12	0		177	-0-	177	710	13	1	164	3	N	-0-					-0-
01	0		178	-0-	178	888	13	1	165	3	N	-0-					-0-
02	1047	N	159	-0-	-888	-0-	12	1	147	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	348	17 3	1 9	157	3	N	3	1	1			4
11	0		165	-0-	165	513	14 2	1 9	149	3	N	2					6
12	0		174	-0-	174	687	14 3	1 9	157	3	N	3	2	1			7
01	0		172	-0-	172	859	15 3	1 9	154	3	N	3	3	1			7
02	1014	N	155	-0-	-859	-0-	13 1	1 9	141	3	N	1					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		802	-0-	802	1566	79	1	723	3	N	-0-	1	1			2
11	0		746	-0-	746	2312	63	1	683	3	N	-0-					2
12	0		764	-0-	764	3076	64	1	700	3	N	-0-	1	1			1
01	0		770	-0-	770	3846	68 2	1 9	700	3	N	2	1	1	1	8	1
02	2800	N	691	-0-	-2109	1737	59 1	1 9	631	3	N	1	1	8			1
03	0	N	NO RPT	-0-	-0-	1737					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	486	16	1	213	3	N	-0-					1
11	0		239	-0-	239	725	17	1	222	3	N	-0-					1
12	0		255	-0-	255	980	18	1	237	3	N	-0-	1	1			-0-
01	0		265	-0-	265	1245	19	1	246	3	N	-0-					-0-
02	1490	N	245	-0-	-1245	-0-	18	1	227	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		721	-0-		721	1446	71	1	650	3	N	-0-					-0-
11	0		691	-0-		691	2137	59	1	632	3	N	-0-					-0-
12	0		706	-0-		706	2843	59	1	647	3	N	-0-					-0-
01	0		724	-0-		724	3567	64	1	660	3	N	-0-					-0-
02	2800	N	636	-0-		-2164	1403	54	1	582	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	1403					N	NO RPT					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		368	-0-		368	368	26	1	342	3	N	-0-					1
11	0		358	-0-		358	726	26	1	332	3	N	-0-	1	1			-0-
12	0		379	-0-		379	1105	27	1	352	3	N	-0-					-0-
01	0		389	-0-		389	1494	28	1	361	3	N	-0-					-0-
02	1847	N	353	-0-		-1494	-0-	26	1	327	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		414	-0-		414	831	30	1	384	3	N	-0-					3
11	0		143	-0-		143	974	10	1	133	3	N	-0-	1	1			2
12	0		115	-0-		115	1089	8	1	107	3	N	-0-	1	1			1
01	0		75	-0-		75	1164	5	1	70	3	N	-0-					1
02	1208	N	44	-0-		-1164	-0-	3	1	41	3	N	-0-					1
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-		102	201	8	1	94	3	N	-0-					-0-
11	0		110	-0-		110	311	7	1	103	3	N	-0-					-0-
12	0		117	-0-		117	428	8	1	109	3	N	-0-					-0-
01	0		115	-0-		115	543	8	1	107	3	N	-0-					-0-
02	647	N	104	-0-		-543	-0-	7	1	97	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-		112	214	8	1	104	3	N	-0-					-0-
11	0		107	-0-		107	321	8	1	99	3	N	-0-					-0-
12	0		110	-0-		110	431	8	1	102	3	N	-0-					-0-
01	0		111	-0-		111	542	8	1	103	3	N	-0-					-0-
02	654	N	112	-0-		-542	-0-	8	1	104	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-		50	110	4	1	46	3	N	-0-					-0-
11	0		56	-0-		56	166	4	1	52	3	N	-0-					-0-
12	0		58	-0-		58	224	4	1	54	3	N	-0-					-0-
01	0		53	-0-		53	277	4	1	49	3	N	-0-					-0-
02	326	N	49	-0-		-277	-0-	4	1	45	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	589	13	1	285	3	N	-0-					-0-
11	0		287	-0-	287	876	13	1	274	3	N	-0-					-0-
12	0		292	-0-	292	1168	13	1	279	3	N	-0-					-0-
01	0		295	-0-	295	1463	14	1	281	3	N	-0-					-0-
02	1744	N	281	-0-	-1463	-0-	13	1	268	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	47	3	1	44	3	N	-0-					1
11	0		38	-0-	38	85	3	1	35	3	N	-0-					1
12	0		36	-0-	36	121	3	1	33	3	N	-0-	1	1			-0-
01	0		39	-0-	39	160	3	1	36	3	N	-0-					-0-
02	192	N	32	-0-	-160	-0-	2	1	30	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	686	15	1	328	3	N	-0-					-0-
11	0		325	-0-	325	1011	14	1	311	3	N	-0-					-0-
12	0		337	-0-	337	1348	15	1	322	3	N	-0-					-0-
01	0		343	-0-	343	1691	16	1	327	3	N	-0-					-0-
02	1971	N	280	-0-	-1691	-0-	13	1	267	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	289	11	1	139	3	N	-0-					-0-
11	0		168	-0-	168	457	12	1	156	3	N	-0-					-0-
12	0		185	-0-	185	642	13	1	172	3	N	-0-					-0-
01	0		195	-0-	195	837	14	1	181	3	N	-0-					-0-
02	1016	N	179	-0-	-837	-0-	13	1	166	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	113	5	1	69	3	N	-0-					2
11	0		72	-0-	72	185	5	1	67	3	N	-0-	1	1			1
12	0		39	-0-	39	224	3	1	35	3	N	1	1	1			1
							1	9									
01	0		39	-0-	39	263	3	1	36	3	N	-0-	1	1			-0-
02	298	N	35	-0-	-263	-0-	3	1	32	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	92	4	1	53	3	N	-0-					21
11	0		83	-0-	83	175	6	1	77	3	N	-0-	6	1			15
12	0		101	-0-	101	276	7	1	93	3	N	1	8	1			8
							1	9									
01	0		87	-0-	87	363	6	1	81	3	N	-0-	3	1			5
02	432	N	69	-0-	-363	-0-	5	1	64	3	N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		434	-0-	434	837	32	1	376	3	N	24	3	1			26
							26	9									
11	0		406	-0-	406	1243	26	1	360	3	N	18	20	1			24
							20	9									
12	0		403	-0-	403	1646	27	1	375	3	N	1	16	1			9
							1	9									
01	0		409	-0-	409	2055	28	1	373	3	N	7	13	1			3
							8	9									
02	2411	N	356	-0-	-2055	-0-	23	1	326	3	N	6	3	1			6
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	571	21	1	246	3	N	37	2	1			39
							41	9									
11	0		286	-0-	286	857	17	1	234	3	N	32	31	1			40
							35	9									
12	0		260	-0-	260	1117	18	1	241	3	N	1	27	1			14
							1	9									
01	0		256	-0-	256	1373	18	1	237	3	N	1	13	1			2
							1	9									
02	1610	N	237	-0-	-1373	-0-	15	1	212	3	N	9	3	1			8
							10	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	199	10	1	91	3	N	-0-					-0-
11	0		97	-0-	97	296	8	1	89	3	N	-0-					-0-
12	0		102	-0-	102	398	9	1	93	3	N	-0-					-0-
01	0		99	-0-	99	497	9	1	90	3	N	-0-					-0-
02	586	N	89	-0-	-497	-0-	8	1	81	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	39	1	1	17	3	N	-0-					-0-
11	0		15	-0-	15	54	1	1	14	3	N	-0-					-0-
12	0		14	-0-	14	68	1	1	13	3	N	-0-					-0-
01	0		11	-0-	11	79	1	1	10	3	N	-0-					-0-
02	88	N	9	-0-	-79	-0-	1	1	8	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	36	3	1	33	3	N	-0-					-0-
11	0		38	-0-	38	74	3	1	35	3	N	-0-					-0-
12	0		39	-0-	39	113	3	1	36	3	N	-0-					-0-
01	0		34	-0-	34	147	2	1	32	3	N	-0-					-0-
02	182	N	35	-0-	-147	-0-	3	1	32	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					2
11	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1	1	1			2
							1	9									
12	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-	1	1			1
01	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					1
*02	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		226	-0-	226	387	12	1	151	3	N	57	1	8			99
							63	9									
11	0		160	-0-	160	547	12	1	148	3	N	-0-	25	1			74
12	0		164	-0-	164	711	12	1	152	3	N	-0-	38	1			36
01	0		168	-0-	168	879	12	1	156	3	N	-0-	13	1			23
02	1029	N	150	-0-	-879	-0-	11	1	139	3	N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		221	-0-	221	485	10	1	211	3	N	-0-					-0-
11	0		214	-0-	214	699	9	1	205	3	N	-0-					-0-
12	0		211	-0-	211	910	10	1	201	3	N	-0-					-0-
01	0		220	-0-	220	1130	10	1	210	3	N	-0-					-0-
02	1374	N	244	-0-	-1130	-0-	11	1	233	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	223	5	1	108	3	N	-0-					-0-
11	0		109	-0-	109	332	5	1	104	3	N	-0-					-0-
12	0		111	-0-	111	443	5	1	106	3	N	-0-					-0-
01	0		111	-0-	111	554	5	1	106	3	N	-0-					-0-
02	654	N	100	-0-	-554	-0-	5	1	95	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	477	17	1	223	3	N	-0-					-0-
11	0		235	-0-	235	712	17	1	218	3	N	-0-					-0-
12	0		231	-0-	231	943	16	1	215	3	N	-0-					-0-
01	0		227	-0-	227	1170	16	1	211	3	N	-0-					-0-
02	1373	N	203	-0-	-1170	-0-	15	1	188	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		946	-0-	946	946	93	1	853	3	N	-0-					-0-
11	0		839	-0-	839	1785	71	1	768	3	N	-0-					-0-
12	0		852	-0-	852	2637	72	1	780	3	N	-0-					-0-
01	0		959	-0-	959	3596	85	1	874	3	N	-0-					-0-
02	2800	N	837	-0-	-1963	1633	71	1	766	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1633					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	95	3	1	45	3	N	-0-					-0-
11	0		43	-0-	43	138	3	1	40	3	N	-0-					-0-
12	0		45	-0-	45	183	3	1	42	3	N	-0-					-0-
01	0		55	-0-	55	238	4	1	51	3	N	-0-					-0-
02	284	N	46	-0-	-238	-0-	3	1	43	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	73	3	1	36	3	N	-0-					4
11	0		42	-0-	42	115	3	1	39	3	N	-0-	1	1			3
12	0		39	-0-	39	154	3	1	36	3	N	-0-	2	1			1
01	0		38	-0-	38	192	3	1	35	3	N	-0-					1
02	223	N	31	-0-	-192	-0-	2	1	29	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	53	4	1	49	3	N	-0-					-0-
11	0		47	-0-	47	100	3	1	44	3	N	-0-					-0-
12	0		49	-0-	49	149	3	1	46	3	N	-0-					-0-
01	0		55	-0-	55	204	4	1	51	3	N	-0-					-0-
02	253	N	49	-0-	-204	-0-	4	1	45	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		286	-0-	286	565	13	1	273	3	N	-0-					-0-
11	0		270	-0-	270	835	12	1	258	3	N	-0-					-0-
12	0		273	-0-	273	1108	12	1	261	3	N	-0-					-0-
01	0		269	-0-	269	1377	12	1	257	3	N	-0-					-0-
02	1628	N	251	-0-	-1377	-0-	12	1	239	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	119	9	1	110	3	N	-0-					-0-
11	0		120	-0-	120	239	9	1	111	3	N	-0-					-0-
12	0		123	-0-	123	362	9	1	114	3	N	-0-					-0-
01	0		127	-0-	127	489	9	1	118	3	N	-0-					-0-
02	602	N	113	-0-	-489	-0-	8	1	105	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	31	2	1	29	3	N	-0-					-0-
11	0		21	-0-	21	52	2	1	19	3	N	-0-					-0-
12	0		8	-0-	8	60	1	1	7	3	N	-0-					-0-
01	0		602	-0-	602	662	45	1	557	3	N	-0-					-0-
02	1391	N	729	-0-	-662	-0-	58	1	671	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	116	4	1	54	3	N	-0-					-0-
11	0		58	-0-	58	174	4	1	54	3	N	-0-					-0-
12	0		58	-0-	58	232	4	1	54	3	N	-0-					-0-
01	0		60	-0-	60	292	4	1	56	3	N	-0-					-0-
02	346	N	54	-0-	-292	-0-	4	1	50	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	247	122	3			N	-0-					-0-
11	0		113	-0-	113	360	113	3			N	-0-					-0-
12	0		115	-0-	115	475	115	3			N	-0-					-0-
01	0		110	-0-	110	585	110	3			N	-0-					-0-
02	693	N	108	-0-	-585	-0-	108	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	312	147	3			N	-0-					-0-
11	0		121	-0-	121	433	121	3			N	-0-					-0-
12	0		116	-0-	116	549	116	3			N	-0-					-0-
01	0		156	-0-	156	705	156	3			N	-0-					-0-
02	874	N	169	-0-	-705	-0-	169	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	144	57	3			N	-0-					-0-
11	0		50	-0-	50	194	50	3			N	-0-					-0-
12	0		50	-0-	50	244	50	3			N	-0-					-0-
01	0		75	-0-	75	319	75	3			N	-0-					-0-
02	422	N	103	-0-	-319	-0-	103	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	413	205	3			N	-0-					-0-
11	0		193	-0-	193	606	193	3			N	-0-					-0-
12	0		195	-0-	195	801	195	3			N	-0-					-0-
01	0		177	-0-	177	978	177	3			N	-0-					-0-
02	1163	N	185	-0-	-978	-0-	185	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	87	64	3			N	-0-					-0-
11	0		46	-0-	46	133	46	3			N	-0-					-0-
12	0		37	-0-	37	170	37	3			N	-0-					-0-
01	0		42	-0-	42	212	42	3			N	-0-					-0-
02	239	N	27	-0-	-212	-0-	27	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	301	158	3			N	-0-					-0-
11	0		166	-0-	166	467	166	3			N	-0-					-0-
12	0		171	-0-	171	638	171	3			N	-0-					-0-
01	0		170	-0-	170	808	170	3			N	-0-					-0-
02	1004	N	196	-0-	-808	-0-	196	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	279	11	1	143	3	N	-0-					-0-
11	0		150	-0-	150	429	11	1	139	3	N	-0-					-0-
12	0		128	-0-	128	557	9	1	119	3	N	-0-					-0-
01	0		123	-0-	123	680	9	1	114	3	N	-0-					-0-
02	791	N	111	-0-	-680	-0-	8	1	103	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

10	0		65	-0-	65	169	6	1	59	3	N	-0-					-0-
11	0		26	-0-	26	195	2	1	24	3	N	-0-					-0-
12	0		20	-0-	20	215	2	1	18	3	N	-0-					-0-
01	0		12	-0-	12	227	1	1	11	3	N	-0-					-0-
02	401	N	174	-0-	-227	-0-	15	1	159	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

10	0		65	-0-	65	122	5	1	60	3	N	-0-					-0-
11	0		59	-0-	59	181	4	1	55	3	N	-0-					-0-
12	0		56	-0-	56	237	4	1	52	3	N	-0-					-0-
01	0		65	-0-	65	302	5	1	60	3	N	-0-					-0-
02	357	N	55	-0-	-302	-0-	4	1	51	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

10	1025	N	513	-0-	-512	-0-	89	1	417	3	N	6					10
							7	9									
11	510	N	479	-0-	-31	-0-	76	1	402	3	N	1	7	1	1	8	3
							1	9									
12	527	N	505	-0-	-22	-0-	96	1	403	3	N	5					8
							6	9									
01	560	N	560	-0-	-0-	-0-	84	1	463	3	N	12	6	8			14
							13	9									
02	433	N	433	-0-	-0-	-0-	97	1	336	3	N	-0-	10	1			4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

10	0		93	-0-	93	192	2	1	91	3	Y	-0-					-0-
11	0		93	-0-	93	285	2	1	91	3	Y	-0-					-0-
12	0		103	-0-	103	388	2	1	101	3	Y	-0-					-0-
01	0		101	-0-	101	489	2	1	99	3	Y	-0-					-0-
02	579	N	90	-0-	-489	-0-	2	1	88	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	286	13	1	133	3	N	-0-					5
11	0		156	-0-	156	442	9	1	147	3	N	-0-					5
12	0		134	-0-	134	576	10	1	124	3	N	-0-					5
01	0		140	-0-	140	716	9	1	131	3	N	-0-					5
02	850	N	134	-0-	-716	-0-	14	1	120	3	N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	341	15	1	163	3	N	5					11
							6	9									
11	0		175	-0-	175	516	15	1	156	3	N	4					15
							4	9									
12	0		171	-0-	171	687	16	1	153	3	N	2	14	1			3
							2	9									
01	0		184	-0-	184	871	17	1	163	3	N	4					7
							4	9									
02	1038	N	167	-0-	-871	-0-	16	1	147	3	N	4					11
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	141	6	1	69	3	Y	-0-					-0-
11	0		71	-0-	71	212	5	1	66	3	Y	-0-					-0-
12	0		69	-0-	69	281	5	1	64	3	Y	-0-					-0-
01	0		70	-0-	70	351	5	1	65	3	Y	-0-					-0-
02	412	N	61	-0-	-351	-0-	5	1	56	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	481	19	1	223	3	N	-0-					-0-
11	0		230	-0-	230	711	15	1	215	3	N	-0-					-0-
12	0		232	-0-	232	943	16	1	216	3	N	-0-					-0-
01	0		229	-0-	229	1172	16	1	213	3	N	-0-					-0-
02	1379	N	207	-0-	-1172	-0-	14	1	193	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	44	3	1	30	3	N	-0-					-0-
11	0		46	-0-	46	90	4	1	42	3	N	-0-					-0-
12	0		48	-0-	48	138	4	1	44	3	N	-0-					-0-
01	0		47	-0-	47	185	4	1	43	3	N	-0-					-0-
02	228	N	43	-0-	-185	-0-	4	1	39	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	19	1	227	3	N	-0-					-0-
11	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-
12	248	N	229	-0-	-19	-0-	18	1	211	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		656	-0-	656	1249	56	1	600	3	N	-0-					-0-
11	0		637	-0-	637	1886	57	1	576	3	N	4	4	8			-0-
							4	9									
12	0		603	-0-	603	2489	58	1	545	3	N	-0-					-0-
01	0		632	-0-	632	3121	60	1	565	3	N	6	6	8			-0-
							7	9									
02	2800	N	531	-0-	-2269	852	52	1	479	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	852					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	379	-0-	-370	-0-	30	1	349	3	N	-0-					-0-
11	360	N	201	-0-	-159	-0-	11	1	190	3	N	-0-					-0-
12	372	N	250	-0-	-122	-0-	24	1	226	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	45	1	309	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		457	-0-	457	884	36	1	421	3	N	-0-					1
11	0		398	-0-	398	1282	30	1	367	3	N	1	1	1			1
							1	9									
12	0		393	-0-	393	1675	31	1	362	3	N	-0-					1
01	0		382	-0-	382	2057	28	1	350	3	N	4	3	1			2
							4	9									
02	2388	N	331	-0-	-2057	-0-	26	1	304	3	N	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	250	20	1	230	3	N	-0-					-0-
11	0		238	-0-	238	488	18	1	220	3	N	-0-					-0-
12	0		244	-0-	244	732	19	1	225	3	N	-0-					-0-
01	0		248	-0-	248	980	18	1	230	3	N	-0-					-0-
02	1203	N	223	-0-	-980	-0-	18	1	205	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	640	8	1	297	3	Y	-0-					-0-
11	0		265	-0-	265	905	6	1	259	3	Y	-0-					-0-
12	0		244	-0-	244	1149	4	1	240	3	Y	-0-					-0-
01	0		232	-0-	232	1381	5	1	227	3	Y	-0-					-0-
02	1575	N	194	-0-	-1381	-0-	5	1	189	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	53	2	1	23	3	N	-0-					-0-
11	0		38	-0-	38	91	3	1	35	3	N	-0-					-0-
12	0		31	-0-	31	122	3	1	28	3	N	-0-					-0-
01	0		19	-0-	19	141	2	1	17	3	N	-0-					-0-
02	165	N	24	-0-	-141	-0-	2	1	22	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		393	-0-	393	393	31	1	362	3	N	-0-					1
11	0		392	-0-	392	785	30	1	362	3	N	-0-	1	1			-0-
12	0		393	-0-	393	1178	31	1	361	3	N	1					1
							1	9									
01	0		406	-0-	406	1584	30	1	372	3	N	4	3	1			2
							4	9									
02	1955	N	371	-0-	-1584	-0-	29	1	341	3	N	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		556	-0-	556	1091	44	1	512	3	N	-0-					-0-
11	0		537	-0-	537	1628	41	1	496	3	N	-0-					-0-
12	0		550	-0-	550	2178	43	1	507	3	N	-0-					-0-
01	0		550	-0-	550	2728	41	1	509	3	N	-0-					-0-
02	2800	N	482	-0-	-2318	410	38	1	444	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	410					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	55	-0-	-80	-0-	4	1	51	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	80	4	1	27	3	N	-0-					18
11	0		26	-0-	26	106	3	1	23	3	N	-0-	10	1			8
12	0		39	-0-	39	145	5	1	34	3	N	-0-					8
01	0		36	-0-	36	181	5	1	31	3	N	-0-	5	5			3
02	221	N	40	-0-	-181	-0-	6	1	34	3	N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		133	-0-	133	267	133	3			N	-0-					-0-
11	0		121	-0-	121	388	121	3			N	-0-					-0-
12	0		121	-0-	121	509	121	3			N	-0-					-0-
01	0		72	-0-	72	581	72	3			N	-0-					-0-
02	691	N	110	-0-	-581	-0-	110	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	139	5	1	67	3	N	-0-					-0-
11	0		67	-0-	67	206	5	1	62	3	N	-0-					-0-
12	0		73	-0-	73	279	5	1	68	3	N	-0-					-0-
01	0		73	-0-	73	352	5	1	68	3	N	-0-					-0-
02	414	N	62	-0-	-352	-0-	5	1	57	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	92	1	1	48	3	Y	-0-					-0-
11	0		53	-0-	53	145	1	1	52	3	Y	-0-					-0-
12	0		55	-0-	55	200	1	1	54	3	Y	-0-					-0-
01	0		56	-0-	56	256	1	1	55	3	Y	-0-					-0-
02	307	N	51	-0-	-256	-0-	1	1	50	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		411	-0-	411	792	32	1	379	3	N	-0-					-0-
11	0		436	-0-	436	1228	33	1	403	3	N	-0-					-0-
12	0		357	-0-	357	1585	28	1	329	3	N	-0-					-0-
01	0		389	-0-	389	1974	29	1	360	3	N	-0-					-0-
02	2310	N	336	-0-	-1974	-0-	27	1	309	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	360	32	1	328	3	Y	-0-	2	1			3
11	0		337	-0-	337	697	27	1	310	3	Y	-0-	2	1			1
12	0		374	-0-	374	1071	25	1	342	3	Y	6	1	1			6
							7	9									
01	0		354	-0-	354	1425	22	1	332	3	Y	-0-	5	1			1
02	1742	N	317	-0-	-1425	-0-	20	1	296	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	316	28	1	287	3	Y	1	1	1			2
							1	9									
11	0		269	-0-	269	585	22	1	247	3	Y	-0-	1	1			1
12	0		298	-0-	298	883	20	1	276	3	Y	2	1	1			2
							2	9									
01	0		262	-0-	262	1145	16	1	245	3	Y	1	2	1			1
							1	9									
02	1367	N	222	-0-	-1145	-0-	14	1	207	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	110	-0-	-105	-0-	9	1	101	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	299	13	1	137	3	Y	-0-					-0-
11	0		146	-0-	146	445	12	1	134	3	Y	-0-					-0-
12	0		150	-0-	150	595	9	1	141	3	Y	-0-					-0-
01	0		155	-0-	155	750	12	1	143	3	Y	-0-					-0-
02	938	N	188	-0-	-750	-0-	14	1	174	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		513	-0-	513	1120	40	1	473	3	N	-0-					-0-
11	0		567	-0-	567	1687	43	1	524	3	N	-0-					-0-
12	0		590	-0-	590	2277	46	1	544	3	N	-0-					-0-
01	0		592	-0-	592	2869	44	1	548	3	N	-0-					-0-
02	2800	N	505	-0-	-2295	574	40	1	465	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	574					N	NO RPT					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-	511	511	40	1	470	3	N	1	2	1			3
							1	9									
11	0		490	-0-	490	1001	37	1	453	3	N	-0-	2	1			1
12	0		501	-0-	501	1502	39	1	458	3	N	4	1	1			4
							4	9									
01	0		509	-0-	509	2011	38	1	470	3	N	1	4	1			1
							1	9									
02	2451	N	440	-0-	-2011	-0-	35	1	403	3	N	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		221	-0-	221	438	28	1	193	3	Y	-0-					-0-
11	0		203	-0-	203	641	26	1	177	3	Y	-0-					-0-
12	0		202	-0-	202	843	22	1	180	3	Y	-0-					-0-
01	0		204	-0-	204	1047	23	1	181	3	Y	-0-					-0-
02	1227	N	180	-0-	-1047	-0-	18	1	162	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-		16	30	16	3			Y	-0-					-0-
11	0		26	-0-		26	56	1	1	25	3	Y	-0-					-0-
12	0		16	-0-		16	72	16	3			Y	-0-					-0-
01	0		23	-0-		23	95	1	1	22	3	Y	-0-					-0-
02	113	N	18	-0-		-95	-0-	18	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-		147	295	7	1	140	3	N	-0-					-0-
11	0		152	-0-		152	447	7	1	145	3	N	-0-					-0-
12	0		170	-0-		170	617	8	1	162	3	N	-0-					-0-
01	0		152	-0-		152	769	7	1	145	3	N	-0-					-0-
02	880	N	111	-0-		-769	-0-	5	1	106	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-		-5	-0-	11	1	139	3	N	-0-					2
11	150	N	145	-0-		-5	-0-	10	1	134	3	N	1	1	1			2
								1	9									
12	155	N	154	-0-		-1	-0-	11	1	143	3	N	-0-	1	1			1
01	157	N	157	-0-		-0-	-0-	11	1	146	3	N	-0-					1
*02	134	N	134	-0-		-0-	-0-	10	1	124	3	N	-0-					1
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-		97	189	2	1	95	3	Y	-0-					-0-
11	0		92	-0-		92	281	2	1	90	3	Y	-0-					-0-
12	0		89	-0-		89	370	5	1	84	3	Y	-0-					-0-
01	0		91	-0-		91	461	2	1	89	3	Y	-0-					-0-
02	540	N	79	-0-		-461	-0-	2	1	77	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		36	-0-		36	70	3	1	33	3	N	-0-			-0-
11	0		35	-0-		35	105	2	1	33	3	N	-0-			-0-
12	0		33	-0-		33	138	2	1	31	3	N	-0-			-0-
01	0		34	-0-		34	172	2	1	32	3	N	-0-			-0-
02	204	N	32	-0-		-172	-0-	3	1	29	3	N	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		189	-0-		189	393	189	3			Y	-0-			-0-
11	0		192	-0-		192	585	192	3			Y	-0-			-0-
12	0		204	-0-		204	789	204	3			Y	-0-			-0-
01	0		183	-0-		183	972	3	1	180	3	Y	-0-			-0-
02	1153	N	181	-0-		-972	-0-	181	3			Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		436	-0-		436	1038	55	1	381	3	Y	-0-			-0-
11	T. A.		380	-0-		380	1418	48	1	332	3	Y	-0-			-0-
12	T. A.		361	-0-		361	1779	39	1	322	3	Y	-0-			-0-
01	0		337	-0-		337	2116	38	1	299	3	Y	-0-			-0-
02	2399	N	283	-0-		-2116	-0-	28	1	255	3	Y	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	175	15	1	160	3	Y	-0-					1
11	0		224	-0-	224	399	18	1	206	3	Y	-0-	1	1			-0-
12	0		215	-0-	215	614	14	1	200	3	Y	1					1
							1	9									
01	0		200	-0-	200	814	12	1	187	3	Y	1	1	1			1
							1	9									
02	991	N	177	-0-	-814	-0-	11	1	166	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	14	1	1	7	3	N	-0-					-0-
11	0		9	-0-	9	23	1	1	8	3	N	-0-					-0-
12	0		12	-0-	12	35	1	1	11	3	N	-0-					-0-
01	0		10	-0-	10	45	1	1	9	3	N	-0-					-0-
02	54	N	9	-0-	-45	-0-	1	1	8	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	211	104	2			Y	-0-					1
11	0		91	-0-	91	302	91	2			Y	-0-					1
12	0		86	-0-	86	388	86	2			Y	-0-					1
01	0		95	-0-	95	483	95	2			Y	-0-					1
02	584	N	101	-0-	-483	-0-	101	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	87	4	1	40	3	Y	-0-					-0-
11	0		44	-0-	44	131	4	1	40	3	Y	-0-					-0-
12	0		44	-0-	44	175	3	1	41	3	Y	-0-					-0-
01	0		45	-0-	45	220	3	1	42	3	Y	-0-					-0-
02	260	N	40	-0-	-220	-0-	3	1	37	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		554	-0-	554	1136	43	1	505	3	N	5	3	1			9
							6	9									
11	0		575	-0-	575	1711	38	1	534	3	N	3	6	1			6
							3	9									
12	0		661	-0-	661	2372	44	1	606	3	N	10	5	1			11
							11	9									
01	0		637	-0-	637	3009	45	1	583	3	N	8	15	1			4
							9	9									
02	2800	N	544	-0-	-2256	753	35	1	503	3	N	5	3	1			6
							6	9									
03	0	N	NO RPT	-0-	-0-	753					N	NO RPT					6

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	290	11	1	139	3	N	-0-					-0-
11	0		62	-0-	62	352	5	1	57	3	N	-0-					-0-
12	0		134	-0-	134	486	9	1	125	3	N	-0-					-0-
01	0		175	-0-	175	661	11	1	164	3	N	-0-					-0-
02	811	N	150	-0-	-661	-0-	10	1	140	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164	276	21	1	132	3	Y	10					11
							11	9									
11	0		-0-	-0-	-0-	276					Y	-0-					11
12	0		146	-0-	146	422	21	1	125	3	Y	-0-					11
01	0		154	-0-	154	576	22	1	132	3	Y	-0-					11
02	688	N	112	-0-	-576	-0-	17	1	95	3	Y	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	110	5	1	31	3	Y	-0-					-0-
11	0		33	-0-	33	143	4	1	29	3	Y	-0-					-0-
12	0		22	-0-	22	165	2	1	20	3	Y	-0-					-0-
01	0		8	-0-	8	173	1	1	7	3	Y	-0-					-0-
02	173	N	-0-	-0-	-173	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	754	22	1	353	3	Y	-0-					-0-
11	0		352	-0-	352	1106	26	1	326	3	Y	-0-					-0-
12	0		359	-0-	359	1465	29	1	330	3	Y	-0-					-0-
01	0		358	-0-	358	1823	31	1	327	3	Y	-0-					-0-
02	2146	N	323	-0-	-1823	-0-	24	1	299	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	467	22	1	213	3	Y	-0-					-0-
11	0		225	-0-	225	692	25	1	200	3	Y	-0-					-0-
12	0		234	-0-	234	926	28	1	206	3	Y	-0-					-0-
01	0		234	-0-	234	1160	27	1	207	3	Y	-0-					-0-
02	1383	N	223	-0-	-1160	-0-	24	1	199	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		340	-0-	340	580	42	1	298	3	Y	-0-					-0-
11	0		606	-0-	606	1186	88	1	510	3	Y	7	7	8			-0-
							8	9									
12	0		542	-0-	542	1728	85	1	457	3	Y	-0-					-0-
01	0		651	-0-	651	2379	90	1	549	3	Y	11	11	8			-0-
							12	9									
02	2800	N	608	-0-	-2192	187	83	1	525	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	187					Y	NO RPT					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

10	0		328	-0-	328	646	62	1	262	3	Y	4	2	1			5
							4	9									
11	0		334	-0-	334	980	86	1	246	3	Y	2	2	1			5
							2	9									
12	0		305	-0-	305	1285	44	1	254	3	Y	6	3	1			8
							7	9									
01	0		324	-0-	324	1609	73	1	248	3	Y	3	7	1			4
							3	9									
02	1906	N	297	-0-	-1609	-0-	67	1	223	3	Y	6					10
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

10	0		153	-0-	153	300	9	1	144	3	Y	-0-	1	1			-0-
11	0		267	-0-	267	567	41	1	226	3	Y	-0-					-0-
12	0		334	-0-	334	901	72	1	262	3	Y	-0-					-0-
01	0		267	-0-	267	1168	53	1	214	3	Y	-0-					-0-
02	1475	N	307	-0-	-1168	-0-	92	1	215	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

10	0		217	-0-	217	445	17	1	200	3	N	-0-					-0-
11	0		232	-0-	232	677	18	1	214	3	N	-0-					-0-
12	0		187	-0-	187	864	15	1	172	3	N	-0-					-0-
01	0		208	-0-	208	1072	15	1	193	3	N	-0-					-0-
02	1247	N	175	-0-	-1072	-0-	14	1	161	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	329	6	1	97	3	Y	-0-					-0-
11	0		284	-0-	284	613	21	1	263	3	Y	-0-					-0-
12	0		251	-0-	251	864	20	1	231	3	Y	-0-					-0-
01	0		237	-0-	237	1101	20	1	217	3	Y	-0-					-0-
02	1328	N	227	-0-	-1101	-0-	17	1	210	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		623	-0-	623	623	49	1	574	3	N	-0-					-0-
11	0		589	-0-	589	1212	45	1	544	3	N	-0-					-0-
12	0		626	-0-	626	1838	49	1	577	3	N	-0-					-0-
01	0		831	-0-	831	2669	62	1	769	3	N	-0-					-0-
02	2800	N	659	-0-	-2141	528	52	1	607	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	528					N	NO RPT					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		492	-0-	492	492	43	1	448	3	Y	1					2
							1	9									
11	0		459	-0-	459	951	37	1	421	3	Y	1	1	1			2
							1	9									
12	0		459	-0-	459	1410	31	1	428	3	Y	-0-	1	1			1
01	0		396	-0-	396	1806	24	1	366	3	Y	5	4	1			2
							6	9									
02	2130	N	324	-0-	-1806	-0-	20	1	303	3	Y	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	106	9	1	97	3	Y	-0-					-0-
11	0		100	-0-	100	206	8	1	92	3	Y	-0-					-0-
12	0		101	-0-	101	307	7	1	94	3	Y	-0-					-0-
01	0		100	-0-	100	407	6	1	94	3	Y	-0-					-0-
02	499	N	92	-0-	-407	-0-	6	1	86	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		486	-0-	486	486	38	1	448	3	N	-0-					1
11	0		509	-0-	509	995	39	1	469	3	N	1	1	1			1
							1	9									
12	0		470	-0-	470	1465	37	1	432	3	N	1	1	1			1
							1	9									
01	0		466	-0-	466	1931	34	1	426	3	N	5	4	1			2
							6	9									
02	2341	N	410	-0-	-1931	-0-	32	1	376	3	N	2	2	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	400	203	3			N	-0-					-0-
11	0		93	-0-	93	493	93	3			N	-0-					-0-
12	0		240	-0-	240	733	240	3			N	-0-					-0-
01	0		187	-0-	187	920	187	3			N	-0-					-0-
02	1125	N	205	-0-	-920	-0-	205	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		604	-0-	604	1191	84	1	520	3	Y	-0-					3
11	0		545	-0-	545	1736	76	1	468	3	Y	1					4
							1	9									
12	0		534	-0-	534	2270	77	1	455	3	Y	2					6
							2	9									
01	0		597	-0-	597	2867	85	1	512	3	Y	-0-					6
02	2800	N	535	-0-	-2265	602	80	1	454	3	Y	1					7
							1	9									
03	0	N	NO RPT	-0-	-0-	602					Y	NO RPT					7

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	210	17	1	193	3	N	-0-					-0-
11	0		199	-0-	199	409	15	1	184	3	N	-0-					-0-
12	0		192	-0-	192	601	15	1	177	3	N	-0-					-0-
01	0		197	-0-	197	798	15	1	182	3	N	-0-					-0-
02	979	N	181	-0-	-798	-0-	14	1	167	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	44	3	1	24	3	Y	-0-					-0-
11	0		34	-0-	34	78	4	1	30	3	Y	-0-					-0-
12	0		38	-0-	38	116	4	1	34	3	Y	-0-					-0-
01	0		30	-0-	30	146	3	1	27	3	Y	-0-					-0-
02	146	N	-0-	-0-	-146	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	28	2	1	11	3	Y	-0-					-0-
11	0		17	-0-	17	45	2	1	15	3	Y	-0-					-0-
12	0		38	-0-	38	83	4	1	34	3	Y	-0-					-0-
01	0		29	-0-	29	112	3	1	26	3	Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		70	-0-	70	129	70	3			N	-0-					-0-
11	0		78	-0-	78	207	78	3			N	-0-					-0-
12	0		48	-0-	48	255	48	3			N	-0-					-0-
01	0		80	-0-	80	335	80	3			N	-0-					-0-
02	389	N	54	-0-	-335	-0-	54	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		25	-0-	25	25	3	1	22	3	Y	-0-					-0-
01	0		7	-0-	7	32	1	1	6	3	Y	-0-					-0-
02	42	N	10	-0-	-32	-0-	1	1	9	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	299	150	3			Y	-0-					-0-
11	0		143	-0-	143	442	143	3			Y	-0-					-0-
12	0		146	-0-	146	588	146	3			Y	-0-					-0-
01	0		70	-0-	70	658	1	1	69	3	Y	-0-					-0-
02	658	N	-0-	-0-	-658	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	308	7	1	139	3	Y	-0-					-0-
11	0		160	-0-	160	468	8	1	152	3	Y	-0-					-0-
12	0		158	-0-	158	626	8	1	150	3	Y	-0-					-0-
01	0		157	-0-	157	783	8	1	149	3	Y	-0-					-0-
02	921	N	138	-0-	-783	-0-	8	1	130	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	47	2	1	22	3	N	-0-					-0-
11	0		12	-0-	12	59	1	1	11	3	N	-0-					-0-
12	0		27	-0-	27	86	3	1	24	3	N	-0-					-0-
01	0		28	-0-	28	114	3	1	25	3	N	-0-					-0-
02	142	N	28	-0-	-114	-0-	3	1	25	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		433	-0-	433	895	26	1	407	3	Y	-0-					-0-
11	0		436	-0-	436	1331	23	1	413	3	Y	-0-					-0-
12	0		444	-0-	444	1775	31	1	413	3	Y	-0-					-0-
01	0		389	-0-	389	2164	25	1	364	3	Y	-0-					-0-
02	2518	N	354	-0-	-2164	-0-	25	1	329	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		700	-0-	700	1612	60	1	640	3	N	-0-					10
11	0		660	-0-	660	2272	37	1	623	3	N	-0-					10
12	0		376	-0-	376	2648	28	1	348	3	N	-0-					10
01	0		631	-0-	631	3279	41	1	590	3	N	-0-					10
02	2800	N	720	-0-	-2080	1199	73	1	647	3	N	-0-					10
03	0	N	NO RPT	-0-	-0-	1199					N	NO RPT					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	327	15	1	159	3	N	-0-					-0-
11	0		165	-0-	165	492	15	1	150	3	N	-0-					-0-
12	0		161	-0-	161	653	15	1	146	3	N	-0-					-0-
01	0		170	-0-	170	823	16	1	154	3	N	-0-					-0-
02	972	N	149	-0-	-823	-0-	15	1	134	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	67	1	1	34	3	Y	-0-					-0-
11	0		33	-0-	33	100	1	1	32	3	Y	-0-					-0-
12	0		34	-0-	34	134	1	1	33	3	Y	-0-					-0-
01	0		33	-0-	33	167	1	1	32	3	Y	-0-					-0-
02	197	N	30	-0-	-167	-0-	1	1	29	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	326	4	1	162	3	Y	-0-					-0-
11	0		163	-0-	163	489	4	1	159	3	Y	-0-					-0-
12	0		157	-0-	157	646	3	1	154	3	Y	-0-					-0-
01	0		159	-0-	159	805	4	1	155	3	Y	-0-					-0-
02	962	N	157	-0-	-805	-0-	4	1	153	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		451	-0-	451	907	46	1	405	3	Y	-0-					-0-
11	0		479	-0-	479	1386	51	1	428	3	Y	-0-					-0-
12	0		473	-0-	473	1859	35	1	438	3	Y	-0-					-0-
01	0		385	-0-	385	2244	25	1	360	3	Y	-0-					-0-
02	2673	N	429	-0-	-2244	-0-	32	1	397	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		276	-0-	276	533	7	1	269	3	Y	-0-			-0-
11	0		265	-0-	265	798	6	1	259	3	Y	-0-			-0-
12	0		257	-0-	257	1055	4	1	253	3	Y	-0-			-0-
01	0		273	-0-	273	1328	6	1	267	3	Y	-0-			-0-
02	1564	N	236	-0-	-1328	-0-	6	1	230	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

10	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT			-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

10	0		110	-0-	110	214	14	1	96	3	Y	-0-			-0-
11	0		104	-0-	104	318	13	1	91	3	Y	-0-			-0-
12	0		105	-0-	105	423	11	1	94	3	Y	-0-			-0-
01	0		93	-0-	93	516	10	1	83	3	Y	-0-			-0-
02	596	N	80	-0-	-516	-0-	8	1	72	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

10	0		261	-0-	261	520	26	1	235	3	N	-0-			-0-
11	0		250	-0-	250	770	21	1	229	3	N	-0-			-0-
12	0		256	-0-	256	1026	22	1	234	3	N	-0-			-0-
01	0		251	-0-	251	1277	22	1	229	3	N	-0-			-0-
02	1506	N	229	-0-	-1277	-0-	20	1	209	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

10	0		445	-0-	445	445	35	1	410	3	N	-0-			-0-
11	0		423	-0-	423	868	32	1	391	3	N	-0-			-0-
12	0		425	-0-	425	1293	33	1	392	3	N	-0-			-0-
01	0		424	-0-	424	1717	31	1	393	3	N	-0-			-0-
02	2104	N	387	-0-	-1717	-0-	31	1	356	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

10	0		284	-0-	284	564	22	1	262	3	N	-0-			-0-
11	0		265	-0-	265	829	20	1	245	3	N	-0-			-0-
12	0		269	-0-	269	1098	21	1	248	3	N	-0-			-0-
01	0		281	-0-	281	1379	21	1	260	3	N	-0-			-0-
02	1631	N	252	-0-	-1379	-0-	20	1	232	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	412	16	1	192	3	N	-0-					-0-
11	0		181	-0-	181	593	14	1	167	3	N	-0-					-0-
12	0		269	-0-	269	862	21	1	248	3	N	-0-					-0-
01	0		179	-0-	179	1041	13	1	166	3	N	-0-					-0-
02	1220	N	179	-0-	-1041	-0-	14	1	165	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		315	-0-	315	315	25	1	289	3	N	1					2
							1	9									
11	0		303	-0-	303	618	23	1	277	3	N	3	2	1			3
							3	9									
12	0		303	-0-	303	921	24	1	279	3	N	-0-	2	1			1
01	0		303	-0-	303	1224	22	1	279	3	N	2	2	1			1
							2	9									
02	1494	N	270	-0-	-1224	-0-	21	1	247	3	N	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	374	29	1	345	3	N	-0-					-0-
11	0		343	-0-	343	717	26	1	317	3	N	-0-					-0-
12	0		334	-0-	334	1051	26	1	308	3	N	-0-					-0-
01	0		343	-0-	343	1394	25	1	318	3	N	-0-					-0-
02	1739	N	345	-0-	-1394	-0-	27	1	318	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	187	16	1	171	3	Y	-0-					-0-
11	0		122	-0-	122	309	10	1	112	3	Y	-0-					-0-
12	0		184	-0-	184	493	12	1	172	3	Y	-0-					-0-
01	0		121	-0-	121	614	8	1	113	3	Y	-0-					-0-
02	746	N	132	-0-	-614	-0-	8	1	124	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		461	-0-	461	461	36	1	425	3	N	-0-					-0-
11	0		439	-0-	439	900	33	1	406	3	N	-0-					-0-
12	0		477	-0-	477	1377	37	1	440	3	N	-0-					-0-
01	0		470	-0-	470	1847	35	1	435	3	N	-0-					-0-
02	2256	N	409	-0-	-1847	-0-	32	1	377	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21	-0-	35	1	409	3	N	-0-					-0-
11	450	N	422	-0-	-28	-0-	32	1	390	3	N	-0-					-0-
12	465	N	452	-0-	-13	-0-	35	1	417	3	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	34	1	427	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	36	1	416	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	33	1	383	3	N	-0-					-0-
11	420	N	400	-0-	-20	-0-	30	1	370	3	N	-0-					-0-
12	434	N	409	-0-	-25	-0-	32	1	377	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	30	1	377	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	30	1	342	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	315	11	1	149	3	Y	-0-					-0-
11	0		151	-0-	151	466	14	1	137	3	Y	-0-					-0-
12	0		162	-0-	162	628	17	1	145	3	Y	-0-					-0-
01	0		159	-0-	159	787	15	1	144	3	Y	-0-					-0-
02	926	N	139	-0-	-787	-0-	11	1	128	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		527	-0-	527	767	170	1	357	3	Y	-0-					-0-
11	0		570	-0-	570	1337	180	1	390	3	Y	-0-					-0-
12	0		686	-0-	686	2023	197	1	437	3	Y	47	47	8			-0-
							52	9									
01	0		670	-0-	670	2693	194	1	473	3	Y	3	3	8			-0-
							3	9									
02	2800	N	597	-0-	-2203	490	167	1	430	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	490					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	169	5	1	35	3	Y	-0-					-0-
11	0		37	-0-	37	206	5	1	32	3	Y	-0-					-0-
12	0		36	-0-	36	242	4	1	32	3	Y	-0-					-0-
01	T. A.		22	-0-	22	264	2	1	20	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	264					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	264					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	212	8	1	100	3	Y	-0-					-0-
11	0		102	-0-	102	314	8	1	94	3	Y	-0-					-0-
12	0		99	-0-	99	413	7	1	92	3	Y	-0-					-0-
01	0		103	-0-	103	516	8	1	95	3	Y	-0-					-0-
02	606	N	90	-0-	-516	-0-	7	1	83	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	604	19	1	225	3	N	-0-					-0-
11	0		150	-0-	150	754	11	1	139	3	N	-0-					-0-
12	0		100	-0-	100	854	8	1	92	3	N	-0-					-0-
01	0		48	-0-	48	902	4	1	44	3	N	-0-					-0-
02	1291	N	389	-0-	-902	-0-	31	1	358	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	269	24	1	245	3	Y	-0-	1	1			1
11	0		261	-0-	261	530	21	1	239	3	Y	1	1	1			1
							1	9									
12	0		285	-0-	285	815	19	1	264	3	Y	2	1	1			2
							2	9									
01	0		223	-0-	223	1038	14	1	208	3	Y	1	2	1			1
							1	9									
02	1336	N	298	-0-	-1038	-0-	19	1	279	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	199	8	1	95	3	N	-0-					-0-
11	0		106	-0-	106	305	7	1	99	3	N	-0-					-0-
12	0		179	-0-	179	484	12	1	167	3	N	-0-					-0-
01	0		174	-0-	174	658	12	1	162	3	N	-0-					-0-
02	784	N	126	-0-	-658	-0-	8	1	118	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		-0-	-0-	-0-	1					Y	-0-					-0-
01	0		80	-0-	80	81	8	1	72	3	Y	-0-					-0-
02	149	N	68	-0-	-81	-0-	5	1	63	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	146	13	1	133	3	Y	-0-					-0-
11	0		143	-0-	143	289	12	1	131	3	Y	-0-					-0-
12	0		152	-0-	152	441	10	1	142	3	Y	-0-					-0-
01	0		148	-0-	148	589	9	1	139	3	Y	-0-					-0-
02	724	N	135	-0-	-589	-0-	8	1	127	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		58	-0-	58	116	5	1	53	3	N	-0-			-0-
11	0		51	-0-	51	167	3	1	48	3	N	-0-			-0-
12	0		53	-0-	53	220	4	1	49	3	N	-0-			-0-
01	0		51	-0-	51	271	4	1	47	3	N	-0-			-0-
02	322	N	51	-0-	-271	-0-	3	1	48	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			4
11	0		-0-	-0-	-0-	-0-					N	-0-			4
12	0		-0-	-0-	-0-	-0-					N	-0-			4
01	0		-0-	-0-	-0-	-0-					N	-0-			4
02	0	N	-0-	-0-	-0-	-0-					N	-0-			4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		345	-0-	345	697	23	1	322	3	Y	-0-			-0-
11	0		371	-0-	371	1068	35	1	336	3	Y	-0-			-0-
12	0		512	-0-	512	1580	55	1	457	3	Y	-0-			-0-
01	0		368	-0-	368	1948	35	1	333	3	Y	-0-			-0-
02	2257	N	309	-0-	-1948	-0-	24	1	285	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		370	-0-	370	599	29	1	341	3	N	-0-			-0-
11	0		263	-0-	263	862	18	1	245	3	N	-0-			-0-
12	0		245	-0-	245	1107	17	1	228	3	N	-0-			-0-
01	0		226	-0-	226	1333	16	1	210	3	N	-0-			-0-
02	1505	N	172	-0-	-1333	-0-	11	1	161	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		254	-0-	254	560	20	1	234	3	N	-0-			-0-
11	0		189	-0-	189	749	14	1	175	3	N	-0-			-0-
12	0		193	-0-	193	942	14	1	179	3	N	-0-			-0-
01	0		191	-0-	191	1133	15	1	176	3	N	-0-			-0-
02	1324	N	191	-0-	-1133	-0-	14	1	177	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		153	-0-	153	301	4	1	149	3	Y	-0-			-0-
11	0		146	-0-	146	447	4	1	142	3	Y	-0-			-0-
12	0		143	-0-	143	590	2	1	141	3	Y	-0-			-0-
01	0		138	-0-	138	728	3	1	135	3	Y	-0-			-0-
02	851	N	123	-0-	-728	-0-	3	1	120	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	322	4 1 1 9		156	3	Y	1	1	1			2
11	0		168	-0-	168	490	4 1 1 9		163	3	Y	1	1	1			2
12	0		195	-0-	195	685	3 1 7 9		185	3	Y	6	2	1			6
01	0		178	-0-	178	863	4 1 1 9		173	3	Y	1	4	1			3
02	1015	N	152	-0-	-863	-0-	4 1 3 9		145	3	Y	3					6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	4	1 3				Y	-0-					-0-
11	0		2	-0-	2	6	2 3				Y	-0-					-0-
12	0		5	-0-	5	11	5 3				Y	-0-					-0-
01	0		3	-0-	3	14	3 3				Y	-0-					-0-
02	19	N	5	-0-	-14	-0-	5 3				Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	47	2 1		30	3	Y	-0-					-0-
11	0		2	-0-	2	49	2 3				Y	-0-					-0-
12	0		51	-0-	51	100	5 1		46	3	Y	-0-					-0-
01	0		41	-0-	41	141	4 1		37	3	Y	-0-					-0-
02	175	N	34	-0-	-141	-0-	3 1		31	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

10	0		1515	-0-	1515	3067	108	1	1404	3	N	3	3	8			-0-
							3	9									
11	0		1410	-0-	1410	4477	102	1	1307	3	N	1	1	8			-0-
							1	9									
12	0		1405	-0-	1405	5882	100	1	1305	3	N	-0-					-0-
01	0		1363	-0-	1363	7245	97	1	1265	3	N	1	1	8			-0-
							1	9									
02	2800	N	1199	-0-	-1601	5644	89	1	1109	3	N	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	5644					N	NO RPT					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

10	0		233	-0-	233	472	16	1	211	3	N	5					11
							6	9									
11	0		219	-0-	219	691	15	1	196	3	N	7	3	1			15
							8	9									
12	0		225	-0-	225	916	16	1	209	3	N	-0-	8	1			7
01	0		220	-0-	220	1136	16	1	203	3	N	1	3	1			5
							1	9									
02	1322	N	186	-0-	-1136	-0-	14	1	172	3	N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

10	0		278	-0-	278	533	35	1	243	3	Y	-0-					-0-
11	0		297	-0-	297	830	38	1	259	3	Y	-0-					-0-
12	0		307	-0-	307	1137	33	1	274	3	Y	-0-					-0-
01	0		298	-0-	298	1435	33	1	265	3	Y	-0-					-0-
02	1700	N	265	-0-	-1435	-0-	27	1	238	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	57	2	1	27	3	N	-0-					-0-
11	0		27	-0-	27	84	2	1	25	3	N	-0-					-0-
12	0		29	-0-	29	113	2	1	27	3	N	-0-					-0-
01	0		36	-0-	36	149	3	1	33	3	N	-0-					-0-
02	179	N	30	-0-	-149	-0-	2	1	28	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

10	0		274	-0-	274	555	21	1	253	3	N	-0-					1
11	0		252	-0-	252	807	19	1	233	3	N	-0-					1
12	0		284	-0-	284	1091	21	1	263	3	N	-0-					1
01	0		260	-0-	260	1351	20	1	240	3	N	-0-					1
02	1594	N	243	-0-	-1351	-0-	18	1	225	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 05/01/2011 TOTAL DEPTH 7278 PERF. 6902 - 7278

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

10	0		79	-0-	79	155	6	1	73	3	N	-0-					-0-
11	0		73	-0-	73	228	6	1	67	3	N	-0-					-0-
12	0		78	-0-	78	306	5	1	73	3	N	-0-					-0-
01	0		79	-0-	79	385	5	1	74	3	N	-0-					-0-
02	461	N	76	-0-	-385	-0-	5	1	71	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

10	0		291	-0-	291	575	21	1	268	3	N	2					3
							2	9									
11	0		277	-0-	277	852	24	1	249	3	N	4					7
							4	9									
12	0		272	-0-	272	1124	18	1	253	3	N	1	8	1			-0-
							1	9									
01	0		282	-0-	282	1406	17	1	257	3	N	7	5	1			2
							8	9									
02	1655	N	249	-0-	-1406	-0-	15	1	223	3	N	10					12
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	99	3	1	32	3	N	-0-					1
11	0		35	-0-	35	134	2	1	33	3	N	-0-					1
12	0		17	-0-	17	151	1	1	16	3	N	-0-					1
01	0		18	-0-	18	169	1	1	17	3	N	-0-					1
02	193	N	24	-0-	-169	-0-	2	1	22	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		257	-0-	257	507	19	1	238	3	Y	-0-					2
11	0		262	-0-	262	769	19	1	243	3	Y	-0-	2	1			-0-
12	0		248	-0-	248	1017	18	1	230	3	Y	-0-					-0-
01	0		273	-0-	273	1290	21	1	252	3	Y	-0-					-0-
02	1524	N	234	-0-	-1290	-0-	19	1	215	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	251	10 1	1 9	119	3	Y	1					5
11	0		123	-0-	123	374	9	1	114	3	Y	-0-	5	1			-0-
12	0		135	-0-	135	509	10	1	125	3	Y	-0-					-0-
01	0		191	-0-	191	700	15	1	176	3	Y	-0-					-0-
02	776	N	76	-0-	-700	-0-	6	1	70	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1755	-0-	1755	1755	151	1	1604	3	N	-0-					-0-
11	0		1731	-0-	1731	3486	97	1	1634	3	N	-0-					-0-
12	0		1499	-0-	1499	4985	112	1	1387	3	N	-0-					-0-
01	0		1991	-0-	1991	6976	129	1	1862	3	N	-0-					-0-
02	2800	N	1616	-0-	-1184	5792	164	1	1452	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	5792					N	NO RPT					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	333	8	1	160	3	N	-0-					-0-
11	0		161	-0-	161	494	7	1	154	3	N	-0-					-0-
12	0		164	-0-	164	658	7	1	157	3	N	-0-					-0-
01	0		166	-0-	166	824	8	1	158	3	N	-0-					-0-
02	973	N	149	-0-	-824	-0-	7	1	142	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	323	323	3			Y	-0-					1
11	0		304	-0-	304	627	304	3			Y	-0-					1
12	0		316	-0-	316	943	316	3			Y	-0-					1
01	0		331	-0-	331	1274	328	3	3	9	Y	3	3	8			1
02	1572	N	298	-0-	-1274	-0-	298	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		445	-0-	445	877	35	1	410	3	N	-0-					-0-
11	0		431	-0-	431	1308	29	1	402	3	N	-0-					-0-
12	0		440	-0-	440	1748	30	1	410	3	N	-0-					-0-
01	0		439	-0-	439	2187	31	1	408	3	N	-0-					-0-
02	2605	N	418	-0-	-2187	-0-	28	1	390	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	124 -0-	124	240	9	1	115	3	N	-0-					-0-
11			0	114 -0-	114	354	10	1	103	3	N	1					1
							1	9									
12			0	119 -0-	119	473	8	1	111	3	N	-0-	1	1			-0-
01			0	119 -0-	119	592	7	1	112	3	N	-0-					-0-
02	695	N	0	103 -0-	-592	-0-	7	1	96	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	204 -0-	204	402	15	1	189	3	N	-0-					-0-
11			0	194 -0-	194	596	17	1	177	3	N	-0-					-0-
12			0	207 -0-	207	803	14	1	193	3	N	-0-					-0-
01			0	192 -0-	192	995	12	1	180	3	N	-0-					-0-
02	1175	N	0	180 -0-	-995	-0-	11	1	169	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	222 -0-	222	435	17	1	205	3	N	-0-					-0-
11			0	211 -0-	211	646	16	1	195	3	N	-0-					-0-
12			0	206 -0-	206	852	16	1	190	3	N	-0-					-0-
01			0	210 -0-	210	1062	16	1	194	3	N	-0-					-0-
02	1289	N	0	227 -0-	-1062	-0-	18	1	209	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	203 -0-	203	413	16	1	187	3	N	-0-					-0-
11			0	184 -0-	184	597	14	1	170	3	N	-0-					-0-
12			0	185 -0-	185	782	14	1	171	3	N	-0-					-0-
01			0	202 -0-	202	984	16	1	186	3	N	-0-					-0-
02	1282	N	0	298 -0-	-984	-0-	22	1	276	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	231	9	1	107	3	N	-0-					-0-
11	0		109	-0-	109	340	7	1	102	3	N	-0-					-0-
12	0		113	-0-	113	453	8	1	105	3	N	-0-					-0-
01	0		111	-0-	111	564	8	1	103	3	N	-0-					-0-
02	666	N	102	-0-	-564	-0-	7	1	95	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	348	31	1	317	3	Y	-0-	1	1			2
11	0		326	-0-	326	674	26	1	300	3	Y	-0-	1	1			1
12	0		343	-0-	343	1017	23	1	317	3	Y	3	1	1			3
							3	9									
01	0		374	-0-	374	1391	23	1	350	3	Y	1	3	1			1
							1	9									
02	1704	N	313	-0-	-1391	-0-	19	1	292	3	Y	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		383	-0-	383	383	34	1	349	3	Y	-0-	1	1			1
11	0		344	-0-	344	727	28	1	315	3	Y	1	1	1			1
							1	9									
12	0		396	-0-	396	1123	27	1	368	3	Y	1					2
							1	9									
01	0		330	-0-	330	1453	20	1	308	3	Y	2	2	1			2
							2	9									
02	1794	N	341	-0-	-1453	-0-	21	1	319	3	Y	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	280	25	1	255	3	Y	-0-					-0-
11	0		218	-0-	218	498	18	1	200	3	Y	-0-					-0-
12	0		258	-0-	258	756	17	1	241	3	Y	-0-					-0-
01	0		235	-0-	235	991	15	1	220	3	Y	-0-					-0-
02	1199	N	208	-0-	-991	-0-	13	1	195	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	1	1	8	3	N	-0-					-0-
11	0		57	-0-	57	66	4	1	53	3	N	-0-					-0-
12	0		62	-0-	62	128	5	1	57	3	N	-0-					-0-
01	0		60	-0-	60	188	5	1	55	3	N	-0-					-0-
02	240	N	52	-0-	-188	-0-	4	1	48	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	23	10	3			N	-0-					-0-
11	0		14	-0-	14	37	1	1	13	3	N	-0-					-0-
12	0		10	-0-	10	47	10	3			N	-0-					-0-
01	0		12	-0-	12	59	1	1	11	3	N	-0-					-0-
02	69	N	10	-0-	-59	-0-	10	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	494	16	1	231	3	Y	-0-					-0-
11	0		239	-0-	239	733	22	1	217	3	Y	-0-					-0-
12	0		255	-0-	255	988	27	1	228	3	Y	-0-					-0-
01	0		256	-0-	256	1244	24	1	232	3	Y	-0-					-0-
02	1461	N	217	-0-	-1244	-0-	17	1	200	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	61	1	1	32	3	Y	-0-					-0-
11	0		38	-0-	38	99	1	1	37	3	Y	-0-					-0-
12	0		43	-0-	43	142	1	1	42	3	Y	-0-					-0-
01	0		48	-0-	48	190	1	1	47	3	Y	-0-					-0-
02	231	N	41	-0-	-190	-0-	1	1	40	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	115	4	1	54	3	Y	-0-					-0-
11	0		56	-0-	56	171	4	1	52	3	Y	-0-					-0-
12	0		56	-0-	56	227	4	1	52	3	Y	-0-					-0-
01	0		58	-0-	58	285	5	1	53	3	Y	-0-					-0-
02	336	N	51	-0-	-285	-0-	4	1	47	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	417	14	1	198	3	Y	-0-					-0-
11	0		203	-0-	203	620	19	1	184	3	Y	-0-					-0-
12	0		215	-0-	215	835	23	1	192	3	Y	-0-					-0-
01	0		209	-0-	209	1044	20	1	189	3	Y	-0-					-0-
02	1222	N	178	-0-	-1044	-0-	14	1	164	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		132	-0-	132	257	9	1	123	3	Y	-0-					-0-
11	0		128	-0-	128	385	12	1	116	3	Y	-0-					-0-
12	0		134	-0-	134	519	14	1	120	3	Y	-0-					-0-
01	0		130	-0-	130	649	12	1	118	3	Y	-0-					-0-
02	766	N	117	-0-	-649	-0-	9	1	108	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	91	22	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	91					Y	-0-					-0-
12	0		83	-0-	83	174	83	3			Y	-0-					-0-
01	0		2	-0-	2	176	2	3			Y	-0-					-0-
02	176	N	-0-	-0-	-176	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	380	15	1	172	3	N	-0-					-0-
11	0		168	-0-	168	548	13	1	155	3	N	-0-					-0-
12	0		181	-0-	181	729	14	1	167	3	N	-0-					-0-
01	0		179	-0-	179	908	14	1	165	3	N	-0-					-0-
02	1072	N	164	-0-	-908	-0-	12	1	152	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	784	51	1	354	3	Y	-0-					-0-
11	0		393	-0-	393	1177	50	1	343	3	Y	-0-					-0-
12	0		382	-0-	382	1559	41	1	341	3	Y	-0-					-0-
01	0		397	-0-	397	1956	44	1	353	3	Y	-0-					-0-
02	2297	N	341	-0-	-1956	-0-	34	1	307	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	135	2	1	71	3	Y	-0-					-0-
11	0		117	-0-	117	252	3	1	114	3	Y	-0-					-0-
12	0		139	-0-	139	391	2	1	137	3	Y	-0-					-0-
01	0		155	-0-	155	546	4	1	151	3	Y	-0-					-0-
02	672	N	126	-0-	-546	-0-	3	1	123	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	118	5	1	53	3	N	-0-					-0-
11	0		53	-0-	53	171	4	1	49	3	N	-0-					-0-
12	0		54	-0-	54	225	4	1	50	3	N	-0-					-0-
01	0		66	-0-	66	291	5	1	61	3	N	-0-					-0-
02	354	N	63	-0-	-291	-0-	5	1	58	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	52	4	1	48	3	N	-0-					-0-
11	0		1	-0-	1	53	1	3			N	-0-					-0-
12	0		118	-0-	118	171	8	1	110	3	N	-0-					-0-
01	0		11	-0-	11	182	1	1	10	3	N	-0-					-0-
02	271	N	89	-0-	-182	-0-	6	1	83	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	44	4	1	40	3	N	-0-					-0-
11	0		30	-0-	30	74	2	1	28	3	N	-0-					-0-
12	0		-0-	-0-	-0-	74					N	-0-					-0-
01	0		-0-	-0-	-0-	74					N	-0-					-0-
02	84	N	10	-0-	-74	-0-	1	1	9	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	245	21	1	224	3	N	-0-					-0-
11	0		177	-0-	177	422	10	1	167	3	N	-0-					-0-
12	0		200	-0-	200	622	15	1	185	3	N	-0-					-0-
01	0		134	-0-	134	756	9	1	125	3	N	-0-					-0-
02	996	N	240	-0-	-756	-0-	24	1	216	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	76	76	3			Y	-0-					-0-
11	0		75	-0-	75	151	75	3			Y	-0-					-0-
12	0		72	-0-	72	223	72	3			Y	-0-					-0-
01	0		72	-0-	72	295	72	3			Y	-0-					-0-
02	356	N	61	-0-	-295	-0-	61	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		471	-0-	471	471	471	3			Y	-0-					-0-
11	0		216	-0-	216	687	216	3			Y	-0-					-0-
12	0		441	-0-	441	1128	441	3			Y	-0-					-0-
01	0		317	-0-	317	1445	317	3			Y	-0-					-0-
02	1550	N	105	-0-	-1445	-0-	105	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	227	-0-	-52	-0-	15	1	212	3	Y	-0-					-0-
11	270	N	184	-0-	-86	-0-	17	1	167	3	Y	-0-					-0-
12	279	N	109	-0-	-170	-0-	12	1	97	3	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	31	1	292	3	Y	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	32	32	3			N	-0-					-0-
11	0		148	-0-	148	180	148	3			N	-0-					-0-
12	0		307	-0-	307	487	307	3			N	-0-					-0-
01	0		205	-0-	205	692	205	3			N	-0-					-0-
02	942	N	250	-0-	-692	-0-	250	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	60	45	3			N	-0-					-0-
11	0		-0-	-0-	-0-	60					N	-0-					-0-
12	0		-0-	-0-	-0-	60					N	-0-					-0-
01	0		-0-	-0-	-0-	60					N	-0-					-0-
02	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		596	-0-		596	1223	39	1	557	3	Y	-0-					-0-
11	0		583	-0-		583	1806	55	1	528	3	Y	-0-					-0-
12	0		760	-0-		760	2566	81	1	679	3	Y	-0-					-0-
01	0		958	-0-		958	3524	91	1	867	3	Y	-0-					-0-
02	2800	N	828	-0-		-1972	1552	65	1	763	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	1552					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-		36	64	3	1	33	3	N	-0-					-0-
11	0		32	-0-		32	96	2	1	30	3	N	-0-					-0-
12	0		36	-0-		36	132	3	1	33	3	N	-0-					-0-
01	0		37	-0-		37	169	3	1	34	3	N	-0-					-0-
02	204	N	35	-0-		-169	-0-	3	1	32	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1071	-0-		1071	2151	84	1	987	3	N	-0-					-0-
11	0		897	-0-		897	3048	68	1	829	3	N	-0-					-0-
12	0		955	-0-		955	4003	72	1	883	3	N	-0-					-0-
01	0		1069	-0-		1069	5072	83	1	986	3	N	-0-					-0-
02	2800	N	899	-0-		-1901	3171	67	1	832	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	3171					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-		143	292	11	1	132	3	N	-0-					-0-
11	0		132	-0-		132	424	10	1	122	3	N	-0-					-0-
12	0		142	-0-		142	566	11	1	131	3	N	-0-					-0-
01	0		140	-0-		140	706	11	1	129	3	N	-0-					-0-
02	844	N	138	-0-		-706	-0-	10	1	128	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-		162	293	13	1	149	3	N	-0-					-0-
11	0		147	-0-		147	440	11	1	136	3	N	-0-					-0-
12	0		152	-0-		152	592	11	1	141	3	N	-0-					-0-
01	0		201	-0-		201	793	16	1	185	3	N	-0-					-0-
02	1012	N	219	-0-		-793	-0-	16	1	203	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-		392	779	29	1	363	3	N	-0-					1
11	0		366	-0-		366	1145	32	1	334	3	N	-0-					1
12	0		360	-0-		360	1505	24	1	336	3	N	-0-	1	1			-0-
01	0		341	-0-		341	1846	21	1	320	3	N	-0-					-0-
02	2143	N	297	-0-		-1846	-0-	19	1	278	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

10	0		343	-0-	343	719	38	1	305	3	N	-0-					-0-
11	0		336	-0-	336	1055	46	1	290	3	N	-0-					-0-
12	0		259	-0-	259	1314	28	1	231	3	N	-0-					-0-
01	0		405	-0-	405	1719	43	1	362	3	N	-0-					-0-
02	2078	N	359	-0-	-1719	-0-	38	1	321	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

10	0		4	-0-	4	9	1	1	3	3	N	-0-					-0-
11	0		4	-0-	4	13	1	1	3	3	N	-0-					-0-
12	0		5	-0-	5	18	1	1	4	3	N	-0-					-0-
01	0		2	-0-	2	20	2	3			N	-0-					-0-
02	22	N	2	-0-	-20	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

10	0		236	-0-	236	236	21	1	215	3	Y	-0-	1	1			1
11	0		226	-0-	226	462	18	1	207	3	Y	1	1	1			1
							1	9									
12	0		234	-0-	234	696	16	1	216	3	Y	2	1	1			2
							2	9									
01	0		232	-0-	232	928	14	1	217	3	Y	1	2	1			1
							1	9									
02	1135	N	207	-0-	-928	-0-	13	1	194	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

10	0		24	-0-	24	48	2	1	22	3	Y	-0-					-0-
11	0		24	-0-	24	72	3	1	21	3	Y	-0-					-0-
12	0		24	-0-	24	96	3	1	21	3	Y	-0-					-0-
01	0		25	-0-	25	121	3	1	22	3	Y	-0-					-0-
02	143	N	22	-0-	-121	-0-	2	1	20	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

10	0		89	-0-	89	182	7	1	82	3	N	-0-					-0-
11	0		81	-0-	81	263	6	1	75	3	N	-0-					-0-
12	0		86	-0-	86	349	6	1	80	3	N	-0-					-0-
01	0		88	-0-	88	437	7	1	81	3	N	-0-					-0-
02	518	N	81	-0-	-437	-0-	6	1	75	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	50	-0-	50		100	4	1	46	3	N	-0-					-0-
11			0	52	-0-	52		152	4	1	48	3	N	-0-					-0-
12			0	58	-0-	58		210	4	1	54	3	N	-0-					-0-
01			0	58	-0-	58		268	4	1	54	3	N	-0-					-0-
02	323	N	55	-0-		-268		-0-	4	1	51	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	146	-0-	146		254	11	1	135	3	N	-0-					-0-
11			0	55	-0-	55		309	5	1	50	3	N	-0-					-0-
12			0	95	-0-	95		404	6	1	89	3	N	-0-					-0-
01			0	56	-0-	56		460	4	1	52	3	N	-0-					-0-
02	518	N	58	-0-		-460		-0-	4	1	54	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	501	-0-	501		986	37	1	464	3	N	-0-					-0-
11			0	467	-0-	467		1453	40	1	427	3	N	-0-					-0-
12			0	506	-0-	506		1959	34	1	472	3	N	-0-					-0-
01			0	491	-0-	491		2450	31	1	460	3	N	-0-					-0-
02	2800	N	454	-0-		-2346		104	29	1	425	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-		104					N	NO RPT					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	3	-0-		3		3	3	3			N	-0-					-0-
11	14B2	EXT	63	-0-		63		66	5	1	58	3	N	-0-					-0-
12	14B2	EXT	59	-0-		59		125	4	1	55	3	N	-0-					-0-
01	14B2	EXT	43	-0-		43		168	3	1	40	3	N	-0-					-0-
02	14B2	EXT	41	-0-		41		209	3	1	38	3	N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-		209					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	50 -0-	50	173	4	1	46	3	N	-0-			-0-
11			0	37 -0-	37	210	3	1	34	3	N	-0-			-0-
12			0	33 -0-	33	243	2	1	31	3	N	-0-			-0-
01			0	34 -0-	34	277	3	1	31	3	N	-0-			-0-
02	307	N	30	-0-	-277	-0-	2	1	28	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	23 -0-	23	28	1	1	22	3	N	-0-			-0-
11			0	30 -0-	30	58	2	1	28	3	N	-0-			-0-
12			0	30 -0-	30	88	2	1	28	3	N	-0-			-0-
01			0	46 -0-	46	134	3	1	43	3	N	-0-			-0-
02	158	N	24	-0-	-134	-0-	2	1	22	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	-0- -0-	-0-	-0-					Y	-0-			-0-
11			0	-0- -0-	-0-	-0-					Y	-0-			-0-
12			0	1 -0-	1	1	1	3			Y	-0-			-0-
01			0	-0- -0-	-0-	1					Y	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	457	17	1	183	3	Y	-0-					-0-
11	0		158	-0-	158	615	13	1	145	3	Y	-0-					-0-
12	0		229	-0-	229	844	14	1	215	3	Y	-0-					-0-
01	0		105	-0-	105	949	8	1	97	3	Y	-0-					-0-
02	1041	N	92	-0-	-949	-0-	7	1	85	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	442	14	1	198	3	Y	-0-					-0-
11	0		231	-0-	231	673	22	1	209	3	Y	-0-					-0-
12	0		247	-0-	247	920	26	1	221	3	Y	-0-					-0-
01	0		256	-0-	256	1176	24	1	232	3	Y	-0-					-0-
02	1405	N	229	-0-	-1176	-0-	18	1	211	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1079	-0-	1079	2077	93	1	986	3	N	-0-					9
11	0		1092	-0-	1092	3169	61	1	1031	3	N	-0-					9
12	0		1012	-0-	1012	4181	76	1	936	3	N	-0-					9
01	0		1053	-0-	1053	5234	68	1	985	3	N	-0-					9
02	2800	N	982	-0-	-1818	3416	100	1	882	3	N	-0-					9
03	0	N	NO RPT	-0-	-0-	3416					N	NO RPT					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		132	-0-	132	272	10	1	122	3	N	-0-					-0-
11	0		111	-0-	111	383	8	1	103	3	N	-0-					-0-
12	0		122	-0-	122	505	9	1	113	3	N	-0-					-0-
01	0		121	-0-	121	626	9	1	112	3	N	-0-					-0-
02	744	N	118	-0-	-626	-0-	9	1	109	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	113	8	1	101	3	Y	-0-					-0-
11	0		77	-0-	77	190	6	1	71	3	Y	-0-					-0-
12	0		65	-0-	65	255	5	1	60	3	Y	-0-					-0-
01	0		69	-0-	69	324	5	1	64	3	Y	-0-					-0-
02	384	N	60	-0-	-324	-0-	5	1	55	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	197	8	1	90	3	N	-0-					-0-
11	0		96	-0-	96	293	7	1	89	3	N	-0-					-0-
12	0		85	-0-	85	378	6	1	79	3	N	-0-					-0-
01	0		85	-0-	85	463	7	1	78	3	N	-0-					-0-
02	562	N	99	-0-	-463	-0-	7	1	92	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	102	7	1	81	3	N	-0-					2
11	0		133	-0-	133	235	10	1	123	3	N	-0-					2
12	0		86	-0-	86	321	6	1	80	3	N	-0-					2
01	0		103	-0-	103	424	8	1	95	3	N	-0-					2
02	520	N	96	-0-	-424	-0-	7	1	89	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	32	2	1	14	3	N	-0-	1	1			-0-
11	0		14	-0-	14	46	1	1	13	3	N	-0-					-0-
12	0		15	-0-	15	61	1	1	14	3	N	-0-					-0-
01	0		15	-0-	15	76	1	1	14	3	N	-0-					-0-
02	89	N	13	-0-	-76	-0-	1	1	12	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	8	-0-	8	8	1	1	7	3	N	-0-					-0-
12	14B2	EXT	18	-0-	18	26	2	1	16	3	N	-0-					-0-
01	14B2	EXT	21	-0-	21	47	2	1	19	3	N	-0-					-0-
02	14B2	EXT	17	-0-	17	64	1	1	16	3	N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	64					N	NO RPT					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		232	-0-	232	456	15	1	217	3	Y	-0-					-0-
11	0		225	-0-	225	681	21	1	204	3	Y	-0-					-0-
12	0		238	-0-	238	919	25	1	213	3	Y	-0-					-0-
01	0		233	-0-	233	1152	22	1	211	3	Y	-0-					-0-
02	1355	N	203	-0-	-1152	-0-	16	1	187	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	107	1	1	12	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	107					Y	-0-					-0-
12	0		202	-0-	202	309	22	1	180	3	Y	-0-					-0-
01	0		12	-0-	12	321	1	1	11	3	Y	-0-					-0-
02	325	N	4	-0-	-321	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	285	13	1	134	3	N	-0-					-0-
11	0		142	-0-	142	427	12	1	130	3	N	-0-					-0-
12	0		146	-0-	146	573	12	1	134	3	N	-0-					-0-
01	0		149	-0-	149	722	13	1	136	3	N	-0-					-0-
02	849	N	127	-0-	-722	-0-	11	1	116	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	190	8	1	89	3	N	-0-					-0-
11	0		97	-0-	97	287	8	1	89	3	N	-0-					-0-
12	0		99	-0-	99	386	8	1	91	3	N	-0-					-0-
01	0		104	-0-	104	490	9	1	95	3	N	-0-					-0-
02	578	N	88	-0-	-490	-0-	8	1	80	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	3	2	3			N	-0-					-0-
11	0		2	-0-	2	5	2	3			N	-0-					-0-
12	0		3	-0-	3	8	3	3			N	-0-					-0-
01	0		1	-0-	1	9	1	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		396	-0-	396	663	396	3			N	-0-					-0-
11	0		323	-0-	323	986	323	3			N	-0-					-0-
12	0		259	-0-	259	1245	259	3			N	-0-					-0-
01	0		164	-0-	164	1409	164	3			N	-0-					-0-
02	1585	N	176	-0-	-1409	-0-	176	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		792	-0-	792	1338	102	1	690	3	N	-0-					-0-
11	0		746	-0-	746	2084	99	1	647	3	N	-0-					-0-
12	0		725	-0-	725	2809	72	1	653	3	N	-0-					-0-
01	0		610	-0-	610	3419	72	1	538	3	N	-0-					-0-
02	2800	N	739	-0-	-2061	1358	92	1	647	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1358					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	98	51	3			N	-0-					-0-
11	0		50	-0-	50	148	50	3			N	-0-					-0-
12	0		51	-0-	51	199	51	3			N	-0-					-0-
01	0		36	-0-	36	235	36	3			N	-0-					-0-
02	286	N	51	-0-	-235	-0-	51	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	27	2	1	24	3	Y	-0-					-0-
11	0		1	-0-	1	28	1	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	28					Y	-0-					-0-
01	0		-0-	-0-	-0-	28					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	598	24 3	1 9	277	3	N	3	1	1			5
11	0		291	-0-	291	889	19 2	1 9	270	3	N	2	4	1			3
12	0		309	-0-	309	1198	21 4	1 9	284	3	N	4	3	1			4
01	0		298	-0-	298	1496	21 6	1 9	271	3	N	5	7	1			2
02	1756	N	260	-0-	-1496	-0-	17 3	1 9	240	3	N	3	2	1			3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	175	7	1	79	3	N	-0-					-0-
11	0		69	-0-	69	244	5	1	64	3	N	-0-					-0-
12	0		295	-0-	295	539	22	1	273	3	N	-0-					-0-
01	0		129	-0-	129	668	10	1	119	3	N	-0-					-0-
02	727	N	59	-0-	-668	-0-	4	1	55	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	213	111	3			Y	-0-					-0-
11	0		107	-0-	107	320	107	3			Y	-0-					-0-
12	0		104	-0-	104	424	104	3			Y	-0-					-0-
01	0		109	-0-	109	533	109	3			Y	-0-					-0-
02	619	N	86	-0-	-533	-0-	86	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	78	78	3			Y	-0-					-0-
11	0		77	-0-	77	155	77	3			Y	-0-					-0-
12	0		74	-0-	74	229	74	3			Y	-0-					-0-
01	0		74	-0-	74	303	74	3			Y	-0-					-0-
02	363	N	60	-0-	-303	-0-	60	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	128	6	1	70	3	N	-0-					-0-
11	0		70	-0-	70	198	5	1	65	3	N	-0-					-0-
12	0		71	-0-	71	269	5	1	66	3	N	-0-					-0-
01	0		71	-0-	71	340	5	1	66	3	N	-0-					-0-
02	403	N	63	-0-	-340	-0-	4	1	59	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	220	10	1	119	3	N	-0-					-0-
11	0		118	-0-	118	338	9	1	109	3	N	-0-					-0-
12	0		118	-0-	118	456	9	1	109	3	N	-0-					-0-
01	0		118	-0-	118	574	9	1	109	3	N	-0-					-0-
02	682	N	108	-0-	-574	-0-	8	1	100	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	259	10	1	112	3	N	-0-					-0-
11	0		129	-0-	129	388	10	1	119	3	N	-0-					-0-
12	0		150	-0-	150	538	11	1	139	3	N	-0-					-0-
01	0		140	-0-	140	678	11	1	129	3	N	-0-					-0-
02	827	N	149	-0-	-678	-0-	11	1	138	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	419	10	1	202	3	N	-0-					-0-
11	0		203	-0-	203	622	9	1	194	3	N	-0-					-0-
12	0		217	-0-	217	839	10	1	207	3	N	-0-					-0-
01	0		212	-0-	212	1051	10	1	202	3	N	-0-					-0-
02	1242	N	191	-0-	-1051	-0-	9	1	182	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	21	1	1	12	3	N	-0-					-0-
11	0		13	-0-	13	34	1	1	12	3	N	-0-					-0-
12	0		19	-0-	19	53	1	1	18	3	N	-0-					-0-
01	0		21	-0-	21	74	1	1	20	3	N	-0-					-0-
02	95	N	21	-0-	-74	-0-	1	1	20	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	297	10	1	140	3	Y	-0-					-0-
11	0		141	-0-	141	438	13	1	128	3	Y	-0-					-0-
12	0		152	-0-	152	590	16	1	136	3	Y	-0-					-0-
01	0		149	-0-	149	739	14	1	135	3	Y	-0-					-0-
02	866	N	127	-0-	-739	-0-	10	1	117	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	25	2	1	23	3	Y	-0-					-0-
11	0		9	-0-	9	34	1	1	8	3	Y	-0-					-0-
12	0		9	-0-	9	43	1	1	8	3	Y	-0-					-0-
01	0		8	-0-	8	51	1	1	7	3	Y	-0-					-0-
02	59	N	8	-0-	-51	-0-	1	1	7	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	262	10	1	109	3	Y	-0-					2
11	0		120	-0-	120	382	10	1	110	3	Y	-0-					2
12	0		132	-0-	132	514	14	1	118	3	Y	-0-					2
01	0		226	-0-	226	740	111	1	115	3	Y	-0-					2
02	873	N	133	-0-	-740	-0-	31	1	102	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	232	9	1	107	3	N	-0-					-0-
11	0		107	-0-	107	339	8	1	99	3	N	-0-					-0-
12	0		111	-0-	111	450	8	1	103	3	N	-0-					-0-
01	0		109	-0-	109	559	8	1	101	3	N	-0-					-0-
02	649	N	90	-0-	-559	-0-	7	1	83	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	330	12	1	175	3	Y	-0-					-0-
11	0		170	-0-	170	500	16	1	154	3	Y	-0-					-0-
12	0		187	-0-	187	687	20	1	167	3	Y	-0-					-0-
01	0		202	-0-	202	889	19	1	183	3	Y	-0-					-0-
02	1042	N	153	-0-	-889	-0-	12	1	141	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		547	-0-	547	1077	151	1	396	3	Y	-0-					1
11	0		516	-0-	516	1593	143	1	373	3	Y	-0-					1
12	0		507	-0-	507	2100	137	1	370	3	Y	-0-					1
01	0		545	-0-	545	2645	146	1	399	3	Y	-0-					1
02	2800	N	493	-0-	-2307	338	131	1	362	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	338					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		23	-0-	23	178	1	1	22	3	Y	-0-					-0-
11		0	40	-0-	40	218	3	1	37	3	Y	-0-					-0-
12		0	60	-0-	60	278	5	1	55	3	Y	-0-					-0-
01	T. A.		24	-0-	24	302	2	1	22	3	Y	-0-					-0-
02	T. A.		126	-0-	126	428	61	1	65	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	428					Y	NO RPT					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

10		0	154	-0-	154	301	10	1	144	3	Y	-0-					-0-
11		0	136	-0-	136	437	13	1	123	3	Y	-0-					-0-
12		0	128	-0-	128	565	14	1	114	3	Y	-0-					-0-
01		0	135	-0-	135	700	13	1	122	3	Y	-0-					-0-
02		827 N	127	-0-	-700	-0-	10	1	117	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

10		0	128	-0-	128	252	11	1	117	3	Y	-0-					-0-
11		0	121	-0-	121	373	10	1	110	3	Y	1	1	8			-0-
							1	9									
12		0	123	-0-	123	496	7	1	116	3	Y	-0-					-0-
01		0	95	-0-	95	591	7	1	88	3	Y	-0-					-0-
02		625 N	34	-0-	-591	-0-	3	1	31	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

10	T. A.		1	-0-	1	200	1	3			Y	-0-					-0-
11		0	1	-0-	1	201	1	3			Y	-0-					-0-
12		0	1	-0-	1	202	1	3			Y	-0-					-0-
01	T. A.		1	-0-	1	203	1	3			Y	-0-					-0-
02	T. A.		1	-0-	1	204	1	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	204					Y	NO RPT					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

10		0	88	-0-	88	160	10	1	78	3	N	-0-					-0-
11		0	101	-0-	101	261	14	1	87	3	N	-0-					-0-
12		0	113	-0-	113	374	12	1	101	3	N	-0-					-0-
01		0	125	-0-	125	499	13	1	112	3	N	-0-					-0-
02		610 N	111	-0-	-499	-0-	12	1	99	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-		292	624	32	1	260	3	N	-0-					-0-
11	0		321	-0-		321	945	44	1	277	3	N	-0-					-0-
12	0		256	-0-		256	1201	28	1	228	3	N	-0-					-0-
01	0		289	-0-		289	1490	31	1	258	3	N	-0-					-0-
02	1741	N	251	-0-		-1490	-0-	27	1	224	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-		124	246	14	1	110	3	N	-0-					-0-
11	0		123	-0-		123	369	17	1	106	3	N	-0-					-0-
12	0		124	-0-		124	493	13	1	111	3	N	-0-					-0-
01	0		126	-0-		126	619	13	1	113	3	N	-0-					-0-
02	733	N	114	-0-		-619	-0-	12	1	102	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-		2	5	2	3			N	-0-					-0-
11	0		3	-0-		3	8	3	3			N	-0-					-0-
12	0		5	-0-		5	13	5	3			N	-0-					-0-
01	0		5	-0-		5	18	5	3			N	-0-					-0-
02	22	N	4	-0-		-18	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4	-0-		4	21	4	3			Y	-0-					1
11	0		7	-0-		7	28	1	1	6	3	Y	-0-					1
12	0		5	-0-		5	33	5	3			Y	-0-					1
01	T. A.		45	-0-		45	78	3	1	42	3	Y	-0-					1
02	T. A.		60	-0-		60	138	4	1	56	3	Y	-0-					1
03	T. A.		NO RPT	-0-		-0-	138					Y	NO RPT					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		4	-0-		4	4	4	3			N	-0-					-0-
12	0		6	-0-		6	10	6	3			N	-0-					-0-
01	0		-0-	-0-		-0-	10					N	-0-					-0-
02	14	N	4	-0-		-10	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	114					N	-0-					-0-
11	0		-0-	-0-		-0-	114					N	-0-					-0-
12	0		-0-	-0-		-0-	114					N	-0-					-0-
01	0		149	-0-		149	263	9	1	140	3	N	-0-					-0-
02	524	N	261	-0-		-263	-0-	17	1	244	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-		211	427	18	1	193	3	Y	-0-					-0-
11	0		188	-0-		188	615	16	1	172	3	Y	-0-					-0-
12	0		199	-0-		199	814	12	1	187	3	Y	-0-					-0-
01	0		195	-0-		195	1009	15	1	180	3	Y	-0-					-0-
02	1190	N	181	-0-		-1009	-0-	13	1	168	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	545	19	1	264	3	Y	-0-					-0-
11	0		154	-0-	154	699	14	1	140	3	Y	-0-					-0-
12	0		185	-0-	185	884	20	1	165	3	Y	-0-					-0-
01	0		267	-0-	267	1151	25	1	242	3	Y	-0-					-0-
02	1364	N	213	-0-	-1151	-0-	17	1	196	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		100	-0-	100	326	7	1	93	3	Y	-0-					-0-
11	T. A.		125	-0-	125	451	12	1	113	3	Y	-0-					-0-
12	T. A.		161	-0-	161	612	17	1	144	3	Y	-0-					-0-
01	0		151	-0-	151	763	14	1	137	3	Y	-0-					-0-
02	888	N	125	-0-	-763	-0-	10	1	115	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	111	6	1	90	3	Y	-0-					-0-
11	0		91	-0-	91	202	9	1	82	3	Y	-0-					-0-
12	0		87	-0-	87	289	9	1	78	3	Y	-0-					-0-
01	0		85	-0-	85	374	8	1	77	3	Y	-0-					-0-
02	439	N	65	-0-	-374	-0-	5	1	60	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		843	-0-	843	1539	72	1	759	3	Y	11	17	1			2
							12	9									
11	0		864	-0-	864	2403	70	1	775	3	Y	17	3	8			16
							19	9									
12	0		736	-0-	736	3139	44	1	690	3	Y	2	2	8			16
							2	9									
01	0		1013	-0-	1013	4152	76	1	936	3	Y	1	14	1			3
							1	9									
02	2800	N	743	-0-	-2057	2095	55	1	688	3	Y	-0-					3
03	0	N	NO RPT	-0-	-0-	2095					Y	NO RPT					3

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		310	-0-	310	681	310	3			Y	-0-					-0-
11	0		282	-0-	282	963	282	3			Y	-0-					-0-
12	0		285	-0-	285	1248	285	3			Y	-0-					-0-
01	0		287	-0-	287	1535	287	3			Y	-0-					-0-
02	1802	N	267	-0-	-1535	-0-	267	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	101	3	1	46	3	Y	-0-					-0-
11	0		43	-0-	43	144	4	1	39	3	Y	-0-					-0-
12	0		47	-0-	47	191	5	1	42	3	Y	-0-					-0-
01	0		46	-0-	46	237	4	1	42	3	Y	-0-					-0-
02	275	N	38	-0-	-237	-0-	3	1	35	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	499	18	1	232	3	N	-0-					1
11	0		237	-0-	237	736	17	1	220	3	N	-0-					1
12	0		256	-0-	256	992	18	1	238	3	N	-0-	1	1			-0-
01	0		251	-0-	251	1243	18	1	233	3	N	-0-					-0-
02	1482	N	239	-0-	-1243	-0-	18	1	221	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	156	7	1	57	3	N	-0-					-0-
11	0		61	-0-	61	217	8	1	53	3	N	-0-					-0-
12	0		65	-0-	65	282	7	1	58	3	N	-0-					-0-
01	0		58	-0-	58	340	6	1	52	3	N	-0-					-0-
02	400	N	60	-0-	-340	-0-	6	1	54	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	426	23	1	186	3	N	-0-					15
11	0		199	-0-	199	625	27	1	171	3	N	1	1	8			15
							1	9									
12	0		207	-0-	207	832	22	1	179	3	N	5	8	1			12
							6	9									
01	0		196	-0-	196	1028	21	1	175	3	N	-0-					12
02	1235	N	207	-0-	-1028	-0-	22	1	181	3	N	4					16
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	242	-0-	-6	-0-	242	2			Y	-0-					-0-
11	240	X	225	-0-	-15	-0-	225	2			Y	-0-					-0-
12	248	X	231	-0-	-17	-0-	231	2			Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	47	1	1	23	3	N	-0-					-0-
11	0		9	-0-	9	56	9	3			N	-0-					-0-
12	0		-0-	-0-	-0-	56					N	-0-					-0-
01	0		-0-	-0-	-0-	56					N	-0-					-0-
02	106	N	50	-0-	-56	-0-	2	1	48	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		599	-0-	599	1179	27	1	7	2	N	-0-					-0-
							565	3									
11	0		571	-0-	571	1750	25	1	3	2	N	-0-					-0-
							543	3									
12	0		596	-0-	596	2346	27	1	569	3	N	-0-					-0-
01	0		596	-0-	596	2942	27	1	2	2	N	-0-					-0-
							567	3									
02	2800	N	531	-0-	-2269	673	24	1	507	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	673					N	NO RPT					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	5	3	3			N	-0-					-0-
11	0		4	-0-	4	9	4	3			N	-0-					-0-
12	0		6	-0-	6	15	6	3			N	-0-					-0-
01	0		6	-0-	6	21	6	3			N	-0-					-0-
02	26	N	5	-0-	-21	-0-	5	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		37	-0-	37	37	3	1	34	3	N	-0-					-0-
12	0		29	-0-	29	66	2	1	27	3	N	-0-					-0-
01	0		4	-0-	4	70	4	3			N	-0-					-0-
02	117	N	47	-0-	-70	-0-	3	1	44	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	160	7	1	71	3	Y	-0-					-0-
11	0		74	-0-	74	234	6	1	68	3	Y	-0-					-0-
12	0		83	-0-	83	317	5	1	78	3	Y	-0-					-0-
01	0		141	-0-	141	458	68	1	73	3	Y	-0-					-0-
02	551	N	93	-0-	-458	-0-	31	1	62	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	123	11	1	112	3	N	-0-					-0-
11	0		181	-0-	181	304	10	1	171	3	N	-0-					-0-
12	0		195	-0-	195	499	15	1	180	3	N	-0-					-0-
01	0		192	-0-	192	691	12	1	180	3	N	-0-					-0-
02	879	N	188	-0-	-691	-0-	19	1	169	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	10	1	80	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		718	-0-	718	1448	100	1	618	3	Y	-0-					1
11	0		605	-0-	605	2053	85	1	520	3	Y	-0-					1
12	0		628	-0-	628	2681	91	1	537	3	Y	-0-					1
01	0		724	-0-	724	3405	103	1	621	3	Y	-0-					1
02	2800	N	613	-0-	-2187	1218	92	1	521	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	1218					Y	NO RPT					1

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		276	-0-	276	550	31	1	245	3	N	-0-					-0-
11	0		287	-0-	287	837	39	1	248	3	N	-0-					-0-
12	0		276	-0-	276	1113	30	1	246	3	N	-0-					-0-
01	0		278	-0-	278	1391	30	1	248	3	N	-0-					-0-
02	1635	N	244	-0-	-1391	-0-	26	1	218	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	406	9	1	197	3	N	-0-					-0-
11	0		191	-0-	191	597	8	1	183	3	N	-0-					-0-
12	0		196	-0-	196	793	9	1	187	3	N	-0-					-0-
01	0		194	-0-	194	987	9	1	185	3	N	-0-					-0-
02	1162	N	175	-0-	-987	-0-	8	1	167	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		448	-0-	448	886	448	2			Y	-0-					1
11	0		411	-0-	411	1297	411	2			Y	-0-					1
12	0		397	-0-	397	1694	397	2			Y	-0-					1
01	0		412	-0-	412	2106	412	2			Y	-0-					1
02	2468	N	362	-0-	-2106	-0-	362	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		519	-0-	519	1009	519	2			Y	-0-					1
11	0		518	-0-	518	1527	518	2			Y	-0-					1
12	0		516	-0-	516	2043	516	2			Y	-0-					1
01	0		516	-0-	516	2559	516	2			Y	-0-					1
02	2800	N	399	-0-	-2401	158	399	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	158					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	186	7	1	89	3	Y	-0-					2
11	0		92	-0-	92	278	7	1	85	3	Y	-0-					2
12	0		98	-0-	98	376	7	1	91	3	Y	-0-					2
01	0		99	-0-	99	475	7	1	92	3	Y	-0-					2
02	566	N	91	-0-	-475	-0-	7	1	84	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	220	8	1	107	3	Y	-0-					-0-
11	0		108	-0-	108	328	8	1	100	3	Y	-0-					-0-
12	0		107	-0-	107	435	8	1	99	3	Y	-0-					-0-
01	0		111	-0-	111	546	8	1	103	3	Y	-0-					-0-
02	652	N	106	-0-	-546	-0-	8	1	98	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	76	3	1	35	3	Y	-0-					4
11	0		38	-0-	38	114	3	1	35	3	Y	-0-					4
12	0		39	-0-	39	153	2	1	37	3	Y	-0-					4
01	0		40	-0-	40	193	3	1	37	3	Y	-0-					4
02	230	N	37	-0-	-193	-0-	3	1	34	3	Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	523	23	1	245	3	Y	-0-					4
11	0		256	-0-	256	779	21	1	235	3	Y	-0-					4
12	0		280	-0-	280	1059	17	1	263	3	Y	-0-					4
01	0		256	-0-	256	1315	19	1	237	3	Y	-0-					4
02	1545	N	230	-0-	-1315	-0-	17	1	213	3	Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1418	-0-	1418	2716	123	1	1294	3	Y	1	28	1			2
							1	9									
11	0		1138	-0-	1138	3854	94	1	1036	3	Y	7	7	8			2
							8	9									
12	0		1171	-0-	1171	5025	67	1	1056	3	Y	44	6	8			40
							48	9									
01	0		1395	-0-	1395	6420	105	1	1290	3	Y	-0-	35	1			5
02	2800	N	1207	-0-	-1593	4827	86	1	1079	3	Y	38					43
							42	9									
03	0	N	NO RPT	-0-	-0-	4827					Y	NO RPT					43

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	6	3	3			Y	-0-					-0-
11	0		10	-0-	10	16	1	1	9	3	Y	-0-					-0-
12	0		22	-0-	22	38	2	1	20	3	Y	-0-					-0-
01	0		24	-0-	24	62	2	1	22	3	Y	-0-					-0-
02	84	N	22	-0-	-62	-0-	2	1	20	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		320	-0-	320	626	24	1	296	3	Y	-0-					-0-
11	0		303	-0-	303	929	22	1	281	3	Y	-0-					-0-
12	0		288	-0-	288	1217	21	1	267	3	Y	-0-					-0-
01	0		306	-0-	306	1523	24	1	282	3	Y	-0-					-0-
02	1798	N	275	-0-	-1523	-0-	22	1	253	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	688	345	2			Y	-0-					-0-
11	0		330	-0-	330	1018	330	2			Y	-0-					-0-
12	0		337	-0-	337	1355	337	2			Y	-0-					-0-
01	0		336	-0-	336	1691	336	2			Y	-0-					-0-
02	1993	N	302	-0-	-1691	-0-	302	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	499	252	2			Y	-0-					-0-
11	0		246	-0-	246	745	246	2			Y	-0-					-0-
12	0		249	-0-	249	994	249	2			Y	-0-					-0-
01	0		257	-0-	257	1251	257	2			Y	-0-					-0-
02	1458	N	207	-0-	-1251	-0-	207	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		394	-0-	394	779	394	2			Y	-0-					-0-
11	0		372	-0-	372	1151	372	2			Y	-0-					-0-
12	0		380	-0-	380	1531	380	2			Y	-0-					-0-
01	0		378	-0-	378	1909	378	2			Y	-0-					-0-
02	2249	N	340	-0-	-1909	-0-	340	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		733	-0-	733	961	101	1	622	3	Y	9					10
							10	9									
11	0		860	-0-	860	1821	119	1	732	3	Y	8					18
							9	9									
12	0		737	-0-	737	2558	107	1	630	3	Y	-0-					18
01	0		792	-0-	792	3350	112	1	679	3	Y	1					19
							1	9									
02	2800	N	709	-0-	-2091	1259	106	1	599	3	Y	4					23
							4	9									
03	0	N	NO RPT	-0-	-0-	1259					Y	NO RPT					23

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

10	0		165	-0-	165	333	90	1	75	3	Y	-0-					1
11	0		136	-0-	136	469	83	1	52	3	Y	1					2
							1	9									
12	0		148	-0-	148	617	88	1	60	3	Y	-0-					2
01	0		130	-0-	130	747	85	1	45	3	Y	-0-					2
02	881	N	134	-0-	-747	-0-	80	1	54	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

10	0		552	-0-	552	1096	77	1	475	3	Y	-0-					1
11	0		442	-0-	442	1538	62	1	380	3	Y	-0-					1
12	0		112	-0-	112	1650	16	1	96	3	Y	-0-					1
01	0		106	-0-	106	1756	15	1	91	3	Y	-0-					1
02	1818	N	62	-0-	-1756	-0-	9	1	53	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

10	0		23	-0-	23	46	3	1	20	3	Y	-0-					-0-
11	0		20	-0-	20	66	3	1	17	3	Y	-0-					-0-
12	0		20	-0-	20	86	3	1	17	3	Y	-0-					-0-
01	0		22	-0-	22	108	3	1	19	3	Y	-0-					-0-
02	128	N	20	-0-	-108	-0-	3	1	17	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-	156	316	156	2			Y	-0-					1
11	0		144	-0-	144	460	144	2			Y	-0-					1
12	0		137	-0-	137	597	137	2			Y	-0-					1
01	0		133	-0-	133	730	133	2			Y	-0-					1
02	796	N	66	-0-	-730	-0-	66	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		618	-0-	618	1232	618	2			Y	-0-					-0-
11	0		579	-0-	579	1811	579	2			Y	-0-					-0-
12	0		598	-0-	598	2409	598	2			Y	-0-					-0-
01	0		598	-0-	598	3007	598	2			Y	-0-					-0-
02	2800	N	545	-0-	-2255	752	545	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	752					Y	NO RPT					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		434	-0-	434	844	38	1	396	3	Y	-0-					-0-
11	0		470	-0-	470	1314	39	1	431	3	Y	-0-					-0-
12	0		519	-0-	519	1833	31	1	488	3	Y	-0-					-0-
01	0		536	-0-	536	2369	40	1	496	3	Y	-0-					-0-
02	2800	N	529	-0-	-2271	98	39	1	490	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	98					Y	NO RPT					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	612	14	1	294	3	N	-0-					-0-
11	0		296	-0-	296	908	13	1	283	3	N	-0-					-0-
12	0		295	-0-	295	1203	13	1	282	3	N	-0-					-0-
01	0		294	-0-	294	1497	14	1	280	3	N	-0-					-0-
02	1760	N	263	-0-	-1497	-0-	12	1	251	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		335	-0-	335	666	15	1	320	3	N	-0-					-0-
11	0		323	-0-	323	989	14	1	309	3	N	-0-					-0-
12	0		329	-0-	329	1318	15	1	314	3	N	-0-					-0-
01	0		329	-0-	329	1647	15	1	314	3	N	-0-					-0-
02	1943	N	296	-0-	-1647	-0-	14	1	282	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	492	11	1	236	3	N	-0-					-0-
11	0		237	-0-	237	729	10	1	227	3	N	-0-					-0-
12	0		245	-0-	245	974	11	1	234	3	N	-0-					-0-
01	0		244	-0-	244	1218	11	1	233	3	N	-0-					-0-
02	1436	N	218	-0-	-1218	-0-	10	1	208	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		841	-0-	841	1658	38	1	803	3	N	-0-					-0-
11	0		790	-0-	790	2448	35	1	755	3	N	-0-					-0-
12	0		784	-0-	784	3232	35	1	749	3	N	-0-					-0-
01	0		790	-0-	790	4022	36	1	754	3	N	-0-					-0-
02	2800	N	717	-0-	-2083	1939	33	1	684	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1939					N	NO RPT					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	244	170	2			N	-0-					-0-
11	0		156	-0-	156	400	156	2			N	-0-					-0-
12	0		159	-0-	159	559	159	2			N	-0-					-0-
01	0		103	-0-	103	662	103	2			N	-0-					-0-
02	774	N	112	-0-	-662	-0-	112	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	648	14	1	295	3	N	-0-					-0-
11	0		305	-0-	305	953	13	1	292	3	N	-0-					-0-
12	0		330	-0-	330	1283	15	1	315	3	N	-0-					-0-
01	0		303	-0-	303	1586	14	1	289	3	N	-0-					-0-
02	1862	N	276	-0-	-1586	-0-	13	1	263	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	444	10	1	209	3	N	-0-					-0-
11	0		209	-0-	209	653	9	1	200	3	N	-0-					-0-
12	0		216	-0-	216	869	10	1	206	3	N	-0-					-0-
01	0		216	-0-	216	1085	10	1	206	3	N	-0-					-0-
02	1278	N	193	-0-	-1085	-0-	9	1	184	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		533	-0-	533	1055	24	1	509	3	N	-0-					-0-
11	0		516	-0-	516	1571	23	1	493	3	N	-0-					-0-
12	0		516	-0-	516	2087	23	1	493	3	N	-0-					-0-
01	0		520	-0-	520	2607	24	1	496	3	N	-0-					-0-
02	2800	N	471	-0-	-2329	278	22	1	449	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	278					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		512	-0-	512	1031	23	1	489	3	N	-0-					-0-
11	0		511	-0-	511	1542	22	1	488	3	N	1					1
							1	9									
12	0		529	-0-	529	2071	24	1	502	3	N	3					4
							3	9									
01	0		521	-0-	521	2592	24	1	496	3	N	1	3	1			2
							1	9									
02	2800	N	482	-0-	-2318	274	22	1	460	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	274					N	NO RPT					2

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		315	-0-	315	571	21	1	294	3	Y	-0-					-0-
11	0		399	-0-	399	970	37	1	362	3	Y	-0-					-0-
12	0		387	-0-	387	1357	41	1	346	3	Y	-0-					-0-
01	0		368	-0-	368	1725	35	1	333	3	Y	-0-					-0-
02	2044	N	319	-0-	-1725	-0-	25	1	294	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	627	29	1	342	3	N	-0-					8
11	0		305	-0-	305	932	23	1	282	3	N	-0-					8
12	0		349	-0-	349	1281	26	1	323	3	N	-0-					8
01	0		351	-0-	351	1632	27	1	324	3	N	-0-					8
02	1955	N	323	-0-	-1632	-0-	24	1	299	3	N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	7	1	1	5	3	N	-0-					-0-
11	0		3	-0-	3	10	3	3			N	-0-					-0-
12	0		1	-0-	1	11	1	3			N	-0-					-0-
01	0		45	-0-	45	56	7	1	38	3	N	-0-					-0-
02	148	N	92	-0-	-56	-0-	16	1	76	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	958	35	1	364	3	Y	-0-					-0-
11	0		641	-0-	641	1599	53	1	588	3	Y	-0-					-0-
12	0		580	-0-	580	2179	35	1	545	3	Y	-0-					-0-
01	0		560	-0-	560	2739	42	1	518	3	Y	-0-					-0-
02	2800	N	524	-0-	-2276	463	39	1	485	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	463					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		274	-0-	274	561	24	1	250	3	Y	-0-					1
11	0		244	-0-	244	805	20	1	224	3	Y	-0-					1
12	0		245	-0-	245	1050	15	1	230	3	Y	-0-					1
01	0		242	-0-	242	1292	18	1	224	3	Y	-0-					1
02	1512	N	220	-0-	-1292	-0-	16	1	204	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		359	-0-	359	359	359	2			N	-0-					-0-
11	0		167	-0-	167	526	167	2			N	-0-					-0-
12	0		647	-0-	647	1173	647	2			N	-0-					-0-
01	0		496	-0-	496	1669	496	2			N	-0-					-0-
02	2109	N	440	-0-	-1669	-0-	440	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	167	6	1	78	3	Y	-0-					-0-
11	0		76	-0-	76	243	7	1	69	3	Y	-0-					-0-
12	0		82	-0-	82	325	9	1	73	3	Y	-0-					-0-
01	0		85	-0-	85	410	8	1	77	3	Y	-0-					-0-
02	482	N	72	-0-	-410	-0-	6	1	66	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	114	91	2			N	-0-					-0-
11	0		38	-0-	38	152	38	2			N	-0-					-0-
12	0		321	-0-	321	473	321	2			N	-0-					-0-
01	0		337	-0-	337	810	337	2			N	-0-					-0-
02	1086	N	276	-0-	-810	-0-	276	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	606	309	2			Y	-0-					1
11	0		323	-0-	323	929	323	2			Y	-0-					1
12	0		297	-0-	297	1226	297	2			Y	-0-					1
01	0		296	-0-	296	1522	296	2			Y	-0-					1
02	1806	N	284	-0-	-1522	-0-	284	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

10	0		-0-	-0-	-0-	1					N	-0-					1
11	0		-0-	-0-	-0-	1					N	-0-					1
12	0		-0-	-0-	-0-	1					N	-0-	1	1			-0-
01	0		1	-0-	1	2	1	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

10	0		17	-0-	17	17	1	1	16	3	N	-0-					-0-
11	0		13	-0-	13	30	1	1	12	3	N	-0-					-0-
12	0		20	-0-	20	50	1	1	19	3	N	-0-					-0-
01	0		10	-0-	10	60	1	1	9	3	N	-0-					-0-
02	81	N	21	-0-	-60	-0-	1	1	20	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

10	0		455	-0-	455	895	20	1	9	2	N	-0-					-0-
							426	3									
11	0		432	-0-	432	1327	19	1	3	2	N	-0-					-0-
							410	3									
12	0		439	-0-	439	1766	20	1	419	3	N	-0-					-0-
01	0		440	-0-	440	2206	20	1	3	2	N	-0-					-0-
							417	3									
02	2598	N	392	-0-	-2206	-0-	18	1	374	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

10	0		560	-0-	560	1160	25	1	6	2	N	-0-					-0-
							529	3									
11	0		595	-0-	595	1755	26	1	3	2	N	-0-					-0-
							566	3									
12	0		596	-0-	596	2351	27	1	569	3	N	-0-					-0-
01	0		594	-0-	594	2945	27	1	3	2	N	-0-					-0-
							564	3									
02	2800	N	529	-0-	-2271	674	24	1	505	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	674					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	518	11	1	1	2	N	-0-					1
							235	3									
11	0		274	-0-	274	792	12	1	261	3	N	1	1	1			1
							1	9									
12	0		273	-0-	273	1065	12	1	261	3	N	-0-					1
01	0		273	-0-	273	1338	12	1	259	3	N	2	1	1			2
							2	9									
02	1581	N	243	-0-	-1338	-0-	11	1	230	3	N	2					4
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

10	0		87	-0-	87	231	5	1	82	3	Y	-0-					-0-
11	0		196	-0-	196	427	11	1	185	3	Y	-0-					-0-
12	0		105	-0-	105	532	7	1	98	3	Y	-0-					-0-
01	0		69	-0-	69	601	4	1	65	3	Y	-0-					-0-
02	681	N	80	-0-	-601	-0-	6	1	74	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

10	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
12	434	N	417	-0-	-17	-0-	417	3			Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

10	0		168	-0-	168	168	168	3			Y	-0-					-0-
11	0		168	-0-	168	336	168	3			Y	-0-					-0-
12	0		164	-0-	164	500	164	3			Y	-0-					-0-
01	0		169	-0-	169	669	169	3			Y	-0-					-0-
02	802	N	133	-0-	-669	-0-	133	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

10	0		209	-0-	209	209	95	1	114	3	Y	-0-					-0-
11	0		204	-0-	204	413	92	1	112	3	Y	-0-					-0-
12	0		211	-0-	211	624	95	1	116	3	Y	-0-					-0-
01	0		205	-0-	205	829	95	1	110	3	Y	-0-					-0-
02	1001	N	172	-0-	-829	-0-	86	1	86	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	110	-0-	110	110	110	3			Y	-0-					-0-
11		0	104	-0-	104	214	104	3			Y	-0-					-0-
12		0	101	-0-	101	315	101	3			Y	-0-					-0-
01		0	105	-0-	105	420	105	3			Y	-0-					-0-
02	503	N	83	-0-	-420	-0-	83	3			Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	401	-0-	401	401	401	3			Y	-0-					-0-
11		0	371	-0-	371	772	371	3			Y	-0-					-0-
12		0	346	-0-	346	1118	346	3			Y	-0-					-0-
01		0	254	-0-	254	1372	254	3			Y	-0-					-0-
02	1608	N	236	-0-	-1372	-0-	236	3			Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

10		0	2	-0-	2	2	2	3			Y	-0-					-0-
11		0	1	-0-	1	3	1	3			Y	-0-					-0-
12		0	2	-0-	2	5	2	3			Y	-0-					-0-
01		0	1	-0-	1	6	1	3			Y	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

10		0	365	-0-	365	707	32	1	333	3	Y	-0-					-0-
11		0	337	-0-	337	1044	28	1	309	3	Y	-0-					-0-
12		0	298	-0-	298	1342	18	1	280	3	Y	-0-					-0-
01		0	348	-0-	348	1690	26	1	322	3	Y	-0-					-0-
02	1988	N	298	-0-	-1690	-0-	22	1	276	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		570	-0-	570	1127	49	1	520	3	Y	1	3	1			10
							1	9									
11	0		553	-0-	553	1680	46	1	506	3	Y	1					11
							1	9									
12	0		571	-0-	571	2251	34	1	535	3	Y	2					13
							2	9									
01	0		568	-0-	568	2819	43	1	525	3	Y	-0-	3	1			10
02	2800	N	512	-0-	-2288	531	38	1	472	3	Y	2					12
							2	9									
03	0	N	NO RPT	-0-	-0-	531					Y	NO RPT					12

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		448	-0-	448	883	20	1	428	3	N	-0-					-0-
11	0		429	-0-	429	1312	19	1	410	3	N	-0-					-0-
12	0		440	-0-	440	1752	20	1	420	3	N	-0-					-0-
01	0		438	-0-	438	2190	20	1	418	3	N	-0-					-0-
02	2581	N	391	-0-	-2190	-0-	18	1	373	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		299	-0-	299	641	13	1	286	3	N	-0-					1
11	0		297	-0-	297	938	13	1	283	3	N	1	1	1			1
							1	9									
12	0		297	-0-	297	1235	13	1	283	3	N	1					2
							1	9									
01	0		297	-0-	297	1532	14	1	283	3	N	-0-	1	1			1
02	1794	N	262	-0-	-1532	-0-	12	1	246	3	N	4					5
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		152	-0-	152	301	7	1	145	3	N	-0-					-0-
11	0		145	-0-	145	446	6	1	139	3	N	-0-					-0-
12	0		149	-0-	149	595	7	1	142	3	N	-0-					-0-
01	0		148	-0-	148	743	7	1	141	3	N	-0-					-0-
02	875	N	132	-0-	-743	-0-	6	1	126	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-			-0-
11	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-			-0-
12	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-			-0-
01	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-			-0-
*02	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-			-0-
11	224	N	224	-0-	-0-	-0-	21	1	203	3	Y	-0-			-0-
12	233	N	233	-0-	-0-	-0-	25	1	208	3	Y	-0-			-0-
01	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-			-0-
*02	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		69	-0-	69	119	5	1	64	3	N	-0-			-0-
11	0		61	-0-	61	180	5	1	56	3	N	-0-			-0-
12	0		61	-0-	61	241	5	1	56	3	N	-0-			-0-
01	0		62	-0-	62	303	5	1	57	3	N	-0-			-0-
02	361	N	58	-0-	-303	-0-	4	1	54	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		65	-0-	65	65	5	1	60	3	N	-0-			-0-
12	0		62	-0-	62	127	5	1	57	3	N	-0-			-0-
01	0		57	-0-	57	184	4	1	53	3	N	-0-			-0-
02	237	N	53	-0-	-184	-0-	4	1	49	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-		222	442	10	1	211	3	N	1					3
								1	9									
11	0		218	-0-		218	660	10	1	207	3	N	1	2	1			2
								1	9									
12	0		223	-0-		223	883	10	1	213	3	N	-0-					2
01	0		224	-0-		224	1107	10	1	211	3	N	3	2	1			3
								3	9									
02	1310	N	203	-0-		-1107	-0-	9	1	193	3	N	1					4
								1	9									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					4

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-		389	750	17	1	371	3	N	1					3
								1	9									
11	0		342	-0-		342	1092	15	1	326	3	N	1	2	1			2
								1	9									
12	0		401	-0-		401	1493	18	1	383	3	N	-0-					2
01	0		370	-0-		370	1863	17	1	349	3	N	4	2	1			4
								4	9									
02	2200	N	337	-0-		-1863	-0-	15	1	321	3	N	1					5
								1	9									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					5

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-		97	196	4	1	93	3	N	-0-					-0-
11	0		95	-0-		95	291	4	1	91	3	N	-0-					-0-
12	0		99	-0-		99	390	4	1	95	3	N	-0-					-0-
01	0		102	-0-		102	492	5	1	97	3	N	-0-					-0-
02	580	N	88	-0-		-492	-0-	4	1	84	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		625	-0-		625	1239	625	2			Y	-0-					-0-
11	0		597	-0-		597	1836	597	2			Y	-0-					-0-
12	0		606	-0-		606	2442	606	2			Y	-0-					-0-
01	0		609	-0-		609	3051	609	2			Y	-0-					-0-
02	2800	N	549	-0-		-2251	800	549	2			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	800					Y	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-		327	609	32	1	295	3	N	-0-					-0-
11	0		311	-0-		311	920	26	1	285	3	N	-0-					-0-
12	0		328	-0-		328	1248	28	1	300	3	N	-0-					-0-
01	0		317	-0-		317	1565	28	1	289	3	N	-0-					-0-
02	1853	N	288	-0-		-1565	-0-	25	1	263	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		621	-0-	621	1254	28	1	593	3	N	-0-					-0-
11	0		611	-0-	611	1865	27	1	584	3	N	-0-					-0-
12	0		599	-0-	599	2464	27	1	572	3	N	-0-					-0-
01	0		629	-0-	629	3093	29	1	600	3	N	-0-					-0-
02	2800	N	564	-0-	-2236	857	26	1	538	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	857					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		454	-0-	454	883	454	2			Y	-0-					1
11	0		435	-0-	435	1318	435	2			Y	-0-					1
12	0		447	-0-	447	1765	447	2			Y	-0-					1
01	0		468	-0-	468	2233	468	2			Y	-0-					1
02	2662	N	429	-0-	-2233	-0-	429	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		261	-0-	261	509	17	1	244	3	Y	-0-					-0-
11	0		268	-0-	268	777	25	1	243	3	Y	-0-					-0-
12	0		295	-0-	295	1072	31	1	264	3	Y	-0-					-0-
01	0		285	-0-	285	1357	27	1	258	3	Y	-0-					-0-
02	1579	N	222	-0-	-1357	-0-	17	1	205	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		577	-0-	577	1148	577	2			N	-0-					-0-
11	0		571	-0-	571	1719	571	2			N	-0-					-0-
12	0		720	-0-	720	2439	720	2			N	-0-					-0-
01	0		657	-0-	657	3096	657	2			N	-0-					-0-
02	2800	N	576	-0-	-2224	872	576	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	872					N	NO RPT					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	104	52	3			N	-0-					-0-
11	0		31	-0-	31	135	31	3			N	-0-					-0-
12	0		88	-0-	88	223	88	3			N	-0-					-0-
01	0		57	-0-	57	280	57	3			N	-0-					-0-
02	325	N	45	-0-	-280	-0-	45	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		490	-0-	490	490	490	2			N	-0-					-0-
11	0		506	-0-	506	996	506	2			N	-0-					-0-
12	0		644	-0-	644	1640	644	2			N	-0-					-0-
01	0		600	-0-	600	2240	600	2			N	-0-					-0-
02	2800	N	600	-0-	-2200	40	600	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	40					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	370	370	2			N	-0-					-0-
11	0		249	-0-	249	619	249	2			N	-0-					-0-
12	0		617	-0-	617	1236	617	2			N	-0-					-0-
01	0		417	-0-	417	1653	417	2			N	-0-					-0-
02	2019	N	366	-0-	-1653	-0-	366	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	682	346	2			Y	-0-					-0-
11	0		331	-0-	331	1013	331	2			Y	-0-					-0-
12	0		335	-0-	335	1348	335	2			Y	-0-					-0-
01	0		335	-0-	335	1683	335	2			Y	-0-					-0-
02	1985	N	302	-0-	-1683	-0-	302	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		949	-0-	949	1882	949	2			Y	-0-					18
11	0		904	-0-	904	2786	904	2			Y	-0-					18
12	0		907	-0-	907	3693	905	2	2	9	Y	2					20
01	0		925	-0-	925	4618	913	2	12	9	Y	11	1	8			30
02	2800	N	836	-0-	-1964	2654	836	2			Y	-0-					30
03	0	N	NO RPT	-0-	-0-	2654					Y	NO RPT					30

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		349	-0-	349	704	34	1	315	3	N	-0-					-0-
11	0		331	-0-	331	1035	28	1	303	3	N	-0-					-0-
12	0		346	-0-	346	1381	29	1	317	3	N	-0-					-0-
01	0		339	-0-	339	1720	30	1	309	3	N	-0-					-0-
02	2037	N	317	-0-	-1720	-0-	27	1	290	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	29 -0-	29	57	2	1	27	3	Y	-0-					-0-
11			0	28 -0-	28	85	3	1	25	3	Y	-0-					-0-
12			0	28 -0-	28	113	3	1	25	3	Y	-0-					-0-
01			0	29 -0-	29	142	3	1	26	3	Y	-0-					-0-
02	163	N	21	-0-	-142	-0-	2	1	19	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	23 -0-	23	107	2	1	21	3	Y	-0-					-0-
11			0	21 -0-	21	128	2	1	19	3	Y	-0-					-0-
12			0	24 -0-	24	152	3	1	21	3	Y	-0-					-0-
01			0	21 -0-	21	173	2	1	19	3	Y	-0-					-0-
02	190	N	17	-0-	-173	-0-	1	1	16	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	145 -0-	145	285	10	1	135	3	Y	-0-					-0-
11			0	141 -0-	141	426	13	1	128	3	Y	-0-					-0-
12			0	161 -0-	161	587	17	1	144	3	Y	-0-					-0-
01			0	159 -0-	159	746	15	1	144	3	Y	-0-					-0-
02	823	N	77	-0-	-746	-0-	6	1	71	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	390 -0-	390	729	390	2			Y	-0-					-0-
11			0	364 -0-	364	1093	364	2			Y	-0-					-0-
12			0	375 -0-	375	1468	375	2			Y	-0-					-0-
01			0	371 -0-	371	1839	371	2			Y	-0-					-0-
02	2172	N	333	-0-	-1839	-0-	333	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	171 -0-	171	315	25	1	146	3	N	-0-					6
11			0	183 -0-	183	498	29	1	154	3	N	-0-					6
12			0	154 -0-	154	652	24	1	130	3	N	-0-					6
01			0	100 -0-	100	752	16	1	84	3	N	-0-	6	1			-0-
02	816	N	64	-0-	-752	-0-	11	1	53	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	52 -0-	52	100	8	1	44	3	N	-0-					-0-
11			0	52 -0-	52	152	8	1	44	3	N	-0-					-0-
12			0	53 -0-	53	205	8	1	45	3	N	-0-					-0-
01			0	47 -0-	47	252	8	1	39	3	N	-0-					-0-
02	293	N	41	-0-	-252	-0-	7	1	34	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	7	5	3			Y	-0-					-0-
11	0		10	-0-	10	17	1	1	9	3	Y	-0-					-0-
12	0		35	-0-	35	52	3	1	32	3	Y	-0-					-0-
01	0		40	-0-	40	92	3	1	37	3	Y	-0-					-0-
02	129	N	37	-0-	-92	-0-	3	1	34	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	112	4	1	53	3	Y	-0-					-0-
11	0		45	-0-	45	157	3	1	42	3	Y	-0-					-0-
12	0		108	-0-	108	265	8	1	100	3	Y	-0-					-0-
01	0		78	-0-	78	343	6	1	72	3	Y	-0-					-0-
02	405	N	62	-0-	-343	-0-	5	1	57	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		310	-0-	310	611	23	1	285	3	Y	2					6
							2	9									
11	0		304	-0-	304	915	23	1	281	3	Y	-0-	6	1			-0-
12	0		309	-0-	309	1224	22	1	287	3	Y	-0-					-0-
01	0		285	-0-	285	1509	22	1	263	3	Y	-0-					-0-
02	1784	N	275	-0-	-1509	-0-	22	1	253	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		202	-0-	202	385	202	2			Y	-0-					-0-
11	0		193	-0-	193	578	193	2			Y	-0-					-0-
12	0		200	-0-	200	778	200	2			Y	-0-					-0-
01	0		197	-0-	197	975	197	2			Y	-0-					-0-
02	1152	N	177	-0-	-975	-0-	177	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	217	8	1	102	3	Y	-0-					-0-
11	0		104	-0-	104	321	8	1	96	3	Y	-0-					-0-
12	0		101	-0-	101	422	7	1	94	3	Y	-0-					-0-
01	0		105	-0-	105	527	8	1	97	3	Y	-0-					-0-
02	623	N	96	-0-	-527	-0-	8	1	88	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	492	12	1	248	3	N	-0-					1
11	0		326	-0-	326	818	14	1	311	3	N	1	1	1			1
							1	9									
12	0		286	-0-	286	1104	13	1	273	3	N	-0-					1
01	0		324	-0-	324	1428	15	1	307	3	N	2	1	1			2
							2	9									
02	1667	N	239	-0-	-1428	-0-	11	1	225	3	N	3					5
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	274	9	1	131	3	Y	-0-					-0-
11	0		133	-0-	133	407	12	1	121	3	Y	-0-					-0-
12	0		138	-0-	138	545	15	1	123	3	Y	-0-					-0-
01	0		137	-0-	137	682	13	1	124	3	Y	-0-					-0-
02	796	N	114	-0-	-682	-0-	9	1	105	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	13	2	3			Y	-0-					-0-
11	0		10	-0-	10	23	1	1	9	3	Y	-0-					-0-
12	0		6	-0-	6	29	1	1	5	3	Y	-0-					-0-
01	0		2	-0-	2	31	2	3			Y	-0-					-0-
02	33	N	2	-0-	-31	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		36	-0-	36	39	2	1	34	3	Y	-0-					-0-
11	0		32	-0-	32	71	3	1	29	3	Y	-0-					-0-
12	0		23	-0-	23	94	2	1	21	3	Y	-0-					-0-
01	T. A.		21	-0-	21	115	2	1	19	3	Y	-0-					-0-
02	T. A.		18	-0-	18	133	1	1	17	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	133					Y	NO RPT					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	200	14	1	96	3	Y	-0-					-0-
11	0		110	-0-	110	310	11	1	99	3	Y	-0-					-0-
12	0		106	-0-	106	416	10	1	96	3	Y	-0-					-0-
01	0		133	-0-	133	549	12	1	121	3	Y	-0-					-0-
02	662	N	113	-0-	-549	-0-	10	1	103	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			Y	-0-					24
11	0		1	-0-	1	3	1	3			Y	-0-					24
12	0		1	-0-	1	4	1	3			Y	-0-					24
01	0		1	-0-	1	5	1	3			Y	-0-					24
02	5	N	-0-	-0-	-5	-0-					Y	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	80	3	1	38	3	Y	-0-					-0-
11	0		40	-0-	40	120	3	1	37	3	Y	-0-					-0-
12	0		40	-0-	40	160	3	1	37	3	Y	-0-					-0-
01	0		43	-0-	43	203	3	1	40	3	Y	-0-					-0-
02	244	N	41	-0-	-203	-0-	3	1	38	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			Y	-0-					-0-
11	0		2	-0-	2	4	2	3			Y	-0-					-0-
12	0		2	-0-	2	6	2	3			Y	-0-					-0-
01	0		2	-0-	2	8	2	3			Y	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	41	4	1	37	3	N	-0-					-0-
11	0		39	-0-	39	80	3	1	36	3	N	-0-					-0-
12	0		42	-0-	42	122	4	1	38	3	N	-0-					-0-
01	0		42	-0-	42	164	4	1	38	3	N	-0-					-0-
02	201	N	37	-0-	-164	-0-	3	1	34	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	488	11	1	231	3	N	-0-					1
11	0		234	-0-	234	722	10	1	223	3	N	1	1	1			1
							1	9									
12	0		236	-0-	236	958	11	1	225	3	N	-0-					1
01	0		234	-0-	234	1192	11	1	223	3	N	-0-	1	1			-0-
02	1405	N	213	-0-	-1192	-0-	10	1	203	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	76	4	1	27	3	Y	-0-					-0-
11	0		222	-0-	222	298	22	1	200	3	Y	-0-					-0-
12	0		134	-0-	134	432	13	1	121	3	Y	-0-					-0-
01	0		138	-0-	138	570	12	1	126	3	Y	-0-					-0-
02	693	N	123	-0-	-570	-0-	11	1	112	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		401	-0-	401	789	18	1	383	3	N	-0-					-0-
11	0		384	-0-	384	1173	17	1	367	3	N	-0-					-0-
12	0		392	-0-	392	1565	18	1	374	3	N	-0-					-0-
01	0		390	-0-	390	1955	18	1	372	3	N	-0-					-0-
02	2304	N	349	-0-	-1955	-0-	16	1	333	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		368	-0-	368	368	36	1	332	3	N	-0-	5	1			6
11	0		351	-0-	351	719	30	1	321	3	N	-0-					6
12	0		363	-0-	363	1082	31	1	332	3	N	-0-	2	1			4
01	0		359	-0-	359	1441	32	1	326	3	N	1	2	1	1	8	2
							1	9									
02	1771	N	330	-0-	-1441	-0-	28	1	302	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	354	12	1	170	3	Y	-0-					-0-
11	0		178	-0-	178	532	17	1	161	3	Y	-0-					-0-
12	0		188	-0-	188	720	20	1	168	3	Y	-0-					-0-
01	0		183	-0-	183	903	17	1	166	3	Y	-0-					-0-
02	1054	N	151	-0-	-903	-0-	12	1	139	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		286	-0-	286	561	25	1	261	3	N	-0-					-0-
11	0		284	-0-	284	845	24	1	260	3	N	-0-					-0-
12	0		293	-0-	293	1138	18	1	275	3	N	-0-					-0-
01	0		294	-0-	294	1432	22	1	272	3	N	-0-					-0-
02	1699	N	267	-0-	-1432	-0-	20	1	247	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164	309	11	1	153	3	Y	-0-					-0-
11	0		160	-0-	160	469	15	1	145	3	Y	-0-					-0-
12	0		168	-0-	168	637	18	1	150	3	Y	-0-					-0-
01	0		163	-0-	163	800	15	1	148	3	Y	-0-					-0-
02	941	N	141	-0-	-800	-0-	11	1	130	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	635	21	1	302	3	Y	-0-					-0-
11	0		296	-0-	296	931	28	1	268	3	Y	-0-					-0-
12	0		367	-0-	367	1298	39	1	328	3	Y	-0-					-0-
01	0		391	-0-	391	1689	37	1	354	3	Y	-0-					-0-
02	2006	N	317	-0-	-1689	-0-	25	1	292	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		554	-0-	554	1137	37	1	517	3	Y	-0-					-0-
11	0		473	-0-	473	1610	44	1	429	3	Y	-0-					-0-
12	0		357	-0-	357	1967	38	1	319	3	Y	-0-					-0-
01	0		433	-0-	433	2400	41	1	392	3	Y	-0-					-0-
02	2708	N	308	-0-	-2400	-0-	24	1	284	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	56	1	1	14	3	Y	-0-					-0-
11	0		52	-0-	52	108	5	1	47	3	Y	-0-					-0-
12	0		55	-0-	55	163	6	1	49	3	Y	-0-					-0-
01	0		52	-0-	52	215	5	1	47	3	Y	-0-					-0-
02	263	N	48	-0-	-215	-0-	4	1	44	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		70	-0-	70	137	5	1	65	3	Y	-0-					-0-
11	0		66	-0-	66	203	6	1	60	3	Y	-0-					-0-
12	0		70	-0-	70	273	7	1	63	3	Y	-0-					-0-
01	0		68	-0-	68	341	6	1	62	3	Y	-0-					-0-
02	401	N	60	-0-	-341	-0-	5	1	55	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	250	11	1	115	3	Y	-0-					-0-
11	0		123	-0-	123	373	10	1	113	3	Y	-0-					-0-
12	0		127	-0-	127	500	8	1	119	3	Y	-0-					-0-
01	0		128	-0-	128	628	10	1	118	3	Y	-0-					-0-
02	744	N	116	-0-	-628	-0-	9	1	107	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		411	-0-	411	411	29	1	382	3	N	-0-					-0-
11	0		398	-0-	398	809	29	1	369	3	N	-0-					-0-
12	0		420	-0-	420	1229	30	1	390	3	N	-0-					-0-
01	0		441	-0-	441	1670	31	1	410	3	N	-0-					-0-
02	2065	N	395	-0-	-1670	-0-	29	1	366	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	110	4	1	49	3	N	-0-					-0-
11	0		45	-0-	45	155	4	1	41	3	N	-0-					-0-
12	0		48	-0-	48	203	3	1	45	3	N	-0-					-0-
01	0		27	-0-	27	230	2	1	25	3	N	-0-					-0-
02	230	N	-0-	-0-	-230	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	618	18	1	285	3	N	-0-					-0-
11	0		271	-0-	271	889	15	1	256	3	N	-0-					-0-
12	0		260	-0-	260	1149	18	1	242	3	N	-0-					-0-
01	0		248	-0-	248	1397	16	1	232	3	N	-0-					-0-
02	1613	N	216	-0-	-1397	-0-	15	1	201	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		757	-0-	757	1542	59	1	698	3	N	-0-					-0-
11	0		700	-0-	700	2242	53	1	647	3	N	-0-					-0-
12	0		742	-0-	742	2984	56	1	686	3	N	-0-					-0-
01	0		748	-0-	748	3732	58	1	690	3	N	-0-					-0-
02	2800	N	694	-0-	-2106	1626	51	1	643	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1626					N	NO RPT					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	94	4	1	47	3	N	-0-					1
11	0		47	-0-	47	141	4	1	43	3	N	-0-					1
12	0		86	-0-	86	227	6	1	79	3	N	1	2	1			-0-
							1	9									
01	0		67	-0-	67	294	4	1	61	3	N	2	2	1			-0-
							2	9									
02	368	N	74	-0-	-294	-0-	5	1	69	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	168	6	1	77	3	N	-0-					-0-
11	0		79	-0-	79	247	7	1	72	3	N	-0-					-0-
12	0		85	-0-	85	332	6	1	79	3	N	-0-					-0-
01	0		85	-0-	85	417	5	1	80	3	N	-0-					-0-
02	491	N	74	-0-	-417	-0-	5	1	69	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	298	7	1	143	3	N	-0-					-0-
11	0		143	-0-	143	441	6	1	137	3	N	-0-					-0-
12	0		130	-0-	130	571	6	1	124	3	N	-0-					-0-
01	0		127	-0-	127	698	6	1	121	3	N	-0-					-0-
02	822	N	124	-0-	-698	-0-	6	1	118	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	483	245	2			Y	-0-					7
11	0		246	-0-	246	729	246	2			Y	-0-					7
12	0		255	-0-	255	984	251	2	4	9	Y	4					11
01	0		256	-0-	256	1240	255	2	1	9	Y	1					12
02	1485	N	245	-0-	-1240	-0-	245	2			Y	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	493	248	2			Y	-0-					-0-
11	0		237	-0-	237	730	237	2			Y	-0-					-0-
12	0		240	-0-	240	970	240	2			Y	-0-					-0-
01	0		243	-0-	243	1213	243	2			Y	-0-					-0-
02	1432	N	219	-0-	-1213	-0-	219	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		321	-0-	321	634	14	1	307	3	N	-0-					-0-
11	0		315	-0-	315	949	14	1	301	3	N	-0-					-0-
12	0		327	-0-	327	1276	15	1	312	3	N	-0-					-0-
01	0		325	-0-	325	1601	15	1	310	3	N	-0-					-0-
02	1886	N	285	-0-	-1601	-0-	13	1	272	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	17	1	1	8	3	N	-0-					-0-
11	0		10	-0-	10	27	2	1	8	3	N	-0-					-0-
12	0		8	-0-	8	35	1	1	7	3	N	-0-					-0-
01	0		1	-0-	1	36	1	3			N	-0-					-0-
02	37	N	1	-0-	-36	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	324	25	1	147	3	N	2					3
							2	9									
11	0		171	-0-	171	495	27	1	140	3	N	4					7
							4	9									
12	0		168	-0-	168	663	26	1	142	3	N	-0-					7
01	0		165	-0-	165	828	27	1	138	3	N	-0-	7	1			-0-
02	980	N	152	-0-	-828	-0-	26	1	124	3	N	2					2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	0		152	-0-	152	153	14	1	138	3	N	-0-					-0-
02	243	N	90	-0-	-153	-0-	8	1	82	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		484	-0-	484	951	71	1	413	3	N	-0-					15
11	0		245	-0-	245	1196	39	1	206	3	N	-0-					15
12	0		414	-0-	414	1610	63	1	341	3	N	9					24
							10	9									
01	0		442	-0-	442	2052	71	1	368	3	N	3	23	1			4
							3	9									
02	2367	N	315	-0-	-2052	-0-	54	1	260	3	N	1					5
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	497	18	1	232	3	N	1					1
							1	9									
11	0		248	-0-	248	745	21	1	223	3	N	4					5
							4	9									
12	0		275	-0-	275	1020	18	1	256	3	N	1	6	1			-0-
							1	9									
01	0		279	-0-	279	1299	17	1	256	3	N	5	4	1			1
							6	9									
02	1560	N	261	-0-	-1299	-0-	15	1	218	3	N	25					26
							28	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	709					N	NO RPT					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	514 -0-	514	1026	37 7	1 9	470	3	N	6					7
11			0	498 -0-	498	1524	41 25	1 9	432	3	N	23	1	8			29
12			0	513 -0-	513	2037	34	1	479	3	N	-0-	29	1			-0-
01			0	510 -0-	510	2547	32	1	478	3	N	-0-					-0-
02	2800	N		465 -0-	-2335	212	30	1	435	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	212					N	NO RPT					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-					N	-0-					-0-
11			0	-0-	-0-	-0-					N	-0-					-0-
12			0	-0-	-0-	-0-					N	-0-					-0-
01			0	-0-	-0-	-0-					N	-0-					-0-
02		0 N		-0-	-0-	-0-					N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	26 -0-	26	65	2	1	24	3	N	-0-					-0-
11			0	32 -0-	32	97	3	1	29	3	N	-0-					-0-
12			0	42 -0-	42	139	3	1	39	3	N	-0-					-0-
01			0	44 -0-	44	183	3	1	41	3	N	-0-					-0-
02	215	N		32 -0-	-183	-0-	2	1	30	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	419 -0-	419	826	19	1	400	3	N	-0-					1
11			0	397 -0-	397	1223	17	1	380	3	N	-0-					1
12			0	410 -0-	410	1633	19	1	391	3	N	-0-					1
01			0	410 -0-	410	2043	19	1	391	3	N	-0-					1
02	2403	N		360 -0-	-2043	-0-	17	1	343	3	N	-0-					1
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		549	-0-	549	1088	25	1	524	3	N	-0-			1
11	0		530	-0-	530	1618	23	1	507	3	N	-0-			1
12	0		465	-0-	465	2083	21	1	444	3	N	-0-			1
01	0		546	-0-	546	2629	25	1	521	3	N	-0-			1
02	2800	N	483	-0-	-2317	312	22	1	461	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	312					N	NO RPT			1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		127	-0-	127	244	6	1	121	3	N	-0-			1
11	0		128	-0-	128	372	6	1	122	3	N	-0-			1
12	0		133	-0-	133	505	6	1	127	3	N	-0-			1
01	0		137	-0-	137	642	6	1	131	3	N	-0-			1
02	765	N	123	-0-	-642	-0-	6	1	117	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1183	-0-	1183	2345	53	1	1130	3	N	-0-			5
11	0		1116	-0-	1116	3461	49	1	1067	3	N	-0-			5
12	0		1147	-0-	1147	4608	52	1	1095	3	N	-0-			5
01	0		1113	-0-	1113	5721	51	1	1062	3	N	-0-			5
02	2800	N	1011	-0-	-1789	3932	46	1	965	3	N	-0-			5
03	0	N	NO RPT	-0-	-0-	3932					N	NO RPT			5

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	94	-0-	-30	-0-	4	1	90	3	N	-0-			-0-
11	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	89	3	N	1			1
							1	9							
01	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-	1 1		-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		789	-0-	789	1559	35	1	754	3	N	-0-			-0-
11	0		754	-0-	754	2313	33	1	721	3	N	-0-			-0-
12	0		776	-0-	776	3089	35	1	741	3	N	-0-			-0-
01	0		769	-0-	769	3858	35	1	734	3	N	-0-			-0-
02	2800	N	695	-0-	-2105	1753	32	1	663	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1753					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		606	-0-	606	1209	27	1	579	3	N	-0-					-0-
11	0		576	-0-	576	1785	25	1	551	3	N	-0-					-0-
12	0		593	-0-	593	2378	27	1	566	3	N	-0-					-0-
01	0		588	-0-	588	2966	27	1	561	3	N	-0-					-0-
02	2800	N	526	-0-	-2274	692	24	1	502	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	692					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		425	-0-	425	846	19	1	406	3	N	-0-					-0-
11	0		413	-0-	413	1259	18	1	395	3	N	-0-					-0-
12	0		411	-0-	411	1670	19	1	392	3	N	-0-					-0-
01	0		416	-0-	416	2086	19	1	397	3	N	-0-					-0-
02	2462	N	376	-0-	-2086	-0-	17	1	359	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	756	17	1	353	3	N	1	1	8			3
							1	9									
11	0		357	-0-	357	1113	16	1	340	3	N	1	2	1	1	8	1
							1	9									
12	0		339	-0-	339	1452	15	1	322	3	N	2					3
							2	9									
01	0		276	-0-	276	1728	13	1	263	3	N	-0-	2	1			1
02	1987	N	259	-0-	-1728	-0-	12	1	246	3	N	1	1	8			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		253	-0-	253	438	21	1	232	3	N	-0-					-0-
11	0		134	-0-	134	572	12	1	122	3	N	-0-					-0-
12	0		174	-0-	174	746	17	1	157	3	N	-0-					-0-
01	0		201	-0-	201	947	19	1	182	3	N	-0-					-0-
02	1132	N	185	-0-	-947	-0-	18	1	167	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		217	-0-	217	430	10	1	207	3	N	-0-					-0-
11	0		211	-0-	211	641	9	1	202	3	N	-0-					-0-
12	0		215	-0-	215	856	10	1	205	3	N	-0-					-0-
01	0		214	-0-	214	1070	10	1	204	3	N	-0-					-0-
02	1265	N	195	-0-	-1070	-0-	9	1	186	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	283	6	1	136	3	N	-0-					-0-
11	0		137	-0-	137	420	6	1	131	3	N	-0-					-0-
12	0		140	-0-	140	560	6	1	134	3	N	-0-					-0-
01	0		130	-0-	130	690	6	1	124	3	N	-0-					-0-
02	848	N	158	-0-	-690	-0-	7	1	151	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		391	-0-	391	844	18	1	373	3	N	-0-					2
11	0		379	-0-	379	1223	17	1	362	3	N	-0-	1	1			1
12	0		406	-0-	406	1629	18	1	387	3	N	1					2
							1	9									
01	0		453	-0-	453	2082	21	1	432	3	N	-0-	1	1			1
02	2516	N	434	-0-	-2082	-0-	20	1	414	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	235	5	1	111	3	N	-0-					-0-
11	0		109	-0-	109	344	5	1	104	3	N	-0-					-0-
12	0		97	-0-	97	441	4	1	93	3	N	-0-					-0-
01	0		96	-0-	96	537	4	1	92	3	N	-0-					-0-
02	629	N	92	-0-	-537	-0-	4	1	88	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		180	-0-	180	366	13	1	167	3	N	-0-					-0-
11	0		514	-0-	514	880	44	1	470	3	N	-0-					-0-
12	0		534	-0-	534	1414	36	1	498	3	N	-0-					-0-
01	0		530	-0-	530	1944	33	1	497	3	N	-0-					-0-
02	2442	N	498	-0-	-1944	-0-	32	1	466	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	93	-0-	-97	-0-	7	1	86	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		562	-0-	562	1079	53	1	509	3	Y	-0-	3	1			1
11	0		546	-0-	546	1625	62	1	483	3	Y	1					2
							1	9									
12	0		562	-0-	562	2187	67	1	489	3	Y	5					7
							6	9									
01	0		560	-0-	560	2747	64	1	496	3	Y	-0-	6	1			1
02	2800	N	481	-0-	-2319	428	51	1	430	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	428					Y	NO RPT					1

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	11	-0-	-15	-0-	1	1	10	3	N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	160	8	1	78	3	Y	-0-					-0-
11	0		82	-0-	82	242	9	1	73	3	Y	-0-					-0-
12	0		85	-0-	85	327	10	1	75	3	Y	-0-					-0-
01	0		80	-0-	80	407	9	1	71	3	Y	-0-					-0-
02	475	N	68	-0-	-407	-0-	7	1	61	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-	511	1016	23	1	488	3	N	-0-					4
11	0		447	-0-	447	1463	20	1	427	3	N	-0-					4
12	0		493	-0-	493	1956	22	1	471	3	N	-0-					4
01	0		468	-0-	468	2424	22	1	446	3	N	-0-					4
02	2800	N	409	-0-	-2391	33	19	1	390	3	N	-0-					4
03	0	N	NO RPT	-0-	-0-	33					N	NO RPT					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	57	3	1	54	3	N	-0-					-0-
11	0		55	-0-	55	112	2	1	53	3	N	-0-					-0-
12	0		57	-0-	57	169	3	1	54	3	N	-0-					-0-
01	0		56	-0-	56	225	3	1	53	3	N	-0-					-0-
02	275	N	50	-0-	-225	-0-	2	1	48	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		17	-0-	17	17	2	1	15	3	Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	6	-0-	-4	-0-	1	1	5	3	Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	104	-0-	-103	-0-	8	1	96	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		56	-0-	56	230	4	1	52	3	Y	-0-					-0-
11	284	X	54	-0-	-230	-0-	3	1	51	3	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-
01	T. A.		53	-0-	53	53	3	1	50	3	Y	-0-					-0-
02	T. A.		53	-0-	53	106	7	1	46	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	106					Y	NO RPT					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		449	-0-	449	824	35	1	414	3	N	-0-					-0-
11	0		367	-0-	367	1191	28	1	339	3	N	-0-					-0-
12	0		405	-0-	405	1596	30	1	375	3	N	-0-					-0-
01	0		398	-0-	398	1994	31	1	367	3	N	-0-					-0-
02	2355	N	361	-0-	-1994	-0-	27	1	334	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	537	21	1	248	3	N	-0-					-0-
11	0		228	-0-	228	765	17	1	211	3	N	-0-					-0-
12	0		276	-0-	276	1041	21	1	255	3	N	-0-					-0-
01	0		261	-0-	261	1302	20	1	241	3	N	-0-					-0-
02	1543	N	241	-0-	-1302	-0-	18	1	223	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	550	14	1	265	3	Y	-0-					13
11	0		259	-0-	259	809	12	1	247	3	Y	-0-					13
12	0		247	-0-	247	1056	12	1	235	3	Y	-0-					13
01	0		263	-0-	263	1319	14	1	249	3	Y	-0-					13
02	1559	N	240	-0-	-1319	-0-	13	1	227	3	Y	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	122	5 1	1 9	116	3	N	1					3
11	0		119	-0-	119	241	5 1	1 9	113	3	N	1	2	1			2
12	0		107	-0-	107	348	5	1	102	3	N	-0-					2
01	0		118	-0-	118	466	5 1	1 9	112	3	N	1	2	1			1
02	571	N	105	-0-	-466	-0-	5	1	100	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	42	3	1	30	3	N	-0-					-0-
11	0		64	-0-	64	106	5	1	59	3	N	-0-					-0-
12	0		11	-0-	11	117	1	1	10	3	N	-0-					-0-
01	0		-0-	-0-	-0-	117					N	-0-					-0-
02	118	N	1	-0-	-117	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	204	9	1	105	3	N	-0-					-0-
11	0		101	-0-	101	305	8	1	93	3	N	-0-					-0-
12	0		109	-0-	109	414	8	1	101	3	N	-0-					-0-
01	0		117	-0-	117	531	9	1	108	3	N	-0-					-0-
02	644	N	113	-0-	-531	-0-	8	1	105	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	7	3	3			Y	-0-					-0-
11	0		2	-0-	2	9	2	3			Y	-0-					-0-
12	0		3	-0-	3	12	3	3			Y	-0-					-0-
01	0		2	-0-	2	14	2	3			Y	-0-					-0-
02	16	N	2	-0-	-14	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		246	-0-	246	487	246	2			Y	-0-					-0-
11	0		236	-0-	236	723	236	2			Y	-0-					-0-
12	0		239	-0-	239	962	239	2			Y	-0-					-0-
01	0		225	-0-	225	1187	225	2			Y	-0-					-0-
02	1414	N	227	-0-	-1187	-0-	227	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	353	13	1	158	3	N	-0-					-0-
11	0		150	-0-	150	503	11	1	139	3	N	-0-					-0-
12	0		152	-0-	152	655	11	1	141	3	N	-0-					-0-
01	0		146	-0-	146	801	11	1	135	3	N	-0-					-0-
02	937	N	136	-0-	-801	-0-	10	1	126	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	92	2	1	18	3	Y	44	1	1			238
							48	9									
11	127	N	35	-0-	-92	-0-	1	1	8	3	Y	24	176	1	24	8	62
							26	9									
12	61	N	61	-0-	-0-	-0-	1	1	13	3	Y	43	34	8			71
							47	9									
01	0		-0-	-0-	-0-	-0-					Y	37					108
02	0	N	-0-	-0-	-0-	-0-					Y	51					159
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					159

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	370	10	1	148	3	Y	-0-					-0-
11	0		109	-0-	109	479	10	1	99	3	Y	-0-					-0-
12	0		91	-0-	91	570	10	1	81	3	Y	-0-					-0-
01	0		72	-0-	72	642	7	1	65	3	Y	-0-					-0-
02	680	N	38	-0-	-642	-0-	3	1	35	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		391	-0-	391	523	26	1	365	3	Y	-0-					-0-
11	0		192	-0-	192	715	18	1	174	3	Y	-0-					-0-
12	0		112	-0-	112	827	12	1	100	3	Y	-0-					-0-
01	0		60	-0-	60	887	6	1	54	3	Y	-0-					-0-
02	1049	N	162	-0-	-887	-0-	13	1	149	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	344	157	3			N	-0-					-0-
11	0		139	-0-	139	483	139	3			N	-0-					-0-
12	0		157	-0-	157	640	157	3			N	-0-					-0-
01	0		167	-0-	167	807	167	3			N	-0-					-0-
02	958	N	151	-0-	-807	-0-	151	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	188	7	1	89	3	N	-0-					-0-
11	0		91	-0-	91	279	8	1	82	3	N	1					1
							1	9									
12	0		88	-0-	88	367	6	1	81	3	N	1	2	1			-0-
							1	9									
01	0		88	-0-	88	455	6	1	82	3	N	-0-					-0-
02	535	N	80	-0-	-455	-0-	5	1	75	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	44	1	1	9	3	N	-0-					-0-
11	0		32	-0-	32	76	3	1	29	3	N	-0-					-0-
12	0		30	-0-	30	106	2	1	28	3	N	-0-					-0-
01	0		-0-	-0-	-0-	106					N	-0-					-0-
02	106	N	-0-	-0-	-106	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	443	-0-	-22	-0-	443	3			Y	-0-					-0-
11	450	N	426	-0-	-24	-0-	426	3			Y	-0-					-0-
12	465	N	406	-0-	-59	-0-	406	3			Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	-0-	356	3			Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	277	-0-	-33	-0-	277	3			Y	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			Y	-0-					-0-
12	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			Y	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		21	-0-	21	21	21	3			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
12	14B2 EXT		4	-0-	4	25	4	3			Y	-0-					-0-
01	14B2 EXT		3	-0-	3	28	3	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	28					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	28					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		404	-0-	404	404	32	1	372	3	N	-0-					-0-
11	0		383	-0-	383	787	29	1	354	3	N	-0-					-0-
12	0		396	-0-	396	1183	31	1	365	3	N	-0-					-0-
01	0		390	-0-	390	1573	29	1	361	3	N	-0-					-0-
02	1929	N	356	-0-	-1573	-0-	28	1	328	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		545	-0-	545	545	43	1	502	3	N	-0-					-0-
11	0		514	-0-	514	1059	39	1	475	3	N	-0-					-0-
12	0		652	-0-	652	1711	51	1	601	3	N	-0-					-0-
01	0		643	-0-	643	2354	48	1	595	3	N	-0-					-0-
02	2800	N	564	-0-	-2236	118	45	1	519	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	118					N	NO RPT					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	472	37	1	435	3	N	-0-	2	1			2
11	0		495	-0-	495	967	38	1	456	3	N	1	2	1			1
							1	9									
12	0		517	-0-	517	1484	40	1	473	3	N	4	1	1			4
							4	9									
01	0		511	-0-	511	1995	38	1	472	3	N	1	4	1			1
							1	9									
02	2452	N	457	-0-	-1995	-0-	36	1	419	3	N	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		761	-0-	761	761	60	1	701	3	N	-0-					-0-
11	0		605	-0-	605	1366	46	1	559	3	N	-0-					-0-
12	0		960	-0-	960	2326	75	1	885	3	N	-0-					-0-
01	0		953	-0-	953	3279	71	1	882	3	N	-0-					-0-
02	2800	N	878	-0-	-1922	1357	70	1	808	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1357					N	NO RPT					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		904	-0-	904	904	71	1	833	3	N	-0-					-0-
11	0		845	-0-	845	1749	64	1	781	3	N	-0-					-0-
12	0		918	-0-	918	2667	72	1	846	3	N	-0-					-0-
01	0		878	-0-	878	3545	65	1	813	3	N	-0-					-0-
02	2800	N	750	-0-	-2050	1495	60	1	690	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1495					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	121	1	1	10	3	Y	-0-					6
11	0		28	-0-	28	149	2	1	26	3	Y	-0-					6
12	0		16	-0-	16	165	1	1	15	3	Y	-0-					6
01	0		-0-	-0-	-0-	165					Y	-0-					6
02	166	N	1	-0-	-165	-0-	1	3			Y	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		48	-0-	48	48	48	3			N	-0-					-0-
01	14B2 EXT		50	-0-	50	98	50	3			N	-0-					-0-
02	14B2 EXT		33	-0-	33	131	33	3			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	131					N	NO RPT					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	324	12	1	151	3	N	-0-					-0-
11	0		152	-0-	152	476	13	1	139	3	N	-0-					-0-
12	0		161	-0-	161	637	11	1	150	3	N	-0-					-0-
01	0		161	-0-	161	798	10	1	151	3	N	-0-					-0-
02	943	N	145	-0-	-798	-0-	9	1	136	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	81	2	1	31	3	N	-0-					-0-
11	0		27	-0-	27	108	2	1	25	3	N	-0-					-0-
12	0		2	-0-	2	110	2	3			N	-0-					-0-
01	0		18	-0-	18	128	1	1	17	3	N	-0-					-0-
02	175	N	47	-0-	-128	-0-	3	1	44	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		900	-0-	900	900	71	1	829	3	N	-0-					-0-
11	0		849	-0-	849	1749	65	1	784	3	N	-0-					-0-
12	0		850	-0-	850	2599	66	1	784	3	N	-0-					-0-
01	0		873	-0-	873	3472	65	1	808	3	N	-0-					-0-
02	2800	N	788	-0-	-2012	1460	63	1	725	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1460					N	NO RPT					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		618	-0-	618	618	49	1	569	3	N	-0-					-0-
11	0		590	-0-	590	1208	45	1	545	3	N	-0-					-0-
12	0		617	-0-	617	1825	48	1	569	3	N	-0-					-0-
01	0		583	-0-	583	2408	43	1	540	3	N	-0-					-0-
02	2800	N	539	-0-	-2261	147	43	1	496	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	147					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		137	-0-	137	248	6	1	131	3	N	-0-			1
11	0		143	-0-	143	391	6	1	137	3	N	-0-			1
12	0		141	-0-	141	532	6	1	135	3	N	-0-			1
01	0		138	-0-	138	670	6	1	132	3	N	-0-			1
02	786	N	116	-0-	-670	-0-	5	1	111	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	X	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
11	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
12	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
01	14B2 EXT		2	-0-	2	2	2	3			Y	-0-			-0-
02	14B2 EXT		1	-0-	1	3	1	3			Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	3					Y	NO RPT			-0-

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	3			Y	-0-			-0-
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-			-0-
12	62	N	55	-0-	-7	-0-	55	3			Y	-0-			-0-
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-			-0-
02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		111	-0-	111	224	111	2			Y	-0-			-0-
11	0		104	-0-	104	328	104	2			Y	-0-			-0-
12	0		107	-0-	107	435	107	2			Y	-0-			-0-
01	0		106	-0-	106	541	106	2			Y	-0-			-0-
02	637	N	96	-0-	-541	-0-	96	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		25	-0-	25	46	2	1	23	3	N	-0-			-0-
11	0		33	-0-	33	79	3	1	30	3	N	-0-			-0-
12	0		3	-0-	3	82	3	3			N	-0-			-0-
01	0		55	-0-	55	137	3	1	52	3	N	-0-			-0-
02	161	N	24	-0-	-137	-0-	2	1	22	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		237	-0-	237	475	11	1	226	3	N	-0-			2
11	0		114	-0-	114	589	5	1	109	3	N	-0-			2
12	0		89	-0-	89	678	4	1	85	3	N	-0-			2
01	0		146	-0-	146	824	7	1	139	3	N	-0-			2
02	952	N	128	-0-	-824	-0-	6	1	122	3	N	-0-			2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	6	4	3			N	-0-					-0-
11	0		-0-	-0-	-0-	6					N	-0-					-0-
12	0		12	-0-	12	18	1	1	11	3	N	-0-					-0-
01	0		21	-0-	21	39	2	1	19	3	N	-0-					-0-
02	62	N	23	-0-	-39	-0-	2	1	21	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		336	-0-	336	672	15	1	321	3	N	-0-					1
11	0		315	-0-	315	987	14	1	301	3	N	-0-					1
12	0		326	-0-	326	1313	15	1	311	3	N	-0-					1
01	0		324	-0-	324	1637	15	1	309	3	N	-0-					1
02	1935	N	298	-0-	-1637	-0-	14	1	284	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	85	3	1	41	3	N	-0-					-0-
11	0		46	-0-	46	131	3	1	43	3	N	-0-					-0-
12	0		59	-0-	59	190	4	1	55	3	N	-0-					-0-
01	0		65	-0-	65	255	5	1	60	3	N	-0-					-0-
02	318	N	63	-0-	-255	-0-	5	1	58	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	766	33	1	348	3	Y	-0-					-0-
11	0		308	-0-	308	1074	25	1	277	3	Y	5	5	8			-0-
							6	9									
12	0		438	-0-	438	1512	26	1	412	3	Y	-0-					-0-
01	0		377	-0-	377	1889	28	1	349	3	Y	-0-					-0-
02	2139	N	250	-0-	-1889	-0-	56	1	194	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		76	-0-	76	76	6	1	70	3	N	-0-					-0-
02	101	N	25	-0-	-76	-0-	2	1	23	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1272	-0-	1272	2581	93	1	1179	3	N	-0-					1
11	0		1192	-0-	1192	3773	103	1	1089	3	N	-0-					1
12	0		1067	-0-	1067	4840	71	1	996	3	N	-0-	1	1			-0-
01	0		1165	-0-	1165	6005	73	1	1092	3	N	-0-					-0-
02	2800	N	689	-0-	-2111	3894	44	1	645	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3894					N	NO RPT					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	660	14	1	298	3	N	1					2
							1	9									
11	0		254	-0-	254	914	11	1	243	3	N	-0-	1	1			1
12	0		362	-0-	362	1276	16	1	346	3	N	-0-					1
01	0		344	-0-	344	1620	16	1	326	3	N	2	1	1			2
							2	9									
02	1943	N	323	-0-	-1620	-0-	15	1	305	3	N	3					5
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	649	29	1	303	3	Y	-0-					-0-
11	0		305	-0-	305	954	25	1	280	3	Y	-0-					-0-
12	0		313	-0-	313	1267	19	1	294	3	Y	-0-					-0-
01	0		306	-0-	306	1573	23	1	283	3	Y	-0-					-0-
02	1855	N	282	-0-	-1573	-0-	21	1	261	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	431	14	1	154	3	N	8					18
							9	9									
11	0		183	-0-	183	614	16	1	159	3	N	7					25
							8	9									
12	0		169	-0-	169	783	16	1	151	3	N	2	24	1			3
							2	9									
01	0		188	-0-	188	971	17	1	163	3	N	7					10
							8	9									
02	1135	N	164	-0-	-971	-0-	16	1	146	3	N	2					12
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	339	107	1	59	3	Y	-0-					-0-
11	0		172	-0-	172	511	107	1	65	3	Y	-0-					-0-
12	0		181	-0-	181	692	112	1	69	3	Y	-0-					-0-
01	0		178	-0-	178	870	108	1	70	3	Y	-0-					-0-
02	1042	N	172	-0-	-870	-0-	98	1	74	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	189	17	1	172	3	Y	-0-					1
11	0		178	-0-	178	367	22	1	155	3	Y	1	1	1			1
							1	9									
12	0		213	-0-	213	580	29	1	183	3	Y	1	1	1			1
							1	9									
01	0		283	-0-	283	863	26	1	257	3	Y	-0-					1
02	1293	N	430	-0-	-863	-0-	36	1	394	3	Y	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	183	4	1	88	3	N	-0-					-0-
11	0		90	-0-	90	273	4	1	86	3	N	-0-					-0-
12	0		90	-0-	90	363	4	1	86	3	N	-0-					-0-
01	0		92	-0-	92	455	4	1	88	3	N	-0-					-0-
02	563	N	108	-0-	-455	-0-	5	1	103	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		691	-0-	691	1389	31	1	660	3	N	-0-					-0-
11	0		688	-0-	688	2077	30	1	658	3	N	-0-					-0-
12	0		723	-0-	723	2800	33	1	690	3	N	-0-					-0-
01	0		693	-0-	693	3493	32	1	661	3	N	-0-					-0-
02	2800	N	623	-0-	-2177	1316	29	1	594	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1316					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	383	193	2			N	-0-					-0-
11	0		183	-0-	183	566	183	2			N	-0-					-0-
12	0		193	-0-	193	759	193	2			N	-0-					-0-
01	0		193	-0-	193	952	193	2			N	-0-					-0-
02	1127	N	175	-0-	-952	-0-	175	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	253	6	1	122	3	N	-0-					-0-
11	0		122	-0-	122	375	5	1	117	3	N	-0-					-0-
12	0		127	-0-	127	502	6	1	121	3	N	-0-					-0-
01	0		126	-0-	126	628	6	1	120	3	N	-0-					-0-
02	742	N	114	-0-	-628	-0-	5	1	109	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	244	5	1	116	3	N	-0-					-0-
11	0		117	-0-	117	361	5	1	112	3	N	-0-					-0-
12	0		119	-0-	119	480	5	1	114	3	N	-0-					-0-
01	0		156	-0-	156	636	7	1	149	3	N	-0-					-0-
02	796	N	160	-0-	-636	-0-	7	1	153	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		384	-0-	384	765	17	1	366	3	N	1					2
							1	9									
11	0		365	-0-	365	1130	16	1	349	3	N	-0-	1	1			1
12	0		361	-0-	361	1491	16	1	344	3	N	1					2
							1	9									
01	0		387	-0-	387	1878	18	1	368	3	N	1	2	1			1
							1	9									
02	2228	N	350	-0-	-1878	-0-	16	1	324	3	N	9					10
							10	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		335	-0-	335	681	15	1	320	3	N	-0-					1
11	0		326	-0-	326	1007	14	1	311	3	N	1	1	1			1
							1	9									
12	0		332	-0-	332	1339	15	1	317	3	N	-0-					1
01	0		329	-0-	329	1668	15	1	314	3	N	-0-	1	1			-0-
02	1967	N	299	-0-	-1668	-0-	14	1	285	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	376	9	1	181	3	N	-0-					-0-
11	0		181	-0-	181	557	8	1	173	3	N	-0-					-0-
12	0		185	-0-	185	742	8	1	177	3	N	-0-					-0-
01	0		181	-0-	181	923	8	1	173	3	N	-0-					-0-
02	1096	N	173	-0-	-923	-0-	8	1	165	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	401	9	1	191	3	N	-0-					1
11	0		194	-0-	194	595	9	1	185	3	N	-0-	1	1			-0-
12	0		198	-0-	198	793	9	1	188	3	N	1					1
							1	9									
01	0		197	-0-	197	990	9	1	187	3	N	1	1	1			1
							1	9									
02	1166	N	176	-0-	-990	-0-	8	1	166	3	N	2					3
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	26					N	-0-					-0-
11	0		-0-	-0-	-0-	26					N	-0-					-0-
12	0		-0-	-0-	-0-	26					N	-0-					-0-
01	0		-0-	-0-	-0-	26					N	-0-					-0-
02	26	N	-0-	-0-	-26	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	529	18	1	223	3	N	1					1
							1	9									
11	0		259	-0-	259	788	22	1	233	3	N	4					5
							4	9									
12	0		287	-0-	287	1075	19	1	267	3	N	1	6	1			-0-
							1	9									
01	0		285	-0-	285	1360	17	1	260	3	N	7	6	1			1
							8	9									
02	1611	N	251	-0-	-1360	-0-	15	1	219	3	N	15					16
							17	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	226	4	1	49	3	N	-0-					-0-
11	0		152	-0-	152	378	13	1	139	3	N	-0-					-0-
12	0		125	-0-	125	503	8	1	117	3	N	-0-					-0-
01	0		114	-0-	114	617	7	1	107	3	N	-0-					-0-
02	721	N	104	-0-	-617	-0-	7	1	97	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	699	24	1	333	3	Y	-0-					-0-
11	0		351	-0-	351	1050	33	1	318	3	Y	-0-					-0-
12	0		374	-0-	374	1424	40	1	334	3	Y	-0-					-0-
01	0		377	-0-	377	1801	36	1	341	3	Y	-0-					-0-
02	2103	N	302	-0-	-1801	-0-	24	1	278	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-	508	912	77	1	424	3	Y	6	7	1			11
							7	9									
11	0		456	-0-	456	1368	65	1	389	3	Y	2	4	1			9
							2	9									
12	0		502	-0-	502	1870	74	1	425	3	Y	3	4	1			8
							3	9									
01	0		401	-0-	401	2271	43	1	345	3	Y	12	11	1			9
							13	9									
02	2767	N	496	-0-	-2271	-0-	71	1	416	3	Y	8					17
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	354	10	1	155	3	Y	-0-					-0-
11	0		179	-0-	179	533	13	1	166	3	Y	-0-					-0-
12	0		198	-0-	198	731	16	1	182	3	Y	-0-					-0-
01	0		198	-0-	198	929	17	1	181	3	Y	-0-					-0-
02	1115	N	186	-0-	-929	-0-	14	1	172	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		395	-0-	395	780	35	1	359	3	Y	1	1	8			2
							1	9									
11	0		374	-0-	374	1154	47	1	327	3	Y	-0-	1	1			1
12	0		363	-0-	363	1517	49	1	312	3	Y	2	1	1			2
							2	9									
01	0		387	-0-	387	1904	35	1	349	3	Y	3	2	8			3
							3	9									
02	2261	N	357	-0-	-1904	-0-	30	1	326	3	Y	1	1	1	1	8	2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	171	6	1	84	3	Y	-0-					-0-
11	0		84	-0-	84	255	8	1	76	3	Y	-0-					-0-
12	0		85	-0-	85	340	9	1	76	3	Y	-0-					-0-
01	0		114	-0-	114	454	11	1	103	3	Y	-0-					-0-
02	609	N	155	-0-	-454	-0-	12	1	143	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		790	-0-	790	1609	70	1	710	3	Y	9					19
							10	9									
11	0		753	-0-	753	2362	92	1	642	3	Y	17	14	1			22
							19	9									
12	0		797	-0-	797	3159	108	1	689	3	Y	-0-	14	1			8
01	0		786	-0-	786	3945	71	1	714	3	Y	1	1	8			8
							1	9									
02	2800	N	781	-0-	-2019	1926	64	1	708	3	Y	8	16	1			-0-
							9	9									
03	0	N	NO RPT	-0-	-0-	1926					Y	NO RPT					-0-

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	85	17	1	68	3	Y	-0-					-0-
11	0		14	-0-	14	99	1	1	13	3	Y	-0-					-0-
12	0		55	-0-	55	154	7	1	48	3	Y	-0-					-0-
01	0		59	-0-	59	213	5	1	54	3	Y	-0-					-0-
02	326	N	113	-0-	-213	-0-	60	1	53	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		191	-0-	191	390	14	1	177	3	N	-0-					-0-
11	0		219	-0-	219	609	16	1	203	3	N	-0-					-0-
12	0		222	-0-	222	831	16	1	206	3	N	-0-					-0-
01	0		239	-0-	239	1070	17	1	222	3	N	-0-					-0-
02	1314	N	244	-0-	-1070	-0-	18	1	226	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	223	112	3			N	-0-					-0-
11	0		128	-0-	128	351	128	3			N	-0-					-0-
12	0		170	-0-	170	521	170	3			N	-0-					-0-
01	0		59	-0-	59	580	59	3			N	-0-					-0-
02	730	N	150	-0-	-580	-0-	150	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	29	13	3			N	-0-					-0-
11	0		10	-0-	10	39	10	3			N	-0-					-0-
12	0		13	-0-	13	52	13	3			N	-0-					-0-
01	0		14	-0-	14	66	14	3			N	-0-					-0-
02	82	N	16	-0-	-66	-0-	16	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	262	8	1	112	3	Y	-0-					-0-
11	0		150	-0-	150	412	14	1	136	3	Y	-0-					-0-
12	0		160	-0-	160	572	17	1	143	3	Y	-0-					-0-
01	0		159	-0-	159	731	15	1	144	3	Y	-0-					-0-
02	868	N	137	-0-	-731	-0-	11	1	126	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	386	193	2			Y	-0-					-0-
11	0		180	-0-	180	566	180	2			Y	-0-					-0-
12	0		185	-0-	185	751	185	2			Y	-0-					-0-
01	0		185	-0-	185	936	185	2			Y	-0-					-0-
02	1108	N	172	-0-	-936	-0-	172	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		423	-0-	423	837	423	2			Y	-0-					-0-
11	0		403	-0-	403	1240	403	2			Y	-0-					-0-
12	0		410	-0-	410	1650	410	2			Y	-0-					-0-
01	0		413	-0-	413	2063	413	2			Y	-0-					-0-
02	2445	N	382	-0-	-2063	-0-	382	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	608	23	1	288	3	N	-0-					1
11	0		293	-0-	293	901	25	1	268	3	N	-0-					1
12	0		318	-0-	318	1219	21	1	297	3	N	-0-	1	1			-0-
01	0		316	-0-	316	1535	20	1	296	3	N	-0-					-0-
02	1808	N	273	-0-	-1535	-0-	17	1	256	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	368	11	1	174	3	N	-0-					-0-
11	0		178	-0-	178	546	10	1	168	3	N	-0-					-0-
12	0		182	-0-	182	728	13	1	169	3	N	-0-					-0-
01	0		179	-0-	179	907	12	1	167	3	N	-0-					-0-
02	1070	N	163	-0-	-907	-0-	11	1	152	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		366	-0-	366	726	22	1	344	3	N	-0-					-0-
11	0		347	-0-	347	1073	19	1	328	3	N	-0-					-0-
12	0		352	-0-	352	1425	25	1	327	3	N	-0-					-0-
01	0		351	-0-	351	1776	23	1	328	3	N	-0-					-0-
02	2089	N	313	-0-	-1776	-0-	22	1	291	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		257	-0-	257	257	257	3			N	-0-					-0-
11	0		241	-0-	241	498	241	3			N	-0-					-0-
12	0		238	-0-	238	736	238	3			N	-0-					-0-
01	0		181	-0-	181	917	181	3			N	-0-					-0-
02	1116	N	199	-0-	-917	-0-	199	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	65	65	3			N	-0-					-0-
11	0		66	-0-	66	131	66	3			N	-0-					-0-
12	0		69	-0-	69	200	69	3			N	-0-					-0-
01	0		68	-0-	68	268	68	3			N	-0-					-0-
02	328	N	60	-0-	-268	-0-	60	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	604	14	1	291	3	N	-0-					-0-
11	0		290	-0-	290	894	13	1	277	3	N	-0-					-0-
12	0		292	-0-	292	1186	13	1	279	3	N	-0-					-0-
01	0		292	-0-	292	1478	13	1	279	3	N	-0-					-0-
02	1740	N	262	-0-	-1478	-0-	12	1	250	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	147	3	1	70	3	N	-0-					-0-
11	0		72	-0-	72	219	3	1	69	3	N	-0-					-0-
12	0		73	-0-	73	292	3	1	70	3	N	-0-					-0-
01	0		74	-0-	74	366	3	1	71	3	N	-0-					-0-
02	432	N	66	-0-	-366	-0-	3	1	63	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		540	-0-	540	1063	540	2			Y	-0-					1
11	0		516	-0-	516	1579	516	2			Y	-0-					1
12	0		511	-0-	511	2090	511	2			Y	-0-					1
01	0		525	-0-	525	2615	525	2			Y	-0-					1
02	2800	N	469	-0-	-2331	284	469	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	284					Y	NO RPT					1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	105	3	1	45	3	Y	-0-					-0-
11	0		98	-0-	98	203	9	1	89	3	Y	-0-					-0-
12	0		255	-0-	255	458	27	1	228	3	Y	-0-					-0-
01	0		192	-0-	192	650	18	1	174	3	Y	-0-					-0-
02	790	N	140	-0-	-650	-0-	11	1	129	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	77	40	3			N	-0-					-0-
11	0		38	-0-	38	115	38	3			N	-0-					-0-
12	0		39	-0-	39	154	39	3			N	-0-					-0-
01	0		41	-0-	41	195	41	3			N	-0-					-0-
02	232	N	37	-0-	-195	-0-	37	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-	327	641	327	3			N	-0-					-0-
11	0		309	-0-	309	950	309	3			N	-0-					-0-
12	0		317	-0-	317	1267	317	3			N	-0-					-0-
01	0		309	-0-	309	1576	309	3			N	-0-					-0-
02	1853	N	277	-0-	-1576	-0-	277	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	940	410	3			N	-0-					-0-
11	0		475	-0-	475	1415	475	3			N	-0-					-0-
12	0		483	-0-	483	1898	483	3			N	-0-					-0-
01	0		498	-0-	498	2396	498	3			N	-0-					-0-
02	2800	N	462	-0-	-2338	58	462	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	58					N	NO RPT					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		440	-0-	440	867	29	1	411	3	Y	-0-					-0-
11	0		390	-0-	390	1257	37	1	353	3	Y	-0-					-0-
12	0		453	-0-	453	1710	48	1	405	3	Y	-0-					-0-
01	0		472	-0-	472	2182	45	1	427	3	Y	-0-					-0-
02	2577	N	395	-0-	-2182	-0-	31	1	364	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-	369	795	27 2	1 9	340	3	N	2					3
11	0		405	-0-	405	1200	34 15	1 9	356	3	N	14					17
12	0		423	-0-	423	1623	28 1	1 9	394	3	N	1	18	1			-0-
01	0		421	-0-	421	2044	25 18	1 9	378	3	N	16	13	1			3
02	2155	N	111	-0-	-2044	-0-	7 6	1 9	98	3	N	5					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127	-0-	127	246	9	1	118	3	N	-0-					1
11	0		120	-0-	120	366	10	1	110	3	N	-0-					1
12	0		128	-0-	128	494	9	1	119	3	N	-0-	1	1			-0-
01	0		111	-0-	111	605	7	1	104	3	N	-0-					-0-
02	714	N	109	-0-	-605	-0-	7	1	102	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	565	309	3			N	-0-					-0-
11	0		260	-0-	260	825	260	3			N	-0-					-0-
12	0		253	-0-	253	1078	253	3			N	-0-					-0-
01	0		231	-0-	231	1309	231	3			N	-0-					-0-
02	1461	N	152	-0-	-1309	-0-	152	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		506	-0-	506	962	506	3			N	-0-					-0-
11	0		373	-0-	373	1335	373	3			N	-0-					-0-
12	0		309	-0-	309	1644	309	3			N	-0-					-0-
01	0		437	-0-	437	2081	437	3			N	-0-					-0-
02	2439	N	358	-0-	-2081	-0-	358	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		74	-0-	74	102	5	1	69	3	Y	-0-			-0-
11	0		58	-0-	58	160	5	1	53	3	Y	-0-			-0-
12	0		73	-0-	73	233	8	1	65	3	Y	-0-			-0-
01	0		66	-0-	66	299	6	1	60	3	Y	-0-			-0-
02	360	N	61	-0-	-299	-0-	5	1	56	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

10	0		27	-0-	27	51	27	3			N	-0-			-0-
11	0		27	-0-	27	78	27	3			N	-0-			-0-
12	0		30	-0-	30	108	30	3			N	-0-			-0-
01	0		32	-0-	32	140	32	3			N	-0-			-0-
02	149	N	9	-0-	-140	-0-	9	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

10	0		114	-0-	114	222	8	1	106	3	N	-0-			-0-
11	0		96	-0-	96	318	8	1	88	3	N	-0-			-0-
12	0		100	-0-	100	418	7	1	93	3	N	-0-			-0-
01	0		103	-0-	103	521	6	1	97	3	N	-0-			-0-
02	621	N	100	-0-	-521	-0-	6	1	94	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

10	0		54	-0-	54	127	4	1	50	3	N	-0-			-0-
11	0		16	-0-	16	143	1	1	15	3	N	-0-			-0-
12	0		2	-0-	2	145	2	3			N	-0-			-0-
01	0		115	-0-	115	260	7	1	108	3	N	-0-			-0-
02	293	N	33	-0-	-260	-0-	2	1	31	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		1	-0-	1	1	1	3			N	-0-			-0-
01	0		1	-0-	1	2	1	3			N	-0-			-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	525	249	3			N	-0-					-0-
11	0		226	-0-	226	751	226	3			N	-0-					-0-
12	0		262	-0-	262	1013	262	3			N	-0-					-0-
01	0		278	-0-	278	1291	278	3			N	-0-					-0-
02	1541	N	250	-0-	-1291	-0-	250	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	477	225	3			N	-0-					-0-
11	0		161	-0-	161	638	161	3			N	-0-					-0-
12	0		242	-0-	242	880	242	3			N	-0-					-0-
01	0		252	-0-	252	1132	252	3			N	-0-					-0-
02	1364	N	232	-0-	-1132	-0-	232	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		302	-0-	302	685	302	3			N	-0-					-0-
11	0		262	-0-	262	947	261	3	1	9	N	1	1	8			-0-
12	0		293	-0-	293	1240	293	3			N	-0-					-0-
01	0		308	-0-	308	1548	306	3	2	9	N	2	2	8			-0-
02	1825	N	277	-0-	-1548	-0-	277	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	492	233	3			N	-0-					-0-
11	0		211	-0-	211	703	211	3			N	-0-					-0-
12	0		247	-0-	247	950	247	3			N	-0-					-0-
01	0		268	-0-	268	1218	268	3			N	-0-					-0-
02	1460	N	242	-0-	-1218	-0-	242	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	703	329	3			N	-0-					-0-
11	0		312	-0-	312	1015	312	3			N	-0-					-0-
12	0		336	-0-	336	1351	336	3			N	-0-					-0-
01	0		355	-0-	355	1706	355	3			N	-0-					-0-
02	2032	N	326	-0-	-1706	-0-	326	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		524	-0-	524	524	524	3			N	-0-					-0-
11	0		501	-0-	501	1025	501	3			N	-0-					-0-
12	0		527	-0-	527	1552	527	3			N	-0-					-0-
01	0		513	-0-	513	2065	513	3			N	-0-					-0-
02	2552	N	487	-0-	-2065	-0-	487	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	60	60	3			N	-0-					-0-
11	0		56	-0-	56	116	56	3			N	-0-					-0-
12	0		58	-0-	58	174	58	3			N	-0-					-0-
01	0		58	-0-	58	232	58	3			N	-0-					-0-
02	284	N	52	-0-	-232	-0-	52	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		366	-0-	366	366	366	3			N	-0-					-0-
11	0		351	-0-	351	717	351	3			N	-0-					-0-
12	0		433	-0-	433	1150	433	3			N	-0-					-0-
01	0		380	-0-	380	1530	380	3			N	-0-					-0-
02	1862	N	332	-0-	-1530	-0-	332	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	4	1	3			N	-0-					-0-
11	0		17	-0-	17	21	1	1	16	3	N	-0-					-0-
12	0		17	-0-	17	38	1	1	16	3	N	-0-					-0-
01	0		11	-0-	11	49	1	1	10	3	N	-0-					-0-
02	61	N	12	-0-	-49	-0-	1	1	11	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	196	37	1	71	3	N	-0-					-0-
11	0		89	-0-	89	285	23	1	66	3	N	-0-					-0-
12	0		82	-0-	82	367	82	3			N	-0-					-0-
01	0		111	-0-	111	478	5	1	106	3	N	-0-					-0-
02	598	N	120	-0-	-478	-0-	19	1	101	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	28	1	1	13	3	Y	-0-					-0-
11	0		15	-0-	15	43	2	1	13	3	Y	-0-					-0-
12	0		16	-0-	16	59	2	1	14	3	Y	-0-					-0-
01	0		14	-0-	14	73	2	1	12	3	Y	-0-					-0-
02	90	N	17	-0-	-73	-0-	2	1	15	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	175	8	1	85	3	N	-0-					-0-
11	0		91	-0-	91	266	8	1	83	3	N	-0-					-0-
12	0		88	-0-	88	354	8	1	80	3	N	-0-					-0-
01	0		53	-0-	53	407	5	1	48	3	N	-0-					-0-
02	511	N	104	-0-	-407	-0-	10	1	94	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	514	24	1	236	3	Y	-0-	2	1			-0-
11	0		258	-0-	258	772	29	1	228	3	Y	1					1
							1	9									
12	0		267	-0-	267	1039	32	1	232	3	Y	3					4
							3	9									
01	0		264	-0-	264	1303	30	1	233	3	Y	1	4	1			1
							1	9									
02	1538	N	235	-0-	-1303	-0-	25	1	210	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		296	-0-	296	598	13	1	283	3	N	-0-					7
11	0		323	-0-	323	921	14	1	309	3	N	-0-					7
12	0		315	-0-	315	1236	14	1	301	3	N	-0-					7
01	0		321	-0-	321	1557	15	1	306	3	N	-0-					7
02	1878	N	321	-0-	-1557	-0-	15	1	306	3	N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	615	14	1	299	3	N	-0-					1
11	0		305	-0-	305	920	13	1	292	3	N	-0-					1
12	0		314	-0-	314	1234	14	1	300	3	N	-0-					1
01	0		319	-0-	319	1553	15	1	304	3	N	-0-					1
02	1830	N	277	-0-	-1553	-0-	13	1	264	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	594	13	1	286	3	N	-0-					1
11	0		292	-0-	292	886	13	1	279	3	N	-0-					1
12	0		301	-0-	301	1187	14	1	287	3	N	-0-					1
01	0		298	-0-	298	1485	14	1	284	3	N	-0-					1
02	1766	N	281	-0-	-1485	-0-	13	1	268	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		384	-0-	384	780	36	1	348	3	Y	-0-					-0-
11	0		355	-0-	355	1135	40	1	315	3	Y	-0-					-0-
12	0		399	-0-	399	1534	48	1	351	3	Y	-0-					-0-
01	0		448	-0-	448	1982	51	1	397	3	Y	-0-					-0-
02	2349	N	367	-0-	-1982	-0-	39	1	328	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		547	-0-	547	1077	51	1	496	3	Y	-0-					-0-
11	0		552	-0-	552	1629	62	1	490	3	Y	-0-					-0-
12	0		570	-0-	570	2199	68	1	502	3	Y	-0-					-0-
01	0		532	-0-	532	2731	61	1	471	3	Y	-0-					-0-
02	2800	N	421	-0-	-2379	352	45	1	376	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	352					Y	NO RPT					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	168	13	1	74	3	N	-0-					-0-
11	0		81	-0-	81	249	13	1	68	3	N	-0-					-0-
12	0		88	-0-	88	337	14	1	74	3	N	-0-					-0-
01	0		82	-0-	82	419	13	1	69	3	N	-0-					-0-
02	494	N	75	-0-	-419	-0-	13	1	62	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		14	-0-	14	14	2	1	12	3	Y	-0-					-0-
02	T. A.		13	-0-	13	27	1	1	12	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	27					Y	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	303	15	1	144	3	Y	-0-					-0-
11	0		161	-0-	161	464	18	1	143	3	Y	-0-					-0-
12	0		164	-0-	164	628	20	1	144	3	Y	-0-					-0-
01	0		164	-0-	164	792	19	1	145	3	Y	-0-					-0-
02	943	N	151	-0-	-792	-0-	16	1	135	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	278	22	1	129	3	N	2					3
							2	9									
11	0		133	-0-	133	411	21	1	110	3	N	2					5
							2	9									
12	0		175	-0-	175	586	27	1	148	3	N	-0-					5
01	0		143	-0-	143	729	23	1	120	3	N	-0-	5	1			-0-
02	859	N	130	-0-	-729	-0-	22	1	105	3	N	3					3
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	31	7	3			N	-0-					-0-
11	0		11	-0-	11	42	11	3			N	-0-					-0-
12	0		22	-0-	22	64	22	3			N	-0-					-0-
01	0		20	-0-	20	84	20	3			N	-0-					-0-
02	103	N	19	-0-	-84	-0-	19	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		17	-0-	17	17	1	1	16	3	N	-0-					2
12	0		85	-0-	85	102	4	1	81	3	N	-0-					2
01	0		53	-0-	53	155	2	1	51	3	N	-0-					2
02	196	N	41	-0-	-155	-0-	2	1	39	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	737	22	1	352	3	N	-0-					-0-
11	0		356	-0-	356	1093	19	1	337	3	N	-0-					-0-
12	0		362	-0-	362	1455	25	1	337	3	N	-0-					-0-
01	0		370	-0-	370	1825	24	1	346	3	N	-0-					-0-
02	2187	N	362	-0-	-1825	-0-	25	1	337	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	491	36 1	1 9	246	3	N	1					3
11	0		286	-0-	286	777	37 1	1 9	248	3	N	1	2	1			2
12	0		308	-0-	308	1085	37 2	1 9	269	3	N	2					4
01	0		261	-0-	261	1346	34 1	1 9	226	3	N	1					5
02	1559	N	213	-0-	-1346	-0-	27 4	1 9	182	3	N	4	4	1			5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	255	6	1	123	3	N	-0-					2
11	0		122	-0-	122	377	5	1	117	3	N	-0-					2
12	0		123	-0-	123	500	6	1	117	3	N	-0-					2
01	0		127	-0-	127	627	6	1	121	3	N	-0-					2
02	738	N	111	-0-	-627	-0-	5	1	106	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	405	32	1	373	3	N	-0-					1
11	0		337	-0-	337	742	26	1	311	3	N	-0-					1
12	0		232	-0-	232	974	18	1	214	3	N	-0-	1	1			-0-
01	0		433	-0-	433	1407	32 6	1 9	395	3	N	5	3	1			2
02	1693	N	286	-0-	-1407	-0-	23 1	1 9	262	3	N	1	1	1			2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	81	3			N	-0-					-0-
11	0		76	-0-	76	157	76	3			N	-0-					-0-
12	0		78	-0-	78	235	78	3			N	-0-					-0-
01	0		68	-0-	68	303	68	3			N	-0-					-0-
02	366	N	63	-0-	-303	-0-	63	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	3			N	-0-					-0-
11	0		1	-0-	1	4	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

10	0		397	-0-	397	784	397	3			N	-0-					-0-
11	0		354	-0-	354	1138	354	3			N	-0-					-0-
12	0		407	-0-	407	1545	407	3			N	-0-					-0-
01	0		393	-0-	393	1938	393	3			N	-0-					-0-
02	2303	N	365	-0-	-1938	-0-	365	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

10	0		271	-0-	271	271	21	1	250	3	N	-0-					1
11	0		247	-0-	247	518	19	1	228	3	N	-0-	1	1			-0-
12	0		197	-0-	197	715	15	1	182	3	N	-0-					-0-
01	0		256	-0-	256	971	19	1	235	3	N	2	1	1			1
							2	9									
02	1215	N	244	-0-	-971	-0-	19	1	224	3	N	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

10	0		1092	-0-	1092	1092	261	1	831	3	N	-0-	8	1			12
11	0		1024	-0-	1024	2116	248	1	775	3	N	1	8	1	1	8	4
							1	9									
12	0		1088	-0-	1088	3204	259	1	810	3	N	17	5	1			16
							19	9									
01	0		1067	-0-	1067	4271	255	1	806	3	N	5	15	1	3	8	3
							6	9									
02	2800	N	939	-0-	-1861	2410	233	1	704	3	N	2	2	1			3
							2	9									
03	0	N	NO RPT	-0-	-0-	2410					N	NO RPT					3

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		436	-0-	436	436	34	1	402	3	N	-0-					1
11	0		224	-0-	224	660	17	1	206	3	N	1	1	1			1
							1	9									
12	0		364	-0-	364	1024	28	1	335	3	N	1	1	1			1
							1	9									
01	0		346	-0-	346	1370	25	1	315	3	N	5	3	1			3
							6	9									
02	1594	N	224	-0-	-1370	-0-	18	1	205	3	N	1	2	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	21	2	1	19	3	N	-0-					-0-
11	0		14	-0-	14	35	1	1	13	3	N	-0-					-0-
12	0		27	-0-	27	62	2	1	25	3	N	-0-					-0-
01	0		70	-0-	70	132	5	1	65	3	N	-0-					-0-
02	140	N	8	-0-	-132	-0-	1	1	7	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		429	-0-	429	856	31	1	398	3	N	-0-					-0-
11	0		400	-0-	400	1256	35	1	365	3	N	-0-					-0-
12	0		415	-0-	415	1671	28	1	387	3	N	-0-					-0-
01	0		427	-0-	427	2098	27	1	400	3	N	-0-					-0-
02	2474	N	376	-0-	-2098	-0-	24	1	352	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	47	2	1	27	3	N	-0-					-0-
11	0		14	-0-	14	61	1	1	13	3	N	-0-					-0-
12	0		5	-0-	5	66	5	3			N	-0-					-0-
01	0		-0-	-0-	-0-	66					N	-0-					-0-
02	66	N	-0-	-0-	-66	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	70	5	1	30	3	N	1					1
							1	9									
11	0		31	-0-	31	101	5	1	26	3	N	-0-					1
12	0		31	-0-	31	132	5	1	26	3	N	-0-					1
01	0		29	-0-	29	161	5	1	24	3	N	-0-	1	1			-0-
02	186	N	25	-0-	-161	-0-	4	1	21	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	193	N	99	-0-	-94	-0-	8	1	91	3	N	-0-			-0-
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
12	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		65	-0-	65	130	7	1	58	3	N	-0-			-0-
11	0		63	-0-	63	193	9	1	54	3	N	-0-			-0-
12	0		67	-0-	67	260	7	1	60	3	N	-0-			-0-
01	0		70	-0-	70	330	7	1	63	3	N	-0-			-0-
02	392	N	62	-0-	-330	-0-	7	1	55	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		252	-0-	252	489	28	1	224	3	N	-0-			-0-
11	0		258	-0-	258	747	35	1	223	3	N	-0-			-0-
12	0		260	-0-	260	1007	28	1	232	3	N	-0-			-0-
01	0		259	-0-	259	1266	28	1	231	3	N	-0-			-0-
02	1506	N	240	-0-	-1266	-0-	26	1	214	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		551	-0-	551	1012	61	1	490	3	N	-0-			-0-
11	0		509	-0-	509	1521	69	1	440	3	N	-0-			-0-
12	0		517	-0-	517	2038	56	1	461	3	N	-0-			-0-
01	0		538	-0-	538	2576	57	1	481	3	N	-0-			-0-
02	2800	N	485	-0-	-2315	261	52	1	433	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	261					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

10	0		14	-0-		14	44	2	1	12	3	N	-0-					-0-
11	0		32	-0-		32	76	4	1	28	3	N	-0-					-0-
12	0		28	-0-		28	104	3	1	25	3	N	-0-					-0-
01	0		28	-0-		28	132	4	1	24	3	N	-0-					-0-
02	155	N	23	-0-		-132	-0-	3	1	20	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

10	149	N	149	-0-		-0-	-0-	149	3			N	-0-					-0-
11	180	N	180	-0-		-0-	-0-	180	3			N	-0-					-0-
12	166	N	166	-0-		-0-	-0-	166	3			N	-0-					-0-
01	164	N	164	-0-		-0-	-0-	164	3			N	-0-					-0-
*02	149	N	149	-0-		-0-	-0-	149	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

10	0		119	-0-		119	247	119	3			N	-0-					-0-
11	0		134	-0-		134	381	134	3			N	-0-					-0-
12	0		124	-0-		124	505	124	3			N	-0-					-0-
01	0		98	-0-		98	603	98	3			N	-0-					-0-
02	725	N	122	-0-		-603	-0-	122	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

10	0		3	-0-		3	3	3	3			N	-0-					-0-
11	0		3	-0-		3	6	3	3			N	-0-					-0-
12	0		3	-0-		3	9	3	3			N	-0-					-0-
01	0		3	-0-		3	12	3	3			N	-0-					-0-
02	13	N	1	-0-		-12	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-		392	392	392	3			N	-0-					-0-
11	0		348	-0-		348	740	348	3			N	-0-					-0-
12	0		342	-0-		342	1082	342	3			N	-0-					-0-
01	0		331	-0-		331	1413	331	3			N	-0-					-0-
02	1691	N	278	-0-		-1413	-0-	278	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

10	0		674	-0-		674	1356	674	2			Y	-0-					1
11	0		645	-0-		645	2001	645	2			Y	-0-					1
12	0		627	-0-		627	2628	627	2			Y	-0-					1
01	0		623	-0-		623	3251	623	2			Y	-0-					1
02	2800	N	549	-0-		-2251	1000	549	2			Y	-0-					1
03	0	N	NO RPT	-0-		-0-	1000					Y	NO RPT					1

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

10	0		336	-0-		336	662	336	2			Y	-0-					-0-
11	0		316	-0-		316	978	316	2			Y	-0-					-0-
12	0		322	-0-		322	1300	322	2			Y	-0-					-0-
01	0		327	-0-		327	1627	327	2			Y	-0-					-0-
02	1924	N	297	-0-		-1627	-0-	297	2			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

10	0		208	-0-		208	411	36	1	171	3	Y	1	17	1			2
								1	9									
11	0		197	-0-		197	608	35	1	162	3	Y	-0-					2
12	0		220	-0-		220	828	33	1	164	3	Y	21	12	1			11
								23	9									
01	0		212	-0-		212	1040	34	1	169	3	Y	8					19
								9	9									
02	1229	N	189	-0-		-1040	-0-	29	1	157	3	Y	3	21	1			1
								3	9									
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

10	0		145	-0-		145	338	21	1	122	3	N	2					3
								2	9									
11	0		137	-0-		137	475	22	1	113	3	N	2					5
								2	9									
12	0		126	-0-		126	601	20	1	106	3	N	-0-					5
01	0		105	-0-		105	706	17	1	88	3	N	-0-	5	1			-0-
02	804	N	98	-0-		-706	-0-	17	1	80	3	N	1					1
								1	9									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					11
11	30	N	-0-	-0-	-30	-0-					N	-0-	8	1			3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	40	-0-	-35	-0-	3	1	37	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	250	58	3			Y	-0-					-0-
11	0		58	-0-	58	308	58	3			Y	-0-					-0-
12	0		59	-0-	59	367	59	3			Y	-0-					-0-
01	T. A.		53	-0-	53	420	1	1	52	3	Y	-0-					-0-
02	T. A.		63	-0-	63	483	63	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	483					Y	NO RPT					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	541	273	3			Y	-0-					-0-
11	0		262	-0-	262	803	262	3			Y	-0-					-0-
12	0		273	-0-	273	1076	273	3			Y	-0-					-0-
01	0		271	-0-	271	1347	4	1	267	3	Y	-0-					-0-
02	1651	N	304	-0-	-1347	-0-	304	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	40	20	3			Y	-0-					-0-
11	0		19	-0-	19	59	19	3			Y	-0-					-0-
12	0		20	-0-	20	79	20	3			Y	-0-					-0-
01	0		18	-0-	18	97	18	3			Y	-0-					-0-
02	114	N	17	-0-	-97	-0-	17	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	82					Y	-0-					-0-
11	0		-0-	-0-	-0-	82					Y	-0-					-0-
12	0		-0-	-0-	-0-	82					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	82					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	82					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	82					Y	NO RPT					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	135	59	1	8	3	Y	-0-					-0-
11	0		95	-0-	95	230	85	1	10	3	Y	-0-					-0-
12	0		49	-0-	49	279	42	1	7	3	Y	-0-					-0-
01	0		80	-0-	80	359	72	1	8	3	Y	-0-					-0-
02	427	N	68	-0-	-359	-0-	65	1	3	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		295	-0-	295	588	20	1	275	3	Y	-0-					-0-
11	0		289	-0-	289	877	21	1	268	3	Y	-0-					-0-
12	0		286	-0-	286	1163	21	1	265	3	Y	-0-					-0-
01	0		295	-0-	295	1458	21	1	274	3	Y	-0-					-0-
02	1721	N	263	-0-	-1458	-0-	5	1	258	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	403	14	1	189	3	Y	-0-					-0-
11	0		197	-0-	197	600	14	1	183	3	Y	-0-					-0-
12	0		175	-0-	175	775	13	1	162	3	Y	-0-					-0-
01	0		201	-0-	201	976	14	1	187	3	Y	-0-					-0-
02	1162	N	186	-0-	-976	-0-	4	1	182	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	788	27	1	370	3	Y	-0-					-0-
11	0		377	-0-	377	1165	27	1	350	3	Y	-0-					-0-
12	0		435	-0-	435	1600	31	1	404	3	Y	-0-					-0-
01	0		398	-0-	398	1998	28	1	370	3	Y	-0-					-0-
02	2349	N	351	-0-	-1998	-0-	7	1	344	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		37	-0-	37	142	37	3			Y	-0-					-0-
11	0		23	-0-	23	165	23	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	165					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	165					Y	-0-					-0-
02	T. A.		9	-0-	9	174	9	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	174					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1172	-0-	1172	1172	206	1	966	3	Y	-0-					-0-
11	0		1141	-0-	1141	2313	203	1	938	3	Y	-0-					-0-
12	0		1222	-0-	1222	3535	204	1	1018	3	Y	-0-					-0-
01	0		990	-0-	990	4525	167	1	823	3	Y	-0-					-0-
02	2800	N	1079	-0-	-1721	2804	168	1	911	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2804					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		609	-0-	609	609	104	1	487	3	Y	16	22	1			17
							18	9									
11	0		594	-0-	594	1203	102	1	472	3	Y	18					35
							20	9									
12	0		596	-0-	596	1799	96	1	477	3	Y	21	43	1			13
							23	9									
01	0		559	-0-	559	2358	91	1	447	3	Y	19					32
							21	9									
02	2800	N	503	-0-	-2297	61	75	1	410	3	Y	16	45	1			3
							18	9									
03	0	N	NO RPT	-0-	-0-	61					Y	NO RPT					3

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

10	0		232	-0-	232	460	232	2			Y	-0-					-0-
11	0		220	-0-	220	680	220	2			Y	-0-					-0-
12	0		228	-0-	228	908	228	2			Y	-0-					-0-
01	0		227	-0-	227	1135	227	2			Y	-0-					-0-
02	1343	N	208	-0-	-1135	-0-	208	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

10	0		11	-0-	11	23	11	2			Y	-0-					-0-
11	0		10	-0-	10	33	10	2			Y	-0-					-0-
12	0		18	-0-	18	51	18	2			Y	-0-					-0-
01	0		20	-0-	20	71	20	2			Y	-0-					-0-
02	102	N	31	-0-	-71	-0-	31	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		488	-0-	488	488	488	3			N	-0-					-0-
11	0		488	-0-	488	976	488	3			N	-0-					-0-
12	0		527	-0-	527	1503	527	3			N	-0-					-0-
01	0		499	-0-	499	2002	496	3	3	9	N	3	3	8			-0-
02	2030	N	28	-0-	-2002	-0-	28	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		786	-0-	786	1553	62	1	723	3	N	1					2
							1	9									
11	0		742	-0-	742	2295	56	1	685	3	N	1	1	1			2
							1	9									
12	0		803	-0-	803	3098	63	1	739	3	N	1	2	1			1
							1	9									
01	0		800	-0-	800	3898	58	1	730	3	N	11	7	1			5
							12	9									
02	2800	N	695	-0-	-2105	1793	55	1	638	3	N	2	3	1			4
							2	9									
03	0	N	NO RPT	-0-	-0-	1793					N	NO RPT					4

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	105	3	1	42	3	N	-0-					3
11	0		106	-0-	106	211	9	1	97	3	N	-0-					3
12	0		75	-0-	75	286	5	1	70	3	N	-0-	3	1			-0-
01	0		91	-0-	91	377	6	1	85	3	N	-0-					-0-
02	494	N	117	-0-	-377	-0-	7	1	110	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	122	4	1	55	3	N	-0-					-0-
11	0		65	-0-	65	187	6	1	59	3	N	-0-					-0-
12	0		67	-0-	67	254	4	1	62	3	N	1	1	1			-0-
							1	9									
01	0		69	-0-	69	323	4	1	65	3	N	-0-					-0-
02	387	N	64	-0-	-323	-0-	4	1	54	3	N	5					5
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	96	4	1	53	3	N	-0-					4
11	0		86	-0-	86	182	7	1	78	3	N	1	1	8			4
							1	9									
12	0		58	-0-	58	240	4	1	53	3	N	1	5	1			-0-
							1	9									
01	0		82	-0-	82	322	5	1	73	3	N	4	3	8			1
							4	9									
02	386	N	64	-0-	-322	-0-	4	1	59	3	N	1					2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		69	-0-	69	86	5	1	64	3	N	-0-			-0-
11	0		59	-0-	59	145	5	1	54	3	N	-0-			-0-
12	0		4	-0-	4	149	4	3			N	-0-			-0-
01	0		56	-0-	56	205	4	1	52	3	N	-0-			-0-
02	254	N	49	-0-	-205	-0-	3	1	46	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		17	-0-	17	17	1	1	16	3	N	-0-			-0-
11	0		9	-0-	9	26	1	1	8	3	N	-0-			-0-
12	0		8	-0-	8	34	1	1	7	3	N	-0-			-0-
01	0		7	-0-	7	41	7	3			N	-0-			-0-
02	43	N	2	-0-	-41	-0-	2	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		148	-0-	148	290	7	1	141	3	N	-0-			2
11	0		146	-0-	146	436	6	1	140	3	N	-0-			2
12	0		155	-0-	155	591	7	1	148	3	N	-0-			2
01	0		149	-0-	149	740	7	1	142	3	N	-0-			2
02	869	N	129	-0-	-740	-0-	6	1	123	3	N	-0-			2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2 -0-	2	10	2	3			N	-0-					1
11			0	7 -0-	7	17	7	3			N	-0-					1
12			0	10 -0-	10	27	10	3			N	-0-					1
01			0	13 -0-	13	40	1	1	12	3	N	-0-					1
02	53	N		13 -0-	-40	-0-	1	1	12	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	39 -0-	39	87	4	1	35	3	Y	-0-	1	1			-0-
11			0	63 -0-	63	150	7	1	56	3	Y	-0-					-0-
12			0	35 -0-	35	185	4	1	31	3	Y	-0-					-0-
01			0	96 -0-	96	281	11	1	85	3	Y	-0-					-0-
02	339	N		58 -0-	-281	-0-	6	1	52	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	413 -0-	413	823	39	1	374	3	Y	-0-	3	1			-0-
11			0	405 -0-	405	1228	46	1	359	3	Y	-0-					-0-
12			0	409 -0-	409	1637	49	1	360	3	Y	-0-					-0-
01			0	414 -0-	414	2051	47	1	367	3	Y	-0-					-0-
02	2381	N		330 -0-	-2051	-0-	35	1	294	3	Y	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	-0-					N	-0-					-0-
11			0	-0- -0-	-0-	-0-					N	-0-					-0-
12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01			0	-0- -0-	-0-	-0-					N	-0-					-0-
02	T. A.			-0- -0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WARD 114				WELL #: 18	RRCID -> 187742		COMPL. DATE 08/27/2001				TOTAL DEPTH 6810		PERF. 5424 - 5456			
10			0	736 -0-	736	1293	60	1	642	3	N	31					50
							34	9									
11			0	721 -0-	721	2014	63	1	634	3	N	22					72
							24	9									
12			0	651 -0-	651	2665	62	1	582	3	N	6	69	1			9
							7	9									
01			0	504 -0-	504	3169	47	1	442	3	N	14					23
							15	9									
02	2800	N	620	-0-	-2180	989	60	1	547	3	N	12					35
							13	9									
03		N	0 NO RPT	-0-	-0-	989					N	NO RPT					35
	FIELDS 14				WELL #: 11	RRCID -> 187767		COMPL. DATE 10/22/2002				TOTAL DEPTH 5714		PERF. 5474 - 5492			
10			0	400 -0-	400	923	58	1	339	3	N	3					6
							3	9									
11			0	361 -0-	361	1284	57	1	298	3	N	5					11
							6	9									
12			0	354 -0-	354	1638	55	1	298	3	N	1					12
							1	9									
01			0	305 -0-	305	1943	50	1	255	3	N	-0-	11	1			1
02	2111	N	168	-0-	-1943	-0-	29	1	139	3	N	-0-					1
03		N	0 NO RPT	-0-	-0-	-0-					N	NO RPT					1
	FIELDS 16				WELL #: 13	RRCID -> 187768		COMPL. DATE 11/07/2001				TOTAL DEPTH 6108		PERF. 5642 - 5889			
10			0	34 -0-	34	73	4	1	30	3	N	-0-					-0-
11			0	30 -0-	30	103	4	1	26	3	N	-0-					-0-
12			0	28 -0-	28	131	3	1	25	3	N	-0-					-0-
01			0	34 -0-	34	165	4	1	30	3	N	-0-					-0-
02	186	N	21	-0-	-165	-0-	2	1	19	3	N	-0-					-0-
03		N	0 NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	FIELDS 16				WELL #: 17	RRCID -> 187769		COMPL. DATE 11/09/2001				TOTAL DEPTH 6035		PERF. 5682 - 5748			
10			0	282 -0-	282	568	31	1	251	3	N	-0-					-0-
11			0	271 -0-	271	839	37	1	234	3	N	-0-					-0-
12			0	260 -0-	260	1099	28	1	232	3	N	-0-					-0-
01			0	266 -0-	266	1365	28	1	238	3	N	-0-					-0-
02	1606	N	241	-0-	-1365	-0-	26	1	215	3	N	-0-					-0-
03		N	0 NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	FIELDS 52				WELL #: 8	RRCID -> 187773		COMPL. DATE 10/08/2001				TOTAL DEPTH 6160		PERF. 5282 - 5326			
10			0	145 -0-	145	290	16	1	129	3	N	-0-					-0-
11			0	146 -0-	146	436	20	1	126	3	N	-0-					-0-
12			0	140 -0-	140	576	15	1	125	3	N	-0-					-0-
01			0	135 -0-	135	711	14	1	121	3	N	-0-					-0-
02	842	N	131	-0-	-711	-0-	14	1	117	3	N	-0-					-0-
03		N	0 NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	85	3	1	39	3	Y	-0-					-0-
11	0		39	-0-	39	124	3	1	36	3	Y	-0-					-0-
12	0		36	-0-	36	160	3	1	33	3	Y	-0-					-0-
01	0		37	-0-	37	197	3	1	34	3	Y	-0-					-0-
02	231	N	34	-0-	-197	-0-	1	1	33	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		816	-0-	816	1351	76 1	1 9	739	3	Y	1	1	8			-0-
11	0		797	-0-	797	2148	90 2	1 9	705	3	Y	2	2	8			-0-
12	0		800	-0-	800	2948	96	1	704	3	Y	-0-					-0-
01	0		812	-0-	812	3760	93	1	719	3	Y	-0-					-0-
02	2800	N	668	-0-	-2132	1628	71 1	1 9	596	3	Y	1	1	8			-0-
03	0	N	NO RPT	-0-	-0-	1628					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	159	91	3			Y	-0-					-0-
11	0		91	-0-	91	250	91	3			Y	-0-					-0-
12	0		107	-0-	107	357	107	3			Y	-0-					-0-
01	0		89	-0-	89	446	89	3			Y	-0-					-0-
02	536	N	90	-0-	-446	-0-	90	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		548	-0-	548	944	548	3			Y	-0-					-0-
11	0		544	-0-	544	1488	544	3			Y	-0-					-0-
12	0		644	-0-	644	2132	644	3			Y	-0-					-0-
01	0		546	-0-	546	2678	546	3			Y	-0-					-0-
02	2800	N	548	-0-	-2252	426	548	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	426					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

10	14B2 EXT		41	-0-	41	400	41	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	400					Y	-0-					-0-
12	0		-0-	-0-	-0-	400					Y	-0-					-0-
01	14B2 EXT		92	-0-	92	492	92	3			Y	-0-					-0-
02	14B2 EXT		220	-0-	220	712	220	3			Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	712					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

10	439	N	222	-0-	-217	-0-	18	1	204	3	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	25	1	175	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

10	868	N	427	-0-	-441	-0-	33	1	387	3	N	6					13
							7	9									
11	380	N	380	-0-	-0-	-0-	21	1	359	3	N	-0-	9	1			4
12	373	N	373	-0-	-0-	-0-	35	1	335	3	N	3					7
							3	9									
01	357	N	357	-0-	-0-	-0-	22	1	332	3	N	3					10
							3	9									
02	257	N	257	-0-	-0-	-0-	32	1	225	3	N	-0-	7	1			3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

10	0		607	-0-	607	607	48	1	559	3	N	-0-					-0-
11	0		578	-0-	578	1185	44	1	534	3	N	-0-					-0-
12	0		575	-0-	575	1760	45	1	530	3	N	-0-					-0-
01	0		451	-0-	451	2211	33	1	418	3	N	-0-					-0-
02	2489	N	278	-0-	-2211	-0-	22	1	256	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

10	0		902	-0-	902	902	71	1	831	3	N	-0-					-0-
11	0		851	-0-	851	1753	65	1	786	3	N	-0-					-0-
12	0		870	-0-	870	2623	68	1	802	3	N	-0-					-0-
01	0		880	-0-	880	3503	65	1	815	3	N	-0-					-0-
02	2800	N	773	-0-	-2027	1476	61	1	712	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1476					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		627	-0-	627	627	49	1	578	3	N	-0-	5	1			7
11	0		580	-0-	580	1207	44	1	535	3	N	1	5	1			3
							1	9									
12	0		592	-0-	592	1799	45	1	537	3	N	9	3	1			9
							10	9									
01	0		567	-0-	567	2366	42	1	524	3	N	1	8	1			2
							1	9									
02	2800	N	490	-0-	-2310	56	39	1	451	3	N	-0-	1	1			1
03	0	N	NO RPT	-0-	-0-	56					N	NO RPT					1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		444	-0-	444	822	35	1	409	3	N	-0-					-0-
11	0		443	-0-	443	1265	34	1	409	3	N	-0-					-0-
12	0		432	-0-	432	1697	34	1	398	3	N	-0-					-0-
01	0		434	-0-	434	2131	32	1	402	3	N	-0-					-0-
02	2544	N	413	-0-	-2131	-0-	33	1	380	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	420	20	1	193	3	Y	-0-					-0-
11	0		161	-0-	161	581	18	1	143	3	Y	-0-					-0-
12	0		356	-0-	356	937	43	1	313	3	Y	-0-					-0-
01	0		372	-0-	372	1309	43	1	329	3	Y	-0-					-0-
02	1601	N	292	-0-	-1309	-0-	31	1	260	3	Y	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		460	-0-	460	913	43	1	416	3	Y	1	1	8			-0-
							1	9									
11	0		445	-0-	445	1358	50	1	395	3	Y	-0-					-0-
12	0		433	-0-	433	1791	52	1	381	3	Y	-0-					-0-
01	0		333	-0-	333	2124	38	1	295	3	Y	-0-					-0-
02	2383	N	259	-0-	-2124	-0-	28	1	231	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		861	-0-	861	1705	81	1	780	3	Y	-0-	1	1			-0-
11	0		849	-0-	849	2554	96	1	753	3	Y	-0-					-0-
12	0		879	-0-	879	3433	105	1	774	3	Y	-0-					-0-
01	0		871	-0-	871	4304	100	1	771	3	Y	-0-					-0-
02	2800	N	724	-0-	-2076	2228	77	1	647	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2228					Y	NO RPT					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	195	7	1	91	3	Y	-0-					-0-
11	0		96	-0-	96	291	7	1	89	3	Y	-0-					-0-
12	0		97	-0-	97	388	7	1	90	3	Y	-0-					-0-
01	0		99	-0-	99	487	7	1	92	3	Y	-0-					-0-
02	577	N	90	-0-	-487	-0-	2	1	88	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		491	-0-	491	961	43	1	448	3	Y	-0-					1
11	0		471	-0-	471	1432	39	1	432	3	Y	-0-					1
12	0		485	-0-	485	1917	29	1	456	3	Y	-0-					1
01	0		487	-0-	487	2404	37	1	450	3	Y	-0-					1
02	2800	N	435	-0-	-2365	39	32	1	403	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	39					Y	NO RPT					1

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		373	-0-	373	731	32	1	341	3	Y	-0-					-0-
11	0		364	-0-	364	1095	30	1	334	3	Y	-0-					-0-
12	0		363	-0-	363	1458	22	1	341	3	Y	-0-					-0-
01	0		330	-0-	330	1788	25	1	305	3	Y	-0-					-0-
02	2095	N	307	-0-	-1788	-0-	23	1	284	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	309	14	1	143	3	Y	-0-					-0-
11	0		155	-0-	155	464	13	1	142	3	Y	-0-					-0-
12	0		162	-0-	162	626	10	1	152	3	Y	-0-					-0-
01	0		158	-0-	158	784	12	1	146	3	Y	-0-					-0-
02	929	N	145	-0-	-784	-0-	11	1	134	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	622	28	1	290	3	Y	-0-					-0-
11	0		313	-0-	313	935	26	1	287	3	Y	-0-					-0-
12	0		312	-0-	312	1247	19	1	293	3	Y	-0-					-0-
01	0		329	-0-	329	1576	25	1	304	3	Y	-0-					-0-
02	1849	N	273	-0-	-1576	-0-	20	1	253	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	46	2	1	21	3	Y	-0-					-0-
11	0		24	-0-	24	70	3	1	21	3	Y	-0-					-0-
12	0		24	-0-	24	94	3	1	21	3	Y	-0-					-0-
01	0		24	-0-	24	118	3	1	21	3	Y	-0-					-0-
02	139	N	21	-0-	-118	-0-	2	1	19	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		1	-0-	1	1	1	3			Y	-0-					-0-
12	0		2	-0-	2	3	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	530	29 4	1 9	234	3	N	4					11
11	0		252	-0-	252	782	34 2	1 9	216	3	N	2					13
12	0		251	-0-	251	1033	27	1	224	3	N	-0-	6	1			7
01	0		252	-0-	252	1285	27 3	1 9	222	3	N	3					10
02	1513	N	228	-0-	-1285	-0-	24 1	1 9	203	3	N	1					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	491	37 4	1 9	215	3	N	4					5
11	0		246	-0-	246	737	38 7	1 9	201	3	N	6					11
12	0		248	-0-	248	985	39	1	209	3	N	-0-					11
01	0		241	-0-	241	1226	39 1	1 9	201	3	N	1	11	1			1
02	1457	N	231	-0-	-1226	-0-	39 3	1 9	189	3	N	3					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	98					Y	-0-					-0-
11	0		88	-0-	88	186	88	1			Y	-0-					-0-
12	0		-0-	-0-	-0-	186					Y	-0-					-0-
01	0		-0-	-0-	-0-	186					Y	-0-					-0-
02	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	3					Y	-0-			-0-
11	0		-0-	-0-	-0-	3					Y	-0-			-0-
12	0		-0-	-0-	-0-	3					Y	-0-			-0-
01	0		2	-0-	2	5	2	3			Y	-0-			-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		1	-0-	1	1	1	3			Y	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		200	-0-	200	339	12	1	188	3	N	-0-			-0-
11	0		185	-0-	185	524	10	1	175	3	N	-0-			-0-
12	0		176	-0-	176	700	12	1	164	3	N	-0-			-0-
01	0		174	-0-	174	874	11	1	163	3	N	-0-			-0-
02	1029	N	155	-0-	-874	-0-	11	1	144	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2	-0-	2	3	2	3			N	-0-			-0-
11	0		2	-0-	2	5	2	3			N	-0-			-0-
12	0		-0-	-0-	-0-	5					N	-0-			-0-
01	0		-0-	-0-	-0-	5					N	-0-			-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	372	-0-	-506	-0-	123	1	249	3	N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	115	1	273	3	N	-0-					-0-
12	527	N	428	-0-	-99	-0-	133	1	295	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	123	1	322	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	130	1	267	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	242	9	1	112	3	N	-0-					-0-
11	0		115	-0-	115	357	10	1	104	3	N	1					1
							1	9									
12	0		122	-0-	122	479	8	1	113	3	N	1	2	1			-0-
							1	9									
01	0		120	-0-	120	599	8	1	112	3	N	-0-					-0-
02	704	N	105	-0-	-599	-0-	7	1	98	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	482	18	1	231	3	N	-0-					-0-
11	0		230	-0-	230	712	20	1	210	3	N	-0-					-0-
12	0		325	-0-	325	1037	22	1	303	3	N	-0-					-0-
01	0		268	-0-	268	1305	17	1	251	3	N	-0-					-0-
02	1554	N	249	-0-	-1305	-0-	16	1	233	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		773	-0-	773	1597	57	1	716	3	N	-0-					-0-
11	0		726	-0-	726	2323	63	1	663	3	N	-0-					-0-
12	0		765	-0-	765	3088	51	1	714	3	N	-0-					-0-
01	0		616	-0-	616	3704	39	1	577	3	N	-0-					-0-
02	2800	N	698	-0-	-2102	1602	44	1	654	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1602					N	NO RPT					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	425	15	1	196	3	N	1					1
							1	9									
11	0		199	-0-	199	624	17	1	179	3	N	3					4
							3	9									
12	0		205	-0-	205	829	14	1	190	3	N	1	5	1			-0-
							1	9									
01	0		184	-0-	184	1013	11	1	167	3	N	5	4	1			1
							6	9									
02	1137	N	124	-0-	-1013	-0-	7	1	108	3	N	8					9
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	229	8	1	106	3	N	-0-					1
11	0		71	-0-	71	300	6	1	65	3	N	-0-					1
12	0		158	-0-	158	458	11	1	147	3	N	-0-	1	1			-0-
01	0		165	-0-	165	623	10	1	155	3	N	-0-					-0-
02	760	N	137	-0-	-623	-0-	9	1	128	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		396	-0-	396	793	29	1	366	3	N	1					2
							1	9									
11	0		370	-0-	370	1163	32	1	335	3	N	3					5
							3	9									
12	0		378	-0-	378	1541	25	1	353	3	N	-0-	5	1			-0-
01	0		376	-0-	376	1917	24	1	352	3	N	-0-					-0-
02	2250	N	333	-0-	-1917	-0-	21	1	312	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	5	1	64	3	N	-0-					2
11	0		119	-0-	119	188	10	1	109	3	N	-0-					2
12	0		161	-0-	161	349	11	1	150	3	N	-0-	2	1			-0-
01	0		225	-0-	225	574	14	1	211	3	N	-0-					-0-
02	664	N	90	-0-	-574	-0-	6	1	84	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	304	13	1	139	3	Y	-0-					20
11	0		148	-0-	148	452	12	1	136	3	Y	-0-					20
12	0		150	-0-	150	602	9	1	141	3	Y	-0-					20
01	0		150	-0-	150	752	11	1	139	3	Y	-0-					20
02	894	N	142	-0-	-752	-0-	10	1	132	3	Y	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	107	-0-	-66	-0-	8	1	98	3	Y	1					2
							1	9									
11	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-	1	1			1
12	214	N	214	-0-	-0-	-0-	20	1	192	3	Y	2					3
							2	9									
01	212	N	212	-0-	-0-	-0-	13	1	193	3	Y	5	3	8			5
							6	9									
02	65	N	65	-0-	-0-	-0-	8	1	56	3	Y	1	4	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	281	6	1	72	3	N	1					1
							1	9									
11	0		254	-0-	254	535	22	1	231	3	N	1					2
							1	9									
12	0		226	-0-	226	761	15	1	211	3	N	-0-	2	1			-0-
01	0		217	-0-	217	978	14	1	203	3	N	-0-					-0-
02	1131	N	153	-0-	-978	-0-	10	1	143	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	393	17	1	179	3	Y	-0-					7
11	0		215	-0-	215	608	24	1	191	3	Y	-0-					7
12	0		228	-0-	228	836	14	1	214	3	Y	-0-					7
01	0		290	-0-	290	1126	79	1	211	3	Y	-0-					7
02	1362	N	236	-0-	-1126	-0-	42	1	194	3	Y	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	231	10	1	102	3	Y	-0-					-0-
11	0		115	-0-	115	346	10	1	105	3	Y	-0-					-0-
12	0		110	-0-	110	456	7	1	103	3	Y	-0-					-0-
01	0		61	-0-	61	517	5	1	56	3	Y	-0-					-0-
02	735	N	218	-0-	-517	-0-	16	1	202	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	132	4	1	62	3	Y	-0-					-0-
11	0		64	-0-	64	196	5	1	59	3	Y	-0-					-0-
12	0		65	-0-	65	261	5	1	60	3	Y	-0-					-0-
01	0		61	-0-	61	322	5	1	56	3	Y	-0-					-0-
02	378	N	56	-0-	-322	-0-	4	1	52	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	89	5	1	37	3	Y	-0-					-0-
11	0		33	-0-	33	122	4	1	29	3	Y	-0-					-0-
12	0		31	-0-	31	153	3	1	28	3	Y	-0-					-0-
01	0		19	-0-	19	172	2	1	17	3	Y	-0-					-0-
02	172	N	-0-	-0-	-172	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	560	-0-	-525	-0-	52	1	507	3	Y	1	3	1	1	8	-0-
							1	9									
11	1140	N	426	-0-	-714	-0-	48	1	378	3	Y	-0-					-0-
12	1116	N	419	-0-	-697	-0-	50	1	369	3	Y	-0-					-0-
01	1271	X	828	-0-	-443	-0-	95	1	733	3	Y	-0-					-0-
02	1136	X	1136	-0-	-0-	-0-	120	1	1013	3	Y	3	3	8			-0-
							3	9									
03	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	173	12	1	80	3	Y	-0-	1	1			2
11	0		87	-0-	87	260	11	1	76	3	Y	-0-	1	1			1
12	0		102	-0-	102	362	10	1	80	3	Y	11	3	1			9
							12	9									
01	0		92	-0-	92	454	10	1	82	3	Y	-0-	6	1			3
02	537	N	83	-0-	-454	-0-	8	1	73	3	Y	2					5
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	158	10	1	71	3	Y	-0-					-0-
11	0		77	-0-	77	235	10	1	67	3	Y	-0-					-0-
12	0		77	-0-	77	312	8	1	69	3	Y	-0-					-0-
01	0		82	-0-	82	394	9	1	73	3	Y	-0-					-0-
02	464	N	70	-0-	-394	-0-	7	1	63	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	233	18	1	215	3	N	-0-					-0-
11	0		269	-0-	269	502	20	1	249	3	N	-0-					-0-
12	0		333	-0-	333	835	26	1	307	3	N	-0-					-0-
01	0		251	-0-	251	1086	19	1	232	3	N	-0-					-0-
02	1379	N	293	-0-	-1086	-0-	23	1	270	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		416	-0-	416	416	33	1	383	3	N	-0-					1
11	0		394	-0-	394	810	30	1	363	3	N	1	1	1			1
							1	9									
12	0		398	-0-	398	1208	31	1	366	3	N	1	1	1			1
							1	9									
01	0		406	-0-	406	1614	30	1	370	3	N	5	4	1			2
							6	9									
02	2024	N	410	-0-	-1614	-0-	32	1	376	3	N	2	2	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	225	114	2			Y	-0-					-0-
11	0		108	-0-	108	333	108	2			Y	-0-					-0-
12	0		111	-0-	111	444	111	2			Y	-0-					-0-
01	0		111	-0-	111	555	111	2			Y	-0-					-0-
02	658	N	103	-0-	-555	-0-	103	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	178	89	2			Y	-0-					-0-
11	0		86	-0-	86	264	86	2			Y	-0-					-0-
12	0		86	-0-	86	350	86	2			Y	-0-					-0-
01	0		86	-0-	86	436	86	2			Y	-0-					-0-
02	514	N	78	-0-	-436	-0-	78	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	374	183	2			Y	-0-					-0-
11	0		164	-0-	164	538	164	2			Y	-0-					-0-
12	0		211	-0-	211	749	211	2			Y	-0-					-0-
01	0		218	-0-	218	967	218	2			Y	-0-					-0-
02	1176	N	209	-0-	-967	-0-	209	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	140	6	1	66	3	Y	-0-					2
11	0		71	-0-	71	211	6	1	65	3	Y	-0-					2
12	0		73	-0-	73	284	4	1	69	3	Y	-0-					2
01	0		75	-0-	75	359	6	1	69	3	Y	-0-					2
02	423	N	64	-0-	-359	-0-	5	1	59	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-	292	576	25	1	267	3	Y	-0-					-0-
11	0		286	-0-	286	862	24	1	262	3	Y	-0-					-0-
12	0		292	-0-	292	1154	17	1	275	3	Y	-0-					-0-
01	0		293	-0-	293	1447	22	1	271	3	Y	-0-					-0-
02	1709	N	262	-0-	-1447	-0-	19	1	243	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	72	2	1	34	3	Y	-0-					-0-
11	0		36	-0-	36	108	3	1	33	3	Y	-0-					-0-
12	0		37	-0-	37	145	3	1	34	3	Y	-0-					-0-
01	0		33	-0-	33	178	3	1	30	3	Y	-0-					-0-
02	211	N	33	-0-	-178	-0-	2	1	31	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	400	102	1	114	3	Y	-0-					-0-
11	0		212	-0-	212	612	101	1	111	3	Y	-0-					-0-
12	0		216	-0-	216	828	105	1	111	3	Y	-0-					-0-
01	0		231	-0-	231	1059	107	1	124	3	Y	-0-					-0-
02	1257	N	198	-0-	-1059	-0-	94	1	104	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		436	-0-	436	861	436	2			Y	-0-					-0-
11	0		419	-0-	419	1280	419	2			Y	-0-					-0-
12	0		425	-0-	425	1705	425	2			Y	-0-					-0-
01	0		426	-0-	426	2131	426	2			Y	-0-					-0-
02	2514	N	383	-0-	-2131	-0-	383	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1076	-0-	1076	2149	1075	2	1	9	Y	1	1	8			12
11	0		1001	-0-	1001	3150	1001	2			Y	-0-					12
12	0		1003	-0-	1003	4153	997	2	6	9	Y	5					17
01	0		1045	-0-	1045	5198	1037	2	8	9	Y	7	1	8			23
02	2800	N	948	-0-	-1852	3346	947	2	1	9	Y	1	1	8			23
03	0	N	NO RPT	-0-	-0-	3346					Y	NO RPT					23

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	256	22	1	175	3	N	-0-					-0-
11	0		198	-0-	198	454	27	1	171	3	N	-0-					-0-
12	0		202	-0-	202	656	22	1	180	3	N	-0-					-0-
01	0		197	-0-	197	853	21	1	176	3	N	-0-					-0-
02	1034	N	181	-0-	-853	-0-	19	1	162	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	32	2	1	14	3	N	-0-					1
11	0		16	-0-	16	48	2	1	14	3	N	-0-					1
12	0		19	-0-	19	67	2	1	16	3	N	1	1	1			1
							1	9									
01	0		12	-0-	12	79	1	1	11	3	N	-0-					1
02	88	N	9	-0-	-79	-0-	1	1	8	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	380	20	1	163	3	N	-0-					-0-
11	0		171	-0-	171	551	23	1	148	3	N	-0-					-0-
12	0		163	-0-	163	714	18	1	145	3	N	-0-					-0-
01	0		151	-0-	151	865	16	1	135	3	N	-0-					-0-
02	997	N	132	-0-	-865	-0-	14	1	118	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	30	1	1	10	3	N	-0-					-0-
11	0		25	-0-	25	55	3	1	22	3	N	-0-					-0-
12	0		6	-0-	6	61	1	1	5	3	N	-0-					-0-
01	0		12	-0-	12	73	1	1	11	3	N	-0-					-0-
02	90	N	17	-0-	-73	-0-	2	1	15	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	193	96	2			Y	-0-					-0-
11	0		90	-0-	90	283	90	2			Y	-0-					-0-
12	0		92	-0-	92	375	92	2			Y	-0-					-0-
01	0		91	-0-	91	466	91	2			Y	-0-					-0-
02	548	N	82	-0-	-466	-0-	82	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	355	168	2			Y	-0-					-0-
11	0		130	-0-	130	485	130	2			Y	-0-					-0-
12	0		132	-0-	132	617	132	2			Y	-0-					-0-
01	0		127	-0-	127	744	127	2			Y	-0-					-0-
02	856	N	112	-0-	-744	-0-	112	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	N	465	-0-	-457	-0-	37	1	428	3	N	-0-					-0-
11	450	N	443	-0-	-7	-0-	25	1	418	3	N	-0-					-0-
12	465	N	458	-0-	-7	-0-	44	1	414	3	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	27	1	420	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	53	1	367	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	527	265	2			Y	-0-					-0-
11	0		251	-0-	251	778	251	2			Y	-0-					-0-
12	0		252	-0-	252	1030	252	2			Y	-0-					-0-
01	0		252	-0-	252	1282	252	2			Y	-0-					-0-
02	1511	N	229	-0-	-1282	-0-	229	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	459	239	2			Y	-0-					8
11	0		157	-0-	157	616	157	2			Y	-0-					8
12	0		201	-0-	201	817	201	2			Y	-0-					8
01	0		220	-0-	220	1037	220	2			Y	-0-					8
02	1263	N	226	-0-	-1037	-0-	226	2			Y	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-	270	536	270	2			Y	-0-					-0-
11	0		258	-0-	258	794	258	2			Y	-0-					-0-
12	0		265	-0-	265	1059	265	2			Y	-0-					-0-
01	0		266	-0-	266	1325	266	2			Y	-0-					-0-
02	1566	N	241	-0-	-1325	-0-	241	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	725					Y	-0-					1
11	0		-0-	-0-	-0-	725					Y	-0-					1
12	0		-0-	-0-	-0-	725					Y	-0-					1
01	0		-0-	-0-	-0-	725					Y	-0-					1
02	979	X	254	-0-	-725	-0-	254	2			Y	-0-					1
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		536	-0-	536	1065	536	2			Y	-0-					2
11	0		516	-0-	516	1581	516	2			Y	-0-					2
12	0		528	-0-	528	2109	528	2			Y	-0-					2
01	0		523	-0-	523	2632	523	2			Y	-0-					2
02	2800	N	473	-0-	-2327	305	473	2			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	305					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	477	36	1	210	3	N	3					4
							3	9									
11	0		241	-0-	241	718	38	1	200	3	N	3					7
							3	9									
12	0		245	-0-	245	963	38	1	206	3	N	1					8
							1	9									
01	0		235	-0-	235	1198	38	1	197	3	N	-0-	7	1			1
02	1408	N	210	-0-	-1198	-0-	36	1	173	3	N	1					2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	173					Y	-0-	1	1			1
11	0		-0-	-0-	-0-	173					Y	-0-					1
12	0		-0-	-0-	-0-	173					Y	-0-					1
01	0		383	-0-	383	556	29	1	354	3	Y	-0-					1
02	1010	N	454	-0-	-556	-0-	33	1	421	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	29	2	1	13	3	N	-0-					-0-
11	0		26	-0-	26	55	4	1	22	3	N	-0-					-0-
12	0		5	-0-	5	60	1	1	4	3	N	-0-					-0-
01	0		20	-0-	20	80	2	1	18	3	N	-0-					-0-
02	114	N	34	-0-	-80	-0-	4	1	30	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	298	150	2			Y	-0-					1
11	0		143	-0-	143	441	143	2			Y	-0-					1
12	0		145	-0-	145	586	145	2			Y	-0-					1
01	0		146	-0-	146	732	146	2			Y	-0-					1
02	864	N	132	-0-	-732	-0-	132	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		45	-0-	45	45	4	1	41	3	N	-0-					-0-
12	0		45	-0-	45	90	3	1	42	3	N	-0-					-0-
01	0		10	-0-	10	100	1	1	9	3	N	-0-					-0-
02	138	N	38	-0-	-100	-0-	2	1	36	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		25	-0-	25	25	2	1	23	3	N	-0-					2
12	0		55	-0-	55	80	4	1	51	3	N	-0-	2	1			-0-
01	0		63	-0-	63	143	4	1	59	3	N	-0-					-0-
02	184	N	41	-0-	-143	-0-	3	1	38	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	434	16	1	207	3	N	-0-					-0-
11	0		206	-0-	206	640	18	1	188	3	N	-0-					-0-
12	0		208	-0-	208	848	14	1	194	3	N	-0-					-0-
01	0		206	-0-	206	1054	13	1	193	3	N	-0-					-0-
02	1223	N	169	-0-	-1054	-0-	11	1	158	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	642	31	1	314	3	Y	1					2
							1	9									
11	0		283	-0-	283	925	35	1	246	3	Y	2	2	1			2
							2	9									
12	0		289	-0-	289	1214	39	1	249	3	Y	1	2	1			1
							1	9									
01	0		288	-0-	288	1502	26	1	261	3	Y	1					2
							1	9									
02	1777	N	275	-0-	-1502	-0-	23	1	251	3	Y	1	2	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		341	-0-	341	636	29	1	312	3	N	-0-					-0-
11	0		335	-0-	335	971	30	1	305	3	N	-0-					-0-
12	0		322	-0-	322	1293	31	1	291	3	N	-0-					-0-
01	0		355	-0-	355	1648	34	1	321	3	N	-0-					-0-
02	1961	N	313	-0-	-1648	-0-	31	1	282	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-	330	658	22	1	308	3	Y	-0-					-0-
11	0		317	-0-	317	975	23	1	294	3	Y	-0-					-0-
12	0		310	-0-	310	1285	22	1	288	3	Y	-0-					-0-
01	0		301	-0-	301	1586	21	1	280	3	Y	-0-					-0-
02	1884	N	298	-0-	-1586	-0-	6	1	292	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	635	228	3			Y	-0-					-0-
11	0		727	-0-	727	1362	727	3			Y	-0-					-0-
12	0		509	-0-	509	1871	509	3			Y	-0-					-0-
01	0		677	-0-	677	2548	10	1	667	3	Y	-0-					-0-
02	2800	N	512	-0-	-2288	260	512	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	260					Y	NO RPT					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	486	247	3			Y	-0-					-0-
11	0		238	-0-	238	724	238	3			Y	-0-					-0-
12	0		253	-0-	253	977	253	3			Y	-0-					-0-
01	0		239	-0-	239	1216	4	1	235	3	Y	-0-					-0-
02	1465	N	249	-0-	-1216	-0-	249	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	856	439	3			Y	-0-					-0-
11	0		438	-0-	438	1294	438	3			Y	-0-					-0-
12	0		476	-0-	476	1770	476	3			Y	-0-					-0-
01	0		411	-0-	411	2181	6	1	405	3	Y	-0-					-0-
02	2579	N	398	-0-	-2181	-0-	398	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		276	-0-	276	958	111	1	165	3	Y	-0-					-0-
11	0		344	-0-	344	1302	160	1	184	3	Y	-0-					-0-
12	0		267	-0-	267	1569	80	1	187	3	Y	-0-					-0-
01	T. A.		292	-0-	292	1861	138	1	154	3	Y	-0-					-0-
02	T. A.		263	-0-	263	2124	117	1	146	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	2124					Y	NO RPT					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		367	-0-	367	732	25	1	342	3	Y	-0-					-0-
11	0		367	-0-	367	1099	26	1	341	3	Y	-0-					-0-
12	0		348	-0-	348	1447	25	1	323	3	Y	-0-					-0-
01	0		368	-0-	368	1815	26	1	342	3	Y	-0-					-0-
02	2143	N	328	-0-	-1815	-0-	7	1	321	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			Y	-0-					-0-
11	0		1	-0-	1	3	1	3			Y	-0-					-0-
12	0		299	-0-	299	302	48	1	251	3	Y	-0-					-0-
01	0		536	-0-	536	838	88	1	445	3	Y	3	3	8			-0-
							3	9									
02	1271	N	433	-0-	-838	-0-	75	1	358	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	2					Y	-0-					1
11	0		2	-0-	2	4	2	3			Y	-0-					1
12	0		2	-0-	2	6	2	3			Y	-0-					1
01	0		337	-0-	337	343	73	1	264	3	Y	-0-					1
02	756	N	413	-0-	-343	-0-	72	1	341	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	198	100	3			Y	-0-					-0-
11	0		91	-0-	91	289	91	3			Y	-0-					-0-
12	0		95	-0-	95	384	95	3			Y	-0-					-0-
01	0		95	-0-	95	479	1	1	94	3	Y	-0-					-0-
02	565	N	86	-0-	-479	-0-	86	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		615	-0-	615	1250	64	1	545	3	Y	5					29
							6	9									
11	0		560	-0-	560	1810	61	1	496	3	Y	3					32
							3	9									
12	0		529	-0-	529	2339	60	1	469	3	Y	-0-					32
01	0		571	-0-	571	2910	65	1	505	3	Y	1					33
							1	9									
02	2800	N	481	-0-	-2319	591	54	1	427	3	Y	-0-					33
03	0	N	NO RPT	-0-	-0-	591					Y	NO RPT					33

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		935	-0-	935	1870	98	1	834	3	Y	3					15
							3	9									
11	0		870	-0-	870	2740	95	1	774	3	Y	1					16
							1	9									
12	0		766	-0-	766	3506	87	1	679	3	Y	-0-					16
01	0		868	-0-	868	4374	98	1	764	3	Y	5					21
							6	9									
02	2800	N	722	-0-	-2078	2296	81	1	641	3	Y	-0-					21
03	0	N	NO RPT	-0-	-0-	2296					Y	NO RPT					21

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1					Y	-0-					-0-
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		34	-0-	34	35	4	1	30	3	Y	-0-					-0-
01	0		2	-0-	2	37	2	3			Y	-0-					-0-
02	991	N	954	-0-	-37	-0-	107	1	847	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	27	1	1	11	3	Y	-0-					3
11	0		11	-0-	11	38	1	1	10	3	Y	-0-					3
12	0		10	-0-	10	48	1	1	9	3	Y	-0-					3
01	0		6	-0-	6	54	1	1	5	3	Y	-0-					3
02	57	N	3	-0-	-54	-0-	3	3			Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		689	-0-	689	1467	158	1	531	3	N	-0-					-0-
11	0		592	-0-	592	2059	147	1	445	3	N	-0-					-0-
12	0		561	-0-	561	2620	148	1	413	3	N	-0-					-0-
01	0		576	-0-	576	3196	150	1	426	3	N	-0-					-0-
02	2800	N	494	-0-	-2306	890	132	1	362	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	890					N	NO RPT					-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		4	-0-	4	5	4	3			Y	-0-			2
11	0		22	-0-	22	27	22	3			Y	-0-			2
12	0		21	-0-	21	48	21	3			Y	-0-			2
01	0		4	-0-	4	52	4	3			Y	-0-			2
02	52	N	-0-	-0-	-52	-0-					Y	-0-			2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			10
11	0		-0-	-0-	-0-	-0-					Y	-0-			10
12	0		-0-	-0-	-0-	-0-					Y	-0-			10
01	0		-0-	-0-	-0-	-0-					Y	-0-			10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			10

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		22	-0-	22	107	2	1	20	3	N	-0-			-0-
11	0		66	-0-	66	173	6	1	60	3	N	-0-			-0-
12	0		61	-0-	61	234	4	1	57	3	N	-0-			-0-
01	0		43	-0-	43	277	3	1	40	3	N	-0-			-0-
02	335	N	58	-0-	-277	-0-	4	1	54	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		143	-0-	143	289	10	1	133	3	N	-0-			-0-
11	0		141	-0-	141	430	12	1	129	3	N	-0-			-0-
12	0		131	-0-	131	561	9	1	122	3	N	-0-			-0-
01	0		25	-0-	25	586	2	1	23	3	N	-0-			-0-
02	742	N	156	-0-	-586	-0-	10	1	146	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	137	3	1	31	3	Y	-0-					1
11	0		128	-0-	128	265	16	1	112	3	Y	-0-					1
12	0		110	-0-	110	375	15	1	94	3	Y	1	1	1			1
							1	9									
01	0		168	-0-	168	543	15	1	153	3	Y	-0-					1
02	683	N	140	-0-	-543	-0-	12	1	128	3	Y	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	158	5	1	67	3	N	-0-					-0-
11	0		84	-0-	84	242	7	1	77	3	N	-0-					-0-
12	0		99	-0-	99	341	7	1	92	3	N	-0-					-0-
01	0		95	-0-	95	436	6	1	89	3	N	-0-					-0-
02	495	N	59	-0-	-436	-0-	4	1	55	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	209	5	1	103	3	N	-0-					1
11	0		108	-0-	108	317	5	1	103	3	N	-0-					1
12	0		115	-0-	115	432	5	1	110	3	N	-0-					1
01	0		123	-0-	123	555	6	1	117	3	N	-0-					1
02	674	N	119	-0-	-555	-0-	5	1	114	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	247	6	1	117	3	N	-0-					1
11	0		115	-0-	115	362	5	1	110	3	N	-0-					1
12	0		118	-0-	118	480	5	1	113	3	N	-0-					1
01	0		117	-0-	117	597	5	1	112	3	N	-0-					1
02	702	N	105	-0-	-597	-0-	5	1	100	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		873	-0-	873	1709	39	1	834	3	N	-0-					2
11	0		842	-0-	842	2551	37	1	805	3	N	-0-					2
12	0		850	-0-	850	3401	38	1	812	3	N	-0-					2
01	0		822	-0-	822	4223	38	1	784	3	N	-0-					2
02	2800	N	777	-0-	-2023	2200	36	1	741	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	2200					N	NO RPT					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	883	17	1	353	3	N	-0-					1
11	0		491	-0-	491	1374	22	1	469	3	N	-0-					1
12	0		506	-0-	506	1880	23	1	483	3	N	-0-					1
01	0		456	-0-	456	2336	21	1	435	3	N	-0-					1
02	2800	N	492	-0-	-2308	28	23	1	469	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	28					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		323	-0-	323	556	36	1	287	3	N	-0-			-0-
11	0		255	-0-	255	811	35	1	220	3	N	-0-			-0-
12	0		169	-0-	169	980	18	1	151	3	N	-0-			-0-
01	0		166	-0-	166	1146	18	1	148	3	N	-0-			-0-
02	1302	N	156	-0-	-1146	-0-	17	1	139	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		235	-0-	235	476	29	1	206	3	Y	-0-			-0-
11	0		240	-0-	240	716	30	1	210	3	Y	-0-			-0-
12	0		192	-0-	192	908	21	1	171	3	Y	-0-			-0-
01	0		138	-0-	138	1046	15	1	123	3	Y	-0-			-0-
02	1128	N	82	-0-	-1046	-0-	8	1	74	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		383	-0-	383	800	17	1	366	3	N	-0-			1
11	0		364	-0-	364	1164	16	1	348	3	N	-0-			1
12	0		440	-0-	440	1604	20	1	420	3	N	-0-			1
01	0		395	-0-	395	1999	18	1	377	3	N	-0-			1
02	2310	N	311	-0-	-1999	-0-	14	1	297	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		62	-0-	62	123	2	1	60	2	N	-0-			-0-
11	0		59	-0-	59	182	2	1	57	2	N	-0-			-0-
12	0		60	-0-	60	242	2	1	58	2	N	-0-			-0-
01	0		59	-0-	59	301	2	1	57	2	N	-0-			-0-
02	355	N	54	-0-	-301	-0-	2	1	52	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		701	-0-	701	1352	27	1	674	2	N	-0-			-0-
11	0		677	-0-	677	2029	28	1	649	2	N	-0-			-0-
12	0		696	-0-	696	2725	28	1	668	2	N	-0-			-0-
01	0		715	-0-	715	3440	26	1	689	2	N	-0-			-0-
02	2800	N	562	-0-	-2238	1202	22	1	540	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1202					N	NO RPT			-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		3	-0-	3	7	1	1	2	3	N	-0-			-0-
11	0		3	-0-	3	10	1	1	2	3	N	-0-			-0-
12	0		3	-0-	3	13	1	1	2	3	N	-0-			-0-
01	0		3	-0-	3	16	1	1	2	3	N	-0-			-0-
02	18	N	2	-0-	-16	-0-	2	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		596	-0-	596	1201	114	1	482	3	Y	-0-					-0-
11	0		508	-0-	508	1709	101	1	407	3	Y	-0-					-0-
12	0		518	-0-	518	2227	106	1	412	3	Y	-0-					-0-
01	0		502	-0-	502	2729	103	1	399	3	Y	-0-					-0-
02	2800	N	429	-0-	-2371	358	88	1	341	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	358					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		557	-0-	557	1080	107	1	450	3	Y	-0-					1
11	0		530	-0-	530	1610	105	1	425	3	Y	-0-					1
12	0		524	-0-	524	2134	107	1	417	3	Y	-0-					1
01	0		497	-0-	497	2631	102	1	395	3	Y	-0-					1
02	2800	N	430	-0-	-2370	261	88	1	342	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	261					Y	NO RPT					1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	17	1	1	9	3	N	-0-					-0-
11	0		20	-0-	20	37	3	1	17	3	N	-0-					-0-
12	0		-0-	-0-	-0-	37					N	-0-					-0-
01	0		-0-	-0-	-0-	37					N	-0-					-0-
02	37	N	-0-	-0-	-37	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	217	12	1	98	3	N	-0-					-0-
11	0		108	-0-	108	325	15	1	93	3	N	-0-					-0-
12	0		111	-0-	111	436	12	1	99	3	N	-0-					-0-
01	0		107	-0-	107	543	11	1	96	3	N	-0-					-0-
02	639	N	96	-0-	-543	-0-	10	1	86	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	44	2	1	19	3	N	-0-					-0-
11	0		20	-0-	20	64	3	1	17	3	N	-0-					-0-
12	0		17	-0-	17	81	2	1	15	3	N	-0-					-0-
01	0		9	-0-	9	90	1	1	8	3	N	-0-					-0-
02	112	N	22	-0-	-90	-0-	2	1	20	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	60	3	1	21	3	N	-0-					-0-
11	0		5	-0-	5	65	1	1	4	3	N	-0-					-0-
12	0		1	-0-	1	66	1	3			N	-0-					-0-
01	0		1	-0-	1	67	1	3			N	-0-					-0-
02	105	N	38	-0-	-67	-0-	4	1	34	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	97	5	1	37	3	N	-0-					-0-
11	0		31	-0-	31	128	4	1	27	3	N	-0-					-0-
12	0		19	-0-	19	147	2	1	17	3	N	-0-					-0-
01	0		22	-0-	22	169	2	1	20	3	N	-0-					-0-
02	215	N	46	-0-	-169	-0-	5	1	41	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		442	-0-	442	881	442	3			Y	-0-					-0-
11	0		297	-0-	297	1178	297	3			Y	-0-					-0-
12	0		23	-0-	23	1201	23	3			Y	-0-					-0-
01	0		1	-0-	1	1202	1	3			Y	-0-					-0-
02	1264	N	62	-0-	-1202	-0-	62	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	321	14	1	148	3	N	-0-					-0-
11	0		161	-0-	161	482	13	1	148	3	N	-0-					-0-
12	0		157	-0-	157	639	9	1	148	3	N	-0-					-0-
01	0		161	-0-	161	800	12	1	149	3	N	-0-					-0-
02	935	N	135	-0-	-800	-0-	10	1	125	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		581	-0-	581	1126	46	1	535	3	N	-0-	5	1			7
11	0		530	-0-	530	1656	40	1	489	3	N	1	5	1			3
							1	9									
12	0		595	-0-	595	2251	45	1	537	3	N	12	4	1			11
							13	9									
01	0		546	-0-	546	2797	40	1	506	3	N	-0-	9	1			2
02	2800	N	563	-0-	-2237	560	45	1	518	3	N	-0-	1	1			1
03	0	N	NO RPT	-0-	-0-	560					N	NO RPT					1

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		672	-0-	672	1257	53	1	619	3	N	-0-	3	1			4
11	0		602	-0-	602	1859	46	1	555	3	N	1	3	1			2
							1	9									
12	0		608	-0-	608	2467	47	1	554	3	N	6	2	1			6
							7	9									
01	0		550	-0-	550	3017	41	1	509	3	N	-0-	5	1			1
02	2800	N	517	-0-	-2283	734	41	1	474	3	N	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	734					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		390	-0-	390	750	31	1	358	3	N	1	2	1			3
							1	9									
11	0		228	-0-	228	978	17	1	211	3	N	-0-	2	1			1
12	0		272	-0-	272	1250	21	1	248	3	N	3	1	1			3
							3	9									
01	0		379	-0-	379	1629	28	1	350	3	N	1	3	1			1
							1	9									
02	1850	N	221	-0-	-1629	-0-	18	1	203	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		471	-0-	471	471	37	1	434	3	N	-0-					-0-
11	0		449	-0-	449	920	34	1	415	3	N	-0-					-0-
12	0		462	-0-	462	1382	36	1	426	3	N	-0-					-0-
01	0		462	-0-	462	1844	34	1	428	3	N	-0-					-0-
02	2276	N	432	-0-	-1844	-0-	34	1	398	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		359	-0-	359	685	28	1	331	3	N	-0-					-0-
11	0		399	-0-	399	1084	30	1	369	3	N	-0-					-0-
12	0		351	-0-	351	1435	27	1	324	3	N	-0-					-0-
01	0		414	-0-	414	1849	31	1	383	3	N	-0-					-0-
02	2249	N	400	-0-	-1849	-0-	32	1	368	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	3			N	-0-					-0-
01	0		1	-0-	1	2	1	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		458	-0-	458	902	36	1	422	3	N	-0-					-0-
11	0		440	-0-	440	1342	33	1	407	3	N	-0-					-0-
12	0		436	-0-	436	1778	34	1	402	3	N	-0-					-0-
01	0		421	-0-	421	2199	31	1	390	3	N	-0-					-0-
02	2616	N	417	-0-	-2199	-0-	33	1	384	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	850	59	1	365	3	N	-0-					-0-
11	0		393	-0-	393	1243	44	1	349	3	N	-0-					-0-
12	0		396	-0-	396	1639	49	1	347	3	N	-0-					-0-
01	0		388	-0-	388	2027	51	1	337	3	N	-0-					-0-
02	2379	N	352	-0-	-2027	-0-	50	1	302	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	5	-0-	5	5	5	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	12	-0-	12	12	12	3			N	-0-					-0-
02	14B2	EXT	10	-0-	10	22	10	3			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	22					N	NO RPT					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	60	33	3			Y	-0-					-0-
11	0		24	-0-	24	84	24	3			Y	-0-					-0-
12	0		17	-0-	17	101	17	3			Y	-0-					-0-
01	0		19	-0-	19	120	19	3			Y	-0-					-0-
02	138	N	18	-0-	-120	-0-	18	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		2	-0-	2	2	2	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		180	-0-	180	480	180	3			N	-0-					-0-
11	0		80	-0-	80	560	80	3			N	-0-					-0-
12	0		52	-0-	52	612	52	3			N	-0-					-0-
01	0		27	-0-	27	639	27	3			N	-0-					-0-
02	673	N	34	-0-	-639	-0-	34	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	2	-0-	2	3	2	3			Y	-0-					-0-
02	14B2	EXT	1	-0-	1	4	1	3			Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		4	-0-	4	4	4	3			Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		37	-0-	37	119	37	3			Y	-0-					-0-
11	T. A.		35	-0-	35	154	35	3			Y	-0-					-0-
12	T. A.		35	-0-	35	189	35	3			Y	-0-					-0-
01	0		30	-0-	30	219	30	3			Y	-0-					-0-
02	235	N	16	-0-	-219	-0-	16	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	13	8	3			Y	-0-					-0-
11	0		10	-0-	10	23	10	3			Y	-0-					-0-
12	0		8	-0-	8	31	8	3			Y	-0-					-0-
01	0		10	-0-	10	41	10	3			Y	-0-					-0-
02	52	N	11	-0-	-41	-0-	11	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	3					Y	-0-					-0-
12	0		-0-	-0-	-0-	3					Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		580	-0-	580	894	386	3	194	9	Y	176	176	8			137
11	0		417	-0-	417	1311	417	3			Y	-0-					137
12	0		418	-0-	418	1729	418	3			Y	-0-					137
01	0		326	-0-	326	2055	326	3			Y	-0-					137
02	2482	N	427	-0-	-2055	-0-	427	3			Y	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	318	14	1	146	3	Y	-0-					1
11	0		160	-0-	160	478	13	1	147	3	Y	-0-					1
12	0		162	-0-	162	640	10	1	152	3	Y	-0-					1
01	0		162	-0-	162	802	12	1	150	3	Y	-0-					1
02	950	N	148	-0-	-802	-0-	11	1	137	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	117	4	1	54	3	N	-0-					-0-
11	0		71	-0-	71	188	6	1	65	3	N	-0-					-0-
12	0		106	-0-	106	294	7	1	99	3	N	-0-					-0-
01	0		94	-0-	94	388	6	1	88	3	N	-0-					-0-
02	473	N	85	-0-	-388	-0-	5	1	80	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		542	-0-	542	838	67	1	469	3	N	5	4	1			7
							6	9									
11	0		608	-0-	608	1446	77	1	529	3	N	2	3	1			6
							2	9									
12	0		653	-0-	653	2099	70	1	579	3	N	4	3	1			7
							4	9									
01	0		725	-0-	725	2824	78	1	621	3	N	24	17	1			14
							26	9									
02	2800	N	615	-0-	-2185	639	58	1	524	3	N	30					44
							33	9									
03	0	N	NO RPT	-0-	-0-	639					N	NO RPT					44

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	417	5	1	203	3	Y	-0-					-0-
11	0		191	-0-	191	608	5	1	186	3	Y	-0-					-0-
12	0		174	-0-	174	782	3	1	171	3	Y	-0-					-0-
01	0		184	-0-	184	966	4	1	180	3	Y	-0-					-0-
02	1131	N	165	-0-	-966	-0-	4	1	161	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	334	169	3			N	-0-					-0-
11	0		164	-0-	164	498	164	3			N	-0-					-0-
12	0		166	-0-	166	664	166	3			N	-0-					-0-
01	0		165	-0-	165	829	165	3			N	-0-					-0-
02	979	N	150	-0-	-829	-0-	150	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	81	17	3			N	-0-					-0-
11	0		32	-0-	32	113	32	3			N	-0-					-0-
12	0		61	-0-	61	174	61	3			N	-0-					-0-
01	0		55	-0-	55	229	55	3			N	-0-					-0-
02	288	N	59	-0-	-229	-0-	59	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	181	26	1	70	3	N	-0-					-0-
11	0		90	-0-	90	271	16	1	74	3	N	-0-					-0-
12	0		77	-0-	77	348	77	3			N	-0-					-0-
01	0		61	-0-	61	409	3	1	58	3	N	-0-					-0-
02	460	N	51	-0-	-409	-0-	10	1	41	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		106	-0-	106	168	67	1	39	3	N	-0-			-0-
11	0		81	-0-	81	249	37	1	44	3	N	-0-			-0-
12	0		51	-0-	51	300	51	3			N	-0-			-0-
01	0		59	-0-	59	359	7	1	52	3	N	-0-			-0-
02	426	N	67	-0-	-359	-0-	22	1	45	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		139	-0-	139	295	139	3			N	-0-			-0-
11	0		129	-0-	129	424	129	3			N	-0-			-0-
12	0		145	-0-	145	569	145	3			N	-0-			-0-
01	0		156	-0-	156	725	156	3			N	-0-			-0-
02	863	N	138	-0-	-725	-0-	138	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		21	-0-	21	36	21	3			N	-0-			-0-
11	0		22	-0-	22	58	22	3			N	-0-			-0-
12	0		18	-0-	18	76	18	3			N	-0-			-0-
01	0		5	-0-	5	81	5	1			N	-0-			-0-
02	106	N	25	-0-	-81	-0-	20	1	5	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		24	-0-	24	46	24	3			N	-0-			-0-
11	0		24	-0-	24	70	24	3			N	-0-			-0-
12	0		25	-0-	25	95	25	3			N	-0-			-0-
01	0		25	-0-	25	120	25	3			N	-0-			-0-
02	143	N	23	-0-	-120	-0-	23	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		431	-0-	431	840	431	3			N	-0-			-0-
11	0		414	-0-	414	1254	414	3			N	-0-			-0-
12	0		422	-0-	422	1676	422	3			N	-0-			-0-
01	0		436	-0-	436	2112	436	3			N	-0-			-0-
02	2508	N	396	-0-	-2112	-0-	396	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		8	-0-	8	14	1	1	7	3	N	-0-			-0-
11	0		11	-0-	11	25	1	1	10	3	N	-0-			-0-
12	0		11	-0-	11	36	1	1	10	3	N	-0-			-0-
01	0		43	-0-	43	79	4	1	39	3	N	-0-			-0-
02	119	N	40	-0-	-79	-0-	3	1	37	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		14	-0-	14	26	14	3			Y	-0-			-0-
11	0		15	-0-	15	41	15	3			Y	-0-			-0-
12	0		15	-0-	15	56	15	3			Y	-0-			-0-
01	0		30	-0-	30	86	30	3			Y	-0-			-0-
02	108	N	22	-0-	-86	-0-	22	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		193	-0-	193	389	18	1	175	3	Y	-0-			-0-
11	0		198	-0-	198	587	22	1	176	3	Y	-0-			-0-
12	0		187	-0-	187	774	22	1	165	3	Y	-0-			-0-
01	0		186	-0-	186	960	21	1	165	3	Y	-0-			-0-
02	1113	N	153	-0-	-960	-0-	16	1	137	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		578	-0-	578	1156	39	1	539	3	Y	-0-					-0-
11	0		552	-0-	552	1708	39	1	513	3	Y	-0-					-0-
12	0		535	-0-	535	2243	39	1	496	3	Y	-0-					-0-
01	0		546	-0-	546	2789	39	1	507	3	Y	-0-					-0-
02	2800	N	497	-0-	-2303	486	10	1	487	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	486					Y	NO RPT					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		297	-0-	297	592	20	1	277	3	Y	-0-					-0-
11	0		319	-0-	319	911	23	1	296	3	Y	-0-					-0-
12	0		537	-0-	537	1448	39	1	498	3	Y	-0-					-0-
01	0		489	-0-	489	1937	35	1	454	3	Y	-0-					-0-
02	2360	N	423	-0-	-1937	-0-	9	1	414	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	42	5	1	37	3	N	-0-					-0-
11	0		58	-0-	58	100	8	1	50	3	N	-0-					-0-
12	0		59	-0-	59	159	6	1	53	3	N	-0-					-0-
01	0		60	-0-	60	219	6	1	54	3	N	-0-					-0-
02	274	N	55	-0-	-219	-0-	6	1	49	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		320	-0-	320	709	35	1	285	3	N	-0-					6
11	0		301	-0-	301	1010	41	1	259	3	N	1					7
							1	9									
12	0		279	-0-	279	1289	30	1	247	3	N	2	4	1			5
							2	9									
01	0		282	-0-	282	1571	30	1	250	3	N	2					7
							2	9									
02	1818	N	247	-0-	-1571	-0-	26	1	220	3	N	1					8
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	193	10	1	84	3	N	-0-					-0-
11	0		88	-0-	88	281	12	1	76	3	N	-0-					-0-
12	0		40	-0-	40	321	4	1	36	3	N	-0-					-0-
01	0		121	-0-	121	442	13	1	108	3	N	-0-					-0-
02	533	N	91	-0-	-442	-0-	10	1	81	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		559	-0-	559	1112	52	1	507	3	Y	-0-					-0-
11	0		430	-0-	430	1542	49	1	381	3	Y	-0-					-0-
12	0		579	-0-	579	2121	69	1	510	3	Y	-0-					-0-
01	0		527	-0-	527	2648	60	1	467	3	Y	-0-					-0-
02	2800	N	387	-0-	-2413	235	41	1	346	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	235					Y	NO RPT					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	605	28	1	275	3	Y	-0-					-0-
11	0		301	-0-	301	906	34	1	267	3	Y	-0-					-0-
12	0		298	-0-	298	1204	36	1	262	3	Y	-0-					-0-
01	0		306	-0-	306	1510	35	1	271	3	Y	-0-					-0-
02	1558	N	48	-0-	-1510	-0-	5	1	43	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		763	-0-	763	1254	83	1	667	3	N	12					22
							13	9									
11	0		477	-0-	477	1731	64	1	404	3	N	8	2	8			28
							9	9									
12	0		588	-0-	588	2319	64	1	524	3	N	-0-	13	1			15
01	0		574	-0-	574	2893	61	1	507	3	N	5					20
							6	9									
02	2800	N	495	-0-	-2305	588	53	1	440	3	N	2					22
							2	9									
03	0	N	NO RPT	-0-	-0-	588					N	NO RPT					22

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	125	10	1	83	3	N	-0-					-0-
11	0		76	-0-	76	201	10	1	66	3	N	-0-					-0-
12	0		11	-0-	11	212	1	1	10	3	N	-0-					-0-
01	0		73	-0-	73	285	8	1	65	3	N	-0-					-0-
02	354	N	69	-0-	-285	-0-	7	1	62	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-	292	582	32	1	260	3	N	-0-					-0-
11	0		286	-0-	286	868	39	1	247	3	N	-0-					-0-
12	0		286	-0-	286	1154	31	1	255	3	N	-0-					-0-
01	0		283	-0-	283	1437	30	1	253	3	N	-0-					-0-
02	1696	N	259	-0-	-1437	-0-	28	1	231	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	3					N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		31	-0-	31	34	3	1	28	3	N	-0-					-0-
01	0		2	-0-	2	36	2	3			N	-0-					-0-
02	36	N	-0-	-0-	-36	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		337	-0-	337	657	37	1	299	3	N	1					5
							1	9									
11	0		358	-0-	358	1015	47	1	300	3	N	10	1	8			14
							11	9									
12	0		352	-0-	352	1367	38	1	314	3	N	-0-	7	1			7
01	0		352	-0-	352	1719	37	1	312	3	N	3	1	8			9
							3	9									
02	2034	N	315	-0-	-1719	-0-	33	1	279	3	N	3					12
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	96					N	-0-					1
11	0		236	-0-	236	332	10	1	226	3	N	-0-	1	1			-0-
12	0		185	-0-	185	517	8	1	177	3	N	-0-					-0-
01	0		147	-0-	147	664	7	1	140	3	N	-0-					-0-
02	809	N	145	-0-	-664	-0-	7	1	138	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	541	272	2			Y	-0-					-0-
11	0		265	-0-	265	806	265	2			Y	-0-					-0-
12	0		263	-0-	263	1069	263	2			Y	-0-					-0-
01	0		263	-0-	263	1332	263	2			Y	-0-					-0-
02	1603	N	271	-0-	-1332	-0-	271	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		706	-0-	706	1405	706	2			Y	-0-					1
11	0		673	-0-	673	2078	673	2			Y	-0-					1
12	0		626	-0-	626	2704	626	2			Y	-0-					1
01	0		704	-0-	704	3408	704	2			Y	-0-					1
02	2800	N	624	-0-	-2176	1232	624	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	1232					Y	NO RPT					1

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		478	-0-	478	944	478	2			Y	-0-					-0-
11	0		456	-0-	456	1400	456	2			Y	-0-					-0-
12	0		465	-0-	465	1865	465	2			Y	-0-					-0-
01	0		464	-0-	464	2329	464	2			Y	-0-					-0-
02	2791	N	462	-0-	-2329	-0-	462	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		580	-0-	580	1149	580	2			Y	-0-					-0-
11	0		559	-0-	559	1708	559	2			Y	-0-					-0-
12	0		573	-0-	573	2281	573	2			Y	-0-					-0-
01	0		573	-0-	573	2854	573	2			Y	-0-					-0-
02	2800	N	511	-0-	-2289	565	511	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	565					Y	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		462	-0-	462	891	34 9	1 9	419	3	Y	8					8
11	0		442	-0-	442	1333	33 3	1 9	406	3	Y	3	9	1	2	8	-0-
12	0		489	-0-	489	1822	35 3	1 9	451	3	Y	3	3	8			-0-
01	0		421	-0-	421	2243	33	1	388	3	Y	-0-					-0-
02	2632	N	389	-0-	-2243	-0-	31	1	358	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	308	12	1	146	3	Y	-0-					-0-
11	0		151	-0-	151	459	11	1	140	3	Y	-0-					-0-
12	0		150	-0-	150	609	11	1	139	3	Y	-0-					-0-
01	0		155	-0-	155	764	12	1	143	3	Y	-0-					-0-
02	902	N	138	-0-	-764	-0-	11	1	127	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	190	7	1	91	3	Y	-0-					-0-
11	0		95	-0-	95	285	7	1	88	3	Y	-0-					-0-
12	0		95	-0-	95	380	7	1	88	3	Y	-0-					-0-
01	0		97	-0-	97	477	8	1	89	3	Y	-0-					-0-
02	564	N	87	-0-	-477	-0-	7	1	80	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	129	5	1	63	3	Y	-0-					-0-
11	0		68	-0-	68	197	5	1	63	3	Y	-0-					-0-
12	0		73	-0-	73	270	5	1	68	3	Y	-0-					-0-
01	0		68	-0-	68	338	5	1	63	3	Y	-0-					-0-
02	399	N	61	-0-	-338	-0-	5	1	56	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	164	6	1	78	3	Y	-0-					-0-
11	0		81	-0-	81	245	6	1	75	3	Y	-0-					-0-
12	0		80	-0-	80	325	6	1	74	3	Y	-0-					-0-
01	0		82	-0-	82	407	6	1	76	3	Y	-0-					-0-
02	407	N	-0-	-0-	-407	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	441	223	2			Y	-0-					1
11	0		212	-0-	212	653	212	2			Y	-0-					1
12	0		215	-0-	215	868	215	2			Y	-0-					1
01	0		224	-0-	224	1092	224	2			Y	-0-					1
02	1293	N	201	-0-	-1092	-0-	201	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	277	142	2			Y	-0-					-0-
11	0		135	-0-	135	412	135	2			Y	-0-					-0-
12	0		137	-0-	137	549	137	2			Y	-0-					-0-
01	0		136	-0-	136	685	136	2			Y	-0-					-0-
02	805	N	120	-0-	-685	-0-	120	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		135	-0-	135	268	135	2			Y	-0-					-0-
11	0		127	-0-	127	395	127	2			Y	-0-					-0-
12	0		131	-0-	131	526	131	2			Y	-0-					-0-
01	0		130	-0-	130	656	130	2			Y	-0-					-0-
02	772	N	116	-0-	-656	-0-	116	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		395	-0-	395	775	395	2			Y	-0-					-0-
11	0		384	-0-	384	1159	384	2			Y	-0-					-0-
12	0		395	-0-	395	1554	395	2			Y	-0-					-0-
01	0		397	-0-	397	1951	397	2			Y	-0-					-0-
02	2309	N	358	-0-	-1951	-0-	358	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	486	30	1	215	3	Y	-0-					-0-
11	0		238	-0-	238	724	23	1	215	3	Y	-0-					-0-
12	0		220	-0-	220	944	21	1	199	3	Y	-0-					-0-
01	0		233	-0-	233	1177	20	1	213	3	Y	-0-					-0-
02	1388	N	211	-0-	-1177	-0-	19	1	192	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	164	10	1	73	3	Y	-0-					-0-
11	0		79	-0-	79	243	8	1	71	3	Y	-0-					-0-
12	0		66	-0-	66	309	6	1	60	3	Y	-0-					-0-
01	0		64	-0-	64	373	6	1	58	3	Y	-0-					-0-
02	432	N	59	-0-	-373	-0-	5	1	54	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	75	4	1	30	3	N	-0-					2
11	0		53	-0-	53	128	7	1	46	3	N	-0-					2
12	0		45	-0-	45	173	5	1	40	3	N	-0-	1	1			1
01	0		59	-0-	59	232	6	1	53	3	N	-0-					1
02	252	N	20	-0-	-232	-0-	2	1	18	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1					Y	-0-					-0-
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		10	-0-	10	11	10	3			Y	-0-					-0-
01	0		3	-0-	3	14	3	3			Y	-0-					-0-
02	20	N	6	-0-	-14	-0-	6	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	73	41	3			Y	-0-					-0-
11	0		39	-0-	39	112	39	3			Y	-0-					-0-
12	0		40	-0-	40	152	40	3			Y	-0-					-0-
01	0		42	-0-	42	194	42	3			Y	-0-					-0-
02	231	N	37	-0-	-194	-0-	37	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					10
11	90	N	-0-	-0-	-90	-0-					N	-0-	7	1			3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	406	-0-	-395	-0-	125	1	281	3	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	114	1	264	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	128	1	253	3	N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	118	1	252	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	123	1	218	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	118	-0-	-116	-0-	9	1	109	3	N	-0-					-0-
11	120	N	101	-0-	-19	-0-	6	1	95	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	163	-0-	-147	-0-	106	1	57	3	N	-0-			-0-
11	166	N	166	-0-	-0-	-0-	102	1	64	3	N	-0-			-0-
12	161	N	161	-0-	-0-	-0-	107	1	54	3	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	105	1	52	3	N	-0-			-0-
02	149	N	149	-0-	-0-	-0-	99	1	50	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		15	-0-	15	37	2	1	13	3	N	-0-			-0-
11	0		23	-0-	23	60	3	1	20	3	N	-0-			-0-
12	0		3	-0-	3	63	3	3			N	-0-			-0-
01	0		12	-0-	12	75	1	1	11	3	N	-0-			-0-
02	97	N	22	-0-	-75	-0-	2	1	20	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		69	-0-	69	143	5	1	64	3	Y	-0-			5
11	0		65	-0-	65	208	5	1	60	3	Y	-0-			5
12	0		64	-0-	64	272	5	1	59	3	Y	-0-			5
01	0		61	-0-	61	333	4	1	57	3	Y	-0-			5
02	391	N	58	-0-	-333	-0-	4	1	54	3	Y	-0-			5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		610	-0-	610	1245	610	2			N	-0-			-0-
11	0		610	-0-	610	1855	610	2			N	-0-			-0-
12	0		924	-0-	924	2779	924	2			N	-0-			-0-
01	0		789	-0-	789	3568	789	2			N	-0-			-0-
02	2800	N	659	-0-	-2141	1427	659	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1427					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		930	-0-	930	1900	930	2			N	-0-			-0-
11	0		894	-0-	894	2794	894	2			N	-0-			-0-
12	0		984	-0-	984	3778	984	2			N	-0-			-0-
01	0		1036	-0-	1036	4814	1036	2			N	-0-			-0-
02	2800	N	938	-0-	-1862	2952	938	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	2952					N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		19	-0-	19	37	19	3			N	-0-			-0-
11	0		16	-0-	16	53	16	3			N	-0-			-0-
12	0		23	-0-	23	76	23	3			N	-0-			-0-
01	0		23	-0-	23	99	23	3			N	-0-			-0-
02	121	N	22	-0-	-99	-0-	22	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		261	-0-	261	500	261	2			Y	-0-					-0-
11	0		250	-0-	250	750	250	2			Y	-0-					-0-
12	0		258	-0-	258	1008	258	2			Y	-0-					-0-
01	0		245	-0-	245	1253	245	2			Y	-0-					-0-
02	1458	N	205	-0-	-1253	-0-	205	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	594	299	2			Y	-0-					1
11	0		284	-0-	284	878	284	2			Y	-0-					1
12	0		291	-0-	291	1169	291	2			Y	-0-					1
01	0		292	-0-	292	1461	292	2			Y	-0-					1
02	1727	N	266	-0-	-1461	-0-	266	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	3	2	3			N	-0-					-0-
11	0		2	-0-	2	5	2	3			N	-0-					-0-
12	0		3	-0-	3	8	3	3			N	-0-					-0-
01	0		2	-0-	2	10	2	3			N	-0-					-0-
02	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	513	12 245	1 3	3	2	N	-0-					-0-
11	0		244	-0-	244	757	11 232	1 3	1	2	N	-0-					-0-
12	0		252	-0-	252	1009	11	1	241	3	N	-0-					-0-
01	0		306	-0-	306	1315	14 291	1 3	1	2	N	-0-					-0-
02	1597	N	282	-0-	-1315	-0-	13	1	269	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		555	-0-	555	1090	24 515	1 3	16	2	N	-0-					-0-
11	0		523	-0-	523	1613	23 493	1 3	7	2	N	-0-					-0-
12	0		521	-0-	521	2134	24	1	497	3	N	-0-					-0-
01	0		517	-0-	517	2651	24 487	1 3	6	2	N	-0-					-0-
02	2800	N	466	-0-	-2334	317	21	1	445	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	317					N	NO RPT					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	67	4	1	31	3	N	-0-					-0-
11	0		32	-0-	32	99	4	1	28	3	N	-0-					-0-
12	0		30	-0-	30	129	3	1	27	3	N	-0-					-0-
01	0		32	-0-	32	161	3	1	29	3	N	-0-					-0-
02	188	N	27	-0-	-161	-0-	3	1	24	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

10	0		696	-0-	696	1380	31	1	10	2	N	-0-					-0-
							655	3									
11	0		672	-0-	672	2052	29	1	4	2	N	-0-					-0-
							639	3									
12	0		680	-0-	680	2732	31	1	649	3	N	-0-					-0-
01	0		670	-0-	670	3402	31	1	3	2	N	-0-					-0-
							636	3									
02	2800	N	601	-0-	-2199	1203	28	1	573	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1203					N	NO RPT					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

10	0		65	-0-	65	130	7	1	58	3	N	-0-					-0-
11	0		63	-0-	63	193	9	1	54	3	N	-0-					-0-
12	0		64	-0-	64	257	7	1	57	3	N	-0-					-0-
01	0		65	-0-	65	322	7	1	58	3	N	-0-					-0-
02	381	N	59	-0-	-322	-0-	6	1	53	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

10	0		311	-0-	311	622	14	1	2	2	N	2					5
							293	3	2	9							
11	0		297	-0-	297	919	13	1	1	2	N	2	3	1			4
							281	3	2	9							
12	0		297	-0-	297	1216	13	1	284	3	N	-0-					4
01	0		295	-0-	295	1511	13	1	1	2	N	4	3	1			5
							277	3	4	9							
02	1771	N	260	-0-	-1511	-0-	12	1	247	3	N	1					6
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

10	0		413	-0-	413	801	46	1	366	3	N	1					8
							1	9									
11	0		392	-0-	392	1193	52	1	327	3	N	12	1	8			19
							13	9									
12	0		333	-0-	333	1526	36	1	297	3	N	-0-	9	1			10
01	0		324	-0-	324	1850	34	1	288	3	N	2	1	8			11
							2	9									
02	2080	N	230	-0-	-1850	-0-	24	1	203	3	N	3					14
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	313	11	1	142	3	N	-0-					-0-
11	0		152	-0-	152	465	13	1	139	3	N	-0-					-0-
12	0		165	-0-	165	630	11	1	154	3	N	-0-					-0-
01	0		168	-0-	168	798	11	1	157	3	N	-0-					-0-
02	933	N	135	-0-	-798	-0-	9	1	126	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	555	20	1	257	3	N	-0-					-0-
11	0		258	-0-	258	813	22	1	236	3	N	-0-					-0-
12	0		268	-0-	268	1081	18	1	250	3	N	-0-					-0-
01	0		268	-0-	268	1349	17	1	251	3	N	-0-					-0-
02	1571	N	222	-0-	-1349	-0-	14	1	208	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	129	6	1	71	3	N	-0-					1
11	0		114	-0-	114	243	10	1	104	3	N	-0-					1
12	0		67	-0-	67	310	4	1	62	3	N	1	2	1			-0-
							1	9									
01	0		3	-0-	3	313	3	3			N	-0-					-0-
02	371	N	58	-0-	-313	-0-	4	1	54	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-	271	536	20	1	251	3	N	-0-					-0-
11	0		186	-0-	186	722	16	1	170	3	N	-0-					-0-
12	0		239	-0-	239	961	16	1	223	3	N	-0-					-0-
01	0		289	-0-	289	1250	18	1	271	3	N	-0-					-0-
02	1469	N	219	-0-	-1250	-0-	14	1	205	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	255	9	1	117	3	N	-0-					-0-
11	0		118	-0-	118	373	10	1	108	3	N	-0-					-0-
12	0		125	-0-	125	498	8	1	117	3	N	-0-					-0-
01	0		124	-0-	124	622	8	1	116	3	N	-0-					-0-
02	730	N	108	-0-	-622	-0-	7	1	101	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	256	9	1	120	3	N	-0-					-0-
11	0		128	-0-	128	384	11	1	115	3	N	2					2
							2	9									
12	0		130	-0-	130	514	9	1	121	3	N	-0-	2	1			-0-
01	0		134	-0-	134	648	8	1	125	3	N	1	1	1			-0-
							1	9									
02	789	N	141	-0-	-648	-0-	7	1	106	3	N	25					25
							28	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	22	2			N	-0-					-0-
11	0		-0-	-0-	-0-	22					N	-0-					-0-
12	0		-0-	-0-	-0-	22					N	-0-					-0-
01	0		-0-	-0-	-0-	22					N	-0-					-0-
02	22	N	-0-	-0-	22	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		451	-0-	451	894	20	1	431	3	N	-0-					1
11	0		420	-0-	420	1314	18	1	402	3	N	-0-					1
12	0		434	-0-	434	1748	20	1	414	3	N	-0-					1
01	0		430	-0-	430	2178	20	1	410	3	N	-0-					1
02	2554	N	376	-0-	-2178	-0-	17	1	359	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	8	4	3			Y	-0-					-0-
11	0		4	-0-	4	12	4	3			Y	-0-					-0-
12	0		4	-0-	4	16	4	3			Y	-0-					-0-
01	0		4	-0-	4	20	4	3			Y	-0-					-0-
02	24	N	4	-0-	-20	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		428	-0-	428	843	19	1	409	3	N	-0-					1
11	0		403	-0-	403	1246	18	1	385	3	N	-0-					1
12	0		418	-0-	418	1664	19	1	399	3	N	-0-					1
01	0		417	-0-	417	2081	19	1	398	3	N	-0-					1
02	2450	N	369	-0-	-2081	-0-	17	1	352	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		730	-0-	730	1432	33	1	697	3	N	-0-					1
11	0		697	-0-	697	2129	31	1	666	3	N	-0-					1
12	0		717	-0-	717	2846	32	1	685	3	N	-0-					1
01	0		719	-0-	719	3565	33	1	686	3	N	-0-					1
02	2800	N	640	-0-	-2160	1405	29	1	611	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	1405					N	NO RPT					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-	270	534	11	1	259	2	N	-0-					-0-
11	0		260	-0-	260	794	11	1	249	2	N	-0-					-0-
12	0		245	-0-	245	1039	10	1	235	2	N	-0-					-0-
01	0		297	-0-	297	1336	11	1	286	2	N	-0-					-0-
02	1618	N	282	-0-	-1336	-0-	11	1	271	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		456	-0-	456	899	456	2			Y	-0-					-0-
11	0		439	-0-	439	1338	439	2			Y	-0-					-0-
12	0		449	-0-	449	1787	449	2			Y	-0-					-0-
01	0		451	-0-	451	2238	451	2			Y	-0-					-0-
02	2645	N	407	-0-	-2238	-0-	407	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	351	8	1	168	3	N	-0-					5
11	0		175	-0-	175	526	8	1	167	3	N	-0-					5
12	0		179	-0-	179	705	8	1	171	3	N	-0-					5
01	0		169	-0-	169	874	8	1	161	3	N	-0-					5
02	1036	N	162	-0-	-874	-0-	7	1	155	3	N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	289	18	1	147	3	N	-0-					4
11	0		147	-0-	147	436	20	1	127	3	N	-0-					4
12	0		149	-0-	149	585	16	1	132	3	N	1	2	1			3
							1	9									
01	0		153	-0-	153	738	16	1	136	3	N	1					4
							1	9									
02	859	N	121	-0-	-738	-0-	13	1	107	3	N	1					5
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		333	-0-	333	668	333	2			N	-0-					-0-
11	0		312	-0-	312	980	312	2			N	-0-					-0-
12	0		360	-0-	360	1340	360	2			N	-0-					-0-
01	0		331	-0-	331	1671	331	2			N	-0-					-0-
02	1970	N	299	-0-	-1671	-0-	299	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	257	2 1 9	1	97	3	Y	1	2	1			3
11	0		157	-0-	157	414	4 1 9	1	152	3	Y	1	1	1			3
12	0		204	-0-	204	618	3 1 4 9		197	3	Y	4	2	1			5
01	0		203	-0-	203	821	5 1 2 9		196	3	Y	2	4	1			3
02	998	N	177	-0-	-821	-0-	4 1 3 9		170	3	Y	3					6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			Y	-0-					-0-
11	0		1	-0-	1	3	1	3			Y	-0-					-0-
12	0		1	-0-	1	4	1	3			Y	-0-					-0-
01	0		1	-0-	1	5	1	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	670	-0-	-105	-0-	670	2			Y	-0-					1
11	690	X	645	-0-	-45	-0-	645	2			Y	-0-					1
12	713	X	644	-0-	-69	-0-	644	2			Y	-0-					1
01	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					1
02	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		627	-0-	627	1354	627	3			Y	-0-					1
11	0		701	-0-	701	2055	701	3			Y	-0-					1
12	0		684	-0-	684	2739	684	3			Y	-0-					1
01	0		698	-0-	698	3437	695	3	3	9	Y	3	3	8			1
02	2800	N	628	-0-	-2172	1265	628	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	1265					Y	NO RPT					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	400	22	1	178	3	N	-0-					-0-
11	0		194	-0-	194	594	26	1	168	3	N	-0-					-0-
12	0		197	-0-	197	791	21	1	176	3	N	-0-					-0-
01	0		204	-0-	204	995	22	1	182	3	N	-0-					-0-
02	1166	N	171	-0-	-995	-0-	18	1	153	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-		109	205	14	1	84	3	N	10					11
								11	9									
11	0		96	-0-		96	301	11	1	85	3	N	-0-	6	1			5
12	0		101	-0-		101	402	15	1	86	3	N	-0-					5
01	0		100	-0-		100	502	13	1	87	3	N	-0-	3	5			2
02	599	N	97	-0-		-502	-0-	14	1	83	3	N	-0-					2
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					2

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		798	-0-		798	1597	36	1	762	3	N	-0-					2
11	0		781	-0-		781	2378	34	1	747	3	N	-0-					2
12	0		824	-0-		824	3202	37	1	787	3	N	-0-					2
01	0		809	-0-		809	4011	37	1	772	3	N	-0-					2
02	2800	N	688	-0-		-2112	1899	32	1	656	3	N	-0-					2
03	0	N	NO RPT	-0-		-0-	1899					N	NO RPT					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		708	-0-		708	1447	32	1	676	3	N	-0-					2
11	0		712	-0-		712	2159	31	1	681	3	N	-0-					2
12	0		762	-0-		762	2921	34	1	728	3	N	-0-					2
01	0		924	-0-		924	3845	43	1	881	3	N	-0-					2
02	2800	N	741	-0-		-2059	1786	34	1	707	3	N	-0-					2
03	0	N	NO RPT	-0-		-0-	1786					N	NO RPT					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-		44	94	3	1	41	3	Y	-0-					-0-
11	0		37	-0-		37	131	3	1	34	3	Y	-0-					-0-
12	0		24	-0-		24	155	2	1	22	3	Y	-0-					-0-
01	0		40	-0-		40	195	3	1	37	3	Y	-0-					-0-
02	283	N	88	-0-		-195	-0-	2	1	86	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-		346	698	23	1	323	3	Y	-0-					-0-
11	0		357	-0-		357	1055	25	1	332	3	Y	-0-					-0-
12	0		393	-0-		393	1448	28	1	365	3	Y	-0-					-0-
01	0		404	-0-		404	1852	29	1	375	3	Y	-0-					-0-
02	2228	N	376	-0-		-1852	-0-	8	1	368	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		132	-0-		132	278	132	2			Y	-0-					-0-
11	0		112	-0-		112	390	112	2			Y	-0-					-0-
12	0		105	-0-		105	495	105	2			Y	-0-					-0-
01	0		110	-0-		110	605	110	2			Y	-0-					-0-
02	699	N	94	-0-		-605	-0-	94	2			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	790	399	2			Y	-0-					1
11	0		367	-0-	367	1157	367	2			Y	-0-					1
12	0		363	-0-	363	1520	363	2			Y	-0-					1
01	0		355	-0-	355	1875	355	2			Y	-0-					1
02	2215	N	340	-0-	-1875	-0-	340	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		451	-0-	451	889	101	1	350	3	Y	-0-					-0-
11	0		388	-0-	388	1277	98	1	290	3	Y	-0-					-0-
12	0		364	-0-	364	1641	78	1	286	3	Y	-0-					-0-
01	0		377	-0-	377	2018	105	1	272	3	Y	-0-					-0-
02	2390	N	372	-0-	-2018	-0-	91	1	281	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	314	12 1 9	1	146	3	N	1					1
11	0		164	-0-	164	478	14 1 9	1	149	3	N	1					2
12	0		179	-0-	179	657	12 1 9	1	166	3	N	1	3	1			-0-
01	0		246	-0-	246	903	15 3 9	1	228	3	N	3	3	8			-0-
02	946	N	43	-0-	-903	-0-	3	1	40	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		359	-0-	359	712	233 1 4 9	1	122	3	Y	4	2	1			5
11	0		343	-0-	343	1055	226 1 2 9	1	115	3	Y	2	2	1			5
12	0		373	-0-	373	1428	233 1 10 9	1	130	3	Y	9	4	1			10
01	0		351	-0-	351	1779	233 1 3 9	1	115	3	Y	3	8	1			5
02	2092	N	313	-0-	-1779	-0-	211 1 7 9	1	95	3	Y	6					11
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	17	4	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	17					Y	-0-					-0-
12	0		-0-	-0-	-0-	17					Y	-0-					-0-
01	0		-0-	-0-	-0-	17					Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	60	1	1	31	3	Y	-0-					-0-
11	0		35	-0-	35	95	1	1	34	3	Y	-0-					-0-
12	0		33	-0-	33	128	1	1	32	3	Y	-0-					-0-
01	0		34	-0-	34	162	1	1	33	3	Y	-0-					-0-
02	191	N	29	-0-	-162	-0-	1	1	28	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	122	2	1	62	3	Y	-0-					-0-
11	0		61	-0-	61	183	1	1	60	3	Y	-0-					-0-
12	0		59	-0-	59	242	1	1	58	3	Y	-0-					-0-
01	0		61	-0-	61	303	1	1	60	3	Y	-0-					-0-
02	357	N	54	-0-	-303	-0-	1	1	53	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	275	-0-	-204	-0-	22	1	253	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	27	1	257	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	28	1	198	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	58	-0-	-58	-0-	5	1	53	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	703	355	2			Y	-0-					1
11	0		342	-0-	342	1045	342	2			Y	-0-					1
12	0		337	-0-	337	1382	337	2			Y	-0-					1
01	0		335	-0-	335	1717	335	2			Y	-0-					1
02	2011	N	294	-0-	-1717	-0-	294	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	551	280	2			Y	-0-					-0-
11	0		264	-0-	264	815	264	2			Y	-0-					-0-
12	0		266	-0-	266	1081	266	2			Y	-0-					-0-
01	0		268	-0-	268	1349	268	2			Y	-0-					-0-
02	1587	N	238	-0-	-1349	-0-	238	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		802	-0-	802	1590	802	2			Y	-0-					3
11	0		765	-0-	765	2355	765	2			Y	-0-					3
12	0		772	-0-	772	3127	772	2			Y	-0-					3
01	0		781	-0-	781	3908	781	2			Y	-0-					3
02	2800	N	704	-0-	-2096	1812	704	2			Y	-0-					3
03	0	N	NO RPT	-0-	-0-	1812					Y	NO RPT					3

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	28	-0-	-28	-0-	2	1	26	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	1	1	20	3	N	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	184	7	1	72	3	Y	-0-					-0-
11	0		120	-0-	120	304	10	1	110	3	Y	-0-					-0-
12	0		110	-0-	110	414	7	1	103	3	Y	-0-					-0-
01	0		105	-0-	105	519	8	1	97	3	Y	-0-					-0-
02	642	N	123	-0-	-519	-0-	9	1	114	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		474	-0-	474	1157	41	1	432	3	Y	1	8	1			4
							1	9									
11	0		621	-0-	621	1778	52	1	569	3	Y	-0-					4
12	0		425	-0-	425	2203	25	1	391	3	Y	8					12
							9	9									
01	0		359	-0-	359	2562	27	1	332	3	Y	-0-	8	1			4
02	2800	N	291	-0-	-2509	53	21	1	270	3	Y	-0-					4
03	0	N	NO RPT	-0-	-0-	53					Y	NO RPT					4

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		138	-0-	138	275	138	2			Y	-0-					1
11	0		125	-0-	125	400	125	2			Y	-0-					1
12	0		127	-0-	127	527	127	2			Y	-0-					1
01	0		137	-0-	137	664	137	2			Y	-0-					1
02	778	N	114	-0-	-664	-0-	114	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	356	184	2			Y	-0-					-0-
11	0		172	-0-	172	528	172	2			Y	-0-					-0-
12	0		157	-0-	157	685	157	2			Y	-0-					-0-
01	0		162	-0-	162	847	162	2			Y	-0-					-0-
02	977	N	130	-0-	-847	-0-	130	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		477	-0-	477	945	477	2			Y	-0-					1
11	0		456	-0-	456	1401	456	2			Y	-0-					1
12	0		460	-0-	460	1861	460	2			Y	-0-					1
01	0		462	-0-	462	2323	462	2			Y	-0-					1
02	2743	N	420	-0-	-2323	-0-	420	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		217	-0-	217	428	217	2			Y	-0-					-0-
11	0		207	-0-	207	635	207	2			Y	-0-					-0-
12	0		213	-0-	213	848	213	2			Y	-0-					-0-
01	0		203	-0-	203	1051	203	2			Y	-0-					-0-
02	1211	N	160	-0-	-1051	-0-	160	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		747	-0-	747	1528	747	2			Y	-0-					3
11	0		688	-0-	688	2216	688	2			Y	-0-					3
12	0		685	-0-	685	2901	685	2			Y	-0-					3
01	0		737	-0-	737	3638	737	2			Y	-0-					3
02	2800	N	677	-0-	-2123	1515	677	2			Y	-0-					3
03	0	N	NO RPT	-0-	-0-	1515					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		830	-0-	830	1651	50	1	780	3	N	-0-					-0-
11	0		794	-0-	794	2445	43	1	751	3	N	-0-					-0-
12	0		796	-0-	796	3241	56	1	740	3	N	-0-					-0-
01	0		795	-0-	795	4036	52	1	743	3	N	-0-					-0-
02	2800	N	738	-0-	-2062	1974	52	1	685	3	N	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	1974					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		480	-0-	480	930	29	1	451	3	N	-0-					-0-
11	0		454	-0-	454	1384	24	1	430	3	N	-0-					-0-
12	0		446	-0-	446	1830	31	1	415	3	N	-0-					-0-
01	0		440	-0-	440	2270	29	1	411	3	N	-0-					-0-
02	2665	N	395	-0-	-2270	-0-	28	1	367	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	56	2	1	24	3	N	-0-					-0-
11	0		24	-0-	24	80	1	1	23	3	N	-0-					-0-
12	0		60	-0-	60	140	4	1	56	3	N	-0-					-0-
01	0		112	-0-	112	252	7	1	105	3	N	-0-					-0-
02	343	N	91	-0-	-252	-0-	6	1	85	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		171	-0-	171	706	171	3			Y	-0-					-0-
11			0 156	-0-	156	862	156	3			Y	-0-					-0-
12			0 144	-0-	144	1006	144	3			Y	-0-					-0-
01	T. A.		122	-0-	122	1128	2	1	120	3	Y	-0-					-0-
02	T. A.		140	-0-	140	1268	140	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	1268					Y	NO RPT					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0 4	-0-	4	4	4	3			Y	-0-					-0-
11			0 9	-0-	9	13	9	3			Y	-0-					-0-
12			0 13	-0-	13	26	13	3			Y	-0-					-0-
01			0 17	-0-	17	43	17	3			Y	-0-					-0-
02	71	N	28	-0-	-43	-0-	28	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0 105	-0-	105	208	9	1	96	3	Y	-0-					1
11			0 99	-0-	99	307	12	1	87	3	Y	-0-	1	1			-0-
12			0 103	-0-	103	410	14	1	89	3	Y	-0-					-0-
01			0 142	-0-	142	552	13	1	129	3	Y	-0-					-0-
02	659	N	107	-0-	-552	-0-	9	1	98	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0 42	-0-	42	127	42	3			Y	-0-					-0-
11			0 44	-0-	44	171	44	3			Y	-0-					-0-
12			0 5	-0-	5	176	5	3			Y	-0-					-0-
01			0 3	-0-	3	179	3	3			Y	-0-					-0-
02	185	N	6	-0-	-179	-0-	6	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0 110	-0-	110	217	7	1	103	3	N	-0-					-0-
11			0 101	-0-	101	318	5	1	96	3	N	-0-					-0-
12			0 103	-0-	103	421	7	1	96	3	N	-0-					-0-
01			0 103	-0-	103	524	7	1	96	3	N	-0-					-0-
02	615	N	91	-0-	-524	-0-	6	1	85	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0 85	-0-	85	202	85	3			N	-0-					-0-
11			0 74	-0-	74	276	74	3			N	-0-					-0-
12			0 85	-0-	85	361	85	3			N	-0-					-0-
01			0 94	-0-	94	455	94	3			N	-0-					-0-
02	543	N	88	-0-	-455	-0-	88	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		11	-0-	11	26	2	1	9	3	Y	-0-			-0-
11	0		20	-0-	20	46	4	1	16	3	Y	-0-			-0-
12	0		21	-0-	21	67	4	1	17	3	Y	-0-			-0-
01	0		20	-0-	20	87	4	1	16	3	Y	-0-			-0-
02	105	N	18	-0-	-87	-0-	4	1	14	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		54	-0-	54	106	10	1	44	3	Y	-0-			-0-
11	0		52	-0-	52	158	10	1	42	3	Y	-0-			-0-
12	0		50	-0-	50	208	10	1	40	3	Y	-0-			-0-
01	0		47	-0-	47	255	10	1	37	3	Y	-0-			-0-
02	297	N	42	-0-	-255	-0-	9	1	33	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		52	-0-	52	76	10	1	42	3	Y	-0-			-0-
11	0		82	-0-	82	158	16	1	66	3	Y	-0-			-0-
12	0		92	-0-	92	250	19	1	73	3	Y	-0-			-0-
01	0		95	-0-	95	345	19	1	76	3	Y	-0-			-0-
02	433	N	88	-0-	-345	-0-	18	1	70	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		505	-0-	505	1026	505	3			N	-0-			-0-
11	0		393	-0-	393	1419	393	3			N	-0-			-0-
12	0		393	-0-	393	1812	393	3			N	-0-			-0-
01	0		320	-0-	320	2132	320	3			N	-0-			-0-
02	2523	N	391	-0-	-2132	-0-	391	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		571	-0-	571	2412	50	1	521	3	Y	-0-			1
11	0		493	-0-	493	2905	40	1	453	3	Y	-0-			1
12	0		502	-0-	502	3407	34	1	468	3	Y	-0-			1
01	T. A.		476	-0-	476	3883	30	1	446	3	Y	-0-			1
02	T. A.		379	-0-	379	4262	24	1	355	3	Y	-0-			1
03	T. A.		NO RPT	-0-	-0-	4262					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		571	-0-	571	615	51	1	520	3	Y	-0-					1
11	0		435	-0-	435	1050	55	1	380	3	Y	-0-	1	1			-0-
12	0		261	-0-	261	1311	35	1	226	3	Y	-0-					-0-
01	0		343	-0-	343	1654	31	1	311	3	Y	1	1	8			-0-
							1	9									
02	1842	N	188	-0-	-1654	-0-	16	1	172	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	418	37	1	379	3	Y	2					4
							2	9									
11	0		399	-0-	399	817	50	1	345	3	Y	4	3	1			5
							4	9									
12	0		405	-0-	405	1222	55	1	350	3	Y	-0-	3	1			2
01	0		388	-0-	388	1610	35	1	352	3	Y	1					3
							1	9									
02	1759	N	149	-0-	-1610	-0-	12	1	136	3	Y	1	3	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	225	20	1	205	3	Y	-0-					1
11	0		207	-0-	207	432	26	1	180	3	Y	1	1	1			1
							1	9									
12	0		210	-0-	210	642	28	1	181	3	Y	1	1	1			1
							1	9									
01	0		208	-0-	208	850	19	1	189	3	Y	-0-					1
02	955	N	105	-0-	-850	-0-	9	1	95	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		281	-0-	281	281	25	1	256	3	Y	-0-					6
11	0		117	-0-	117	398	15	1	102	3	Y	-0-	4	1			2
12	0		45	-0-	45	443	6	1	39	3	Y	-0-	1	1			1
01	0		268	-0-	268	711	24	1	244	3	Y	-0-					1
02	914	N	203	-0-	-711	-0-	17	1	186	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	245	22	1	222	3	Y	1					2
							1	9									
11	0		192	-0-	192	437	24	1	168	3	Y	-0-	1	1			1
12	0		111	-0-	111	548	15	1	95	3	Y	1	1	1			1
							1	9									
01	0		108	-0-	108	656	10	1	98	3	Y	-0-					1
02	847	N	191	-0-	-656	-0-	16	1	174	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		217	-0-	217	217	19	1	198	3	Y	-0-					1
11	0		219	-0-	219	436	27	1	191	3	Y	1	1	1			1
							1	9									
12	0		231	-0-	231	667	31	1	199	3	Y	1	1	1			1
							1	9									
01	0		229	-0-	229	896	21	1	208	3	Y	-0-					1
02	1091	N	195	-0-	-896	-0-	16	1	179	3	Y	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	521	262	2			Y	-0-					-0-
11	0		245	-0-	245	766	245	2			Y	-0-					-0-
12	0		251	-0-	251	1017	251	2			Y	-0-					-0-
01	0		249	-0-	249	1266	249	2			Y	-0-					-0-
02	1489	N	223	-0-	-1266	-0-	223	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	190	96	2			Y	-0-					-0-
11	0		93	-0-	93	283	93	2			Y	-0-					-0-
12	0		93	-0-	93	376	93	2			Y	-0-					-0-
01	0		91	-0-	91	467	91	2			Y	-0-					-0-
02	549	N	82	-0-	-467	-0-	82	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		823	-0-	823	3269	64	1	750	3	Y	8					15
							9	9									
11	3524	X	255	-0-	-3269	-0-	14	1	241	3	Y	-0-	11	1			4
12	837	N	-0-	-0-	-837	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	4	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	269	-0-	-262	-0-	21	1	248	3	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					-0-
12	279	N	276	-0-	-3	-0-	26	1	250	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	32	1	221	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	237	-0-	-239	-0-	68	1	169	3	N	-0-					7
11	240	N	216	-0-	-24	-0-	61	1	155	3	N	-0-	5	1			2
12	248	N	240	-0-	-8	-0-	70	1	153	3	N	15					17
							17	9									
01	228	N	228	-0-	-0-	-0-	64	1	155	3	N	8					25
							9	9									
02	194	N	194	-0-	-0-	-0-	67	1	126	3	N	1	19	1			7
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

10	0		393	-0-	393	771	393	2			Y	-0-					-0-
11	0		524	-0-	524	1295	524	2			Y	-0-					-0-
12	0		620	-0-	620	1915	620	2			Y	-0-					-0-
01	0		627	-0-	627	2542	627	2			Y	-0-					-0-
02	2800	N	558	-0-	-2242	300	558	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	300					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

10	0		49	-0-	49	96	5	1	44	3	N	-0-					18
11	0		47	-0-	47	143	4	1	43	3	N	-0-					18
12	0		47	-0-	47	190	4	1	43	3	N	-0-					18
01	0		45	-0-	45	235	4	1	41	3	N	-0-					18
02	278	N	43	-0-	-235	-0-	4	1	39	3	N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		493	-0-	493	980	493	3			N	-0-					-0-
11	0		465	-0-	465	1445	465	3			N	-0-					-0-
12	0		477	-0-	477	1922	477	3			N	-0-					-0-
01	0		384	-0-	384	2306	384	3			N	-0-					-0-
02	2717	N	411	-0-	-2306	-0-	411	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	645	323	2			Y	-0-					15
11	0		208	-0-	208	853	208	2			Y	-0-					15
12	0		17	-0-	17	870	17	2			Y	-0-					15
01	0		219	-0-	219	1089	196	2	23	9	Y	21					36
02	1296	N	207	-0-	-1089	-0-	207	2			Y	-0-					36
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		366	-0-	366	716	366	2			Y	-0-					1
11	0		345	-0-	345	1061	345	2			Y	-0-					1
12	0		351	-0-	351	1412	351	2			Y	-0-					1
01	0		348	-0-	348	1760	348	2			Y	-0-					1
02	2088	N	328	-0-	-1760	-0-	328	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	407	18	1	188	3	Y	-0-					-0-
11	0		201	-0-	201	608	17	1	184	3	Y	-0-					-0-
12	0		205	-0-	205	813	12	1	193	3	Y	-0-					-0-
01	0		205	-0-	205	1018	15	1	190	3	Y	-0-					-0-
02	1204	N	186	-0-	-1018	-0-	14	1	172	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	324	153	3			N	-0-					-0-
11	0		142	-0-	142	466	142	3			N	-0-					-0-
12	0		166	-0-	166	632	166	3			N	-0-					-0-
01	0		178	-0-	178	810	178	3			N	-0-					-0-
02	972	N	162	-0-	-810	-0-	162	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1172	-0-	1172	2323	53	1	1119	3	N	-0-					2
11	0		1045	-0-	1045	3368	46	1	999	3	N	-0-					2
12	0		1153	-0-	1153	4521	52	1	1101	3	N	-0-					2
01	0		1137	-0-	1137	5658	52	1	1085	3	N	-0-					2
02	2800	N	1017	-0-	-1783	3875	47	1	970	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	3875					N	NO RPT					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		988	-0-	988	1929	59	1	927	3	N	2	2	8			7
							2	9									
11	0		982	-0-	982	2911	53	1	928	3	N	1	1	8			7
							1	9									
12	0		964	-0-	964	3875	67	1	897	3	N	-0-					7
01	0		946	-0-	946	4821	61	1	883	3	N	2	1	8			8
							2	9									
02	2800	N	825	-0-	-1975	2846	58	1	766	3	N	1	1	8			8
							1	9									
03	0	N	NO RPT	-0-	-0-	2846					N	NO RPT					8

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	429	216	2			Y	-0-					-0-
11	0		205	-0-	205	634	205	2			Y	-0-					-0-
12	0		211	-0-	211	845	211	2			Y	-0-					-0-
01	0		210	-0-	210	1055	210	2			Y	-0-					-0-
02	1255	N	200	-0-	-1055	-0-	200	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	288	117	2			Y	-0-					-0-
11	0		166	-0-	166	454	166	2			Y	-0-					-0-
12	0		169	-0-	169	623	169	2			Y	-0-					-0-
01	0		178	-0-	178	801	178	2			Y	-0-					-0-
02	962	N	161	-0-	-801	-0-	161	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		250	-0-	250	993	250	2			Y	-0-					-0-
11	0		262	-0-	262	1255	262	2			Y	-0-					-0-
12	0		286	-0-	286	1541	286	2			Y	-0-					-0-
01	T. A.		305	-0-	305	1846	305	2			Y	-0-					-0-
02	T. A.		283	-0-	283	2129	283	2			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	2129					Y	NO RPT					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	148	74	3			N	-0-					-0-
11	0		85	-0-	85	233	85	3			N	-0-					-0-
12	0		98	-0-	98	331	98	3			N	-0-					-0-
01	0		89	-0-	89	420	89	3			N	-0-					-0-
02	497	N	77	-0-	-420	-0-	77	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	160	82	3			N	-0-					-0-
11	0		51	-0-	51	211	51	3			N	-0-					-0-
12	0		94	-0-	94	305	94	3			N	-0-					-0-
01	0		74	-0-	74	379	74	3			N	-0-					-0-
02	456	N	77	-0-	-379	-0-	77	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	226	114	3			N	-0-					-0-
11	0		106	-0-	106	332	106	3			N	-0-					-0-
12	0		109	-0-	109	441	109	3			N	-0-					-0-
01	0		87	-0-	87	528	87	3			N	-0-					-0-
02	629	N	101	-0-	-528	-0-	101	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	152	72	3			N	-0-					-0-
11	0		67	-0-	67	219	67	3			N	-0-					-0-
12	0		61	-0-	61	280	61	3			N	-0-					-0-
01	0		60	-0-	60	340	60	3			N	-0-					-0-
02	407	N	67	-0-	-340	-0-	67	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	329	165	3			N	-0-					-0-
11	0		158	-0-	158	487	158	3			N	-0-					-0-
12	0		100	-0-	100	587	100	3			N	-0-					-0-
01	0		1	-0-	1	588	1	3			N	-0-					-0-
02	607	N	19	-0-	-588	-0-	19	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		492	-0-	492	973	492	3			N	-0-					-0-
11	0		420	-0-	420	1393	420	3			N	-0-					-0-
12	0		424	-0-	424	1817	424	3			N	-0-					-0-
01	0		379	-0-	379	2196	379	3			N	-0-					-0-
02	2614	N	418	-0-	-2196	-0-	418	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	264	131	3			N	-0-					-0-
11	0		414	-0-	414	678	414	3			N	-0-					-0-
12	0		346	-0-	346	1024	346	3			N	-0-					-0-
01	0		196	-0-	196	1220	196	3			N	-0-					-0-
02	1374	N	154	-0-	-1220	-0-	154	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	176	83	3			N	-0-					-0-
11	0		77	-0-	77	253	77	3			N	-0-					-0-
12	0		83	-0-	83	336	83	3			N	-0-					-0-
01	0		64	-0-	64	400	64	3			N	-0-					-0-
02	476	N	76	-0-	-400	-0-	76	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		629	-0-	629	1325	629	3			N	-0-					-0-
11	0		521	-0-	521	1846	521	3			N	-0-					-0-
12	0		578	-0-	578	2424	578	3			N	-0-					-0-
01	0		562	-0-	562	2986	562	3			N	-0-					-0-
02	2800	N	560	-0-	-2240	746	560	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	746					N	NO RPT					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	572	289	3			N	-0-					-0-
11	0		277	-0-	277	849	277	3			N	-0-					-0-
12	0		277	-0-	277	1126	277	3			N	-0-					-0-
01	0		223	-0-	223	1349	223	3			N	-0-					-0-
02	1611	N	262	-0-	-1349	-0-	262	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	165	83	3			N	-0-					-0-
11	0		78	-0-	78	243	78	3			N	-0-					-0-
12	0		81	-0-	81	324	81	3			N	-0-					-0-
01	0		61	-0-	61	385	61	3			N	-0-					-0-
02	458	N	73	-0-	-385	-0-	73	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		257	-0-	257	510	257	3			N	-0-					-0-
11	0		248	-0-	248	758	248	3			N	-0-					-0-
12	0		254	-0-	254	1012	254	3			N	-0-					-0-
01	0		223	-0-	223	1235	223	3			N	-0-					-0-
02	1340	N	105	-0-	-1235	-0-	105	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	588	299	3			N	-0-					-0-
11	0		288	-0-	288	876	288	3			N	-0-					-0-
12	0		295	-0-	295	1171	295	3			N	-0-					-0-
01	0		272	-0-	272	1443	272	3			N	-0-					-0-
02	1719	N	276	-0-	-1443	-0-	276	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	193	98	3			N	-0-					-0-
11	0		90	-0-	90	283	90	3			N	-0-					-0-
12	0		63	-0-	63	346	63	3			N	-0-					-0-
01	0		109	-0-	109	455	109	3			N	-0-					-0-
02	523	N	68	-0-	-455	-0-	68	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	551	273	3			N	-0-					-0-
11	0		261	-0-	261	812	261	3			N	-0-					-0-
12	0		306	-0-	306	1118	306	3			N	-0-					-0-
01	0		234	-0-	234	1352	234	3			N	-0-					-0-
02	1606	N	254	-0-	-1352	-0-	254	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	230	119	3			N	-0-					-0-
11	0		104	-0-	104	334	104	3			N	-0-					-0-
12	0		118	-0-	118	452	118	3			N	-0-					-0-
01	0		59	-0-	59	511	59	3			N	-0-					-0-
02	617	N	106	-0-	-511	-0-	106	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	91	43	3			N	-0-					-0-
11	0		39	-0-	39	130	39	3			N	-0-					-0-
12	0		45	-0-	45	175	45	3			N	-0-					-0-
01	0		50	-0-	50	225	50	3			N	-0-					-0-
02	270	N	45	-0-	-225	-0-	45	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		700	-0-	700	1387	33	1	667	2	Y	-0-					-0-
11	0		672	-0-	672	2059	53	1	619	2	Y	-0-					-0-
12	0		675	-0-	675	2734	84	1	591	2	Y	-0-					-0-
01	0		665	-0-	665	3399	81	1	584	2	Y	-0-					-0-
02	2800	N	587	-0-	-2213	1186	85	1	502	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1186					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	27	1	1	10	3	Y	-0-					-0-
11	0		9	-0-	9	36	1	1	8	3	Y	-0-					-0-
12	0		8	-0-	8	44	1	1	7	3	Y	-0-					-0-
01	0		4	-0-	4	48	4	3			Y	-0-					-0-
02	59	N	11	-0-	-48	-0-	1	1	10	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
11	0		-0-	-0-	-0-	3					Y	-0-					-0-
12	0		2	-0-	2	5	2	2			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	189	4	1	89	2	Y	-0-					-0-
11	0		94	-0-	94	283	7	1	87	2	Y	-0-					-0-
12	0		90	-0-	90	373	11	1	79	2	Y	-0-					-0-
01	0		97	-0-	97	470	12	1	85	2	Y	-0-					-0-
02	552	N	82	-0-	-470	-0-	12	1	70	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		481	-0-	481	481	42	1	438	3	Y	1	1	1			1
							1	9									
11	0		416	-0-	416	897	34	1	381	3	Y	1	1	1			1
							1	9									
12	0		200	-0-	200	1097	13	1	186	3	Y	1	1	1			1
							1	9									
01	0		279	-0-	279	1376	17	1	260	3	Y	2	2	1			1
							2	9									
02	1572	N	196	-0-	-1376	-0-	12	1	183	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	518	12	1	250	3	N	-0-					2
11	0		249	-0-	249	767	11	1	238	3	N	-0-					2
12	0		261	-0-	261	1028	12	1	249	3	N	-0-					2
01	0		258	-0-	258	1286	12	1	246	3	N	-0-					2
02	1517	N	231	-0-	-1286	-0-	11	1	220	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		451	-0-	451	451	40	1	411	3	Y	-0-	2	1			3
11	0		462	-0-	462	913	37	1	424	3	Y	1	2	1			2
							1	9									
12	0		559	-0-	559	1472	37	1	520	3	Y	2	1	1			3
							2	9									
01	0		325	-0-	325	1797	20	1	304	3	Y	1	3	1			1
							1	9									
02	2094	N	297	-0-	-1797	-0-	18	1	277	3	Y	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	488	11	1	239	3	N	-0-					1
11	0		203	-0-	203	691	9	1	194	3	N	-0-					1
12	0		434	-0-	434	1125	20	1	414	3	N	-0-					1
01	0		230	-0-	230	1355	11	1	219	3	N	-0-					1
02	1573	N	218	-0-	-1355	-0-	10	1	208	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		297	-0-	297	297	27	1	270	3	Y	-0-					2
11	0		236	-0-	236	533	30	1	206	3	Y	-0-	1	1			1
12	0		311	-0-	311	844	42	1	268	3	Y	1	1	1			1
							1	9									
01	0		278	-0-	278	1122	25	1	252	3	Y	1					2
							1	9									
02	1348	N	226	-0-	-1122	-0-	19	1	207	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		315	-0-	315	315	28	1	287	3	Y	-0-					2
11	0		300	-0-	300	615	38	1	262	3	Y	-0-	1	1			1
12	0		314	-0-	314	929	42	1	271	3	Y	1	1	1			1
							1	9									
01	0		303	-0-	303	1232	27	1	275	3	Y	1					2
							1	9									
02	1508	N	276	-0-	-1232	-0-	23	1	252	3	Y	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	377	190	2			Y	-0-					2
11	0		182	-0-	182	559	182	2			Y	-0-					2
12	0		174	-0-	174	733	174	2			Y	-0-					2
01	0		179	-0-	179	912	179	2			Y	-0-					2
02	1074	N	162	-0-	-912	-0-	162	2			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	304	19	1	132	3	N	-0-					-0-
11	0		146	-0-	146	450	19	1	127	3	N	-0-					-0-
12	0		152	-0-	152	602	18	1	134	3	N	-0-					-0-
01	0		146	-0-	146	748	19	1	127	3	N	-0-					-0-
02	879	N	131	-0-	-748	-0-	17	1	114	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	227	15	1	100	3	N	-0-					-0-
11	0		122	-0-	122	349	16	1	106	3	N	-0-					-0-
12	0		134	-0-	134	483	16	1	118	3	N	-0-					-0-
01	0		110	-0-	110	593	14	1	96	3	N	-0-					-0-
02	702	N	109	-0-	-593	-0-	14	1	95	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	N	678	-0-	-811	-0-	53	1	621	3	N	4					40
							4	9									
11	810	N	719	-0-	-91	-0-	41	1	678	3	N	1	29	1			12
							1	9									
12	850	N	850	-0-	-0-	-0-	79	1	750	3	N	19					31
							21	9									
01	757	N	757	-0-	-0-	-0-	45	1	695	3	N	15					46
							17	9									
02	739	N	739	-0-	-0-	-0-	93	1	645	3	N	1	34	1			13
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	57	30	3			N	-0-					1
11	0		25	-0-	25	82	25	3			N	-0-					1
12	0		26	-0-	26	108	26	3			N	-0-					1
01	0		30	-0-	30	138	30	3			N	-0-					1
02	166	N	28	-0-	-138	-0-	28	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	315	161	2			Y	-0-					1
11	0		152	-0-	152	467	152	2			Y	-0-					1
12	0		158	-0-	158	625	158	2			Y	-0-					1
01	0		155	-0-	155	780	155	2			Y	-0-					1
02	925	N	145	-0-	-780	-0-	145	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	330	167	2			Y	-0-					1
11	0		156	-0-	156	486	155	2	1	9	Y	1	1	8			1
12	0		152	-0-	152	638	152	2			Y	-0-					1
01	0		154	-0-	154	792	154	2			Y	-0-					1
02	932	N	140	-0-	-792	-0-	140	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	447	18	1	210	3	N	-0-					-0-
11	0		222	-0-	222	669	17	1	205	3	N	-0-					-0-
12	0		176	-0-	176	845	14	1	162	3	N	-0-					-0-
01	0		223	-0-	223	1068	17	1	206	3	N	-0-					-0-
02	1262	N	194	-0-	-1068	-0-	15	1	179	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	929	36	1	427	3	N	-0-					1
11	0		463	-0-	463	1392	35	1	427	3	N	1	1	1			1
							1	9									
12	0		438	-0-	438	1830	34	1	403	3	N	1	1	1			1
							1	9									
01	0		374	-0-	374	2204	27	1	341	3	N	5	4	1			2
							6	9									
02	2498	N	294	-0-	-2204	-0-	23	1	270	3	N	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		800	-0-	800	1479	63	1	737	3	N	-0-	1	1			1
11	0		726	-0-	726	2205	55	1	670	3	N	1	1	1			1
							1	9									
12	0		783	-0-	783	2988	61	1	720	3	N	2	1	1			2
							2	9									
01	0		762	-0-	762	3750	56	1	699	3	N	6	5	1			3
							7	9									
02	2800	N	719	-0-	-2081	1669	57	1	658	3	N	4	3	1			4
							4	9									
03	0	N	NO RPT	-0-	-0-	1669					N	NO RPT					4

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		462	-0-	462	876	36	1	425	3	N	1	1	1			1
							1	9									
11	0		374	-0-	374	1250	28	1	345	3	N	1	1	1			1
							1	9									
12	0		389	-0-	389	1639	30	1	358	3	N	1	1	1			1
							1	9									
01	0		304	-0-	304	1943	22	1	280	3	N	2	2	1			1
							2	9									
02	2347	N	404	-0-	-1943	-0-	32	1	370	3	N	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	386	30	1	356	3	N	-0-					-0-
11	0		312	-0-	312	698	24	1	288	3	N	-0-					-0-
12	0		354	-0-	354	1052	28	1	326	3	N	-0-					-0-
01	0		357	-0-	357	1409	26	1	331	3	N	-0-					-0-
02	1703	N	294	-0-	-1409	-0-	23	1	271	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	350	28	1	322	3	N	-0-					1
11	0		353	-0-	353	703	27	1	325	3	N	1	1	1			1
							1	9									
12	0		358	-0-	358	1061	28	1	329	3	N	1	1	1			1
							1	9									
01	0		328	-0-	328	1389	24	1	300	3	N	4	3	1			2
							4	9									
02	1770	N	381	-0-	-1389	-0-	30	1	349	3	N	2	2	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	355	28	1	327	3	N	-0-					-0-
11	0		275	-0-	275	630	21	1	254	3	N	-0-					-0-
12	0		425	-0-	425	1055	33	1	392	3	N	-0-					-0-
01	0		321	-0-	321	1376	24	1	297	3	N	-0-					-0-
02	1626	N	250	-0-	-1376	-0-	20	1	230	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	248	3	1	121	3	Y	-0-					-0-
11	0		114	-0-	114	362	3	1	111	3	Y	-0-					-0-
12	0		109	-0-	109	471	2	1	107	3	Y	-0-					-0-
01	0		112	-0-	112	583	3	1	109	3	Y	-0-					-0-
02	685	N	102	-0-	-583	-0-	3	1	99	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		544	-0-	544	544	42	1	496	3	N	5	1	1			7
							6	9									
11	0		521	-0-	521	1065	39	1	474	3	N	7	5	1			9
							8	9									
12	0		527	-0-	527	1592	41	1	486	3	N	-0-	6	1			3
01	0		520	-0-	520	2112	38	1	480	3	N	2	4	1			1
							2	9									
02	2586	N	474	-0-	-2112	-0-	37	1	430	3	N	6	2	1			5
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		274	-0-	274	274	22	1	252	3	N	-0-					-0-
11	0		260	-0-	260	534	20	1	240	3	N	-0-					-0-
12	0		264	-0-	264	798	21	1	243	3	N	-0-					-0-
01	0		253	-0-	253	1051	19	1	234	3	N	-0-					-0-
02	1287	N	236	-0-	-1051	-0-	19	1	217	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		491	-0-	491	986	36	1	426	3	N	26	4	1			32
							29	9									
11	0		467	-0-	467	1453	33	1	403	3	N	28	22	1			38
							31	9									
12	0		444	-0-	444	1897	35	1	409	3	N	-0-	25	1			13
01	0		248	-0-	248	2145	18	1	230	3	N	-0-	11	1			2
02	2490	N	345	-0-	-2145	-0-	27	1	307	3	N	10	3	1			9
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	171	7	1	84	3	N	-0-					-0-
11	0		86	-0-	86	257	7	1	79	3	N	-0-					-0-
12	0		49	-0-	49	306	4	1	45	3	N	-0-					-0-
01	0		39	-0-	39	345	3	1	36	3	N	-0-					-0-
02	374	N	29	-0-	-345	-0-	2	1	27	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	630	25	1	292	3	N	-0-					-0-
11	0		301	-0-	301	931	23	1	278	3	N	-0-					-0-
12	0		312	-0-	312	1243	24	1	288	3	N	-0-					-0-
01	0		307	-0-	307	1550	23	1	284	3	N	-0-					-0-
02	1828	N	278	-0-	-1550	-0-	22	1	256	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		663	-0-	663	1310	52	1	611	3	N	-0-					-0-
11	0		628	-0-	628	1938	48	1	580	3	N	-0-					-0-
12	0		638	-0-	638	2576	50	1	588	3	N	-0-					-0-
01	0		637	-0-	637	3213	47	1	590	3	N	-0-					-0-
02	2800	N	571	-0-	-2229	984	45	1	526	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	984					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	41	2	1	19	3	N	-0-					45
11	0		21	-0-	21	62	2	1	19	3	N	-0-					45
12	0		24	-0-	24	86	2	1	22	3	N	-0-					45
01	0		24	-0-	24	110	2	1	21	3	N	1	1	8			45
							1	9									
02	131	N	21	-0-	-110	-0-	2	1	19	3	N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	144	7	1	65	3	N	-0-					-0-
11	0		69	-0-	69	213	6	1	63	3	N	-0-					-0-
12	0		61	-0-	61	274	5	1	56	3	N	-0-					-0-
01	0		74	-0-	74	348	7	1	67	3	N	-0-					-0-
02	413	N	65	-0-	-348	-0-	6	1	59	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	187	9	1	85	3	N	-0-					5
11	0		90	-0-	90	277	8	1	82	3	N	-0-					5
12	0		92	-0-	92	369	8	1	84	3	N	-0-					5
01	0		89	-0-	89	458	8	1	81	3	N	-0-					5
02	540	N	82	-0-	-458	-0-	7	1	75	3	N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	35	19	3			Y	-0-					-0-
11	0		17	-0-	17	52	17	3			Y	-0-					-0-
12	0		20	-0-	20	72	20	3			Y	-0-					-0-
01	0		22	-0-	22	94	22	3			Y	-0-					-0-
02	106	N	12	-0-	-94	-0-	12	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	116	1	1	56	3	Y	-0-					-0-
11	0		50	-0-	50	166	1	1	49	3	Y	-0-					-0-
12	0		58	-0-	58	224	1	1	57	3	Y	-0-					-0-
01	0		58	-0-	58	282	1	1	57	3	Y	-0-					-0-
02	335	N	53	-0-	-282	-0-	1	1	52	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	80	1	1	40	3	Y	-0-					-0-
11	0		44	-0-	44	124	1	1	43	3	Y	-0-					-0-
12	0		47	-0-	47	171	1	1	46	3	Y	-0-					-0-
01	0		49	-0-	49	220	1	1	48	3	Y	-0-					-0-
02	266	N	46	-0-	-220	-0-	1	1	45	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2569	N	1274	-0-	-1295	-0-	99	1	1152	3	Y	21					36
							23	9									
11	1290	N	998	-0-	-292	-0-	56	1	942	3	Y	-0-	25	1			10
12	1333	N	1178	-0-	-155	-0-	111	1	1056	3	Y	10					20
							11	9									
01	1036	N	1036	-0-	-0-	-0-	63	1	964	3	Y	8					28
							9	9									
02	928	N	928	-0-	-0-	-0-	117	1	810	3	Y	1	20	1			9
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	139	-0-	-142	-0-	11	1	128	3	N	-0-					-0-
11	150	N	120	-0-	-30	-0-	7	1	114	3	N	-0-					-0-
12	155	N	127	-0-	-28	-0-	12	1	115	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	239	11	1	109	3	Y	-0-					-0-
11	0		118	-0-	118	357	13	1	105	3	Y	-0-					-0-
12	0		122	-0-	122	479	15	1	107	3	Y	-0-					-0-
01	0		122	-0-	122	601	14	1	108	3	Y	-0-					-0-
02	707	N	106	-0-	-601	-0-	11	1	95	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	86	-0-	86	169	86	3			Y	-0-					-0-
11		0	85	-0-	85	254	85	3			Y	-0-					-0-
12		0	87	-0-	87	341	87	3			Y	-0-					-0-
01		0	84	-0-	84	425	84	3			Y	-0-					-0-
02	500	N	75	-0-	-425	-0-	75	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	203	-0-	203	203	203	2			N	-0-					-0-
11		0	-0-	-0-	-0-	203					N	-0-					-0-
12		0	-0-	-0-	-0-	203					N	-0-					-0-
01		0	-0-	-0-	-0-	203					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	14	-0-	14	17	2	1	12	3	N	-0-					38
11		0	-0-	-0-	-0-	17					N	-0-					38
12		0	247	-0-	247	264	27	1	220	3	N	-0-	18	1			20
01		0	439	-0-	439	703	47	1	392	3	N	-0-					20
02	1070	N	367	-0-	-703	-0-	39	1	328	3	N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	236	22	2			N	-0-					-0-
11	0		382	-0-	382	618	382	2			N	-0-					-0-
12	0		451	-0-	451	1069	451	2			N	-0-					-0-
01	0		357	-0-	357	1426	357	2			N	-0-					-0-
02	1602	N	176	-0-	-1426	-0-	176	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	290	145	1	2	3	Y	-0-					-0-
11	0		143	-0-	143	433	140	1	3	3	Y	-0-					-0-
12	0		150	-0-	150	583	145	1	5	3	Y	-0-					-0-
01	0		150	-0-	150	733	145	1	5	3	Y	-0-					-0-
02	870	N	137	-0-	-733	-0-	131	1	6	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	39	2	1	16	3	N	-0-					-0-
11	0		24	-0-	24	63	3	1	21	3	N	-0-					-0-
12	0		18	-0-	18	81	2	1	16	3	N	-0-					-0-
01	0		18	-0-	18	99	2	1	16	3	N	-0-					-0-
02	120	N	21	-0-	-99	-0-	2	1	19	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	255	63	1	65	3	Y	-0-					-0-
11	0		144	-0-	144	399	89	1	55	3	Y	-0-					-0-
12	0		104	-0-	104	503	47	1	57	3	Y	-0-					-0-
01	0		132	-0-	132	635	76	1	56	3	Y	-0-					-0-
02	753	N	118	-0-	-635	-0-	66	1	52	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	49	3	1	22	3	N	-0-					-0-
11	0		37	-0-	37	86	5	1	32	3	N	-0-					-0-
12	0		11	-0-	11	97	1	1	10	3	N	-0-					-0-
01	0		16	-0-	16	113	2	1	14	3	N	-0-					-0-
02	134	N	21	-0-	-113	-0-	2	1	19	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	29	2	1	12	3	N	-0-					-0-
11	0		20	-0-	20	49	3	1	17	3	N	-0-					-0-
12	0		6	-0-	6	55	1	1	5	3	N	-0-					-0-
01	0		11	-0-	11	66	1	1	10	3	N	-0-					-0-
02	83	N	17	-0-	-66	-0-	2	1	15	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		2	-0-	2	2	2	3			Y	-0-					-0-
01	0		4	-0-	4	6	4	3			Y	-0-					-0-
02	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		662	-0-	662	1319	45	1	617	3	Y	-0-					-0-
11	0		642	-0-	642	1961	46	1	596	3	Y	-0-					-0-
12	0		713	-0-	713	2674	51	1	662	3	Y	-0-					-0-
01	0		655	-0-	655	3329	46	1	609	3	Y	-0-					-0-
02	2800	N	580	-0-	-2220	1109	12	1	568	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1109					Y	NO RPT					-0-

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	482	23	1	220	3	Y	1	2	1			1
							1	9									
11	0		235	-0-	235	717	27	1	208	3	Y	-0-					1
12	0		244	-0-	244	961	29	1	213	3	Y	2					3
							2	9									
01	0		246	-0-	246	1207	28	1	218	3	Y	-0-	2	1			1
02	1422	N	215	-0-	-1207	-0-	23	1	192	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	444	21	1	202	3	Y	-0-					-0-
11	0		218	-0-	218	662	25	1	193	3	Y	-0-					-0-
12	0		224	-0-	224	886	27	1	197	3	Y	-0-					-0-
01	0		224	-0-	224	1110	26	1	198	3	Y	-0-					-0-
02	1325	N	215	-0-	-1110	-0-	23	1	192	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		63	-0-	63	125	6	1	57	3	Y	-0-					-0-
11	0		60	-0-	60	185	7	1	53	3	Y	-0-					-0-
12	0		60	-0-	60	245	7	1	53	3	Y	-0-					-0-
01	0		60	-0-	60	305	7	1	53	3	Y	-0-					-0-
02	358	N	53	-0-	-305	-0-	6	1	47	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		510	-0-	510	1015	48	1	462	3	Y	-0-					-0-
11	0		494	-0-	494	1509	56	1	438	3	Y	-0-					-0-
12	0		494	-0-	494	2003	59	1	435	3	Y	-0-					-0-
01	0		493	-0-	493	2496	56	1	437	3	Y	-0-					-0-
02	2800	N	408	-0-	-2392	104	43	1	365	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	104					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	946	N	515	-0-	-431	-0-	41	1	472	3	N	3					23
							3	9									
11	510	N	439	-0-	-71	-0-	25	1	414	3	N	-0-	16	1			7
12	455	N	455	-0-	-0-	-0-	42	1	403	3	N	9					16
							10	9									
01	452	N	452	-0-	-0-	-0-	27	1	415	3	N	9					25
							10	9									
02	399	N	399	-0-	-0-	-0-	50	1	349	3	N	-0-	18	1			7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	5	N	3	-0-	-2	-0-	1	1	2	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	551	36	1	243	3	N	-0-					-0-
11	0		265	-0-	265	816	34	1	231	3	N	-0-					-0-
12	0		268	-0-	268	1084	32	1	236	3	N	-0-					-0-
01	0		267	-0-	267	1351	35	1	232	3	N	-0-					-0-
02	1588	N	237	-0-	-1351	-0-	30	1	207	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	93	25	3			Y	-0-					-0-
11	0		43	-0-	43	136	43	3			Y	-0-					-0-
12	0		46	-0-	46	182	46	3			Y	-0-					-0-
01	T. A.		39	-0-	39	221	39	3			Y	-0-					-0-
02	T. A.		25	-0-	25	246	25	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	246					Y	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

10	0		286	-0-	286	569	286	2			Y	-0-					-0-
11	0		275	-0-	275	844	275	2			Y	-0-					-0-
12	0		247	-0-	247	1091	247	2			Y	-0-					-0-
01	0		254	-0-	254	1345	254	2			Y	-0-					-0-
02	1576	N	231	-0-	-1345	-0-	231	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

10	0		54	-0-	54	105	7	1	47	3	N	-0-					-0-
11	0		50	-0-	50	155	6	1	44	3	N	-0-					-0-
12	0		49	-0-	49	204	6	1	43	3	N	-0-					-0-
01	0		50	-0-	50	254	7	1	43	3	N	-0-					-0-
02	301	N	47	-0-	-254	-0-	6	1	41	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

10	90	N	90	-0-	-0-	-0-	79	1	11	3	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	75	1	1	3	Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	1			Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	70	1	1	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

10	0		451	-0-	451	879	42	1	409	3	Y	-0-					-0-
11	0		441	-0-	441	1320	50	1	391	3	Y	-0-					-0-
12	0		471	-0-	471	1791	56	1	415	3	Y	-0-					-0-
01	0		462	-0-	462	2253	53	1	409	3	Y	-0-					-0-
02	2651	N	398	-0-	-2253	-0-	42	1	356	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

10	0		340	-0-	340	672	32	1	308	3	Y	-0-					-0-
11	0		333	-0-	333	1005	38	1	295	3	Y	-0-					-0-
12	0		337	-0-	337	1342	40	1	297	3	Y	-0-					-0-
01	0		336	-0-	336	1678	38	1	297	3	Y	1	1	8			-0-
							1	9									
02	1950	N	272	-0-	-1678	-0-	29	1	243	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		63	-0-	63	123	6	1	57	3	N	-0-					12
11	0		60	-0-	60	183	5	1	55	3	N	-0-					12
12	0		59	-0-	59	242	5	1	54	3	N	-0-					12
01	0		56	-0-	56	298	5	1	51	3	N	-0-					12
02	352	N	54	-0-	-298	-0-	5	1	49	3	N	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2188	-0-	-757	-0-	215	1	1973	3	N	-0-					42
11	2310	X	2059	-0-	-251	-0-	175	1	1884	3	N	-0-					42
12	2387	X	2043	-0-	-344	-0-	172	1	1871	3	N	-0-					42
01	2277	N	2277	-0-	-0-	-0-	203	1	2074	3	N	-0-					42
02	1862	N	1862	-0-	-0-	-0-	159	1	1703	3	N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	91	5	1	41	3	N	-0-					-0-
11	0		45	-0-	45	136	6	1	39	3	N	-0-					-0-
12	0		47	-0-	47	183	5	1	42	3	N	-0-					-0-
01	0		47	-0-	47	230	5	1	42	3	N	-0-					-0-
02	273	N	43	-0-	-230	-0-	5	1	38	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	601	304	3			N	-0-					-0-
11	0		285	-0-	285	886	285	3			N	-0-					-0-
12	0		286	-0-	286	1172	286	3			N	-0-					-0-
01	0		267	-0-	267	1439	267	3			N	-0-					-0-
02	1697	N	258	-0-	-1439	-0-	258	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	375	190	2			Y	-0-					-0-
11	0		185	-0-	185	560	185	2			Y	-0-					-0-
12	0		189	-0-	189	749	189	2			Y	-0-					-0-
01	0		189	-0-	189	938	189	2			Y	-0-					-0-
02	1114	N	176	-0-	-938	-0-	176	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		934	-0-	934	1839	934	2			Y	-0-					7
11	0		880	-0-	880	2719	880	2			Y	-0-					7
12	0		840	-0-	840	3559	829	2	11	9	Y	10					17
01	0		796	-0-	796	4355	794	2	2	9	Y	2					19
02	2800	N	692	-0-	-2108	2247	692	2			Y	-0-					19
03	0	N	NO RPT	-0-	-0-	2247					Y	NO RPT					19

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	35	17	3			N	-0-					-0-
11	0		16	-0-	16	51	16	3			N	-0-					-0-
12	0		18	-0-	18	69	18	3			N	-0-					-0-
01	0		21	-0-	21	90	21	3			N	-0-					-0-
02	108	N	18	-0-	-90	-0-	18	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	36	22	1	3	3	N	-0-					-0-
11	0		14	-0-	14	50	12	1	2	3	N	-0-					-0-
12	0		-0-	-0-	-0-	50					N	-0-					-0-
01	0		3	-0-	3	53	3	1			N	-0-					-0-
02	60	N	7	-0-	-53	-0-	7	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	608	309	3			N	-0-					-0-
11	0		297	-0-	297	905	297	3			N	-0-					-0-
12	0		306	-0-	306	1211	306	3			N	-0-					-0-
01	0		304	-0-	304	1515	304	3			N	-0-					-0-
02	1790	N	275	-0-	-1515	-0-	275	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	131	66	3			N	-0-					-0-
11	0		62	-0-	62	193	62	3			N	-0-					-0-
12	0		65	-0-	65	258	65	3			N	-0-					-0-
01	0		63	-0-	63	321	63	3			N	-0-					-0-
02	376	N	55	-0-	-321	-0-	55	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	75	38	3			N	-0-					-0-
11	0		34	-0-	34	109	34	3			N	-0-					-0-
12	0		34	-0-	34	143	34	3			N	-0-					-0-
01	0		27	-0-	27	170	27	3			N	-0-					-0-
02	196	N	26	-0-	-170	-0-	26	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	20	12	3			N	-0-					-0-
11	0		108	-0-	108	128	108	3			N	-0-					-0-
12	0		112	-0-	112	240	112	3			N	-0-					-0-
01	0		113	-0-	113	353	113	3			N	-0-					-0-
02	455	N	102	-0-	-353	-0-	102	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	111	57	3			N	-0-					-0-
11	0		61	-0-	61	172	61	3			N	-0-					-0-
12	0		69	-0-	69	241	69	3			N	-0-					-0-
01	0		66	-0-	66	307	66	3			N	-0-					-0-
02	370	N	63	-0-	-307	-0-	63	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		527	-0-	527	1057	527	3			N	-0-					-0-
11	0		501	-0-	501	1558	501	3			N	-0-					-0-
12	0		539	-0-	539	2097	539	3			N	-0-					-0-
01	0		506	-0-	506	2603	506	3			N	-0-					-0-
02	2800	N	463	-0-	-2337	266	463	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	266					N	NO RPT					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	245	-0-	-243	-0-	19	1	226	3	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	13	1	219	3	N	-0-					-0-
12	248	N	240	-0-	-8	-0-	23	1	217	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	27	1	188	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		744	-0-	744	1473	744	3			N	-0-			-0-
11	0		707	-0-	707	2180	707	3			N	-0-			-0-
12	0		747	-0-	747	2927	747	3			N	-0-			-0-
01	0		964	-0-	964	3891	964	3			N	-0-			-0-
02	2800	N	749	-0-	-2051	1840	749	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1840					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		252	-0-	252	503	15	1	237	3	N	-0-			-0-
11	0		273	-0-	273	776	15	1	258	3	N	-0-			-0-
12	0		316	-0-	316	1092	22	1	294	3	N	-0-			-0-
01	0		314	-0-	314	1406	20	1	294	3	N	-0-			-0-
02	1656	N	250	-0-	-1406	-0-	18	1	232	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1077	-0-	1077	2156	65	1	1012	3	N	-0-			-0-
11	0		985	-0-	985	3141	53	1	932	3	N	-0-			-0-
12	0		1072	-0-	1072	4213	75	1	997	3	N	-0-			-0-
01	0		1011	-0-	1011	5224	66	1	945	3	N	-0-			-0-
02	2800	N	919	-0-	-1881	3343	64	1	855	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	3343					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		156	-0-	156	309	9	1	147	3	N	-0-			-0-
11	0		149	-0-	149	458	8	1	141	3	N	-0-			-0-
12	0		152	-0-	152	610	11	1	141	3	N	-0-			-0-
01	0		150	-0-	150	760	10	1	140	3	N	-0-			-0-
02	894	N	134	-0-	-760	-0-	9	1	125	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		304	-0-	304	567	18	1	286	3	N	-0-			-0-
11	0		290	-0-	290	857	16	1	274	3	N	-0-			-0-
12	0		287	-0-	287	1144	20	1	267	3	N	-0-			-0-
01	0		259	-0-	259	1403	17	1	242	3	N	-0-			-0-
02	1636	N	233	-0-	-1403	-0-	16	1	217	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	54	3	1	25	3	Y	-0-					-0-
11	0		27	-0-	27	81	3	1	24	3	Y	-0-					-0-
12	0		27	-0-	27	108	3	1	24	3	Y	-0-					-0-
01	0		28	-0-	28	136	3	1	25	3	Y	-0-					-0-
02	159	N	23	-0-	-136	-0-	2	1	21	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	455	14	1	217	3	N	-0-					1
11	0		219	-0-	219	674	12	1	207	3	N	-0-					1
12	0		217	-0-	217	891	15	1	202	3	N	-0-					1
01	0		215	-0-	215	1106	14	1	201	3	N	-0-					1
02	1292	N	186	-0-	-1106	-0-	13	1	173	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		468	-0-	468	959	21	1	447	3	N	-0-					2
11	0		460	-0-	460	1419	20	1	439	3	N	1	2	1			1
							1	9									
12	0		472	-0-	472	1891	21	1	449	3	N	2					3
							2	9									
01	0		465	-0-	465	2356	21	1	444	3	N	-0-	2	1			1
02	2778	N	422	-0-	-2356	-0-	19	1	403	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	691	16	1	334	3	N	-0-					-0-
11	0		340	-0-	340	1031	15	1	325	3	N	-0-					-0-
12	0		351	-0-	351	1382	16	1	335	3	N	-0-					-0-
01	0		343	-0-	343	1725	16	1	327	3	N	-0-					-0-
02	2032	N	307	-0-	-1725	-0-	14	1	293	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		352	-0-	352	706	16	1	336	3	N	-0-					4
11	0		345	-0-	345	1051	15	1	329	3	N	1	3	1			2
							1	9									
12	0		357	-0-	357	1408	16	1	340	3	N	1					3
							1	9									
01	0		352	-0-	352	1760	16	1	335	3	N	1	3	1			1
							1	9									
02	2075	N	315	-0-	-1760	-0-	14	1	301	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	299	8	1	165	3	N	-0-					-0-
11	0		165	-0-	165	464	7	1	158	3	N	-0-					-0-
12	0		169	-0-	169	633	8	1	161	3	N	-0-					-0-
01	0		168	-0-	168	801	8	1	160	3	N	-0-					-0-
02	952	N	151	-0-	-801	-0-	7	1	144	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		339	-0-	339	685	15	1	323	3	N	1					2
							1	9									
11	0		331	-0-	331	1016	15	1	316	3	N	-0-	1	1			1
12	0		340	-0-	340	1356	15	1	324	3	N	1					2
							1	9									
01	0		338	-0-	338	1694	16	1	322	3	N	-0-	1	1			1
02	1982	N	288	-0-	-1694	-0-	13	1	275	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	174	4	1	84	3	N	-0-					-0-
11	0		85	-0-	85	259	4	1	81	3	N	-0-					-0-
12	0		87	-0-	87	346	4	1	83	3	N	-0-					-0-
01	0		87	-0-	87	433	4	1	83	3	N	-0-					-0-
02	508	N	75	-0-	-433	-0-	3	1	72	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	292	14	1	135	3	Y	-0-	3	1			-0-
11	0		138	-0-	138	430	16	1	122	3	Y	-0-					-0-
12	0		131	-0-	131	561	16	1	115	3	Y	-0-					-0-
01	0		137	-0-	137	698	16	1	121	3	Y	-0-					-0-
02	817	N	119	-0-	-698	-0-	13	1	106	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	480	23	1	218	3	Y	1	2	1			1
							1	9									
11	0		237	-0-	237	717	27	1	209	3	Y	1					2
							1	9									
12	0		219	-0-	219	936	26	1	192	3	Y	1					3
							1	9									
01	0		239	-0-	239	1175	27	1	211	3	Y	1	3	1			1
							1	9									
02	1371	N	196	-0-	-1175	-0-	21	1	175	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		416	-0-	416	416	37	1	376	3	Y	3					4
							3	9									
11	0		397	-0-	397	813	49	1	344	3	Y	4	3	1			5
							4	9									
12	0		328	-0-	328	1141	44	1	284	3	Y	-0-	3	1			2
01	0		411	-0-	411	1552	37	1	374	3	Y	-0-					2
02	1925	N	373	-0-	-1552	-0-	31	1	339	3	Y	3	5	1			-0-
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		373	-0-	373	373	33	1	338	3	Y	2					5
							2	9									
11	0		350	-0-	350	723	43	1	301	3	Y	5	4	1			6
							6	9									
12	0		354	-0-	354	1077	48	1	306	3	Y	-0-	4	1			2
01	0		349	-0-	349	1426	31	1	317	3	Y	1					3
							1	9									
02	1746	N	320	-0-	-1426	-0-	27	1	292	3	Y	1	4	1			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	319	29	1	290	3	Y	-0-					-0-
11	0		297	-0-	297	616	37	1	260	3	Y	-0-					-0-
12	0		312	-0-	312	928	42	1	270	3	Y	-0-					-0-
01	0		313	-0-	313	1241	28	1	285	3	Y	-0-					-0-
02	1525	N	284	-0-	-1241	-0-	24	1	260	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		334	-0-	334	666	334	3			Y	-0-					-0-
11	0		319	-0-	319	985	319	3			Y	-0-					-0-
12	0		346	-0-	346	1331	346	3			Y	-0-					-0-
01	0		307	-0-	307	1638	5	1	302	3	Y	-0-					-0-
02	1966	N	328	-0-	-1638	-0-	328	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		481	-0-	481	955	29	1	452	3	N	-0-					-0-
11	0		460	-0-	460	1415	25	1	435	3	N	-0-					-0-
12	0		467	-0-	467	1882	33	1	434	3	N	-0-					-0-
01	0		466	-0-	466	2348	30	1	436	3	N	-0-					-0-
02	2765	N	417	-0-	-2348	-0-	29	1	388	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		406	-0-	406	805	24	1	382	3	N	-0-					-0-
11	0		386	-0-	386	1191	21	1	365	3	N	-0-					-0-
12	0		386	-0-	386	1577	27	1	359	3	N	-0-					-0-
01	0		389	-0-	389	1966	25	1	364	3	N	-0-					-0-
02	2315	N	349	-0-	-1966	-0-	24	1	325	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	85	3	1	40	3	N	-0-					-0-
11	0		37	-0-	37	122	2	1	35	3	N	-0-					-0-
12	0		32	-0-	32	154	2	1	30	3	N	-0-					-0-
01	0		34	-0-	34	188	2	1	32	3	N	-0-					-0-
02	219	N	31	-0-	-188	-0-	2	1	29	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	811	24 1	1 9	380	3	N	1	1	8			-0-
11	0		389	-0-	389	1200	21	1	368	3	N	-0-					-0-
12	0		406	-0-	406	1606	28	1	378	3	N	-0-					-0-
01	0		133	-0-	133	1739	9	1	124	3	N	-0-					-0-
02	1933	N	194	-0-	-1739	-0-	14	1	180	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	231	121	3			N	-0-					-0-
11	0		115	-0-	115	346	115	3			N	-0-					-0-
12	0		114	-0-	114	460	114	3			N	-0-					-0-
01	0		110	-0-	110	570	110	3			N	-0-					-0-
02	679	N	109	-0-	-570	-0-	109	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		253	-0-	253	499	253	3			N	-0-					-0-
11	0		239	-0-	239	738	239	3			N	-0-					-0-
12	0		247	-0-	247	985	247	3			N	-0-					-0-
01	0		211	-0-	211	1196	211	3			N	-0-					-0-
02	1429	N	233	-0-	-1196	-0-	233	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	241	122	3			N	-0-					-0-
11	0		118	-0-	118	359	118	3			N	-0-					-0-
12	0		122	-0-	122	481	122	3			N	-0-					-0-
01	0		104	-0-	104	585	104	3			N	-0-					-0-
02	699	N	114	-0-	-585	-0-	114	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	192	98	3			N	-0-					-0-
11	0		91	-0-	91	283	91	3			N	-0-					-0-
12	0		94	-0-	94	377	94	3			N	-0-					-0-
01	0		75	-0-	75	452	75	3			N	-0-					-0-
02	538	N	86	-0-	-452	-0-	86	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	271	137	3			N	-0-					-0-
11	0		129	-0-	129	400	129	3			N	-0-					-0-
12	0		129	-0-	129	529	129	3			N	-0-					-0-
01	0		69	-0-	69	598	69	3			N	-0-					-0-
02	732	N	134	-0-	-598	-0-	134	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	120	61	3			N	-0-					-0-
11	0		52	-0-	52	172	52	3			N	-0-					-0-
12	0		52	-0-	52	224	52	3			N	-0-					-0-
01	0		54	-0-	54	278	54	3			N	-0-					-0-
02	337	N	59	-0-	-278	-0-	59	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	441	225	3			N	-0-					-0-
11	0		213	-0-	213	654	213	3			N	-0-					-0-
12	0		218	-0-	218	872	218	3			N	-0-					-0-
01	0		196	-0-	196	1068	196	3			N	-0-					-0-
02	1267	N	199	-0-	-1068	-0-	199	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		243	-0-	243	478	243	3			N	-0-					-0-
11	0		231	-0-	231	709	231	3			N	-0-					-0-
12	0		230	-0-	230	939	230	3			N	-0-					-0-
01	0		216	-0-	216	1155	216	3			N	-0-					-0-
02	1376	N	221	-0-	-1155	-0-	221	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	78	-0-	-64	-0-	6	1	72	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	274	139	3			N	-0-					-0-
11	0		156	-0-	156	430	156	3			N	-0-					-0-
12	0		172	-0-	172	602	172	3			N	-0-					-0-
01	0		158	-0-	158	760	158	3			N	-0-					-0-
02	917	N	157	-0-	-760	-0-	157	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	269	137	3			N	-0-					-0-
11	0		138	-0-	138	407	138	3			N	-0-					-0-
12	0		141	-0-	141	548	141	3			N	-0-					-0-
01	0		125	-0-	125	673	125	3			N	-0-					-0-
02	799	N	126	-0-	-673	-0-	126	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	890	22	1	390	3	N	-0-					-0-
11	0		499	-0-	499	1389	77	1	422	3	N	-0-					-0-
12	0		458	-0-	458	1847	30	1	428	3	N	-0-					-0-
01	0		271	-0-	271	2118	31	1	240	3	N	-0-					-0-
02	2356	N	238	-0-	-2118	-0-	3	1	235	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	230	10	1	108	3	Y	-0-					-0-
11	0		113	-0-	113	343	9	1	104	3	Y	-0-					-0-
12	0		118	-0-	118	461	7	1	111	3	Y	-0-					-0-
01	0		121	-0-	121	582	9	1	112	3	Y	-0-					-0-
02	689	N	107	-0-	-582	-0-	8	1	99	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	231	119	3			N	-0-					-0-
11	0		123	-0-	123	354	123	3			N	-0-					-0-
12	0		132	-0-	132	486	132	3			N	-0-					-0-
01	0		115	-0-	115	601	115	3			N	-0-					-0-
02	732	N	131	-0-	-601	-0-	131	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	728	29	1	316	3	Y	-0-					2
11	0		332	-0-	332	1060	28	1	304	3	Y	-0-					2
12	0		328	-0-	328	1388	28	1	300	3	Y	-0-	2	1			-0-
01	0		346	-0-	346	1734	28	1	318	3	Y	-0-					-0-
02	2041	N	307	-0-	-1734	-0-	25	1	282	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	702	30	1	327	3	Y	-0-					3
11	0		349	-0-	349	1051	29	1	320	3	Y	-0-	1	1			2
12	0		344	-0-	344	1395	30	1	314	3	Y	-0-	2	1			-0-
01	0		352	-0-	352	1747	28	1	324	3	Y	-0-					-0-
02	2022	N	275	-0-	-1747	-0-	23	1	252	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	29	3	3			N	-0-					-0-
11	0		84	-0-	84	113	84	3			N	-0-					-0-
12	0		101	-0-	101	214	101	3			N	-0-					-0-
01	0		80	-0-	80	294	80	3			N	-0-					-0-
02	408	N	114	-0-	-294	-0-	114	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		864	-0-	864	1701	73	1	791	3	Y	-0-					-0-
11	0		832	-0-	832	2533	69	1	763	3	Y	-0-					-0-
12	0		878	-0-	878	3411	76	1	802	3	Y	-0-					-0-
01	0		866	-0-	866	4277	70	1	796	3	Y	-0-					-0-
02	2800	N	778	-0-	-2022	2255	64	1	714	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2255					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	599	26	1	278	3	Y	-0-					-0-
11	0		298	-0-	298	897	25	1	273	3	Y	-0-					-0-
12	0		305	-0-	305	1202	18	1	287	3	Y	-0-					-0-
01	0		303	-0-	303	1505	23	1	280	3	Y	-0-					-0-
02	1780	N	275	-0-	-1505	-0-	20	1	255	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	191	8	1	88	3	Y	-0-					-0-
11	0		93	-0-	93	284	8	1	85	3	Y	-0-					-0-
12	0		92	-0-	92	376	8	1	84	3	Y	-0-					-0-
01	0		92	-0-	92	468	7	1	85	3	Y	-0-					-0-
02	551	N	83	-0-	-468	-0-	7	1	76	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	208	102	3			N	-0-					-0-
11	0		97	-0-	97	305	97	3			N	-0-					-0-
12	0		97	-0-	97	402	97	3			N	-0-					-0-
01	0		77	-0-	77	479	77	3			N	-0-					-0-
02	567	N	88	-0-	-479	-0-	88	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	880	439	3			N	-0-					-0-
11	0		400	-0-	400	1280	400	3			N	-0-					-0-
12	0		416	-0-	416	1696	416	3			N	-0-					-0-
01	0		302	-0-	302	1998	302	3			N	-0-					-0-
02	2271	N	273	-0-	-1998	-0-	273	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	335	15	1	156	3	Y	-0-					3
11	0		168	-0-	168	503	14	1	154	3	Y	-0-					3
12	0		173	-0-	173	676	10	1	163	3	Y	-0-					3
01	0		174	-0-	174	850	13	1	161	3	Y	-0-					3
02	1004	N	154	-0-	-850	-0-	11	1	143	3	Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	197	9	1	92	3	Y	-0-					-0-
11	0		104	-0-	104	301	9	1	95	3	Y	-0-					-0-
12	0		104	-0-	104	405	6	1	98	3	Y	-0-					-0-
01	0		109	-0-	109	514	8	1	98	3	Y	3	3	8			-0-
							3	9									
02	609	N	95	-0-	-514	-0-	7	1	88	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		2	-0-	2	3	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	482	10	1	219	3	N	-0-					-0-
11	0		221	-0-	221	703	10	1	211	3	N	-0-					-0-
12	0		220	-0-	220	923	10	1	210	3	N	-0-					-0-
01	0		256	-0-	256	1179	12	1	244	3	N	-0-					-0-
02	1415	N	236	-0-	-1179	-0-	11	1	225	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		576	-0-	576	1140	111	1	465	3	Y	-0-					1
11	0		566	-0-	566	1706	111	1	455	3	Y	-0-					1
12	0		573	-0-	573	2279	116	1	457	3	Y	-0-					1
01	0		562	-0-	562	2841	114	1	448	3	Y	-0-					1
02	2800	N	481	-0-	-2319	522	96	1	385	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	522					Y	NO RPT					1

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		324	-0-	324	621	62	1	261	3	Y	1					7
							1	9									
11	0		300	-0-	300	921	59	1	240	3	Y	1					8
							1	9									
12	0		320	-0-	320	1241	66	1	254	3	Y	-0-					8
01	0		287	-0-	287	1528	59	1	227	3	Y	1					9
							1	9									
02	1812	N	284	-0-	-1528	-0-	58	1	226	3	Y	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		396	-0-	396	396	396	2			N	-0-					-0-
11	0		444	-0-	444	840	444	2			N	-0-					-0-
12	0		843	-0-	843	1683	843	2			N	-0-					-0-
01	0		1032	-0-	1032	2715	1032	2			N	-0-					-0-
02	2800	N	668	-0-	-2132	583	668	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	583					N	NO RPT					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		514	-0-	514	1000	13	1	501	3	Y	-0-					-0-
11	0		496	-0-	496	1496	12	1	484	3	Y	-0-					-0-
12	0		469	-0-	469	1965	8	1	461	3	Y	-0-					-0-
01	0		484	-0-	484	2449	11	1	473	3	Y	-0-					-0-
02	2800	N	432	-0-	-2368	81	11	1	421	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	81					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		527	-0-	527	1037	24	1	503	3	N	-0-					1
11	0		503	-0-	503	1540	22	1	481	3	N	-0-					1
12	0		525	-0-	525	2065	24	1	501	3	N	-0-					1
01	0		523	-0-	523	2588	24	1	499	3	N	-0-					1
02	2800	N	465	-0-	-2335	253	21	1	444	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	253					N	NO RPT					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	190	11	1	77	3	Y	-0-					-0-
11	0		19	-0-	19	209	2	1	17	3	Y	-0-					-0-
12	0		184	-0-	184	393	20	1	164	3	Y	-0-					-0-
01	0		188	-0-	188	581	21	1	167	3	Y	-0-					-0-
02	747	N	166	-0-	-581	-0-	17	1	149	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	481	31	1	218	3	Y	-0-					-0-
11	0		265	-0-	265	746	34	1	231	3	Y	-0-					-0-
12	0		1039	-0-	1039	1785	111	1	928	3	Y	-0-					-0-
01	0		1468	-0-	1468	3253	164	1	1304	3	Y	-0-					-0-
02	2800	N	1079	-0-	-1721	1532	108	1	967	3	Y	4					4
							4	9									
03	0	N	NO RPT	-0-	-0-	1532					Y	NO RPT					4

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	807	79	1	331	3	Y	-0-					1
11	0		407	-0-	407	1214	80	1	327	3	Y	-0-					1
12	0		413	-0-	413	1627	84	1	329	3	Y	-0-					1
01	0		395	-0-	395	2022	80	1	315	3	Y	-0-					1
02	2378	N	356	-0-	-2022	-0-	71	1	285	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	4	2	3			N	-0-					-0-
11	0		53	-0-	53	57	53	3			N	-0-					-0-
12	0		53	-0-	53	110	53	3			N	-0-					-0-
01	0		48	-0-	48	158	48	3			N	-0-					-0-
02	190	N	32	-0-	-158	-0-	32	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		335	-0-	335	654	28	1	307	3	Y	-0-					-0-
11	0		324	-0-	324	978	27	1	297	3	Y	-0-					-0-
12	0		330	-0-	330	1308	29	1	301	3	Y	-0-					-0-
01	0		334	-0-	334	1642	27	1	307	3	Y	-0-					-0-
02	1942	N	300	-0-	-1642	-0-	25	1	275	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		217	-0-	217	399	217	3			Y	-0-					-0-
11	0		171	-0-	171	570	171	3			Y	-0-					-0-
12	0		185	-0-	185	755	185	3			Y	-0-					-0-
01	0		132	-0-	132	887	2	1	130	3	Y	-0-					-0-
02	1032	N	145	-0-	-887	-0-	145	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	555	278	3			Y	-0-					-0-
11	0		261	-0-	261	816	261	3			Y	-0-					-0-
12	0		262	-0-	262	1078	262	3			Y	-0-					-0-
01	0		232	-0-	232	1310	4	1	228	3	Y	-0-					-0-
02	1563	N	253	-0-	-1310	-0-	253	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	182	9	1	85	3	N	-0-					5
11	0		84	-0-	84	266	7	1	77	3	N	-0-					5
12	0		90	-0-	90	356	8	1	82	3	N	-0-					5
01	0		93	-0-	93	449	8	1	85	3	N	-0-					5
02	539	N	90	-0-	-449	-0-	8	1	82	3	N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	489	26	1	223	3	Y	-0-					-0-
11	0		246	-0-	246	735	27	1	219	3	Y	-0-					-0-
12	0		247	-0-	247	982	28	1	219	3	Y	-0-					-0-
01	0		245	-0-	245	1227	28	1	217	3	Y	-0-					-0-
02	1436	N	209	-0-	-1227	-0-	23	1	186	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	611	22	1	233	3	Y	-0-	2	1			2
11	0		288	-0-	288	899	24	1	264	3	Y	-0-					2
12	0		297	-0-	297	1196	18	1	277	3	Y	2					4
							2	9									
01	0		306	-0-	306	1502	23	1	282	3	Y	1	3	1			2
							1	9									
02	1774	N	272	-0-	-1502	-0-	20	1	250	3	Y	2					4
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		447	-0-	447	906	20	1	427	3	N	-0-					1
11	0		392	-0-	392	1298	17	1	375	3	N	-0-					1
12	0		427	-0-	427	1725	19	1	408	3	N	-0-					1
01	0		424	-0-	424	2149	20	1	404	3	N	-0-					1
02	2525	N	376	-0-	-2149	-0-	17	1	359	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	362	183	2			Y	-0-					-0-
11	0		175	-0-	175	537	175	2			Y	-0-					-0-
12	0		176	-0-	176	713	176	2			Y	-0-					-0-
01	0		177	-0-	177	890	177	2			Y	-0-					-0-
02	1050	N	160	-0-	-890	-0-	160	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		364	-0-	364	849	16	1	348	3	N	-0-					2
11	0		443	-0-	443	1292	19	1	423	3	N	1	2	1			1
							1	9									
12	0		560	-0-	560	1852	25	1	534	3	N	1					2
							1	9									
01	0		560	-0-	560	2412	26	1	534	3	N	-0-	1	1			1
02	2800	N	527	-0-	-2273	139	24	1	503	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	139					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		504	-0-	504	974	504	3			Y	-0-					-0-
11	0		466	-0-	466	1440	466	3			Y	-0-					-0-
12	0		508	-0-	508	1948	508	3			Y	-0-					-0-
01	0		489	-0-	489	2437	489	3			Y	-0-					-0-
02	2800	N	512	-0-	-2288	149	512	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	149					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	234	126	3			Y	-0-					-0-
11	0		128	-0-	128	362	128	3			Y	-0-					-0-
12	0		138	-0-	138	500	138	3			Y	-0-					-0-
01	0		116	-0-	116	616	116	3			Y	-0-					-0-
02	736	N	120	-0-	-616	-0-	120	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	32	29	3			Y	-0-					-0-
11	0		16	-0-	16	48	16	3			Y	-0-					-0-
12	0		19	-0-	19	67	19	3			Y	-0-					-0-
01	0		28	-0-	28	95	28	3			Y	-0-					-0-
02	113	N	18	-0-	-95	-0-	18	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	930	13	1	214	2	Y	-0-					-0-
11	0		234	-0-	234	1164	14	1	220	2	Y	-0-					-0-
12	0		225	-0-	225	1389	13	1	212	2	Y	-0-					-0-
01	T. A.		227	-0-	227	1616	14	1	213	2	Y	-0-					-0-
02	T. A.		195	-0-	195	1811	13	1	182	2	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	1811					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	390	13	1	151	3	N	2	1	1			4
							2	9									
11	0		442	-0-	442	832	29	1	409	3	N	4	3	1			5
							4	9									
12	0		413	-0-	413	1245	28	1	381	3	N	4	4	1			5
							4	9									
01	0		402	-0-	402	1647	28	1	365	3	N	8	10	1			3
							9	9									
02	1999	N	352	-0-	-1647	-0-	23	1	323	3	N	5	3	1			5
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	744	35	1	340	3	Y	-0-	2	1			1
11	0		366	-0-	366	1110	41	1	325	3	Y	-0-					1
12	0		369	-0-	369	1479	44	1	324	3	Y	1					2
							1	9									
01	0		374	-0-	374	1853	43	1	331	3	Y	-0-	2	1			-0-
02	2153	N	300	-0-	-1853	-0-	32	1	268	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	11	1	1	10	3	Y	-0-	1	1			-0-
11	0		12	-0-	12	23	1	1	11	3	Y	-0-					-0-
12	0		7	-0-	7	30	1	1	6	3	Y	-0-					-0-
01	0		7	-0-	7	37	1	1	6	3	Y	-0-					-0-
02	44	N	7	-0-	-37	-0-	1	1	6	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		718	-0-	718	1401	67	1	650	3	Y	1	1	8			-0-
							1	9									
11	0		739	-0-	739	2140	84	1	655	3	Y	-0-					-0-
12	0		776	-0-	776	2916	93	1	683	3	Y	-0-					-0-
01	0		760	-0-	760	3676	87	1	673	3	Y	-0-					-0-
02	2800	N	690	-0-	-2110	1566	73	1	617	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1566					Y	NO RPT					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	127	6	1	55	3	Y	-0-					-0-
11	0		59	-0-	59	186	7	1	52	3	Y	-0-					-0-
12	0		45	-0-	45	231	5	1	40	3	Y	-0-					-0-
01	0		28	-0-	28	259	3	1	25	3	Y	-0-					-0-
02	286	N	27	-0-	-259	-0-	3	1	24	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	106	52	2			Y	-0-					-0-
11	0		45	-0-	45	151	45	2			Y	-0-					-0-
12	0		43	-0-	43	194	43	2			Y	-0-					-0-
01	0		42	-0-	42	236	42	2			Y	-0-					-0-
02	257	N	21	-0-	-236	-0-	21	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		911	-0-	911	1796	911	3			N	-0-					-0-
11	0		883	-0-	883	2679	883	3			N	-0-					-0-
12	0		907	-0-	907	3586	907	3			N	-0-					-0-
01	0		372	-0-	372	3958	372	3			N	-0-					-0-
02	2800	N	2	-0-	-2798	1160	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1160					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		58	-0-	58	116	58	3			N	-0-			-0-
11	0		55	-0-	55	171	55	3			N	-0-			-0-
12	0		53	-0-	53	224	53	3			N	-0-			-0-
01	0		62	-0-	62	286	9	1	53	3	N	-0-			-0-
02	373	N	87	-0-	-286	-0-	37	1	50	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2	-0-	2	5	2	3			N	-0-			-0-
11	0		2	-0-	2	7	2	3			N	-0-			-0-
12	0		4	-0-	4	11	4	3			N	-0-			-0-
01	0		2	-0-	2	13	2	3			N	-0-			-0-
02	15	N	2	-0-	-13	-0-	2	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		63	-0-	63	133	63	3			N	-0-			-0-
11	0		58	-0-	58	191	58	3			N	-0-			-0-
12	0		67	-0-	67	258	67	3			N	-0-			-0-
01	0		72	-0-	72	330	72	3			N	-0-			-0-
02	396	N	66	-0-	-330	-0-	66	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		314	-0-	314	621	19	1	295	2	Y	-0-			-0-
11	0		298	-0-	298	919	18	1	280	2	Y	-0-			-0-
12	0		301	-0-	301	1220	18	1	283	2	Y	-0-			-0-
01	0		302	-0-	302	1522	18	1	284	2	Y	-0-			-0-
02	1783	N	261	-0-	-1522	-0-	18	1	243	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1186	-0-	1186	2319	70	1	1116	2	Y	-0-			-0-
11	0		1165	-0-	1165	3484	72	1	1093	2	Y	-0-			-0-
12	0		1160	-0-	1160	4644	69	1	1091	2	Y	-0-			-0-
01	0		1166	-0-	1166	5810	71	1	1095	2	Y	-0-			-0-
02	2800	N	1018	-0-	-1782	4028	69	1	949	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	4028					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		947	-0-	947	1898	56	1	891	2	Y	-0-			-0-
11	0		972	-0-	972	2870	60	1	912	2	Y	-0-			-0-
12	0		976	-0-	976	3846	58	1	918	2	Y	-0-			-0-
01	0		822	-0-	822	4668	50	1	772	2	Y	-0-			-0-
02	2800	N	792	-0-	-2008	2660	54	1	738	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	2660					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		277	-0-	277	560	16	1	261	2	Y	-0-			-0-
11	0		266	-0-	266	826	16	1	250	2	Y	-0-			-0-
12	0		358	-0-	358	1184	21	1	337	2	Y	-0-			-0-
01	0		381	-0-	381	1565	23	1	358	2	Y	-0-			-0-
02	1904	N	339	-0-	-1565	-0-	23	1	316	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	836	25	1	393	2	Y	-0-					-0-
11	0		267	-0-	267	1103	16	1	251	2	Y	-0-					-0-
12	0		490	-0-	490	1593	29	1	461	2	Y	-0-					-0-
01	0		447	-0-	447	2040	27	1	420	2	Y	-0-					-0-
02	2403	N	363	-0-	-2040	-0-	25	1	338	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		454	-0-	454	844	454	3			N	-0-					-0-
11	0		418	-0-	418	1262	418	3			N	-0-					-0-
12	0		478	-0-	478	1740	478	3			N	-0-					-0-
01	0		499	-0-	499	2239	499	3			N	-0-					-0-
02	2661	N	422	-0-	-2239	-0-	422	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	40	23	3			N	-0-					-0-
11	0		31	-0-	31	71	31	3			N	-0-					-0-
12	0		31	-0-	31	102	31	3			N	-0-					-0-
01	0		9	-0-	9	111	9	3			N	-0-					-0-
02	126	N	15	-0-	-111	-0-	15	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		709	-0-	709	1417	56 1	1 9	652	3	N	1	1	1			2
11	0		672	-0-	672	2089	51	1	621	3	N	-0-	1	1			1
12	0		678	-0-	678	2767	53 2	1 9	623	3	N	2	1	1			2
01	0		701	-0-	701	3468	51 7	1 9	643	3	N	6	5	1			3
02	2800	N	606	-0-	-2194	1274	48 2	1 9	556	3	N	2	2	1			3
03	0	N	NO RPT	-0-	-0-	1274					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	1			1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1880	-0-	1880	3695	148	1	1732	3	N	-0-					-0-
11	0		1806	-0-	1806	5501	137	1	1669	3	N	-0-					-0-
12	0		1900	-0-	1900	7401	148	1	1752	3	N	-0-					-0-
01	0		1855	-0-	1855	9256	137	1	1718	3	N	-0-					-0-
02	2800	N	1512	-0-	-1288	7968	120	1	1392	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	7968					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	248	5	1	61	3	N	-0-					-0-
11	0		29	-0-	29	277	2	1	27	3	N	-0-					-0-
12	0		1	-0-	1	278	1	3			N	-0-					-0-
01	0		572	-0-	572	850	40	1	503	3	N	26	14	1			12
							29	9									
02	1306	N	456	-0-	-850	-0-	36	1	419	3	N	1	7	1			6
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	589	23	1	275	3	N	-0-					-0-
11	0		281	-0-	281	870	21	1	260	3	N	-0-					-0-
12	0		297	-0-	297	1167	23	1	274	3	N	-0-					-0-
01	0		306	-0-	306	1473	23	1	283	3	N	-0-					-0-
02	1740	N	267	-0-	-1473	-0-	21	1	246	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1033	-0-	1033	1033	81	1	951	3	N	1	4	1			6
							1	9									
11	0		963	-0-	963	1996	73	1	890	3	N	-0-	4	1			2
12	0		1094	-0-	1094	3090	85	1	1000	3	N	8	2	1			8
							9	9									
01	0		1072	-0-	1072	4162	79	1	990	3	N	3	9	1			2
							3	9									
02	2800	N	1196	-0-	-1604	2558	95	1	1097	3	N	4	2	1			4
							4	9									
03	0	N	NO RPT	-0-	-0-	2558					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1230	-0-	1230	1941		97 1	1133	3	N	-0-	2	1			3
11	0		1042	-0-	1042	2983		79 1	963	3	N	-0-	2	1			1
12	0		1079	-0-	1079	4062		83 1	979	3	N	15	3	1			13
								17 9									
01	0		1099	-0-	1099	5161		81 1	1016	3	N	2	12	1			3
								2 9									
02	2800	N	908	-0-	-1892	3269		72 1	834	3	N	2	2	1			3
								2 9									
03	0	N	NO RPT	-0-	-0-	3269					N	NO RPT					3

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		861	-0-	861	1780		68 1	793	3	N	-0-					-0-
11	0		917	-0-	917	2697		70 1	847	3	N	-0-					-0-
12	0		960	-0-	960	3657		75 1	885	3	N	-0-					-0-
01	0		880	-0-	880	4537		65 1	815	3	N	-0-					-0-
02	2800	N	927	-0-	-1873	2664		74 1	853	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2664					N	NO RPT					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		877	-0-	877	1487		67 1	781	3	N	26	4	1			33
								29 9									
11	0		850	-0-	850	2337		62 1	754	3	N	31	23	1			41
								34 9									
12	0		871	-0-	871	3208		68 1	803	3	N	-0-	27	1			14
01	0		811	-0-	811	4019		60 1	749	3	N	2	13	1			3
								2 9									
02	2800	N	721	-0-	-2079	1940		55 1	643	3	N	21	5	1			19
								23 9									
03	0	N	NO RPT	-0-	-0-	1940					N	NO RPT					19

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	850		33 1	391	3	N	-0-					-0-
11	0		396	-0-	396	1246		30 1	366	3	N	-0-					-0-
12	0		413	-0-	413	1659		32 1	381	3	N	-0-					-0-
01	0		445	-0-	445	2104		33 1	412	3	N	-0-					-0-
02	2492	N	388	-0-	-2104	-0-		31 1	357	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		854	-0-	854	854	66	1	775	3	N	12	3	1			16
							13	9									
11	0		855	-0-	855	1709	64	1	774	3	N	15	11	1			20
							17	9									
12	0		816	-0-	816	2525	64	1	752	3	N	-0-	13	1			7
01	0		960	-0-	960	3485	71	1	886	3	N	3	8	1			2
							3	9									
02	2800	N	865	-0-	-1935	1550	68	1	783	3	N	13	3	1			12
							14	9									
03	0	N	NO RPT	-0-	-0-	1550					N	NO RPT					12

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1183	-0-	1183	2356	93	1	1090	3	N	-0-					-0-
11	0		1110	-0-	1110	3466	84	1	1026	3	N	-0-					-0-
12	0		1021	-0-	1021	4487	80	1	941	3	N	-0-					-0-
01	0		1027	-0-	1027	5514	76	1	951	3	N	-0-					-0-
02	2800	N	893	-0-	-1907	3607	71	1	822	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3607					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		574	-0-	574	1259	45	1	529	3	N	-0-					-0-
11	0		573	-0-	573	1832	44	1	529	3	N	-0-					-0-
12	0		716	-0-	716	2548	56	1	660	3	N	-0-					-0-
01	0		654	-0-	654	3202	48	1	606	3	N	-0-					-0-
02	2800	N	570	-0-	-2230	972	45	1	525	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	972					N	NO RPT					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		427	-0-	427	849	34	1	393	3	N	-0-					1
11	0		409	-0-	409	1258	31	1	377	3	N	1	1	1			1
							1	9									
12	0		401	-0-	401	1659	31	1	369	3	N	1	1	1			1
							1	9									
01	0		427	-0-	427	2086	31	1	390	3	N	5	4	1			2
							6	9									
02	2444	N	358	-0-	-2086	-0-	28	1	329	3	N	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1029	-0-	1029	2135	81	1	948	3	N	-0-					-0-
11	0		842	-0-	842	2977	64	1	778	3	N	-0-					-0-
12	0		1143	-0-	1143	4120	89	1	1054	3	N	-0-					-0-
01	0		1112	-0-	1112	5232	82	1	1030	3	N	-0-					-0-
02	2800	N	1144	-0-	-1656	3576	91	1	1053	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3576					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	641	26	1	306	3	N	-0-					-0-
11	0		315	-0-	315	956	24	1	291	3	N	-0-					-0-
12	0		317	-0-	317	1273	25	1	292	3	N	-0-					-0-
01	0		310	-0-	310	1583	23	1	287	3	N	-0-					-0-
02	1871	N	288	-0-	-1583	-0-	23	1	265	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2162	-0-	2162	4180	170	1	1992	3	N	-0-			-0-
11	0		1893	-0-	1893	6073	144	1	1749	3	N	-0-			-0-
12	0		1720	-0-	1720	7793	134	1	1586	3	N	-0-			-0-
01	0		1523	-0-	1523	9316	113	1	1410	3	N	-0-			-0-
02	2800	N	1283	-0-	-1517	7799	102	1	1181	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	7799					N	NO RPT			-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		355	-0-	355	723	28	1	327	3	N	-0-			-0-
11	0		364	-0-	364	1087	28	1	336	3	N	-0-			-0-
12	0		371	-0-	371	1458	29	1	342	3	N	-0-			-0-
01	0		370	-0-	370	1828	27	1	343	3	N	-0-			-0-
02	2162	N	334	-0-	-1828	-0-	27	1	307	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		264	-0-	264	466	21	1	243	3	N	-0-			-0-
11	0		282	-0-	282	748	21	1	261	3	N	-0-			-0-
12	0		311	-0-	311	1059	24	1	287	3	N	-0-			-0-
01	0		322	-0-	322	1381	24	1	298	3	N	-0-			-0-
02	1676	N	295	-0-	-1381	-0-	23	1	272	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		113	-0-	113	245	78	1	35	3	N	-0-			-0-
11	0		102	-0-	102	347	69	1	33	3	N	-0-			-0-
12	0		108	-0-	108	455	75	1	33	3	N	-0-			-0-
01	0		88	-0-	88	543	42	1	46	3	N	-0-			-0-
02	599	N	56	-0-	-543	-0-	20	1	36	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		549	-0-	549	1083	549	3			N	-0-			-0-
11	0		440	-0-	440	1523	440	3			N	-0-			-0-
12	0		291	-0-	291	1814	291	3			N	-0-			-0-
01	0		380	-0-	380	2194	380	3			N	-0-			-0-
02	2681	N	487	-0-	-2194	-0-	487	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		205	-0-	205	403	205	3			N	-0-			-0-
11	0		189	-0-	189	592	189	3			N	-0-			-0-
12	0		198	-0-	198	790	198	3			N	-0-			-0-
01	0		191	-0-	191	981	191	3			N	-0-			-0-
02	1154	N	173	-0-	-981	-0-	173	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		808	-0-	808	1595	808	3			N	-0-			-0-
11	0		753	-0-	753	2348	753	3			N	-0-			-0-
12	0		789	-0-	789	3137	789	3			N	-0-			-0-
01	0		781	-0-	781	3918	781	3			N	-0-			-0-
02	2800	N	709	-0-	-2091	1827	709	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1827					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	11	6	3			N	-0-					-0-
11	0		7	-0-	7	18	7	3			N	-0-					-0-
12	0		5	-0-	5	23	5	3			N	-0-					-0-
01	0		7	-0-	7	30	7	3			N	-0-					-0-
02	36	N	6	-0-	-30	-0-	6	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		572	-0-	572	1136	572	3			N	-0-					-0-
11	0		549	-0-	549	1685	549	3			N	-0-					-0-
12	0		566	-0-	566	2251	566	3			N	-0-					-0-
01	0		568	-0-	568	2819	568	3			N	-0-					-0-
02	2800	N	514	-0-	-2286	533	514	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	533					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	66	33	3			N	-0-					-0-
11	0		32	-0-	32	98	32	3			N	-0-					-0-
12	0		32	-0-	32	130	32	3			N	-0-					-0-
01	0		32	-0-	32	162	32	3			N	-0-					-0-
02	190	N	28	-0-	-162	-0-	28	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	498	251	3			N	-0-					-0-
11	0		263	-0-	263	761	263	3			N	-0-					-0-
12	0		256	-0-	256	1017	256	3			N	-0-					-0-
01	0		268	-0-	268	1285	268	3			N	-0-					-0-
02	1498	N	213	-0-	-1285	-0-	213	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	19	13	3			N	-0-					-0-
11	0		5	-0-	5	24	5	3			N	-0-					-0-
12	0		11	-0-	11	35	11	3			N	-0-					-0-
01	0		11	-0-	11	46	11	3			N	-0-					-0-
02	55	N	9	-0-	-46	-0-	9	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	22	3			N	-0-					-0-
11	0		31	-0-	31	53	31	3			N	-0-					-0-
12	0		21	-0-	21	74	21	3			N	-0-					-0-
01	0		12	-0-	12	86	12	3			N	-0-					-0-
02	96	N	10	-0-	-86	-0-	10	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	346	173	3			N	-0-					-0-
11	0		165	-0-	165	511	165	3			N	-0-					-0-
12	0		176	-0-	176	687	176	3			N	-0-					-0-
01	0		165	-0-	165	852	165	3			N	-0-					-0-
02	1001	N	149	-0-	-852	-0-	149	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	91	25	3			N	-0-					-0-
11	0		5	-0-	5	96	5	3			N	-0-					-0-
12	0		9	-0-	9	105	9	3			N	-0-					-0-
01	0		6	-0-	6	111	6	3			N	-0-					-0-
02	114	N	3	-0-	-111	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		226	-0-	226	442	29	1	197	3	N	-0-					-0-
11	0		221	-0-	221	663	28	1	193	3	N	-0-					-0-
12	0		227	-0-	227	890	27	1	200	3	N	-0-					-0-
01	0		228	-0-	228	1118	30	1	198	3	N	-0-					-0-
02	1329	N	211	-0-	-1118	-0-	27	1	184	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	16	16	1			N	-0-					-0-
11	0		26	-0-	26	42	26	1			N	-0-					-0-
12	0		-0-	-0-	-0-	42					N	-0-					-0-
01	0		-0-	-0-	-0-	42					N	-0-					-0-
02	45	N	3	-0-	-42	-0-	3	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-		239	304	19	1	219	3	N	1					1
								1	9									
11	0		194	-0-		194	498	15	1	177	3	N	2	1	1			2
								2	9									
12	0		179	-0-		179	677	14	1	165	3	N	-0-	1	1			1
01	0		233	-0-		233	910	17	1	214	3	N	2	2	1			1
								2	9									
02	912	N	2	-0-		-910	-0-	1	3	1	9	N	1	1	1			1
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-		287	566	23	1	264	3	N	-0-					-0-
11	0		272	-0-		272	838	21	1	251	3	N	-0-					-0-
12	0		276	-0-		276	1114	22	1	254	3	N	-0-					-0-
01	0		274	-0-		274	1388	20	1	254	3	N	-0-					-0-
02	1630	N	242	-0-		-1388	-0-	19	1	223	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-		7	74	7	3			N	-0-					-0-
11	0		79	-0-		79	153	79	3			N	-0-					-0-
12	0		26	-0-		26	179	26	3			N	-0-					-0-
01	0		25	-0-		25	204	25	3			N	-0-					-0-
02	228	N	24	-0-		-204	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-		128	231	95	1	33	3	N	-0-					-0-
11	0		101	-0-		101	332	92	1	9	3	N	-0-					-0-
12	0		132	-0-		132	464	95	1	37	3	N	-0-					-0-
01	0		135	-0-		135	599	95	1	40	3	N	-0-					-0-
02	700	N	101	-0-		-599	-0-	86	1	15	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	9	7	3			N	-0-					-0-
11	0		1	-0-	1	10	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	10					N	-0-					-0-
01	0		1	-0-	1	11	1	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	13	7	3			N	-0-					-0-
11	0		8	-0-	8	21	8	3			N	-0-					-0-
12	0		13	-0-	13	34	13	3			N	-0-					-0-
01	0		13	-0-	13	47	13	3			N	-0-					-0-
02	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		491	-0-	491	977	22	1	469	3	N	-0-					1
11	0		486	-0-	486	1463	21	1	465	3	N	-0-					1
12	0		471	-0-	471	1934	21	1	450	3	N	-0-					1
01	0		455	-0-	455	2389	21	1	434	3	N	-0-					1
02	2786	N	397	-0-	-2389	-0-	18	1	379	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		936	-0-	936	1856	42	1	894	3	N	-0-					2
11	0		997	-0-	997	2853	44	1	953	3	N	-0-					2
12	0		948	-0-	948	3801	43	1	905	3	N	-0-					2
01	0		989	-0-	989	4790	46	1	943	3	N	-0-					2
02	2800	N	829	-0-	-1971	2819	38	1	791	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	2819					N	NO RPT					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		976	-0-	976	1962	46	1	930	2	Y	-0-					-0-
11	0		871	-0-	871	2833	69	1	802	2	Y	-0-					-0-
12	0		805	-0-	805	3638	100	1	705	2	Y	-0-					-0-
01	0		790	-0-	790	4428	96	1	691	2	Y	3	3	8			-0-
							3	9									
02	2800	N	765	-0-	-2035	2393	110	1	655	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2393					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		824	-0-	824	1639	81	1	740	3	N	3	10	1	3	8	17
							3	9									
11	0		776	-0-	776	2415	66	1	710	3	N	-0-					17
12	0		799	-0-	799	3214	67	1	732	3	N	-0-	7	1			10
01	0		807	-0-	807	4021	71	1	730	3	N	5	4	1	5	8	6
							6	9									
02	2800	N	740	-0-	-2060	1961	63	1	675	3	N	2	2	8			6
							2	9									
03	0	N	NO RPT	-0-	-0-	1961					N	NO RPT					6

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	594	289	3			Y	-0-					-0-
11	0		260	-0-	260	854	260	3			Y	-0-					-0-
12	0		253	-0-	253	1107	253	3			Y	-0-					-0-
01	0		180	-0-	180	1287	3	1	177	3	Y	-0-					-0-
02	1488	N	201	-0-	-1287	-0-	201	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	210	26	1	87	3	N	-0-					-0-
11	0		99	-0-	99	309	16	1	83	3	N	-0-					-0-
12	0		92	-0-	92	401	92	3			N	-0-					-0-
01	0		102	-0-	102	503	3	1	99	3	N	-0-					-0-
02	601	N	98	-0-	-503	-0-	10	1	88	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	96	5	1	56	3	Y	-0-					-0-
11	0		54	-0-	54	150	4	1	50	3	Y	-0-					-0-
12	0		68	-0-	68	218	5	1	63	3	Y	-0-					-0-
01	0		6	-0-	6	224	6	3			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		893	-0-	893	1769	201	1	690	3	Y	2	2	8			25
							2	9									
11	0		825	-0-	825	2594	191	1	632	3	Y	2	25	1	1	8	1
							2	9									
12	0		842	-0-	842	3436	186	1	656	3	Y	-0-					1
01	0		335	-0-	335	3771	91	1	244	3	Y	-0-					1
02	2800	N	17	-0-	-2783	988	14	1	3	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	988					Y	NO RPT					1

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	393	191	1	7	3	Y	-0-					-0-
11	0		189	-0-	189	582	185	1	4	3	Y	-0-					-0-
12	0		203	-0-	203	785	191	1	12	3	Y	-0-					-0-
01	0		203	-0-	203	988	191	1	12	3	Y	-0-					-0-
02	1172	N	184	-0-	-988	-0-	173	1	11	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	366	14	1	168	3	Y	-0-					-0-
11	0		185	-0-	185	551	14	1	171	3	Y	-0-					-0-
12	0		182	-0-	182	733	13	1	169	3	Y	-0-					-0-
01	0		189	-0-	189	922	15	1	174	3	Y	-0-					-0-
02	1091	N	169	-0-	-922	-0-	14	1	155	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1722	-0-	1722	3436	77	1	1644	3	N	1					8
							1	9									
11	0		1645	-0-	1645	5081	72	1	1572	3	N	1	6	1			3
							1	9									
12	0		1706	-0-	1706	6787	77	1	1622	3	N	6					9
							7	9									
01	0		1695	-0-	1695	8482	78	1	1615	3	N	2	7	1			4
							2	9									
02	2800	N	1421	-0-	-1379	7103	65	1	1356	3	N	-0-					4
03	0	N	NO RPT	-0-	-0-	7103					N	NO RPT					4

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	820	25	1	290	3	N	4	2	1			7
							4	9									
11	0		549	-0-	549	1369	36	1	509	3	N	4	5	1			6
							4	9									
12	0		524	-0-	524	1893	35	1	482	3	N	6	5	1			7
							7	9									
01	0		515	-0-	515	2408	36	1	470	3	N	8	12	1			3
							9	9									
02	2800	N	458	-0-	-2342	66	30	1	420	3	N	7	3	1			7
							8	9									
03	0	N	NO RPT	-0-	-0-	66					N	NO RPT					7

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		221	-0-	221	221	19	1	195	3	Y	6					12
							7	9									
11	0		292	-0-	292	513	34	1	238	3	Y	18	9	1			21
							20	9									
12	0		303	-0-	303	816	41	1	261	3	Y	1	14	1			8
							1	9									
01	0		288	-0-	288	1104	26	1	262	3	Y	-0-					8
02	1406	N	302	-0-	-1104	-0-	24	1	264	3	Y	13	21	1			-0-
							14	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		653	-0-	653	1263	207	1	446	3	Y	-0-					-0-
11	0		621	-0-	621	1884	202	1	419	3	Y	-0-					-0-
12	0		631	-0-	631	2515	210	1	421	3	Y	-0-					-0-
01	0		633	-0-	633	3148	210	1	423	3	Y	-0-					-0-
02	2800	N	518	-0-	-2282	866	179	1	339	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	866					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		600	-0-	600	1185	52	1	548	3	Y	-0-	6	1			1
11	0		585	-0-	585	1770	49	1	535	3	Y	1					2
							1	9									
12	0		610	-0-	610	2380	36	1	565	3	Y	8					10
							9	9									
01	0		601	-0-	601	2981	45	1	556	3	Y	-0-	8	1			2
02	2800	N	546	-0-	-2254	727	40	1	498	3	Y	7					9
							8	9									
03	0	N	NO RPT	-0-	-0-	727					Y	NO RPT					9

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	822	36	1	376	3	Y	5	8	1			2
							6	9									
11	0		377	-0-	377	1199	31	1	340	3	Y	5					7
							6	9									
12	0		358	-0-	358	1557	21	1	337	3	Y	-0-					7
01	0		231	-0-	231	1788	17	1	213	3	Y	1	6	1			2
							1	9									
02	2125	N	337	-0-	-1788	-0-	25	1	310	3	Y	2					4
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	14	13	3			N	-0-					-0-
11	0		12	-0-	12	26	12	3			N	-0-					-0-
12	0		4	-0-	4	30	4	3			N	-0-					-0-
01	0		12	-0-	12	42	12	3			N	-0-					-0-
02	52	N	10	-0-	-42	-0-	10	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	288	147	3			N	-0-					-0-
11	0		137	-0-	137	425	137	3			N	-0-					-0-
12	0		144	-0-	144	569	144	3			N	-0-					-0-
01	0		102	-0-	102	671	102	3			N	-0-					-0-
02	796	N	125	-0-	-671	-0-	125	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	407	9	1	196	3	N	-0-					-0-
11	0		204	-0-	204	611	9	1	195	3	N	-0-					-0-
12	0		218	-0-	218	829	10	1	208	3	N	-0-					-0-
01	0		214	-0-	214	1043	10	1	204	3	N	-0-					-0-
02	1248	N	205	-0-	-1043	-0-	9	1	196	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	394	26	1	175	3	N	-0-					-0-
11	0		193	-0-	193	587	25	1	168	3	N	-0-					-0-
12	0		196	-0-	196	783	24	1	172	3	N	-0-					-0-
01	0		191	-0-	191	974	25	1	166	3	N	-0-					-0-
02	1149	N	175	-0-	-974	-0-	22	1	153	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	425	210	2			Y	-0-					-0-
11	0		216	-0-	216	641	216	2			Y	-0-					-0-
12	0		221	-0-	221	862	221	2			Y	-0-					-0-
01	0		341	-0-	341	1203	341	2			Y	-0-					-0-
02	1622	N	419	-0-	-1203	-0-	419	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		204	-0-	204	561	204	2			Y	-0-					-0-
11	0		348	-0-	348	909	348	2			Y	-0-					-0-
12	0		335	-0-	335	1244	335	2			Y	-0-					-0-
01	0		302	-0-	302	1546	302	2			Y	-0-					-0-
02	1799	N	253	-0-	-1546	-0-	253	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		443	-0-	443	897	20	1	422	3	N	1					3
							1	9									
11	0		443	-0-	443	1340	19	1	422	3	N	2	2	1	1	8	2
							2	9									
12	0		554	-0-	554	1894	25	1	526	3	N	3					5
							3	9									
01	0		442	-0-	442	2336	20	1	422	3	N	-0-	4	1			1
02	2749	N	413	-0-	-2336	-0-	19	1	394	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	347	174	2			Y	-0-					-0-
11	0		162	-0-	162	509	162	2			Y	-0-					-0-
12	0		163	-0-	163	672	163	2			Y	-0-					-0-
01	0		162	-0-	162	834	162	2			Y	-0-					-0-
02	984	N	150	-0-	-834	-0-	150	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	404	26	1	180	3	N	-0-					-0-
11	0		203	-0-	203	607	26	1	177	3	N	-0-					-0-
12	0		222	-0-	222	829	27	1	195	3	N	-0-					-0-
01	0		215	-0-	215	1044	28	1	187	3	N	-0-					-0-
02	1239	N	195	-0-	-1044	-0-	25	1	170	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	86	3	1	41	3	N	-0-					-0-
11	0		42	-0-	42	128	3	1	39	3	N	-0-					-0-
12	0		43	-0-	43	171	3	1	40	3	N	-0-					-0-
01	0		42	-0-	42	213	3	1	39	3	N	-0-					-0-
02	251	N	38	-0-	-213	-0-	3	1	35	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	45	-0-	-79	-0-	45	3			Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	92	-0-	-218	-0-	92	3			Y	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	215	9	1	96	3	Y	-0-					-0-
11	0		105	-0-	105	320	9	1	96	3	Y	-0-					-0-
12	0		114	-0-	114	434	10	1	104	3	Y	-0-					-0-
01	0		174	-0-	174	608	70	1	104	3	Y	-0-					-0-
02	732	N	124	-0-	-608	-0-	33	1	91	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	129	6	1	59	3	Y	-0-					-0-
11	0		62	-0-	62	191	7	1	55	3	Y	-0-					-0-
12	0		64	-0-	64	255	8	1	56	3	Y	-0-					-0-
01	0		64	-0-	64	319	7	1	57	3	Y	-0-					-0-
02	375	N	56	-0-	-319	-0-	6	1	50	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					12
11	0		-0-	-0-	-0-	-0-					Y	-0-	8	1			4
12	0		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
01	0		21	-0-	21	21	2	1	19	3	Y	-0-					1
02	21	N	-0-	-0-	-21	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	325	-0-	-47	-0-	325	3			Y	-0-					-0-
11	390	N	298	-0-	-92	-0-	298	3			Y	-0-					-0-
12	403	N	345	-0-	-58	-0-	345	3			Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	557	17	1	179	3	Y	-0-					1
11	0		401	-0-	401	958	33	1	368	3	Y	-0-					1
12	0		325	-0-	325	1283	19	1	306	3	Y	-0-					1
01	0		382	-0-	382	1665	29	1	353	3	Y	-0-					1
02	1825	N	160	-0-	-1665	-0-	12	1	148	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		626	-0-	626	1242	47	1	579	3	N	-0-					9
11	0		284	-0-	284	1526	28	1	256	3	N	-0-					9
12	0		243	-0-	243	1769	14	1	229	3	N	-0-					9
01	0		287	-0-	287	2056	287	3			N	-0-					9
02	2395	N	339	-0-	-2056	-0-	339	3			N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	18	1	1	9	3	N	-0-					-0-
11	0		2	-0-	2	20	2	3			N	-0-					-0-
12	0		139	-0-	139	159	12	1	127	3	N	-0-					-0-
01	0		8	-0-	8	167	1	1	7	3	N	-0-					-0-
02	170	N	3	-0-	-167	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	196	10	1	90	3	N	-0-					19
11	0		93	-0-	93	289	8	1	85	3	N	-0-					19
12	0		94	-0-	94	383	8	1	86	3	N	-0-					19
01	0		90	-0-	90	473	8	1	82	3	N	-0-					19
02	556	N	83	-0-	-473	-0-	7	1	76	3	N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-	292	579	22	1	270	3	N	-0-					1
11	0		272	-0-	272	851	27	1	245	3	N	-0-					1
12	0		236	-0-	236	1087	14	1	222	3	N	-0-					1
01	0		265	-0-	265	1352	265	3			N	-0-					1
02	1601	N	249	-0-	-1352	-0-	249	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		797	-0-	797	1456	78	1	719	3	N	-0-					-0-
11	0		672	-0-	672	2128	57	1	615	3	N	-0-					-0-
12	0		527	-0-	527	2655	44	1	483	3	N	-0-					-0-
01	0		590	-0-	590	3245	53	1	537	3	N	-0-					-0-
02	2800	N	539	-0-	-2261	984	46	1	493	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	984					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-	508	1014	40	1	468	3	N	-0-					1
11	0		484	-0-	484	1498	37	1	446	3	N	1	1	1			1
							1	9									
12	0		501	-0-	501	1999	39	1	461	3	N	1	1	1			1
							1	9									
01	0		608	-0-	608	2607	45	1	556	3	N	6	4	1			3
							7	9									
02	2800	N	485	-0-	-2315	292	38	1	445	3	N	2	2	1			3
							2	9									
03	0	N	NO RPT	-0-	-0-	292					N	NO RPT					3

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	480	18	1	222	3	Y	-0-					-0-
11	0		230	-0-	230	710	17	1	213	3	Y	-0-					-0-
12	0		233	-0-	233	943	17	1	216	3	Y	-0-					-0-
01	0		229	-0-	229	1172	18	1	211	3	Y	-0-					-0-
02	1379	N	207	-0-	-1172	-0-	17	1	190	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	145	69	2			Y	-0-					-0-
11	0		64	-0-	64	209	64	2			Y	-0-					-0-
12	0		66	-0-	66	275	66	2			Y	-0-					-0-
01	0		62	-0-	62	337	62	2			Y	-0-					-0-
02	396	N	59	-0-	-337	-0-	59	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	396	222	2			Y	-0-					-0-
11	0		182	-0-	182	578	182	2			Y	-0-					-0-
12	0		174	-0-	174	752	174	2			Y	-0-					-0-
01	0		174	-0-	174	926	174	2			Y	-0-					-0-
02	1106	N	180	-0-	-926	-0-	180	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		599	-0-	599	1177	599	2			Y	-0-					1
11	0		577	-0-	577	1754	577	2			Y	-0-					1
12	0		592	-0-	592	2346	592	2			Y	-0-					1
01	0		763	-0-	763	3109	763	2			Y	-0-					1
02	2800	N	821	-0-	-1979	1130	821	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	1130					Y	NO RPT					1

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		549	-0-	549	1082	54	1	495	3	N	-0-					12
11	0		522	-0-	522	1604	44	1	478	3	N	-0-					12
12	0		550	-0-	550	2154	46	1	504	3	N	-0-					12
01	0		756	-0-	756	2910	67	1	689	3	N	-0-					12
02	2800	N	612	-0-	-2188	722	52	1	560	3	N	-0-					12
03	0	N	NO RPT	-0-	-0-	722					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		198	-0-	198	387	17	1	181	3	Y	-0-			-0-
11	0		191	-0-	191	578	16	1	175	3	Y	-0-			-0-
12	0		191	-0-	191	769	11	1	180	3	Y	-0-			-0-
01	0		197	-0-	197	966	15	1	182	3	Y	-0-			-0-
02	1139	N	173	-0-	-966	-0-	13	1	160	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		269	-0-	269	507	101	1	168	2	Y	-0-			-0-
11	0		243	-0-	243	750	85	1	158	2	Y	-0-			-0-
12	0		247	-0-	247	997	95	1	152	2	Y	-0-			-0-
01	0		197	-0-	197	1194	101	1	96	2	Y	-0-			-0-
02	1365	N	171	-0-	-1194	-0-	91	1	80	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		284	-0-	284	528	101	1	183	2	Y	-0-			-0-
11	0		262	-0-	262	790	85	1	177	2	Y	-0-			-0-
12	0		271	-0-	271	1061	91	1	180	2	Y	-0-			-0-
01	0		268	-0-	268	1329	101	1	167	2	Y	-0-			-0-
02	1572	N	243	-0-	-1329	-0-	91	1	152	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		827	-0-	827	1968	100	1	684	3	N	39			41
							43	9							
11	0		692	-0-	692	2660	87	1	590	3	N	14	31	1	24
							15	9							
12	0		861	-0-	861	3521	103	1	757	3	N	1			25
							1	9							
01	0		370	-0-	370	3891	47	1	315	3	N	7			32
							8	9							
02	2800	N	602	-0-	-2198	1693	76	1	520	3	N	5	23	1	14
							6	9							
03	0	N	NO RPT	-0-	-0-	1693					N	NO RPT			14

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		328	-0-	328	733	20	1	308	3	N	-0-			-0-
11	0		470	-0-	470	1203	25	1	445	3	N	-0-			-0-
12	0		446	-0-	446	1649	31	1	415	3	N	-0-			-0-
01	0		348	-0-	348	1997	23	1	325	3	N	-0-			-0-
02	2364	N	367	-0-	-1997	-0-	26	1	341	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		60	-0-	60	103	6	1	54	3	Y	-0-			-0-
11	0		141	-0-	141	244	16	1	125	3	Y	-0-			-0-
12	0		77	-0-	77	321	9	1	68	3	Y	-0-			-0-
01	0		53	-0-	53	374	6	1	47	3	Y	-0-			-0-
02	415	N	41	-0-	-374	-0-	4	1	37	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	818	25	1	385	3	N	-0-					-0-
11	0		385	-0-	385	1203	21	1	364	3	N	-0-					-0-
12	0		390	-0-	390	1593	27	1	363	3	N	-0-					-0-
01	0		379	-0-	379	1972	25	1	354	3	N	-0-					-0-
02	2280	N	308	-0-	-1972	-0-	22	1	286	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	120	8	1	52	3	N	-0-					-0-
11	0		56	-0-	56	176	7	1	49	3	N	-0-					-0-
12	0		62	-0-	62	238	7	1	55	3	N	-0-					-0-
01	0		51	-0-	51	289	7	1	44	3	N	-0-					-0-
02	341	N	52	-0-	-289	-0-	7	1	45	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		529	-0-	529	1054	32	1	497	3	N	-0-					-0-
11	0		513	-0-	513	1567	28	1	485	3	N	-0-					-0-
12	0		366	-0-	366	1933	26	1	340	3	N	-0-					-0-
01	0		604	-0-	604	2537	39	1	565	3	N	-0-					-0-
02	2800	N	558	-0-	-2242	295	39	1	519	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	295					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	746	23	1	354	3	N	-0-					-0-
11	0		359	-0-	359	1105	19	1	340	3	N	-0-					-0-
12	0		363	-0-	363	1468	25	1	338	3	N	-0-					-0-
01	0		358	-0-	358	1826	23	1	335	3	N	-0-					-0-
02	2153	N	327	-0-	-1826	-0-	23	1	304	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	8	2	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	8					Y	-0-					-0-
12	0		-0-	-0-	-0-	8					Y	-0-					-0-
01	0		9	-0-	9	17	1	1	8	3	Y	-0-					-0-
02	21	N	4	-0-	-17	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	248	11	1	114	3	Y	-0-					-0-
11	0		119	-0-	119	367	10	1	109	3	Y	-0-					-0-
12	0		118	-0-	118	485	10	1	108	3	Y	-0-					-0-
01	0		121	-0-	121	606	10	1	111	3	Y	-0-					-0-
02	716	N	110	-0-	-606	-0-	9	1	101	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62	-0-	62	120	6	1	56	3	Y	-0-					-0-
11	0		56	-0-	56	176	6	1	50	3	Y	-0-					-0-
12	0		56	-0-	56	232	7	1	49	3	Y	-0-					-0-
01	0		58	-0-	58	290	7	1	51	3	Y	-0-					-0-
02	338	N	48	-0-	-290	-0-	5	1	43	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	255	15	1	105	3	N	-0-					-0-
11	0		97	-0-	97	352	12	1	85	3	N	-0-					-0-
12	0		111	-0-	111	463	13	1	98	3	N	-0-					-0-
01	0		109	-0-	109	572	14	1	95	3	N	-0-					-0-
02	590	N	18	-0-	-572	-0-	2	1	16	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	418	27	1	185	3	N	-0-					-0-
11	0		205	-0-	205	623	26	1	179	3	N	-0-					-0-
12	0		208	-0-	208	831	25	1	183	3	N	-0-					-0-
01	0		196	-0-	196	1027	26	1	170	3	N	-0-					-0-
02	1220	N	193	-0-	-1027	-0-	25	1	168	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-	271	534	23	1	248	3	Y	-0-					-0-
11	0		260	-0-	260	794	22	1	238	3	Y	-0-					-0-
12	0		268	-0-	268	1062	23	1	245	3	Y	-0-					-0-
01	0		271	-0-	271	1333	22	1	249	3	Y	-0-					-0-
02	1573	N	240	-0-	-1333	-0-	20	1	220	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	299	14	1	155	3	Y	-0-					-0-
11	0		118	-0-	118	417	10	1	108	3	Y	-0-					-0-
12	0		116	-0-	116	533	10	1	106	3	Y	-0-					-0-
01	0		211	-0-	211	744	17	1	194	3	Y	-0-					-0-
02	928	N	184	-0-	-744	-0-	15	1	169	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		534	-0-	534	1051	46	1	488	3	Y	-0-					-0-
11	0		471	-0-	471	1522	39	1	432	3	Y	-0-					-0-
12	0		508	-0-	508	2030	30	1	478	3	Y	-0-					-0-
01	0		457	-0-	457	2487	34	1	423	3	Y	-0-					-0-
02	2590	N	103	-0-	-2487	-0-	8	1	95	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		545	-0-	545	1085	33	1	512	3	N	-0-					-0-
11	0		509	-0-	509	1594	27	1	482	3	N	-0-					-0-
12	0		513	-0-	513	2107	36	1	477	3	N	-0-					-0-
01	0		497	-0-	497	2604	32	1	465	3	N	-0-					-0-
02	2800	N	445	-0-	-2355	249	31	1	414	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	249					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	598	301	3			N	-0-					-0-
11	0		291	-0-	291	889	291	3			N	-0-					-0-
12	0		300	-0-	300	1189	300	3			N	-0-					-0-
01	0		298	-0-	298	1487	298	3			N	-0-					-0-
02	1756	N	269	-0-	-1487	-0-	269	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	689	39	1	360	3	N	-0-					-0-
11	0		650	-0-	650	1339	55	1	595	3	N	-0-					-0-
12	0		489	-0-	489	1828	41	1	448	3	N	-0-					-0-
01	0		498	-0-	498	2326	44	1	454	3	N	-0-					-0-
02	2800	N	601	-0-	-2199	127	51	1	550	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	127					N	NO RPT					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	93	4	1	89	3	N	-0-					-0-
11	0		88	-0-	88	181	4	1	84	3	N	-0-					-0-
12	0		91	-0-	91	272	4	1	87	3	N	-0-					-0-
01	0		91	-0-	91	363	4	1	87	3	N	-0-					-0-
02	443	N	80	-0-	-363	-0-	4	1	76	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	133	43	3			N	-0-					-0-
11	0		41	-0-	41	174	41	3			N	-0-					-0-
12	0		46	-0-	46	220	46	3			N	-0-					-0-
01	0		49	-0-	49	269	49	3			N	-0-					-0-
02	314	N	45	-0-	-269	-0-	45	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	417	18	1	195	3	Y	-0-					1
11	0		205	-0-	205	622	17	1	188	3	Y	-0-					1
12	0		207	-0-	207	829	18	1	189	3	Y	-0-	1	1			-0-
01	0		213	-0-	213	1042	17	1	196	3	Y	-0-					-0-
02	1236	N	194	-0-	-1042	-0-	16	1	178	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	123	11	1	112	3	Y	-0-					-0-
11	0		123	-0-	123	246	10	1	113	3	Y	-0-					-0-
12	0		89	-0-	89	335	6	1	83	3	Y	-0-					-0-
01	0		142	-0-	142	477	9	1	133	3	Y	-0-					-0-
02	594	N	117	-0-	-477	-0-	7	1	110	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	137	12	1	125	3	Y	-0-					-0-
11	0		128	-0-	128	265	10	1	118	3	Y	-0-					-0-
12	0		86	-0-	86	351	6	1	80	3	Y	-0-					-0-
01	0		114	-0-	114	465	7	1	107	3	Y	-0-					-0-
02	565	N	100	-0-	-465	-0-	6	1	94	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	229	20	1	209	3	Y	-0-					1
11	0		195	-0-	195	424	16	1	179	3	Y	-0-					1
12	0		229	-0-	229	653	15	1	214	3	Y	-0-					1
01	0		182	-0-	182	835	11	1	170	3	Y	1	1	1			1
							1	9									
02	1073	N	238	-0-	-835	-0-	15	1	223	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		531	-0-	531	867	42	1	489	3	N	-0-					-0-
11	0		590	-0-	590	1457	45	1	545	3	N	-0-					-0-
12	0		436	-0-	436	1893	34	1	402	3	N	-0-					-0-
01	0		525	-0-	525	2418	39	1	486	3	N	-0-					-0-
02	2800	N	559	-0-	-2241	177	44	1	515	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	177					N	NO RPT					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	149	85	3			N	-0-					-0-
11	0		78	-0-	78	227	78	3			N	-0-					-0-
12	0		79	-0-	79	306	79	3			N	-0-					-0-
01	0		77	-0-	77	383	77	3			N	-0-					-0-
02	453	N	70	-0-	-383	-0-	70	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	158	12	1	146	3	N	-0-	1	1			1
11	0		155	-0-	155	313	12	1	143	3	N	-0-	1	1			-0-
12	0		161	-0-	161	474	13	1	148	3	N	-0-					-0-
01	0		159	-0-	159	633	12	1	147	3	N	-0-					-0-
02	775	N	142	-0-	-633	-0-	11	1	131	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		336	-0-	336	643	336	3			N	-0-					-0-
11	0		321	-0-	321	964	321	3			N	-0-					-0-
12	0		310	-0-	310	1274	310	3			N	-0-					-0-
01	0		287	-0-	287	1561	287	3			N	-0-					-0-
02	1813	N	252	-0-	-1561	-0-	252	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	675					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	55	27	3			N	-0-					-0-
11	0		25	-0-	25	80	25	3			N	-0-					-0-
12	0		24	-0-	24	104	24	3			N	-0-					-0-
01	0		26	-0-	26	130	26	3			N	-0-					-0-
02	158	N	28	-0-	-130	-0-	28	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	243	-0-	-191	-0-	243	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	497	21	1	230	3	Y	-0-					1
11	0		241	-0-	241	738	20	1	221	3	Y	-0-					1
12	0		238	-0-	238	976	21	1	217	3	Y	-0-	1	1			-0-
01	0		239	-0-	239	1215	19	1	220	3	Y	-0-					-0-
02	1435	N	220	-0-	-1215	-0-	18	1	202	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		669	-0-	669	1428	58	1	611	3	Y	-0-					-0-
11	0		499	-0-	499	1927	41	1	458	3	Y	-0-					-0-
12	0		437	-0-	437	2364	26	1	411	3	Y	-0-					-0-
01	0		393	-0-	393	2757	30	1	363	3	Y	-0-					-0-
02	2800	N	325	-0-	-2475	282	24	1	301	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	282					Y	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	803	18	1	386	3	N	1					3
							1	9									
11	0		402	-0-	402	1205	18	1	383	3	N	1	2	1			2
							1	9									
12	0		414	-0-	414	1619	19	1	395	3	N	-0-					2
01	0		415	-0-	415	2034	19	1	392	3	N	4	2	1			4
							4	9									
02	2409	N	375	-0-	-2034	-0-	17	1	356	3	N	2					6
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		806	-0-	806	1545	68	1	718	3	Y	18	30	1			14
							20	9									
11	0		777	-0-	777	2322	63	1	690	3	Y	22	2	8			34
							24	9									
12	0		762	-0-	762	3084	45	1	715	3	Y	2	1	8			35
							2	9									
01	0		762	-0-	762	3846	57	1	704	3	Y	1	21	1			15
							1	9									
02	2800	N	682	-0-	-2118	1728	50	1	632	3	Y	-0-					15
03	0	N	NO RPT	-0-	-0-	1728					Y	NO RPT					15

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		487	-0-	487	967	22	1	465	3	N	-0-					2
11	0		470	-0-	470	1437	21	1	448	3	N	1	2	1			1
							1	9									
12	0		474	-0-	474	1911	21	1	452	3	N	1					2
							1	9									
01	0		272	-0-	272	2183	12	1	259	3	N	1	2	1			1
							1	9									
02	2583	N	400	-0-	-2183	-0-	18	1	382	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	489	8	1	168	3	N	1					2
							1	9									
11	0		155	-0-	155	644	7	1	148	3	N	-0-	1	1			1
12	0		229	-0-	229	873	10	1	218	3	N	1					2
							1	9									
01	0		311	-0-	311	1184	14	1	296	3	N	1	2	1			1
							1	9									
02	1460	N	276	-0-	-1184	-0-	13	1	263	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	203	33	1	78	3	N	-0-					-0-
11	0		89	-0-	89	292	16	1	73	3	N	-0-					-0-
12	0		84	-0-	84	376	84	3			N	-0-					-0-
01	0		88	-0-	88	464	3	1	85	3	N	-0-					-0-
02	552	N	88	-0-	-464	-0-	10	1	78	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	775	19	1	399	3	N	-0-					2
11	0		384	-0-	384	1159	17	1	365	3	N	2	2	1			2
							2	9									
12	0		359	-0-	359	1518	16	1	342	3	N	1					3
							1	9									
01	0		459	-0-	459	1977	21	1	438	3	N	-0-	2	1			1
02	2364	N	387	-0-	-1977	-0-	18	1	368	3	N	1	1	8			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		293	-0-	293	605	13	1	279	3	N	1					2
							1	9									
11	0		272	-0-	272	877	12	1	260	3	N	-0-	1	1			1
12	0		359	-0-	359	1236	16	1	342	3	N	1					2
							1	9									
01	0		379	-0-	379	1615	17	1	362	3	N	-0-	1	1			1
02	1921	N	306	-0-	-1615	-0-	14	1	292	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		324	-0-	324	759	14	1	308	3	N	2	1	8			2
							2	9									
11	0		297	-0-	297	1056	13	1	281	3	N	3	2	1	1	8	2
							3	9									
12	0		213	-0-	213	1269	10	1	203	3	N	-0-					2
01	0		-0-	-0-	-0-	1269					N	1	2	1			1
02	1269	N	-0-	-0-	-1269	-0-					N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		430	-0-	430	831	41	1	376	3	N	12	3	1			14
							13	9									
11	0		413	-0-	413	1244	34	1	367	3	N	11					25
							12	9									
12	0		404	-0-	404	1648	34	1	366	3	N	4	10	1			19
							4	9									
01	0		398	-0-	398	2046	34	1	350	3	N	13	8	1			24
							14	9									
02	2386	N	340	-0-	-2046	-0-	29	1	309	3	N	2					26
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	396	10	1	206	3	N	-0-					1
11	0		373	-0-	373	769	16	1	356	3	N	1	1	1			1
							1	9									
12	0		154	-0-	154	923	7	1	147	3	N	-0-					1
01	0		230	-0-	230	1153	11	1	219	3	N	-0-	1	1			-0-
02	1369	N	216	-0-	-1153	-0-	10	1	206	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

10	0		73	-0-	73	144	73	3			N	-0-					-0-
11	0		71	-0-	71	215	71	3			N	-0-					-0-
12	0		73	-0-	73	288	73	3			N	-0-					-0-
01	0		73	-0-	73	361	73	3			N	-0-					-0-
02	426	N	65	-0-	-361	-0-	65	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

10	0		705	-0-	705	1383	55	1	650	3	N	-0-					-0-
11	0		669	-0-	669	2052	51	1	618	3	N	-0-					-0-
12	0		685	-0-	685	2737	53	1	632	3	N	-0-					-0-
01	0		716	-0-	716	3453	53	1	663	3	N	-0-					-0-
02	2800	N	636	-0-	-2164	1289	50	1	586	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1289					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

10	0		669	-0-	669	1294	49	1	570	3	N	45	6	1			53
							50	9									
11	0		630	-0-	630	1924	44	1	532	3	N	49	36	1			66
							54	9									
12	0		613	-0-	613	2537	48	1	565	3	N	-0-	43	1			23
01	0		594	-0-	594	3131	44	1	549	3	N	1	20	1			4
							1	9									
02	2800	N	590	-0-	-2210	921	44	1	512	3	N	31	7	1			28
							34	9									
03	0	N	NO RPT	-0-	-0-	921					N	NO RPT					28

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

10	0		868	-0-	868	1739	321	1	547	3	Y	-0-					2
11	0		832	-0-	832	2571	311	1	521	3	Y	-0-					2
12	0		836	-0-	836	3407	321	1	515	3	Y	-0-					2
01	0		815	-0-	815	4222	317	1	498	3	Y	-0-					2
02	2800	N	741	-0-	-2059	2163	286	1	455	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	2163					Y	NO RPT					2

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

10	0		648	-0-	648	1282	56	1	592	3	Y	-0-					-0-
11	0		627	-0-	627	1909	52	1	574	3	Y	1	1	8			-0-
							1	9									
12	0		671	-0-	671	2580	40	1	630	3	Y	1	1	8			-0-
							1	9									
01	0		661	-0-	661	3241	50	1	611	3	Y	-0-					-0-
02	2800	N	616	-0-	-2184	1057	45	1	571	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1057					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	459	69	1	162	3	N	-0-					144
11	0		208	-0-	208	667	65	1	143	3	N	-0-					144
12	0		208	-0-	208	875	63	1	145	3	N	-0-					144
01	0		207	-0-	207	1082	65	1	142	3	N	-0-					144
02	1266	N	184	-0-	-1082	-0-	58	1	126	3	N	-0-					144
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	194	9	1	85	3	N	-0-					-0-
11	0		105	-0-	105	299	9	1	96	3	N	-0-					-0-
12	0		108	-0-	108	407	9	1	99	3	N	-0-					-0-
01	0		100	-0-	100	507	9	1	91	3	N	-0-					-0-
02	598	N	91	-0-	-507	-0-	8	1	83	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		519	-0-	519	978	55	1	464	3	Y	-0-					-0-
11	0		499	-0-	499	1477	55	1	444	3	Y	-0-					-0-
12	0		453	-0-	453	1930	52	1	401	3	Y	-0-					-0-
01	0		434	-0-	434	2364	49	1	385	3	Y	-0-					-0-
02	2748	N	384	-0-	-2364	-0-	43	1	341	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		560	-0-	560	1087	108	1	452	3	Y	-0-					2
11	0		603	-0-	603	1690	118	1	485	3	Y	-0-					2
12	0		623	-0-	623	2313	126	1	497	3	Y	-0-					2
01	0		593	-0-	593	2906	120	1	473	3	Y	-0-					2
02	2800	N	505	-0-	-2295	611	101	1	404	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	611					Y	NO RPT					2

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	161	42	1	61	3	Y	-0-					-0-
11	0		98	-0-	98	259	25	1	73	3	Y	-0-					-0-
12	0		77	-0-	77	336	6	1	71	3	Y	-0-					-0-
01	0		88	-0-	88	424	7	1	81	3	Y	-0-					-0-
02	523	N	99	-0-	-424	-0-	21	1	78	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	68	35	3			N	-0-					-0-
11	0		34	-0-	34	102	34	3			N	-0-					-0-
12	0		35	-0-	35	137	35	3			N	-0-					-0-
01	0		3	-0-	3	140	3	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		512	-0-		512	998	43	1	451	3	Y	16	25	1			3
								18	9									
11	0		493	-0-		493	1491	39	1	433	3	Y	19	2	8			20
								21	9									
12	0		486	-0-		486	1977	29	1	455	3	Y	2	2	8			20
								2	9									
01	0		480	-0-		480	2457	36	1	444	3	Y	-0-	17	1			3
02	2800	N	439	-0-		-2361	96	32	1	407	3	Y	-0-					3
03	0	N	NO RPT	-0-		-0-	96					Y	NO RPT					3

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-		238	474	18	1	220	3	Y	-0-					27
11	0		229	-0-		229	703	17	1	212	3	Y	-0-	26	1			1
12	0		225	-0-		225	928	16	1	209	3	Y	-0-					1
01	0		234	-0-		234	1162	18	1	216	3	Y	-0-					1
02	1366	N	204	-0-		-1162	-0-	16	1	188	3	Y	-0-					1
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	4					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	4					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	4					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	4					Y	-0-					-0-
02	8	X	4	-0-		-4	-0-	1	1	3	3	Y	-0-					-0-
03	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-		14	49	14	3			N	-0-					-0-
11	0		10	-0-		10	59	10	3			N	-0-					-0-
12	0		40	-0-		40	99	40	3			N	-0-					-0-
01	0		14	-0-		14	113	6	1	8	3	N	-0-					-0-
02	145	N	32	-0-		-113	-0-	25	1	7	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-		78	154	78	3			N	-0-					-0-
11	0		75	-0-		75	229	75	3			N	-0-					-0-
12	0		76	-0-		76	305	76	3			N	-0-					-0-
01	0		77	-0-		77	382	77	3			N	-0-					-0-
02	448	N	66	-0-		-382	-0-	66	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-	312	625	14	1	298	3	N	-0-					-0-
11	0		302	-0-	302	927	13	1	289	3	N	-0-					-0-
12	0		305	-0-	305	1232	14	1	291	3	N	-0-					-0-
01	0		303	-0-	303	1535	14	1	289	3	N	-0-					-0-
02	1730	N	195	-0-	-1535	-0-	9	1	186	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	436	10	1	202	3	N	-0-					2
11	0		196	-0-	196	632	9	1	187	3	N	-0-					2
12	0		202	-0-	202	834	9	1	193	3	N	-0-					2
01	0		207	-0-	207	1041	10	1	197	3	N	-0-					2
02	1236	N	195	-0-	-1041	-0-	9	1	186	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	418	9	1	202	3	N	-0-					1
11	0		215	-0-	215	633	9	1	205	3	N	1	1	1			1
							1	9									
12	0		227	-0-	227	860	10	1	217	3	N	-0-					1
01	0		213	-0-	213	1073	10	1	203	3	N	-0-	1	1			-0-
02	1262	N	189	-0-	-1073	-0-	9	1	180	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	357	-0-	-349	-0-	92	1	258	3	N	6					9
							7	9									
11	360	N	317	-0-	-43	-0-	81	1	235	3	N	1	7	1			3
							1	9									
12	372	N	316	-0-	-56	-0-	93	1	221	3	N	2					5
							2	9									
01	297	N	297	-0-	-0-	-0-	83	1	212	3	N	2					7
							2	9									
02	268	N	268	-0-	-0-	-0-	89	1	179	3	N	-0-	5	1			2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	493	26	1	219	3	Y	-0-					-0-
11	0		207	-0-	207	700	23	1	184	3	Y	-0-					-0-
12	0		208	-0-	208	908	24	1	184	3	Y	-0-					-0-
01	0		281	-0-	281	1189	32	1	249	3	Y	-0-					-0-
02	1398	N	209	-0-	-1189	-0-	23	1	186	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	291	13	1	133	3	Y	-0-					-0-
11	0		141	-0-	141	432	12	1	129	3	Y	-0-					-0-
12	0		146	-0-	146	578	9	1	137	3	Y	-0-					-0-
01	0		146	-0-	146	724	11	1	135	3	Y	-0-					-0-
02	849	N	125	-0-	-724	-0-	9	1	116	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	162	8	1	73	3	N	-0-					-0-
11	0		77	-0-	77	239	7	1	70	3	N	-0-					-0-
12	0		85	-0-	85	324	7	1	78	3	N	-0-					-0-
01	0		79	-0-	79	403	7	1	72	3	N	-0-					-0-
02	474	N	71	-0-	-403	-0-	6	1	65	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	452	22	1	205	3	N	-0-					-0-
11	0		214	-0-	214	666	18	1	196	3	N	-0-					-0-
12	0		232	-0-	232	898	20	1	212	3	N	-0-					-0-
01	0		220	-0-	220	1118	20	1	200	3	N	-0-					-0-
02	1318	N	200	-0-	-1118	-0-	17	1	183	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		948	-0-	948	1896	43	1	905	3	N	-0-					4
11	0		900	-0-	900	2796	40	1	859	3	N	1	3	1			2
							1	9									
12	0		919	-0-	919	3715	41	1	875	3	N	3					5
							3	9									
01	0		895	-0-	895	4610	41	1	853	3	N	1	4	1			2
							1	9									
02	2800	N	779	-0-	-2021	2589	36	1	742	3	N	1	1	8			2
							1	9									
03	0	N	NO RPT	-0-	-0-	2589					N	NO RPT					2

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1270	-0-	1270	2565	125	1	1145	3	N	-0-					-0-
11	0		1222	-0-	1222	3787	104	1	1118	3	N	-0-					-0-
12	0		1264	-0-	1264	5051	106	1	1158	3	N	-0-					-0-
01	0		1232	-0-	1232	6283	110	1	1122	3	N	-0-					-0-
02	2800	N	1126	-0-	-1674	4609	96	1	1030	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4609					N	NO RPT					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		310	-0-	310	618	21	1	289	3	Y	-0-					-0-
11	0		300	-0-	300	918	21	1	279	3	Y	-0-					-0-
12	0		228	-0-	228	1146	16	1	212	3	Y	-0-					-0-
01	0		170	-0-	170	1316	12	1	158	3	Y	-0-					-0-
02	1433	N	117	-0-	-1316	-0-	2	1	115	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	193	88	3			N	-0-					-0-
11	0		51	-0-	51	244	51	3			N	-0-					-0-
12	0		40	-0-	40	284	40	3			N	-0-					-0-
01	0		166	-0-	166	450	166	3			N	-0-					-0-
02	880	N	430	-0-	-450	-0-	430	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	198	84	3			Y	-0-					-0-
11	0		151	-0-	151	349	151	3			Y	-0-					-0-
12	0		104	-0-	104	453	104	3			Y	-0-					-0-
01	0		168	-0-	168	621	168	3			Y	-0-					-0-
02	698	N	77	-0-	-621	-0-	77	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	560	24	1	256	3	Y	-0-					62
11	0		328	-0-	328	888	27	1	301	3	Y	-0-					62
12	0		374	-0-	374	1262	22	1	352	3	Y	-0-					62
01	0		444	-0-	444	1706	91	1	353	3	Y	-0-					62
02	2097	N	391	-0-	-1706	-0-	80	1	311	3	Y	-0-					62
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

10	0		226	-0-	226	559	10	1	216	3	N	-0-					4
11	0		88	-0-	88	647	4	1	84	3	N	-0-					4
12	0		373	-0-	373	1020	17	1	356	3	N	-0-					4
01	0		386	-0-	386	1406	18	1	368	3	N	-0-					4
02	1738	N	332	-0-	-1406	-0-	15	1	317	3	N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

10	0		140	-0-	140	284	8	1	132	3	N	-0-					-0-
11	0		122	-0-	122	406	7	1	115	3	N	-0-					-0-
12	0		129	-0-	129	535	9	1	120	3	N	-0-					-0-
01	0		140	-0-	140	675	9	1	131	3	N	-0-					-0-
02	794	N	119	-0-	-675	-0-	8	1	111	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

10	0		430	-0-	430	844	26	1	404	3	N	-0-					-0-
11	0		405	-0-	405	1249	22	1	383	3	N	-0-					-0-
12	0		416	-0-	416	1665	29	1	387	3	N	-0-					-0-
01	0		415	-0-	415	2080	27	1	388	3	N	-0-					-0-
02	2455	N	375	-0-	-2080	-0-	26	1	349	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

10	0		522	-0-	522	1118	522	3			N	-0-					-0-
11	0		482	-0-	482	1600	482	3			N	-0-					-0-
12	0		553	-0-	553	2153	553	3			N	-0-					-0-
01	0		467	-0-	467	2620	467	3			N	-0-					-0-
02	2800	N	545	-0-	-2255	365	545	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	365					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	480	30	1	214	3	Y	-0-					2
11	0		237	-0-	237	717	23	1	214	3	Y	-0-					2
12	0		216	-0-	216	933	20	1	196	3	Y	-0-					2
01	0		226	-0-	226	1159	20	1	206	3	Y	-0-					2
02	1366	N	207	-0-	-1159	-0-	18	1	189	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	495	15	1	232	3	N	-0-					-0-
11	0		236	-0-	236	731	13	1	223	3	N	-0-					-0-
12	0		239	-0-	239	970	17	1	222	3	N	-0-					-0-
01	0		235	-0-	235	1205	15	1	220	3	N	-0-					-0-
02	1416	N	211	-0-	-1205	-0-	15	1	196	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		448	-0-	448	893	27	1	421	3	N	-0-					-0-
11	0		430	-0-	430	1323	23	1	407	3	N	-0-					-0-
12	0		438	-0-	438	1761	31	1	407	3	N	-0-					-0-
01	0		438	-0-	438	2199	28	1	410	3	N	-0-					-0-
02	2600	N	401	-0-	-2199	-0-	28	1	373	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		675	-0-	675	1339	41	1	634	3	N	-0-					-0-
11	0		639	-0-	639	1978	34	1	605	3	N	-0-					-0-
12	0		649	-0-	649	2627	45	1	604	3	N	-0-					-0-
01	0		645	-0-	645	3272	42	1	603	3	N	-0-					-0-
02	2800	N	583	-0-	-2217	1055	41	1	542	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1055					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		86	-0-	86	86	6	1	80	3	N	-0-					-0-
01	0		136	-0-	136	222	9	1	127	3	N	-0-					-0-
02	341	N	119	-0-	-222	-0-	8	1	111	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	113	5	1	48	3	Y	-0-					8
11	0		53	-0-	53	166	4	1	49	3	Y	-0-					8
12	0		56	-0-	56	222	3	1	53	3	Y	-0-					8
01	0		58	-0-	58	280	4	1	54	3	Y	-0-					8
02	330	N	50	-0-	-280	-0-	4	1	46	3	Y	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	162	24	1	138	3	N	-0-					-0-
11	0		156	-0-	156	318	20	1	136	3	N	-0-					-0-
12	0		136	-0-	136	454	20	1	116	3	N	-0-					-0-
01	0		155	-0-	155	609	16	1	139	3	N	-0-					-0-
02	757	N	148	-0-	-609	-0-	19	1	129	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1004	-0-	1004	2030	60	1	944	3	N	-0-					-0-
11	0		1005	-0-	1005	3035	54	1	951	3	N	-0-					-0-
12	0		1020	-0-	1020	4055	71	1	949	3	N	-0-					-0-
01	0		860	-0-	860	4915	56	1	804	3	N	-0-					-0-
02	2800	N	916	-0-	-1884	3031	64	1	852	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3031					N	NO RPT					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	369	25	1	178	3	Y	-0-					-0-
11	0		185	-0-	185	554	18	1	167	3	Y	-0-					-0-
12	0		174	-0-	174	728	16	1	158	3	Y	-0-					-0-
01	0		173	-0-	173	901	15	1	158	3	Y	-0-					-0-
02	1071	N	170	-0-	-901	-0-	15	1	155	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	452	14	1	214	3	N	-0-					-0-
11	0		224	-0-	224	676	12	1	212	3	N	-0-					-0-
12	0		229	-0-	229	905	16	1	213	3	N	-0-					-0-
01	0		228	-0-	228	1133	15	1	213	3	N	-0-					-0-
02	1337	N	204	-0-	-1133	-0-	14	1	190	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		461	-0-	461	905	58	1	403	3	Y	-0-					-0-
11	0		408	-0-	408	1313	52	1	356	3	Y	-0-					-0-
12	0		430	-0-	430	1743	46	1	384	3	Y	-0-					-0-
01	0		452	-0-	452	2195	50	1	402	3	Y	-0-					-0-
02	2574	N	379	-0-	-2195	-0-	38	1	341	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		441	-0-	441	879	55	1	386	3	Y	-0-					-0-
11	0		413	-0-	413	1292	52	1	361	3	Y	-0-					-0-
12	0		414	-0-	414	1706	44	1	370	3	Y	-0-					-0-
01	0		461	-0-	461	2167	51	1	410	3	Y	-0-					-0-
02	2539	N	372	-0-	-2167	-0-	37	1	335	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		502	-0-	502	952	22	1	5	2	N	-0-					-0-
							475	3									
11	0		478	-0-	478	1430	21	1	2	2	N	-0-					-0-
							455	3									
12	0		483	-0-	483	1913	22	1	461	3	N	-0-					-0-
01	0		473	-0-	473	2386	22	1	2	2	N	-0-					-0-
							449	3									
02	2800	N	432	-0-	-2368	18	20	1	412	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	18					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		196	-0-	196	430	12	1	184	3	N	-0-			-0-
11	0		183	-0-	183	613	10	1	173	3	N	-0-			-0-
12	0		182	-0-	182	795	13	1	169	3	N	-0-			-0-
01	0		182	-0-	182	977	12	1	170	3	N	-0-			-0-
02	1146	N	169	-0-	-977	-0-	12	1	157	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1	-0-	1	5	1	3			Y	-0-			-0-
11	0		-0-	-0-	-0-	5					Y	-0-			-0-
12	0		26	-0-	26	31	2	1	24	3	Y	-0-			-0-
01	0		-0-	-0-	-0-	31					Y	-0-			-0-
02	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		147	-0-	147	281	14	1	133	3	Y	-0-			-0-
11	0		139	-0-	139	420	16	1	123	3	Y	-0-			-0-
12	0		141	-0-	141	561	17	1	124	3	Y	-0-			-0-
01	0		144	-0-	144	705	16	1	128	3	Y	-0-			-0-
02	815	N	110	-0-	-705	-0-	12	1	98	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		314	-0-	314	632	19	1	295	3	N	-0-			-0-
11	0		255	-0-	255	887	14	1	241	3	N	-0-			-0-
12	0		323	-0-	323	1210	23	1	300	3	N	-0-			-0-
01	0		309	-0-	309	1519	20	1	289	3	N	-0-			-0-
02	1802	N	283	-0-	-1519	-0-	20	1	263	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		253	-0-	253	496	11	1	242	3	N	-0-			1
11	0		236	-0-	236	732	10	1	226	3	N	-0-			1
12	0		247	-0-	247	979	11	1	236	3	N	-0-			1
01	0		253	-0-	253	1232	12	1	241	3	N	-0-			1
02	1443	N	211	-0-	-1232	-0-	10	1	201	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		211	-0-	211	400	26	1	185	3	Y	-0-			2
11	0		594	-0-	594	994	58	1	536	3	Y	-0-			2
12	0		1036	-0-	1036	2030	98	1	938	3	Y	-0-			2
01	0		1095	-0-	1095	3125	96	1	999	3	Y	-0-			2
02	2800	N	961	-0-	-1839	1286	85	1	876	3	Y	-0-			2
03	0	N	NO RPT	-0-	-0-	1286					Y	NO RPT			2

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		276	-0-	276	528	17	1	259	3	N	-0-			-0-
11	0		257	-0-	257	785	14	1	243	3	N	-0-			-0-
12	0		262	-0-	262	1047	18	1	244	3	N	-0-			-0-
01	0		259	-0-	259	1306	17	1	242	3	N	-0-			-0-
02	1540	N	234	-0-	-1306	-0-	16	1	218	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	609	18	1	290	3	N	-0-					-0-
11	0		294	-0-	294	903	16	1	278	3	N	-0-					-0-
12	0		300	-0-	300	1203	21	1	279	3	N	-0-					-0-
01	0		298	-0-	298	1501	19	1	279	3	N	-0-					-0-
02	1771	N	270	-0-	-1501	-0-	19	1	251	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		400	-0-	400	771	400	3			Y	-0-					-0-
11	0		414	-0-	414	1185	414	3			Y	-0-					-0-
12	0		414	-0-	414	1599	414	3			Y	-0-					-0-
01	0		428	-0-	428	2027	428	3			Y	-0-					-0-
02	2422	N	395	-0-	-2027	-0-	395	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	166	7	1	86	3	N	-0-					-0-
11	0		67	-0-	67	233	7	1	60	3	N	-0-					-0-
12	0		86	-0-	86	319	5	1	81	3	N	-0-					-0-
01	0		92	-0-	92	411	92	3			N	-0-					-0-
02	499	N	88	-0-	-411	-0-	88	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		649	-0-	649	1244	51	1	597	3	N	1					2
							1	9									
11	0		601	-0-	601	1845	46	1	554	3	N	1	1	1			2
							1	9									
12	0		685	-0-	685	2530	53	1	632	3	N	-0-	1	1			1
01	0		699	-0-	699	3229	51	1	638	3	N	9	6	1			4
							10	9									
02	2800	N	534	-0-	-2266	963	42	1	490	3	N	2	3	1			3
							2	9									
03	0	N	NO RPT	-0-	-0-	963					N	NO RPT					3

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	610	8	1	305	3	Y	-0-					-0-
11	0		305	-0-	305	915	7	1	298	3	Y	-0-					-0-
12	0		298	-0-	298	1213	5	1	293	3	Y	-0-					-0-
01	0		307	-0-	307	1520	7	1	300	3	Y	-0-					-0-
02	1797	N	277	-0-	-1520	-0-	7	1	270	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	555	17	1	265	3	N	-0-					-0-
11	0		271	-0-	271	826	15	1	256	3	N	-0-					-0-
12	0		277	-0-	277	1103	19	1	258	3	N	-0-					-0-
01	0		272	-0-	272	1375	18	1	254	3	N	-0-					-0-
02	1624	N	249	-0-	-1375	-0-	17	1	232	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	330 -0-	330	658	8	1	322	3	Y	-0-					-0-
11			0	306 -0-	306	964	7	1	299	3	Y	-0-					-0-
12			0	294 -0-	294	1258	5	1	289	3	Y	-0-					-0-
01			0	286 -0-	286	1544	7	1	279	3	Y	-0-					-0-
02	1793	N		249 -0-	-1544	-0-	6	1	243	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	81 -0-	81	328	10	1	71	3	Y	-0-					-0-
11			0	82 -0-	82	410	8	1	74	3	Y	-0-					-0-
12			0	82 -0-	82	492	8	1	74	3	Y	-0-					-0-
01	T. A.			81 -0-	81	573	7	1	74	3	Y	-0-					-0-
02	T. A.			71 -0-	71	644	6	1	65	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	644					Y	NO RPT					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		60	-0-	60	63	7	1	53	3	Y	-0-					-0-
11	14B2 EXT		52	-0-	52	115	5	1	47	3	Y	-0-					-0-
12	14B2 EXT		49	-0-	49	164	5	1	44	3	Y	-0-					-0-
01	14B2 EXT		50	-0-	50	214	4	1	46	3	Y	-0-					-0-
02	263	X	49	-0-	-214	-0-	4	1	45	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	7 -0-	7	71	1	1	6	3	Y	-0-					-0-
11			0	-0- -0-	-0-	71					Y	-0-					-0-
12			0	-0- -0-	-0-	71					Y	-0-					-0-
01			0	-0- -0-	-0-	71					Y	-0-					-0-
02	71	N		-0- -0-	-71	-0-					Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	448 -0-	448	865	11	1	437	3	Y	-0-					-0-
11			0	437 -0-	437	1302	11	1	426	3	Y	-0-					-0-
12			0	397 -0-	397	1699	7	1	390	3	Y	-0-					-0-
01			0	433 -0-	433	2132	10	1	423	3	Y	-0-					-0-
02	2511	N		379 -0-	-2132	-0-	10	1	369	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	454 -0-	454	877	11	1	443	3	Y	-0-					-0-
11			0	435 -0-	435	1312	11	1	424	3	Y	-0-					-0-
12			0	402 -0-	402	1714	7	1	395	3	Y	-0-					-0-
01			0	297 -0-	297	2011	7	1	290	3	Y	-0-					-0-
02	2434	N		423 -0-	-2011	-0-	11	1	412	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	576 -0-	576	1138	85	1	491	3	N	-0-					-0-
11			0	553 -0-	553	1691	72	1	481	3	N	-0-					-0-
12			0	568 -0-	568	2259	85	1	483	3	N	-0-					-0-
01			0	571 -0-	571	2830	58	1	513	3	N	-0-					-0-
02	2800	N		514 -0-	-2286	544	65	1	449	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	544					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	864	55	1	382	3	Y	-0-					-0-
11	0		232	-0-	232	1096	29	1	203	3	Y	-0-					-0-
12	0		397	-0-	397	1493	43	1	354	3	Y	-0-					-0-
01	0		447	-0-	447	1940	50	1	397	3	Y	-0-					-0-
02	2324	N	384	-0-	-1940	-0-	39	1	345	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	3	2	3			Y	-0-					14
11	0		2	-0-	2	5	2	3			Y	-0-					14
12	0		6	-0-	6	11	6	3			Y	-0-					14
01	0		10	-0-	10	21	10	3			Y	-0-					14
02	26	N	5	-0-	-21	-0-	5	3			Y	-0-					14
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-	330	658	20	1	310	3	N	-0-					-0-
11	0		316	-0-	316	974	17	1	299	3	N	-0-					-0-
12	0		320	-0-	320	1294	22	1	298	3	N	-0-					-0-
01	0		320	-0-	320	1614	21	1	299	3	N	-0-					-0-
02	1937	N	323	-0-	-1614	-0-	23	1	300	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	2					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		428	-0-	428	904	43	1	385	3	Y	-0-					-0-
11	0		515	-0-	515	1419	55	1	460	3	Y	-0-					-0-
12	0		460	-0-	460	1879	34	1	426	3	Y	-0-					-0-
01	0		297	-0-	297	2176	20	1	277	3	Y	-0-					-0-
02	2180	N	4	-0-	-2176	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	241	10	1	115	3	N	-0-					-0-
11	0		118	-0-	118	359	9	1	109	3	N	-0-					-0-
12	0		130	-0-	130	489	10	1	120	3	N	-0-					-0-
01	0		122	-0-	122	611	9	1	113	3	N	-0-					-0-
02	730	N	119	-0-	-611	-0-	9	1	110	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		290	-0-	290	603	29	1	261	3	Y	-0-					-0-
11	0		316	-0-	316	919	34	1	282	3	Y	-0-					-0-
12	0		304	-0-	304	1223	23	1	281	3	Y	-0-					-0-
01	0		302	-0-	302	1525	20	1	282	3	Y	-0-					-0-
02	1800	N	275	-0-	-1525	-0-	20	1	255	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1	-0-	1	1	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	695	21	1	327	3	N	-0-					-0-
11	0		330	-0-	330	1025	18	1	312	3	N	-0-					-0-
12	0		338	-0-	338	1363	24	1	314	3	N	-0-					-0-
01	0		343	-0-	343	1706	22	1	321	3	N	-0-					-0-
02	2015	N	309	-0-	-1706	-0-	22	1	287	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1154	-0-	1154	2348	69	1	1085	3	N	-0-					-0-
11	0		1085	-0-	1085	3433	58	1	1027	3	N	-0-					-0-
12	0		1064	-0-	1064	4497	74	1	990	3	N	-0-					-0-
01	0		910	-0-	910	5407	59	1	851	3	N	-0-					-0-
02	2800	N	790	-0-	-2010	3397	55	1	735	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3397					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		682	-0-	682	1338	682	3			Y	-0-					-0-
11	0		507	-0-	507	1845	507	3			Y	-0-					-0-
12	0		447	-0-	447	2292	447	3			Y	-0-					-0-
01	0		385	-0-	385	2677	385	3			Y	-0-					-0-
02	2800	N	437	-0-	-2363	314	437	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	314					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	414	13	1	196	3	N	-0-					-0-
11	0		200	-0-	200	614	11	1	189	3	N	-0-					-0-
12	0		206	-0-	206	820	14	1	192	3	N	-0-					-0-
01	0		200	-0-	200	1020	13	1	187	3	N	-0-					-0-
02	1210	N	190	-0-	-1020	-0-	13	1	177	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		347	-0-	347	662	9	1	338	3	Y	-0-					-0-
11	0		357	-0-	357	1019	9	1	348	3	Y	-0-					-0-
12	0		340	-0-	340	1359	6	1	334	3	Y	-0-					-0-
01	0		365	-0-	365	1724	8	1	357	3	Y	-0-					-0-
02	2039	N	315	-0-	-1724	-0-	8	1	307	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		276	-0-	276	526	7	1	269	3	Y	-0-					-0-
11	0		272	-0-	272	798	7	1	265	3	Y	-0-					-0-
12	0		280	-0-	280	1078	5	1	275	3	Y	-0-					-0-
01	0		252	-0-	252	1330	6	1	246	3	Y	-0-					-0-
02	1545	N	215	-0-	-1330	-0-	5	1	210	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		725	-0-	725	1432	28	1	697	2	N	-0-					-0-
11	0		716	-0-	716	2148	30	1	686	2	N	-0-					-0-
12	0		706	-0-	706	2854	28	1	678	2	N	-0-					-0-
01	0		702	-0-	702	3556	26	1	676	2	N	-0-					-0-
02	2800	N	623	-0-	-2177	1379	24	1	599	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1379					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		22	-0-	22	22	2	1	20	3	N	-0-					-0-
12	0		-0-	-0-	-0-	22					N	-0-					-0-
01	0		8	-0-	8	30	1	1	7	3	N	-0-					-0-
02	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		4	-0-	4	4	4	3			N	-0-					-0-
02	151	N	147	-0-	-4	-0-	13	1	134	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	769	30	1	355	3	N	-0-					-0-
11	0		361	-0-	361	1130	27	1	334	3	N	-0-					-0-
12	0		357	-0-	357	1487	28	1	329	3	N	-0-					-0-
01	0		353	-0-	353	1840	26	1	327	3	N	-0-					-0-
02	2184	N	344	-0-	-1840	-0-	27	1	317	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		297	-0-	297	585	20	1	277	3	Y	-0-					-0-
11	0		284	-0-	284	869	27	1	257	3	Y	-0-					-0-
12	0		300	-0-	300	1169	32	1	268	3	Y	-0-					-0-
01	0		302	-0-	302	1471	29	1	273	3	Y	-0-					-0-
02	1729	N	258	-0-	-1471	-0-	20	1	238	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	644	19	1	304	3	N	-0-					-0-
11	0		306	-0-	306	950	16	1	290	3	N	-0-					-0-
12	0		312	-0-	312	1262	22	1	290	3	N	-0-					-0-
01	0		311	-0-	311	1573	20	1	291	3	N	-0-					-0-
02	1849	N	276	-0-	-1573	-0-	19	1	257	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		422	-0-	422	833	25	1	397	3	N	-0-					-0-
11	0		403	-0-	403	1236	22	1	381	3	N	-0-					-0-
12	0		410	-0-	410	1646	29	1	381	3	N	-0-					-0-
01	0		411	-0-	411	2057	27	1	384	3	N	-0-					-0-
02	2426	N	369	-0-	-2057	-0-	26	1	343	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		663	-0-	663	1159	52	1	611	3	N	-0-					-0-
11	0		605	-0-	605	1764	46	1	559	3	N	-0-					-0-
12	0		548	-0-	548	2312	43	1	505	3	N	-0-					-0-
01	0		498	-0-	498	2810	37	1	461	3	N	-0-					-0-
02	2800	N	415	-0-	-2385	425	33	1	382	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	425					N	NO RPT					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	265	21	1	244	3	N	-0-					-0-
11	0		248	-0-	248	513	19	1	229	3	N	-0-					-0-
12	0		257	-0-	257	770	20	1	237	3	N	-0-					-0-
01	0		247	-0-	247	1017	18	1	229	3	N	-0-					-0-
02	1259	N	242	-0-	-1017	-0-	19	1	223	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	155 -0-	155	155	14	1	141	3	Y	-0-					14
11			0	142 -0-	142	297	18	1	124	3	Y	-0-	9	1			5
12			0	147 -0-	147	444	20	1	127	3	Y	-0-	3	1			2
01	T. A.			147 -0-	147	591	13	1	134	3	Y	-0-					2
02	T. A.			132 -0-	132	723	11	1	121	3	Y	-0-					2
03	T. A.		NO RPT	-0-	-0-	723					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	259 -0-	259	259	23	1	236	3	Y	-0-					-0-
11			0	223 -0-	223	482	28	1	195	3	Y	-0-					-0-
12			0	241 -0-	241	723	33	1	208	3	Y	-0-					-0-
01			0	210 -0-	210	933	19	1	191	3	Y	-0-					-0-
02	1072	N		139 -0-	-933	-0-	12	1	127	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	60 -0-	60	122	6	1	54	3	Y	-0-					-0-
11			0	62 -0-	62	184	7	1	55	3	Y	-0-					-0-
12			0	61 -0-	61	245	5	1	56	3	Y	-0-					-0-
01			0	52 -0-	52	297	3	1	49	3	Y	-0-					-0-
02	356	N		59 -0-	-297	-0-	4	1	55	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	227 -0-	227	464	22	1	205	3	N	-0-					-0-
11			0	219 -0-	219	683	19	1	200	3	N	-0-					-0-
12			0	222 -0-	222	905	19	1	203	3	N	-0-					-0-
01			0	217 -0-	217	1122	19	1	198	3	N	-0-					-0-
02	1358	N		236 -0-	-1122	-0-	20	1	216	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	196 -0-	196	388	15	1	181	3	N	-0-					-0-
11			0	120 -0-	120	508	9	1	111	3	N	-0-					-0-
12			0	35 -0-	35	543	3	1	32	3	N	-0-					-0-
01			0	6 -0-	6	549	6	3			N	-0-					-0-
02	550	N		1 -0-	-549	-0-	1	3			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	49 -0-	49	96	5	1	44	3	N	-0-					-0-
11			0	45 -0-	45	141	4	1	41	3	N	-0-					-0-
12			0	47 -0-	47	188	4	1	43	3	N	-0-					-0-
01			0	46 -0-	46	234	4	1	42	3	N	-0-					-0-
02	275	N		41 -0-	-234	-0-	4	1	37	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		194	-0-	194	360	13	1	181	3	Y	-0-					-0-
11	0		153	-0-	153	513	11	1	142	3	Y	-0-					-0-
12	0		172	-0-	172	685	12	1	160	3	Y	-0-					-0-
01	0		165	-0-	165	850	12	1	153	3	Y	-0-					-0-
02	1002	N	152	-0-	-850	-0-	3	1	149	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		553	-0-	553	553	49 6	1 9	498	3	Y	5	1	8			8
11	0		519	-0-	519	1072	64 8	1 9	447	3	Y	7	6	1			9
12	0		528	-0-	528	1600	71 1	1 9	456	3	Y	1	6	1			4
01	0		536	-0-	536	2136	48 2	1 9	486	3	Y	2	2	8			4
02	2621	N	485	-0-	-2136	-0-	40 2	1 9	443	3	Y	2	6	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		921	-0-	921	1828	41 1	1 9	879	3	N	1					4
11	0		879	-0-	879	2707	39 1	1 9	839	3	N	1	3	1			2
12	0		902	-0-	902	3609	41 1	1 9	860	3	N	1					3
01	0		885	-0-	885	4494	41	1	844	3	N	-0-	2	1			1
02	2800	N	799	-0-	-2001	2493	37	1	762	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	2493					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	279	87	3			N	-0-					-0-
11	0		182	-0-	182	461	182	3			N	-0-					-0-
12	0		87	-0-	87	548	87	3			N	-0-					-0-
01	0		154	-0-	154	702	154	3			N	-0-					-0-
02	872	N	170	-0-	-702	-0-	170	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	57	26	3			N	-0-					-0-
11	0		36	-0-	36	93	36	3			N	-0-					-0-
12	0		28	-0-	28	121	28	3			N	-0-					-0-
01	0		28	-0-	28	149	28	3			N	-0-					-0-
02	175	N	26	-0-	-149	-0-	26	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		432	-0-	432	854	34	1	398	3	N	-0-					1
11	0		414	-0-	414	1268	31	1	382	3	N	1	1	1			1
							1	9									
12	0		293	-0-	293	1561	23	1	270	3	N	-0-					1
01	0		255	-0-	255	1816	19	1	234	3	N	2	2	1			1
							2	9									
02	2078	N	262	-0-	-1816	-0-	21	1	240	3	N	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	19	6	3			N	-0-					-0-
11	0		12	-0-	12	31	12	3			N	-0-					-0-
12	0		11	-0-	11	42	11	3			N	-0-					-0-
01	0		17	-0-	17	59	17	3			N	-0-					-0-
02	68	N	9	-0-	-59	-0-	9	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	222	7	1	106	2	Y	-0-					-0-
11	0		111	-0-	111	333	7	1	104	2	Y	-0-					-0-
12	0		112	-0-	112	445	7	1	105	2	Y	-0-					-0-
01	0		114	-0-	114	559	7	1	107	2	Y	-0-					-0-
02	662	N	103	-0-	-559	-0-	7	1	96	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	440	13	1	200	2	Y	-0-					-0-
11	0		156	-0-	156	596	10	1	146	2	Y	-0-					-0-
12	0		234	-0-	234	830	14	1	220	2	Y	-0-					-0-
01	0		261	-0-	261	1091	16	1	245	2	Y	-0-					-0-
02	1333	N	242	-0-	-1091	-0-	16	1	226	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		644	-0-	644	1246	51	1	593	3	N	-0-					-0-
11	0		636	-0-	636	1882	48	1	588	3	N	-0-					-0-
12	0		719	-0-	719	2601	56	1	663	3	N	-0-					-0-
01	0		716	-0-	716	3317	53	1	663	3	N	-0-					-0-
02	2800	N	650	-0-	-2150	1167	52	1	598	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1167					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	303	27	1	276	3	Y	-0-					2
11	0		290	-0-	290	593	36	1	254	3	Y	-0-	1	1			1
12	0		303	-0-	303	896	41	1	260	3	Y	2	1	1			2
							2	9									
01	0		297	-0-	297	1193	27	1	270	3	Y	-0-					2
02	1463	N	270	-0-	-1193	-0-	22	1	247	3	Y	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	175	17	1	158	3	N	-0-					-0-
11	0		160	-0-	160	335	14	1	146	3	N	-0-					-0-
12	0		166	-0-	166	501	14	1	152	3	N	-0-					-0-
01	0		161	-0-	161	662	14	1	147	3	N	-0-					-0-
02	801	N	139	-0-	-662	-0-	12	1	127	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	252	5	1	124	2	N	-0-					-0-
11	0		126	-0-	126	378	5	1	121	2	N	-0-					-0-
12	0		123	-0-	123	501	5	1	118	2	N	-0-					-0-
01	0		135	-0-	135	636	5	1	130	2	N	-0-					-0-
02	754	N	118	-0-	-636	-0-	5	1	113	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	326	326	3			N	-0-					-0-
11	0		314	-0-	314	640	314	3			N	-0-					-0-
12	0		326	-0-	326	966	326	3			N	-0-					-0-
01	0		421	-0-	421	1387	421	3			N	-0-					-0-
02	1745	N	358	-0-	-1387	-0-	358	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	687	27	1	321	3	N	-0-					-0-
11	0		333	-0-	333	1020	25	1	308	3	N	-0-					-0-
12	0		360	-0-	360	1380	28	1	332	3	N	-0-					-0-
01	0		356	-0-	356	1736	26	1	330	3	N	-0-					-0-
02	2074	N	338	-0-	-1736	-0-	27	1	311	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	441	218	2			Y	-0-					-0-
11	0		287	-0-	287	728	287	2			Y	-0-					-0-
12	0		321	-0-	321	1049	321	2			Y	-0-					-0-
01	0		329	-0-	329	1378	329	2			Y	-0-					-0-
02	1675	N	297	-0-	-1378	-0-	297	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		324	-0-	324	324	29	1	294	3	Y	1					2
							1	9									
11	0		306	-0-	306	630	38	1	267	3	Y	1	1	1			2
							1	9									
12	0		316	-0-	316	946	43	1	273	3	Y	-0-	1	1			1
01	0		312	-0-	312	1258	28	1	283	3	Y	1					2
							1	9									
02	1545	N	287	-0-	-1258	-0-	24	1	263	3	Y	-0-	1	1			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	105	9	1	96	3	Y	-0-					1
11	0		118	-0-	118	223	15	1	103	3	Y	-0-					1
12	0		146	-0-	146	369	20	1	126	3	Y	-0-	1	1			-0-
01	0		147	-0-	147	516	13	1	133	3	Y	1					1
							1	9									
02	649	N	133	-0-	-516	-0-	11	1	122	3	Y	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		620	-0-	620	903	44	1	576	3	N	-0-					6
11	0		332	-0-	332	1235	24	1	308	3	N	-0-	2	1			4
12	0		731	-0-	731	1966	52	1	679	3	N	-0-	2	1			2
01	0		538	-0-	538	2504	38	1	499	3	N	1	1	1	1	8	1
							1	9									
02	2800	N	303	-0-	-2497	7	23	1	280	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	7					N	NO RPT					1

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		784	-0-	784	1549	97	1	675	3	Y	11	11	1			20
							12	9									
11	0		690	-0-	690	2239	87	1	597	3	Y	5	8	1			17
							6	9									
12	0		724	-0-	724	2963	75	1	623	3	Y	24	12	1			29
							26	9									
01	0		757	-0-	757	3720	84	1	669	3	Y	4	20	1			13
							4	9									
02	2800	N	657	-0-	-2143	1577	64	1	575	3	Y	16					29
							18	9									
03	0	N	NO RPT	-0-	-0-	1577					Y	NO RPT					29

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	134	64	3			N	-0-					-0-
11	0		59	-0-	59	193	59	3			N	-0-					-0-
12	0		68	-0-	68	261	68	3			N	-0-					-0-
01	0		72	-0-	72	333	72	3			N	-0-					-0-
02	400	N	67	-0-	-333	-0-	67	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	530	33	1	235	3	Y	-0-					-0-
11	0		249	-0-	249	779	24	1	225	3	Y	-0-					-0-
12	0		326	-0-	326	1105	31	1	295	3	Y	-0-					-0-
01	0		961	-0-	961	2066	84	1	877	3	Y	-0-					-0-
02	2800	N	775	-0-	-2025	41	69	1	706	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	41					Y	NO RPT					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-	312	639	39	1	273	3	Y	-0-					-0-
11	0		238	-0-	238	877	30	1	208	3	Y	-0-					-0-
12	0		254	-0-	254	1131	27	1	227	3	Y	-0-					-0-
01	0		338	-0-	338	1469	38	1	300	3	Y	-0-					-0-
02	1760	N	291	-0-	-1469	-0-	29	1	262	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	206	18	1	188	3	Y	-0-					1
11	0		171	-0-	171	377	21	1	149	3	Y	1	1	1			1
							1	9									
12	0		150	-0-	150	527	20	1	129	3	Y	1	1	1			1
							1	9									
01	0		113	-0-	113	640	10	1	103	3	Y	-0-					1
02	697	N	57	-0-	-640	-0-	5	1	52	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	487	19	1	222	3	N	-0-					-0-
11	0		207	-0-	207	694	16	1	191	3	N	-0-					-0-
12	0		222	-0-	222	916	17	1	205	3	N	-0-					-0-
01	0		234	-0-	234	1150	17	1	217	3	N	-0-					-0-
02	1375	N	225	-0-	-1150	-0-	18	1	207	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		487	-0-	487	974	29	1	458	2	Y	-0-					-0-
11	0		469	-0-	469	1443	29	1	440	2	Y	-0-					-0-
12	0		462	-0-	462	1905	28	1	434	2	Y	-0-					-0-
01	0		465	-0-	465	2370	28	1	437	2	Y	-0-					-0-
02	2780	N	410	-0-	-2370	-0-	28	1	382	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	68	1	1	28	3	Y	-0-					-0-
11	0		24	-0-	24	92	1	1	23	3	Y	-0-					-0-
12	0		781	-0-	781	873	13	1	768	3	Y	-0-					-0-
01	0		742	-0-	742	1615	17	1	725	3	Y	-0-					-0-
02	1803	N	188	-0-	-1615	-0-	5	1	183	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		558	-0-	558	1149	55	1	503	3	N	-0-					-0-
11	0		581	-0-	581	1730	49	1	532	3	N	-0-					-0-
12	0		406	-0-	406	2136	34	1	372	3	N	-0-					-0-
01	0		434	-0-	434	2570	39	1	395	3	N	-0-					-0-
02	2800	N	487	-0-	-2313	257	42	1	445	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	257					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		493	-0-	493	1029	29	1	464	2	Y	-0-					-0-
11	0		521	-0-	521	1550	32	1	489	2	Y	-0-					-0-
12	0		669	-0-	669	2219	40	1	629	2	Y	-0-					-0-
01	0		631	-0-	631	2850	39	1	592	2	Y	-0-					-0-
02	2800	N	519	-0-	-2281	569	35	1	484	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	569					Y	NO RPT					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	233	12	1	101	3	Y	1					2
							1	9									
11	0		597	-0-	597	830	65	1	530	3	Y	2					4
							2	9									
12	0		240	-0-	240	1070	27	1	213	3	Y	-0-					4
01	0		114	-0-	114	1184	13	1	101	3	Y	-0-					4
02	1531	N	347	-0-	-1184	-0-	39	1	308	3	Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		333	-0-	333	653	8	1	325	3	Y	-0-					-0-
11	0		328	-0-	328	981	8	1	320	3	Y	-0-					-0-
12	0		303	-0-	303	1284	5	1	298	3	Y	-0-					-0-
01	0		304	-0-	304	1588	7	1	297	3	Y	-0-					-0-
02	1846	N	258	-0-	-1588	-0-	7	1	251	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		556	-0-	556	1098	25	1	9	2	N	-0-					-0-
							522	3									
11	0		534	-0-	534	1632	23	1	4	2	N	-0-					-0-
							507	3									
12	0		544	-0-	544	2176	25	1	519	3	N	-0-					-0-
01	0		545	-0-	545	2721	25	1	3	2	N	-0-					-0-
							517	3									
02	2800	N	484	-0-	-2316	405	22	1	462	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	405					N	NO RPT					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		633	-0-	633	1258	78	1	555	3	Y	-0-					-0-
11	0		616	-0-	616	1874	60	1	556	3	Y	-0-					-0-
12	0		613	-0-	613	2487	58	1	555	3	Y	-0-					-0-
01	0		539	-0-	539	3026	47	1	492	3	Y	-0-					-0-
02	2800	N	557	-0-	-2243	783	49	1	508	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	783					Y	NO RPT					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	632	319	3			N	-0-					-0-
11	0		235	-0-	235	867	235	3			N	-0-					-0-
12	0		94	-0-	94	961	94	3			N	-0-					-0-
01	0		377	-0-	377	1338	377	3			N	-0-					-0-
02	1636	N	298	-0-	-1338	-0-	298	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		545	-0-	545	1069	105	1	440	3	Y	-0-					-0-
11	0		539	-0-	539	1608	106	1	433	3	Y	-0-					-0-
12	0		542	-0-	542	2150	110	1	432	3	Y	-0-					-0-
01	0		531	-0-	531	2681	108	1	423	3	Y	-0-					-0-
02	2800	N	470	-0-	-2330	351	94	1	376	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	351					Y	NO RPT					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	190	95	1	2	3	Y	-0-					-0-
11	0		98	-0-	98	288	93	1	5	3	Y	-0-					-0-
12	0		104	-0-	104	392	96	1	8	3	Y	-0-					-0-
01	0		103	-0-	103	495	96	1	7	3	Y	-0-					-0-
02	587	N	92	-0-	-495	-0-	87	1	5	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		416	-0-	416	802	44	1	370	3	Y	2					11
							2	9									
11	0		379	-0-	379	1181	41	1	337	3	Y	1					12
							1	9									
12	0		446	-0-	446	1627	51	1	395	3	Y	-0-					12
01	0		454	-0-	454	2081	52	1	401	3	Y	1					13
							1	9									
02	2468	N	387	-0-	-2081	-0-	43	1	344	3	Y	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164	164	15	1	149	3	Y	-0-					1
11	0		162	-0-	162	326	20	1	141	3	Y	1	1	1			1
							1	9									
12	0		181	-0-	181	507	24	1	156	3	Y	1	1	1			1
							1	9									
01	0		177	-0-	177	684	16	1	161	3	Y	-0-					1
02	841	N	157	-0-	-684	-0-	13	1	143	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		650	-0-	650	1284	125	1	525	3	Y	-0-					10
11	0		642	-0-	642	1926	126	1	516	3	Y	-0-					10
12	0		647	-0-	647	2573	131	1	516	3	Y	-0-					10
01	0		626	-0-	626	3199	127	1	499	3	Y	-0-					10
02	2800	N	536	-0-	-2264	935	107	1	429	3	Y	-0-					10
03	0	N	NO RPT	-0-	-0-	935					Y	NO RPT					10

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	299	13	1	138	3	Y	-0-					-0-
11	0		147	-0-	147	446	12	1	135	3	Y	-0-					-0-
12	0		164	-0-	164	610	10	1	154	3	Y	-0-					-0-
01	0		156	-0-	156	766	12	1	144	3	Y	-0-					-0-
02	907	N	141	-0-	-766	-0-	10	1	131	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	5					N	-0-					-0-
11	0		-0-	-0-	-0-	5					N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	379	14	1	173	3	N	-0-					-0-
11	0		176	-0-	176	555	17	1	159	3	N	-0-					-0-
12	0		158	-0-	158	713	9	1	149	3	N	-0-					-0-
01	0		146	-0-	146	859	146	3			N	-0-					-0-
02	977	N	118	-0-	-859	-0-	118	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		293	-0-	293	570	13	1	280	3	N	-0-					5
11	0		275	-0-	275	845	12	1	263	3	N	-0-					5
12	0		266	-0-	266	1111	12	1	254	3	N	-0-					5
01	0		255	-0-	255	1366	12	1	243	3	N	-0-					5
02	1595	N	229	-0-	-1366	-0-	11	1	218	3	N	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		338	-0-	338	666	20	1	318	3	N	-0-					-0-
11	0		318	-0-	318	984	17	1	301	3	N	-0-					-0-
12	0		324	-0-	324	1308	23	1	301	3	N	-0-					-0-
01	0		327	-0-	327	1635	21	1	306	3	N	-0-					-0-
02	1927	N	292	-0-	-1635	-0-	20	1	272	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	265	24	1	241	3	Y	-0-					1
11	0		254	-0-	254	519	32	1	221	3	Y	1	1	1			1
							1	9									
12	0		262	-0-	262	781	35	1	226	3	Y	1	1	1			1
							1	9									
01	0		258	-0-	258	1039	23	1	234	3	Y	1					2
							1	9									
02	1279	N	240	-0-	-1039	-0-	20	1	220	3	Y	-0-	1	1			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	101	1	39	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	98	1	90	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	101	1	187	3	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	101	1	176	3	N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	91	1	173	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

10	0		138	-0-	138	336	8	1	130	2	Y	-0-					-0-
11	0		180	-0-	180	516	11	1	169	2	Y	-0-					-0-
12	0		24	-0-	24	540	1	1	23	2	Y	-0-					-0-
01	0		240	-0-	240	780	15	1	225	2	Y	-0-					-0-
02	925	N	145	-0-	-780	-0-	10	1	135	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

10	0		389	-0-	389	770	28	1	361	3	N	-0-					-0-
11	0		372	-0-	372	1142	27	1	345	3	N	-0-					-0-
12	0		377	-0-	377	1519	27	1	350	3	N	-0-					-0-
01	0		355	-0-	355	1874	25	1	330	3	N	-0-					-0-
02	2214	N	340	-0-	-1874	-0-	25	1	315	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

10	62	N	28	-0-	-34	-0-	6	1	22	3	Y	-0-					-0-
11	60	N	19	-0-	-41	-0-	2	1	17	3	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	6	1	19	3	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	5	1	11	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

10	0		193	-0-	193	434	11	1	182	2	Y	-0-					-0-
11	0		195	-0-	195	629	12	1	183	2	Y	-0-					-0-
12	0		317	-0-	317	946	19	1	298	2	Y	-0-					-0-
01	0		215	-0-	215	1161	13	1	202	2	Y	-0-					-0-
02	1352	N	191	-0-	-1161	-0-	13	1	178	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

10	0		1283	-0-	1283	2163	1283	3			Y	-0-					-0-
11	0		1096	-0-	1096	3259	1094	3	2	9	Y	2	2	8			-0-
12	0		1090	-0-	1090	4349	1090	3			Y	-0-					-0-
01	0		1035	-0-	1035	5384	1032	3	3	9	Y	3	3	8			-0-
02	2800	N	1055	-0-	-1745	3639	1055	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3639					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

10	0		137	-0-	137	137	137	3			N	-0-					-0-
11	0		130	-0-	130	267	130	3			N	-0-					-0-
12	0		134	-0-	134	401	134	3			N	-0-					-0-
01	0		131	-0-	131	532	131	3			N	-0-					-0-
02	566	N	34	-0-	-532	-0-	34	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

10	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

10	0		161	-0-	161	161	14	1	147	3	Y	-0-					1
11	0		165	-0-	165	326	21	1	143	3	Y	1	1	1			1
							1	9									
12	0		375	-0-	375	701	50	1	322	3	Y	3	1	1			3
							3	9									
01	0		455	-0-	455	1156	41	1	414	3	Y	-0-					3
02	1522	N	366	-0-	-1156	-0-	30	1	335	3	Y	1	2	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

10	0		217	-0-	217	217	19	1	197	3	Y	1					4
							1	9									
11	0		123	-0-	123	340	15	1	106	3	Y	2	3	1			3
							2	9									
12	0		369	-0-	369	709	50	1	319	3	Y	-0-	2	1			1
01	0		286	-0-	286	995	26	1	259	3	Y	1					2
							1	9									
02	1230	N	235	-0-	-995	-0-	19	1	214	3	Y	2	4	1			-0-
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

10	0		309	-0-	309	640	30	1	279	3	N	-0-	1	1			1
11	0		245	-0-	245	885	21	1	224	3	N	-0-					1
12	0		254	-0-	254	1139	21	1	233	3	N	-0-					1
01	0		321	-0-	321	1460	29	1	292	3	N	-0-	1	1			-0-
02	1773	N	313	-0-	-1460	-0-	27	1	286	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	621	256	3			Y	-0-					-0-
11	0		259	-0-	259	880	259	3			Y	-0-					-0-
12	0		317	-0-	317	1197	317	3			Y	-0-					-0-
01	0		248	-0-	248	1445	248	3			Y	-0-					-0-
02	1688	N	243	-0-	-1445	-0-	243	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		411	-0-	411	810	411	3			N	-0-					-0-
11	0		394	-0-	394	1204	394	3			N	-0-					-0-
12	0		444	-0-	444	1648	444	3			N	-0-					-0-
01	0		338	-0-	338	1986	338	3			N	-0-					-0-
02	2432	N	446	-0-	-1986	-0-	446	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		535	-0-	535	1005	68 3	1 9	464	3	N	3					5
11	0		496	-0-	496	1501	63 7	1 9	426	3	N	6	4	1			7
12	0		483	-0-	483	1984	58 1	1 9	424	3	N	1					8
01	0		490	-0-	490	2474	63 8	1 9	419	3	N	7					15
02	2800	N	451	-0-	-2349	125	57 6	1 9	388	3	N	5	11	1			9
03	0	N	NO RPT	-0-	-0-	125					N	NO RPT					9

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	10	5	3			N	-0-					-0-
11	0		4	-0-	4	14	4	3			N	-0-					-0-
12	0		5	-0-	5	19	5	3			N	-0-					-0-
01	0		4	-0-	4	23	4	3			N	-0-					-0-
02	27	N	4	-0-	-23	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	165	15	1	150	3	Y	-0-					-0-
11	0		158	-0-	158	323	20	1	138	3	Y	-0-					-0-
12	0		180	-0-	180	503	24	1	156	3	Y	-0-					-0-
01	0		180	-0-	180	683	16	1	164	3	Y	-0-					-0-
02	844	N	161	-0-	-683	-0-	13	1	148	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	143	13	1	130	3	Y	-0-					-0-
11	0		130	-0-	130	273	16	1	114	3	Y	-0-					-0-
12	0		132	-0-	132	405	18	1	114	3	Y	-0-					-0-
01	0		121	-0-	121	526	11	1	110	3	Y	-0-					-0-
02	654	N	128	-0-	-526	-0-	11	1	117	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		2	-0-	2	4	2	3			N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	18	5	3			N	-0-					-0-
11	0		4	-0-	4	22	4	3			N	-0-					-0-
12	0		2	-0-	2	24	2	3			N	-0-					-0-
01	0		-0-	-0-	-0-	24					N	-0-					-0-
02	24	N	-0-	-0-	-24	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	335	107	1	65	3	N	-0-	1	1			-0-
11	0		162	-0-	162	497	103	1	59	3	N	-0-					-0-
12	0		158	-0-	158	655	106	1	52	3	N	-0-					-0-
01	0		158	-0-	158	813	106	1	52	3	N	-0-					-0-
02	953	N	140	-0-	-813	-0-	96	1	44	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	754	-0-	-52	-0-	754	3			Y	-0-					-0-
11	750	N	702	-0-	-48	-0-	702	3			Y	-0-					-0-
12	806	N	780	-0-	-26	-0-	780	3			Y	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	680	42	1	287	3	N	-0-					-0-
11	0		332	-0-	332	1012	43	1	289	3	N	-0-					-0-
12	0		345	-0-	345	1357	41	1	304	3	N	-0-					-0-
01	0		328	-0-	328	1685	43	1	285	3	N	-0-					-0-
02	1988	N	303	-0-	-1685	-0-	39	1	264	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	611	44	1	297	3	N	1					3
							1	9									
11	0		328	-0-	328	939	42	1	284	3	N	2	2	1			3
							2	9									
12	0		324	-0-	324	1263	39	1	284	3	N	1					4
							1	9									
01	0		332	-0-	332	1595	43	1	286	3	N	3					7
							3	9									
02	1907	N	312	-0-	-1595	-0-	39	1	267	3	N	5	6	1			6
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		630	-0-	630	1227	50	1	580	3	N	-0-					-0-
11	0		361	-0-	361	1588	27	1	334	3	N	-0-					-0-
12	0		512	-0-	512	2100	40	1	472	3	N	-0-					-0-
01	0		636	-0-	636	2736	47	1	589	3	N	-0-					-0-
02	2800	N	526	-0-	-2274	462	42	1	484	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	462					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	550	36	1	247	3	N	-0-					3
11	0		257	-0-	257	807	33	1	222	3	N	2	3	1			2
							2	9									
12	0		277	-0-	277	1084	33	1	242	3	N	2					4
							2	9									
01	0		237	-0-	237	1321	31	1	204	3	N	2					6
							2	9									
02	1576	N	255	-0-	-1321	-0-	32	1	220	3	N	3	4	1			5
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	11	1	1	8	3	N	-0-					-0-
11	0		3	-0-	3	14	3	3			N	-0-					-0-
12	0		3	-0-	3	17	3	3			N	-0-					-0-
01	0		139	-0-	139	156	10	1	129	3	N	-0-					-0-
02	383	N	227	-0-	-156	-0-	18	1	209	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	328	21	1	144	3	N	-0-					-0-
11	0		164	-0-	164	492	21	1	143	3	N	-0-					-0-
12	0		160	-0-	160	652	19	1	141	3	N	-0-					-0-
01	0		170	-0-	170	822	22	1	148	3	N	-0-					-0-
02	975	N	153	-0-	-822	-0-	20	1	133	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	176	88	3			N	-0-					-0-
11	0		86	-0-	86	262	86	3			N	-0-					-0-
12	0		88	-0-	88	350	88	3			N	-0-					-0-
01	0		90	-0-	90	440	90	3			N	-0-					-0-
02	523	N	83	-0-	-440	-0-	83	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		699	-0-	699	1419	31	1	668	3	N	-0-					2
11	0		645	-0-	645	2064	28	1	617	3	N	-0-					2
12	0		697	-0-	697	2761	32	1	665	3	N	-0-					2
01	0		699	-0-	699	3460	32	1	667	3	N	-0-					2
02	2800	N	580	-0-	-2220	1240	27	1	553	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	1240					N	NO RPT					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	308	21	1	149	3	Y	-0-					-0-
11	0		165	-0-	165	473	16	1	149	3	Y	-0-					-0-
12	0		152	-0-	152	625	14	1	138	3	Y	-0-					-0-
01	0		163	-0-	163	788	14	1	149	3	Y	-0-					-0-
02	992	N	204	-0-	-788	-0-	18	1	186	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	2	1	20	3	N	-0-					-0-
11	0		21	-0-	21	43	2	1	19	3	N	-0-					-0-
12	0		20	-0-	20	63	2	1	18	3	N	-0-					-0-
01	0		19	-0-	19	82	1	1	18	3	N	-0-					-0-
02	103	N	21	-0-	-82	-0-	2	1	19	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	385	30	1	355	3	N	-0-					-0-
11	0		344	-0-	344	729	26	1	318	3	N	-0-					-0-
12	0		355	-0-	355	1084	28	1	327	3	N	-0-					-0-
01	0		365	-0-	365	1449	27	1	338	3	N	-0-					-0-
02	1740	N	291	-0-	-1449	-0-	23	1	268	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
11	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	436	15	1	180	3	N	-0-					-0-
11	0		311	-0-	311	747	24	1	287	3	N	-0-					-0-
12	0		151	-0-	151	898	12	1	139	3	N	-0-					-0-
01	0		103	-0-	103	1001	8	1	95	3	N	-0-					-0-
02	1115	N	114	-0-	-1001	-0-	9	1	105	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1796	-0-	1796	3637	141	1	1655	3	N	-0-	25	1			37
11	0		1686	-0-	1686	5323	128	1	1554	3	N	4	24	1	4	8	13
							4	9									
12	0		1947	-0-	1947	7270	147	1	1733	3	N	61	17	1			57
							67	9									
01	0		1849	-0-	1849	9119	137	1	1709	3	N	3	49	1	2	8	9
							3	9									
02	2800	N	1580	-0-	-1220	7899	125	1	1454	3	N	1	5	1			5
							1	9									
03	0	N	NO RPT	-0-	-0-	7899					N	NO RPT					5

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		499	-0-	499	499	39	1	460	3	N	-0-					1
11	0		472	-0-	472	971	36	1	435	3	N	1	1	1			1
							1	9									
12	0		477	-0-	477	1448	37	1	439	3	N	1	1	1			1
							1	9									
01	0		479	-0-	479	1927	35	1	440	3	N	4	3	1			2
							4	9									
02	2357	N	430	-0-	-1927	-0-	34	1	394	3	N	2	2	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	315	12	1	186	3	N	-0-					-0-
11	0		209	-0-	209	524	11	1	198	3	N	-0-					-0-
12	0		197	-0-	197	721	14	1	183	3	N	-0-					-0-
01	0		189	-0-	189	910	12	1	177	3	N	-0-					-0-
02	1084	N	174	-0-	-910	-0-	12	1	162	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	380	15	1	180	3	Y	-0-					-0-
11	0		191	-0-	191	571	14	1	177	3	Y	-0-					-0-
12	0		182	-0-	182	753	13	1	169	3	Y	-0-					-0-
01	0		180	-0-	180	933	14	1	166	3	Y	-0-					-0-
02	1086	N	153	-0-	-933	-0-	12	1	141	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		564	-0-		564	1113	53	1	510	3	Y	1	4	1			1
								1	9									
11	0		549	-0-		549	1662	62	1	485	3	Y	2					3
								2	9									
12	0		503	-0-		503	2165	60	1	442	3	Y	1					4
								1	9									
01	0		559	-0-		559	2724	64	1	495	3	Y	-0-	3	1			1
02	2800	N	470	-0-		-2330	394	50	1	420	3	Y	-0-					1
03	0	N	NO RPT	-0-		-0-	394					Y	NO RPT					1

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		571	-0-		571	1154	26	1	545	3	N	-0-					1
11	0		529	-0-		529	1683	23	1	506	3	N	-0-					1
12	0		495	-0-		495	2178	22	1	473	3	N	-0-					1
01	0		545	-0-		545	2723	25	1	520	3	N	-0-					1
02	2800	N	430	-0-		-2370	353	20	1	410	3	N	-0-					1
03	0	N	NO RPT	-0-		-0-	353					N	NO RPT					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		582	-0-		582	1158	35	1	547	3	N	-0-					-0-
11	0		550	-0-		550	1708	30	1	520	3	N	-0-					-0-
12	0		548	-0-		548	2256	38	1	510	3	N	-0-					-0-
01	0		530	-0-		530	2786	34	1	496	3	N	-0-					-0-
02	2800	N	408	-0-		-2392	394	29	1	379	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	394					N	NO RPT					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		403	-0-		403	771	48	1	337	3	Y	16	5	1			16
								18	9									
11	0		384	-0-		384	1155	47	1	323	3	Y	13	9	1			20
								14	9									
12	0		351	-0-		351	1506	38	1	312	3	Y	1	7	1			14
								1	9									
01	0		320	-0-		320	1826	35	1	278	3	Y	6	12	1			8
								7	9									
02	2095	N	269	-0-		-1826	-0-	27	1	239	3	Y	3					11
								3	9									
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					11

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		772	-0-		772	1394	46	1	726	3	N	-0-					-0-
11	0		668	-0-		668	2062	36	1	632	3	N	-0-					-0-
12	0		1060	-0-		1060	3122	74	1	986	3	N	-0-					-0-
01	0		898	-0-		898	4020	58	1	840	3	N	-0-					-0-
02	2800	N	820	-0-		-1980	2040	57	1	763	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	2040					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	557	14	1	295	3	N	-0-					1
11	0		281	-0-	281	838	12	1	269	3	N	-0-					1
12	0		288	-0-	288	1126	13	1	275	3	N	-0-					1
01	0		290	-0-	290	1416	13	1	277	3	N	-0-					1
02	1672	N	256	-0-	-1416	-0-	12	1	244	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		296	-0-	296	296	23	1	273	3	N	-0-					-0-
11	0		275	-0-	275	571	21	1	254	3	N	-0-					-0-
12	0		277	-0-	277	848	22	1	255	3	N	-0-					-0-
01	0		279	-0-	279	1127	21	1	258	3	N	-0-					-0-
02	1387	N	260	-0-	-1127	-0-	21	1	239	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		319	-0-	319	635	30	1	289	3	Y	-0-					-0-
11	0		301	-0-	301	936	34	1	267	3	Y	-0-					-0-
12	0		307	-0-	307	1243	37	1	270	3	Y	-0-					-0-
01	0		299	-0-	299	1542	34	1	265	3	Y	-0-					-0-
02	1791	N	249	-0-	-1542	-0-	26	1	223	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	564	22	1	261	3	N	-0-					-0-
11	0		256	-0-	256	820	19	1	237	3	N	-0-					-0-
12	0		243	-0-	243	1063	19	1	224	3	N	-0-					-0-
01	0		258	-0-	258	1321	19	1	239	3	N	-0-					-0-
02	1558	N	237	-0-	-1321	-0-	19	1	218	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	197	95	1	4	3	N	-0-					-0-
11	0		99	-0-	99	296	92	1	7	3	N	-0-					-0-
12	0		101	-0-	101	397	95	1	6	3	N	-0-					-0-
01	0		101	-0-	101	498	95	1	6	3	N	-0-					-0-
02	591	N	93	-0-	-498	-0-	86	1	7	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	742	74	1	312	3	Y	-0-					2
11	0		384	-0-	384	1126	75	1	309	3	Y	-0-					2
12	0		436	-0-	436	1562	88	1	348	3	Y	-0-					2
01	0		386	-0-	386	1948	78	1	308	3	Y	-0-					2
02	2267	N	319	-0-	-1948	-0-	64	1	255	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		284	-0-	284	584	136	1	147	3	Y	1					4
							1	9									
11	0		270	-0-	270	854	132	1	138	3	Y	-0-					4
12	0		275	-0-	275	1129	136	1	139	3	Y	-0-					4
01	0		265	-0-	265	1394	134	1	128	3	Y	3					7
							3	9									
02	1615	N	221	-0-	-1394	-0-	117	1	104	3	Y	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	371	8	1	175	3	N	1					3
							1	9									
11	0		191	-0-	191	562	8	1	181	3	N	2	2	1			3
							2	9									
12	0		194	-0-	194	756	9	1	185	3	N	-0-					3
01	0		196	-0-	196	952	9	1	187	3	N	-0-	2	1			1
02	1131	N	179	-0-	-952	-0-	8	1	171	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	362	11	1	167	3	N	-0-					-0-
11	0		151	-0-	151	513	8	1	143	3	N	-0-					-0-
12	0		154	-0-	154	667	11	1	143	3	N	-0-					-0-
01	0		175	-0-	175	842	11	1	164	3	N	-0-					-0-
02	994	N	152	-0-	-842	-0-	11	1	141	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	195	17	1	178	3	Y	-0-	1	1			1
11	0		276	-0-	276	471	22	1	253	3	Y	1	1	1			1
							1	9									
12	0		260	-0-	260	731	17	1	242	3	Y	1					2
							1	9									
01	0		359	-0-	359	1090	22	1	336	3	Y	1	2	1			1
							1	9									
02	1388	N	298	-0-	-1090	-0-	18	1	278	3	Y	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		400	-0-	400	400	35	1	365	3	Y	-0-	2	1			3
11	0		397	-0-	397	797	32	1	365	3	Y	-0-	2	1			1
12	0		276	-0-	276	1073	18	1	256	3	Y	2	1	1			2
							2	9									
01	0		471	-0-	471	1544	29	1	441	3	Y	1	2	1			1
							1	9									
02	1893	N	349	-0-	-1544	-0-	22	1	326	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	54	3	1	25	3	Y	-0-					-0-
11	0		45	-0-	45	99	5	1	40	3	Y	-0-					-0-
12	0		87	-0-	87	186	10	1	77	3	Y	-0-					-0-
01	0		59	-0-	59	245	7	1	52	3	Y	-0-					-0-
02	280	N	35	-0-	-245	-0-	4	1	31	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		555	-0-	555	1137	33	1	522	3	N	-0-					-0-
11	0		498	-0-	498	1635	27	1	471	3	N	-0-					-0-
12	0		512	-0-	512	2147	36	1	476	3	N	-0-					-0-
01	0		426	-0-	426	2573	28	1	398	3	N	-0-					-0-
02	2800	N	350	-0-	-2450	123	25	1	325	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	123					N	NO RPT					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		939	-0-	939	1935	36	1	903	3	N	-0-					-0-
11	0		671	-0-	671	2606	671	3			N	-0-					-0-
12	0		560	-0-	560	3166	52	1	508	3	N	-0-					-0-
01	0		625	-0-	625	3791	625	3			N	-0-					-0-
02	2800	N	824	-0-	-1976	1815	824	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1815					N	NO RPT					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	636	14	1	300	3	N	-0-					1
11	0		279	-0-	279	915	12	1	267	3	N	-0-					1
12	0		284	-0-	284	1199	13	1	271	3	N	-0-					1
01	0		278	-0-	278	1477	13	1	265	3	N	-0-					1
02	1722	N	245	-0-	-1477	-0-	11	1	234	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	360	8	1	170	3	N	-0-					1
11	0		156	-0-	156	516	7	1	149	3	N	-0-					1
12	0		176	-0-	176	692	8	1	168	3	N	-0-					1
01	0		175	-0-	175	867	8	1	167	3	N	-0-					1
02	1024	N	157	-0-	-867	-0-	7	1	150	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		467	-0-	467	877	58	1	409	3	Y	-0-					-0-
11	0		442	-0-	442	1319	43	1	399	3	Y	-0-					-0-
12	0		418	-0-	418	1737	39	1	379	3	Y	-0-					-0-
01	0		420	-0-	420	2157	37	1	383	3	Y	-0-					-0-
02	2564	N	407	-0-	-2157	-0-	36	1	371	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		444	-0-	444	897	55	1	389	3	Y	-0-					-0-
11	0		432	-0-	432	1329	42	1	390	3	Y	-0-					-0-
12	0		572	-0-	572	1901	54	1	518	3	Y	-0-					-0-
01	0		340	-0-	340	2241	30	1	310	3	Y	-0-					-0-
02	2541	N	300	-0-	-2241	-0-	27	1	273	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	107	11	1	47	3	Y	-0-					2
11	0		57	-0-	57	164	11	1	46	3	Y	-0-					2
12	0		59	-0-	59	223	12	1	47	3	Y	-0-					2
01	0		59	-0-	59	282	12	1	47	3	Y	-0-					2
02	310	N	28	-0-	-282	-0-	6	1	22	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	369	11	1	177	2	Y	-0-					-0-
11	0		181	-0-	181	550	11	1	170	2	Y	-0-					-0-
12	0		182	-0-	182	732	11	1	171	2	Y	-0-					-0-
01	0		187	-0-	187	919	11	1	176	2	Y	-0-					-0-
02	1082	N	163	-0-	-919	-0-	11	1	152	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	799	155	1	250	3	N	-0-					1
11	0		401	-0-	401	1200	153	1	248	3	N	-0-					1
12	0		412	-0-	412	1612	159	1	253	3	N	-0-					1
01	0		418	-0-	418	2030	161	1	257	3	N	-0-					1
02	2380	N	350	-0-	-2030	-0-	139	1	211	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	697	38	1	319	3	Y	-0-					-0-
11	0		339	-0-	339	1036	37	1	302	3	Y	-0-					-0-
12	0		568	-0-	568	1604	65	1	503	3	Y	-0-					-0-
01	0		337	-0-	337	1941	38	1	299	3	Y	-0-					-0-
02	2237	N	296	-0-	-1941	-0-	33	1	263	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	630	12	1	252	3	N	-0-					1
11	0		527	-0-	527	1157	23	1	504	3	N	-0-					1
12	0		501	-0-	501	1658	23	1	478	3	N	-0-					1
01	0		486	-0-	486	2144	22	1	464	3	N	-0-					1
02	2648	N	504	-0-	-2144	-0-	23	1	481	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	6	1	63	3	Y	-0-					-0-
11	0		66	-0-	66	135	8	1	58	3	Y	-0-					-0-
12	0		66	-0-	66	201	9	1	57	3	Y	-0-					-0-
01	0		67	-0-	67	268	6	1	61	3	Y	-0-					-0-
02	328	N	60	-0-	-268	-0-	5	1	55	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		422	-0-	422	422	47	1	375	3	Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	422					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		708	-0-	708	1389	43	1	665	3	N	-0-					-0-
11	0		671	-0-	671	2060	36	1	635	3	N	-0-					-0-
12	0		687	-0-	687	2747	48	1	639	3	N	-0-					-0-
01	0		696	-0-	696	3443	45	1	651	3	N	-0-					-0-
02	2800	N	629	-0-	-2171	1272	44	1	584	3	N	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	1272					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		180	-0-	180	355	117	1	63	3	Y	-0-					-0-
11	0		176	-0-	176	531	114	1	62	3	Y	-0-					-0-
12	0		181	-0-	181	712	118	1	63	3	Y	-0-					-0-
01	0		183	-0-	183	895	118	1	65	3	Y	-0-					-0-
02	1056	N	161	-0-	-895	-0-	106	1	55	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-	508	508	508	3			N	-0-					-0-
11	0		488	-0-	488	996	488	3			N	-0-					-0-
12	0		515	-0-	515	1511	515	3			N	-0-					-0-
01	0		512	-0-	512	2023	512	3			N	-0-					-0-
02	2473	N	450	-0-	-2023	-0-	450	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		338	-0-	338	675	15	1	323	3	N	-0-					1
11	0		305	-0-	305	980	13	1	292	3	N	-0-					1
12	0		315	-0-	315	1295	14	1	301	3	N	-0-					1
01	0		316	-0-	316	1611	15	1	301	3	N	-0-					1
02	1889	N	278	-0-	-1611	-0-	13	1	265	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	38	3			N	-0-					-0-
11	0		40	-0-	40	78	40	3			N	-0-					-0-
12	0		39	-0-	39	117	39	3			N	-0-					-0-
01	0		28	-0-	28	145	28	3			N	-0-					-0-
02	175	N	30	-0-	-145	-0-	30	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		378	-0-	378	750	17	1	361	3	N	-0-					1
11	0		357	-0-	357	1107	16	1	341	3	N	-0-					1
12	0		401	-0-	401	1508	18	1	383	3	N	-0-					1
01	0		435	-0-	435	1943	20	1	415	3	N	-0-					1
02	2341	N	398	-0-	-1943	-0-	18	1	380	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	441	17	1	205	3	Y	1					1
							1	9									
11	0		211	-0-	211	652	16	1	194	3	Y	1	1	1	1	8	-0-
							1	9									
12	0		12	-0-	12	664	1	1	11	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	664					Y	-0-					-0-
02	1090	N	426	-0-	-664	-0-	34	1	392	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	277	14	1	134	3	Y	-0-					-0-
11	0		156	-0-	156	433	18	1	138	3	Y	-0-					-0-
12	0		168	-0-	168	601	20	1	148	3	Y	-0-					-0-
01	0		171	-0-	171	772	20	1	151	3	Y	-0-					-0-
02	932	N	160	-0-	-772	-0-	17	1	143	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	27	27	3			N	-0-					-0-
11	0		26	-0-	26	53	26	3			N	-0-					-0-
12	0		28	-0-	28	81	28	3			N	-0-					-0-
01	0		36	-0-	36	117	36	3			N	-0-					-0-
02	145	N	28	-0-	-117	-0-	28	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	71	-0-	-115	-0-	71	3			Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
12	124	N	55	-0-	-69	-0-	55	3			Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	64	2	1	31	3	N	-0-					-0-
11	0		26	-0-	26	90	1	1	25	3	N	-0-					-0-
12	0		21	-0-	21	111	1	1	20	3	N	-0-					-0-
01	0		15	-0-	15	126	1	1	14	3	N	-0-					-0-
02	139	N	13	-0-	-126	-0-	1	1	12	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1025	-0-	1025	2008	80	1	932	3	N	12	2	1			15
							13	9									
11	0		982	-0-	982	2990	74	1	894	3	N	13	10	1			18
							14	9									
12	0		995	-0-	995	3985	78	1	916	3	N	1	12	1			7
							1	9									
01	0		992	-0-	992	4977	73	1	915	3	N	4	8	1			3
							4	9									
02	2800	N	907	-0-	-1893	3084	71	1	825	3	N	10	3	1			10
							11	9									
03	0	N	NO RPT	-0-	-0-	3084					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		396	-0-	396	772	61	1	335	3	Y	-0-					-0-
11	0		471	-0-	471	1243	89	1	382	3	Y	-0-					-0-
12	0		557	-0-	557	1800	49	1	508	3	Y	-0-					-0-
01	0		648	-0-	648	2448	81	1	567	3	Y	-0-					-0-
02	2800	N	454	-0-	-2346	102	71	1	383	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	102					Y	NO RPT					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

10	0		391	-0-	391	761	23	1	368	3	N	-0-					-0-
11	0		541	-0-	541	1302	29	1	512	3	N	-0-					-0-
12	0		453	-0-	453	1755	32	1	421	3	N	-0-					-0-
01	0		437	-0-	437	2192	28	1	409	3	N	-0-					-0-
02	2625	N	433	-0-	-2192	-0-	30	1	403	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

10	0		337	-0-	337	654	8	1	329	3	Y	-0-					-0-
11	0		319	-0-	319	973	8	1	311	3	Y	-0-					-0-
12	0		321	-0-	321	1294	5	1	316	3	Y	-0-					-0-
01	0		323	-0-	323	1617	8	1	315	3	Y	-0-					-0-
02	1907	N	290	-0-	-1617	-0-	7	1	283	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

10	0		227	-0-	227	227	20	1	206	3	Y	1					2
							1	9									
11	0		214	-0-	214	441	27	1	186	3	Y	1	1	1			2
							1	9									
12	0		216	-0-	216	657	29	1	187	3	Y	-0-	1	1			1
01	0		211	-0-	211	868	19	1	192	3	Y	-0-					1
02	1065	N	197	-0-	-868	-0-	16	1	181	3	Y	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		867	-0-	867	1345	39	1	827	3	N	1					3
							1	9									
11	0		348	-0-	348	1693	15	1	333	3	N	-0-	2	1			1
12	0		332	-0-	332	2025	15	1	316	3	N	1					2
							1	9									
01	0		772	-0-	772	2797	35	1	734	3	N	3	2	1			3
							3	9									
02	2800	N	893	-0-	-1907	890	40	1	838	3	N	14					17
							15	9									
03	0	N	NO RPT	-0-	-0-	890					N	NO RPT					17

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	490	245	2			Y	-0-					-0-
11	0		235	-0-	235	725	235	2			Y	-0-					-0-
12	0		241	-0-	241	966	241	2			Y	-0-					-0-
01	0		241	-0-	241	1207	241	2			Y	-0-					-0-
02	1428	N	221	-0-	-1207	-0-	221	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	497	250	2			Y	-0-					-0-
11	0		240	-0-	240	737	240	2			Y	-0-					-0-
12	0		242	-0-	242	979	242	2			Y	-0-					-0-
01	0		243	-0-	243	1222	243	2			Y	-0-					-0-
02	1442	N	220	-0-	-1222	-0-	220	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		972	-0-	972	1717	48	1	924	3	Y	-0-					78
11	0		1286	-0-	1286	3003	62	1	1224	3	Y	-0-					78
12	0		1075	-0-	1075	4078	52	1	1023	3	Y	-0-					78
01	0		1202	-0-	1202	5280	63	1	1126	3	Y	12					90
							13	9									
02	2800	N	1026	-0-	-1774	3506	57	1	967	3	Y	2					92
							2	9									
03	0	N	NO RPT	-0-	-0-	3506					Y	NO RPT					92

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	698	24	1	308	3	N	-0-					-0-
11	0		306	-0-	306	1004	26	1	280	3	N	-0-					-0-
12	0		364	-0-	364	1368	24	1	340	3	N	-0-					-0-
01	0		318	-0-	318	1686	20	1	298	3	N	-0-					-0-
02	1974	N	288	-0-	-1686	-0-	18	1	270	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		232	-0-	232	232	10	1	221	3	N	1					2
							1	9									
11	0		226	-0-	226	458	10	1	216	3	N	-0-	1	1			1
12	0		230	-0-	230	688	10	1	220	3	N	-0-					1
01	0		285	-0-	285	973	13	1	272	3	N	-0-	1	1			-0-
02	1300	N	327	-0-	-973	-0-	15	1	311	3	N	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	172	4	1	84	3	N	-0-					-0-
11	0		95	-0-	95	267	4	1	91	3	N	-0-					-0-
12	0		102	-0-	102	369	5	1	97	3	N	-0-					-0-
01	0		97	-0-	97	466	4	1	93	3	N	-0-					-0-
02	547	N	81	-0-	-466	-0-	4	1	77	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		561	-0-	561	1109	34	1	527	3	N	-0-					-0-
11	0		526	-0-	526	1635	28	1	498	3	N	-0-					-0-
12	0		530	-0-	530	2165	37	1	493	3	N	-0-					-0-
01	0		528	-0-	528	2693	34	1	494	3	N	-0-					-0-
02	2800	N	473	-0-	-2327	366	33	1	440	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	366					N	NO RPT					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	812	25	1	387	3	N	-0-					-0-
11	0		387	-0-	387	1199	21	1	366	3	N	-0-					-0-
12	0		389	-0-	389	1588	27	1	362	3	N	-0-					-0-
01	0		392	-0-	392	1980	25	1	367	3	N	-0-					-0-
02	2335	N	355	-0-	-1980	-0-	25	1	330	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	60	3	1	30	3	N	-0-					1
11	0		28	-0-	28	88	2	1	26	3	N	-0-					1
12	0		27	-0-	27	115	2	1	25	3	N	-0-					1
01	0		25	-0-	25	140	2	1	23	3	N	-0-					1
02	163	N	23	-0-	-140	-0-	2	1	21	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	347	5	1	181	3	Y	-0-					-0-
11	0		185	-0-	185	532	4	1	181	3	Y	-0-					-0-
12	0		140	-0-	140	672	2	1	138	3	Y	-0-					-0-
01	0		183	-0-	183	855	4	1	179	3	Y	-0-					-0-
02	1031	N	176	-0-	-855	-0-	4	1	172	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		230	-0-	230	455	17	1	213	3	N	-0-			-0-
11	0		215	-0-	215	670	19	1	196	3	N	-0-			-0-
12	0		62	-0-	62	732	4	1	58	3	N	-0-			-0-
01	0		130	-0-	130	862	8	1	122	3	N	-0-			-0-
02	1003	N	141	-0-	-862	-0-	9	1	132	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		498	-0-	498	995	32	1	466	3	N	-0-			-0-
11	0		502	-0-	502	1497	29	1	473	3	N	-0-			-0-
12	0		501	-0-	501	1998	28	1	473	3	N	-0-			-0-
01	0		488	-0-	488	2486	28	1	460	3	N	-0-			-0-
02	2800	N	432	-0-	-2368	118	24	1	408	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	118					N	NO RPT			-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		686	-0-	686	1368	44	1	642	3	N	-0-			2
11	0		691	-0-	691	2059	40	1	651	3	N	-0-			2
12	0		695	-0-	695	2754	39	1	656	3	N	-0-			2
01	0		709	-0-	709	3463	41	1	668	3	N	-0-			2
02	2800	N	637	-0-	-2163	1300	36	1	601	3	N	-0-			2
03	0	N	NO RPT	-0-	-0-	1300					N	NO RPT			2

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		188	-0-	188	373	12	1	176	3	N	-0-			-0-
11	0		197	-0-	197	570	11	1	186	3	N	-0-			-0-
12	0		203	-0-	203	773	11	1	192	3	N	-0-			-0-
01	0		203	-0-	203	976	12	1	191	3	N	-0-			-0-
02	1159	N	183	-0-	-976	-0-	10	1	173	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		221	-0-	221	426	221	3			N	-0-			-0-
11	0		211	-0-	211	637	211	3			N	-0-			-0-
12	0		204	-0-	204	841	204	3			N	-0-			-0-
01	0		194	-0-	194	1035	194	3			N	-0-			-0-
02	1259	N	224	-0-	-1035	-0-	224	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		321	-0-	321	676	21	1	300	3	N	-0-			1
11	0		301	-0-	301	977	17	1	284	3	N	-0-			1
12	0		295	-0-	295	1272	17	1	278	3	N	-0-			1
01	0		314	-0-	314	1586	18	1	296	3	N	-0-			1
02	1855	N	269	-0-	-1586	-0-	15	1	254	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2	-0-		2	8	2	3			Y	-0-					-0-
11		0	2	-0-		2	10	2	3			Y	-0-					-0-
12		0	2	-0-		2	12	2	3			Y	-0-					-0-
01	14B2 EXT		2	-0-		2	14	2	3			Y	-0-					-0-
02	14B2 EXT		2	-0-		2	16	2	3			Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	16					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	99	-0-		99	197	9	1	90	3	Y	-0-					-0-
11		0	99	-0-		99	296	11	1	88	3	Y	-0-					-0-
12		0	102	-0-		102	398	12	1	90	3	Y	-0-					-0-
01		0	105	-0-		105	503	12	1	93	3	Y	-0-					-0-
02	595	N	92	-0-		-503	-0-	10	1	82	3	Y	-0-					-0-
03		0 N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	105	-0-		105	207	5	1	100	3	N	-0-					1
11		0	97	-0-		97	304	4	1	93	3	N	-0-					1
12		0	102	-0-		102	406	5	1	97	3	N	-0-					1
01		0	101	-0-		101	507	5	1	96	3	N	-0-					1
02	597	N	90	-0-		-507	-0-	4	1	86	3	N	-0-					1
03		0 N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	282	-0-		282	770	282	3			N	-0-					-0-
11		0	441	-0-		441	1211	441	3			N	-0-					-0-
12		0	452	-0-		452	1663	452	3			N	-0-					-0-
01		0	214	-0-		214	1877	214	3			N	-0-					-0-
02	2294	N	417	-0-		-1877	-0-	417	3			N	-0-					-0-
03		0 N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	116	-0-		116	239	9	1	107	3	N	-0-					-0-
11		0	109	-0-		109	348	7	1	102	3	N	-0-					-0-
12		0	109	-0-		109	457	7	1	102	3	N	-0-					-0-
01		0	133	-0-		133	590	9	1	124	3	N	-0-					-0-
02	684	N	94	-0-		-590	-0-	6	1	88	3	N	-0-					-0-
03		0 N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	34	-0-		34	60	4	1	30	3	Y	-0-					-0-
11		0	27	-0-		27	87	3	1	24	3	Y	-0-					-0-
12		0	23	-0-		23	110	3	1	20	3	Y	-0-					-0-
01		0	240	-0-		240	350	27	1	213	3	Y	-0-					-0-
02	412	N	62	-0-		-350	-0-	7	1	55	3	Y	-0-					-0-
03		0 N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		31	-0-	31	61	31	3			N	-0-			-0-
11	0		32	-0-	32	93	32	3			N	-0-			-0-
12	0		38	-0-	38	131	38	3			N	-0-			-0-
01	0		30	-0-	30	161	30	3			N	-0-			-0-
02	196	N	35	-0-	-161	-0-	35	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		389	-0-	389	768	389	3			N	-0-			-0-
11	0		373	-0-	373	1141	373	3			N	-0-			-0-
12	0		415	-0-	415	1556	415	3			N	-0-			-0-
01	0		312	-0-	312	1868	312	3			N	-0-			-0-
02	2229	N	361	-0-	-1868	-0-	361	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		123	-0-	123	241	11	1	112	3	Y	-0-			-0-
11	0		120	-0-	120	361	10	1	110	3	Y	-0-			-0-
12	0		132	-0-	132	493	8	1	124	3	Y	-0-			-0-
01	0		16	-0-	16	509	1	1	15	3	Y	-0-			-0-
02	511	N	2	-0-	-509	-0-	2	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		114	-0-	114	231	114	3			N	-0-			-0-
11	0		110	-0-	110	341	110	3			N	-0-			-0-
12	0		113	-0-	113	454	113	3			N	-0-			-0-
01	0		109	-0-	109	563	109	3			N	-0-			-0-
02	666	N	103	-0-	-563	-0-	103	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		158	-0-	158	316	14	1	144	3	Y	-0-			-0-
11	0		104	-0-	104	420	9	1	95	3	Y	-0-			-0-
12	0		1	-0-	1	421	1	3			Y	-0-			-0-
01	0		11	-0-	11	432	1	1	10	3	Y	-0-			-0-
02	433	N	1	-0-	-432	-0-	1	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		536	-0-	536	880	59	1	473	3	N	4					9
							4	9									
11	0		495	-0-	495	1375	67	1	426	3	N	2					11
							2	9									
12	0		468	-0-	468	1843	51	1	417	3	N	-0-	5	1			6
01	0		468	-0-	468	2311	49	1	409	3	N	9	3	8			12
							10	9									
02	2730	N	419	-0-	-2311	-0-	45	1	372	3	N	2					14
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		441	-0-	441	1048	28	1	413	3	N	-0-					-0-
11	0		551	-0-	551	1599	32	1	519	3	N	-0-					-0-
12	0		553	-0-	553	2152	31	1	522	3	N	-0-					-0-
01	0		552	-0-	552	2704	32	1	520	3	N	-0-					-0-
02	2800	N	551	-0-	-2249	455	31	1	520	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	455					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		297	-0-	297	583	297	3			N	-0-					-0-
11	0		281	-0-	281	864	281	3			N	-0-					-0-
12	0		276	-0-	276	1140	276	3			N	-0-					-0-
01	0		100	-0-	100	1240	100	3			N	-0-					-0-
02	1492	N	252	-0-	-1240	-0-	252	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		354	-0-	354	698	354	3			N	-0-					-0-
11	0		340	-0-	340	1038	340	3			N	-0-					-0-
12	0		340	-0-	340	1378	340	3			N	-0-					-0-
01	0		291	-0-	291	1669	291	3			N	-0-					-0-
02	1995	N	326	-0-	-1669	-0-	326	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		358	-0-	358	358	28	1	330	3	N	-0-					-0-
11	0		339	-0-	339	697	26	1	313	3	N	-0-					-0-
12	0		343	-0-	343	1040	27	1	316	3	N	-0-					-0-
01	0		342	-0-	342	1382	25	1	317	3	N	-0-					-0-
02	1700	N	318	-0-	-1382	-0-	25	1	293	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	239	19	1	220	3	N	-0-					-0-
11	0		231	-0-	231	470	18	1	213	3	N	-0-					-0-
12	0		257	-0-	257	727	20	1	237	3	N	-0-					-0-
01	0		239	-0-	239	966	18	1	221	3	N	-0-					-0-
02	1218	N	252	-0-	-966	-0-	20	1	232	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	816	30	1	380	3	N	2					3
							2	9									
11	0		399	-0-	399	1215	34	1	355	3	N	9					12
							10	9									
12	0		408	-0-	408	1623	27	1	381	3	N	-0-	12	1			-0-
01	0		444	-0-	444	2067	27	1	402	3	N	14	12	1			2
							15	9									
02	2446	N	379	-0-	-2067	-0-	23	1	335	3	N	19					21
							21	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	362	14	1	167	3	Y	-0-					-0-
11	0		165	-0-	165	527	12	1	153	3	Y	-0-					-0-
12	0		166	-0-	166	693	12	1	154	3	Y	-0-					-0-
01	0		180	-0-	180	873	14	1	166	3	Y	-0-					-0-
02	1034	N	161	-0-	-873	-0-	13	1	148	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		133	-0-	133	267	8	1	125	3	N	-0-					-0-
11	0		159	-0-	159	426	9	1	150	3	N	-0-					-0-
12	0		167	-0-	167	593	12	1	155	3	N	-0-					-0-
01	0		130	-0-	130	723	8	1	122	3	N	-0-					-0-
02	846	N	123	-0-	-723	-0-	9	1	114	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	40	-0-	-53	-0-	3	1	37	3	Y	-0-					-0-
11	90	N	36	-0-	-54	-0-	36	3			Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		782	-0-	782	1652	35	1	747	3	N	-0-					2
11	0		785	-0-	785	2437	35	1	750	3	N	-0-					2
12	0		744	-0-	744	3181	34	1	710	3	N	-0-					2
01	0		710	-0-	710	3891	33	1	677	3	N	-0-					2
02	2800	N	736	-0-	-2064	1827	34	1	702	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	1827					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		351	-0-	351	704	21	1	330	3	N	-0-					-0-
11	0		329	-0-	329	1033	18	1	311	3	N	-0-					-0-
12	0		328	-0-	328	1361	23	1	305	3	N	-0-					-0-
01	0		332	-0-	332	1693	22	1	310	3	N	-0-					-0-
02	1988	N	295	-0-	-1693	-0-	21	1	274	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	265	236	3			N	-0-					1
11	0		322	-0-	322	587	322	3			N	-0-					1
12	0		319	-0-	319	906	319	3			N	-0-					1
01	0		180	-0-	180	1086	180	3			N	-0-					1
02	1378	N	292	-0-	-1086	-0-	292	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	91	45	3			N	-0-					-0-
11	0		41	-0-	41	132	41	3			N	-0-					-0-
12	0		37	-0-	37	169	37	3			N	-0-					-0-
01	0		38	-0-	38	207	38	3			N	-0-					-0-
02	242	N	35	-0-	-207	-0-	35	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	417	12	1	194	3	N	-0-					-0-
11	0		193	-0-	193	610	10	1	183	3	N	-0-					-0-
12	0		200	-0-	200	810	14	1	186	3	N	-0-					-0-
01	0		201	-0-	201	1011	13	1	188	3	N	-0-					-0-
02	1188	N	177	-0-	-1011	-0-	12	1	165	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	10	5	3			N	-0-					-0-
11	0		5	-0-	5	15	5	3			N	-0-					-0-
12	0		6	-0-	6	21	6	3			N	-0-					-0-
01	0		7	-0-	7	28	7	3			N	-0-					-0-
02	33	N	5	-0-	-28	-0-	5	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	96	6	1	43	3	N	-0-					-0-
11	0		47	-0-	47	143	6	1	41	3	N	-0-					-0-
12	0		47	-0-	47	190	6	1	41	3	N	-0-					-0-
01	0		46	-0-	46	236	6	1	40	3	N	-0-					-0-
02	278	N	42	-0-	-236	-0-	5	1	37	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	382	14	1	217	2	Y	-0-					-0-
11	0		173	-0-	173	555	11	1	162	2	Y	-0-					-0-
12	0		205	-0-	205	760	12	1	193	2	Y	-0-					-0-
01	0		132	-0-	132	892	8	1	124	2	Y	-0-					-0-
02	1062	N	170	-0-	-892	-0-	12	1	158	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		672	-0-	672	1329	52	1	606	3	N	13	3	1			15
							14	9									
11	0		620	-0-	620	1949	41	1	571	3	N	7	11	1			11
							8	9									
12	0		613	-0-	613	2562	41	1	566	3	N	5	8	1			8
							6	9									
01	0		632	-0-	632	3194	44	1	574	3	N	13	16	1			5
							14	9									
02	2800	N	586	-0-	-2214	980	38	1	539	3	N	8	4	1			9
							9	9									
03	0	N	NO RPT	-0-	-0-	980					N	NO RPT					9

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	505	116	1	132	3	Y	-0-					-0-
11	0		286	-0-	286	791	118	1	168	3	Y	-0-					-0-
12	0		257	-0-	257	1048	113	1	144	3	Y	-0-					-0-
01	0		232	-0-	232	1280	110	1	122	3	Y	-0-					-0-
02	1497	N	217	-0-	-1280	-0-	101	1	116	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	551	36	1	244	3	N	-0-					2
11	0		267	-0-	267	818	34	1	233	3	N	-0-	2	1			-0-
12	0		269	-0-	269	1087	32	1	237	3	N	-0-					-0-
01	0		267	-0-	267	1354	35	1	232	3	N	-0-					-0-
02	1596	N	242	-0-	-1354	-0-	31	1	211	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		534	-0-	534	1074	24	1	509	3	N	1					3
							1	9									
11	0		514	-0-	514	1588	23	1	490	3	N	1	2	1			2
							1	9									
12	0		522	-0-	522	2110	24	1	497	3	N	1					3
							1	9									
01	0		519	-0-	519	2629	24	1	495	3	N	-0-	2	1			1
02	2800	N	471	-0-	-2329	300	22	1	448	3	N	1	1	8			1
							1	9									
03	0	N	NO RPT	-0-	-0-	300					N	NO RPT					1

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		274	-0-	274	533	35	1	239	3	N	-0-					-0-
11	0		287	-0-	287	820	37	1	250	3	N	-0-					-0-
12	0		295	-0-	295	1115	35	1	260	3	N	-0-					-0-
01	0		286	-0-	286	1401	37	1	249	3	N	-0-					-0-
02	1667	N	266	-0-	-1401	-0-	34	1	232	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	529	12	1	245	3	N	5					13
							6	9									
11	0		252	-0-	252	781	11	1	234	3	N	6	9	1			10
							7	9									
12	0		244	-0-	244	1025	11	1	233	3	N	-0-					10
01	0		243	-0-	243	1268	11	1	232	3	N	-0-	7	1			3
02	1487	N	219	-0-	-1268	-0-	10	1	209	3	N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	571	11	1	225	3	N	-0-					-0-
11	0		223	-0-	223	794	10	1	213	3	N	-0-					-0-
12	0		203	-0-	203	997	9	1	194	3	N	-0-					-0-
01	0		278	-0-	278	1275	13	1	265	3	N	-0-					-0-
02	1428	N	153	-0-	-1275	-0-	7	1	146	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	6	3	3			N	-0-					-0-
11	0		7	-0-	7	13	7	3			N	-0-					-0-
12	0		13	-0-	13	26	13	3			N	-0-					-0-
01	0		28	-0-	28	54	6	1	22	3	N	-0-					-0-
02	101	N	47	-0-	-54	-0-	25	1	22	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	40	3	1	36	3	N	-0-	1	1			1
11	0		232	-0-	232	272	19	1	212	3	N	1					2
							1	9									
12	0		24	-0-	24	296	1	1	23	3	N	-0-					2
01	0		31	-0-	31	327	2	1	29	3	N	-0-	1	1			1
02	345	N	18	-0-	-327	-0-	1	1	17	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

10	0		119	-0-	119	236	7	1	112	2	Y	-0-					-0-
11	0		113	-0-	113	349	7	1	106	2	Y	-0-					-0-
12	0		68	-0-	68	417	4	1	64	2	Y	-0-					-0-
01	0		35	-0-	35	452	2	1	33	2	Y	-0-					-0-
02	513	N	61	-0-	-452	-0-	4	1	57	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

10	0		139	-0-	139	281	8	1	131	3	N	-0-					-0-
11	0		137	-0-	137	418	7	1	130	3	N	-0-					-0-
12	0		138	-0-	138	556	10	1	128	3	N	-0-					-0-
01	0		138	-0-	138	694	9	1	129	3	N	-0-					-0-
02	821	N	127	-0-	-694	-0-	9	1	118	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

10	0		93	-0-	93	190	93	3			N	-0-					-0-
11	0		81	-0-	81	271	81	3			N	-0-					-0-
12	0		66	-0-	66	337	66	3			N	-0-					-0-
01	0		41	-0-	41	378	41	3			N	-0-					-0-
02	424	N	46	-0-	-378	-0-	46	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

10	0		557	-0-	557	1095	557	2			Y	-0-					1
11	0		523	-0-	523	1618	523	2			Y	-0-					1
12	0		516	-0-	516	2134	516	2			Y	-0-					1
01	0		503	-0-	503	2637	503	2			Y	-0-					1
02	2800	N	469	-0-	-2331	306	469	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	306					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1024	-0-	1024	1946	61	1	963	2	Y	-0-					-0-
11	0		989	-0-	989	2935	61	1	928	2	Y	-0-					-0-
12	0		852	-0-	852	3787	51	1	801	2	Y	-0-					-0-
01	0		894	-0-	894	4681	55	1	839	2	Y	-0-					-0-
02	2800	N	867	-0-	-1933	2748	59	1	808	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2748					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	217	7	1	102	3	N	-0-					-0-
11	0		104	-0-	104	321	6	1	98	3	N	-0-					-0-
12	0		105	-0-	105	426	7	1	98	3	N	-0-					-0-
01	0		107	-0-	107	533	7	1	100	3	N	-0-					-0-
02	629	N	96	-0-	-533	-0-	7	1	89	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	773	23	1	366	3	N	-0-					-0-
11	0		371	-0-	371	1144	20	1	351	3	N	-0-					-0-
12	0		377	-0-	377	1521	26	1	351	3	N	-0-					-0-
01	0		379	-0-	379	1900	25	1	354	3	N	-0-					-0-
02	2238	N	338	-0-	-1900	-0-	24	1	314	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	250	11	1	117	3	Y	-0-					-0-
11	0		125	-0-	125	375	10	1	115	3	Y	-0-					-0-
12	0		128	-0-	128	503	8	1	120	3	Y	-0-					-0-
01	0		130	-0-	130	633	10	1	120	3	Y	-0-					-0-
02	749	N	116	-0-	-633	-0-	9	1	107	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		963	-0-	963	1773	86	1 2 9	875	3	Y	2					5
11	0		890	-0-	890	2663	111	1 4 9	775	3	Y	4	4	1			5
12	0		921	-0-	921	3584	124	1 3 9	794	3	Y	3	4	1			4
01	0		914	-0-	914	4498	82	1 2 9	830	3	Y	2					6
02	2800	N	820	-0-	-1980	2518	68	1 1 9	751	3	Y	1	4	1			3
03	0	N	NO RPT	-0-	-0-	2518					Y	NO RPT					3

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		383	-0-	383	776	17	1	366	3	N	-0-					2
11	0		376	-0-	376	1152	17	1	359	3	N	-0-	1	1			1
12	0		384	-0-	384	1536	17	1	367	3	N	-0-					1
01	0		383	-0-	383	1919	18	1	365	3	N	-0-	1	1			-0-
02	2269	N	350	-0-	-1919	-0-	16	1	334	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	485	14	1	219	3	N	-0-					-0-
11	0		202	-0-	202	687	11	1	191	3	N	-0-					-0-
12	0		220	-0-	220	907	15	1	205	3	N	-0-					-0-
01	0		200	-0-	200	1107	13	1	187	3	N	-0-					-0-
02	1291	N	184	-0-	-1107	-0-	13	1	171	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		779	-0-	779	1551	69	1 4 9	706	3	Y	4					8
11	0		756	-0-	756	2307	94	1 9 9	653	3	Y	8	6	1			10
12	0		765	-0-	765	3072	103	1	662	3	Y	-0-	6	1			4
01	0		768	-0-	768	3840	69	1 1 9	698	3	Y	1					5
02	2800	N	700	-0-	-2100	1740	58	1 2 9	640	3	Y	2	6	1			1
03	0	N	NO RPT	-0-	-0-	1740					Y	NO RPT					1

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	25	1	1	11	2	Y	-0-					-0-
11	0		18	-0-	18	43	1	1	17	2	Y	-0-					-0-
12	0		15	-0-	15	58	2	1	13	2	Y	-0-					-0-
01	0		22	-0-	22	80	3	1	19	2	Y	-0-					-0-
02	92	N	12	-0-	-80	-0-	2	1	10	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		440	-0-	440	873	26	1	414	3	N	-0-					-0-
11	0		422	-0-	422	1295	23	1	399	3	N	-0-					-0-
12	0		431	-0-	431	1726	30	1	401	3	N	-0-					-0-
01	0		433	-0-	433	2159	28	1	405	3	N	-0-					-0-
02	2545	N	386	-0-	-2159	-0-	27	1	359	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		491	-0-	491	491	44	1	447	3	Y	-0-					2
11	0		464	-0-	464	955	58	1	404	3	Y	2	2	1			2
							2	9									
12	0		474	-0-	474	1429	64	1	408	3	Y	2	2	1			2
							2	9									
01	0		474	-0-	474	1903	43	1	430	3	Y	1					3
							1	9									
02	2340	N	437	-0-	-1903	-0-	36	1	400	3	Y	1	2	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1551	-0-	1551	3076	1551	2			Y	-0-					12
11	0		1450	-0-	1450	4526	1450	2			Y	-0-					12
12	0		1100	-0-	1100	5626	1100	2			Y	-0-					12
01	0		1240	-0-	1240	6866	1240	2			Y	-0-					12
02	2800	N	905	-0-	-1895	4971	905	2			Y	-0-					12
03	0	N	NO RPT	-0-	-0-	4971					Y	NO RPT					12

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	709	-0-	-4	-0-	47	1	662	3	Y	-0-					-0-
11	690	N	677	-0-	-13	-0-	63	1	613	3	Y	1	1	8			-0-
							1	9									
12	713	N	684	-0-	-29	-0-	73	1	611	3	Y	-0-					-0-
01	585	N	585	-0-	-0-	-0-	55	1	530	3	Y	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	44	1	518	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		696	-0-	696	696	696	3			N	-0-					1
11	0		694	-0-	694	1390	694	3			N	-0-					1
12	0		696	-0-	696	2086	696	3			N	-0-					1
01	0		572	-0-	572	2658	572	3			N	-0-					1
02	2800	N	658	-0-	-2142	516	658	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	516					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	707	355	2			Y	-0-					-0-
11	0		333	-0-	333	1040	333	2			Y	-0-					-0-
12	0		342	-0-	342	1382	342	2			Y	-0-					-0-
01	0		345	-0-	345	1727	345	2			Y	-0-					-0-
02	2042	N	315	-0-	-1727	-0-	315	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		200	-0-	200	399	200	3			N	-0-					-0-
11	0		194	-0-	194	593	194	3			N	-0-					-0-
12	0		191	-0-	191	784	191	3			N	-0-					-0-
01	0		171	-0-	171	955	171	3			N	-0-					-0-
02	1138	N	183	-0-	-955	-0-	183	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	3	1	3			N	-0-					-0-
11	0		3	-0-	3	6	3	3			N	-0-					-0-
12	0		7	-0-	7	13	1	1	6	3	N	-0-					-0-
01	0		4	-0-	4	17	4	3			N	-0-					-0-
02	19	N	2	-0-	-17	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	365	11	1	173	3	N	-0-					-0-
11	0		173	-0-	173	538	9	1	164	3	N	-0-					-0-
12	0		178	-0-	178	716	12	1	166	3	N	-0-					-0-
01	0		176	-0-	176	892	11	1	165	3	N	-0-					-0-
02	1051	N	159	-0-	-892	-0-	11	1	148	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	760	23	1	358	3	N	-0-					-0-
11	0		245	-0-	245	1005	13	1	232	3	N	-0-					-0-
12	0		347	-0-	347	1352	24	1	323	3	N	-0-					-0-
01	0		353	-0-	353	1705	23	1	330	3	N	-0-					-0-
02	2162	N	457	-0-	-1705	-0-	32	1	425	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		787	-0-	787	1561	35	1	752	3	N	-0-					1
11	0		742	-0-	742	2303	33	1	709	3	N	-0-					1
12	0		782	-0-	782	3085	35	1	747	3	N	-0-					1
01	0		768	-0-	768	3853	35	1	733	3	N	-0-					1
02	2800	N	706	-0-	-2094	1759	32	1	674	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	1759					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		975	-0-	975	1904	76	1	891	3	N	7	5	1			14
							8	9									
11	0		936	-0-	936	2840	62	1	870	3	N	4	10	1			8
							4	9									
12	0		1040	-0-	1040	3880	69	1	948	3	N	21	9	1			20
							23	9									
01	0		985	-0-	985	4865	69	1	905	3	N	10	25	1			5
							11	9									
02	2800	N	843	-0-	-1957	2908	54	1	763	3	N	24	8	1			21
							26	9									
03	0	N	NO RPT	-0-	-0-	2908					N	NO RPT					21

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

10	0		435	-0-	435	876	435	3			N	-0-					-0-
11	0		412	-0-	412	1288	412	3			N	-0-					-0-
12	0		440	-0-	440	1728	440	3			N	-0-					-0-
01	0		349	-0-	349	2077	349	3			N	-0-					-0-
02	2238	N	161	-0-	-2077	-0-	161	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

10	0		320	-0-	320	648	320	3			N	-0-					-0-
11	0		301	-0-	301	949	301	3			N	-0-					-0-
12	0		305	-0-	305	1254	305	3			N	-0-					-0-
01	0		237	-0-	237	1491	237	3			N	-0-					-0-
02	1771	N	280	-0-	-1491	-0-	280	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

10	0		470	-0-	470	936	37	1	433	3	N	-0-					-0-
11	0		450	-0-	450	1386	30	1	420	3	N	-0-					-0-
12	0		452	-0-	452	1838	31	1	421	3	N	-0-					-0-
01	0		441	-0-	441	2279	31	1	410	3	N	-0-					-0-
02	2679	N	400	-0-	-2279	-0-	26	1	374	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

10	0		193	-0-	193	382	13	1	180	3	Y	-0-					-0-
11	0		183	-0-	183	565	17	1	166	3	Y	-0-					-0-
12	0		195	-0-	195	760	21	1	174	3	Y	-0-					-0-
01	0		189	-0-	189	949	18	1	171	3	Y	-0-					-0-
02	1103	N	154	-0-	-949	-0-	12	1	142	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

10	0		381	-0-	381	757	381	3			N	-0-					-0-
11	0		361	-0-	361	1118	361	3			N	-0-					-0-
12	0		357	-0-	357	1475	357	3			N	-0-					-0-
01	0		319	-0-	319	1794	319	3			N	-0-					-0-
02	2149	N	355	-0-	-1794	-0-	355	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	267	136	3			N	-0-					-0-
11	0		131	-0-	131	398	131	3			N	-0-					-0-
12	0		135	-0-	135	533	135	3			N	-0-					-0-
01	0		108	-0-	108	641	108	3			N	-0-					-0-
02	765	N	124	-0-	-641	-0-	124	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		2	-0-	2	2	2	3			Y	-0-					-0-
12	0		12	-0-	12	14	2	1	10	3	Y	-0-					-0-
01	0		15	-0-	15	29	1	1	14	3	Y	-0-					-0-
02	42	N	13	-0-	-29	-0-	1	1	12	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

10	0		44	-0-	44	86	3	1	41	3	N	-0-					-0-
11	0		39	-0-	39	125	3	1	36	3	N	-0-					-0-
12	0		45	-0-	45	170	3	1	41	3	N	1	1	1			-0-
							1	9									
01	0		43	-0-	43	213	3	1	40	3	N	-0-					-0-
02	250	N	37	-0-	-213	-0-	2	1	34	3	N	1					1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

10	0		376	-0-	376	702	23	1	353	3	N	-0-					-0-
11	0		351	-0-	351	1053	19	1	332	3	N	-0-					-0-
12	0		291	-0-	291	1344	20	1	271	3	N	-0-					-0-
01	0		318	-0-	318	1662	21	1	297	3	N	-0-					-0-
02	1930	N	268	-0-	-1662	-0-	19	1	249	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

10	0		3	-0-	3	15	3	1			Y	-0-					-0-
11	0		-0-	-0-	-0-	15					Y	-0-					-0-
12	0		4	-0-	4	19	3	1	1	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	19					Y	-0-					-0-
02	24	N	5	-0-	-19	-0-	3	1	2	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	189	10	1	104	3	Y	-0-					-0-
11	0		68	-0-	68	257	6	1	62	3	Y	-0-					-0-
12	0		80	-0-	80	337	7	1	73	3	Y	-0-					-0-
01	0		81	-0-	81	418	7	1	74	3	Y	-0-					-0-
02	486	N	68	-0-	-418	-0-	6	1	62	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		773	-0-	773	1522	46	1	727	3	N	-0-					-0-
11	0		730	-0-	730	2252	39	1	691	3	N	-0-					-0-
12	0		740	-0-	740	2992	52	1	688	3	N	-0-					-0-
01	0		741	-0-	741	3733	48	1	693	3	N	-0-					-0-
02	2800	N	661	-0-	-2139	1594	46	1	615	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1594					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		516	-0-	516	968	33	1	483	3	N	-0-					-0-
11	0		665	-0-	665	1633	38	1	627	3	N	-0-					-0-
12	0		912	-0-	912	2545	52	1	860	3	N	-0-					-0-
01	0		721	-0-	721	3266	42	1	679	3	N	-0-					-0-
02	2800	N	643	-0-	-2157	1109	36	1	607	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1109					N	NO RPT					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	5	3	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	5					Y	-0-					-0-
12	0		-0-	-0-	-0-	5					Y	-0-					-0-
01	0		-0-	-0-	-0-	5					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	431	218	3			N	-0-					-0-
11	0		197	-0-	197	628	197	3			N	-0-					-0-
12	0		189	-0-	189	817	189	3			N	-0-					-0-
01	0		143	-0-	143	960	143	3			N	-0-					-0-
02	1119	N	159	-0-	-960	-0-	159	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		276	-0-	276	537	64	1	212	3	Y	-0-					-0-
11	0		258	-0-	258	795	56	1	202	3	Y	-0-					-0-
12	0		261	-0-	261	1056	53	1	208	3	Y	-0-					-0-
01	0		266	-0-	266	1322	62	1	204	3	Y	-0-					-0-
02	1554	N	232	-0-	-1322	-0-	49	1	183	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	185	8	1	87	3	Y	-0-					-0-
11	0		91	-0-	91	276	8	1	83	3	Y	-0-					-0-
12	0		89	-0-	89	365	8	1	81	3	Y	-0-					-0-
01	0		93	-0-	93	458	7	1	86	3	Y	-0-					-0-
02	543	N	85	-0-	-458	-0-	7	1	78	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	370	24	1	164	3	N	-0-					-0-
11	0		125	-0-	125	495	16	1	109	3	N	-0-					-0-
12	0		225	-0-	225	720	27	1	198	3	N	-0-					-0-
01	0		179	-0-	179	899	23	1	156	3	N	-0-					-0-
02	1080	N	181	-0-	-899	-0-	23	1	158	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	208	6	1	100	3	N	-0-					-0-
11	0		105	-0-	105	313	6	1	99	3	N	-0-					-0-
12	0		108	-0-	108	421	8	1	100	3	N	-0-					-0-
01	0		106	-0-	106	527	7	1	99	3	N	-0-					-0-
02	624	N	97	-0-	-527	-0-	7	1	90	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		356	-0-	356	706	356	2			Y	-0-					-0-
11	0		338	-0-	338	1044	338	2			Y	-0-					-0-
12	0		345	-0-	345	1389	345	2			Y	-0-					-0-
01	0		328	-0-	328	1717	328	2			Y	-0-					-0-
02	2047	N	330	-0-	-1717	-0-	330	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	300	16	1	131	3	Y	-0-					2
11	0		17	-0-	17	317	2	1	15	3	Y	-0-					2
12	0		-0-	-0-	-0-	317					Y	-0-					2
01	0		336	-0-	336	653	38	1	298	3	Y	-0-					2
02	924	N	271	-0-	-653	-0-	30	1	241	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164	164	13	1	151	3	N	-0-					1
11	0		157	-0-	157	321	12	1	145	3	N	-0-	1	1			-0-
12	0		164	-0-	164	485	13	1	150	3	N	1					1
							1	9									
01	0		165	-0-	165	650	12	1	153	3	N	-0-	1	1			-0-
02	801	N	151	-0-	-650	-0-	12	1	138	3	N	1					1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		647	-0-	647	1249	647	3			N	-0-					1
11	0		656	-0-	656	1905	656	3			N	-0-					1
12	0		645	-0-	645	2550	645	3			N	-0-					1
01	0		574	-0-	574	3124	574	3			N	-0-					1
02	2800	N	512	-0-	-2288	836	512	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	836					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	82	4	1	41	3	Y	-0-					-0-
11	0		40	-0-	40	122	3	1	37	3	Y	-0-					-0-
12	0		42	-0-	42	164	4	1	38	3	Y	-0-					-0-
01	0		40	-0-	40	204	3	1	37	3	Y	-0-					-0-
02	241	N	37	-0-	-204	-0-	3	1	34	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	491	250	3			N	-0-					-0-
11	0		229	-0-	229	720	229	3			N	-0-					-0-
12	0		233	-0-	233	953	233	3			N	-0-					-0-
01	0		173	-0-	173	1126	173	3			N	-0-					-0-
02	1350	N	224	-0-	-1126	-0-	224	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	177	8	1	81	3	Y	-0-					-0-
11	0		83	-0-	83	260	7	1	76	3	Y	-0-					-0-
12	0		87	-0-	87	347	8	1	79	3	Y	-0-					-0-
01	0		84	-0-	84	431	7	1	77	3	Y	-0-					-0-
02	507	N	76	-0-	-431	-0-	6	1	70	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	394	17	1	182	3	Y	-0-					1
11	0		192	-0-	192	586	16	1	176	3	Y	-0-					1
12	0		192	-0-	192	778	17	1	175	3	Y	-0-	1	1			-0-
01	0		172	-0-	172	950	14	1	158	3	Y	-0-					-0-
02	1089	N	139	-0-	-950	-0-	11	1	127	3	Y	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	397	163	3			N	-0-					-0-
11	0		227	-0-	227	624	227	3			N	-0-					-0-
12	0		236	-0-	236	860	236	3			N	-0-					-0-
01	0		182	-0-	182	1042	182	3			N	-0-					-0-
02	1191	N	149	-0-	-1042	-0-	149	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	291	151	3			N	-0-					-0-
11	0		209	-0-	209	500	209	3			N	-0-					-0-
12	0		229	-0-	229	729	229	3			N	-0-					-0-
01	0		185	-0-	185	914	185	3			N	-0-					-0-
02	1158	N	244	-0-	-914	-0-	244	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		56	-0-	56	109	5	1	51	3	Y	-0-			-0-
11	0		55	-0-	55	164	5	1	50	3	Y	-0-			-0-
12	0		55	-0-	55	219	5	1	50	3	Y	-0-			-0-
01	0		55	-0-	55	274	4	1	51	3	Y	-0-			-0-
02	325	N	51	-0-	-274	-0-	4	1	47	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		71	-0-	71	141	5	1	66	3	N	-0-			3
11	0		65	-0-	65	206	6	1	59	3	N	-0-			3
12	0		59	-0-	59	265	3	1	56	3	N	-0-			3
01	0		59	-0-	59	324	59	3			N	-0-			3
02	377	N	53	-0-	-324	-0-	53	3			N	-0-			3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			3

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		233	-0-	233	469	15	1	218	3	N	-0-			-0-
11	0		232	-0-	232	701	13	1	219	3	N	-0-			-0-
12	0		209	-0-	209	910	12	1	197	3	N	-0-			-0-
01	0		177	-0-	177	1087	10	1	167	3	N	-0-			-0-
02	1238	N	151	-0-	-1087	-0-	9	1	142	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		644	-0-	644	1268	644	3			N	-0-			-0-
11	0		612	-0-	612	1880	612	3			N	-0-			-0-
12	0		597	-0-	597	2477	597	3			N	-0-			-0-
01	0		522	-0-	522	2999	522	3			N	-0-			-0-
02	2800	N	573	-0-	-2227	772	573	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	772					N	NO RPT			-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		466	-0-	466	1204	466	3			N	-0-			-0-
11	0		482	-0-	482	1686	482	3			N	-0-			-0-
12	0		470	-0-	470	2156	470	3			N	-0-			-0-
01	0		405	-0-	405	2561	405	3			N	-0-			-0-
02	2800	N	389	-0-	-2411	150	389	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	150					N	NO RPT			-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	194	-0-	-85	-0-	194	3			Y	-0-			-0-
11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-			-0-
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-			-0-
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-			-0-
02	368	N	368	-0-	-0-	-0-	368	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		255	-0-	255	501	255	3			N	-0-			-0-
11	0		244	-0-	244	745	244	3			N	-0-			-0-
12	0		254	-0-	254	999	254	3			N	-0-			-0-
01	0		175	-0-	175	1174	175	3			N	-0-			-0-
02	1355	N	181	-0-	-1174	-0-	181	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	347	199	3			N	-0-					-0-
11	0		273	-0-	273	620	273	3			N	-0-					-0-
12	0		335	-0-	335	955	335	3			N	-0-					-0-
01	0		215	-0-	215	1170	215	3			N	-0-					-0-
02	1450	N	280	-0-	-1170	-0-	280	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		191	-0-	191	383	9	1	182	3	N	-0-					1
11	0		177	-0-	177	560	8	1	169	3	N	-0-					1
12	0		180	-0-	180	740	8	1	172	3	N	-0-					1
01	0		179	-0-	179	919	8	1	171	3	N	-0-					1
02	1077	N	158	-0-	-919	-0-	7	1	151	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	339	14	1	151	3	Y	-0-					1
11	0		201	-0-	201	540	17	1	184	3	Y	-0-					1
12	0		182	-0-	182	722	16	1	166	3	Y	-0-	1	1			-0-
01	0		176	-0-	176	898	14	1	162	3	Y	-0-					-0-
02	1063	N	165	-0-	-898	-0-	14	1	151	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	12	1	1	11	3	Y	-0-					1
11	0		-0-	-0-	-0-	12					Y	-0-					1
12	0		-0-	-0-	-0-	12					Y	-0-					1
01	0		-0-	-0-	-0-	12					Y	-0-					1
02	12	N	-0-	-0-	-12	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	364	184	3			N	-0-					-0-
11	0		178	-0-	178	542	178	3			N	-0-					-0-
12	0		182	-0-	182	724	182	3			N	-0-					-0-
01	0		168	-0-	168	892	168	3			N	-0-					-0-
02	1061	N	169	-0-	-892	-0-	169	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		626	-0-	626	626	626	3			N	-0-					-0-
11	0		555	-0-	555	1181	555	3			N	-0-					-0-
12	0		370	-0-	370	1551	370	3			N	-0-					-0-
01	0		437	-0-	437	1988	437	3			N	-0-					-0-
02	2598	N	610	-0-	-1988	-0-	610	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1047	-0-	1047	2065	133	1	906	3	N	7					9
							8	9									
11	0		1022	-0-	1022	3087	129	1	876	3	N	15	7	1			17
							17	9									
12	0		1129	-0-	1129	4216	135	1	991	3	N	3					20
							3	9									
01	0		1031	-0-	1031	5247	132	1	880	3	N	17					37
							19	9									
02	2800	N	931	-0-	-1869	3378	118	1	803	3	N	9	27	1			19
							10	9									
03	0	N	NO RPT	-0-	-0-	3378					N	NO RPT					19

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	257	90	3			N	-0-					-0-
11	0		179	-0-	179	436	179	3			N	-0-					-0-
12	0		193	-0-	193	629	193	3			N	-0-					-0-
01	0		168	-0-	168	797	168	3			N	-0-					-0-
02	977	N	180	-0-	-797	-0-	180	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		234	-0-	234	458	20	1	214	3	Y	-0-					-0-
11	0		229	-0-	229	687	19	1	210	3	Y	-0-					-0-
12	0		219	-0-	219	906	19	1	200	3	Y	-0-					-0-
01	0		227	-0-	227	1133	18	1	209	3	Y	-0-					-0-
02	1334	N	201	-0-	-1133	-0-	17	1	184	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		340	-0-	340	842	168	1	159	3	N	12					47
							13	9									
11	0		464	-0-	464	1306	181	1	277	3	N	5	35	1			17
							6	9									
12	0		459	-0-	459	1765	182	1	276	3	N	1					18
							1	9									
01	0		539	-0-	539	2304	196	1	339	3	N	4					22
							4	9									
02	2691	N	387	-0-	-2304	-0-	163	1	217	3	N	6	16	1			12
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		358	-0-	358	714	30	1	328	3	Y	-0-					3
11	0		345	-0-	345	1059	29	1	316	3	Y	-0-	1	1			2
12	0		342	-0-	342	1401	30	1	312	3	Y	-0-	2	1			-0-
01	0		349	-0-	349	1750	28	1	321	3	Y	-0-					-0-
02	2072	N	322	-0-	-1750	-0-	26	1	296	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	385	188	3			N	-0-					-0-
11	0		194	-0-	194	579	194	3			N	-0-					-0-
12	0		198	-0-	198	777	198	3			N	-0-					-0-
01	0		156	-0-	156	933	156	3			N	-0-					-0-
02	1118	N	185	-0-	-933	-0-	185	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	250	6	1	120	3	N	-0-					-0-
11	0		119	-0-	119	369	5	1	114	3	N	-0-					-0-
12	0		119	-0-	119	488	5	1	114	3	N	-0-					-0-
01	0		91	-0-	91	579	4	1	87	3	N	-0-					-0-
02	722	N	143	-0-	-579	-0-	7	1	136	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		4	-0-	4	4	4	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	5	5	3			N	-0-					-0-
11	0		6	-0-	6	11	6	3			N	-0-					-0-
12	0		34	-0-	34	45	34	3			N	-0-					-0-
01	0		85	-0-	85	130	85	3			N	-0-					-0-
02	230	N	100	-0-	-130	-0-	100	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		927	-0-	927	927	73	1	854	3	N	-0-					-0-
11	0		897	-0-	897	1824	68	1	829	3	N	-0-					-0-
12	0		930	-0-	930	2754	73	1	857	3	N	-0-					-0-
01	0		904	-0-	904	3658	67	1	837	3	N	-0-					-0-
02	2800	N	811	-0-	-1989	1669	64	1	747	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1669					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		423	-0-	423	825	423	3			N	-0-					-0-
11	0		421	-0-	421	1246	421	3			N	-0-					-0-
12	0		448	-0-	448	1694	448	3			N	-0-					-0-
01	0		332	-0-	332	2026	332	3			N	-0-					-0-
02	2435	N	409	-0-	-2026	-0-	409	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1314	-0-	1314	2619	111	1	1203	3	Y	-0-					6
11	0		1269	-0-	1269	3888	104	1	1146	3	Y	17	2	8			21
							19	9									
12	0		1235	-0-	1235	5123	106	1	1116	3	Y	12	28	1	2	8	3
							13	9									
01	0		1271	-0-	1271	6394	101	1	1161	3	Y	8					11
							9	9									
02	2800	N	1112	-0-	-1688	4706	91	1	1013	3	Y	7					18
							8	9									
03	0	N	NO RPT	-0-	-0-	4706					Y	NO RPT					18

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	132	14	1	96	3	N	-0-					2
11	0		106	-0-	106	238	14	1	92	3	N	-0-	2	1			-0-
12	0		140	-0-	140	378	17	1	123	3	N	-0-					-0-
01	0		102	-0-	102	480	13	1	89	3	N	-0-					-0-
02	573	N	93	-0-	-480	-0-	12	1	81	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	26	-0-	-98	-0-	2	1	24	3	Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	3	1	25	3	Y	-0-					-0-
12	62	N	10	-0-	-52	-0-	1	1	9	3	Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	194	13	1	87	3	N	-0-					2
11	0		96	-0-	96	290	12	1	84	3	N	-0-	1	1			1
12	0		99	-0-	99	389	12	1	86	3	N	1					2
							1	9									
01	0		106	-0-	106	495	14	1	91	3	N	1					3
							1	9									
02	583	N	88	-0-	-495	-0-	11	1	75	3	N	2	2	1			3
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	735	22	1	348	3	N	-0-					-0-
11	0		346	-0-	346	1081	19	1	327	3	N	-0-					-0-
12	0		352	-0-	352	1433	25	1	327	3	N	-0-					-0-
01	0		330	-0-	330	1763	21	1	309	3	N	-0-					-0-
02	2067	N	304	-0-	-1763	-0-	21	1	283	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	968	212	1	250	3	N	1	1	1			1
							1	9									
11	0		456	-0-	456	1424	205	1	251	3	N	-0-	1	1			-0-
12	0		433	-0-	433	1857	209	1	224	3	N	-0-					-0-
01	0		482	-0-	482	2339	212	1	270	3	N	-0-					-0-
02	2800	N	472	-0-	-2328	11	196	1	276	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	11					N	NO RPT					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	443	28	1	194	3	N	-0-					1
11	0		202	-0-	202	645	26	1	174	3	N	2	1	1			2
							2	9									
12	0		174	-0-	174	819	21	1	152	3	N	1					3
							1	9									
01	0		191	-0-	191	1010	25	1	165	3	N	1					4
							1	9									
02	1217	N	207	-0-	-1010	-0-	26	1	178	3	N	3	3	1			4
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	312	13	1	135	3	Y	-0-					-0-
11	0		122	-0-	122	434	10	1	112	3	Y	-0-					-0-
12	0		172	-0-	172	606	15	1	157	3	Y	-0-					-0-
01	0		139	-0-	139	745	11	1	128	3	Y	-0-					-0-
02	882	N	137	-0-	-745	-0-	11	1	126	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	204	8	1	70	3	Y	-0-					-0-
11	0		74	-0-	74	278	8	1	66	3	Y	-0-					-0-
12	0		74	-0-	74	352	8	1	66	3	Y	-0-					-0-
01	0		73	-0-	73	425	8	1	65	3	Y	-0-					-0-
02	487	N	62	-0-	-425	-0-	7	1	55	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		489	-0-	489	776	41	1	448	3	Y	-0-					1
11	0		466	-0-	466	1242	39	1	426	3	Y	1	1	8			1
							1	9									
12	0		460	-0-	460	1702	40	1	419	3	Y	1	1	1	1	8	-0-
							1	9									
01	0		476	-0-	476	2178	38	1	438	3	Y	-0-					-0-
02	2600	N	422	-0-	-2178	-0-	35	1	387	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	478	14	1	224	3	N	-0-					-0-
11	0		247	-0-	247	725	13	1	234	3	N	-0-					-0-
12	0		254	-0-	254	979	18	1	236	3	N	-0-					-0-
01	0		234	-0-	234	1213	15	1	219	3	N	-0-					-0-
02	1437	N	224	-0-	-1213	-0-	16	1	208	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	118	4	1	60	3	N	-0-					-0-
11	0		53	-0-	53	171	3	1	50	3	N	-0-					-0-
12	0		46	-0-	46	217	3	1	43	3	N	-0-					-0-
01	0		42	-0-	42	259	3	1	39	3	N	-0-					-0-
02	321	N	62	-0-	-259	-0-	4	1	58	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	490	31 1	1 9	212	3	N	1					1
11	0		231	-0-	231	721	30	1	201	3	N	-0-					1
12	0		247	-0-	247	968	29 2	1 9	216	3	N	2					3
01	0		199	-0-	199	1167	26 1	1 9	172	3	N	1					4
02	1378	N	211	-0-	-1167	-0-	27 3	1 9	181	3	N	3	3	1			4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	41	1	1	17	3	N	-0-					-0-
11	0		12	-0-	12	53	1	1	11	3	N	-0-					-0-
12	0		12	-0-	12	65	1	1	11	3	N	-0-					-0-
01	0		14	-0-	14	79	1	1	13	3	N	-0-					-0-
02	91	N	12	-0-	-79	-0-	1	1	11	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	84	3	1	40	3	N	-0-					-0-
11	0		48	-0-	48	132	3	1	45	3	N	-0-					-0-
12	0		61	-0-	61	193	4	1	57	3	N	-0-					-0-
01	0		90	-0-	90	283	6	1	84	3	N	-0-					-0-
02	354	N	71	-0-	-283	-0-	5	1	66	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		338	-0-	338	1379	16	1	322	2	Y	-0-					-0-
11	0		316	-0-	316	1695	25	1	291	2	Y	-0-					-0-
12	0		478	-0-	478	2173	60	1	418	2	Y	-0-					-0-
01	T. A.		439	-0-	439	2612	54	1	385	2	Y	-0-					-0-
02	T. A.		386	-0-	386	2998	56	1	330	2	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	2998					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	362	8	1	170	2	Y	-0-					-0-
11	0		136	-0-	136	498	11	1	125	2	Y	-0-					-0-
12	0		174	-0-	174	672	22	1	152	2	Y	-0-					-0-
01	0		153	-0-	153	825	19	1	134	2	Y	-0-					-0-
02	994	N	169	-0-	-825	-0-	24	1	145	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1371	-0-	1371	2705	108 1	1 9	1262	3	N	1	1	1			3
11	0		1317	-0-	1317	4022	100 1	1 9	1216	3	N	1	2	1			2
12	0		1340	-0-	1340	5362	104 3	1 9	1233	3	N	3	2	1			3
01	0		1478	-0-	1478	6840	108 14	1 9	1356	3	N	13	10	1			6
02	2800	N	1342	-0-	-1458	5382	106 6	1 9	1230	3	N	5	4	1			7
03	0	N	NO RPT	-0-	-0-	5382					N	NO RPT					7

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	148	11	1	129	3	N	-0-					-0-
11	0		28	-0-	28	176	2	1	26	3	N	-0-					-0-
12	0		55	-0-	55	231	4	1	51	3	N	-0-					-0-
01	0		68	-0-	68	299	5	1	63	3	N	-0-					-0-
02	302	N	3	-0-	-299	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	786	31	1	366	3	N	-0-					-0-
11	0		368	-0-	368	1154	28	1	340	3	N	-0-					-0-
12	0		388	-0-	388	1542	30	1	358	3	N	-0-					-0-
01	0		362	-0-	362	1904	27	1	335	3	N	-0-					-0-
02	2280	N	376	-0-	-1904	-0-	30	1	346	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		906	-0-	906	1764	71	1	835	3	N	-0-					-0-
11	0		832	-0-	832	2596	63	1	769	3	N	-0-					-0-
12	0		759	-0-	759	3355	59	1	700	3	N	-0-					-0-
01	0		801	-0-	801	4156	59	1	742	3	N	-0-					-0-
02	2800	N	790	-0-	-2010	2146	63	1	727	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2146					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	487	12	1	235	2	Y	-0-					-0-
11	0		232	-0-	232	719	18	1	214	2	Y	-0-					-0-
12	0		238	-0-	238	957	30	1	208	2	Y	-0-					-0-
01	0		239	-0-	239	1196	29	1	210	2	Y	-0-					-0-
02	1409	N	213	-0-	-1196	-0-	31	1	182	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	364	186	3			N	-0-					-0-
11	0		176	-0-	176	540	176	3			N	-0-					-0-
12	0		186	-0-	186	726	186	3			N	-0-					-0-
01	0		141	-0-	141	867	141	3			N	-0-					-0-
02	1035	N	168	-0-	-867	-0-	168	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	230	12	1	125	3	Y	-0-					-0-
11	0		120	-0-	120	350	10	1	110	3	Y	-0-					-0-
12	0		103	-0-	103	453	9	1	94	3	Y	-0-					-0-
01	0		105	-0-	105	558	8	1	97	3	Y	-0-					-0-
02	648	N	90	-0-	-558	-0-	7	1	83	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		705	-0-	705	1385	60	1	645	3	Y	-0-					-0-
11	0		680	-0-	680	2065	57	1	623	3	Y	-0-					-0-
12	0		692	-0-	692	2757	60	1	632	3	Y	-0-					-0-
01	0		694	-0-	694	3451	56	1	638	3	Y	-0-					-0-
02	2800	N	628	-0-	-2172	1279	52	1	576	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1279					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	271	12	1	125	3	Y	-0-					-0-
11	0		136	-0-	136	407	11	1	125	3	Y	-0-					-0-
12	0		140	-0-	140	547	12	1	128	3	Y	-0-					-0-
01	0		140	-0-	140	687	11	1	129	3	Y	-0-					-0-
02	816	N	129	-0-	-687	-0-	11	1	118	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	673	29	1	317	3	N	-0-					1
11	0		341	-0-	341	1014	28	1	312	3	N	1	1	8			1
							1	9									
12	0		319	-0-	319	1333	28	1	290	3	N	1	1	1	1	8	-0-
							1	9									
01	0		358	-0-	358	1691	29	1	329	3	N	-0-					-0-
02	2011	N	320	-0-	-1691	-0-	26	1	294	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	431	18	1	200	3	N	-0-					1
11	0		211	-0-	211	642	18	1	193	3	N	-0-					1
12	0		208	-0-	208	850	18	1	190	3	N	-0-	1	1			-0-
01	0		210	-0-	210	1060	17	1	193	3	N	-0-					-0-
02	1252	N	192	-0-	-1060	-0-	16	1	176	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		180	-0-	180	358	11	1	169	3	N	-0-					-0-
11	0		170	-0-	170	528	9	1	161	3	N	-0-					-0-
12	0		177	-0-	177	705	12	1	165	3	N	-0-					-0-
01	0		176	-0-	176	881	11	1	165	3	N	-0-					-0-
02	1014	N	133	-0-	-881	-0-	9	1	124	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		339	-0-	339	672	20	1	319	3	N	-0-					-0-
11	0		321	-0-	321	993	17	1	304	3	N	-0-					-0-
12	0		331	-0-	331	1324	23	1	308	3	N	-0-					-0-
01	0		329	-0-	329	1653	21	1	308	3	N	-0-					-0-
02	1953	N	300	-0-	-1653	-0-	21	1	279	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	561	21	1	227	3	Y	-0-					-0-
11	0		316	-0-	316	877	26	1	290	3	Y	-0-					-0-
12	0		299	-0-	299	1176	26	1	273	3	Y	-0-					-0-
01	0		307	-0-	307	1483	25	1	282	3	Y	-0-					-0-
02	1756	N	273	-0-	-1483	-0-	22	1	251	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2178	-0-	2178	4281	279	1	1899	3	N	-0-					2
11	0		2091	-0-	2091	6372	269	1	1822	3	N	-0-	2	1			-0-
12	0		2341	-0-	2341	8713	281	1	2060	3	N	-0-					-0-
01	0		2081	-0-	2081	10794	272	1	1809	3	N	-0-					-0-
02	2800	N	1896	-0-	-904	9890	243	1	1653	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	9890					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		843	-0-	843	1722	66	1	777	3	N	-0-	3	1			4
11	0		758	-0-	758	2480	58	1	699	3	N	1	3	1			2
							1	9									
12	0		740	-0-	740	3220	57	1	677	3	N	5	2	1			5
							6	9									
01	0		697	-0-	697	3917	51	1	643	3	N	3	6	1			2
							3	9									
02	2800	N	628	-0-	-2172	1745	50	1	577	3	N	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	1745					N	NO RPT					2

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

10	0		1563	-0-	1563	2795	123	1	1440	3	N	-0-					-0-
11	0		1002	-0-	1002	3797	76	1	926	3	N	-0-					-0-
12	0		769	-0-	769	4566	60	1	709	3	N	-0-					-0-
01	0		1577	-0-	1577	6143	117	1	1460	3	N	-0-					-0-
02	2800	N	1303	-0-	-1497	4646	103	1	1200	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4646					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

10	0		478	-0-	478	945	38	1	440	3	N	-0-					-0-
11	0		456	-0-	456	1401	35	1	421	3	N	-0-					-0-
12	0		461	-0-	461	1862	36	1	425	3	N	-0-					-0-
01	0		463	-0-	463	2325	34	1	429	3	N	-0-					-0-
02	2741	N	416	-0-	-2325	-0-	33	1	383	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

10	0		1057	-0-	1057	2198	50	1	1007	2	Y	-0-					-0-
11	0		1063	-0-	1063	3261	84	1	979	2	Y	-0-					-0-
12	0		1099	-0-	1099	4360	137	1	962	2	Y	-0-					-0-
01	0		1161	-0-	1161	5521	142	1	1019	2	Y	-0-					-0-
02	2800	N	1035	-0-	-1765	3756	149	1	886	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3756					Y	NO RPT					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

10	0		490	-0-	490	983	31	1	459	3	N	-0-					1
11	0		488	-0-	488	1471	28	1	460	3	N	-0-					1
12	0		485	-0-	485	1956	27	1	458	3	N	-0-					1
01	0		485	-0-	485	2441	28	1	457	3	N	-0-					1
02	2800	N	431	-0-	-2369	72	24	1	407	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	72					N	NO RPT					1

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

10	0		276	-0-	276	556	18	1	258	3	N	-0-					3
11	0		276	-0-	276	832	16	1	260	3	N	-0-					3
12	0		393	-0-	393	1225	22	1	371	3	N	-0-					3
01	0		327	-0-	327	1552	19	1	308	3	N	-0-					3
02	1798	N	246	-0-	-1552	-0-	14	1	232	3	N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	34	1	1	14	3	N	-0-					-0-
11	0		18	-0-	18	52	1	1	17	3	N	-0-					-0-
12	0		14	-0-	14	66	1	1	13	3	N	-0-					-0-
01	0		10	-0-	10	76	1	1	9	3	N	-0-					-0-
02	81	N	5	-0-	-76	-0-	5	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		659	-0-	659	1327	84 3	1 9	572	3	N	3					5
11	0		632	-0-	632	1959	80 7	1 9	545	3	N	6	4	1			7
12	0		636	-0-	636	2595	76 2	1 9	558	3	N	2					9
01	0		697	-0-	697	3292	90 10	1 9	597	3	N	9					18
02	2800	N	565	-0-	-2235	1057	71 7	1 9	487	3	N	6	13	1			11
03	0	N	NO RPT	-0-	-0-	1057					N	NO RPT					11

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-	312	819	40	1	272	3	N	-0-					2
11	0		357	-0-	357	1176	46	1	311	3	N	-0-	2	1			-0-
12	0		366	-0-	366	1542	44	1	322	3	N	-0-					-0-
01	0		273	-0-	273	1815	36	1	237	3	N	-0-					-0-
02	2057	N	242	-0-	-1815	-0-	31	1	211	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	340	13	1	159	3	N	-0-					-0-
11	0		159	-0-	159	499	14	1	145	3	N	-0-					-0-
12	0		167	-0-	167	666	11	1	156	3	N	-0-					-0-
01	0		170	-0-	170	836	11	1	159	3	N	-0-					-0-
02	980	N	144	-0-	-836	-0-	9	1	135	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	345	11	1	166	3	N	-0-					-0-
11	0		174	-0-	174	519	10	1	164	3	N	-0-					-0-
12	0		167	-0-	167	686	9	1	158	3	N	-0-					-0-
01	0		160	-0-	160	846	9	1	151	3	N	-0-					-0-
02	990	N	144	-0-	-846	-0-	8	1	136	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	152	10	1	68	3	N	-0-					76
11	0		96	-0-	96	248	37	1	59	3	N	-0-	57	1			19
12	0		68	-0-	68	316	8	1	58	3	N	2					21
							2	9									
01	0		85	-0-	85	401	15	1	70	3	N	-0-					21
02	465	N	64	-0-	-401	-0-	12	1	52	3	N	-0-	15	1			6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		476	-0-	476	936	35	1	441	3	N	-0-					1
11	0		448	-0-	448	1384	39	1	408	3	N	1	1	8			1
							1	9									
12	0		481	-0-	481	1865	32	1	449	3	N	-0-	1	1			-0-
01	0		487	-0-	487	2352	31	1	456	3	N	-0-					-0-
02	2800	N	457	-0-	-2343	9	29	1	428	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	9					N	NO RPT					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	37	2	1	16	3	Y	-0-					-0-
11	0		16	-0-	16	53	1	1	15	3	Y	-0-					-0-
12	0		15	-0-	15	68	1	1	14	3	Y	-0-					-0-
01	0		14	-0-	14	82	1	1	13	3	Y	-0-					-0-
02	95	N	13	-0-	-82	-0-	1	1	12	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		202	-0-	202	424	17	1	185	3	Y	-0-					-0-
11	0		180	-0-	180	604	15	1	165	3	Y	-0-					-0-
12	0		158	-0-	158	762	14	1	144	3	Y	-0-					-0-
01	0		124	-0-	124	886	10	1	114	3	Y	-0-					-0-
02	988	N	102	-0-	-886	-0-	8	1	94	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			N	-0-					-0-
11	0		3	-0-	3	5	3	3			N	-0-					-0-
12	0		3	-0-	3	8	3	3			N	-0-					-0-
01	0		3	-0-	3	11	3	3			N	-0-					-0-
02	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		610	-0-	610	1203	48	1	562	3	N	-0-					-0-
11	0		580	-0-	580	1783	44	1	536	3	N	-0-					-0-
12	0		585	-0-	585	2368	46	1	539	3	N	-0-					-0-
01	0		592	-0-	592	2960	44	1	548	3	N	-0-					-0-
02	2800	N	534	-0-	-2266	694	42	1	492	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	694					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		253	-0-	253	496	20 3	1 9	230	3	N	3	1	1			3
11	0		252	-0-	252	748	19 3	1 9	230	3	N	3	2	1			4
12	0		287	-0-	287	1035	22	1	265	3	N	-0-	3	1			1
01	0		267	-0-	267	1302	20 2	1 9	245	3	N	2	2	1			1
02	1519	N	217	-0-	-1302	-0-	17 2	1 9	198	3	N	2	1	1			2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		770	-0-	770	1440	61	1	709	3	N	-0-					-0-
11	0		714	-0-	714	2154	54	1	660	3	N	-0-					-0-
12	0		687	-0-	687	2841	54	1	633	3	N	-0-					-0-
01	0		723	-0-	723	3564	54	1	669	3	N	-0-					-0-
02	2800	N	629	-0-	-2171	1393	50	1	579	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1393					N	NO RPT					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	828	41 1	1 9	376	3	N	1	1	8			39
11	0		400	-0-	400	1228	34	1	366	3	N	-0-					39
12	0		402	-0-	402	1630	34	1	368	3	N	-0-					39
01	0		384	-0-	384	2014	34 1	1 9	349	3	N	1	1	8			39
02	2362	N	348	-0-	-2014	-0-	30	1	318	3	N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		365	-0-	365	757	29	1	336	3	N	-0-					-0-
11	0		323	-0-	323	1080	25	1	298	3	N	-0-					-0-
12	0		322	-0-	322	1402	25	1	297	3	N	-0-					-0-
01	0		410	-0-	410	1812	30	1	380	3	N	-0-					-0-
02	2153	N	341	-0-	-1812	-0-	27	1	314	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	495	34	1	231	3	N	-0-					2
11	0		240	-0-	240	735	31	1	209	3	N	-0-	2	1			-0-
12	0		233	-0-	233	968	28	1	205	3	N	-0-					-0-
01	0		236	-0-	236	1204	31	1	205	3	N	-0-					-0-
02	1425	N	221	-0-	-1204	-0-	28	1	193	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		363	-0-	363	715	201	1	162	3	N	-0-			1
11	0		338	-0-	338	1053	193	1	145	3	N	-0-			1
12	0		347	-0-	347	1400	201	1	146	3	N	-0-			1
01	0		416	-0-	416	1816	205	1	211	3	N	-0-			1
02	2154	N	338	-0-	-1816	-0-	184	1	154	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		552	-0-	552	1126	35	1	517	3	N	-0-			1
11	0		508	-0-	508	1634	29	1	479	3	N	-0-			1
12	0		543	-0-	543	2177	31	1	512	3	N	-0-			1
01	0		549	-0-	549	2726	32	1	517	3	N	-0-			1
02	2800	N	491	-0-	-2309	417	28	1	463	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	417					N	NO RPT			1

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		136	-0-	136	267	11	1	125	3	N	-0-			-0-
11	0		113	-0-	113	380	9	1	104	3	N	-0-			-0-
12	0		126	-0-	126	506	10	1	116	3	N	-0-			-0-
01	0		127	-0-	127	633	9	1	118	3	N	-0-			-0-
02	739	N	106	-0-	-633	-0-	8	1	98	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		475	-0-	475	1301	110	1	365	3	Y	-0-			-0-
11	0		551	-0-	551	1852	118	1	433	3	Y	-0-			-0-
12	0		541	-0-	541	2393	112	1	429	3	Y	-0-			-0-
01	0		435	-0-	435	2828	80	1	355	3	Y	-0-			-0-
02	2800	N	498	-0-	-2302	526	69	1	429	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	526					Y	NO RPT			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		131	-0-	131	273	11	1	120	3	Y	-0-			-0-
11	0		123	-0-	123	396	10	1	113	3	Y	-0-			-0-
12	0		106	-0-	106	502	9	1	97	3	Y	-0-			-0-
01	0		117	-0-	117	619	9	1	108	3	Y	-0-			-0-
02	716	N	97	-0-	-619	-0-	8	1	89	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1263	-0-	1263	2513	59	1	1204	2	Y	-0-			-0-
11	0		1200	-0-	1200	3713	95	1	1105	2	Y	-0-			-0-
12	0		1222	-0-	1222	4935	152	1	1070	2	Y	-0-			-0-
01	0		1096	-0-	1096	6031	134	1	962	2	Y	-0-			-0-
02	2800	N	1089	-0-	-1711	4320	157	1	932	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	4320					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		575	-0-	575	1130	49	1	526	3	Y	-0-					6
11	0		547	-0-	547	1677	46	1	501	3	Y	-0-	2	1			4
12	0		535	-0-	535	2212	46	1	489	3	Y	-0-	4	1			-0-
01	0		552	-0-	552	2764	44	1	508	3	Y	-0-					-0-
02	2800	N	497	-0-	-2303	461	41	1	456	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	461					Y	NO RPT					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	31	6	1			Y	-0-					-0-
11	0		-0-	-0-	-0-	31					Y	-0-					-0-
12	0		6	-0-	6	37	6	1			Y	-0-					-0-
01	0		-0-	-0-	-0-	37					Y	-0-					-0-
02	43	N	6	-0-	-37	-0-	6	1			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	80	3	1	29	3	Y	-0-					-0-
11	0		39	-0-	39	119	4	1	35	3	Y	-0-					-0-
12	0		35	-0-	35	154	4	1	31	3	Y	-0-					-0-
01	0		24	-0-	24	178	3	1	21	3	Y	-0-					-0-
02	213	N	35	-0-	-178	-0-	4	1	31	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		853	-0-	853	1691	51	1	802	3	N	-0-					-0-
11	0		822	-0-	822	2513	44	1	778	3	N	-0-					-0-
12	0		724	-0-	724	3237	51	1	673	3	N	-0-					-0-
01	0		864	-0-	864	4101	56	1	808	3	N	-0-					-0-
02	2800	N	782	-0-	-2018	2083	55	1	726	3	N	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	2083					N	NO RPT					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		527	-0-	527	1207	34	1	493	3	N	-0-					-0-
11	0		686	-0-	686	1893	40	1	646	3	N	-0-					-0-
12	0		670	-0-	670	2563	38	1	632	3	N	-0-					-0-
01	0		509	-0-	509	3072	29	1	480	3	N	-0-					-0-
02	2800	N	560	-0-	-2240	832	32	1	528	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	832					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	574	18	1	267	3	N	-0-					1
11	0		285	-0-	285	859	16	1	268	3	N	1					2
							1	9									
12	0		284	-0-	284	1143	16	1	268	3	N	-0-					2
01	0		281	-0-	281	1424	16	1	265	3	N	-0-					2
02	1678	N	254	-0-	-1424	-0-	14	1	240	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	228	10	1	106	3	Y	-0-					-0-
11	0		107	-0-	107	335	9	1	98	3	Y	-0-					-0-
12	0		105	-0-	105	440	9	1	96	3	Y	-0-					-0-
01	0		111	-0-	111	551	9	1	102	3	Y	-0-					-0-
02	654	N	103	-0-	-551	-0-	8	1	95	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		221	-0-	221	433	19	1	202	3	Y	-0-					-0-
11	0		212	-0-	212	645	18	1	194	3	Y	-0-					-0-
12	0		210	-0-	210	855	18	1	192	3	Y	-0-					-0-
01	0		212	-0-	212	1067	17	1	195	3	Y	-0-					-0-
02	1259	N	192	-0-	-1067	-0-	16	1	176	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	669	29	1	318	3	Y	1	1	8			-0-
							1	9									
11	0		322	-0-	322	991	27	1	295	3	Y	-0-					-0-
12	0		320	-0-	320	1311	28	1	292	3	Y	-0-					-0-
01	0		354	-0-	354	1665	28	1	326	3	Y	-0-					-0-
02	1981	N	316	-0-	-1665	-0-	26	1	290	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		717	-0-	717	1361	172	1	545	3	N	-0-					-0-
11	0		677	-0-	677	2038	205	1	472	3	N	-0-					-0-
12	0		663	-0-	663	2701	166	1	497	3	N	-0-					-0-
01	0		643	-0-	643	3344	180	1	463	3	N	-0-					-0-
02	2800	N	438	-0-	-2362	982	136	1	302	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	982					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		155	-0-	155	315	9	1	146	3	N	-0-					-0-
11	0		138	-0-	138	453	7	1	131	3	N	-0-					-0-
12	0		141	-0-	141	594	10	1	131	3	N	-0-					-0-
01	0		142	-0-	142	736	9	1	133	3	N	-0-					-0-
02	856	N	120	-0-	-736	-0-	8	1	112	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	600	18	1	287	3	N	-0-					-0-
11	0		289	-0-	289	889	16	1	273	3	N	-0-					-0-
12	0		295	-0-	295	1184	21	1	274	3	N	-0-					-0-
01	0		293	-0-	293	1477	19	1	274	3	N	-0-					-0-
02	1740	N	263	-0-	-1477	-0-	18	1	245	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	108	3	1	51	3	N	-0-					-0-
11	0		52	-0-	52	160	3	1	49	3	N	-0-					-0-
12	0		64	-0-	64	224	4	1	60	3	N	-0-					-0-
01	0		56	-0-	56	280	3	1	53	3	N	-0-					-0-
02	338	N	58	-0-	-280	-0-	3	1	55	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	559	-0-	-30	-0-	95	1	464	3	Y	-0-					-0-
11	570	N	540	-0-	-30	-0-	92	1	448	3	Y	-0-					-0-
12	589	N	517	-0-	-72	-0-	95	1	422	3	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	95	1	468	3	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	86	1	424	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	522	33	1	227	3	N	-0-					-0-
11	0		250	-0-	250	772	32	1	218	3	N	-0-					-0-
12	0		252	-0-	252	1024	30	1	222	3	N	-0-					-0-
01	0		244	-0-	244	1268	32	1	212	3	N	-0-					-0-
02	1494	N	226	-0-	-1268	-0-	29	1	197	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	613	20	1	287	3	N	-0-					3
11	0		312	-0-	312	925	18	1	294	3	N	-0-					3
12	0		311	-0-	311	1236	18	1	293	3	N	-0-					3
01	0		309	-0-	309	1545	18	1	291	3	N	-0-					3
02	1825	N	280	-0-	-1545	-0-	16	1	264	3	N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		532	-0-	532	1004	45	1	487	3	N	-0-					1
11	0		549	-0-	549	1553	49	1	499	3	N	1	1	8			1
							1	9									
12	0		533	-0-	533	2086	51	1	482	3	N	-0-	1	1			-0-
01	0		548	-0-	548	2634	52	1	492	3	N	4	4	8			-0-
							4	9									
02	2800	N	476	-0-	-2324	310	47	1	429	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	310					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1004	-0-	1004	1996	60	1	944	3	N	-0-					-0-
11	0		955	-0-	955	2951	51	1	904	3	N	-0-					-0-
12	0		1014	-0-	1014	3965	71	1	943	3	N	-0-					-0-
01	0		1232	-0-	1232	5197	80	1	1152	3	N	-0-					-0-
02	2800	N	1132	-0-	-1668	3529	79	1	1053	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3529					N	NO RPT					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	154	74	3			N	-0-					-0-
11	0		65	-0-	65	219	65	3			N	-0-					-0-
12	0		63	-0-	63	282	63	3			N	-0-					-0-
01	0		48	-0-	48	330	48	3			N	-0-					-0-
02	369	N	39	-0-	-330	-0-	39	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		295	-0-	295	599	13	1	282	3	N	-0-					1
11	0		273	-0-	273	872	12	1	261	3	N	-0-					1
12	0		267	-0-	267	1139	12	1	255	3	N	-0-					1
01	0		215	-0-	215	1354	10	1	205	3	N	-0-					1
02	1514	N	160	-0-	-1354	-0-	7	1	153	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	21					N	-0-					-0-
11	0		410	-0-	410	431	53	1	357	3	N	-0-					-0-
12	0		66	-0-	66	497	8	1	58	3	N	-0-					-0-
01	0		70	-0-	70	567	9	1	61	3	N	-0-					-0-
02	937	N	370	-0-	-567	-0-	47	1	323	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	174	7	1	80	3	Y	-0-					-0-
11	0		85	-0-	85	259	7	1	78	3	Y	-0-					-0-
12	0		84	-0-	84	343	7	1	77	3	Y	-0-					-0-
01	0		89	-0-	89	432	7	1	82	3	Y	-0-					-0-
02	512	N	80	-0-	-432	-0-	7	1	73	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		579	-0-	579	1144	49	1	530	3	Y	-0-					6
11	0		436	-0-	436	1580	36	1	400	3	Y	-0-	2	1			4
12	0		46	-0-	46	1626	4	1	42	3	Y	-0-	4	1			-0-
01	0		498	-0-	498	2124	40	1	458	3	Y	-0-					-0-
02	2800	N	862	-0-	-1938	186	71	1	791	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	186					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	115	4	1	52	3	N	-0-					-0-
11	0		34	-0-	34	149	3	1	31	3	N	-0-					-0-
12	0		20	-0-	20	169	2	1	18	3	N	-0-					-0-
01	0		8	-0-	8	177	1	1	7	3	N	-0-					-0-
02	185	N	8	-0-	-177	-0-	1	1	7	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	163	12	1	73	3	N	-0-					-0-
11	0		27	-0-	27	190	3	1	24	3	N	-0-					-0-
12	0		30	-0-	30	220	7	1	23	3	N	-0-					-0-
01	0		45	-0-	45	265	6	1	39	3	N	-0-					-0-
02	308	N	43	-0-	-265	-0-	6	1	37	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	16	3	1	1	3	Y	-0-					-0-
11	0		1	-0-	1	17	1	3			Y	-0-					-0-
12	0		4	-0-	4	21	3	1	1	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	21					Y	-0-					-0-
02	25	N	4	-0-	-21	-0-	3	1	1	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	470	17	1	221	3	N	-0-					-0-
11	0		210	-0-	210	680	18	1	192	3	N	-0-					-0-
12	0		246	-0-	246	926	16	1	230	3	N	-0-					-0-
01	0		242	-0-	242	1168	15	1	227	3	N	-0-					-0-
02	1379	N	211	-0-	-1168	-0-	13	1	198	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	916	30	1	433	3	N	-0-					2
11	0		472	-0-	472	1388	27	1	445	3	N	-0-					2
12	0		360	-0-	360	1748	20	1	340	3	N	-0-					2
01	0		368	-0-	368	2116	21	1	347	3	N	-0-					2
02	2467	N	351	-0-	-2116	-0-	20	1	331	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	785	-0-	-920	-0-	66	1	719	3	Y	-0-					22
11	1650	X	732	-0-	-918	-0-	61	1	671	3	Y	-0-					22
12	1209	X	718	-0-	-491	-0-	62	1	656	3	Y	-0-	21	1			1
01	675	N	675	-0-	-0-	-0-	54	1	621	3	Y	-0-					1
02	558	N	558	-0-	-0-	-0-	46	1	512	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	129	8	1	58	3	N	-0-					-0-
11	0		64	-0-	64	193	8	1	56	3	N	-0-					-0-
12	0		65	-0-	65	258	8	1	57	3	N	-0-					-0-
01	0		62	-0-	62	320	8	1	54	3	N	-0-					-0-
02	376	N	56	-0-	-320	-0-	7	1	49	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
11	0		-0-	-0-	-0-	5					N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		473	-0-	473	902	34	1	435	3	N	4					6
							4	9									
11	0		658	-0-	658	1560	54	1	575	3	N	26					32
							29	9									
12	0		911	-0-	911	2471	49	1	691	3	N	155	174	1			13
							171	9									
01	0		994	-0-	994	3465	55	1	827	3	N	102	97	1			18
							112	9									
02	2800	N	718	-0-	-2082	1383	45	1	661	3	N	11					29
							12	9									
03	0	N	NO RPT	-0-	-0-	1383					N	NO RPT					29

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		586	-0-	586	1161	35	1	551	3	N	-0-					-0-
11	0		562	-0-	562	1723	30	1	532	3	N	-0-					-0-
12	0		506	-0-	506	2229	35	1	471	3	N	-0-					-0-
01	0		560	-0-	560	2789	36	1	524	3	N	-0-					-0-
02	2800	N	508	-0-	-2292	497	36	1	472	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	497					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	776	25	1	362	3	N	-0-					6
11	0		275	-0-	275	1051	16	1	259	3	N	-0-					6
12	0		360	-0-	360	1411	20	1	340	3	N	-0-					6
01	0		352	-0-	352	1763	20	1	332	3	N	-0-					6
02	2071	N	308	-0-	-1763	-0-	17	1	291	3	N	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	1	1	8	3	N	-0-					-0-
11	0		24	-0-	24	33	1	1	23	3	N	-0-					-0-
12	0		45	-0-	45	78	3	1	42	3	N	-0-					-0-
01	0		40	-0-	40	118	3	1	37	3	N	-0-					-0-
02	136	N	18	-0-	-118	-0-	1	1	17	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			N	-0-					-0-
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		1	-0-	1	4	1	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	560	17	1	266	3	N	-0-					-0-
11	0		267	-0-	267	827	14	1	253	3	N	-0-					-0-
12	0		273	-0-	273	1100	19	1	254	3	N	-0-					-0-
01	0		270	-0-	270	1370	18	1	252	3	N	-0-					-0-
02	1614	N	244	-0-	-1370	-0-	17	1	227	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		339	-0-	339	667	27	1	312	3	N	-0-					-0-
11	0		319	-0-	319	986	24	1	295	3	N	-0-					-0-
12	0		319	-0-	319	1305	25	1	294	3	N	-0-					-0-
01	0		320	-0-	320	1625	24	1	296	3	N	-0-					-0-
02	1912	N	287	-0-	-1625	-0-	23	1	264	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	644	36	1	334	3	N	-0-	1	1			1
11	0		339	-0-	339	983	29	1	310	3	N	-0-					1
12	0		344	-0-	344	1327	29	1	315	3	N	-0-					1
01	0		312	-0-	312	1639	28	1	284	3	N	-0-	1	1			-0-
02	2071	N	432	-0-	-1639	-0-	37	1	395	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	228	10	1	106	3	Y	-0-					-0-
11	0		113	-0-	113	341	9	1	104	3	Y	-0-					-0-
12	0		114	-0-	114	455	10	1	104	3	Y	-0-					-0-
01	0		115	-0-	115	570	9	1	106	3	Y	-0-					-0-
02	675	N	105	-0-	-570	-0-	9	1	96	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	51 -0-	51	105	5	1	46	3	N	-0-			-0-
11			0	48 -0-	48	153	4	1	44	3	N	-0-			-0-
12			0	51 -0-	51	204	4	1	47	3	N	-0-			-0-
01			0	53 -0-	53	257	5	1	48	3	N	-0-			-0-
02	306	N	0	49 -0-	-257	-0-	4	1	45	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	304 -0-	304	593	18	1	286	3	N	-0-			-0-
11			0	266 -0-	266	859	14	1	252	3	N	-0-			-0-
12			0	303 -0-	303	1162	21	1	282	3	N	-0-			-0-
01			0	329 -0-	329	1491	21	1	308	3	N	-0-			-0-
02	1781	N	0	290 -0-	-1491	-0-	20	1	270	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	244 -0-	244	473	24	1	220	3	N	-0-			-0-
11			0	234 -0-	234	707	20	1	214	3	N	-0-			-0-
12			0	239 -0-	239	946	20	1	219	3	N	-0-			-0-
01			0	233 -0-	233	1179	21	1	212	3	N	-0-			-0-
02	1388	N	0	209 -0-	-1179	-0-	18	1	191	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	223 -0-	223	446	10	1	213	3	N	-0-			-0-
11			0	216 -0-	216	662	10	1	206	3	N	-0-			-0-
12			0	221 -0-	221	883	10	1	211	3	N	-0-			-0-
01			0	220 -0-	220	1103	10	1	210	3	N	-0-			-0-
02	1302	N	0	199 -0-	-1103	-0-	9	1	190	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	182 -0-	182	375	12	1	170	3	N	-0-			10
11			0	173 -0-	173	548	10	1	163	3	N	-0-			10
12			0	188 -0-	188	736	11	1	177	3	N	-0-			10
01			0	192 -0-	192	928	11	1	181	3	N	-0-			10
02	1095	N	0	167 -0-	-928	-0-	9	1	158	3	N	-0-			10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			10

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	505 -0-	505	1064	505	3			N	-0-			1
11			0	452 -0-	452	1516	452	3			N	-0-			1
12			0	489 -0-	489	2005	489	3			N	-0-			1
01			0	472 -0-	472	2477	472	3			N	-0-			1
02	2800	N	0	638 -0-	-2162	315	638	3			N	-0-			1
03	0	N	NO RPT	-0-	-0-	315					N	NO RPT			1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0- -0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	4					N	-0-					2
11	0		45	-0-	45	49	3	1	42	3	N	-0-	1	1			1
12	0		32	-0-	32	81	2	1	29	3	N	1	1	1			1
							1	9									
01	0		26	-0-	26	107	2	1	24	3	N	-0-	1	1			-0-
02	131	N	24	-0-	-107	-0-	2	1	22	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	218	8	1	104	3	N	-0-					-0-
11	0		115	-0-	115	333	11	1	104	3	N	-0-					-0-
12	0		368	-0-	368	701	115	1	253	3	N	-0-					-0-
01	0		395	-0-	395	1096	123	1	271	3	N	1	1	8			-0-
							1	9									
02	1452	N	356	-0-	-1096	-0-	111	1	242	3	N	3	3	8			-0-
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	1049	27	1	397	3	N	-0-					-0-
11	0		699	-0-	699	1748	40	1	659	3	N	-0-					-0-
12	0		690	-0-	690	2438	39	1	651	3	N	-0-					-0-
01	0		631	-0-	631	3069	37	1	594	3	N	-0-					-0-
02	2800	N	754	-0-	-2046	1023	43	1	711	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1023					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	295	10	1	135	3	N	-0-					-0-
11	0		127	-0-	127	422	9	1	118	3	N	-0-					-0-
12	0		123	-0-	123	545	9	1	114	3	N	-0-					-0-
01	0		125	-0-	125	670	9	1	116	3	N	-0-					-0-
02	776	N	106	-0-	-670	-0-	8	1	98	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1056	-0-		1056	2143	63	1	993	3	N	-0-					-0-
11	0		1049	-0-		1049	3192	56	1	993	3	N	-0-					-0-
12	0		1072	-0-		1072	4264	75	1	997	3	N	-0-					-0-
01	0		1045	-0-		1045	5309	68	1	977	3	N	-0-					-0-
02	2800	N	899	-0-		-1901	3408	63	1	836	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	3408					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-		185	372	12	1	173	3	N	-0-					2
11	0		189	-0-		189	561	11	1	178	3	N	-0-					2
12	0		191	-0-		191	752	11	1	180	3	N	-0-					2
01	0		185	-0-		185	937	11	1	174	3	N	-0-					2
02	1107	N	170	-0-		-937	-0-	10	1	160	3	N	-0-					2
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					2

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-		252	510	16	1	236	3	N	-0-					3
11	0		256	-0-		256	766	15	1	241	3	N	-0-					3
12	0		268	-0-		268	1034	15	1	253	3	N	-0-					3
01	0		283	-0-		283	1317	16	1	267	3	N	-0-					3
02	1585	N	268	-0-		-1317	-0-	15	1	253	3	N	-0-					3
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-		348	694	21	1	327	3	N	-0-					-0-
11	0		333	-0-		333	1027	18	1	315	3	N	-0-					-0-
12	0		310	-0-		310	1337	22	1	288	3	N	-0-					-0-
01	0		197	-0-		197	1534	13	1	184	3	N	-0-					-0-
02	1712	N	178	-0-		-1534	-0-	12	1	166	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1326	-0-		1326	2604	104	1	1222	3	N	-0-					-0-
11	0		1228	-0-		1228	3832	93	1	1135	3	N	-0-					-0-
12	0		1210	-0-		1210	5042	94	1	1116	3	N	-0-					-0-
01	0		1211	-0-		1211	6253	90	1	1121	3	N	-0-					-0-
02	2800	N	1086	-0-		-1714	4539	86	1	1000	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	4539					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-		218	430	14	1	204	3	N	-0-					14
11	0		213	-0-		213	643	12	1	201	3	N	-0-					14
12	0		234	-0-		234	877	13	1	221	3	N	-0-					14
01	0		215	-0-		215	1092	12	1	203	3	N	-0-					14
02	1284	N	192	-0-		-1092	-0-	11	1	181	3	N	-0-					14
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					14

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-		165	331	11	1	154	3	N	-0-					-0-
11	0		166	-0-		166	497	10	1	156	3	N	-0-					-0-
12	0		163	-0-		163	660	9	1	154	3	N	-0-					-0-
01	0		166	-0-		166	826	10	1	156	3	N	-0-					-0-
02	970	N	144	-0-		-826	-0-	8	1	136	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		753	-0-	753	1014	101	1	652	3	N	-0-					-0-
11	0		786	-0-	786	1800	98	1	688	3	N	-0-					-0-
12	0		804	-0-	804	2604	101	1	703	3	N	-0-					-0-
01	0		744	-0-	744	3348	101	1	643	3	N	-0-					-0-
02	2800	N	621	-0-	-2179	1169	91	1	530	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1169					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		468	-0-	468	918	30	1	438	3	N	-0-					-0-
11	0		460	-0-	460	1378	27	1	433	3	N	-0-					-0-
12	0		480	-0-	480	1858	27	1	453	3	N	-0-					-0-
01	0		448	-0-	448	2306	26	1	422	3	N	-0-					-0-
02	2738	N	432	-0-	-2306	-0-	24	1	408	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		435	-0-	435	868	34	1	401	3	N	-0-					-0-
11	0		421	-0-	421	1289	32	1	389	3	N	-0-					-0-
12	0		423	-0-	423	1712	33	1	390	3	N	-0-					-0-
01	0		413	-0-	413	2125	31	1	382	3	N	-0-					-0-
02	2528	N	403	-0-	-2125	-0-	32	1	371	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		860	-0-	860	1491	68	1	792	3	N	-0-					-0-
11	0		625	-0-	625	2116	48	1	577	3	N	-0-					-0-
12	0		857	-0-	857	2973	67	1	790	3	N	-0-					-0-
01	0		1705	-0-	1705	4678	126	1	1579	3	N	-0-					-0-
02	2800	N	1327	-0-	-1473	3205	105	1	1222	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3205					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		135	-0-	135	267	17	1	118	3	N	-0-					-0-
11	0		130	-0-	130	397	17	1	113	3	N	-0-					-0-
12	0		119	-0-	119	516	14	1	105	3	N	-0-					-0-
01	0		112	-0-	112	628	15	1	97	3	N	-0-					-0-
02	733	N	105	-0-	-628	-0-	13	1	92	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		394	-0-	394	788	25	1	369	3	N	-0-					-0-
11	0		386	-0-	386	1174	22	1	364	3	N	-0-					-0-
12	0		294	-0-	294	1468	17	1	277	3	N	-0-					-0-
01	0		358	-0-	358	1826	21	1	337	3	N	-0-					-0-
02	2143	N	317	-0-	-1826	-0-	18	1	299	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	309	21	1	144	3	N	-0-					-0-
11	0		149	-0-	149	458	19	1	130	3	N	-0-					-0-
12	0		132	-0-	132	590	16	1	116	3	N	-0-					-0-
01	0		124	-0-	124	714	16	1	108	3	N	-0-					-0-
02	836	N	122	-0-	-714	-0-	16	1	106	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		629	-0-	629	1256	45 6	1 9	578	3	N	5					11
11	0		599	-0-	599	1855	43 10	1 9	546	3	N	9	4	1			16
12	0		627	-0-	627	2482	43 22	1 9	562	3	N	20	10	1			26
01	0		617	-0-	617	3099	43 7	1 9	567	3	N	6	10	1			22
02	2800	N	551	-0-	-2249	850	41 4	1 9	506	3	N	4	1	8			25
03	0	N	NO RPT	-0-	-0-	850					N	NO RPT					25

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		920	-0-	920	1801	118	1	802	3	N	-0-					2
11	0		826	-0-	826	2627	106	1	720	3	N	-0-	2	1			-0-
12	0		727	-0-	727	3354	87	1	640	3	N	-0-					-0-
01	0		888	-0-	888	4242	116	1	772	3	N	-0-					-0-
02	2800	N	805	-0-	-1995	2247	103	1	702	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2247					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	160	6	1	75	3	N	-0-					-0-
11	0		76	-0-	76	236	5	1	71	3	N	-0-					-0-
12	0		76	-0-	76	312	5	1	71	3	N	-0-					-0-
01	0		79	-0-	79	391	6	1	73	3	N	-0-					-0-
02	462	N	71	-0-	-391	-0-	5	1	66	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	531	4	1	61	3	N	-0-					-0-
11	0		227	-0-	227	758	13	1	214	3	N	-0-					-0-
12	0		149	-0-	149	907	8	1	141	3	N	-0-					-0-
01	0		252	-0-	252	1159	15	1	237	3	N	-0-					-0-
02	1352	N	193	-0-	-1159	-0-	11	1	182	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	405	20	1	184	3	N	5	3	1			9
							6	9									
11	0		202	-0-	202	607	17	1	179	3	N	5					14
							6	9									
12	0		208	-0-	208	815	17	1	189	3	N	2	5	1			11
							2	9									
01	0		207	-0-	207	1022	18	1	183	3	N	5	4	1			12
							6	9									
02	1207	N	185	-0-	-1022	-0-	16	1	168	3	N	1					13
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	591	28	1	261	3	N	-0-					-0-
11	0		265	-0-	265	856	23	1	242	3	N	-0-					-0-
12	0		262	-0-	262	1118	22	1	240	3	N	-0-					-0-
01	0		251	-0-	251	1369	22	1	229	3	N	-0-					-0-
02	1585	N	216	-0-	-1369	-0-	18	1	198	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		297	-0-	297	589	19	1	278	3	N	-0-					-0-
11	0		291	-0-	291	880	17	1	274	3	N	-0-					-0-
12	0		283	-0-	283	1163	16	1	267	3	N	-0-					-0-
01	0		280	-0-	280	1443	16	1	264	3	N	-0-					-0-
02	1697	N	254	-0-	-1443	-0-	14	1	240	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		485	-0-	485	953	31	1	454	3	N	-0-					-0-
11	0		469	-0-	469	1422	27	1	442	3	N	-0-					-0-
12	0		510	-0-	510	1932	29	1	481	3	N	-0-					-0-
01	0		486	-0-	486	2418	28	1	458	3	N	-0-					-0-
02	2800	N	421	-0-	-2379	39	24	1	397	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	39					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	514	27	1	252	3	N	-0-					-0-
11	0		315	-0-	315	829	27	1	288	3	N	-0-					-0-
12	0		313	-0-	313	1142	26	1	287	3	N	-0-					-0-
01	0		304	-0-	304	1446	27	1	277	3	N	-0-					-0-
02	1734	N	288	-0-	-1446	-0-	25	1	263	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	425	19	1	200	3	Y	-0-					1
11	0		216	-0-	216	641	18	1	198	3	Y	-0-					1
12	0		224	-0-	224	865	19	1	205	3	Y	-0-	1	1			-0-
01	0		225	-0-	225	1090	18	1	207	3	Y	-0-					-0-
02	1295	N	205	-0-	-1090	-0-	17	1	188	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	335	10	1	144	3	N	-0-					-0-
11	0		116	-0-	116	451	7	1	109	3	N	-0-					-0-
12	0		95	-0-	95	546	5	1	90	3	N	-0-					-0-
01	0		70	-0-	70	616	4	1	66	3	N	-0-					-0-
02	664	N	48	-0-	-616	-0-	3	1	45	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	680	22	1	320	3	N	-0-					2
11	0		343	-0-	343	1023	20	1	323	3	N	-0-					2
12	0		344	-0-	344	1367	19	1	325	3	N	-0-					2
01	0		343	-0-	343	1710	20	1	323	3	N	-0-					2
02	2021	N	311	-0-	-1710	-0-	18	1	293	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	6	3	3			Y	-0-					-0-
11	0		3	-0-	3	9	3	3			Y	-0-					-0-
12	0		3	-0-	3	12	3	3			Y	-0-					-0-
01	0		3	-0-	3	15	3	3			Y	-0-					-0-
02	17	N	2	-0-	-15	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		226	-0-	226	452	15	1	211	3	N	-0-					-0-
11	0		227	-0-	227	679	13	1	214	3	N	-0-					-0-
12	0		228	-0-	228	907	13	1	215	3	N	-0-					-0-
01	0		229	-0-	229	1136	13	1	216	3	N	-0-					-0-
02	1341	N	205	-0-	-1136	-0-	12	1	193	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		364	-0-	364	770	23	1	341	3	N	-0-					1
11	0		479	-0-	479	1249	28	1	451	3	N	-0-					1
12	0		543	-0-	543	1792	31	1	512	3	N	-0-					1
01	0		502	-0-	502	2294	29	1	473	3	N	-0-					1
02	2723	N	429	-0-	-2294	-0-	24	1	405	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	129	5	1	61	3	N	1					1
							1	9									
11	0		64	-0-	64	193	5	1	59	3	N	-0-					1
12	0		66	-0-	66	259	5	1	61	3	N	-0-	1	1			-0-
01	0		66	-0-	66	325	5	1	61	3	N	-0-					-0-
02	385	N	60	-0-	-325	-0-	5	1	55	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	26	2	1	11	3	N	-0-					-0-
11	0		14	-0-	14	40	2	1	12	3	N	-0-					-0-
12	0		17	-0-	17	57	2	1	15	3	N	-0-					-0-
01	0		15	-0-	15	72	1	1	14	3	N	-0-					-0-
02	86	N	14	-0-	-72	-0-	1	1	13	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	587	18	1	280	3	N	-0-					-0-
11	0		282	-0-	282	869	15	1	267	3	N	-0-					-0-
12	0		287	-0-	287	1156	20	1	267	3	N	-0-					-0-
01	0		286	-0-	286	1442	19	1	267	3	N	-0-					-0-
02	1699	N	257	-0-	-1442	-0-	18	1	239	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	4	2	3			N	-0-					-0-
11	0		2	-0-	2	6	2	3			N	-0-					-0-
12	0		1	-0-	1	7	1	3			N	-0-					-0-
01	0		2	-0-	2	9	2	3			N	-0-					-0-
02	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	29	2	3			N	-0-					-0-
11	0		100	-0-	100	129	7	1	93	3	N	-0-					-0-
12	0		189	-0-	189	318	13	1	176	3	N	-0-					-0-
01	0		151	-0-	151	469	11	1	140	3	N	-0-					-0-
02	597	N	128	-0-	-469	-0-	10	1	118	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	250	13	1	113	3	Y	-0-					-0-
11	0		122	-0-	122	372	13	1	109	3	Y	-0-					-0-
12	0		57	-0-	57	429	4	1	53	3	Y	-0-					-0-
01	0		7	-0-	7	436	7	3			Y	-0-					-0-
02	440	N	4	-0-	-436	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		351	-0-	351	635	23	1	328	3	N	-0-			1
11	0		377	-0-	377	1012	22	1	355	3	N	-0-			1
12	0		197	-0-	197	1209	11	1	186	3	N	-0-			1
01	0		275	-0-	275	1484	16	1	259	3	N	-0-			1
02	1789	N	305	-0-	-1484	-0-	17	1	288	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		377	-0-	377	744	23	1	354	3	N	-0-			-0-
11	0		359	-0-	359	1103	19	1	340	3	N	-0-			-0-
12	0		367	-0-	367	1470	26	1	341	3	N	-0-			-0-
01	0		367	-0-	367	1837	24	1	343	3	N	-0-			-0-
02	2167	N	330	-0-	-1837	-0-	23	1	307	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		186	-0-	186	444	12	1	174	3	N	-0-			2
11	0		163	-0-	163	607	9	1	154	3	N	-0-			2
12	0		303	-0-	303	910	17	1	286	3	N	-0-			2
01	0		242	-0-	242	1152	14	1	228	3	N	-0-			2
02	1459	N	307	-0-	-1152	-0-	17	1	290	3	N	-0-			2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		422	-0-	422	898	27	1	395	3	N	-0-			1
11	0		420	-0-	420	1318	24	1	396	3	N	-0-			1
12	0		305	-0-	305	1623	17	1	288	3	N	-0-			1
01	0		115	-0-	115	1738	7	1	108	3	N	-0-			1
02	2045	N	307	-0-	-1738	-0-	17	1	290	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		8	-0-	8	8	1	1	7	3	N	-0-			-0-
11	0		4	-0-	4	12	1	1	3	3	N	-0-			-0-
12	0		-0-	-0-	-0-	12					N	-0-			-0-
01	0		3	-0-	3	15	3	3			N	-0-			-0-
02	17	N	2	-0-	-15	-0-	2	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		323	-0-	323	592	323	3			N	-0-			-0-
11	0		304	-0-	304	896	304	3			N	-0-			-0-
12	0		341	-0-	341	1237	341	3			N	-0-			-0-
01	0		328	-0-	328	1565	328	3			N	-0-			-0-
02	1853	N	288	-0-	-1565	-0-	288	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		229	-0-	229	478	15	1	214	3	N	-0-			1
11	0		151	-0-	151	629	9	1	142	3	N	-0-			1
12	0		89	-0-	89	718	5	1	84	3	N	-0-			1
01	0		244	-0-	244	962	14	1	230	3	N	-0-			1
02	1233	N	271	-0-	-962	-0-	15	1	256	3	N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		64	-0-	64	157	4	1	60	3	N	-0-			-0-
11	0		73	-0-	73	230	4	1	69	3	N	-0-			-0-
12	0		76	-0-	76	306	4	1	72	3	N	-0-			-0-
01	0		75	-0-	75	381	4	1	71	3	N	-0-			-0-
02	455	N	74	-0-	-381	-0-	4	1	70	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		450	-0-	450	887	27	1	423	3	N	-0-			-0-
11	0		428	-0-	428	1315	23	1	405	3	N	-0-			-0-
12	0		444	-0-	444	1759	31	1	413	3	N	-0-			-0-
01	0		446	-0-	446	2205	29	1	417	3	N	-0-			-0-
02	2607	N	402	-0-	-2205	-0-	28	1	374	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		625	-0-	625	1246	40	1	585	3	N	-0-			-0-
11	0		629	-0-	629	1875	36	1	593	3	N	-0-			-0-
12	0		625	-0-	625	2500	35	1	590	3	N	-0-			-0-
01	0		597	-0-	597	3097	35	1	562	3	N	-0-			-0-
02	2800	N	520	-0-	-2280	817	29	1	491	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	817					N	NO RPT			-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		686	-0-	686	1327	44	1	642	3	N	-0-			-0-
11	0		623	-0-	623	1950	36	1	587	3	N	-0-			-0-
12	0		642	-0-	642	2592	36	1	606	3	N	-0-			-0-
01	0		656	-0-	656	3248	38	1	618	3	N	-0-			-0-
02	2800	N	561	-0-	-2239	1009	32	1	529	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1009					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		35	-0-	35	79	2	1	33	3	N	-0-			-0-
11	0		22	-0-	22	101	1	1	21	3	N	-0-			-0-
12	0		19	-0-	19	120	1	1	18	3	N	-0-			-0-
01	0		11	-0-	11	131	1	1	10	3	N	-0-			-0-
02	138	N	7	-0-	-131	-0-	7	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		1	-0-	1	3	1	3			N	-0-					-0-
01	0		1	-0-	1	4	1	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	398	12	1	187	3	N	-0-					-0-
11	0		191	-0-	191	589	10	1	181	3	N	-0-					-0-
12	0		195	-0-	195	784	14	1	181	3	N	-0-					-0-
01	0		195	-0-	195	979	13	1	182	3	N	-0-					-0-
02	1152	N	173	-0-	-979	-0-	12	1	161	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		411	-0-	411	830	26	1	385	3	N	-0-					2
11	0		414	-0-	414	1244	24	1	390	3	N	-0-					2
12	0		387	-0-	387	1631	22	1	365	3	N	-0-					2
01	0		409	-0-	409	2040	24	1	385	3	N	-0-					2
02	2406	N	366	-0-	-2040	-0-	21	1	345	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		112	-0-	112	112	14	1	98	2	Y	-0-					-0-
01	0		114	-0-	114	226	14	1	100	2	Y	-0-					-0-
02	298	N	72	-0-	-226	-0-	10	1	62	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	95	4	1	44	3	N	-0-					-0-
11	0		45	-0-	45	140	3	1	42	3	N	-0-					-0-
12	0		47	-0-	47	187	4	1	43	3	N	-0-					-0-
01	0		45	-0-	45	232	3	1	42	3	N	-0-					-0-
02	274	N	42	-0-	-232	-0-	3	1	39	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		290	-0-	290	601	19	1	271	3	N	-0-					-0-
11	0		280	-0-	280	881	16	1	264	3	N	-0-					-0-
12	0		294	-0-	294	1175	17	1	277	3	N	-0-					-0-
01	0		228	-0-	228	1403	13	1	215	3	N	-0-					-0-
02	1589	N	186	-0-	-1403	-0-	11	1	175	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	135	5	1	62	3	N	-0-					1
11	0		63	-0-	63	198	4	1	58	3	N	1	1	1			1
							1	9									
12	0		63	-0-	63	261	4	1	58	3	N	1	1	1			1
							1	9									
01	0		63	-0-	63	324	4	1	58	3	N	1	2	1			-0-
							1	9									
02	381	N	57	-0-	-324	-0-	4	1	52	3	N	1					1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		878	-0-	878	1708	58	1	57	2	N	14					27
							748	3	15	9							
11	0		799	-0-	799	2507	56	1	719	3	N	22	9	1			40
							24	9									
12	0		827	-0-	827	3334	58	1	755	3	N	13	22	1			31
							14	9									
01	0		706	-0-	706	4040	46	1	52	2	N	5	12	1			24
							602	3	6	9							
02	2800	N	741	-0-	-2059	1981	55	1	686	3	N	-0-					24
03	0	N	NO RPT	-0-	-0-	1981					N	NO RPT					24

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	195	5	1	85	3	N	-0-					-0-
11	0		331	-0-	331	526	18	1	313	3	N	-0-					-0-
12	0		318	-0-	318	844	22	1	296	3	N	-0-					-0-
01	0		48	-0-	48	892	3	1	45	3	N	-0-					-0-
02	1028	N	136	-0-	-892	-0-	10	1	126	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		2	-0-	2	2	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	2					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		883	-0-	883	1673	112	1	761	3	N	9					13
							10	9									
11	0		922	-0-	922	2595	115	1	782	3	N	23	10	1			26
							25	9									
12	0		877	-0-	877	3472	105	1	771	3	N	1					27
							1	9									
01	0		833	-0-	833	4305	106	1	708	3	N	17					44
							19	9									
02	2800	N	809	-0-	-1991	2314	103	1	698	3	N	7	32	1			19
							8	9									
03	0	N	NO RPT	-0-	-0-	2314					N	NO RPT					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	539	34	1	230	3	N	-0-					-0-
11	0		250	-0-	250	789	32	1	218	3	N	-0-					-0-
12	0		256	-0-	256	1045	31	1	225	3	N	-0-					-0-
01	0		298	-0-	298	1343	39	1	259	3	N	-0-					-0-
02	1602	N	259	-0-	-1343	-0-	33	1	226	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	788	25	1	361	3	N	-0-					1
11	0		394	-0-	394	1182	23	1	371	3	N	-0-					1
12	0		514	-0-	514	1696	29	1	485	3	N	-0-					1
01	0		392	-0-	392	2088	23	1	369	3	N	-0-					1
02	2377	N	289	-0-	-2088	-0-	16	1	273	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	106	3	1	50	3	N	-0-					-0-
11	0		53	-0-	53	159	3	1	50	3	N	-0-					-0-
12	0		51	-0-	51	210	3	1	48	3	N	-0-					-0-
01	0		46	-0-	46	256	3	1	43	3	N	-0-					-0-
02	297	N	41	-0-	-256	-0-	2	1	39	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-	312	630	20	1	292	3	N	-0-					20
11	0		313	-0-	313	943	18	1	295	3	N	-0-					20
12	0		330	-0-	330	1273	19	1	311	3	N	-0-					20
01	0		311	-0-	311	1584	18	1	293	3	N	-0-					20
02	1862	N	278	-0-	-1584	-0-	16	1	262	3	N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	562	13	1	269	2	Y	-0-					-0-
11	0		274	-0-	274	836	22	1	252	2	Y	-0-					-0-
12	0		260	-0-	260	1096	32	1	228	2	Y	-0-					-0-
01	0		297	-0-	297	1393	36	1	261	2	Y	-0-					-0-
02	1632	N	239	-0-	-1393	-0-	34	1	205	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	73	2	1	35	2	Y	-0-					-0-
11	0		33	-0-	33	106	3	1	30	2	Y	-0-					-0-
12	0		29	-0-	29	135	4	1	25	2	Y	-0-					-0-
01	0		16	-0-	16	151	2	1	14	2	Y	-0-					-0-
02	171	N	20	-0-	-151	-0-	3	1	17	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	76	-0-		76	147	4	1	72	2	Y	-0-			-0-
11		0	39	-0-		39	186	3	1	36	2	Y	-0-			-0-
12		0	39	-0-		39	225	5	1	34	2	Y	-0-			-0-
01		14B2 EXT	35	-0-		35	260	4	1	31	2	Y	-0-			-0-
02		14B2 EXT	29	-0-		29	289	4	1	25	2	Y	-0-			-0-
03		14B2 EXT	NO RPT	-0-		-0-	289					Y	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

10		0	75	-0-		75	148	5	1	70	3	N	-0-			-0-
11		0	77	-0-		77	225	6	1	71	3	N	-0-			-0-
12		0	77	-0-		77	302	5	1	72	3	N	-0-			-0-
01		0	81	-0-		81	383	6	1	75	3	N	-0-			-0-
02	456	N	73	-0-		-383	-0-	5	1	68	3	N	-0-			-0-
03		0 N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

10		0	3	-0-		3	4	3	3			N	-0-			-0-
11		0	1	-0-		1	5	1	3			N	-0-			-0-
12		0	4	-0-		4	9	4	3			N	-0-			-0-
01		0	1	-0-		1	10	1	3			N	-0-			-0-
02	14	N	4	-0-		-10	-0-	4	3			N	-0-			-0-
03		0 N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

10		0	951	-0-		951	1794	951	3			N	-0-			-0-
11		0	885	-0-		885	2679	885	3			N	-0-			-0-
12		0	1407	-0-		1407	4086	1407	3			N	-0-			-0-
01		0	565	-0-		565	4651	565	3			N	-0-			-0-
02	2800	N	92	-0-		-2708	1943	92	3			N	-0-			-0-
03		0 N	NO RPT	-0-		-0-	1943					N	NO RPT			-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

10		0	162	-0-		162	319	21	1	141	3	N	-0-			-0-
11		0	155	-0-		155	474	20	1	135	3	N	-0-			-0-
12		0	156	-0-		156	630	19	1	137	3	N	-0-			-0-
01		0	151	-0-		151	781	20	1	131	3	N	-0-			-0-
02	921	N	140	-0-		-781	-0-	18	1	122	3	N	-0-			-0-
03		0 N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

10		0	594	-0-		594	1100	594	3			N	-0-			1
11		0	527	-0-		527	1627	527	3			N	-0-			1
12		0	560	-0-		560	2187	560	3			N	-0-			1
01		0	562	-0-		562	2749	562	3			N	-0-			1
02	2800	N	521	-0-		-2279	470	521	3			N	-0-			1
03		0 N	NO RPT	-0-		-0-	470					N	NO RPT			1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

10		0	351	-0-		351	702	21	1	330	3	N	-0-			-0-
11		0	331	-0-		331	1033	18	1	313	3	N	-0-			-0-
12		0	335	-0-		335	1368	23	1	312	3	N	-0-			-0-
01		0	342	-0-		342	1710	22	1	320	3	N	-0-			-0-
02	2015	N	305	-0-		-1710	-0-	21	1	284	3	N	-0-			-0-
03		0 N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		406	-0-		406	776	52	1	352	3	N	2					3
								2	9									
11	0		388	-0-		388	1164	50	1	336	3	N	2	2	1			3
								2	9									
12	0		396	-0-		396	1560	47	1	347	3	N	2					5
								2	9									
01	0		370	-0-		370	1930	48	1	318	3	N	4					9
								4	9									
02	2293	N	363	-0-		-1930	-0-	46	1	313	3	N	4	6	1			7
								4	9									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					7

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		336	-0-		336	677	34	1	302	3	Y	-0-					-0-
11	0		340	-0-		340	1017	36	1	304	3	Y	-0-					-0-
12	0		356	-0-		356	1373	27	1	329	3	Y	-0-					-0-
01	0		357	-0-		357	1730	23	1	334	3	Y	-0-					-0-
02	2046	N	316	-0-		-1730	-0-	23	1	293	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-		244	456	17	1	227	3	N	-0-					-0-
11	0		250	-0-		250	706	18	1	232	3	N	-0-					-0-
12	0		285	-0-		285	991	20	1	265	3	N	-0-					-0-
01	0		267	-0-		267	1258	19	1	248	3	N	-0-					-0-
02	1525	N	267	-0-		-1258	-0-	20	1	247	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		376	-0-		376	639	32	1	344	3	Y	-0-					1
11	0		325	-0-		325	964	26	1	287	3	Y	11					12
								12	9									
12	0		299	-0-		299	1263	26	1	272	3	Y	1	12	1			1
								1	9									
01	0		364	-0-		364	1627	29	1	334	3	Y	1					2
								1	9									
02	1934	N	307	-0-		-1627	-0-	25	1	275	3	Y	6					8
								7	9									
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					8

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		154	-0-		154	499	7	1	147	2	Y	-0-					-0-
11	0		172	-0-		172	671	14	1	158	2	Y	-0-					-0-
12	0		158	-0-		158	829	20	1	138	2	Y	-0-					-0-
01	T. A.		156	-0-		156	985	19	1	137	2	Y	-0-					-0-
02	T. A.		118	-0-		118	1103	17	1	101	2	Y	-0-					-0-
03	T. A.		NO RPT	-0-		-0-	1103					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	400	20	1	164	3	N	2					10
							2	9									
11	0		172	-0-	172	572	23	1	148	3	N	1					11
							1	9									
12	0		168	-0-	168	740	18	1	150	3	N	-0-	5	1			6
01	0		163	-0-	163	903	17	1	144	3	N	2					8
							2	9									
02	1045	N	142	-0-	-903	-0-	15	1	126	3	N	1					9
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		478	-0-	478	924	34	1	444	3	N	-0-					5
11	0		455	-0-	455	1379	33	1	422	3	N	-0-	2	1			3
12	0		448	-0-	448	1827	32	1	415	3	N	1	2	1			2
							1	9									
01	0		428	-0-	428	2255	30	1	397	3	N	1	1	1	1	8	1
							1	9									
02	2619	N	364	-0-	-2255	-0-	27	1	336	3	N	1	1	8			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	350	13	1	165	3	N	-0-					6
11	0		172	-0-	172	522	12	1	159	3	N	1	2	1			5
							1	9									
12	0		169	-0-	169	691	12	1	157	3	N	-0-	3	1			2
01	0		170	-0-	170	861	12	1	158	3	N	-0-	1	1			1
02	1010	N	149	-0-	-861	-0-	11	1	137	3	N	1	1	8			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	12	5	3			N	-0-					-0-
11	0		17	-0-	17	29	1	1	16	3	N	-0-					-0-
12	0		15	-0-	15	44	1	1	14	3	N	-0-					-0-
01	0		17	-0-	17	61	1	1	16	3	N	-0-					-0-
02	75	N	14	-0-	-61	-0-	1	1	13	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	371	101	1	126	3	N	-0-					-0-
11	0		217	-0-	217	588	106	1	111	3	N	-0-					-0-
12	0		200	-0-	200	788	94	1	106	3	N	-0-					-0-
01	0		176	-0-	176	964	71	1	105	3	N	-0-					-0-
02	1114	N	150	-0-	-964	-0-	51	1	99	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	204	102	1	1	3	N	-0-					8
11	0		102	-0-	102	306	99	1	3	3	N	-0-	2	1			6
12	0		104	-0-	104	410	102	1	2	3	N	-0-	3	1			3
01	0		104	-0-	104	514	102	1	2	3	N	-0-	1	1			2
02	608	N	94	-0-	-514	-0-	92	1	2	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		396	-0-	396	762	58	1	337	3	N	1					41
							1	9									
11	0		376	-0-	376	1138	60	1	316	3	N	-0-					41
12	0		390	-0-	390	1528	60	1	323	3	N	6					47
							7	9									
01	0		384	-0-	384	1912	62	1	320	3	N	2	45	1			4
							2	9									
02	2249	N	337	-0-	-1912	-0-	58	1	278	3	N	1					5
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		582	-0-	582	1077	140	1	439	3	N	3					8
							3	9									
11	0		484	-0-	484	1561	142	1	341	3	N	1					9
							1	9									
12	0		403	-0-	403	1964	110	1	291	3	N	2	5	1			6
							2	9									
01	0		373	-0-	373	2337	74	1	295	3	N	4					10
							4	9									
02	2784	N	447	-0-	-2337	-0-	129	1	317	3	N	1					11
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	170	6	1	81	3	N	-0-					-0-
11	0		84	-0-	84	254	6	1	78	3	N	-0-					-0-
12	0		85	-0-	85	339	6	1	79	3	N	-0-					-0-
01	0		88	-0-	88	427	6	1	82	3	N	-0-					-0-
02	506	N	79	-0-	-427	-0-	6	1	73	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		427	-0-	427	817	31	1	396	3	N	-0-					-0-
11	0		402	-0-	402	1219	29	1	373	3	N	-0-					-0-
12	0		403	-0-	403	1622	29	1	374	3	N	-0-					-0-
01	0		410	-0-	410	2032	35	1	375	3	N	-0-					-0-
02	2379	N	347	-0-	-2032	-0-	26	1	321	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	129	7	1	60	3	N	-0-					-0-
11	0		64	-0-	64	193	5	1	59	3	N	-0-					-0-
12	0		66	-0-	66	259	6	1	60	3	N	-0-					-0-
01	0		63	-0-	63	322	6	1	57	3	N	-0-					-0-
02	380	N	58	-0-	-322	-0-	5	1	53	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2255	-0-	2255	4478	177	1	2078	3	N	-0-					-0-
11	0		2199	-0-	2199	6677	167	1	2032	3	N	-0-					-0-
12	0		2626	-0-	2626	9303	205	1	2421	3	N	-0-					-0-
01	0		2505	-0-	2505	11808	186	1	2319	3	N	-0-					-0-
02	2800	N	2150	-0-	-650	11158	171	1	1979	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	11158					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	262	10	1	144	3	N	-0-					-0-
11	0		173	-0-	173	435	10	1	163	3	N	-0-					-0-
12	0		155	-0-	155	590	9	1	146	3	N	-0-					-0-
01	0		144	-0-	144	734	8	1	136	3	N	-0-					-0-
02	863	N	129	-0-	-734	-0-	7	1	122	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-	214	407	14	1	200	3	N	-0-					-0-
11	0		206	-0-	206	613	12	1	194	3	N	-0-					-0-
12	0		215	-0-	215	828	12	1	203	3	N	-0-					-0-
01	0		205	-0-	205	1033	12	1	193	3	N	-0-					-0-
02	1217	N	184	-0-	-1033	-0-	10	1	174	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		464	-0-	464	918	30	1	434	3	N	-0-					-0-
11	0		480	-0-	480	1398	28	1	452	3	N	-0-					-0-
12	0		609	-0-	609	2007	34	1	575	3	N	-0-					-0-
01	0		468	-0-	468	2475	27	1	441	3	N	-0-					-0-
02	2800	N	422	-0-	-2378	97	24	1	398	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	97					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	336	11	1	159	3	N	-0-					-0-
11	0		164	-0-	164	500	9	1	155	3	N	-0-					-0-
12	0		177	-0-	177	677	10	1	167	3	N	-0-					-0-
01	0		155	-0-	155	832	9	1	146	3	N	-0-					-0-
02	965	N	133	-0-	-832	-0-	8	1	125	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		294	-0-	294	698	23	1	271	3	N	-0-					-0-
11	0		283	-0-	283	981	22	1	261	3	N	-0-					-0-
12	0		304	-0-	304	1285	24	1	280	3	N	-0-					-0-
01	0		306	-0-	306	1591	23	1	283	3	N	-0-					-0-
02	1827	N	236	-0-	-1591	-0-	19	1	217	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	166	11	1	73	3	N	-0-					-0-
11	0		81	-0-	81	247	10	1	71	3	N	-0-					-0-
12	0		83	-0-	83	330	10	1	73	3	N	-0-					-0-
01	0		80	-0-	80	410	10	1	70	3	N	-0-					-0-
02	483	N	73	-0-	-410	-0-	9	1	64	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	173					N	-0-					4
11	0		597	-0-	597	770	77	1	520	3	N	-0-	3	1			1
12	0		895	-0-	895	1665	108	1	787	3	N	-0-					1
01	0		500	-0-	500	2165	65	1	435	3	N	-0-					1
02	2665	N	500	-0-	-2165	-0-	64	1	436	3	N	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	232	3	1	39	3	N	-0-					-0-
11	0		43	-0-	43	275	3	1	40	3	N	-0-					-0-
12	0		40	-0-	40	315	3	1	37	3	N	-0-					-0-
01	0		42	-0-	42	357	3	1	39	3	N	-0-					-0-
02	388	N	31	-0-	-357	-0-	2	1	29	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	563	22	1	256	3	N	-0-					-0-
11	0		273	-0-	273	836	21	1	252	3	N	-0-					-0-
12	0		280	-0-	280	1116	22	1	258	3	N	-0-					-0-
01	0		350	-0-	350	1466	26	1	324	3	N	-0-					-0-
02	1760	N	294	-0-	-1466	-0-	23	1	271	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		409	-0-	409	820	35	1	374	3	Y	-0-					1
11	0		410	-0-	410	1230	34	1	376	3	Y	-0-					1
12	0		406	-0-	406	1636	35	1	371	3	Y	-0-	1	1			-0-
01	0		429	-0-	429	2065	34	1	395	3	Y	-0-					-0-
02	2450	N	385	-0-	-2065	-0-	32	1	353	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		616	-0-	616	1253	29	1	587	2	Y	-0-					-0-
11	0		503	-0-	503	1756	40	1	463	2	Y	-0-					-0-
12	0		446	-0-	446	2202	56	1	390	2	Y	-0-					-0-
01	0		548	-0-	548	2750	67	1	481	2	Y	-0-					-0-
02	2800	N	626	-0-	-2174	576	90	1	536	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	576					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	597	22	1	281	3	N	-0-					1
11	0		299	-0-	299	896	22	1	277	3	N	-0-					1
12	0		306	-0-	306	1202	22	1	284	3	N	-0-	1	1			-0-
01	0		305	-0-	305	1507	22	1	283	3	N	-0-					-0-
02	1784	N	277	-0-	-1507	-0-	21	1	256	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	357	8	1	170	3	N	-0-					2
11	0		177	-0-	177	534	8	1	169	3	N	-0-					2
12	0		179	-0-	179	713	8	1	171	3	N	-0-					2
01	0		172	-0-	172	885	8	1	164	3	N	-0-					2
02	1043	N	158	-0-	-885	-0-	7	1	151	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	66	3	1	34	3	N	-0-					-0-
11	0		29	-0-	29	95	2	1	27	3	N	-0-					-0-
12	0		31	-0-	31	126	2	1	29	3	N	-0-					-0-
01	0		29	-0-	29	155	2	1	27	3	N	-0-					-0-
02	185	N	30	-0-	-155	-0-	2	1	28	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	832	33	1	404	3	N	-0-					1
11	0		430	-0-	430	1262	42	1	388	3	N	-0-					1
12	0		377	-0-	377	1639	22	1	355	3	N	-0-					1
01	0		450	-0-	450	2089	450	3			N	-0-					1
02	2478	N	389	-0-	-2089	-0-	389	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		495	-0-	495	849	37	1	458	3	N	-0-					3
11	0		468	-0-	468	1317	46	1	422	3	N	-0-					3
12	0		431	-0-	431	1748	25	1	406	3	N	-0-					3
01	0		436	-0-	436	2184	436	3			N	-0-					3
02	2583	N	399	-0-	-2184	-0-	399	3			N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		337	-0-	337	668	20	1	317	3	N	-0-					-0-
11	0		323	-0-	323	991	17	1	306	3	N	-0-					-0-
12	0		329	-0-	329	1320	23	1	306	3	N	-0-					-0-
01	0		311	-0-	311	1631	20	1	291	3	N	-0-					-0-
02	1923	N	292	-0-	-1631	-0-	20	1	272	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		259	-0-	259	511	16	1	243	3	N	-0-					-0-
11	0		243	-0-	243	754	13	1	230	3	N	-0-					-0-
12	0		257	-0-	257	1011	18	1	239	3	N	-0-					-0-
01	0		246	-0-	246	1257	16	1	230	3	N	-0-					-0-
02	1487	N	230	-0-	-1257	-0-	16	1	214	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	207	9	1	96	3	Y	-0-					-0-
11	0		103	-0-	103	310	9	1	94	3	Y	-0-					-0-
12	0		105	-0-	105	415	9	1	96	3	Y	-0-					-0-
01	0		109	-0-	109	524	9	1	100	3	Y	-0-					-0-
02	623	N	99	-0-	-524	-0-	8	1	91	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		645	-0-	645	1298	41	1	604	3	N	-0-					1
11	0		645	-0-	645	1943	37	1	608	3	N	-0-					1
12	0		650	-0-	650	2593	37	1	613	3	N	-0-					1
01	0		643	-0-	643	3236	37	1	606	3	N	-0-					1
02	2800	N	580	-0-	-2220	1016	33	1	547	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	1016					N	NO RPT					1

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	90	3	1	44	3	N	-0-					-0-
11	0		42	-0-	42	132	3	1	39	3	N	-0-					-0-
12	0		47	-0-	47	179	3	1	44	3	N	-0-					-0-
01	0		51	-0-	51	230	4	1	47	3	N	-0-					-0-
02	275	N	45	-0-	-230	-0-	3	1	42	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	481	15	1	225	3	N	-0-					-0-
11	0		346	-0-	346	827	20	1	326	3	N	-0-					-0-
12	0		265	-0-	265	1092	15	1	250	3	N	-0-					-0-
01	0		272	-0-	272	1364	16	1	256	3	N	-0-					-0-
02	1678	N	314	-0-	-1364	-0-	18	1	296	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	92	1	1	8	3	N	-0-					-0-
11	0		9	-0-	9	101	1	1	8	3	N	-0-					-0-
12	0		869	-0-	869	970	51	1	818	3	N	-0-					-0-
01	0		426	-0-	426	1396	426	3			N	-0-					-0-
02	1725	N	329	-0-	-1396	-0-	329	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	196	6	1	92	3	N	-0-					-0-
11	0		94	-0-	94	290	5	1	89	3	N	-0-					-0-
12	0		109	-0-	109	399	6	1	103	3	N	-0-					-0-
01	0		134	-0-	134	533	8	1	126	3	N	-0-					-0-
02	649	N	116	-0-	-533	-0-	7	1	109	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		696	-0-	696	1136	33	1	663	2	Y	-0-					-0-
11	0		522	-0-	522	1658	41	1	481	2	Y	-0-					-0-
12	0		628	-0-	628	2286	78	1	550	2	Y	-0-					-0-
01	0		465	-0-	465	2751	57	1	408	2	Y	-0-					-0-
02	2800	N	384	-0-	-2416	335	55	1	328	2	Y	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	335					Y	NO RPT					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	253	9	1	122	3	N	-0-					-0-
11	0		130	-0-	130	383	9	1	121	3	N	-0-					-0-
12	0		132	-0-	132	515	9	1	123	3	N	-0-					-0-
01	0		138	-0-	138	653	10	1	128	3	N	-0-					-0-
02	782	N	129	-0-	-653	-0-	10	1	119	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	52	1	1	9	3	N	-0-					-0-
11	0		2	-0-	2	54	2	3			N	-0-					-0-
12	0		19	-0-	19	73	1	1	18	3	N	-0-					-0-
01	0		4	-0-	4	77	4	3			N	-0-					-0-
02	77	N	-0-	-0-	-77	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	24	1	1	12	3	N	-0-	8	1			1
11	0		11	-0-	11	35	1	1	10	3	N	-0-					1
12	0		12	-0-	12	47	1	1	11	3	N	-0-					1
01	0		10	-0-	10	57	1	1	9	3	N	-0-					1
02	70	N	13	-0-	-57	-0-	1	1	12	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		486	-0-	486	956	31	1	455	3	N	-0-					1
11	0		501	-0-	501	1457	29	1	472	3	N	-0-					1
12	0		492	-0-	492	1949	28	1	464	3	N	-0-					1
01	0		478	-0-	478	2427	28	1	450	3	N	-0-					1
02	2800	N	424	-0-	-2376	51	24	1	400	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	51					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
12	62	N	40	-0-	-22	-0-	5	1	35	2	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1297	-0-	1297	2641	166	1	1131	3	N	-0-					2
11	0		1275	-0-	1275	3916	164	1	1111	3	N	-0-	2	1			-0-
12	0		1371	-0-	1371	5287	165	1	1206	3	N	-0-					-0-
01	0		1309	-0-	1309	6596	171	1	1138	3	N	-0-					-0-
02	2800	N	1196	-0-	-1604	4992	153	1	1043	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4992					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	367	13	1	165	3	N	-0-					-0-
11	0		162	-0-	162	529	12	1	150	3	N	-0-					-0-
12	0		168	-0-	168	697	12	1	156	3	N	-0-					-0-
01	0		172	-0-	172	869	12	1	160	3	N	-0-					-0-
02	1025	N	156	-0-	-869	-0-	12	1	144	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	39	1	1	19	3	N	-0-					-0-
11	0		23	-0-	23	62	1	1	22	3	N	-0-					-0-
12	0		30	-0-	30	92	2	1	28	3	N	-0-					-0-
01	0		31	-0-	31	123	2	1	29	3	N	-0-					-0-
02	155	N	32	-0-	-123	-0-	2	1	30	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	209	7	1	97	3	N	-0-					-0-
11	0		99	-0-	99	308	7	1	92	3	N	-0-					-0-
12	0		103	-0-	103	411	7	1	96	3	N	-0-					-0-
01	0		108	-0-	108	519	8	1	100	3	N	-0-					-0-
02	614	N	95	-0-	-519	-0-	7	1	88	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		738	-0-	738	1448	75	1	663	3	N	-0-			6	1	1
11	0		682	-0-	682	2130	83	1	599	3	N	-0-					1
12	0		661	-0-	661	2791	67	1	581	3	N	12					13
							13	9									
01	0		778	-0-	778	3569	132	1	646	3	N	-0-					13
02	2800	N	688	-0-	-2112	1457	114	1	574	3	N	-0-					13
03	0	N	NO RPT	-0-	-0-	1457					N	NO RPT					13

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		926	-0-	926	1824	160	1	765	3	N	1	1	8			3
							1	9									
11	0		863	-0-	863	2687	153	1	709	3	N	1	1	1			3
							1	9									
12	0		869	-0-	869	3556	156	1	713	3	N	-0-	2	1			1
01	0		867	-0-	867	4423	156	1	710	3	N	1	1	8			1
							1	9									
02	2800	N	779	-0-	-2021	2402	143	1	634	3	N	2	2	8			1
							2	9									
03	0	N	NO RPT	-0-	-0-	2402					N	NO RPT					1

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	146	5	1	68	3	N	-0-					-0-
11	0		74	-0-	74	220	5	1	69	3	N	-0-					-0-
12	0		76	-0-	76	296	5	1	71	3	N	-0-					-0-
01	0		72	-0-	72	368	5	1	67	3	N	-0-					-0-
02	435	N	67	-0-	-368	-0-	5	1	62	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	32	1	1	15	3	N	-0-					-0-
11	0		16	-0-	16	48	1	1	15	3	N	-0-					-0-
12	0		17	-0-	17	65	1	1	16	3	N	-0-					-0-
01	0		15	-0-	15	80	1	1	14	3	N	-0-					-0-
02	97	N	17	-0-	-80	-0-	1	1	16	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		232	-0-	232	486	17	1	215	3	N	-0-					-0-
11	0		244	-0-	244	730	18	1	226	3	N	-0-					-0-
12	0		284	-0-	284	1014	20	1	264	3	N	-0-					-0-
01	0		263	-0-	263	1277	19	1	244	3	N	-0-					-0-
02	1527	N	250	-0-	-1277	-0-	19	1	231	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		358	-0-	358	697	28	1	330	3	N	-0-					-0-
11	0		349	-0-	349	1046	27	1	322	3	N	-0-					-0-
12	0		357	-0-	357	1403	28	1	329	3	N	-0-					-0-
01	0		342	-0-	342	1745	25	1	317	3	N	-0-					-0-
02	2078	N	333	-0-	-1745	-0-	26	1	307	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	51					N	-0-					-0-
11	0		79	-0-	79	130	79	3			N	-0-					-0-
12	0		128	-0-	128	258	128	3			N	-0-					-0-
01	0		72	-0-	72	330	72	3			N	-0-					-0-
02	353	N	23	-0-	-330	-0-	23	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		70	-0-	70	140	70	3			N	-0-					-0-
11	0		65	-0-	65	205	65	3			N	-0-					-0-
12	0		67	-0-	67	272	67	3			N	-0-					-0-
01	0		66	-0-	66	338	66	3			N	-0-					-0-
02	396	N	58	-0-	-338	-0-	58	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		414	-0-	414	819	27	1	387	3	N	-0-					26
11	0		412	-0-	412	1231	24	1	388	3	N	-0-					26
12	0		414	-0-	414	1645	23	1	391	3	N	-0-					26
01	0		416	-0-	416	2061	24	1	392	3	N	-0-					26
02	2435	N	374	-0-	-2061	-0-	21	1	353	3	N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		930	-0-	930	2037	73	1	857	3	N	-0-					-0-
11	0		659	-0-	659	2696	50	1	609	3	N	-0-					-0-
12	0		674	-0-	674	3370	53	1	621	3	N	-0-					-0-
01	0		950	-0-	950	4320	70	1	880	3	N	-0-					-0-
02	2800	N	973	-0-	-1827	2493	77	1	896	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2493					N	NO RPT					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	30	26	3			N	-0-					-0-
11	0		12	-0-	12	42	12	3			N	-0-					-0-
12	0		9	-0-	9	51	9	3			N	-0-					-0-
01	0		17	-0-	17	68	17	3			N	-0-					-0-
02	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	116	4	1	51	3	N	-0-					-0-
11	0		53	-0-	53	169	4	1	49	3	N	-0-					-0-
12	0		58	-0-	58	227	4	1	54	3	N	-0-					-0-
01	0		53	-0-	53	280	4	1	49	3	N	-0-					-0-
02	301	N	21	-0-	-280	-0-	2	1	19	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		9	-0-	9	16	1	1	8	3	N	-0-			-0-
11	0		10	-0-	10	26	2	1	8	3	N	-0-			-0-
12	0		8	-0-	8	34	1	1	7	3	N	-0-			-0-
01	0		7	-0-	7	41	1	1	6	3	N	-0-			-0-
02	57	N	16	-0-	-41	-0-	3	1	13	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		68	-0-	68	134	68	2			Y	-0-			-0-
11	0		63	-0-	63	197	63	2			Y	-0-			-0-
12	0		68	-0-	68	265	68	2			Y	-0-			-0-
01	0		66	-0-	66	331	66	2			Y	-0-			-0-
02	391	N	60	-0-	-331	-0-	60	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		149	-0-	149	283	11	1	138	3	N	-0-			-0-
11	0		151	-0-	151	434	11	1	140	3	N	-0-			-0-
12	0		189	-0-	189	623	13	1	176	3	N	-0-			-0-
01	0		401	-0-	401	1024	29	1	372	3	N	-0-			-0-
02	1448	N	424	-0-	-1024	-0-	32	1	392	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		345	-0-	345	658	22	1	323	3	N	-0-			-0-
11	0		343	-0-	343	1001	20	1	323	3	N	-0-			-0-
12	0		300	-0-	300	1301	17	1	283	3	N	-0-			-0-
01	0		271	-0-	271	1572	16	1	255	3	N	-0-			-0-
02	1826	N	254	-0-	-1572	-0-	14	1	240	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		274	-0-	274	552	20	1	254	3	N	-0-			1
11	0		250	-0-	250	802	18	1	232	3	N	-0-	1	1	-0-
12	0		239	-0-	239	1041	17	1	222	3	N	-0-			-0-
01	0		245	-0-	245	1286	17	1	228	3	N	-0-			-0-
02	1501	N	215	-0-	-1286	-0-	16	1	199	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		496	-0-	496	1092	496	2			Y	-0-			2
11	0		696	-0-	696	1788	696	2			Y	-0-			2
12	0		752	-0-	752	2540	752	2			Y	-0-			2
01	0		850	-0-	850	3390	850	2			Y	-0-			2
02	2800	N	629	-0-	-2171	1219	629	2			Y	-0-			2
03	0	N	NO RPT	-0-	-0-	1219					Y	NO RPT			2

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		544	-0-	544	1051	544	2			Y	-0-			1
11	0		504	-0-	504	1555	504	2			Y	-0-			1
12	0		490	-0-	490	2045	490	2			Y	-0-			1
01	0		500	-0-	500	2545	500	2			Y	-0-			1
02	2800	N	433	-0-	-2367	178	433	2			Y	-0-			1
03	0	N	NO RPT	-0-	-0-	178					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
02	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		636	-0-	636	725	636	3			N	-0-					-0-
11	0		103	-0-	103	828	103	3			N	-0-					-0-
12	0		96	-0-	96	924	96	3			N	-0-					-0-
01	0		281	-0-	281	1205	281	3			N	-0-					-0-
02	1488	N	283	-0-	-1205	-0-	283	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		3	-0-	3	3	3	3			N	-0-					-0-
01	0		6	-0-	6	9	6	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	59	29	3			N	-0-					-0-
11	0		31	-0-	31	90	31	3			N	-0-					-0-
12	0		37	-0-	37	127	37	3			N	-0-					-0-
01	0		32	-0-	32	159	32	3			N	-0-					-0-
02	185	N	26	-0-	-159	-0-	26	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	15	8	3			N	-0-					-0-
11	0		4	-0-	4	19	4	3			N	-0-					-0-
12	0		-0-	-0-	-0-	19					N	-0-					-0-
01	0		7	-0-	7	26	7	3			N	-0-					-0-
02	32	N	6	-0-	-26	-0-	6	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	369	192	2			Y	-0-					-0-
11	0		196	-0-	196	565	196	2			Y	-0-					-0-
12	0		199	-0-	199	764	199	2			Y	-0-					-0-
01	0		195	-0-	195	959	195	2			Y	-0-					-0-
02	1129	N	170	-0-	-959	-0-	170	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	845	343	3			N	-0-					-0-
11	0		338	-0-	338	1183	338	3			N	-0-					-0-
12	0		356	-0-	356	1539	356	3			N	-0-					-0-
01	0		326	-0-	326	1865	326	3			N	-0-					-0-
02	2011	N	146	-0-	-1865	-0-	146	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		870	-0-	870	1713	276	1	594	3	N	-0-					68
11	0		827	-0-	827	2540	267	1	560	3	N	-0-	17	1			51
12	0		847	-0-	847	3387	274	1	573	3	N	-0-	26	1			25
01	0		879	-0-	879	4266	277	1	602	3	N	-0-	9	1			16
02	2800	N	805	-0-	-1995	2271	253	1	552	3	N	-0-					16
03	0	N	NO RPT	-0-	-0-	2271					N	NO RPT					16

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	151	10	1	65	3	N	-0-					-0-
11	0		56	-0-	56	207	7	1	49	3	N	-0-					-0-
12	0		47	-0-	47	254	6	1	40	3	N	1					1
							1	9									
01	0		72	-0-	72	326	9	1	63	3	N	-0-					1
02	412	N	86	-0-	-326	-0-	11	1	73	3	N	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		770	-0-	770	1580	55	1	715	3	N	-0-					10
11	0		736	-0-	736	2316	53	1	681	3	N	2	3	1	1	8	8
							2	9									
12	0		758	-0-	758	3074	54	1	704	3	N	-0-	4	1			4
01	0		755	-0-	755	3829	54	1	701	3	N	-0-	2	1			2
02	2800	N	466	-0-	-2334	1495	35	1	431	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	1495					N	NO RPT					2

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		133	-0-	133	133	14	1	119	3	Y	-0-					-0-
12	0		15	-0-	15	148	1	1	14	3	Y	-0-					-0-
01	0		19	-0-	19	167	1	1	18	3	Y	-0-					-0-
02	176	N	9	-0-	-167	-0-	1	1	8	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		939	-0-	939	1957	71	1	868	3	Y	-0-					-0-
11	0		946	-0-	946	2903	69	1	877	3	Y	-0-					-0-
12	0		1000	-0-	1000	3903	135	1	865	3	Y	-0-					-0-
01	0		1025	-0-	1025	4928	108	1	917	3	Y	-0-					-0-
02	2800	N	941	-0-	-1859	3069	134	1	807	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3069					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	77	2	1	36	2	Y	-0-					-0-
11	0		24	-0-	24	101	2	1	22	2	Y	-0-					-0-
12	0		25	-0-	25	126	3	1	22	2	Y	-0-					-0-
01	0		50	-0-	50	176	6	1	44	2	Y	-0-					-0-
02	176	N	-0-	-0-	-176	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1392	-0-	1392	2862	82 22	1 9	1288	3	Y	20	144	1			41
11	0		1254	-0-	1254	4116	91 1	1 9	1162	3	Y	1	1	8			41
12	0		1254	-0-	1254	5370	100 20	1 9	1134	3	Y	18					59
01	0		1327	-0-	1327	6697	112 9	1 9	1206	3	Y	8	8	8			59
02	2800	N	1190	-0-	-1610	5087	88	1	1102	3	Y	-0-					59
03	0	N	NO RPT	-0-	-0-	5087					Y	NO RPT					59

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	475	23	1	202	3	Y	-0-					-0-
11	0		247	-0-	247	722	26	1	221	3	Y	-0-					-0-
12	0		240	-0-	240	962	18	1	222	3	Y	-0-					-0-
01	0		239	-0-	239	1201	16	1	223	3	Y	-0-					-0-
02	1417	N	216	-0-	-1201	-0-	16	1	200	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		373	-0-	373	743	373	2			Y	-0-					1
11	0		355	-0-	355	1098	355	2			Y	-0-					1
12	0		367	-0-	367	1465	367	2			Y	-0-					1
01	0		363	-0-	363	1828	363	2			Y	-0-					1
02	2158	N	330	-0-	-1828	-0-	330	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		460	-0-	460	918	45	1	415	3	N	-0-					-0-
11	0		435	-0-	435	1353	37	1	398	3	N	-0-					-0-
12	0		450	-0-	450	1803	38	1	412	3	N	-0-					-0-
01	0		445	-0-	445	2248	40	1	405	3	N	-0-					-0-
02	2649	N	401	-0-	-2248	-0-	34	1	367	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	287	15	1	129	3	Y	-0-					-0-
11	0		149	-0-	149	436	16	1	133	3	Y	-0-					-0-
12	0		152	-0-	152	588	11	1	141	3	Y	-0-					-0-
01	0		153	-0-	153	741	10	1	143	3	Y	-0-					-0-
02	879	N	138	-0-	-741	-0-	10	1	128	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		451	-0-	451	885	58	1	393	3	N	-0-					3
11	0		436	-0-	436	1321	56	1	380	3	N	-0-	2	1			1
12	0		435	-0-	435	1756	52	1	383	3	N	-0-					1
01	0		437	-0-	437	2193	57	1	380	3	N	-0-					1
02	2591	N	398	-0-	-2193	-0-	51	1	347	3	N	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	89	5	1	29	3	N	-0-					1
11	0		47	-0-	47	136	7	1	39	3	N	1					2
							1	9									
12	0		46	-0-	46	182	7	1	39	3	N	-0-					2
01	0		60	-0-	60	242	10	1	50	3	N	-0-	2	1			-0-
02	301	N	59	-0-	-242	-0-	10	1	48	3	N	1					1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1640	-0-	1640	3284	91	1	1549	3	Y	-0-					-0-
11	0		1538	-0-	1538	4822	81	1	1457	3	Y	-0-					-0-
12	0		1388	-0-	1388	6210	77	1	1311	3	Y	-0-					-0-
01	0		1567	-0-	1567	7777	115	1	1452	3	Y	-0-					-0-
02	2800	N	1521	-0-	-1279	6498	94	1	1427	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	6498					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	810	410	3			N	-0-					-0-
11	0		392	-0-	392	1202	392	3			N	-0-					-0-
12	0		397	-0-	397	1599	397	3			N	-0-					-0-
01	0		388	-0-	388	1987	388	3			N	-0-					-0-
02	2336	N	349	-0-	-1987	-0-	349	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		872	-0-	872	1665	52	1	820	3	Y	-0-					-0-
11	0		781	-0-	781	2446	57	1	721	3	Y	3	3	8			-0-
							3	9									
12	0		825	-0-	825	3271	67	1	758	3	Y	-0-					-0-
01	0		1021	-0-	1021	4292	86	1	928	3	Y	6	6	8			-0-
							7	9									
02	2800	N	854	-0-	-1946	2346	63	1	791	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2346					Y	NO RPT					-0-

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	393	14	1	184	3	N	-0-					2
11	0		165	-0-	165	558	12	1	152	3	N	1	1	1			2
							1	9									
12	0		166	-0-	166	724	12	1	154	3	N	-0-	1	1			1
01	0		166	-0-	166	890	12	1	152	3	N	2	3	8			-0-
							2	9									
02	1037	N	147	-0-	-890	-0-	11	1	136	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	132	5	1	59	3	N	-0-					1
11	0		63	-0-	63	195	5	1	58	3	N	-0-					1
12	0		66	-0-	66	261	5	1	61	3	N	-0-	1	1			-0-
01	0		62	-0-	62	323	4	1	58	3	N	-0-					-0-
02	390	N	67	-0-	-323	-0-	5	1	62	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	503	38	1	223	3	N	2					4
							2	9									
11	0		252	-0-	252	755	40	1	209	3	N	3					7
							3	9									
12	0		253	-0-	253	1008	40	1	213	3	N	-0-					7
01	0		248	-0-	248	1256	40	1	207	3	N	1	7	1			1
							1	9									
02	1474	N	218	-0-	-1256	-0-	37	1	180	3	N	1					2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		132	-0-	132	197	132	3			N	-0-					-0-
11	0		134	-0-	134	331	134	3			N	-0-					-0-
12	0		109	-0-	109	440	109	3			N	-0-					-0-
01	0		94	-0-	94	534	94	3			N	-0-					-0-
02	661	N	127	-0-	-534	-0-	127	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	55	5	1	50	3	Y	-0-	2	1			7
11	0		21	-0-	21	76	2	1	19	3	Y	-0-	1	1			6
12	0		19	-0-	19	95	2	1	17	3	Y	-0-	2	1			4
01	0		49	-0-	49	144	4	1	45	3	Y	-0-	2	1			2
02	178	N	34	-0-	-144	-0-	3	1	30	3	Y	1	2	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	106	4	1	47	3	N	-0-					1
11	0		50	-0-	50	156	4	1	46	3	N	-0-					1
12	0		46	-0-	46	202	3	1	43	3	N	-0-	1	1			-0-
01	0		41	-0-	41	243	3	1	38	3	N	-0-					-0-
02	285	N	42	-0-	-243	-0-	3	1	39	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		404	-0-		404	781	26	1	378	3	N	-0-					2
11	0		361	-0-		361	1142	21	1	340	3	N	-0-					2
12	0		410	-0-		410	1552	23	1	387	3	N	-0-					2
01	0		400	-0-		400	1952	23	1	377	3	N	-0-					2
02	2317	N	365	-0-		-1952	-0-	21	1	344	3	N	-0-					2
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					2

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-		114	224	8	1	106	3	N	-0-					-0-
11	0		105	-0-		105	329	9	1	96	3	N	-0-					-0-
12	0		110	-0-		110	439	7	1	103	3	N	-0-					-0-
01	0		108	-0-		108	547	7	1	101	3	N	-0-					-0-
02	632	N	85	-0-		-547	-0-	5	1	80	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		874	-0-		874	1711	92	1	782	3	Y	-0-					-0-
11	0		838	-0-		838	2549	92	1	746	3	Y	-0-					-0-
12	0		842	-0-		842	3391	68	1	774	3	Y	-0-					-0-
01	0		721	-0-		721	4112	23	1	698	3	Y	-0-					-0-
02	2800	N	806	-0-		-1994	2118	86	1	720	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	2118					Y	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-		140	383	7	1	133	3	Y	-0-					-0-
11	0		34	-0-		34	417	2	1	32	3	Y	-0-					-0-
12	0		39	-0-		39	456	2	1	37	3	Y	-0-					-0-
01	0		167	-0-		167	623	9	1	158	3	Y	-0-					-0-
02	771	N	148	-0-		-623	-0-	8	1	140	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		630	-0-		630	1249	630	2			Y	-0-					2
11	0		600	-0-		600	1849	600	2			Y	-0-					2
12	0		606	-0-		606	2455	606	2			Y	-0-					2
01	0		515	-0-		515	2970	515	2			Y	-0-					2
02	2800	N	464	-0-		-2336	634	464	2			Y	-0-					2
03	0	N	NO RPT	-0-		-0-	634					Y	NO RPT					2

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-		43	87	43	3			Y	-0-					-0-
11	0		51	-0-		51	138	51	3			Y	-0-					-0-
12	0		61	-0-		61	199	61	3			Y	-0-					-0-
01	0		50	-0-		50	249	1	1	49	3	Y	-0-					-0-
02	298	N	49	-0-		-249	-0-	49	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1283	-0-		1283	2396	71	1	1212	3	Y	-0-					-0-
11	0		1347	-0-		1347	3743	71	1	1276	3	Y	-0-					-0-
12	0		1201	-0-		1201	4944	67	1	1134	3	Y	-0-					-0-
01	0		1190	-0-		1190	6134	87	1	1103	3	Y	-0-					-0-
02	2800	N	1312	-0-		-1488	4646	81	1	1231	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	4646					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	551	13	1	156	3	N	2	3	1	1	8	5
							2	9									
11	0		44	-0-	44	595	3	1	41	3	N	-0-	3	1			2
12	0		56	-0-	56	651	4	1	51	3	N	1	1	1			2
							1	9									
01	0		20	-0-	20	671	1	1	19	3	N	-0-	2	1			-0-
02	705	N	34	-0-	-671	-0-	2	1	29	3	N	3	1	1			2
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	211	7	1	103	3	N	-0-					-0-
11	0		98	-0-	98	309	5	1	93	3	N	-0-					-0-
12	0		98	-0-	98	407	7	1	91	3	N	-0-					-0-
01	0		102	-0-	102	509	7	1	95	3	N	-0-					-0-
02	598	N	89	-0-	-509	-0-	6	1	83	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1326	-0-	1326	2667	80	1	1246	3	Y	-0-					-0-
11	0		1134	-0-	1134	3801	61	1	1073	3	Y	-0-					-0-
12	0		801	-0-	801	4602	56	1	745	3	Y	-0-					-0-
01	0		736	-0-	736	5338	48	1	688	3	Y	-0-					-0-
02	2800	N	713	-0-	-2087	3251	50	1	663	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3251					Y	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1109	-0-	1109	2170	67	1	1042	3	Y	-0-					-0-
11	0		1049	-0-	1049	3219	56	1	993	3	Y	-0-					-0-
12	0		1101	-0-	1101	4320	77	1	1024	3	Y	-0-					-0-
01	0		995	-0-	995	5315	65	1	930	3	Y	-0-					-0-
02	2800	N	985	-0-	-1815	3500	69	1	916	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3500					Y	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	108	5	1	49	3	Y	-0-					-0-
11	0		53	-0-	53	161	6	1	47	3	Y	-0-					-0-
12	0		53	-0-	53	214	6	1	47	3	Y	-0-					-0-
01	0		54	-0-	54	268	6	1	48	3	Y	-0-					-0-
02	316	N	48	-0-	-268	-0-	5	1	43	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	110	4	1	47	3	N	-0-					6
11	0		62	-0-	62	172	4	1	57	3	N	1	2	1			5
							1	9									
12	0		70	-0-	70	242	5	1	65	3	N	-0-	3	1			2
01	0		76	-0-	76	318	5	1	71	3	N	-0-	1	1			1
02	387	N	69	-0-	-318	-0-	5	1	64	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		155	-0-	155	308	11	1	144	3	N	-0-					1
11	0		150	-0-	150	458	11	1	139	3	N	-0-	1	1			-0-
12	0		157	-0-	157	615	11	1	146	3	N	-0-					-0-
01	0		161	-0-	161	776	11	1	150	3	N	-0-					-0-
02	920	N	144	-0-	-776	-0-	11	1	133	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	715	28	1	332	3	N	-0-					1
11	0		341	-0-	341	1056	23	1	318	3	N	-0-	1	1			-0-
12	0		341	-0-	341	1397	23	1	318	3	N	-0-					-0-
01	0		371	-0-	371	1768	26	1	345	3	N	-0-					-0-
02	2098	N	330	-0-	-1768	-0-	22	1	308	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1					N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		3	-0-	3	4	3	3			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		281	-0-	281	548	59	1	222	3	Y	-0-					-0-
11	0		345	-0-	345	893	85	1	260	3	Y	-0-					-0-
12	0		323	-0-	323	1216	42	1	281	3	Y	-0-					-0-
01	0		336	-0-	336	1552	76	1	260	3	Y	-0-					-0-
02	1861	N	309	-0-	-1552	-0-	65	1	244	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		559	-0-	559	1112	44	1	515	3	N	-0-					-0-
11	0		528	-0-	528	1640	35	1	493	3	N	-0-					-0-
12	0		540	-0-	540	2180	37	1	503	3	N	-0-					-0-
01	0		536	-0-	536	2716	38	1	498	3	N	-0-					-0-
02	2800	N	486	-0-	-2314	402	32	1	454	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	402					N	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		366	-0-	366	739	29	1	335	3	N	2	2	1			6
							2	9									
11	0		344	-0-	344	1083	23	1	320	3	N	1	4	1			3
							1	9									
12	0		365	-0-	365	1448	24	1	331	3	N	9	3	1			9
							10	9									
01	0		355	-0-	355	1803	25	1	326	3	N	4	10	1	1	8	2
							4	9									
02	2136	N	333	-0-	-1803	-0-	21	1	299	3	N	12	4	1			10
							13	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		284	-0-	284	565	17	1	267	3	N	-0-			-0-
11	0		270	-0-	270	835	15	1	255	3	N	-0-			-0-
12	0		275	-0-	275	1110	19	1	256	3	N	-0-			-0-
01	0		274	-0-	274	1384	18	1	256	3	N	-0-			-0-
02	1631	N	247	-0-	-1384	-0-	17	1	230	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		323	-0-	323	643	45	1	278	3	N	-0-			-0-
11	0		301	-0-	301	944	34	1	267	3	N	-0-			-0-
12	0		309	-0-	309	1253	38	1	271	3	N	-0-			-0-
01	0		308	-0-	308	1561	40	1	268	3	N	-0-			-0-
02	1840	N	279	-0-	-1561	-0-	40	1	239	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		985	-0-	985	1942	985	2			Y	-0-			4
11	0		993	-0-	993	2935	993	2			Y	-0-			4
12	0		1003	-0-	1003	3938	1003	2			Y	-0-			4
01	0		1031	-0-	1031	4969	1031	2			Y	-0-			4
02	2800	N	934	-0-	-1866	3103	934	2			Y	-0-			4
03	0	N	NO RPT	-0-	-0-	3103					Y	NO RPT			4

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		187	-0-	187	346	44	1	143	3	N	-0-			-0-
11	0		143	-0-	143	489	18	1	125	3	N	-0-			-0-
12	0		139	-0-	139	628	6	1	133	3	N	-0-			-0-
01	0		139	-0-	139	767	6	1	133	3	N	-0-			-0-
02	892	N	125	-0-	-767	-0-	6	1	119	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	387	20	1	186	3	N	1	2	1			5
							1	9									
11	0		191	-0-	191	578	16	1	175	3	N	-0-					5
12	0		216	-0-	216	794	17	1	184	3	N	14	2	1			17
							15	9									
01	0		199	-0-	199	993	18	1	180	3	N	1	7	1			11
							1	9									
02	1170	N	177	-0-	-993	-0-	15	1	161	3	N	1	1	8			11
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		875	-0-	875	1728	69	1	806	3	N	-0-					-0-
11	0		841	-0-	841	2569	64	1	777	3	N	-0-					-0-
12	0		861	-0-	861	3430	67	1	794	3	N	-0-					-0-
01	0		838	-0-	838	4268	62	1	776	3	N	-0-					-0-
02	2800	N	809	-0-	-1991	2277	64	1	745	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2277					N	NO RPT					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	549	22	1	258	3	N	-0-					-0-
11	0		264	-0-	264	813	20	1	244	3	N	-0-					-0-
12	0		265	-0-	265	1078	21	1	244	3	N	-0-					-0-
01	0		258	-0-	258	1336	19	1	239	3	N	-0-					-0-
02	1576	N	240	-0-	-1336	-0-	19	1	221	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	493	21	1	241	3	N	-0-					-0-
11	0		272	-0-	272	765	21	1	251	3	N	-0-					-0-
12	0		264	-0-	264	1029	21	1	243	3	N	-0-					-0-
01	0		240	-0-	240	1269	18	1	222	3	N	-0-					-0-
02	1475	N	206	-0-	-1269	-0-	16	1	190	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	440	25	1	178	3	Y	29	9	1			31
							32	9									
11	0		293	-0-	293	733	98	1	188	3	Y	6	13	1			24
							7	9									
12	0		227	-0-	227	960	24	1	202	3	Y	1	9	1			16
							1	9									
01	0		255	-0-	255	1215	26	1	208	3	Y	19	20	1			15
							21	9									
02	1408	N	193	-0-	-1215	-0-	19	1	173	3	Y	1					16
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	280	215	3			Y	-0-					-0-
11	0		361	-0-	361	641	361	3			Y	-0-					-0-
12	0		537	-0-	537	1178	537	3			Y	-0-					-0-
01	0		868	-0-	868	2046	13	1	855	3	Y	-0-					-0-
02	2661	N	615	-0-	-2046	-0-	615	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	152	10	1	67	3	Y	-0-					-0-
11	0		71	-0-	71	223	9	1	62	3	Y	-0-					-0-
12	0		72	-0-	72	295	8	1	64	3	Y	-0-					-0-
01	0		74	-0-	74	369	8	1	66	3	Y	-0-					-0-
02	435	N	66	-0-	-369	-0-	7	1	59	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	46	1	1	23	3	Y	-0-					-0-
11	0		29	-0-	29	75	1	1	28	3	Y	-0-					-0-
12	0		41	-0-	41	116	1	1	40	3	Y	-0-					-0-
01	0		46	-0-	46	162	1	1	45	3	Y	-0-					-0-
02	194	N	32	-0-	-162	-0-	1	1	31	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		17	-0-	17	17	1	1	16	3	N	-0-					-0-
01	0		27	-0-	27	44	2	1	25	3	N	-0-					-0-
02	46	N	2	-0-	-44	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		747	-0-	747	1340	59	1	688	3	N	-0-					-0-
11	0		686	-0-	686	2026	52	1	634	3	N	-0-					-0-
12	0		700	-0-	700	2726	55	1	645	3	N	-0-					-0-
01	0		687	-0-	687	3413	51	1	636	3	N	-0-					-0-
02	2800	N	626	-0-	-2174	1239	50	1	576	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1239					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
11	0		-0-	-0-	-0-	8					N	-0-					-0-
12	0		-0-	-0-	-0-	8					N	-0-					-0-
01	0		147	-0-	147	155	11	1	136	3	N	-0-					-0-
02	1372	N	1217	-0-	-155	-0-	97	1	1120	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	491	21	1	144	3	Y	-0-					-0-
11	0		358	-0-	358	849	45	1	313	3	Y	-0-					-0-
12	0		259	-0-	259	1108	28	1	231	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	1108					Y	-0-					-0-
02	1108	N	-0-	-0-	-1108	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		750	-0-	750	1485	94	1	656	3	Y	-0-					-0-
11	0		708	-0-	708	2193	90	1	618	3	Y	-0-					-0-
12	0		701	-0-	701	2894	75	1	626	3	Y	-0-					-0-
01	0		700	-0-	700	3594	78	1	622	3	Y	-0-					-0-
02	2800	N	609	-0-	-2191	1403	61	1	548	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1403					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		465	-0-	465	942	31	1	434	3	Y	-0-					-0-
11	0		473	-0-	473	1415	34	1	439	3	Y	-0-					-0-
12	0		413	-0-	413	1828	30	1	383	3	Y	-0-					-0-
01	0		448	-0-	448	2276	32	1	416	3	Y	-0-					-0-
02	2703	N	427	-0-	-2276	-0-	9	1	418	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	94	2	1	44	3	N	-0-					-0-
11	0		46	-0-	46	140	2	1	44	3	N	-0-					-0-
12	0		51	-0-	51	191	2	1	49	3	N	-0-					-0-
01	0		51	-0-	51	242	2	1	49	3	N	-0-					-0-
02	285	N	43	-0-	-242	-0-	2	1	41	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		226	-0-	226	395	21	1	205	3	Y	-0-					-0-
11	0		203	-0-	203	598	23	1	180	3	Y	-0-					-0-
12	0		191	-0-	191	789	23	1	168	3	Y	-0-					-0-
01	0		196	-0-	196	985	22	1	174	3	Y	-0-					-0-
02	1163	N	178	-0-	-985	-0-	19	1	159	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	505	15	1	237	3	N	-0-					-0-
11	0		226	-0-	226	731	12	1	214	3	N	-0-					-0-
12	0		224	-0-	224	955	16	1	208	3	N	-0-					-0-
01	0		226	-0-	226	1181	15	1	211	3	N	-0-					-0-
02	1383	N	202	-0-	-1181	-0-	14	1	188	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	811	21	1	325	3	Y	-0-					-0-
11	0		426	-0-	426	1237	23	1	403	3	Y	-0-					-0-
12	0		527	-0-	527	1764	37	1	490	3	Y	-0-					-0-
01	0		512	-0-	512	2276	33	1	479	3	Y	-0-					-0-
02	2745	N	469	-0-	-2276	-0-	33	1	436	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	7	2	3			Y	-0-					-0-
11	0		2	-0-	2	9	2	3			Y	-0-					-0-
12	0		2	-0-	2	11	2	3			Y	-0-					-0-
01	0		5	-0-	5	16	5	3			Y	-0-					-0-
02	18	N	2	-0-	-16	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	223	9	1	103	3	N	-0-					-0-
11	0		106	-0-	106	329	7	1	99	3	N	-0-					-0-
12	0		108	-0-	108	437	7	1	101	3	N	-0-					-0-
01	0		109	-0-	109	546	8	1	101	3	N	-0-					-0-
02	643	N	97	-0-	-546	-0-	6	1	91	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	43	3	1	22	3	Y	-0-					-0-
11	0		28	-0-	28	71	3	1	25	3	Y	-0-					-0-
12	0		29	-0-	29	100	2	1	27	3	Y	-0-					-0-
01	0		22	-0-	22	122	1	1	21	3	Y	-0-					-0-
02	149	N	27	-0-	-122	-0-	2	1	25	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	565	27 10	1 9	245	3	N	9	6	1	1	8	17
11	0		270	-0-	270	835	22 10	1 9	238	3	N	9					26
12	0		276	-0-	276	1111	23 2	1 9	251	3	N	2	10	1			18
01	0		273	-0-	273	1384	23 12	1 9	238	3	N	11	7	1			22
02	1598	N	214	-0-	-1384	-0-	18 2	1 9	194	3	N	2					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	243	9	1	114	3	N	-0-					-0-
11	0		112	-0-	112	355	8	1	104	3	N	-0-					-0-
12	0		133	-0-	133	488	9	1	124	3	N	-0-					-0-
01	0		115	-0-	115	603	8	1	107	3	N	-0-					-0-
02	719	N	116	-0-	-603	-0-	9	1	107	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		611	-0-	611	1185	27	1	584	3	N	-0-					1
11	0		449	-0-	449	1634	20	1	429	3	N	-0-					1
12	0		555	-0-	555	2189	25	1	530	3	N	-0-					1
01	0		418	-0-	418	2607	19	1	399	3	N	-0-					1
02	2769	N	162	-0-	-2607	-0-	7	1	155	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		609	-0-	609	1196	609	2			Y	-0-					2
11	0		571	-0-	571	1767	571	2			Y	-0-					2
12	0		565	-0-	565	2332	565	2			Y	-0-					2
01	0		563	-0-	563	2895	563	2			Y	-0-					2
02	2800	N	496	-0-	-2304	591	496	2			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	591					Y	NO RPT					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	292	7	1	143	3	N	-0-					-0-
11	0		139	-0-	139	431	6	1	133	3	N	-0-					-0-
12	0		150	-0-	150	581	7	1	143	3	N	-0-					-0-
01	0		148	-0-	148	729	7	1	141	3	N	-0-					-0-
02	860	N	131	-0-	-729	-0-	6	1	125	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		757	-0-	757	1492	45	1	712	3	Y	-0-					-0-
11	0		725	-0-	725	2217	39	1	686	3	Y	-0-					-0-
12	0		713	-0-	713	2930	50	1	663	3	Y	-0-					-0-
01	0		725	-0-	725	3655	47	1	678	3	Y	-0-					-0-
02	2800	N	668	-0-	-2132	1523	47	1	621	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1523					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	233	11 3	1 9	101	3	N	3	1	1			5
11	0		146	-0-	146	379	12 7	1 9	127	3	N	6					11
12	0		149	-0-	149	528	12 1	1 9	136	3	N	1	4	1			8
01	0		151	-0-	151	679	13 7	1 9	131	3	N	6	3	1			11
02	808	N	129	-0-	-679	-0-	11 1	1 9	117	3	N	1					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	677	31 1	1 9	286	3	N	1	1	8			-0-
11	0		330	-0-	330	1007	28	1	302	3	N	-0-					-0-
12	0		324	-0-	324	1331	27	1	297	3	N	-0-					-0-
01	0		311	-0-	311	1642	28	1	283	3	N	-0-					-0-
02	1911	N	269	-0-	-1642	-0-	23	1	246	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		325	-0-	325	716	23 3	1 9	299	3	N	3					8
11	0		353	-0-	353	1069	25 8	1 9	320	3	N	7	3	1			12
12	0		387	-0-	387	1456	26 19	1 9	342	3	N	17	8	1			21
01	0		368	-0-	368	1824	26	1	342	3	N	-0-	8	1			13
02	2141	N	317	-0-	-1824	-0-	24	1	293	3	N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		459	-0-	459	940	45 1	1 9	413	3	N	1	11	1			19
11	0		437	-0-	437	1377	37 1	1 9	399	3	N	1					20
12	0		444	-0-	444	1821	33 47	1 9	364	3	N	43	8	1			55
01	0		420	-0-	420	2241	37 1	1 9	382	3	N	1	22	1			34
02	2616	N	375	-0-	-2241	-0-	32	1	343	3	N	-0-					34
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		367	-0-	367	721	22	1	345	3	Y	-0-					-0-
11	0		351	-0-	351	1072	19	1	332	3	Y	-0-					-0-
12	0		352	-0-	352	1424	25	1	327	3	Y	-0-					-0-
01	0		350	-0-	350	1774	23	1	327	3	Y	-0-					-0-
02	2092	N	318	-0-	-1774	-0-	22	1	296	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1715	-0-	1715	3406	145	1	1570	3	Y	-0-					19
11	3000	N	1660	-0-	-1340	2066	137	1	1508	3	Y	14	5	1	14	8	14
							15	9									
12	3100	N	1459	-0-	-1641	425	124	1	1311	3	Y	22	14	1	14	8	8
							24	9									
01	0		1029	-0-	1029	1454	82	1	935	3	Y	11	1	8			18
							12	9									
02	2382	N	928	-0-	-1454	-0-	76	1	851	3	Y	1					19
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		663	-0-	663	1299	56	1	607	3	Y	-0-					1
11	0		645	-0-	645	1944	54	1	589	3	Y	2	2	8			1
							2	9									
12	0		899	-0-	899	2843	78	1	819	3	Y	2	1	1	2	8	-0-
							2	9									
01	0		639	-0-	639	3482	51	1	588	3	Y	-0-					-0-
02	2800	N	567	-0-	-2233	1249	47	1	520	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1249					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164	324	14	1	150	3	Y	-0-					-0-
11	0		160	-0-	160	484	13	1	147	3	Y	-0-					-0-
12	0		159	-0-	159	643	14	1	145	3	Y	-0-					-0-
01	0		162	-0-	162	805	13	1	149	3	Y	-0-					-0-
02	952	N	147	-0-	-805	-0-	12	1	135	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		457	-0-	457	906	45	1	412	3	N	-0-					-0-
11	0		444	-0-	444	1350	38	1	406	3	N	-0-					-0-
12	0		456	-0-	456	1806	38	1	418	3	N	-0-					-0-
01	0		446	-0-	446	2252	40	1	406	3	N	-0-					-0-
02	2631	N	379	-0-	-2252	-0-	32	1	347	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	213	8	1	98	3	N	-0-					-0-
11	0		86	-0-	86	299	7	1	79	3	N	-0-					-0-
12	0		71	-0-	71	370	5	1	66	3	N	-0-					-0-
01	0		78	-0-	78	448	5	1	73	3	N	-0-					-0-
02	507	N	59	-0-	-448	-0-	4	1	55	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1394	-0-	1394	2911	110	1	1	2	N	-0-					-0-
							1283	3									
11	0		1345	-0-	1345	4256	90	1	1255	3	N	-0-					-0-
12	0		1416	-0-	1416	5672	96	1	1320	3	N	-0-					-0-
01	0		1338	-0-	1338	7010	95	1	1243	3	N	-0-					-0-
02	2800	N	1183	-0-	-1617	5393	78	1	1105	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	5393					N	NO RPT					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	24	12	3			N	-0-					-0-
11	0		13	-0-	13	37	13	3			N	-0-					-0-
12	0		13	-0-	13	50	13	3			N	-0-					-0-
01	0		13	-0-	13	63	13	3			N	-0-					-0-
02	75	N	12	-0-	-63	-0-	12	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	325	146	1	22	2	Y	-0-					-0-
11	0		176	-0-	176	501	143	1	33	2	Y	-0-					-0-
12	0		145	-0-	145	646	145	1			Y	-0-					-0-
01	0		167	-0-	167	813	147	1	20	2	Y	-0-					-0-
02	973	N	160	-0-	-813	-0-	135	1	25	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	479	40	1	195	3	Y	-0-					-0-
11	0		246	-0-	246	725	56	1	190	3	Y	-0-					-0-
12	0		226	-0-	226	951	29	1	197	3	Y	-0-					-0-
01	0		227	-0-	227	1178	52	1	175	3	Y	-0-					-0-
02	1392	N	214	-0-	-1178	-0-	45	1	169	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	199	7	1	92	3	N	-0-					-0-
11	0		91	-0-	91	290	8	1	83	3	N	-0-					-0-
12	0		98	-0-	98	388	7	1	91	3	N	-0-					-0-
01	0		96	-0-	96	484	6	1	90	3	N	-0-					-0-
02	574	N	90	-0-	-484	-0-	6	1	84	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		276	-0-	276	577	7	1	269	3	Y	-0-					-0-
11	0		447	-0-	447	1024	11	1	436	3	Y	-0-					-0-
12	0		432	-0-	432	1456	7	1	425	3	Y	-0-					-0-
01	0		392	-0-	392	1848	9	1	383	3	Y	-0-					-0-
02	2194	N	346	-0-	-1848	-0-	9	1	337	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-		22	47	3	1	19	3	Y	-0-					-0-
11	0		11	-0-		11	58	1	1	10	3	Y	-0-					-0-
12	0		10	-0-		10	68	1	1	9	3	Y	-0-					-0-
01	0		8	-0-		8	76	1	1	7	3	Y	-0-					-0-
02	82	N	6	-0-		-76	-0-	1	1	5	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		246	-0-		246	500	31	1	215	3	Y	-0-					-0-
11	0		244	-0-		244	744	31	1	213	3	Y	-0-					-0-
12	0		260	-0-		260	1004	28	1	232	3	Y	-0-					-0-
01	0		263	-0-		263	1267	29	1	234	3	Y	-0-					-0-
02	1499	N	232	-0-		-1267	-0-	23	1	209	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-		36	72	3	1	33	3	Y	-0-					-0-
11	0		36	-0-		36	108	4	1	32	3	Y	-0-					-0-
12	0		32	-0-		32	140	4	1	28	3	Y	-0-					-0-
01	0		35	-0-		35	175	4	1	31	3	Y	-0-					-0-
02	206	N	31	-0-		-175	-0-	3	1	28	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-		225	445	19	1	206	3	Y	-0-					-0-
11	0		207	-0-		207	652	17	1	190	3	Y	-0-					-0-
12	0		216	-0-		216	868	19	1	197	3	Y	-0-					-0-
01	0		223	-0-		223	1091	18	1	205	3	Y	-0-					-0-
02	1290	N	199	-0-		-1091	-0-	16	1	183	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		276	-0-		276	476	53	1	223	3	Y	-0-					-0-
11	0		52	-0-		52	528	10	1	42	3	Y	-0-					-0-
12	0		16	-0-		16	544	3	1	13	3	Y	-0-					-0-
01	0		10	-0-		10	554	2	1	8	3	Y	-0-					-0-
02	554	N	-0-	-0-		-554	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-		61	114	4	1	57	3	N	-0-					-0-
11	0		37	-0-		37	151	3	1	34	3	N	-0-					-0-
12	0		61	-0-		61	212	4	1	57	3	N	-0-					-0-
01	0		60	-0-		60	272	4	1	56	3	N	-0-					-0-
02	326	N	54	-0-		-272	-0-	4	1	50	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		607	-0-	607	1270	76	1	529	3	Y	2	7	1			11
							2	9									
11	0		547	-0-	547	1817	69	1	477	3	Y	1	4	1			8
							1	9									
12	0		807	-0-	807	2624	81	1	676	3	Y	45	12	1			41
							50	9									
01	0		1049	-0-	1049	3673	117	1	929	3	Y	3	27	1			17
							3	9									
02	2800	N	826	-0-	-1974	1699	82	1	738	3	Y	5					22
							6	9									
03	0	N	NO RPT	-0-	-0-	1699					Y	NO RPT					22

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	62	1	1	36	3	Y	-0-					-0-
11	0		10	-0-	10	72	10	3			Y	-0-					-0-
12	0		4	-0-	4	76	4	3			Y	-0-					-0-
01	0		53	-0-	53	129	1	1	52	3	Y	-0-					-0-
02	203	N	74	-0-	-129	-0-	2	1	72	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	17	3	1	1	3	Y	-0-					-0-
11	0		1	-0-	1	18	1	3			Y	-0-					-0-
12	0		4	-0-	4	22	3	1	1	3	Y	-0-					-0-
01	0		1	-0-	1	23	1	3			Y	-0-					-0-
02	27	N	4	-0-	-23	-0-	3	1	1	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		432	-0-	432	854	432	2			Y	-0-					1
11	0		410	-0-	410	1264	410	2			Y	-0-					1
12	0		423	-0-	423	1687	423	2			Y	-0-					1
01	0		424	-0-	424	2111	424	2			Y	-0-					1
02	2493	N	382	-0-	-2111	-0-	382	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		388	-0-	388	821	48	1	338	3	Y	2	7	1			10
							2	9									
11	0		456	-0-	456	1277	58	1	397	3	Y	1	4	1			7
							1	9									
12	0		503	-0-	503	1780	54	1	447	3	Y	2	3	1			6
							2	9									
01	0		554	-0-	554	2334	58	1	465	3	Y	28	18	1			16
							31	9									
02	2764	N	430	-0-	-2334	-0-	43	1	385	3	Y	2					18
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		694	-0-	694	1339	50	1	643	3	N	1	1	8			5
							1	9									
11	0		651	-0-	651	1990	47	1	604	3	N	-0-	1	1			4
12	0		671	-0-	671	2661	48	1	623	3	N	-0-	2	1			2
01	0		662	-0-	662	3323	47	1	615	3	N	-0-	1	1			1
02	2800	N	297	-0-	-2503	820	22	1	275	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	820					N	NO RPT					1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1094	-0-	1094	2177	98	1	996	3	Y	-0-					15
11	0		1037	-0-	1037	3214	130	1	907	3	Y	-0-	10	1			5
12	0		1097	-0-	1097	4311	144	1	920	3	Y	30	12	1			23
							33	9									
01	0		1065	-0-	1065	5376	96	1	968	3	Y	1					24
							1	9									
02	2800	N	972	-0-	-1828	3548	80	1	884	3	Y	7	11	1			20
							8	9									
03	0	N	NO RPT	-0-	-0-	3548					Y	NO RPT					20

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	453	20	1	222	3	Y	-0-					-0-
11	0		239	-0-	239	692	20	1	219	3	Y	-0-					-0-
12	0		235	-0-	235	927	20	1	215	3	Y	-0-					-0-
01	0		237	-0-	237	1164	19	1	218	3	Y	-0-					-0-
02	1386	N	222	-0-	-1164	-0-	18	1	204	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		968	-0-	968	1913	968	3			N	-0-					-0-
11	0		933	-0-	933	2846	933	3			N	-0-					-0-
12	0		960	-0-	960	3806	960	3			N	-0-					-0-
01	0		950	-0-	950	4756	950	3			N	-0-					-0-
02	2800	N	856	-0-	-1944	2812	856	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2812					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	747	32	1	349	3	Y	-0-					-0-
11	0		367	-0-	367	1114	31	1	336	3	Y	-0-					-0-
12	0		366	-0-	366	1480	32	1	334	3	Y	-0-					-0-
01	0		370	-0-	370	1850	30	1	340	3	Y	-0-					-0-
02	2186	N	336	-0-	-1850	-0-	28	1	308	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		564	-0-	564	1133	54	1	492	3	N	16	20	1			33
							18	9									
11	0		527	-0-	527	1660	45	1	482	3	N	-0-					33
12	0		547	-0-	547	2207	46	1	501	3	N	-0-	13	1			20
01	0		540	-0-	540	2747	48	1	492	3	N	-0-	8	1			12
02	2800	N	482	-0-	-2318	429	41	1	441	3	N	-0-					12
03	0	N	NO RPT	-0-	-0-	429					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	414	17	1	201	3	N	-0-					-0-
11	0		202	-0-	202	616	15	1	187	3	N	-0-					-0-
12	0		213	-0-	213	829	17	1	196	3	N	-0-					-0-
01	0		193	-0-	193	1022	14	1	179	3	N	-0-					-0-
02	1201	N	179	-0-	-1022	-0-	14	1	165	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	302	10	1	142	3	Y	-0-					-0-
11	0		150	-0-	150	452	11	1	139	3	Y	-0-					-0-
12	0		148	-0-	148	600	11	1	137	3	Y	-0-					-0-
01	0		150	-0-	150	750	11	1	139	3	Y	-0-					-0-
02	883	N	133	-0-	-750	-0-	3	1	130	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	300	13	1	184	3	Y	-0-					-0-
11	0		181	-0-	181	481	13	1	168	3	Y	-0-					-0-
12	0		171	-0-	171	652	12	1	159	3	Y	-0-					-0-
01	0		144	-0-	144	796	10	1	134	3	Y	-0-					-0-
02	899	N	103	-0-	-796	-0-	2	1	101	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	433	15	1	201	3	Y	-0-					-0-
11	0		207	-0-	207	640	15	1	192	3	Y	-0-					-0-
12	0		204	-0-	204	844	15	1	189	3	Y	-0-					-0-
01	0		209	-0-	209	1053	15	1	194	3	Y	-0-					-0-
02	1244	N	191	-0-	-1053	-0-	4	1	187	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	160	2	1	81	3	Y	-0-					-0-
11	0		82	-0-	82	242	2	1	80	3	Y	-0-					-0-
12	0		79	-0-	79	321	1	1	78	3	Y	-0-					-0-
01	0		82	-0-	82	403	2	1	80	3	Y	-0-					-0-
02	477	N	74	-0-	-403	-0-	2	1	72	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	256	141	3			N	-0-					-0-
11	0		119	-0-	119	375	119	3			N	-0-					-0-
12	0		62	-0-	62	437	62	3			N	-0-					-0-
01	0		82	-0-	82	519	82	3			N	-0-					-0-
02	794	N	275	-0-	-519	-0-	275	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	46	6	3			Y	-0-					-0-
11	0		29	-0-	29	75	2	1	27	3	Y	-0-					-0-
12	0		7	-0-	7	82	1	1	6	3	Y	-0-					-0-
01	T. A.		5	-0-	5	87	5	3			Y	-0-					-0-
02	T. A.		9	-0-	9	96	1	1	8	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	96					Y	NO RPT					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		445	-0-	445	816	20	1	425	3	N	-0-					1
11	0		471	-0-	471	1287	21	1	450	3	N	-0-					1
12	0		428	-0-	428	1715	19	1	409	3	N	-0-					1
01	0		379	-0-	379	2094	17	1	362	3	N	-0-					1
02	2446	N	352	-0-	-2094	-0-	16	1	336	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1067	-0-	1067	2129	166 3	1 9	898	3	N	3					132
11	0		981	-0-	981	3110	178 1	1 9	802	3	N	1					133
12	0		1083	-0-	1083	4193	163 18	1 9	902	3	N	16	67	1			82
01	0		1037	-0-	1037	5230	158 4	1 9	875	3	N	4	1	8			85
02	2800	N	1042	-0-	-1758	3472	153 13	1 9	876	3	N	12					97
03	0	N	NO RPT	-0-	-0-	3472					N	NO RPT					97

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	49	26	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	49					Y	-0-					-0-
12	0		-0-	-0-	-0-	49					Y	-0-					-0-
01	0		230	-0-	230	279	3	1	227	3	Y	-0-					-0-
02	500	N	221	-0-	-279	-0-	221	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	2					Y	-0-					-0-
11	0		-0-	-0-	-0-	2					Y	-0-					-0-
12	0		-0-	-0-	-0-	2					Y	-0-					-0-
01	0		1	-0-	1	3	1	3			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		462	-0-	462	924	56	1	393	3	Y	12	10	1			15
							13	9									
11	0		421	-0-	421	1345	53	1	366	3	Y	2	6	1			11
							2	9									
12	0		412	-0-	412	1757	44	1	366	3	Y	2	4	1			9
							2	9									
01	0		451	-0-	451	2208	49	1	387	3	Y	14	13	1			10
							15	9									
02	2600	N	392	-0-	-2208	-0-	38	1	339	3	Y	14					24
							15	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		447	-0-	447	926	27	1	420	3	Y	-0-					-0-
11	0		470	-0-	470	1396	25	1	445	3	Y	-0-					-0-
12	0		426	-0-	426	1822	30	1	396	3	Y	-0-					-0-
01	0		288	-0-	288	2110	19	1	269	3	Y	-0-					-0-
02	2301	N	191	-0-	-2110	-0-	13	1	178	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	119	8	1	76	3	N	-0-	1	1			1
11	0		68	-0-	68	187	6	1	62	3	N	-0-					1
12	0		72	-0-	72	259	6	1	65	3	N	1	1	1			1
							1	9									
01	0		83	-0-	83	342	7	1	76	3	N	-0-					1
02	417	N	75	-0-	-342	-0-	6	1	69	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	85	5	1	44	3	Y	-0-					-0-
11	0		46	-0-	46	131	5	1	41	3	Y	-0-					-0-
12	0		43	-0-	43	174	5	1	38	3	Y	-0-					-0-
01	0		38	-0-	38	212	4	1	34	3	Y	-0-					-0-
02	249	N	37	-0-	-212	-0-	4	1	33	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		290	-0-	290	567	290	3			N	-0-					-0-
11	0		278	-0-	278	845	278	3			N	-0-					-0-
12	0		271	-0-	271	1116	271	3			N	-0-					-0-
01	0		274	-0-	274	1390	274	3			N	-0-					-0-
02	1637	N	247	-0-	-1390	-0-	247	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		239	-0-	239	470	14	1	225	3	Y	-0-			-0-
11	0		229	-0-	229	699	17	1	212	3	Y	-0-			-0-
12	0		235	-0-	235	934	19	1	216	3	Y	-0-			-0-
01	0		234	-0-	234	1168	20	1	214	3	Y	-0-			-0-
02	1381	N	213	-0-	-1168	-0-	16	1	197	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		104	-0-	104	219	3	1	101	3	Y	-0-			-0-
11	0		87	-0-	87	306	2	1	85	3	Y	-0-			-0-
12	0		92	-0-	92	398	2	1	90	3	Y	-0-			-0-
01	0		102	-0-	102	500	2	1	100	3	Y	-0-			-0-
02	603	N	103	-0-	-500	-0-	3	1	100	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		276	-0-	276	529	7	1	269	3	Y	-0-			-0-
11	0		262	-0-	262	791	6	1	256	3	Y	-0-			-0-
12	0		241	-0-	241	1032	4	1	237	3	Y	-0-			-0-
01	0		275	-0-	275	1307	6	1	269	3	Y	-0-			-0-
02	1527	N	220	-0-	-1307	-0-	6	1	214	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		197	-0-	197	401	197	3			Y	-0-			-0-
11	0		185	-0-	185	586	185	3			Y	-0-			-0-
12	0		195	-0-	195	781	195	3			Y	-0-			-0-
01	0		155	-0-	155	936	2	1	153	3	Y	-0-			-0-
02	1111	N	175	-0-	-936	-0-	175	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		381	-0-	381	798	26	1	355	3	Y	-0-			-0-
11	0		432	-0-	432	1230	31	1	401	3	Y	-0-			-0-
12	0		352	-0-	352	1582	25	1	327	3	Y	-0-			-0-
01	0		382	-0-	382	1964	27	1	355	3	Y	-0-			-0-
02	2348	N	384	-0-	-1964	-0-	8	1	376	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		357	-0-	357	706	113	1	244	2	Y	-0-			-0-
11	0		337	-0-	337	1043	117	1	220	2	Y	-0-			-0-
12	0		346	-0-	346	1389	132	1	214	2	Y	-0-			-0-
01	0		347	-0-	347	1736	131	1	216	2	Y	-0-			-0-
02	2047	N	311	-0-	-1736	-0-	123	1	188	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		893	-0-	893	1664	111	1	648	3	Y	122	43	1			134
							134	9									
11	0		759	-0-	759	2423	84	1	579	3	Y	87	69	1			152
							96	9									
12	0		670	-0-	670	3093	72	1	597	3	Y	1	54	1			99
							1	9									
01	0		665	-0-	665	3758	73	1	584	3	Y	7	65	1			41
							8	9									
02	2800	N	583	-0-	-2217	1541	57	1	514	3	Y	11					52
							12	9									
03	0	N	NO RPT	-0-	-0-	1541					Y	NO RPT					52

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

10	0		170	-0-	170	332	4	1	166	3	Y	-0-					-0-
11	0		163	-0-	163	495	4	1	159	3	Y	-0-					-0-
12	0		160	-0-	160	655	3	1	157	3	Y	-0-					-0-
01	0		159	-0-	159	814	4	1	155	3	Y	-0-					-0-
02	955	N	141	-0-	-814	-0-	4	1	137	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

10	0		827	-0-	827	1673	217	1	610	3	Y	-0-					3
11	0		938	-0-	938	2611	227	1	710	3	Y	1	1	8			3
							1	9									
12	0		902	-0-	902	3513	231	1	671	3	Y	-0-					3
01	0		1052	-0-	1052	4565	248	1	804	3	Y	-0-					3
02	2800	N	837	-0-	-1963	2602	210	1	627	3	Y	-0-					3
03	0	N	NO RPT	-0-	-0-	2602					Y	NO RPT					3

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

10	0		420	-0-	420	829	420	3			N	-0-					-0-
11	0		407	-0-	407	1236	407	3			N	-0-					-0-
12	0		420	-0-	420	1656	420	3			N	-0-					-0-
01	0		418	-0-	418	2074	418	3			N	-0-					-0-
02	2452	N	378	-0-	-2074	-0-	378	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		548	-0-	548	1199	187	1	361	3	Y	-0-					15
11	0		508	-0-	508	1707	180	1	328	3	Y	-0-					15
12	0		481	-0-	481	2188	183	1	298	3	Y	-0-					15
01	0		518	-0-	518	2706	185	1	314	3	Y	17					32
							19	9									
02	2800	N	414	-0-	-2386	320	162	1	252	3	Y	-0-					32
03	0	N	NO RPT	-0-	-0-	320					Y	NO RPT					32

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	641	311	3			N	-0-					-0-
11	0		227	-0-	227	868	227	3			N	-0-					-0-
12	0		379	-0-	379	1247	379	3			N	-0-					-0-
01	0		358	-0-	358	1605	358	3			N	-0-					-0-
02	1910	N	305	-0-	-1605	-0-	305	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		596	-0-	596	1183	47	1	549	3	Y	-0-					18
11	0		566	-0-	566	1749	44	1	522	3	Y	-0-					18
12	0		760	-0-	760	2509	36	1	724	3	Y	-0-					18
01	0		647	-0-	647	3156	4	1	643	3	Y	-0-					18
02	2800	N	494	-0-	-2306	850	494	3			Y	-0-					18
03	0	N	NO RPT	-0-	-0-	850					Y	NO RPT					18

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	458	13	1	214	3	Y	-0-					-0-
11	0		215	-0-	215	673	11	1	204	3	Y	-0-					-0-
12	0		203	-0-	203	876	11	1	192	3	Y	-0-					-0-
01	0		231	-0-	231	1107	17	1	214	3	Y	-0-					-0-
02	1313	N	206	-0-	-1107	-0-	13	1	193	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1260	-0-	1260	2436	112	1	1140	3	Y	7					14
							8	9									
11	0		1227	-0-	1227	3663	152	1	1062	3	Y	12	10	1			16
							13	9									
12	0		1247	-0-	1247	4910	168	1	1077	3	Y	2	11	1			7
							2	9									
01	0		1240	-0-	1240	6150	112	1	1127	3	Y	1					8
							1	9									
02	2800	N	1147	-0-	-1653	4497	95	1	1045	3	Y	6	13	1	1	8	-0-
							7	9									
03	0	N	NO RPT	-0-	-0-	4497					Y	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	763	23	1	364	3	Y	-0-					-0-
11	0		371	-0-	371	1134	20	1	351	3	Y	-0-					-0-
12	0		368	-0-	368	1502	26	1	342	3	Y	-0-					-0-
01	0		371	-0-	371	1873	24	1	347	3	Y	-0-					-0-
02	2210	N	337	-0-	-1873	-0-	24	1	313	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		964	-0-	964	1878	95	1	869	3	N	-0-	6	1			10
11	0		961	-0-	961	2839	82	1	879	3	N	-0-					10
12	0		482	-0-	482	3321	41	1	441	3	N	-0-	4	1			6
01	0		1202	-0-	1202	4523	107	1	1093	3	N	2	2	1	2	8	4
							2	9									
02	2800	N	879	-0-	-1921	2602	75	1	804	3	N	-0-					4
03	0	N	NO RPT	-0-	-0-	2602					N	NO RPT					4

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	25	1	275	3	Y	1	1	8			-0-
							1	9									
11	0		880	-0-	880	1181	70	1	775	3	Y	32	32	8			-0-
							35	9									
12	0		973	-0-	973	2154	81	1	858	3	Y	31	31	8			-0-
							34	9									
01	0		833	-0-	833	2987	67	1	766	3	Y	-0-					-0-
02	2800	N	682	-0-	-2118	869	56	1	626	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	869					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		440	-0-	440	873	43	1	397	3	N	-0-					-0-
11	0		426	-0-	426	1299	36	1	390	3	N	-0-					-0-
12	0		445	-0-	445	1744	37	1	408	3	N	-0-					-0-
01	0		546	-0-	546	2290	49	1	497	3	N	-0-					-0-
02	2569	N	279	-0-	-2290	-0-	24	1	255	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		788	-0-	788	1496	788	2			Y	-0-					3
11	0		760	-0-	760	2256	760	2			Y	-0-					3
12	0		816	-0-	816	3072	816	2			Y	-0-					3
01	0		803	-0-	803	3875	803	2			Y	-0-					3
02	4607	X	732	-0-	-3875	-0-	732	2			Y	-0-					3
03	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					3

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	536	26	1	238	3	N	-0-					-0-
11	0		287	-0-	287	823	24	1	263	3	N	-0-					-0-
12	0		273	-0-	273	1096	23	1	250	3	N	-0-					-0-
01	0		267	-0-	267	1363	24	1	243	3	N	-0-					-0-
02	1600	N	237	-0-	-1363	-0-	20	1	217	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	30	1	1	14	3	Y	-0-					-0-
11	0		16	-0-	16	46	2	1	14	3	Y	-0-					-0-
12	0		11	-0-	11	57	1	1	10	3	Y	-0-					-0-
01	0		17	-0-	17	74	2	1	15	3	Y	-0-					-0-
02	92	N	18	-0-	-74	-0-	2	1	16	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	153	7	1	70	3	Y	-0-					-0-
11	0		76	-0-	76	229	9	1	67	3	Y	-0-					-0-
12	0		78	-0-	78	307	9	1	69	3	Y	-0-					-0-
01	0		77	-0-	77	384	9	1	68	3	Y	-0-					-0-
02	453	N	69	-0-	-384	-0-	7	1	62	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	291	16	1	128	3	N	-0-					-0-
11	0		141	-0-	141	432	19	1	122	3	N	-0-					-0-
12	0		141	-0-	141	573	15	1	126	3	N	-0-					-0-
01	0		141	-0-	141	714	15	1	126	3	N	-0-					-0-
02	839	N	125	-0-	-714	-0-	13	1	112	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	288	19	1	150	3	N	-0-					-0-
11	0		180	-0-	180	468	25	1	155	3	N	-0-					-0-
12	0		179	-0-	179	647	19	1	160	3	N	-0-					-0-
01	0		170	-0-	170	817	18	1	152	3	N	-0-					-0-
02	974	N	157	-0-	-817	-0-	17	1	140	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	130	5	1	60	3	N	-0-					-0-
11	0		63	-0-	63	193	5	1	58	3	N	-0-					-0-
12	0		61	-0-	61	254	4	1	57	3	N	-0-					-0-
01	0		48	-0-	48	302	3	1	45	3	N	-0-					-0-
02	340	N	38	-0-	-302	-0-	3	1	35	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	26	16	3			Y	-0-					43
11	0		25	-0-	25	51	25	3			Y	-0-					43
12	0		26	-0-	26	77	26	3			Y	-0-					43
01	0		25	-0-	25	102	25	3			Y	-0-					43
02	122	N	20	-0-	-102	-0-	20	3			Y	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	861	437	3			N	-0-					-0-
11	0		418	-0-	418	1279	418	3			N	-0-					-0-
12	0		429	-0-	429	1708	429	3			N	-0-					-0-
01	0		500	-0-	500	2208	500	3			N	-0-					-0-
02	2698	N	490	-0-	-2208	-0-	490	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	75	5	1	70	3	N	-0-					-0-
11	0		30	-0-	30	105	2	1	28	3	N	-0-					-0-
12	0		25	-0-	25	130	2	1	23	3	N	-0-					-0-
01	0		27	-0-	27	157	2	1	25	3	N	-0-					-0-
02	180	N	23	-0-	-157	-0-	2	1	21	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		479	-0-	479	952	47	1	431	3	N	1	2	1			3
							1	9									
11	0		440	-0-	440	1392	37	1	403	3	N	-0-					3
12	0		411	-0-	411	1803	35	1	376	3	N	-0-	1	1			2
01	0		440	-0-	440	2243	39	1	398	3	N	3	1	1	3	8	1
							3	9									
02	2658	N	415	-0-	-2243	-0-	35	1	380	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	532	26	1	239	3	N	-0-	1	1			1
11	0		255	-0-	255	787	22	1	233	3	N	-0-					1
12	0		262	-0-	262	1049	22	1	240	3	N	-0-					1
01	0		256	-0-	256	1305	23	1	233	3	N	-0-	1	1			-0-
02	1534	N	229	-0-	-1305	-0-	20	1	209	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		496	-0-	496	985	496	2			Y	-0-					1
11	0		468	-0-	468	1453	468	2			Y	-0-					1
12	0		467	-0-	467	1920	467	2			Y	-0-					1
01	0		467	-0-	467	2387	467	2			Y	-0-					1
02	2800	N	419	-0-	-2381	6	419	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	6					Y	NO RPT					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		261	-0-	261	543	18	1	239	3	N	4	1	8			7
							4	9									
11	0		269	-0-	269	812	19	1	242	3	N	7	2	1			12
							8	9									
12	0		271	-0-	271	1083	19	1	248	3	N	4	6	1			10
							4	9									
01	0		299	-0-	299	1382	21	1	271	3	N	6	4	1			12
							7	9									
02	1643	N	261	-0-	-1382	-0-	19	1	240	3	N	2	2	8			12
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		763	-0-		763	1478	57	1	665	3	N	37	8	1			42
								41	9									
11	0		706	-0-		706	2184	45	1	636	3	N	23	31	1			34
								25	9									
12	0		602	-0-		602	2786	41	1	560	3	N	1	22	1			13
								1	9									
01	0		704	-0-		704	3490	49	1	642	3	N	12	20	1			5
								13	9									
02	2800	N	647	-0-		-2153	1337	42	1	594	3	N	10	5	1			10
								11	9									
03	0	N	NO RPT	-0-		-0-	1337					N	NO RPT					10

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-		44	85	3	1	41	3	N	-0-					13
11	0		43	-0-		43	128	3	1	40	3	N	-0-	3	1			10
12	0		46	-0-		46	174	3	1	43	3	N	-0-	5	1			5
01	0		43	-0-		43	217	3	1	40	3	N	-0-	2	1			3
02	260	N	43	-0-		-217	-0-	3	1	40	3	N	-0-					3
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					3

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		477	-0-		477	957	31	1	446	3	N	-0-					-0-
11	0		454	-0-		454	1411	26	1	428	3	N	-0-					-0-
12	0		413	-0-		413	1824	23	1	390	3	N	-0-					-0-
01	0		352	-0-		352	2176	20	1	332	3	N	-0-					-0-
02	2484	N	308	-0-		-2176	-0-	17	1	291	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1517	-0-		1517	3073	250	1	1259	3	N	7					40
								8	9									
11	0		1279	-0-		1279	4352	227	1	1049	3	N	3					43
								3	9									
12	0		1658	-0-		1658	6010	279	1	1379	3	N	-0-					43
01	0		1371	-0-		1371	7381	246	1	1119	3	N	5					48
								6	9									
02	2800	N	1478	-0-		-1322	6059	247	1	1231	3	N	-0-					48
03	0	N	NO RPT	-0-		-0-	6059					N	NO RPT					48

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-		-10	-0-	12	1	257	3	N	-0-					1
11	270	N	266	-0-		-4	-0-	12	1	253	3	N	1	1	1			1
								1	9									
12	270	N	270	-0-		-0-	-0-	12	1	258	3	N	-0-					1
01	265	N	265	-0-		-0-	-0-	12	1	251	3	N	2	1	1			2
								2	9									
*02	240	N	240	-0-		-0-	-0-	11	1	227	3	N	2					4
								2	9									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	248	7	1	114	3	N	-0-					-0-
11	0		107	-0-	107	355	8	1	99	3	N	-0-					-0-
12	0		106	-0-	106	461	9	1	97	3	N	-0-					-0-
01	0		105	-0-	105	566	9	1	96	3	N	-0-					-0-
02	721	N	155	-0-	-566	-0-	63	1	92	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		440	-0-	440	919	29	1	411	3	Y	-0-	5	1			1
11	0		390	-0-	390	1309	65	1	325	3	Y	-0-					1
12	0		454	-0-	454	1763	121	1	333	3	Y	-0-					1
01	0		306	-0-	306	2069	32	1	274	3	Y	-0-					1
02	2451	N	382	-0-	-2069	-0-	83	1	299	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	251	10	1	102	3	Y	-0-					-0-
11	0		146	-0-	146	397	12	1	134	3	Y	-0-					-0-
12	0		75	-0-	75	472	6	1	69	3	Y	-0-					-0-
01	0		74	-0-	74	546	6	1	68	3	Y	-0-					-0-
02	611	N	65	-0-	-546	-0-	6	1	59	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		566	-0-	566	1094	566	3			N	-0-					-0-
11	0		464	-0-	464	1558	464	3			N	-0-					-0-
12	0		588	-0-	588	2146	588	3			N	-0-					-0-
01	0		623	-0-	623	2769	623	3			N	-0-					-0-
02	2800	N	575	-0-	-2225	544	575	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	544					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		428	-0-	428	841	34	1	394	3	Y	-0-					-0-
11	0		412	-0-	412	1253	32	1	380	3	Y	-0-					-0-
12	0		399	-0-	399	1652	19	1	380	3	Y	-0-					-0-
01	0		408	-0-	408	2060	2	1	406	3	Y	-0-					-0-
02	2433	N	373	-0-	-2060	-0-	373	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1041	-0-	1041	2050	82	1	959	3	N	-0-					-0-
11	0		994	-0-	994	3044	76	1	918	3	N	-0-					-0-
12	0		1005	-0-	1005	4049	78	1	927	3	N	-0-					-0-
01	0		1011	-0-	1011	5060	75	1	936	3	N	-0-					-0-
02	2800	N	902	-0-	-1898	3162	72	1	830	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3162					N	NO RPT					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	165	55	3			Y	-0-					-0-
11	0		71	-0-	71	236	71	3			Y	-0-					-0-
12	0		90	-0-	90	326	90	3			Y	-0-					-0-
01	T. A.		55	-0-	55	381	1	1	54	3	Y	-0-					-0-
02	T. A.		8	-0-	8	389	8	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	389					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		421	-0-	421	831	25	1	396	3	Y	-0-					-0-
11	0		399	-0-	399	1230	21	1	378	3	Y	-0-					-0-
12	0		392	-0-	392	1622	27	1	365	3	Y	-0-					-0-
01	0		385	-0-	385	2007	25	1	360	3	Y	-0-					-0-
02	2334	N	327	-0-	-2007	-0-	23	1	304	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		583	-0-	583	1084	140 4	1 9	439	3	N	4					11
11	0		501	-0-	501	1585	144 1	1 9	356	3	N	1					12
12	0		595	-0-	595	2180	131 1	1 9	463	3	N	1	6	1			7
01	0		533	-0-	533	2713	91 8	1 9	434	3	N	7					14
02	2800	N	531	-0-	-2269	444	138 2	1 9	391	3	N	2					16
03	0	N	NO RPT	-0-	-0-	444					N	NO RPT					16

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	73	5	1	32	3	Y	-0-					-0-
11	0		32	-0-	32	105	3	1	29	3	Y	-0-					-0-
12	0		35	-0-	35	140	3	1	32	3	Y	-0-					-0-
01	0		30	-0-	30	170	3	1	27	3	Y	-0-					-0-
02	196	N	26	-0-	-170	-0-	2	1	24	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	263	11 1	1 9	112	3	Y	1	1	1			2
11	0		104	-0-	104	367	9 1	1 9	94	3	Y	1					3
12	0		104	-0-	104	471	9	1	95	3	Y	-0-	1	1			2
01	0		107	-0-	107	578	9 2	1 9	96	3	Y	2	1	1			3
02	669	N	91	-0-	-578	-0-	8 1	1 9	82	3	Y	1	2	1			2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	136	6	1	65	3	Y	-0-					-0-
11	0		68	-0-	68	204	6	1	62	3	Y	-0-					-0-
12	0		66	-0-	66	270	6	1	60	3	Y	-0-					-0-
01	0		69	-0-	69	339	6	1	63	3	Y	-0-					-0-
02	396	N	57	-0-	-339	-0-	5	1	52	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	332	19	1	149	3	N	-0-					-0-
11	0		162	-0-	162	494	22	1	140	3	N	-0-					-0-
12	0		166	-0-	166	660	18	1	148	3	N	-0-					-0-
01	0		123	-0-	123	783	13	1	110	3	N	-0-					-0-
02	890	N	107	-0-	-783	-0-	11	1	96	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	142	3	1	32	3	N	-0-					-0-
11	0		14	-0-	14	156	1	1	13	3	N	-0-					-0-
12	0		18	-0-	18	174	1	1	17	3	N	-0-					-0-
01	0		14	-0-	14	188	1	1	13	3	N	-0-					-0-
02	209	N	21	-0-	-188	-0-	1	1	20	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		333	-0-	333	659	31 1	1 9	301	3	Y	1	2	1			1
11	0		260	-0-	260	919	29	1	231	3	Y	-0-					1
12	0		3	-0-	3	922	3	3			Y	-0-					1
01	0		296	-0-	296	1218	34	1	262	3	Y	-0-	1	1			-0-
02	1452	N	234	-0-	-1218	-0-	25	1	209	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	24	1	203	3	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	25	1	200	3	N	-0-					-0-
12	248	N	220	-0-	-28	-0-	25	1	195	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	26	1	203	3	N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	21	1	170	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		517	-0-	517	871	93 14	1 9	410	3	Y	13	12	1			17
11	0		434	-0-	434	1305	68 1	1 9	365	3	Y	1	6	1			12
12	0		381	-0-	381	1686	38 23	1 9	320	3	Y	21	10	1			23
01	0		294	-0-	294	1980	33 1	1 9	260	3	Y	1	15	1			9
02	2399	N	419	-0-	-1980	-0-	80 3	1 9	336	3	Y	3					12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	229	23	1	99	3	N	-0-					-0-
11	0		116	-0-	116	345	23	1	93	3	N	-0-					-0-
12	0		122	-0-	122	467	25	1	97	3	N	-0-					-0-
01	0		112	-0-	112	579	23	1	89	3	N	-0-					-0-
02	690	N	111	-0-	-579	-0-	23	1	88	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	166	5	1	81	3	Y	-0-	1	1			-0-
11	0		94	-0-	94	260	7	1	87	3	Y	-0-					-0-
12	0		97	-0-	97	357	8	1	89	3	Y	-0-					-0-
01	0		95	-0-	95	452	8	1	87	3	Y	-0-					-0-
02	543	N	91	-0-	-452	-0-	7	1	84	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1010	-0-	1010	2011	195	1	815	3	Y	-0-					-0-
11	0		1002	-0-	1002	3013	197	1	805	3	Y	-0-					-0-
12	0		1001	-0-	1001	4014	203	1	798	3	Y	-0-					-0-
01	0		971	-0-	971	4985	197	1	774	3	Y	-0-					-0-
02	2800	N	902	-0-	-1898	3087	180	1	722	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3087					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	319	13	1	147	3	Y	-0-					-0-
11	0		153	-0-	153	472	12	1	141	3	Y	-0-					-0-
12	0		152	-0-	152	624	7	1	145	3	Y	-0-					-0-
01	0		140	-0-	140	764	1	1	139	3	Y	-0-					-0-
02	892	N	128	-0-	-764	-0-	128	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	380	15	1	177	3	N	-0-					-0-
11	0		173	-0-	173	553	13	1	160	3	N	-0-					-0-
12	0		178	-0-	178	731	14	1	164	3	N	-0-					-0-
01	0		132	-0-	132	863	10	1	122	3	N	-0-					-0-
02	1036	N	173	-0-	-863	-0-	14	1	159	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		844	-0-	844	1643	66 1	1 9	777	3	N	1	2	1			3
11	0		786	-0-	786	2429	60	1	726	3	N	-0-	2	1			1
12	0		868	-0-	868	3297	68	1	800	3	N	-0-	1	1			-0-
01	0		804	-0-	804	4101	60	1	744	3	N	-0-					-0-
02	2800	N	721	-0-	-2079	2022	57	1	664	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2022					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1065	-0-	1065	1932	210	1	846	3	N	8	8	8			1
							9	9									
11	0		837	-0-	837	2769	190	1	645	3	N	2	2	8			1
							2	9									
12	0		862	-0-	862	3631	196	1	666	3	N	-0-	1	1			-0-
01	0		805	-0-	805	4436	192	1	611	3	N	2	2	8			-0-
							2	9									
02	2800	N	698	-0-	-2102	2334	173	1	522	3	N	3	3	8			-0-
							3	9									
03	0	N	NO RPT	-0-	-0-	2334					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		564	-0-	564	1125	48	1	516	3	Y	-0-					7
11	0		476	-0-	476	1601	40	1	436	3	Y	-0-	1	1			6
12	0		726	-0-	726	2327	63	1	663	3	Y	-0-	6	1			-0-
01	0		721	-0-	721	3048	58	1	663	3	Y	-0-					-0-
02	2800	N	632	-0-	-2168	880	52	1	580	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	880					Y	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	198	9	1	90	3	Y	-0-					-0-
11	0		95	-0-	95	293	11	1	84	3	Y	-0-					-0-
12	0		97	-0-	97	390	12	1	85	3	Y	-0-					-0-
01	0		96	-0-	96	486	11	1	85	3	Y	-0-					-0-
02	570	N	84	-0-	-486	-0-	9	1	75	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		678	-0-	678	1336	30	1	648	3	N	-0-					1
11	0		639	-0-	639	1975	28	1	611	3	N	-0-					1
12	0		662	-0-	662	2637	30	1	632	3	N	-0-					1
01	0		667	-0-	667	3304	31	1	636	3	N	-0-					1
02	2800	N	583	-0-	-2217	1087	27	1	556	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	1087					N	NO RPT					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		39	-0-	39	39	3	1	36	3	N	-0-					-0-
02	64	N	25	-0-	-39	-0-	2	1	23	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	302	14	1	139	3	Y	-0-					-0-
11	0		150	-0-	150	452	17	1	133	3	Y	-0-					-0-
12	0		151	-0-	151	603	18	1	133	3	Y	-0-					-0-
01	0		150	-0-	150	753	17	1	133	3	Y	-0-					-0-
02	883	N	130	-0-	-753	-0-	14	1	116	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	761	382	2			Y	-0-					1
11	0		357	-0-	357	1118	357	2			Y	-0-					1
12	0		359	-0-	359	1477	359	2			Y	-0-					1
01	0		346	-0-	346	1823	346	2			Y	-0-					1
02	2164	N	341	-0-	-1823	-0-	341	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	387	14	1	181	3	N	-0-					2
11	0		189	-0-	189	576	14	1	175	3	N	-0-	1	1			1
12	0		198	-0-	198	774	14	1	183	3	N	1	1	1			1
							1	9									
01	0		199	-0-	199	973	14	1	185	3	N	-0-	1	1			-0-
02	1143	N	170	-0-	-973	-0-	13	1	157	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	601	301	2			Y	-0-					1
11	0		288	-0-	288	889	288	2			Y	-0-					1
12	0		295	-0-	295	1184	295	2			Y	-0-					1
01	0		294	-0-	294	1478	294	2			Y	-0-					1
02	1743	N	265	-0-	-1478	-0-	265	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	226	5	1	110	3	N	-0-					-0-
11	0		114	-0-	114	340	5	1	109	3	N	-0-					-0-
12	0		116	-0-	116	456	5	1	111	3	N	-0-					-0-
01	0		115	-0-	115	571	5	1	110	3	N	-0-					-0-
02	676	N	105	-0-	-571	-0-	5	1	100	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		722	-0-	722	1124	722	3			Y	-0-					-0-
11	0		553	-0-	553	1677	553	3			Y	-0-					-0-
12	0		529	-0-	529	2206	529	3			Y	-0-					-0-
01	0		494	-0-	494	2700	7	1	29	2	Y	-0-					-0-
							458	3									
02	2800	N	532	-0-	-2268	432	38	2	494	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	432					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	635	269	2			N	-0-					-0-
11	0		288	-0-	288	923	288	2			N	-0-					-0-
12	0		293	-0-	293	1216	293	2			N	-0-					-0-
01	0		424	-0-	424	1640	424	2			N	-0-					-0-
02	1966	N	326	-0-	-1640	-0-	326	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	376	11	1	190	3	Y	-0-					-0-
11	0		45	-0-	45	421	2	1	43	3	Y	-0-					-0-
12	0		139	-0-	139	560	8	1	131	3	Y	-0-					-0-
01	0		50	-0-	50	610	4	1	46	3	Y	-0-					-0-
02	654	N	44	-0-	-610	-0-	3	1	41	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	4	2	3			N	-0-					-0-
11	0		1	-0-	1	5	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		1	-0-	1	6	1	3			N	-0-					-0-
02	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	394	25	1	174	3	Y	-0-					-0-
11	0		184	-0-	184	578	23	1	161	3	Y	-0-					-0-
12	0		180	-0-	180	758	19	1	161	3	Y	-0-					-0-
01	0		180	-0-	180	938	20	1	160	3	Y	-0-					-0-
02	1095	N	157	-0-	-938	-0-	16	1	141	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	166	2	1	83	3	Y	-0-					-0-
11	0		82	-0-	82	248	2	1	80	3	Y	-0-					-0-
12	0		77	-0-	77	325	1	1	76	3	Y	-0-					-0-
01	0		77	-0-	77	402	2	1	75	3	Y	-0-					-0-
02	472	N	70	-0-	-402	-0-	2	1	68	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	125	125	3			N	-0-					-0-
11	0		483	-0-	483	608	483	3			N	-0-					-0-
12	0		423	-0-	423	1031	423	3			N	-0-					-0-
01	0		422	-0-	422	1453	422	3			N	-0-					-0-
02	1547	N	94	-0-	-1453	-0-	94	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		453	-0-	453	1099	62	1	391	3	N	-0-					-0-
11	0		1129	-0-	1129	2228	97	1	1032	3	N	-0-					-0-
12	0		1107	-0-	1107	3335	1107	3			N	-0-					-0-
01	0		987	-0-	987	4322	44	1	943	3	N	-0-					-0-
02	2800	N	1007	-0-	-1793	2529	92	1	915	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2529					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		716	-0-	716	1425	32	1	684	3	N	-0-					2
11	0		682	-0-	682	2107	30	1	652	3	N	-0-					2
12	0		711	-0-	711	2818	32	1	679	3	N	-0-					2
01	0		697	-0-	697	3515	32	1	665	3	N	-0-					2
02	2800	N	652	-0-	-2148	1367	30	1	622	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	1367					N	NO RPT					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		670	-0-	670	1378	40	1	630	3	Y	-0-					-0-
11	0		612	-0-	612	1990	33	1	579	3	Y	-0-					-0-
12	0		568	-0-	568	2558	40	1	528	3	Y	-0-					-0-
01	0		676	-0-	676	3234	44	1	632	3	Y	-0-					-0-
02	2800	N	475	-0-	-2325	909	33	1	442	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	909					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		518	-0-	518	1035	41	1	477	3	N	-0-	4	1			5
11	0		499	-0-	499	1534	38	1	461	3	N	-0-	3	1			2
12	0		497	-0-	497	2031	38	1	449	3	N	9	3	1			8
							10	9									
01	0		160	-0-	160	2191	12	1	148	3	N	-0-	7	1			1
02	2191	N	-0-	-0-	-2191	-0-					N	1	1	1			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		532	-0-	532	1046	32	1	500	3	Y	-0-					-0-
11	0		506	-0-	506	1552	27	1	479	3	Y	-0-					-0-
12	0		501	-0-	501	2053	35	1	466	3	Y	-0-					-0-
01	0		505	-0-	505	2558	33	1	472	3	Y	-0-					-0-
02	2800	N	459	-0-	-2341	217	32	1	427	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	217					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1					Y	-0-					-0-
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		-0-	-0-	-0-	1					Y	-0-					-0-
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	171	7	1	77	3	Y	-0-					-0-
11	0		74	-0-	74	245	6	1	68	3	Y	-0-					-0-
12	0		76	-0-	76	321	7	1	69	3	Y	-0-					-0-
01	0		78	-0-	78	399	6	1	72	3	Y	-0-					-0-
02	474	N	75	-0-	-399	-0-	6	1	69	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		967	-0-	967	1921	76	1	881	3	N	9	4	1			15
								10 9									
11	0		925	-0-	925	2846	61	1	856	3	N	7	11	1			11
							8	9									
12	0		988	-0-	988	3834	66	1	908	3	N	13	9	1			15
							14	9									
01	0		966	-0-	966	4800	67	1	884	3	N	14	23	1			6
							15	9									
02	2800	N	904	-0-	-1896	2904	58	1	827	3	N	17	7	1			16
							19	9									
03	0	N	NO RPT	-0-	-0-	2904					N	NO RPT					16

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

10	0		249	-0-	249	496	20	1	229	3	N	-0-					-0-
11	0		228	-0-	228	724	15	1	213	3	N	-0-					-0-
12	0		229	-0-	229	953	16	1	213	3	N	-0-					-0-
01	0		449	-0-	449	1402	32	1	417	3	N	-0-					-0-
02	1738	N	336	-0-	-1402	-0-	22	1	314	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

10	0		41	-0-	41	74	12	1	29	3	N	-0-					-0-
11	0		48	-0-	48	122	20	1	28	3	N	-0-					-0-
12	0		40	-0-	40	162	15	1	25	3	N	-0-					-0-
01	0		29	-0-	29	191	5	1	24	3	N	-0-					-0-
02	225	N	34	-0-	-191	-0-	7	1	27	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

10	0		1227	-0-	1227	2439	154	1	1073	2	Y	-0-					-0-
11	0		1171	-0-	1171	3610	183	1	988	2	Y	-0-					-0-
12	0		1209	-0-	1209	4819	239	1	970	2	Y	-0-					-0-
01	0		1160	-0-	1160	5979	231	1	929	2	Y	-0-					-0-
02	2800	N	1039	-0-	-1761	4218	228	1	811	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4218					Y	NO RPT					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		328	-0-	328	610	29	1	299	3	Y	-0-					1
11	0		338	-0-	338	948	27	1	311	3	Y	-0-					1
12	0		243	-0-	243	1191	16	1	227	3	Y	-0-					1
01	0		216	-0-	216	1407	13	1	203	3	Y	-0-					1
02	1957	N	550	-0-	-1407	-0-	34	1	516	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		444	-0-	444	875	35	1	409	3	N	-0-					-0-
11	0		428	-0-	428	1303	29	1	399	3	N	-0-					-0-
12	0		432	-0-	432	1735	29	1	403	3	N	-0-					-0-
01	0		430	-0-	430	2165	31	1	399	3	N	-0-					-0-
02	2540	N	375	-0-	-2165	-0-	25	1	350	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	363	5	1	181	3	Y	-0-					-0-
11	0		176	-0-	176	539	4	1	172	3	Y	-0-					-0-
12	0		176	-0-	176	715	3	1	173	3	Y	-0-					-0-
01	0		178	-0-	178	893	4	1	174	3	Y	-0-					-0-
02	1052	N	159	-0-	-893	-0-	4	1	155	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	388	10	1	197	2	Y	-0-					-0-
11	0		167	-0-	167	555	13	1	154	2	Y	-0-					-0-
12	0		168	-0-	168	723	21	1	147	2	Y	-0-					-0-
01	0		181	-0-	181	904	22	1	159	2	Y	-0-					-0-
02	1056	N	152	-0-	-904	-0-	22	1	130	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		438	-0-	438	849	101	1	337	2	Y	-0-					1
11	0		415	-0-	415	1264	85	1	330	2	Y	-0-					1
12	0		429	-0-	429	1693	91	1	338	2	Y	-0-					1
01	0		444	-0-	444	2137	101	1	343	2	Y	-0-					1
02	2546	N	409	-0-	-2137	-0-	91	1	318	2	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		432	-0-	432	857	34 6	1 9	392	3	N	5	2	1			7
11	0		398	-0-	398	1255	26 3	1 9	369	3	N	3	5	1			5
12	0		394	-0-	394	1649	26 6	1 9	362	3	N	5	4	1			6
01	0		442	-0-	442	2091	31 9	1 9	402	3	N	8	10	1	1	8	3
02	2467	N	376	-0-	-2091	-0-	24 7	1 9	345	3	N	6	3	1			6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	174	6	1	83	3	N	-0-					-0-
11	0		95	-0-	95	269	7	1	88	3	N	-0-					-0-
12	0		86	-0-	86	355	6	1	80	3	N	-0-					-0-
01	0		97	-0-	97	452	7	1	90	3	N	-0-					-0-
02	536	N	84	-0-	-452	-0-	6	1	78	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		300	-0-	300	605	7	1	293	3	Y	-0-					-0-
11	0		293	-0-	293	898	7	1	286	3	Y	-0-					-0-
12	0		280	-0-	280	1178	5	1	275	3	Y	-0-					-0-
01	0		287	-0-	287	1465	7	1	280	3	Y	-0-					-0-
02	1697	N	232	-0-	-1465	-0-	6	1	226	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		710	-0-	710	1406	190	1	520	3	N	-0-					-0-
11	0		674	-0-	674	2080	184	1	490	3	N	-0-					-0-
12	0		549	-0-	549	2629	190	1	359	3	N	-0-					-0-
01	0		93	-0-	93	2722	86	1	7	3	N	-0-					-0-
02	2798	N	76	-0-	-2722	-0-	18	1	58	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	445	34	1	198	3	N	3					4
							3	9									
11	0		228	-0-	228	673	36	1	188	3	N	4					8
							4	9									
12	0		231	-0-	231	904	36	1	194	3	N	1					9
							1	9									
01	0		228	-0-	228	1132	37	1	191	3	N	-0-	8	1			1
02	1333	N	201	-0-	-1132	-0-	34	1	165	3	N	2					3
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	367	188	3			N	-0-					-0-
11	0		180	-0-	180	547	180	3			N	-0-					-0-
12	0		189	-0-	189	736	189	3			N	-0-					-0-
01	0		187	-0-	187	923	187	3			N	-0-					-0-
02	1090	N	167	-0-	-923	-0-	167	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	34	22	3			Y	-0-					-0-
11	0		16	-0-	16	50	16	3			Y	-0-					-0-
12	0		36	-0-	36	86	36	3			Y	-0-					-0-
01	0		21	-0-	21	107	21	3			Y	-0-					-0-
02	135	N	28	-0-	-107	-0-	28	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		515	-0-	515	1034	515	2			Y	-0-					-0-
11	0		473	-0-	473	1507	473	2			Y	-0-					-0-
12	0		497	-0-	497	2004	497	2			Y	-0-					-0-
01	0		513	-0-	513	2517	513	2			Y	-0-					-0-
02	2800	N	459	-0-	-2341	176	459	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	176					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	549	12	1	236	2	Y	-0-					-0-
11	0		345	-0-	345	894	27	1	318	2	Y	-0-					-0-
12	0		506	-0-	506	1400	63	1	443	2	Y	-0-					-0-
01	0		648	-0-	648	2048	79	1	569	2	Y	-0-					-0-
02	2602	N	554	-0-	-2048	-0-	80	1	474	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		396	-0-	396	867	24	1	372	3	Y	-0-					-0-
11	0		382	-0-	382	1249	21	1	361	3	Y	-0-					-0-
12	0		439	-0-	439	1688	31	1	408	3	Y	-0-					-0-
01	0		382	-0-	382	2070	25	1	357	3	Y	-0-					-0-
02	2390	N	320	-0-	-2070	-0-	22	1	298	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	907	343	3			N	-0-					-0-
11	0		419	-0-	419	1326	419	3			N	-0-					-0-
12	0		327	-0-	327	1653	327	3			N	-0-					-0-
01	0		307	-0-	307	1960	307	3			N	-0-					-0-
02	2187	N	227	-0-	-1960	-0-	227	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		431	-0-	431	834	11	1	420	3	Y	-0-					-0-
11	0		423	-0-	423	1257	10	1	413	3	Y	-0-					-0-
12	0		425	-0-	425	1682	7	1	418	3	Y	-0-					-0-
01	0		434	-0-	434	2116	10	1	424	3	Y	-0-					-0-
02	2485	N	369	-0-	-2116	-0-	9	1	360	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		322	-0-	322	657	33	1	289	3	Y	-0-					-0-
11	0		187	-0-	187	844	20	1	167	3	Y	-0-					-0-
12	0		268	-0-	268	1112	20	1	248	3	Y	-0-					-0-
01	0		107	-0-	107	1219	7	1	100	3	Y	-0-					-0-
02	1349	N	130	-0-	-1219	-0-	10	1	120	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	109	53	2			Y	-0-					-0-
11	0		45	-0-	45	154	45	2			Y	-0-					-0-
12	0		42	-0-	42	196	42	2			Y	-0-					-0-
01	0		22	-0-	22	218	22	2			Y	-0-					-0-
02	224	N	6	-0-	-218	-0-	6	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	22	11	3			N	-0-					-0-
11	0		4	-0-	4	26	4	3			N	-0-					-0-
12	0		12	-0-	12	38	12	3			N	-0-					-0-
01	0		13	-0-	13	51	13	3			N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	77	1	36	3	N	-0-					-0-
11	120	N	107	-0-	-13	-0-	75	1	32	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	77	1	36	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	77	1	29	3	N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	70	1	22	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	268	9	1	60	3	Y	-0-					-0-
11	0		143	-0-	143	411	2	1	127	2	Y	-0-					-0-
							14	3									
12	0		306	-0-	306	717	305	2	1	3	Y	-0-					-0-
01	0		186	-0-	186	903	185	2	1	3	Y	-0-					-0-
02	1136	N	233	-0-	-903	-0-	232	2	1	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	178	88	3			Y	-0-					-0-
11	0		75	-0-	75	253	75	3			Y	-0-					-0-
12	0		91	-0-	91	344	91	3			Y	-0-					-0-
01	0		84	-0-	84	428	84	3			Y	-0-					-0-
02	510	N	82	-0-	-428	-0-	82	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	348	151	3			Y	-0-					-0-
11	0		195	-0-	195	543	195	3			Y	-0-					-0-
12	0		172	-0-	172	715	172	3			Y	-0-					-0-
01	0		171	-0-	171	886	171	3			Y	-0-					-0-
02	1047	N	161	-0-	-886	-0-	161	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	276	13	1	117	3	Y	-0-					-0-
11	0		161	-0-	161	437	17	1	144	3	Y	-0-					-0-
12	0		157	-0-	157	594	12	1	145	3	Y	-0-					-0-
01	0		135	-0-	135	729	9	1	126	3	Y	-0-					-0-
02	842	N	113	-0-	-729	-0-	8	1	105	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		469	-0-	469	714	22	1	447	2	Y	-0-					-0-
11	0		636	-0-	636	1350	50	1	586	2	Y	-0-					-0-
12	0		621	-0-	621	1971	77	1	544	2	Y	-0-					-0-
01	0		630	-0-	630	2601	77	1	553	2	Y	-0-					-0-
02	2800	N	551	-0-	-2249	352	79	1	472	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	352					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	123 -0-	123	255	11	1	112	3	Y	-0-					-0-
11			0	112 -0-	112	367	9	1	103	3	Y	-0-					-0-
12			0	120 -0-	120	487	7	1	113	3	Y	-0-					-0-
01			0	110 -0-	110	597	8	1	102	3	Y	-0-					-0-
02	691	N	94	-0-	-597	-0-	7	1	87	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	424 -0-	424	839	36	1	388	3	Y	-0-					-0-
11			0	398 -0-	398	1237	33	1	365	3	Y	-0-					-0-
12			0	412 -0-	412	1649	36	1	376	3	Y	-0-					-0-
01			0	421 -0-	421	2070	34	1	387	3	Y	-0-					-0-
02	2449	N	379	-0-	-2070	-0-	31	1	348	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	395 -0-	395	811	395	3			Y	-0-					-0-
11			0	384 -0-	384	1195	384	3			Y	-0-					-0-
12			0	364 -0-	364	1559	364	3			Y	-0-					-0-
01			0	275 -0-	275	1834	4	1	271	3	Y	-0-					-0-
02	2200	N	366	-0-	-1834	-0-	366	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	830 -0-	830	3273	39	1	791	2	Y	-0-					-0-
11			0	784 -0-	784	4057	62	1	722	2	Y	-0-					-0-
12			0	789 -0-	789	4846	98	1	691	2	Y	-0-					-0-
01	T. A.		785	-0-	785	5631	96	1	689	2	Y	-0-					-0-
02	T. A.		699	-0-	699	6330	101	1	598	2	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	6330					Y	NO RPT					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	193 -0-	193	387	193	3			Y	-0-					-0-
11			0	177 -0-	177	564	177	3			Y	-0-					-0-
12			0	182 -0-	182	746	182	3			Y	-0-					-0-
01			0	168 -0-	168	914	3	1	165	3	Y	-0-					-0-
02	1076	N	162	-0-	-914	-0-	162	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	-0-					Y	-0-					-0-
11			0	-0- -0-	-0-	-0-					Y	-0-					-0-
12			0	-0- -0-	-0-	-0-					Y	-0-					-0-
01			0	-0- -0-	-0-	-0-					Y	-0-					-0-
02	0	N		-0- -0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	86 -0-	86	170	8	1	78	3	N	-0-					-0-
11			0	80 -0-	80	250	7	1	73	3	N	-0-					-0-
12			0	84 -0-	84	334	7	1	77	3	N	-0-					-0-
01			0	85 -0-	85	419	7	1	77	3	N	1	1	8			-0-
							1	9									
02	501	N	82	-0-	-419	-0-	7	1	75	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	308	-0-	-281	-0-	308	3			Y	-0-					-0-
11	330	X	294	-0-	-36	-0-	294	3			Y	-0-					-0-
12	315	X	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	4	1	271	3	Y	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	445 -0-	445	1859	445	3			Y	-0-					-0-
11			0	383 -0-	383	2242	383	3			Y	-0-					-0-
12			0	367 -0-	367	2609	367	3			Y	-0-					-0-
01	T. A.			263 -0-	263	2872	4	1	259	3	Y	-0-					-0-
02	T. A.			350 -0-	350	3222	350	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	3222					Y	NO RPT					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	711 -0-	711	1412	253	1	458	2	Y	-0-					-0-
11			0	717 -0-	717	2129	262	1	455	2	Y	-0-					-0-
12			0	733 -0-	733	2862	293	1	440	2	Y	-0-					-0-
01			0	757 -0-	757	3619	295	1	462	2	Y	-0-					-0-
02	2800	N	675	-0-	-2125	1494	275	1	400	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1494					Y	NO RPT					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	72 -0-	72	157	72	3			Y	-0-					-0-
11			0	61 -0-	61	218	61	3			Y	-0-					-0-
12			0	54 -0-	54	272	54	3			Y	-0-					-0-
01			0	39 -0-	39	311	1	1	38	3	Y	-0-					-0-
02	517	N	206	-0-	-311	-0-	206	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		838	-0-	838	1687	838	3			Y	-0-					-0-
11	0		792	-0-	792	2479	792	3			Y	-0-					-0-
12	0		792	-0-	792	3271	792	3			Y	-0-					-0-
01	0		695	-0-	695	3966	11	1	684	3	Y	-0-					-0-
02	2800	N	702	-0-	-2098	1868	702	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1868					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		927	-0-	927	1842	73	1	854	3	N	-0-					-0-
11	0		792	-0-	792	2634	60	1	732	3	N	-0-					-0-
12	0		899	-0-	899	3533	70	1	829	3	N	-0-					-0-
01	0		1067	-0-	1067	4600	79	1	988	3	N	-0-					-0-
02	2800	N	955	-0-	-1845	2755	76	1	879	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2755					N	NO RPT					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	350	95	1	1	3	N	-0-					1
11	0		92	-0-	92	442	92	1			N	-0-					1
12	0		-0-	-0-	-0-	442					N	-0-					1
01	0		-0-	-0-	-0-	442					N	-0-					1
02	442	N	-0-	-0-	-442	-0-					N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		296	-0-	296	609	296	3			N	-0-					-0-
11	0		257	-0-	257	866	257	3			N	-0-					-0-
12	0		262	-0-	262	1128	262	3			N	-0-					-0-
01	0		234	-0-	234	1362	234	3			N	-0-					-0-
02	1608	N	246	-0-	-1362	-0-	246	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	292	147	3			N	-0-					-0-
11	0		140	-0-	140	432	140	3			N	-0-					-0-
12	0		142	-0-	142	574	142	3			N	-0-					-0-
01	0		124	-0-	124	698	124	3			N	-0-					-0-
02	835	N	137	-0-	-698	-0-	137	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					309
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					309

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		31	-0-	31	31	31	3			Y	-0-					1
01	0		-0-	-0-	-0-	31					Y	-0-					1
02	31	N	-0-	-0-	-31	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

10	0		226	-0-	226	488	10	1	216	3	N	-0-					1
11	0		234	-0-	234	722	10	1	223	3	N	1	1	1			1
							1	9									
12	0		251	-0-	251	973	11	1	239	3	N	1					2
							1	9									
01	0		558	-0-	558	1531	26	1	530	3	N	2	2	1			2
							2	9									
02	1982	N	451	-0-	-1531	-0-	20	1	424	3	N	6					8
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

10	0		361	-0-	361	704	28	1	333	3	N	-0-					-0-
11	0		342	-0-	342	1046	26	1	316	3	N	-0-					-0-
12	0		333	-0-	333	1379	26	1	307	3	N	-0-					-0-
01	0		284	-0-	284	1663	21	1	263	3	N	-0-					-0-
02	2079	N	416	-0-	-1663	-0-	33	1	383	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

10	0		522	-0-	522	1157	52	1	470	3	Y	-0-					-0-
11	0		456	-0-	456	1613	85	1	371	3	Y	-0-					-0-
12	0		452	-0-	452	2065	55	1	397	3	Y	-0-					-0-
01	0		647	-0-	647	2712	109	1	538	3	Y	-0-					-0-
02	2800	N	518	-0-	-2282	430	91	1	427	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	430					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	125	9	1	58	3	N	-0-					-0-
11	0		77	-0-	77	202	9	1	68	3	N	-0-					-0-
12	0		64	-0-	64	266	11	1	53	3	N	-0-					-0-
01	0		37	-0-	37	303	5	1	32	3	N	-0-					-0-
02	344	N	41	-0-	-303	-0-	6	1	35	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	179	3	1	111	3	Y	-0-					-0-
11	0		104	-0-	104	283	3	1	101	3	Y	-0-					-0-
12	0		94	-0-	94	377	2	1	92	3	Y	-0-					-0-
01	0		83	-0-	83	460	2	1	81	3	Y	-0-					-0-
02	543	N	83	-0-	-460	-0-	2	1	81	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	299	10	1	119	3	Y	-0-					1
11	0		55	-0-	55	354	4	1	51	3	Y	-0-					1
12	0		259	-0-	259	613	12	1	247	3	Y	-0-					1
01	0		157	-0-	157	770	1	1	156	3	Y	-0-					1
02	826	N	56	-0-	-770	-0-	56	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	760	9	1	179	2	Y	-0-					-0-
11	0		180	-0-	180	940	14	1	166	2	Y	-0-					-0-
12	0		182	-0-	182	1122	23	1	159	2	Y	-0-					-0-
01	T. A.		185	-0-	185	1307	23	1	162	2	Y	-0-					-0-
02	T. A.		162	-0-	162	1469	23	1	139	2	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	1469					Y	NO RPT					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		413	-0-	413	830	413	3			Y	-0-					1
11	0		387	-0-	387	1217	387	3			Y	-0-					1
12	0		397	-0-	397	1614	397	3			Y	-0-					1
01	0		337	-0-	337	1951	5	1	332	3	Y	-0-					1
02	2313	N	362	-0-	-1951	-0-	362	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		560	-0-	560	985	559	3	1	9	N	1	1	8			-0-
11	0		475	-0-	475	1460	475	3			N	-0-					-0-
12	0		540	-0-	540	2000	540	3			N	-0-					-0-
01	0		459	-0-	459	2459	458	3	1	9	N	1	1	8			-0-
02	2671	N	212	-0-	-2459	-0-	211	3	1	9	N	1	1	8			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	716	9	1	108	3	Y	-0-					9
11	0		127	-0-	127	843	9	1	118	3	Y	-0-	9	1			-0-
12	0		70	-0-	70	913	5	1	65	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	913					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		499	-0-	499	1000	22	1	477	3	N	-0-					2
11	0		493	-0-	493	1493	22	1	470	3	N	1	2	1			1
							1	9									
12	0		509	-0-	509	2002	23	1	484	3	N	2					3
							2	9									
01	0		448	-0-	448	2450	21	1	427	3	N	-0-	2	1			1
02	2800	N	432	-0-	-2368	82	20	1	412	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	82					N	NO RPT					1

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	864	37	1	402	3	Y	-0-					2
11	0		452	-0-	452	1316	36	1	397	3	Y	17					19
							19	9									
12	0		434	-0-	434	1750	37	1	396	3	Y	1	19	1			1
							1	9									
01	0		445	-0-	445	2195	36	1	408	3	Y	1					2
							1	9									
02	2605	N	410	-0-	-2195	-0-	33	1	368	3	Y	8					10
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		425	-0-	425	842	425	2			Y	-0-					-0-
11	0		402	-0-	402	1244	402	2			Y	-0-					-0-
12	0		412	-0-	412	1656	412	2			Y	-0-					-0-
01	0		416	-0-	416	2072	416	2			Y	-0-					-0-
02	2449	N	377	-0-	-2072	-0-	377	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	474	240	2			Y	-0-					-0-
11	0		227	-0-	227	701	227	2			Y	-0-					-0-
12	0		231	-0-	231	932	231	2			Y	-0-					-0-
01	0		234	-0-	234	1166	234	2			Y	-0-					-0-
02	1380	N	214	-0-	-1166	-0-	214	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-		312	617	23	1	287	3	Y	2					6
								2	9									
11	0		300	-0-		300	917	22	1	278	3	Y	-0-	6	1			-0-
12	0		292	-0-		292	1209	21	1	271	3	Y	-0-					-0-
01	0		295	-0-		295	1504	23	1	272	3	Y	-0-					-0-
02	1768	N	264	-0-		-1504	-0-	21	1	243	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		383	-0-		383	757	29	1	354	3	Y	-0-					-0-
11	0		373	-0-		373	1130	28	1	345	3	Y	-0-					-0-
12	0		364	-0-		364	1494	26	1	338	3	Y	-0-					-0-
01	0		401	-0-		401	1895	31	1	370	3	Y	-0-					-0-
02	2248	N	353	-0-		-1895	-0-	28	1	325	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		984	-0-		984	1738	74	1	910	3	Y	-0-					-0-
11	0		833	-0-		833	2571	62	1	771	3	Y	-0-					-0-
12	0		786	-0-		786	3357	57	1	729	3	Y	-0-					-0-
01	0		814	-0-		814	4171	64	1	750	3	Y	-0-					-0-
02	2800	N	659	-0-		-2141	2030	53	1	606	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	2030					Y	NO RPT					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		609	-0-		609	1211	48	1	561	3	N	-0-					-0-
11	0		571	-0-		571	1782	43	1	528	3	N	-0-					-0-
12	0		575	-0-		575	2357	45	1	530	3	N	-0-					-0-
01	0		570	-0-		570	2927	42	1	528	3	N	-0-					-0-
02	2800	N	515	-0-		-2285	642	41	1	474	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	642					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-		192	422	16	1	176	3	Y	-0-					-0-
11	0		2	-0-		2	424	1	3	1	9	Y	1	1	8			-0-
12	0		1	-0-		1	425	1	3			Y	-0-					-0-
01	0		-0-	-0-		-0-	425					Y	-0-					-0-
02	452	X	27	-0-		-425	-0-	2	1	25	3	Y	-0-					-0-
03	186	X	NO RPT	-0-		-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		34	-0-	34	67	1	1	33	3	Y	-0-			-0-
11	0		32	-0-	32	99	1	1	31	3	Y	-0-			-0-
12	0		41	-0-	41	140	1	1	40	3	Y	-0-			-0-
01	0		75	-0-	75	215	2	1	73	3	Y	-0-			-0-
02	277	N	62	-0-	-215	-0-	2	1	60	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		210	-0-	210	420	5	1	205	3	Y	-0-			-0-
11	0		188	-0-	188	608	5	1	183	3	Y	-0-			-0-
12	0		184	-0-	184	792	3	1	181	3	Y	-0-			-0-
01	0		191	-0-	191	983	4	1	187	3	Y	-0-			-0-
02	1149	N	166	-0-	-983	-0-	4	1	162	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		111	-0-	111	216	3	1	108	3	Y	-0-			-0-
11	0		107	-0-	107	323	3	1	104	3	Y	-0-			-0-
12	0		100	-0-	100	423	2	1	98	3	Y	-0-			-0-
01	0		109	-0-	109	532	3	1	106	3	Y	-0-			-0-
02	623	N	91	-0-	-532	-0-	2	1	89	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		342	-0-	342	600	342	3			N	-0-			-0-
11	0		332	-0-	332	932	332	3			N	-0-			-0-
12	0		385	-0-	385	1317	385	3			N	-0-			-0-
01	0		349	-0-	349	1666	349	3			N	-0-			-0-
02	1981	N	315	-0-	-1666	-0-	315	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		458	-0-	458	885	458	3			N	-0-			1
11	0		426	-0-	426	1311	426	3			N	-0-			1
12	0		430	-0-	430	1741	430	3			N	-0-			1
01	0		428	-0-	428	2169	428	3			N	-0-			1
02	2566	N	397	-0-	-2169	-0-	397	3			N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		26	-0-	26	53	26	3			N	-0-			-0-
11	0		24	-0-	24	77	24	3			N	-0-			-0-
12	0		23	-0-	23	100	23	3			N	-0-			-0-
01	0		22	-0-	22	122	22	3			N	-0-			-0-
02	141	N	19	-0-	-122	-0-	19	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	22	-0-	22	45	2	1	20	3	N	-0-					-0-
11		0	8	-0-	8	53	1	1	7	3	N	-0-					-0-
12		0	52	-0-	52	105	4	1	48	3	N	-0-					-0-
01		0	14	-0-	14	119	1	1	13	3	N	-0-					-0-
02	130	N	11	-0-	-119	-0-	1	1	10	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		0	1	-0-	1	1	1	3			Y	-0-					-0-
12		0	2	-0-	2	3	2	3			Y	-0-					-0-
01		0	3	-0-	3	6	3	3			Y	-0-					-0-
02	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	290	-0-	290	572	26	1	264	3	Y	-0-					-0-
11		0	277	-0-	277	849	35	1	242	3	Y	-0-					-0-
12		0	284	-0-	284	1133	38	1	246	3	Y	-0-					-0-
01		0	279	-0-	279	1412	25	1	254	3	Y	-0-					-0-
02	1661	N	249	-0-	-1412	-0-	21	1	228	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	378	-0-	378	751	378	3			N	-0-					-0-
11		0	477	-0-	477	1228	477	3			N	-0-					-0-
12		0	453	-0-	453	1681	453	3			N	-0-					-0-
01		0	457	-0-	457	2138	457	3			N	-0-					-0-
02	2542	N	404	-0-	-2138	-0-	404	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	690	-0-	690	2279	32	1	658	2	Y	-0-					-0-
11		0	544	-0-	544	2823	43	1	501	2	Y	-0-					-0-
12		0	279	-0-	279	3102	35	1	244	2	Y	-0-					-0-
01	T. A.		893	-0-	893	3995	109	1	784	2	Y	-0-					-0-
02	T. A.		662	-0-	662	4657	95	1	567	2	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	4657					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	191	-0-	191	384	17 1	1 9	173	3	Y	1					2
11		0	198	-0-	198	582	25 1	1 9	172	3	Y	1	1	1			2
12		0	197	-0-	197	779	27	1	170	3	Y	-0-	1	1			1
01		0	201	-0-	201	980	18	1	183	3	Y	-0-					1
02	1165	N	185	-0-	-980	-0-	15	1	170	3	Y	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-		49	89	49	3			Y	-0-					-0-
11	0		51	-0-		51	140	51	3			Y	-0-					-0-
12	0		60	-0-		60	200	60	3			Y	-0-					-0-
01	0		42	-0-		42	242	1	1	41	3	Y	-0-					-0-
02	286	N	44	-0-		-242	-0-	44	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		179	-0-		179	355	18	1	161	3	Y	-0-					-0-
11	0		-0-	-0-		-0-	355					Y	-0-					-0-
12	0		-0-	-0-		-0-	355					Y	-0-					-0-
01	0		-0-	-0-		-0-	355					Y	-0-					-0-
02	355	N	-0-	-0-		-355	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-		15	27	1	1	14	3	Y	-0-					-0-
11	0		9	-0-		9	36	1	1	8	3	Y	-0-					-0-
12	0		-0-	-0-		-0-	36					Y	-0-					-0-
01	0		1	-0-		1	37	1	3			Y	-0-					-0-
02	43	N	6	-0-		-37	-0-	1	1	5	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		528	-0-		528	1048	32	1	496	3	N	-0-					-0-
11	0		626	-0-		626	1674	34	1	592	3	N	-0-					-0-
12	0		688	-0-		688	2362	48	1	640	3	N	-0-					-0-
01	0		511	-0-		511	2873	33	1	478	3	N	-0-					-0-
02	2800	N	581	-0-		-2219	654	41	1	540	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	654					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-		270	662	34	1	236	3	Y	-0-					-0-
11	0		184	-0-		184	846	23	1	161	3	Y	-0-					-0-
12	0		167	-0-		167	1013	18	1	149	3	Y	-0-					-0-
01	0		279	-0-		279	1292	31	1	248	3	Y	-0-					-0-
02	1878	N	586	-0-		-1292	-0-	59	1	527	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	204	14	1	88	3	N	-0-					-0-
11	0		92	-0-	92	296	10	1	82	3	N	-0-					-0-
12	0		92	-0-	92	388	11	1	81	3	N	-0-					-0-
01	0		92	-0-	92	480	12	1	80	3	N	-0-					-0-
02	563	N	83	-0-	-480	-0-	12	1	71	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

10	0		553	-0-	553	1106	33	1	520	3	N	-0-					-0-
11	0		525	-0-	525	1631	28	1	497	3	N	-0-					-0-
12	0		431	-0-	431	2062	30	1	401	3	N	-0-					-0-
01	0		275	-0-	275	2337	18	1	257	3	N	-0-					-0-
02	2433	N	96	-0-	-2337	-0-	7	1	89	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

10	0		238	-0-	238	458	238	3			N	-0-					-0-
11	0		207	-0-	207	665	207	3			N	-0-					-0-
12	0		195	-0-	195	860	195	3			N	-0-					-0-
01	0		175	-0-	175	1035	175	3			N	-0-					-0-
02	1244	N	209	-0-	-1035	-0-	209	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

10	0		962	-0-	962	1886	58	1	904	3	Y	-0-					-0-
11	0		924	-0-	924	2810	50	1	874	3	Y	-0-					-0-
12	0		951	-0-	951	3761	66	1	885	3	Y	-0-					-0-
01	0		942	-0-	942	4703	61	1	881	3	Y	-0-					-0-
02	2800	N	853	-0-	-1947	2756	60	1	793	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2756					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

10	0		996	-0-	996	1942	60	1	936	3	Y	-0-					-0-
11	0		848	-0-	848	2790	46	1	802	3	Y	-0-					-0-
12	0		734	-0-	734	3524	51	1	683	3	Y	-0-					-0-
01	0		7	-0-	7	3531	7	3			Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	731					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	731					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

10	0		966	-0-	966	1922	58	1	908	3	Y	-0-					-0-
11	0		890	-0-	890	2812	48	1	842	3	Y	-0-					-0-
12	0		904	-0-	904	3716	63	1	841	3	Y	-0-					-0-
01	0		850	-0-	850	4566	55	1	795	3	Y	-0-					-0-
02	2800	N	760	-0-	-2040	2526	53	1	707	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2526					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1121	-0-	1121	2040	67	1	1054	3	Y	-0-					-0-
11	0		1134	-0-	1134	3174	61	1	1073	3	Y	-0-					-0-
12	0		1133	-0-	1133	4307	79	1	1054	3	Y	-0-					-0-
01	0		1053	-0-	1053	5360	68	1	985	3	Y	-0-					-0-
02	2800	N	926	-0-	-1874	3486	65	1	861	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3486					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		561	-0-	561	1100	33	1	528	2	Y	-0-					-0-
11	0		541	-0-	541	1641	33	1	508	2	Y	-0-					-0-
12	0		548	-0-	548	2189	33	1	515	2	Y	-0-					-0-
01	0		558	-0-	558	2747	34	1	524	2	Y	-0-					-0-
02	2800	N	469	-0-	-2331	416	32	1	437	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	416					Y	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		288	-0-	288	579	27	1	261	3	Y	-0-					-0-
11	0		268	-0-	268	847	30	1	238	3	Y	-0-					-0-
12	0		257	-0-	257	1104	31	1	226	3	Y	-0-					-0-
01	0		268	-0-	268	1372	31	1	237	3	Y	-0-					-0-
02	1604	N	232	-0-	-1372	-0-	25	1	207	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	450	26	1	202	3	Y	-0-					-0-
11	0		191	-0-	191	641	14	1	177	3	Y	-0-					-0-
12	0		191	-0-	191	832	15	1	176	3	Y	-0-					-0-
01	0		189	-0-	189	1021	16	1	173	3	Y	-0-					-0-
02	1251	N	230	-0-	-1021	-0-	69	1	161	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		509	-0-	509	1041	40	1	463	3	N	5	3	1			8
							6	9									
11	0		344	-0-	344	1385	23	1	320	3	N	1	5	1			4
							1	9									
12	0		494	-0-	494	1879	33	1	451	3	N	9	4	1			9
							10	9									
01	0		544	-0-	544	2423	38	1	499	3	N	6	12	1			3
							7	9									
02	2800	N	507	-0-	-2293	130	33	1	461	3	N	12	4	1			11
							13	9									
03	0	N	NO RPT	-0-	-0-	130					N	NO RPT					11

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		872	-0-	872	1720	41	1	831	2	Y	-0-					-0-
11	0		967	-0-	967	2687	76	1	891	2	Y	-0-					-0-
12	0		961	-0-	961	3648	120	1	841	2	Y	-0-					-0-
01	0		860	-0-	860	4508	105	1	755	2	Y	-0-					-0-
02	2800	N	704	-0-	-2096	2412	101	1	603	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2412					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		609	-0-	609	1189	67	1	542	3	Y	-0-	2	1			-0-
11	0		522	-0-	522	1711	47	1	475	3	Y	-0-					-0-
12	0		628	-0-	628	2339	120	1	508	3	Y	-0-					-0-
01	0		545	-0-	545	2884	61	1	484	3	Y	-0-					-0-
02	2800	N	514	-0-	-2286	598	62	1	452	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	598					Y	NO RPT					-0-

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	812	32	1	378	3	N	-0-					-0-
11	0		386	-0-	386	1198	29	1	357	3	N	-0-					-0-
12	0		392	-0-	392	1590	31	1	361	3	N	-0-					-0-
01	0		388	-0-	388	1978	29	1	359	3	N	-0-					-0-
02	2353	N	375	-0-	-1978	-0-	30	1	345	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	393	16	1	177	3	N	-0-					1
11	0		176	-0-	176	569	15	1	161	3	N	-0-					1
12	0		169	-0-	169	738	15	1	154	3	N	-0-	1	1			-0-
01	0		165	-0-	165	903	13	1	152	3	N	-0-					-0-
02	1048	N	145	-0-	-903	-0-	12	1	133	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		449	-0-	449	887	145	1	304	3	N	-0-					-0-
11	0		419	-0-	419	1306	139	1	280	3	N	-0-					-0-
12	0		194	-0-	194	1500	112	1	82	3	N	-0-					-0-
01	0		134	-0-	134	1634	105	1	29	3	N	-0-					-0-
02	1726	N	92	-0-	-1634	-0-	92	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		493	-0-	493	1026	33	1	460	3	Y	-0-					-0-
11	0		460	-0-	460	1486	33	1	427	3	Y	-0-					-0-
12	0		638	-0-	638	2124	46	1	592	3	Y	-0-					-0-
01	0		1091	-0-	1091	3215	77	1	1014	3	Y	-0-					-0-
02	2800	N	491	-0-	-2309	906	10	1	481	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	906					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		827	-0-	827	1645	102	1	725	3	Y	-0-					-0-
11	0		840	-0-	840	2485	82	1	758	3	Y	-0-					-0-
12	0		957	-0-	957	3442	90	1	867	3	Y	-0-					-0-
01	0		793	-0-	793	4235	69	1	724	3	Y	-0-					-0-
02	2800	N	757	-0-	-2043	2192	67	1	690	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2192					Y	NO RPT					-0-

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		442	-0-	442	886	35	1	407	3	N	-0-					-0-
11	0		425	-0-	425	1311	32	1	393	3	N	-0-					-0-
12	0		360	-0-	360	1671	28	1	332	3	N	-0-					-0-
01	0		472	-0-	472	2143	35	1	437	3	N	-0-					-0-
02	2509	N	366	-0-	-2143	-0-	29	1	337	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	68	4	1	55	3	N	-0-					-0-
11	0		45	-0-	45	113	4	1	41	3	N	-0-					-0-
12	0		66	-0-	66	179	4	1	62	3	N	-0-					-0-
01	0		69	-0-	69	248	4	1	65	3	N	-0-					-0-
02	567	N	319	-0-	-248	-0-	20	1	299	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0		3	-0-	3	3	3	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	98	4	1	48	3	N	-0-					-0-
11	0		48	-0-	48	146	3	1	45	3	N	-0-					-0-
12	0		53	-0-	53	199	4	1	49	3	N	-0-					-0-
01	0		56	-0-	56	255	4	1	52	3	N	-0-					-0-
02	300	N	45	-0-	-255	-0-	3	1	42	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	73	4	1	34	3	Y	-0-					-0-
11	0		34	-0-	34	107	4	1	30	3	Y	-0-					-0-
12	0		33	-0-	33	140	4	1	29	3	Y	-0-					-0-
01	0		33	-0-	33	173	4	1	29	3	Y	-0-					-0-
02	202	N	29	-0-	-173	-0-	3	1	26	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		569	-0-	569	1115	45	1	524	3	Y	-0-					4
11	0		552	-0-	552	1667	43	1	509	3	Y	-0-					4
12	0		499	-0-	499	2166	23	1	476	3	Y	-0-					4
01	0		494	-0-	494	2660	3	1	491	3	Y	-0-					4
02	2800	N	470	-0-	-2330	330	470	3			Y	-0-					4
03	0	N	NO RPT	-0-	-0-	330					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	635	14	1	302	3	N	-0-					1
11	0		306	-0-	306	941	13	1	293	3	N	-0-					1
12	0		322	-0-	322	1263	15	1	307	3	N	-0-					1
01	0		327	-0-	327	1590	15	1	312	3	N	-0-					1
02	1843	N	253	-0-	-1590	-0-	12	1	241	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	32	2	1	19	3	Y	-0-					1
11	0		-0-	-0-	-0-	32					Y	-0-					1
12	0		-0-	-0-	-0-	32					Y	-0-	1	1			-0-
01	0		254	-0-	254	286	22	1	232	3	Y	-0-					-0-
02	1234	N	948	-0-	-286	-0-	83	1	865	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		393	-0-	393	763	23	1	370	2	Y	-0-					-0-
11	0		398	-0-	398	1161	24	1	374	2	Y	-0-					-0-
12	0		386	-0-	386	1547	23	1	363	2	Y	-0-					-0-
01	0		399	-0-	399	1946	24	1	375	2	Y	-0-					-0-
02	2286	N	340	-0-	-1946	-0-	23	1	317	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		658	-0-	658	1310	30	1	628	3	N	-0-					-0-
11	0		628	-0-	628	1938	28	1	600	3	N	-0-					-0-
12	0		636	-0-	636	2574	29	1	607	3	N	-0-					-0-
01	0		631	-0-	631	3205	29	1	602	3	N	-0-					-0-
02	2800	N	572	-0-	-2228	977	26	1	546	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	977					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	852	19	1	405	3	N	-0-					-0-
11	0		400	-0-	400	1252	18	1	382	3	N	-0-					-0-
12	0		414	-0-	414	1666	19	1	395	3	N	-0-					-0-
01	0		413	-0-	413	2079	19	1	394	3	N	-0-					-0-
02	2474	N	395	-0-	-2079	-0-	18	1	377	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	455	6	1	231	3	Y	-0-					-0-
11	0		234	-0-	234	689	6	1	228	3	Y	-0-					-0-
12	0		229	-0-	229	918	4	1	225	3	Y	-0-					-0-
01	0		220	-0-	220	1138	5	1	215	3	Y	-0-					-0-
02	1351	N	213	-0-	-1138	-0-	5	1	208	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	192	8	1	89	3	N	-0-					-0-
11	0		92	-0-	92	284	6	1	86	3	N	-0-					-0-
12	0		94	-0-	94	378	6	1	88	3	N	-0-					-0-
01	0		94	-0-	94	472	7	1	87	3	N	-0-					-0-
02	558	N	86	-0-	-472	-0-	6	1	80	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	263	3	1	133	3	Y	-0-					-0-
11	0		132	-0-	132	395	3	1	129	3	Y	-0-					-0-
12	0		132	-0-	132	527	2	1	130	3	Y	-0-					-0-
01	0		132	-0-	132	659	3	1	129	3	Y	-0-					-0-
02	776	N	117	-0-	-659	-0-	3	1	114	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	226	44	1	87	3	Y	-0-					-0-
11	0		107	-0-	107	333	25	1	82	3	Y	-0-					-0-
12	0		88	-0-	88	421	6	1	82	3	Y	-0-					-0-
01	0		91	-0-	91	512	7	1	84	3	Y	-0-					-0-
02	608	N	96	-0-	-512	-0-	21	1	75	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1863	-0-	1863	3450	220	1	1643	3	Y	-0-					-0-
11	0		1672	-0-	1672	5122	210	1	1461	3	Y	1	1	8			-0-
							1	9									
12	0		1430	-0-	1430	6552	164	1	1266	3	Y	-0-					-0-
01	0		1509	-0-	1509	8061	196	1	1306	3	Y	6	6	8			-0-
							7	9									
02	2800	N	1252	-0-	-1548	6513	106	1	1146	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	6513					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		653	-0-	653	1193	102	1	551	3	Y	-0-					-0-
11	0		623	-0-	623	1816	99	1	524	3	Y	-0-					-0-
12	0		651	-0-	651	2467	102	1	549	3	Y	-0-					-0-
01	0		567	-0-	567	3034	109	1	458	3	Y	-0-					-0-
02	2800	N	578	-0-	-2222	812	92	1	486	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	812					Y	NO RPT					-0-

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	303	188	3			Y	-0-					-0-
11	0		277	-0-	277	580	277	3			Y	-0-					-0-
12	0		174	-0-	174	754	174	3			Y	-0-					-0-
01	0		97	-0-	97	851	1	1	96	3	Y	-0-					-0-
02	1046	N	195	-0-	-851	-0-	195	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		539	-0-	539	1464	32	1	507	3	Y	-0-					-0-
11	0		409	-0-	409	1873	22	1	387	3	Y	-0-					-0-
12	0		363	-0-	363	2236	25	1	338	3	Y	-0-					-0-
01	0		337	-0-	337	2573	22	1	315	3	Y	-0-					-0-
02	2800	N	290	-0-	-2510	63	20	1	270	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	63					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	557	24	1	261	3	Y	-0-					2
11	0		277	-0-	277	834	23	1	254	3	Y	-0-	1	1			1
12	0		275	-0-	275	1109	24	1	251	3	Y	-0-	1	1			-0-
01	0		282	-0-	282	1391	23	1	259	3	Y	-0-					-0-
02	1642	N	251	-0-	-1391	-0-	21	1	230	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	98	4	1	49	3	N	-0-					-0-
11	0		52	-0-	52	150	4	1	48	3	N	-0-					-0-
12	0		51	-0-	51	201	4	1	47	3	N	-0-					-0-
01	0		50	-0-	50	251	4	1	46	3	N	-0-					-0-
02	295	N	44	-0-	-251	-0-	3	1	41	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	457	14	1	213	3	N	-0-					-0-
11	0		215	-0-	215	672	12	1	203	3	N	-0-					-0-
12	0		221	-0-	221	893	15	1	206	3	N	-0-					-0-
01	0		220	-0-	220	1113	14	1	206	3	N	-0-					-0-
02	1313	N	200	-0-	-1113	-0-	14	1	186	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	185	7	1	78	3	Y	-0-					7
11	0		31	-0-	31	216	2	1	29	3	Y	-0-					7
12	0		85	-0-	85	301	4	1	81	3	Y	-0-					7
01	0		77	-0-	77	378	77	3			Y	-0-					7
02	452	N	74	-0-	-378	-0-	74	3			Y	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	53	3	1	18	3	N	-0-					58
11	0		20	-0-	20	73	2	1	18	3	N	-0-	32	1			26
12	0		15	-0-	15	88	2	1	13	3	N	-0-					26
01	0		8	-0-	8	96	1	1	7	3	N	-0-	18	5			8
02	104	N	8	-0-	-96	-0-	1	1	7	3	N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		920	-0-	920	1969	129	1	791	3	N	-0-					-0-
11	0		990	-0-	990	2959	112	1	878	3	N	-0-					-0-
12	0		1047	-0-	1047	4006	130	1	917	3	N	-0-					-0-
01	0		1014	-0-	1014	5020	133	1	881	3	N	-0-					-0-
02	2800	N	938	-0-	-1862	3158	134	1	804	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3158					N	NO RPT					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		827	-0-	827	1691	186	1	641	3	Y	-0-					7
11	0		757	-0-	757	2448	157	1	600	3	Y	-0-					7
12	0		697	-0-	697	3145	128	1	569	3	Y	-0-					7
01	0		759	-0-	759	3904	153	1	606	3	Y	-0-					7
02	2800	N	696	-0-	-2104	1800	140	1	556	3	Y	-0-					7
03	0	N	NO RPT	-0-	-0-	1800					Y	NO RPT					7

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	9	5	3			N	-0-					-0-
11	0		4	-0-	4	13	4	3			N	-0-					-0-
12	0		5	-0-	5	18	5	3			N	-0-					-0-
01	0		4	-0-	4	22	4	3			N	-0-					-0-
02	25	N	3	-0-	-22	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	72	37	3			N	-0-					-0-
11	0		35	-0-	35	107	35	3			N	-0-					-0-
12	0		36	-0-	36	143	36	3			N	-0-					-0-
01	0		35	-0-	35	178	35	3			N	-0-					-0-
02	209	N	31	-0-	-178	-0-	31	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	325	20	1	139	3	Y	-0-					-0-
11	0		145	-0-	145	470	18	1	127	3	Y	-0-					-0-
12	0		147	-0-	147	617	16	1	131	3	Y	-0-					-0-
01	0		133	-0-	133	750	15	1	118	3	Y	-0-					-0-
02	866	N	116	-0-	-750	-0-	12	1	104	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		471	-0-	471	919	41	1	427	3	Y	3	3	1			4
							3	9									
11	0		446	-0-	446	1365	38	1	407	3	Y	1	1	1			4
							1	9									
12	0		470	-0-	470	1835	40	1	428	3	Y	2	2	1			4
							2	9									
01	0		477	-0-	477	2312	40	1	428	3	Y	8	3	1			9
							9	9									
02	2749	N	437	-0-	-2312	-0-	38	1	395	3	Y	4	4	1			9
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1008	-0-	1008	1983	45	1	963	3	N	-0-					2
11	0		960	-0-	960	2943	42	1	918	3	N	-0-					2
12	0		1010	-0-	1010	3953	46	1	964	3	N	-0-					2
01	0		1000	-0-	1000	4953	46	1	954	3	N	-0-					2
02	2800	N	877	-0-	-1923	3030	40	1	837	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	3030					N	NO RPT					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	186	4	1	87	3	N	-0-					-0-
11	0		86	-0-	86	272	4	1	82	3	N	-0-					-0-
12	0		87	-0-	87	359	4	1	83	3	N	-0-					-0-
01	0		253	-0-	253	612	12	1	241	3	N	-0-					-0-
02	838	N	226	-0-	-612	-0-	10	1	216	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	793	397	3			Y	-0-					-0-
11	0		376	-0-	376	1169	376	3			Y	-0-					-0-
12	0		384	-0-	384	1553	384	3			Y	-0-					-0-
01	0		318	-0-	318	1871	5	1	313	3	Y	-0-					-0-
02	2207	N	336	-0-	-1871	-0-	336	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	402	25	1	176	3	N	-0-					-0-
11	0		175	-0-	175	577	22	1	153	3	N	-0-					-0-
12	0		340	-0-	340	917	36	1	303	3	N	1					1
							1	9									
01	0		870	-0-	870	1787	94	1	748	3	N	25	14	1			12
							28	9									
02	2462	N	675	-0-	-1787	-0-	65	1	586	3	N	22					34
							24	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		663	-0-	663	1356	82	1	575	3	N	5	7	1			11
							6	9									
11	0		612	-0-	612	1968	77	1	533	3	N	2	4	1			9
							2	9									
12	0		620	-0-	620	2588	66	1	550	3	N	4	4	1			9
							4	9									
01	0		637	-0-	637	3225	69	1	550	3	N	16	14	1			11
							18	9									
02	2800	N	544	-0-	-2256	969	53	1	474	3	N	15					26
							17	9									
03	0	N	NO RPT	-0-	-0-	969					N	NO RPT					26

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	839	38	1	386	3	Y	-0-					-0-
11	0		405	-0-	405	1244	51	1	354	3	Y	-0-					-0-
12	0		419	-0-	419	1663	57	1	362	3	Y	-0-					-0-
01	0		413	-0-	413	2076	37	1	376	3	Y	-0-					-0-
02	2445	N	369	-0-	-2076	-0-	31	1	338	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		477	-0-	477	912	12	1	465	3	N	-0-					-0-
11	0		455	-0-	455	1367	11	1	444	3	N	-0-					-0-
12	0		406	-0-	406	1773	7	1	399	3	N	-0-					-0-
01	0		534	-0-	534	2307	12	1	522	3	N	-0-					-0-
02	2799	N	492	-0-	-2307	-0-	12	1	480	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		609	-0-	609	1275	36	1	573	3	Y	-0-	2	1			-0-
11	0		592	-0-	592	1867	58	1	534	3	Y	-0-					-0-
12	0		631	-0-	631	2498	93	1	538	3	Y	-0-					-0-
01	0		613	-0-	613	3111	76	1	534	3	Y	3	3	8			-0-
							3	9									
02	2800	N	596	-0-	-2204	907	108	1	488	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	907					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	322	163	3			N	-0-					-0-
11	0		158	-0-	158	480	158	3			N	-0-					-0-
12	0		162	-0-	162	642	162	3			N	-0-					-0-
01	0		161	-0-	161	803	161	3			N	-0-					-0-
02	942	N	139	-0-	-803	-0-	139	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	26	13	3			N	-0-					-0-
11	0		11	-0-	11	37	11	3			N	-0-					-0-
12	0		12	-0-	12	49	12	3			N	-0-					-0-
01	0		16	-0-	16	65	16	3			N	-0-					-0-
02	80	N	15	-0-	-65	-0-	15	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2270	-0-	2270	4621	136	1	2134	3	N	-0-					-0-
11	0		2534	-0-	2534	7155	136	1	2398	3	N	-0-					-0-
12	0		2510	-0-	2510	9665	175	1	2335	3	N	-0-					-0-
01	0		2535	-0-	2535	12200	164	1	2371	3	N	-0-					-0-
02	2800	N	2310	-0-	-490	11710	162	1	2148	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	11710					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	508	36	1	220	3	N	-0-					-0-
11	0		24	-0-	24	532	3	1	21	3	N	-0-					-0-
12	0		-0-	-0-	-0-	532					N	-0-					-0-
01	0		502	-0-	502	1034	66	1	436	3	N	-0-					-0-
02	1280	N	246	-0-	-1034	-0-	35	1	211	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	429	15	1	195	3	N	1					1
							1	9									
11	0		192	-0-	192	621	16	1	173	3	N	3					4
							3	9									
12	0		214	-0-	214	835	13	1	184	3	N	15	18	1			1
							17	9									
01	0		205	-0-	205	1040	13	1	192	3	N	-0-	1	1			-0-
02	1224	N	184	-0-	-1040	-0-	11	1	167	3	N	5					5
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	59	2	1	27	3	N	-0-					19
11	0		27	-0-	27	86	3	1	24	3	N	-0-					19
12	0		50	-0-	50	136	3	1	47	3	N	-0-					19
01	0		25	-0-	25	161	25	3			N	-0-					19
02	183	N	22	-0-	-161	-0-	22	3			N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	183	13 2	1 9	78	3	N	2					3
11	0		64	-0-	64	247	10 1	1 9	53	3	N	1					4
12	0		71	-0-	71	318	11	1	60	3	N	-0-					4
01	0		66	-0-	66	384	11	1	55	3	N	-0-	4	1			-0-
02	447	N	63	-0-	-384	-0-	11 1	1 9	51	3	N	1					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	209	13	1	93	3	Y	-0-					-0-
11	0		112	-0-	112	321	11	1	101	3	Y	-0-					-0-
12	0		104	-0-	104	425	10	1	94	3	Y	-0-					-0-
01	0		114	-0-	114	539	10	1	104	3	Y	-0-					-0-
02	636	N	97	-0-	-539	-0-	9	1	88	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	4641	-0-	4641	4641	4641	3			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4641					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	190	99	3			N	-0-					-0-
11	0		58	-0-	58	248	58	3			N	-0-					-0-
12	0		226	-0-	226	474	226	3			N	-0-					-0-
01	0		265	-0-	265	739	265	3			N	-0-					-0-
02	964	N	225	-0-	-739	-0-	225	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	18	2	1	16	3	Y	-0-					-0-
11	0		37	-0-	37	55	4	1	33	3	Y	-0-					-0-
12	0		230	-0-	230	285	17	1	213	3	Y	-0-					-0-
01	0		226	-0-	226	511	15	1	211	3	Y	-0-					-0-
02	697	N	186	-0-	-511	-0-	14	1	172	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		617	-0-	617	1198	118	1	499	3	Y	-0-					-0-
11	0		571	-0-	571	1769	113	1	458	3	Y	-0-					-0-
12	0		419	-0-	419	2188	86	1	333	3	Y	-0-					-0-
01	0		659	-0-	659	2847	135	1	524	3	Y	-0-					-0-
02	2800	N	506	-0-	-2294	553	104	1	402	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	553					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	55	1	1	25	2	Y	-0-					-0-
11	0		73	-0-	73	128	6	1	67	2	Y	-0-					-0-
12	0		65	-0-	65	193	8	1	57	2	Y	-0-					-0-
01	0		493	-0-	493	686	60	1	433	2	Y	-0-					-0-
02	1023	N	337	-0-	-686	-0-	49	1	288	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	271	11 2	1 9	128	3	N	2	1	1			3
11	0		132	-0-	132	403	10 2	1 9	120	3	N	2	1	1			4
12	0		127	-0-	127	530	10	1	117	3	N	-0-	1	1			3
01	0		121	-0-	121	651	10 1	1 9	110	3	N	1	1	1			3
02	766	N	115	-0-	-651	-0-	9 1	1 9	105	3	N	1					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	303	10	1	140	3	N	-0-					-0-
11	0		158	-0-	158	461	9	1	149	3	N	-0-					-0-
12	0		157	-0-	157	618	9	1	148	3	N	-0-					-0-
01	0		157	-0-	157	775	9	1	148	3	N	-0-					-0-
02	917	N	142	-0-	-775	-0-	8	1	134	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			Y	-0-					-0-
11	0		2	-0-	2	4	2	3			Y	-0-					-0-
12	0		1	-0-	1	5	1	3			Y	-0-					-0-
01	0		1	-0-	1	6	1	3			Y	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		3	-0-	3	3	3	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	199	9	1	88	3	Y	-0-					-0-
11	0		88	-0-	88	287	11	1	77	3	Y	-0-					-0-
12	0		90	-0-	90	377	12	1	78	3	Y	-0-					-0-
01	0		87	-0-	87	464	8	1	79	3	Y	-0-					-0-
02	545	N	81	-0-	-464	-0-	7	1	74	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		747	-0-	747	1495	747	3			N	-0-					-0-
11	0		719	-0-	719	2214	719	3			N	-0-					-0-
12	0		741	-0-	741	2955	741	3			N	-0-					-0-
01	0		734	-0-	734	3689	734	3			N	-0-					-0-
02	2800	N	661	-0-	-2139	1550	661	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1550					N	NO RPT					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	37	1	1	26	3	Y	-0-					-0-
11	0		31	-0-	31	68	1	1	30	3	Y	-0-					-0-
12	0		32	-0-	32	100	1	1	31	3	Y	-0-					-0-
01	0		31	-0-	31	131	1	1	30	3	Y	-0-					-0-
02	159	N	28	-0-	-131	-0-	1	1	27	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	86	3	1	40	3	N	-0-					-0-
11	0		39	-0-	39	125	3	1	36	3	N	-0-					-0-
12	0		42	-0-	42	167	3	1	39	3	N	-0-					-0-
01	0		41	-0-	41	208	3	1	38	3	N	-0-					-0-
02	233	N	25	-0-	-208	-0-	2	1	23	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1219	-0-	1219	2403	1219	3			N	-0-					1
11	0		1163	-0-	1163	3566	1163	3			N	-0-					1
12	0		1322	-0-	1322	4888	1322	3			N	-0-					1
01	0		1182	-0-	1182	6070	1182	3			N	-0-					1
02	2800	N	1016	-0-	-1784	4286	1016	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	4286					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	560	24	1	261	3	Y	-0-					-0-
11	0		279	-0-	279	839	23	1	256	3	Y	-0-					-0-
12	0		280	-0-	280	1119	24	1	256	3	Y	-0-					-0-
01	0		283	-0-	283	1402	23	1	260	3	Y	-0-					-0-
02	1659	N	257	-0-	-1402	-0-	21	1	236	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	331	5	1	107	2	N	-0-					-0-
11	0		206	-0-	206	537	16	1	190	2	N	-0-					-0-
12	0		308	-0-	308	845	38	1	270	2	N	-0-					-0-
01	0		335	-0-	335	1180	41	1	294	2	N	-0-					-0-
02	1469	N	289	-0-	-1180	-0-	42	1	247	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	373	11	1	166	3	N	-0-					-0-
11	0		159	-0-	159	532	9	1	150	3	N	-0-					-0-
12	0		158	-0-	158	690	9	1	149	3	N	-0-					-0-
01	0		162	-0-	162	852	9	1	153	3	N	-0-					-0-
02	988	N	136	-0-	-852	-0-	8	1	128	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		391	-0-	391	846	10	1	381	3	Y	-0-					-0-
11	0		35	-0-	35	881	1	1	34	3	Y	-0-					-0-
12	0		282	-0-	282	1163	5	1	277	3	Y	-0-					-0-
01	0		468	-0-	468	1631	11	1	457	3	Y	-0-					-0-
02	2023	N	392	-0-	-1631	-0-	10	1	382	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		489	-0-	489	969	38	1	451	3	N	-0-					-0-
11	0		461	-0-	461	1430	35	1	426	3	N	-0-					-0-
12	0		466	-0-	466	1896	36	1	430	3	N	-0-					-0-
01	0		461	-0-	461	2357	34	1	427	3	N	-0-					-0-
02	2788	N	431	-0-	-2357	-0-	34	1	397	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	79	5	1	36	3	Y	-0-					-0-
11	0		37	-0-	37	116	5	1	32	3	Y	-0-					-0-
12	0		41	-0-	41	157	4	1	37	3	Y	-0-					-0-
01	0		44	-0-	44	201	5	1	39	3	Y	-0-					-0-
02	241	N	40	-0-	-201	-0-	4	1	36	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		362	-0-	362	591	16	1	346	3	N	-0-					1
11	0		681	-0-	681	1272	30	1	651	3	N	-0-					1
12	0		315	-0-	315	1587	14	1	301	3	N	-0-					1
01	0		368	-0-	368	1955	17	1	351	3	N	-0-					1
02	2292	N	337	-0-	-1955	-0-	15	1	322	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		426	-0-	426	832	45	1	381	3	N	-0-					1
11	0		409	-0-	409	1241	45	1	364	3	N	-0-					1
12	0		410	-0-	410	1651	47	1	363	3	N	-0-					1
01	0		407	-0-	407	2058	46	1	361	3	N	-0-					1
02	2405	N	347	-0-	-2058	-0-	39	1	308	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	99	6	1	45	3	N	-0-					-0-
11	0		53	-0-	53	152	5	1	48	3	N	-0-					-0-
12	0		50	-0-	50	202	5	1	45	3	N	-0-					-0-
01	0		48	-0-	48	250	4	1	44	3	N	-0-					-0-
02	295	N	45	-0-	-250	-0-	4	1	41	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	79	6	1	33	3	N	-0-					1
11	0		51	-0-	51	130	8	1	42	3	N	1	1	8			1
							1	9									
12	0		10	-0-	10	140	2	1	8	3	N	-0-					1
01	0		50	-0-	50	190	8	1	42	3	N	-0-	1	1			-0-
02	231	N	41	-0-	-190	-0-	7	1	34	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		464	-0-	464	922	28	1	436	3	N	-0-					-0-
11	0		439	-0-	439	1361	24	1	415	3	N	-0-					-0-
12	0		444	-0-	444	1805	31	1	413	3	N	-0-					-0-
01	0		438	-0-	438	2243	28	1	410	3	N	-0-					-0-
02	2638	N	395	-0-	-2243	-0-	28	1	367	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	137	8	1	49	3	N	-0-					-0-
11	0		41	-0-	41	178	5	1	36	3	N	-0-					-0-
12	0		39	-0-	39	217	5	1	34	3	N	-0-					-0-
01	0		-0-	-0-	-0-	217					N	-0-					-0-
02	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	127	67	3			N	-0-					-0-
11	0		35	-0-	35	162	35	3			N	-0-					-0-
12	0		17	-0-	17	179	17	3			N	-0-					-0-
01	0		-0-	-0-	-0-	179					N	-0-					-0-
02	179	N	-0-	-0-	-179	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	481	241	3			Y	-0-					-0-
11	0		230	-0-	230	711	230	3			Y	-0-					-0-
12	0		242	-0-	242	953	242	3			Y	-0-					-0-
01	0		176	-0-	176	1129	3	1	173	3	Y	-0-					-0-
02	1364	N	235	-0-	-1129	-0-	235	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	94	59	3			Y	-0-					-0-
11	0		47	-0-	47	141	47	3			Y	-0-					-0-
12	0		53	-0-	53	194	53	3			Y	-0-					-0-
01	0		43	-0-	43	237	1	1	42	3	Y	-0-					-0-
02	287	N	50	-0-	-237	-0-	50	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	317	11	1	137	3	N	-0-					-0-
11	0		94	-0-	94	411	8	1	86	3	N	-0-					-0-
12	0		-0-	-0-	-0-	411					N	-0-					-0-
01	0		93	-0-	93	504	6	1	87	3	N	-0-					-0-
02	607	N	103	-0-	-504	-0-	7	1	96	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	206	16	1	115	3	N	-0-					4
11	0		123	-0-	123	329	12	1	111	3	N	-0-					4
12	0		112	-0-	112	441	11	1	101	3	N	-0-					4
01	0		123	-0-	123	564	11	1	112	3	N	-0-					4
02	681	N	117	-0-	-564	-0-	10	1	107	3	N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2961	-0-	-263	-0-	235	1	2725	2	Y	1	1	8			-0-
							1	9									
11	2940	X	1920	-0-	-1020	-0-	242	1	1678	2	Y	-0-					-0-
12	3069	X	2942	-0-	-127	-0-	455	1	2487	2	Y	-0-					-0-
01	3069	X	498	-0-	-2571	-0-	150	1	348	2	Y	-0-					-0-
02	2772	X	2766	-0-	-6	-0-	477	1	2289	2	Y	-0-					-0-
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	643	14	1	302	3	N	-0-					1
11	0		317	-0-	317	960	14	1	303	3	N	-0-					1
12	0		337	-0-	337	1297	15	1	322	3	N	-0-					1
01	0		346	-0-	346	1643	16	1	330	3	N	-0-					1
02	1938	N	295	-0-	-1643	-0-	14	1	281	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		980	-0-	980	1938	72	1	885	3	Y	21	1	8			20
							23	9									
11	0		860	-0-	860	2798	64	1	793	3	Y	3	22	1			1
							3	9									
12	0		1007	-0-	1007	3805	73	1	934	3	Y	-0-					1
01	0		948	-0-	948	4753	74	1	874	3	Y	-0-					1
02	2800	N	780	-0-	-2020	2733	63	1	717	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	2733					Y	NO RPT					1

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	192	88	3			N	-0-					-0-
11	0		92	-0-	92	284	92	3			N	-0-					-0-
12	0		97	-0-	97	381	97	3			N	-0-					-0-
01	0		103	-0-	103	484	103	3			N	-0-					-0-
02	578	N	94	-0-	-484	-0-	94	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	396	18	1	180	3	N	-0-					-0-
11	0		189	-0-	189	585	24	1	165	3	N	-0-					-0-
12	0		191	-0-	191	776	26	1	165	3	N	-0-					-0-
01	0		188	-0-	188	964	17	1	171	3	N	-0-					-0-
02	1134	N	170	-0-	-964	-0-	14	1	156	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1052	-0-	1052	1350	62	1	990	3	Y	-0-					-0-
11	0		1143	-0-	1143	2493	99	1	1044	3	Y	-0-					-0-
12	0		965	-0-	965	3458	79	1	886	3	Y	-0-					-0-
01	0		770	-0-	770	4228	112	1	658	3	Y	-0-					-0-
02	2800	N	778	-0-	-2022	2206	92	1	686	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2206					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	427 -0-	427	830	427	3			N	-0-					-0-
11			0	302 -0-	302	1132	302	3			N	-0-					-0-
12			0	314 -0-	314	1446	314	3			N	-0-					-0-
01			0	328 -0-	328	1774	328	3			N	-0-					-0-
02	2172	N		398 -0-	-1774	-0-	398	3			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	53 -0-	53	109	5	1	48	3	Y	-0-					-0-
11			0	-0- -0-	-0-	109					Y	-0-					-0-
12			0	-0- -0-	-0-	109					Y	-0-					-0-
01			0	-0- -0-	-0-	109					Y	-0-					-0-
02	109	N		-0- -0-	-109	-0-					Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	106 -0-	106	214	102	1	4	3	Y	-0-					-0-
11			0	105 -0-	105	319	99	1	6	3	Y	-0-					-0-
12			0	114 -0-	114	433	102	1	12	3	Y	-0-					-0-
01			0	109 -0-	109	542	102	1	7	3	Y	-0-					-0-
02	640	N		98 -0-	-542	-0-	92	1	6	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	474 -0-	474	940	474	3			N	-0-					-0-
11			0	449 -0-	449	1389	449	3			N	-0-					-0-
12			0	421 -0-	421	1810	421	3			N	-0-					-0-
01			0	406 -0-	406	2216	406	3			N	-0-					-0-
02	2570	N		354 -0-	-2216	-0-	354	3			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1037 -0-	1037	2051	49	1	988	2	N	-0-					-0-
11			0	977 -0-	977	3028	77	1	900	2	N	-0-					-0-
12			0	996 -0-	996	4024	124	1	872	2	N	-0-					-0-
01			0	1026 -0-	1026	5050	126	1	900	2	N	-0-					-0-
02	2800	N		890 -0-	-1910	3140	128	1	762	2	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	3140					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	347 -0-	347	701	347	3			Y	-0-					-0-
11			0	336 -0-	336	1037	336	3			Y	-0-					-0-
12			0	342 -0-	342	1379	342	3			Y	-0-					-0-
01			0	274 -0-	274	1653	4	1	270	3	Y	-0-					-0-
02	1962	N		309 -0-	-1653	-0-	309	3			Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-	508	998	23	1	485	3	N	-0-					1
11	0		458	-0-	458	1456	20	1	438	3	N	-0-					1
12	0		483	-0-	483	1939	22	1	461	3	N	-0-					1
01	0		495	-0-	495	2434	23	1	472	3	N	-0-					1
02	2800	N	441	-0-	-2359	75	20	1	421	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	75					N	NO RPT					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		453	-0-	453	881	48	1	405	3	Y	-0-					-0-
11	0		437	-0-	437	1318	48	1	389	3	Y	-0-					-0-
12	0		434	-0-	434	1752	49	1	385	3	Y	-0-					-0-
01	0		427	-0-	427	2179	49	1	378	3	Y	-0-					-0-
02	2544	N	365	-0-	-2179	-0-	41	1	324	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		362	-0-	362	730	362	3			Y	-0-					-0-
11	0		335	-0-	335	1065	335	3			Y	-0-					-0-
12	0		340	-0-	340	1405	340	3			Y	-0-					-0-
01	0		286	-0-	286	1691	4	1	282	3	Y	-0-					-0-
02	1981	N	290	-0-	-1691	-0-	290	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		530	-0-	530	896	530	3			Y	-0-					-0-
11	0		509	-0-	509	1405	509	3			Y	-0-					-0-
12	0		329	-0-	329	1734	329	3			Y	-0-					-0-
01	0		715	-0-	715	2449	11	1	704	3	Y	-0-					-0-
02	2800	N	674	-0-	-2126	323	674	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	323					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		340	-0-	340	594	65	1	275	3	Y	-0-					2
11	0		344	-0-	344	938	68	1	276	3	Y	-0-					2
12	0		346	-0-	346	1284	71	1	275	3	Y	-0-					2
01	0		238	-0-	238	1522	47	1	181	3	Y	9					11
							10	9									
02	1898	N	376	-0-	-1522	-0-	77	1	299	3	Y	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

10	0		640	-0-	640	1301	640	3			Y	-0-					-0-
11	0		592	-0-	592	1893	592	3			Y	-0-					-0-
12	0		608	-0-	608	2501	608	3			Y	-0-					-0-
01	0		478	-0-	478	2979	7	1	471	3	Y	-0-					-0-
02	2800	N	518	-0-	-2282	697	518	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	697					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

10	0		177	-0-	177	349	14	1	160	3	N	3	1	1			4
							3	9									
11	0		166	-0-	166	515	11	1	153	3	N	2	3	1			3
							2	9									
12	0		167	-0-	167	682	11	1	155	3	N	1	2	1			2
							1	9									
01	0		169	-0-	169	851	12	1	154	3	N	3	4	1			1
							3	9									
02	1003	N	152	-0-	-851	-0-	10	1	140	3	N	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

10	0		20	-0-	20	40	2	1	18	3	Y	-0-					-0-
11	0		19	-0-	19	59	2	1	17	3	Y	-0-					-0-
12	0		18	-0-	18	77	1	1	17	3	Y	-0-					-0-
01	0		22	-0-	22	99	1	1	21	3	Y	-0-					-0-
02	121	N	22	-0-	-99	-0-	2	1	20	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2	-0-	2	14	2	3			Y	-0-			-0-
11	0		11	-0-	11	25	1	1	10	3	Y	-0-			-0-
12	0		2	-0-	2	27	2	3			Y	-0-			-0-
01	0		-0-	-0-	-0-	27					Y	-0-			-0-
02	27	N	-0-	-0-	-27	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		115	-0-	115	228	115	3			Y	-0-			-0-
11	0		112	-0-	112	340	112	3			Y	-0-			-0-
12	0		117	-0-	117	457	117	3			Y	-0-			-0-
01	0		102	-0-	102	559	2	1	100	3	Y	-0-			-0-
02	661	N	102	-0-	-559	-0-	102	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		39	-0-	39	79	39	3			N	-0-			-0-
11	0		38	-0-	38	117	38	3			N	-0-			-0-
12	0		37	-0-	37	154	37	3			N	-0-			-0-
01	0		48	-0-	48	202	9	1	39	3	N	-0-			-0-
02	274	N	72	-0-	-202	-0-	37	1	35	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		189	-0-	189	383	9	1	180	2	Y	-0-			-0-
11	0		175	-0-	175	558	14	1	161	2	Y	-0-			-0-
12	0		171	-0-	171	729	21	1	150	2	Y	-0-			-0-
01	0		178	-0-	178	907	22	1	156	2	Y	-0-			-0-
02	1062	N	155	-0-	-907	-0-	22	1	133	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		126	-0-	126	266	126	3			N	-0-			-0-
11	0		116	-0-	116	382	116	3			N	-0-			-0-
12	0		145	-0-	145	527	145	3			N	-0-			-0-
01	0		89	-0-	89	616	89	3			N	-0-			-0-
02	703	N	87	-0-	-616	-0-	87	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	12					N	-0-			-0-
11	0		328	-0-	328	340	328	3			N	-0-			-0-
12	0		218	-0-	218	558	218	3			N	-0-			-0-
01	0		173	-0-	173	731	173	3			N	-0-			-0-
02	786	N	55	-0-	-731	-0-	55	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		331	-0-	331	686	29	1	302	3	Y	-0-			-0-
11	0		303	-0-	303	989	25	1	278	3	Y	-0-			-0-
12	0		314	-0-	314	1303	19	1	295	3	Y	-0-			-0-
01	0		394	-0-	394	1697	112	1	282	3	Y	-0-			-0-
02	2012	N	315	-0-	-1697	-0-	58	1	257	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	284	18	1	187	3	Y	-0-					-0-
11	0		189	-0-	189	473	16	1	173	3	Y	-0-					-0-
12	0		195	-0-	195	668	12	1	183	3	Y	-0-					-0-
01	0		192	-0-	192	860	14	1	178	3	Y	-0-					-0-
02	1035	N	175	-0-	-860	-0-	13	1	162	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1563	-0-	1563	3275	123	1	1437	3	N	3	1	1			5
							3	9									
11	0		1444	-0-	1444	4719	109	1	1329	3	N	5	4	1			6
							6	9									
12	0		1538	-0-	1538	6257	120	1	1417	3	N	1	4	1			3
							1	9									
01	0		1859	-0-	1859	8116	136	1	1698	3	N	23	16	1			10
							25	9									
02	2800	N	1426	-0-	-1374	6742	113	1	1309	3	N	4	6	1			8
							4	9									
03	0	N	NO RPT	-0-	-0-	6742					N	NO RPT					8

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1327	-0-	1327	2454	104	1	1223	3	N	-0-					-0-
11	0		948	-0-	948	3402	72	1	876	3	N	-0-					-0-
12	0		1240	-0-	1240	4642	97	1	1143	3	N	-0-					-0-
01	0		1347	-0-	1347	5989	100	1	1247	3	N	-0-					-0-
02	2800	N	1150	-0-	-1650	4339	91	1	1059	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4339					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-	270	544	270	2			Y	-0-					1
11	0		256	-0-	256	800	256	2			Y	-0-					1
12	0		268	-0-	268	1068	268	2			Y	-0-					1
01	0		269	-0-	269	1337	269	2			Y	-0-					1
02	1582	N	245	-0-	-1337	-0-	245	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		570	-0-	570	1138	45	1	525	3	N	-0-					-0-
11	0		535	-0-	535	1673	41	1	494	3	N	-0-					-0-
12	0		537	-0-	537	2210	42	1	495	3	N	-0-					-0-
01	0		538	-0-	538	2748	40	1	498	3	N	-0-					-0-
02	2800	N	486	-0-	-2314	434	39	1	447	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	434					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	248	5	1	117	3	N	-0-					-0-
11	0		123	-0-	123	371	5	1	118	3	N	-0-					-0-
12	0		125	-0-	125	496	6	1	119	3	N	-0-					-0-
01	0		177	-0-	177	673	8	1	169	3	N	-0-					-0-
02	819	N	146	-0-	-673	-0-	7	1	139	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	18	-0-	18	41		18	3	N	-0-					-0-
11			0	-0-	-0-	-0-	41				N	-0-					-0-
12			0	-0-	-0-	-0-	41				N	-0-					-0-
01			0	-0-	-0-	-0-	41				N	-0-					-0-
02			41	N -0-	-0-	-41	-0-				N	-0-					-0-
03			0	N NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-	82				Y	-0-					-0-
11			0	-0-	-0-	-0-	82				Y	-0-					-0-
12			0	-0-	-0-	-0-	82				Y	-0-					-0-
01	T.	A.		-0-	-0-	-0-	82				Y	-0-					-0-
02	T.	A.		-0-	-0-	-0-	82				Y	-0-					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-	82				Y	NO RPT					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	127	-0-	127	253		127	3	N	-0-					-0-
11			0	116	-0-	116	369		116	3	N	-0-					-0-
12			0	122	-0-	122	491		122	3	N	-0-					-0-
01			0	117	-0-	117	608		117	3	N	-0-					-0-
02			711	N 103	-0-	-608	-0-		103	3	N	-0-					-0-
03			0	N NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-	35				Y	-0-					-0-
11			0	24	-0-	24	59		24	3	Y	-0-					-0-
12			0	25	-0-	25	84		25	3	Y	-0-					-0-
01			0	-0-	-0-	-0-	84				Y	-0-					-0-
02			109	N 25	-0-	-84	-0-		25	3	Y	-0-					-0-
03			0	N NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	477	-0-	477	980		477	3	N	-0-					1
11			0	482	-0-	482	1462		482	3	N	-0-					1
12			0	484	-0-	484	1946		484	3	N	-0-					1
01			0	526	-0-	526	2472		526	3	N	-0-					1
02			2800	N 449	-0-	-2351	121		449	3	N	-0-					1
03			0	N NO RPT	-0-	-0-	121				N	NO RPT					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-		1	2	1	3			N	-0-					-0-
11	0		-0-	-0-		-0-	2					N	-0-					-0-
12	0		-0-	-0-		-0-	2					N	-0-					-0-
01	0		-0-	-0-		-0-	2					N	-0-					-0-
02	3	N	1	-0-		-2	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-		30	60	30	3			N	-0-					-0-
11	0		29	-0-		29	89	29	3			N	-0-					-0-
12	0		30	-0-		30	119	30	3			N	-0-					-0-
01	0		28	-0-		28	147	28	3			N	-0-					-0-
02	175	N	28	-0-		-147	-0-	28	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-		183	310	183	3			N	-0-					-0-
11	0		143	-0-		143	453	143	3			N	-0-					-0-
12	0		144	-0-		144	597	144	3			N	-0-					-0-
01	0		171	-0-		171	768	171	3			N	-0-					-0-
02	908	N	140	-0-		-768	-0-	140	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-		241	588	21	1	220	3	N	-0-					1
11	0		98	-0-		98	686	8	1	90	3	N	-0-					1
12	0		50	-0-		50	736	3	1	47	3	N	-0-					1
01	0		758	-0-		758	1494	47	1	711	3	N	-0-					1
02	2046	N	552	-0-		-1494	-0-	34	1	518	3	N	-0-					1
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-		220	446	19	1	201	3	Y	-0-					-0-
11	0		207	-0-		207	653	17	1	190	3	Y	-0-					-0-
12	0		211	-0-		211	864	14	1	197	3	Y	-0-					-0-
01	0		211	-0-		211	1075	13	1	198	3	Y	-0-					-0-
02	1280	N	205	-0-		-1075	-0-	13	1	192	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		497	-0-		497	989	44	1	453	3	Y	-0-					1
11	0		471	-0-		471	1460	38	1	433	3	Y	-0-					1
12	0		482	-0-		482	1942	32	1	450	3	Y	-0-					1
01	0		482	-0-		482	2424	30	1	452	3	Y	-0-					1
02	2800	N	429	-0-		-2371	53	27	1	402	3	Y	-0-					1
03	0	N	NO RPT	-0-		-0-	53					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	442	27	1	190	3	Y	1	2	1			4
							1	9									
11	0		202	-0-	202	644	26	1	176	3	Y	-0-	1	1			3
12	0		217	-0-	217	861	22	1	183	3	Y	11	4	1			10
							12	9									
01	0		220	-0-	220	1081	24	1	195	3	Y	1	7	1			4
							1	9									
02	1267	N	186	-0-	-1081	-0-	18	1	162	3	Y	5					9
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	224	8	1	104	3	Y	-0-					-0-
11	0		101	-0-	101	325	7	1	94	3	Y	-0-					-0-
12	0		100	-0-	100	425	7	1	93	3	Y	-0-					-0-
01	0		101	-0-	101	526	7	1	94	3	Y	-0-					-0-
02	615	N	89	-0-	-526	-0-	2	1	87	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	203	6	1	89	3	Y	2					13
							2	9									
11	0		91	-0-	91	294	6	1	81	3	Y	4	12	1			5
							4	9									
12	0		84	-0-	84	378	6	1	78	3	Y	-0-					5
01	0		91	-0-	91	469	6	1	82	3	Y	3					8
							3	9									
02	545	N	76	-0-	-469	-0-	2	1	73	3	Y	1					9
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-	220	896	15	1	205	3	Y	-0-					-0-
11	0		211	-0-	211	1107	15	1	196	3	Y	-0-					-0-
12	0		209	-0-	209	1316	15	1	194	3	Y	-0-					-0-
01	T. A.		210	-0-	210	1526	15	1	195	3	Y	-0-					-0-
02	T. A.		190	-0-	190	1716	4	1	186	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	1716					Y	NO RPT					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	70	2	1	23	3	N	-0-					-0-
11	0		28	-0-	28	98	2	1	26	3	N	-0-					-0-
12	0		26	-0-	26	124	2	1	24	3	N	-0-					-0-
01	0		24	-0-	24	148	2	1	22	3	N	-0-					-0-
02	170	N	22	-0-	-148	-0-	2	1	20	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-	214	323	104	1	110	3	Y	-0-					-0-
11	0		187	-0-	187	510	81	1	106	3	Y	-0-					-0-
12	0		181	-0-	181	691	77	1	104	3	Y	-0-					-0-
01	0		161	-0-	161	852	58	1	103	3	Y	-0-					-0-
02	1037	N	185	-0-	-852	-0-	94	1	91	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	363	19	1	166	3	Y	-0-					-0-
11	0		165	-0-	165	528	18	1	147	3	Y	-0-					-0-
12	0		179	-0-	179	707	13	1	166	3	Y	-0-					-0-
01	0		141	-0-	141	848	9	1	132	3	Y	-0-					-0-
02	1022	N	174	-0-	-848	-0-	13	1	161	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	20	1	1	7	3	N	-0-					-0-
11	0		8	-0-	8	28	1	1	7	3	N	-0-					-0-
12	0		9	-0-	9	37	1	1	8	3	N	-0-					-0-
01	0		8	-0-	8	45	1	1	7	3	N	-0-					-0-
02	59	N	14	-0-	-45	-0-	1	1	13	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	354	14	1	163	3	N	-0-	1	1			2
11	0		170	-0-	170	524	13	1	157	3	N	-0-	1	1			1
12	0		168	-0-	168	692	13	1	155	3	N	-0-	1	1			-0-
01	0		176	-0-	176	868	13	1	163	3	N	-0-					-0-
02	1023	N	155	-0-	-868	-0-	12	1	143	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		547	-0-	547	1115	32	1	515	2	Y	-0-					-0-
11	0		523	-0-	523	1638	32	1	491	2	Y	-0-					-0-
12	0		455	-0-	455	2093	27	1	428	2	Y	-0-					-0-
01	0		486	-0-	486	2579	30	1	456	2	Y	-0-					-0-
02	2800	N	409	-0-	-2391	188	28	1	381	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	188					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	155	4	1	62	3	N	-0-					-0-
11	0		-0-	-0-	-0-	155					N	-0-					-0-
12	0		-0-	-0-	-0-	155					N	-0-					-0-
01	0		-0-	-0-	-0-	155					N	-0-					-0-
02	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		340	-0-	340	683	340	3			N	-0-					-0-
11	0		339	-0-	339	1022	339	3			N	-0-					-0-
12	0		343	-0-	343	1365	343	3			N	-0-					-0-
01	0		334	-0-	334	1699	334	3			N	-0-					-0-
02	2009	N	310	-0-	-1699	-0-	310	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		459	-0-	459	912	459	2			Y	-0-					-0-
11	0		427	-0-	427	1339	427	2			Y	-0-					-0-
12	0		429	-0-	429	1768	429	2			Y	-0-					-0-
01	0		429	-0-	429	2197	429	2			Y	-0-					-0-
02	2592	N	395	-0-	-2197	-0-	395	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		523	-0-	523	1037	45	1	471	3	Y	6	11	1			2
							7	9									
11	0		493	-0-	493	1530	40	1	442	3	Y	10	2	8			10
							11	9									
12	0		494	-0-	494	2024	29	1	463	3	Y	2	2	8			10
							2	9									
01	0		486	-0-	486	2510	37	1	449	3	Y	-0-	8	1			2
02	2800	N	449	-0-	-2351	159	33	1	415	3	Y	1					3
							1	9									
03	0	N	NO RPT	-0-	-0-	159					Y	NO RPT					3

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		571	-0-	571	1057	50	1	521	3	Y	-0-					12
11	0		359	-0-	359	1416	30	1	329	3	Y	-0-					12
12	0		747	-0-	747	2163	45	1	702	3	Y	-0-					12
01	0		510	-0-	510	2673	38	1	472	3	Y	-0-					12
02	2800	N	556	-0-	-2244	429	41	1	515	3	Y	-0-					12
03	0	N	NO RPT	-0-	-0-	429					Y	NO RPT					12

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		294	-0-	294	577	13	1	281	3	N	-0-					1
11	0		283	-0-	283	860	12	1	271	3	N	-0-					1
12	0		293	-0-	293	1153	13	1	280	3	N	-0-					1
01	0		291	-0-	291	1444	13	1	278	3	N	-0-					1
02	1702	N	258	-0-	-1444	-0-	12	1	246	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	40	17	3			N	-0-					-0-
11	0		22	-0-	22	62	22	3			N	-0-					-0-
12	0		19	-0-	19	81	19	3			N	-0-					-0-
01	0		22	-0-	22	103	22	3			N	-0-					-0-
02	133	N	30	-0-	-103	-0-	30	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	699	24	1	326	3	N	-0-					-0-
11	0		300	-0-	300	999	21	1	279	3	N	-0-					-0-
12	0		341	-0-	341	1340	25	1	316	3	N	-0-					-0-
01	0		316	-0-	316	1656	22	1	294	3	N	-0-					-0-
02	1944	N	288	-0-	-1656	-0-	6	1	282	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	332	11	1	155	3	Y	-0-					-0-
11	0		161	-0-	161	493	11	1	150	3	Y	-0-					-0-
12	0		156	-0-	156	649	11	1	145	3	Y	-0-					-0-
01	0		156	-0-	156	805	11	1	145	3	Y	-0-					-0-
02	947	N	142	-0-	-805	-0-	3	1	139	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	30	16	3			N	-0-					-0-
11	0		15	-0-	15	45	15	3			N	-0-					-0-
12	0		15	-0-	15	60	15	3			N	-0-					-0-
01	0		16	-0-	16	76	16	3			N	-0-					-0-
02	86	N	10	-0-	-76	-0-	10	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		217	-0-	217	650	15	1	202	3	Y	-0-					13
11	0		320	-0-	320	970	23	1	297	3	Y	-0-	12	1			1
12	0		203	-0-	203	1173	15	1	188	3	Y	-0-					1
01	0		382	-0-	382	1555	27	1	355	3	Y	-0-					1
02	1842	N	287	-0-	-1555	-0-	6	1	281	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	33	1	1	6	3	N	-0-					1
11	0		7	-0-	7	40	1	1	6	3	N	-0-					1
12	0		6	-0-	6	46	6	3			N	-0-					1
01	0		7	-0-	7	53	7	3			N	-0-					1
02	59	N	6	-0-	-53	-0-	6	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	429	9	1	183	3	N	-0-					11
11	0		168	-0-	168	597	7	1	161	3	N	-0-	8	1			3
12	0		247	-0-	247	844	11	1	236	3	N	-0-					3
01	0		246	-0-	246	1090	11	1	235	3	N	-0-	2	1			1
02	1308	N	218	-0-	-1090	-0-	10	1	208	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		536	-0-	536	1105	24	1	511	3	N	1					3
							1	9									
11	0		486	-0-	486	1591	21	1	465	3	N	-0-	2	1			1
12	0		511	-0-	511	2102	23	1	487	3	N	1					2
							1	9									
01	0		432	-0-	432	2534	20	1	411	3	N	1	2	1			1
							1	9									
02	2800	N	419	-0-	-2381	153	19	1	400	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	153					N	NO RPT					1

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		761	-0-	761	1547	36	1	725	2	Y	-0-					-0-
11	0		746	-0-	746	2293	59	1	687	2	Y	-0-					-0-
12	0		807	-0-	807	3100	101	1	706	2	Y	-0-					-0-
01	0		833	-0-	833	3933	102	1	731	2	Y	-0-					-0-
02	2800	N	736	-0-	-2064	1869	106	1	630	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1869					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	190	99	3			N	-0-					-0-
11	0		94	-0-	94	284	94	3			N	-0-					-0-
12	0		98	-0-	98	382	98	3			N	-0-					-0-
01	0		97	-0-	97	479	97	3			N	-0-					-0-
02	566	N	87	-0-	-479	-0-	87	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		417	-0-	417	823	417	3			N	-0-					-0-
11	0		403	-0-	403	1226	403	3			N	-0-					-0-
12	0		412	-0-	412	1638	412	3			N	-0-					-0-
01	0		414	-0-	414	2052	411	3	3	9	N	3	3	8			-0-
02	2407	N	355	-0-	-2052	-0-	355	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	34	1	1	15	3	Y	-0-					-0-
11	0		17	-0-	17	51	1	1	16	3	Y	-0-					-0-
12	0		21	-0-	21	72	1	1	20	3	Y	-0-					-0-
01	0		22	-0-	22	94	2	1	20	3	Y	-0-					-0-
02	106	N	12	-0-	-94	-0-	1	1	11	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	581	306	3			N	-0-					-0-
11	0		269	-0-	269	850	269	3			N	-0-					-0-
12	0		348	-0-	348	1198	348	3			N	-0-					-0-
01	0		294	-0-	294	1492	291	3	3	9	N	3	3	8			-0-
02	1748	N	256	-0-	-1492	-0-	256	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		407	-0-	407	717	407	2			Y	-0-					-0-
11	0		370	-0-	370	1087	370	2			Y	-0-					-0-
12	0		439	-0-	439	1526	439	2			Y	-0-					-0-
01	0		448	-0-	448	1974	448	2			Y	-0-					-0-
02	2348	N	374	-0-	-1974	-0-	374	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	19	1	1	8	3	N	-0-					1
11	0		5	-0-	5	24	5	3			N	-0-					1
12	0		1	-0-	1	25	1	3			N	-0-	1	1			-0-
01	0		2	-0-	2	27	2	3			N	-0-					-0-
02	29	N	2	-0-	-27	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	188	12	1	173	3	N	-0-					-0-
11	0		551	-0-	551	739	32	1	519	3	N	-0-					-0-
12	0		197	-0-	197	936	11	1	186	3	N	-0-					-0-
01	0		521	-0-	521	1457	30	1	491	3	N	-0-					-0-
02	1879	N	422	-0-	-1457	-0-	24	1	398	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	628	8	1	315	3	Y	-0-					-0-
11	0		311	-0-	311	939	8	1	303	3	Y	-0-					-0-
12	0		305	-0-	305	1244	5	1	300	3	Y	-0-					-0-
01	0		308	-0-	308	1552	7	1	301	3	Y	-0-					-0-
02	1826	N	274	-0-	-1552	-0-	7	1	267	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-
01	T. A.		17	-0-	17	21	17	3			Y	-0-					-0-
02	T. A.		15	-0-	15	36	15	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	36					Y	NO RPT					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	372	5	1	184	3	N	-0-					-0-
11	0		184	-0-	184	556	4	1	180	3	N	-0-					-0-
12	0		181	-0-	181	737	3	1	178	3	N	-0-					-0-
01	0		186	-0-	186	923	4	1	182	3	N	-0-					-0-
02	1087	N	164	-0-	-923	-0-	4	1	160	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	222	3	1	111	3	Y	-0-					-0-
11	0		110	-0-	110	332	3	1	107	3	Y	-0-					-0-
12	0		104	-0-	104	436	2	1	102	3	Y	-0-					-0-
01	0		103	-0-	103	539	2	1	101	3	Y	-0-					-0-
02	627	N	88	-0-	-539	-0-	2	1	86	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	89	45	3			N	-0-					-0-
11	0		42	-0-	42	131	42	3			N	-0-					-0-
12	0		44	-0-	44	175	44	3			N	-0-					-0-
01	0		44	-0-	44	219	44	3			N	-0-					-0-
02	259	N	40	-0-	-219	-0-	40	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127	-0-	127	265	8	1	119	2	N	-0-					-0-
11	0		113	-0-	113	378	7	1	106	2	N	-0-					-0-
12	0		129	-0-	129	507	8	1	121	2	N	-0-					-0-
01	0		144	-0-	144	651	9	1	135	2	N	-0-					-0-
02	766	N	115	-0-	-651	-0-	8	1	107	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	411	21	1	297	3	Y	-0-					-0-
11	0		86	-0-	86	497	6	1	80	3	Y	-0-					-0-
12	0		17	-0-	17	514	1	1	16	3	Y	-0-					-0-
01	0		96	-0-	96	610	7	1	89	3	Y	-0-					-0-
02	639	N	29	-0-	-610	-0-	1	1	28	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	590	35	1	244	3	Y	-0-					-0-
11	0		279	-0-	279	869	35	1	244	3	Y	-0-					-0-
12	0		258	-0-	258	1127	28	1	230	3	Y	-0-					-0-
01	0		270	-0-	270	1397	30	1	240	3	Y	-0-					-0-
02	1608	N	211	-0-	-1397	-0-	21	1	190	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	273	3	1	137	3	N	-0-					-0-
11	0		130	-0-	130	403	3	1	127	3	N	-0-					-0-
12	0		125	-0-	125	528	2	1	123	3	N	-0-					-0-
01	0		132	-0-	132	660	3	1	129	3	N	-0-					-0-
02	773	N	113	-0-	-660	-0-	3	1	110	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		744	-0-	744	1565	71	1	656	3	N	15	5	1			21
							17	9									
11	0		797	-0-	797	2362	66	1	713	3	N	16					37
							18	9									
12	0		716	-0-	716	3078	59	1	647	3	N	9	14	1			32
							10	9									
01	0		831	-0-	831	3909	72	1	735	3	N	22	13	1			41
							24	9									
02	2800	N	732	-0-	-2068	1841	62	1	664	3	N	5	1	8			45
							6	9									
03	0	N	NO RPT	-0-	-0-	1841					N	NO RPT					45

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	116	4	1	53	3	N	-0-					-0-
11	0		50	-0-	50	166	4	1	46	3	N	-0-					-0-
12	0		44	-0-	44	210	3	1	41	3	N	-0-					-0-
01	0		42	-0-	42	252	3	1	39	3	N	-0-					-0-
02	287	N	35	-0-	-252	-0-	3	1	32	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	128	59	3			N	-0-					-0-
11	0		63	-0-	63	191	63	3			N	-0-					-0-
12	0		74	-0-	74	265	74	3			N	-0-					-0-
01	0		67	-0-	67	332	67	3			N	-0-					-0-
02	384	N	52	-0-	-332	-0-	52	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	507	19	1	237	3	Y	-0-					4
11	0		251	-0-	251	758	19	1	232	3	Y	-0-	4	1			-0-
12	0		238	-0-	238	996	17	1	221	3	Y	-0-					-0-
01	0		254	-0-	254	1250	20	1	234	3	Y	-0-					-0-
02	1477	N	227	-0-	-1250	-0-	18	1	209	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-	369	730	369	3			N	-0-					-0-
11	0		342	-0-	342	1072	342	3			N	-0-					-0-
12	0		355	-0-	355	1427	355	3			N	-0-					-0-
01	0		278	-0-	278	1705	278	3			N	-0-					-0-
02	2028	N	323	-0-	-1705	-0-	323	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	320	14	1	145	3	Y	-0-					-0-
11	0		152	-0-	152	472	13	1	139	3	Y	-0-					-0-
12	0		162	-0-	162	634	10	1	152	3	Y	-0-					-0-
01	0		158	-0-	158	792	12	1	146	3	Y	-0-					-0-
02	929	N	137	-0-	-792	-0-	10	1	127	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	242	120	2			Y	-0-					-0-
11	0		113	-0-	113	355	113	2			Y	-0-					-0-
12	0		110	-0-	110	465	110	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	465					Y	-0-					-0-
02	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		782	-0-	782	1551	73	1	709	3	Y	-0-	1	1			-0-
11	0		772	-0-	772	2323	87	1	685	3	Y	-0-					-0-
12	0		774	-0-	774	3097	93	1	681	3	Y	-0-					-0-
01	0		800	-0-	800	3897	91	1	708	3	Y	1	1	8			-0-
							1	9									
02	2800	N	685	-0-	-2115	1782	73	1	612	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1782					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		595	-0-	595	1132	56	1	539	3	Y	-0-					-0-
11	0		564	-0-	564	1696	64	1	500	3	Y	-0-					-0-
12	0		477	-0-	477	2173	57	1	420	3	Y	-0-					-0-
01	0		584	-0-	584	2757	67	1	517	3	Y	-0-					-0-
02	2800	N	441	-0-	-2359	398	47	1	394	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	398					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		639	-0-	639	1268	29	1	610	3	N	-0-					-0-
11	0		616	-0-	616	1884	27	1	589	3	N	-0-					-0-
12	0		629	-0-	629	2513	28	1	601	3	N	-0-					-0-
01	0		626	-0-	626	3139	29	1	597	3	N	-0-					-0-
02	2800	N	566	-0-	-2234	905	26	1	540	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	905					N	NO RPT					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	324	4	1	162	3	N	-0-					-0-
11	0		160	-0-	160	484	4	1	156	3	N	-0-					-0-
12	0		158	-0-	158	642	3	1	155	3	N	-0-					-0-
01	0		159	-0-	159	801	4	1	155	3	N	-0-					-0-
02	941	N	140	-0-	-801	-0-	4	1	136	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		398	-0-	398	779	115	1	283	2	Y	-0-					-0-
11	0		379	-0-	379	1158	120	1	259	2	Y	-0-					-0-
12	0		374	-0-	374	1532	135	1	239	2	Y	-0-					-0-
01	0		393	-0-	393	1925	137	1	256	2	Y	-0-					-0-
02	2279	N	354	-0-	-1925	-0-	129	1	225	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	522	262	2			Y	-0-					-0-
11	0		249	-0-	249	771	249	2			Y	-0-					-0-
12	0		249	-0-	249	1020	249	2			Y	-0-					-0-
01	0		248	-0-	248	1268	248	2			Y	-0-					-0-
02	1495	N	227	-0-	-1268	-0-	227	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	457	16	1	209	3	N	5					10
							6	9									
11	0		236	-0-	236	693	16	1	206	3	N	13	4	1			19
							14	9									
12	0		232	-0-	232	925	16	1	214	3	N	2	10	1			11
							2	9									
01	0		244	-0-	244	1169	17	1	216	3	N	10	5	1			16
							11	9									
02	1378	N	209	-0-	-1169	-0-	16	1	193	3	N	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	401	15	1	190	3	N	2					4
							2	9									
11	0		193	-0-	193	594	14	1	177	3	N	2	1	1			5
							2	9									
12	0		131	-0-	131	725	9	1	118	3	N	4	3	1			6
							4	9									
01	0		162	-0-	162	887	12	1	150	3	N	-0-	2	1			4
02	1035	N	148	-0-	-887	-0-	11	1	137	3	N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		611	-0-	611	1517	60	1	551	3	N	-0-	12	1			19
11	0		500	-0-	500	2017	42	1	458	3	N	-0-					19
12	0		961	-0-	961	2978	81	1	880	3	N	-0-	7	1			12
01	0		828	-0-	828	3806	74	1	753	3	N	1	5	1	1	8	7
							1	9									
02	2800	N	372	-0-	-2428	1378	32	1	340	3	N	-0-					7
03	0	N	NO RPT	-0-	-0-	1378					N	NO RPT					7

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		302	-0-	302	588	23	1	279	3	Y	-0-					11
11	0		288	-0-	288	876	21	1	267	3	Y	-0-	11	1			-0-
12	0		278	-0-	278	1154	20	1	258	3	Y	-0-					-0-
01	0		287	-0-	287	1441	22	1	265	3	Y	-0-					-0-
02	1695	N	254	-0-	-1441	-0-	20	1	234	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	234	10	1	110	3	Y	-0-					-0-
11	0		112	-0-	112	346	9	1	103	3	Y	-0-					-0-
12	0		112	-0-	112	458	7	1	105	3	Y	-0-					-0-
01	0		63	-0-	63	521	5	1	58	3	Y	-0-					-0-
02	670	N	149	-0-	-521	-0-	11	1	138	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		368	-0-	368	736	22	1	346	3	N	-0-					-0-
11	0		347	-0-	347	1083	19	1	328	3	N	-0-					-0-
12	0		342	-0-	342	1425	24	1	318	3	N	-0-					-0-
01	0		341	-0-	341	1766	22	1	319	3	N	-0-					-0-
02	2071	N	305	-0-	-1766	-0-	21	1	284	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		20	-0-	20	38	20	3			N	-0-			-0-
11	0		20	-0-	20	58	20	3			N	-0-			-0-
12	0		20	-0-	20	78	20	3			N	-0-			-0-
01	0		21	-0-	21	99	21	3			N	-0-			-0-
02	119	N	20	-0-	-99	-0-	20	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		138	-0-	138	279	11	1	127	3	N	-0-			-0-
11	0		83	-0-	83	362	6	1	77	3	N	-0-			-0-
12	0		15	-0-	15	377	1	1	14	3	N	-0-			-0-
01	0		29	-0-	29	406	2	1	27	3	N	-0-			-0-
02	466	N	60	-0-	-406	-0-	5	1	55	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1	-0-	1	13	1	3			N	-0-			-0-
11	0		3	-0-	3	16	3	3			N	-0-			-0-
12	0		4	-0-	4	20	4	3			N	-0-			-0-
01	0		5	-0-	5	25	5	3			N	-0-			-0-
02	32	N	7	-0-	-25	-0-	7	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		5	-0-	5	9	5	3			N	-0-			-0-
11	0		5	-0-	5	14	5	3			N	-0-			-0-
12	0		6	-0-	6	20	6	3			N	-0-			-0-
01	0		6	-0-	6	26	6	3			N	-0-			-0-
02	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		327	-0-	327	650	22	1	305	3	Y	-0-			-0-
11	0		321	-0-	321	971	23	1	298	3	Y	-0-			-0-
12	0		316	-0-	316	1287	23	1	293	3	Y	-0-			-0-
01	0		322	-0-	322	1609	23	1	299	3	Y	-0-			-0-
02	1898	N	289	-0-	-1609	-0-	6	1	283	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		400	-0-	400	841	30	1	370	3	Y	-0-					-0-
11	0		366	-0-	366	1207	27	1	339	3	Y	-0-					-0-
12	0		453	-0-	453	1660	33	1	420	3	Y	-0-					-0-
01	0		376	-0-	376	2036	29	1	347	3	Y	-0-					-0-
02	2353	N	317	-0-	-2036	-0-	25	1	292	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		592	-0-	592	1187	58	1	534	3	N	-0-					-0-
11	0		568	-0-	568	1755	48	1	520	3	N	-0-					-0-
12	0		597	-0-	597	2352	50	1	547	3	N	-0-					-0-
01	0		584	-0-	584	2936	52	1	532	3	N	-0-					-0-
02	2800	N	523	-0-	-2277	659	45	1	478	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	659					N	NO RPT					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1014	-0-	1014	1719	87 14	1 9	913	3	Y	13	7	1			18
11	0		953	-0-	953	2672	80 9	1 9	864	3	Y	8	4	1			22
12	0		929	-0-	929	3601	79 2	1 9	848	3	Y	2	8	1			16
01	0		885	-0-	885	4486	74 18	1 9	793	3	Y	16	9	1			23
02	2800	N	776	-0-	-2024	2462	67 10	1 9	699	3	Y	9	18	1			14
03	0	N	NO RPT	-0-	-0-	2462					Y	NO RPT					14

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	13 -0-	13	24	1	1	12	3	N	-0-			-0-
11			0	25 -0-	25	49	1	1	24	3	N	-0-			-0-
12			0	46 -0-	46	95	3	1	43	3	N	-0-			-0-
01			0	35 -0-	35	130	2	1	33	3	N	-0-			-0-
02	162	N	32	-0-	-130	-0-	2	1	30	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

10			0	279 -0-	279	509	279	2			Y	-0-			-0-
11			0	82 -0-	82	591	82	2			Y	-0-			-0-
12			0	-0- -0-	-0-	591					Y	-0-			-0-
01			0	-0- -0-	-0-	591					Y	-0-			-0-
02	591	N	-0-	-0-	-591	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

10			0	241 -0-	241	485	11	1	230	2	Y	-0-			-0-
11			0	243 -0-	243	728	19	1	224	2	Y	-0-			-0-
12			0	245 -0-	245	973	31	1	214	2	Y	-0-			-0-
01			0	247 -0-	247	1220	30	1	217	2	Y	-0-			-0-
02	1437	N	217	-0-	-1220	-0-	31	1	186	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

10			0	153 -0-	153	309	10	1	143	3	N	-0-			-0-
11			0	166 -0-	166	475	10	1	156	3	N	-0-			-0-
12			0	170 -0-	170	645	10	1	160	3	N	-0-			-0-
01			0	466 -0-	466	1111	27	1	439	3	N	-0-			-0-
02	1691	N	580	-0-	-1111	-0-	33	1	547	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

10			0	271 -0-	271	545	17	1	254	3	N	-0-			6
11			0	251 -0-	251	796	14	1	237	3	N	-0-			6
12			0	264 -0-	264	1060	15	1	249	3	N	-0-			6
01			0	252 -0-	252	1312	15	1	237	3	N	-0-			6
02	1539	N	227	-0-	-1312	-0-	13	1	214	3	N	-0-			6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			6

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

10			0	1 -0-	1	2	1	3			N	-0-			-0-
11			0	-0- -0-	-0-	2					N	-0-			-0-
12			0	1 -0-	1	3	1	3			N	-0-			-0-
01			0	-0- -0-	-0-	3					N	-0-			-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	148	8	1	66	3	Y	-0-					-0-
11	0		75	-0-	75	223	8	1	67	3	Y	-0-					-0-
12	0		83	-0-	83	306	6	1	77	3	Y	-0-					-0-
01	0		88	-0-	88	394	6	1	82	3	Y	-0-					-0-
02	472	N	78	-0-	-394	-0-	6	1	72	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	164	84	3			N	-0-					-0-
11	0		77	-0-	77	241	77	3			N	-0-					-0-
12	0		78	-0-	78	319	78	3			N	-0-					-0-
01	0		79	-0-	79	398	79	3			N	-0-					-0-
02	475	N	77	-0-	-398	-0-	77	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		361	-0-	361	606	361	3			N	-0-					-0-
11	0		321	-0-	321	927	321	3			N	-0-					-0-
12	0		448	-0-	448	1375	448	3			N	-0-					-0-
01	0		454	-0-	454	1829	454	3			N	-0-					-0-
02	2160	N	331	-0-	-1829	-0-	331	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	28	14	3			N	-0-					-0-
11	0		16	-0-	16	44	16	3			N	-0-					-0-
12	0		14	-0-	14	58	14	3			N	-0-					-0-
01	0		14	-0-	14	72	14	3			N	-0-					-0-
02	85	N	13	-0-	-72	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	53	20	3			N	-0-					-0-
11	0		18	-0-	18	71	18	3			N	-0-					-0-
12	0		16	-0-	16	87	16	3			N	-0-					-0-
01	0		43	-0-	43	130	43	3			N	-0-					-0-
02	197	N	67	-0-	-130	-0-	67	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	123	60	2			Y	-0-					-0-
11	0		58	-0-	58	181	58	2			Y	-0-					-0-
12	0		57	-0-	57	238	57	2			Y	-0-					-0-
01	0		56	-0-	56	294	56	2			Y	-0-					-0-
02	354	N	60	-0-	-294	-0-	60	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	38	19	3			N	-0-					-0-
11	0		18	-0-	18	56	18	3			N	-0-					-0-
12	0		18	-0-	18	74	18	3			N	-0-					-0-
01	0		19	-0-	19	93	19	3			N	-0-					-0-
02	110	N	17	-0-	-93	-0-	17	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	392	198	2			Y	-0-					-0-
11	0		183	-0-	183	575	183	2			Y	-0-					-0-
12	0		179	-0-	179	754	179	2			Y	-0-					-0-
01	0		170	-0-	170	924	170	2			Y	-0-					-0-
02	1079	N	155	-0-	-924	-0-	155	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		782	-0-	782	1546	70	1	712	3	N	-0-					-0-
11	0		744	-0-	744	2290	93	1	651	3	N	-0-					-0-
12	0		751	-0-	751	3041	101	1	650	3	N	-0-					-0-
01	0		753	-0-	753	3794	68	1	685	3	N	-0-					-0-
02	2800	N	725	-0-	-2075	1719	60	1	665	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1719					N	NO RPT					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	680	9	1	366	3	N	-0-					-0-
11	0		354	-0-	354	1034	9	1	345	3	N	-0-					-0-
12	0		342	-0-	342	1376	6	1	336	3	N	-0-					-0-
01	0		307	-0-	307	1683	7	1	300	3	N	-0-					-0-
02	1954	N	271	-0-	-1683	-0-	7	1	264	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	13	5	3			N	-0-					-0-
11	0		5	-0-	5	18	5	3			N	-0-					-0-
12	0		8	-0-	8	26	8	3			N	-0-					-0-
01	0		15	-0-	15	41	15	3			N	-0-					-0-
02	68	N	27	-0-	-41	-0-	1	1	26	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	632	23	1	294	3	N	-0-					-0-
11	0		308	-0-	308	940	22	1	286	3	N	-0-					-0-
12	0		329	-0-	329	1269	23	1	306	3	N	-0-					-0-
01	0		353	-0-	353	1622	25	1	328	3	N	-0-					-0-
02	1903	N	281	-0-	-1622	-0-	21	1	260	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		202	-0-	202	416	16	1	185	3	N	1	1	1			3
							1	9									
11	0		180	-0-	180	596	12	1	167	3	N	1	2	1			2
							1	9									
12	0		210	-0-	210	806	14	1	192	3	N	4	2	1			4
							4	9									
01	0		223	-0-	223	1029	16	1	205	3	N	2	5	1			1
							2	9									
02	1229	N	200	-0-	-1029	-0-	13	1	180	3	N	6	2	1			5
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

10	0		78	-0-	78	186	2	1	76	3	N	-0-					-0-
11	0		125	-0-	125	311	3	1	122	3	N	-0-					-0-
12	0		125	-0-	125	436	2	1	123	3	N	-0-					-0-
01	0		100	-0-	100	536	2	1	98	3	N	-0-					-0-
02	549	N	13	-0-	-536	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

10	0		119	-0-	119	234	8	1	111	3	N	-0-					-0-
11	0		110	-0-	110	344	6	1	104	3	N	-0-					-0-
12	0		113	-0-	113	457	6	1	107	3	N	-0-					-0-
01	0		115	-0-	115	572	7	1	108	3	N	-0-					-0-
02	675	N	103	-0-	-572	-0-	6	1	97	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

10	0		297	-0-	297	600	19	1	278	3	N	-0-					13
11	0		290	-0-	290	890	17	1	273	3	N	-0-					13
12	0		289	-0-	289	1179	16	1	273	3	N	-0-					13
01	0		274	-0-	274	1453	16	1	258	3	N	-0-					13
02	1701	N	248	-0-	-1453	-0-	14	1	234	3	N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

10	0		86	-0-	86	168	2	1	84	3	Y	-0-					-0-
11	0		81	-0-	81	249	2	1	79	3	Y	-0-					-0-
12	0		79	-0-	79	328	1	1	78	3	Y	-0-					-0-
01	0		79	-0-	79	407	2	1	77	3	Y	-0-					-0-
02	478	N	71	-0-	-407	-0-	2	1	69	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	302	4	1	148	3	N	-0-					-0-
11	0		139	-0-	139	441	3	1	136	3	N	-0-					-0-
12	0		137	-0-	137	578	2	1	135	3	N	-0-					-0-
01	0		135	-0-	135	713	3	1	132	3	N	-0-					-0-
02	836	N	123	-0-	-713	-0-	3	1	120	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			N	-0-					-0-
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		250	-0-	250	253	14	1	236	3	N	-0-					-0-
01	0		5	-0-	5	258	5	3			N	-0-					-0-
02	260	N	2	-0-	-258	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	123	2	1	62	3	N	-0-					-0-
11	0		61	-0-	61	184	1	1	60	3	N	-0-					-0-
12	0		60	-0-	60	244	1	1	59	3	N	-0-					-0-
01	0		60	-0-	60	304	1	1	59	3	N	-0-					-0-
02	355	N	51	-0-	-304	-0-	1	1	50	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	512	11	1	163	3	N	-0-					1
11	0		66	-0-	66	578	4	1	62	3	N	-0-					1
12	0		149	-0-	149	727	8	1	141	3	N	-0-					1
01	0		257	-0-	257	984	15	1	242	3	N	-0-					1
02	1257	N	273	-0-	-984	-0-	15	1	258	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	65	1	1	32	3	N	-0-					-0-
11	0		31	-0-	31	96	1	1	30	3	N	-0-					-0-
12	0		31	-0-	31	127	1	1	30	3	N	-0-					-0-
01	0		31	-0-	31	158	1	1	30	3	N	-0-					-0-
02	186	N	28	-0-	-158	-0-	1	1	27	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	271	9	1	134	3	N	-0-					-0-
11	0		127	-0-	127	398	7	1	120	3	N	-0-					-0-
12	0		30	-0-	30	428	2	1	28	3	N	-0-					-0-
01	0		201	-0-	201	629	12	1	189	3	N	-0-					-0-
02	721	N	92	-0-	-629	-0-	5	1	87	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	4	4	3			N	-0-					-0-
11	0		-0-	-0-	-0-	4					N	-0-					-0-
12	0		5	-0-	5	9	5	3			N	-0-					-0-
01	0		2	-0-	2	11	2	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	444	218	3			Y	-0-					-0-
11	0		200	-0-	200	644	200	3			Y	-0-					-0-
12	0		206	-0-	206	850	206	3			Y	-0-					-0-
01	0		148	-0-	148	998	2	1	146	3	Y	-0-					-0-
02	1194	N	196	-0-	-998	-0-	196	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	460	10	1	223	3	N	-0-					1
11	0		220	-0-	220	680	10	1	210	3	N	-0-					1
12	0		226	-0-	226	906	10	1	216	3	N	-0-					1
01	0		226	-0-	226	1132	10	1	216	3	N	-0-					1
02	1333	N	201	-0-	-1132	-0-	9	1	192	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	362	14	1	171	3	Y	-0-					-0-
11	0		175	-0-	175	537	13	1	162	3	Y	-0-					-0-
12	0		193	-0-	193	730	14	1	179	3	Y	-0-					-0-
01	0		189	-0-	189	919	15	1	174	3	Y	-0-					-0-
02	1083	N	164	-0-	-919	-0-	13	1	151	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	130	5	1	64	3	Y	-0-					2
11	0		66	-0-	66	196	5	1	61	3	Y	-0-					2
12	0		57	-0-	57	253	3	1	54	3	Y	-0-					2
01	0		57	-0-	57	310	57	3			Y	-0-					2
02	366	N	56	-0-	-310	-0-	56	3			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	509	112	1	152	3	N	-0-					-0-
11	0		312	-0-	312	821	116	1	196	3	N	-0-					-0-
12	0		294	-0-	294	1115	110	1	184	3	N	-0-					-0-
01	0		266	-0-	266	1381	106	1	160	3	N	-0-					-0-
02	1606	N	225	-0-	-1381	-0-	96	1	129	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	237	112	2			Y	-0-					-0-
11	0		95	-0-	95	332	95	2			Y	-0-					-0-
12	0		113	-0-	113	445	113	2			Y	-0-					-0-
01	0		145	-0-	145	590	145	2			Y	-0-					-0-
02	699	N	109	-0-	-590	-0-	109	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		528	-0-	528	897	34	1	494	3	N	-0-					-0-
11	0		509	-0-	509	1406	29	1	480	3	N	-0-					-0-
12	0		519	-0-	519	1925	29	1	490	3	N	-0-					-0-
01	0		503	-0-	503	2428	29	1	474	3	N	-0-					-0-
02	2800	N	457	-0-	-2343	85	26	1	431	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	85					N	NO RPT					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
12	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	136	4	1	48	3	N	-0-					-0-
11	0		39	-0-	39	175	3	1	36	3	N	-0-					-0-
12	0		31	-0-	31	206	2	1	29	3	N	-0-					-0-
01	0		16	-0-	16	222	1	1	15	3	N	-0-					-0-
02	232	N	10	-0-	-222	-0-	1	1	9	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		514	-0-	514	1018	171	1	342	3	N	1	1	8			22
							1	9									
11	0		476	-0-	476	1494	164	1	311	3	N	1	6	1			17
							1	9									
12	0		488	-0-	488	1982	169	1	319	3	N	-0-	9	1			8
01	0		474	-0-	474	2456	168	1	306	3	N	-0-	3	1			5
02	2800	N	423	-0-	-2377	79	152	1	271	3	N	-0-					5
03	0	N	NO RPT	-0-	-0-	79					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	267	11 2	1 9	124	3	N	2	1	1			3
11	0		125	-0-	125	392	10 1	1 9	114	3	N	1	1	1			3
12	0		125	-0-	125	517	10	1	115	3	N	-0-	1	1			2
01	0		127	-0-	127	644	10 2	1 9	115	3	N	2	1	1			3
02	717	N	73	-0-	-644	-0-	6 1	1 9	66	3	N	1					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		649	-0-	649	1309	42	1	607	3	N	-0-					4
11	0		648	-0-	648	1957	37 1	1 9	610	3	N	1					5
12	0		651	-0-	651	2608	37	1	614	3	N	-0-					5
01	0		641	-0-	641	3249	37	1	604	3	N	-0-					5
02	2800	N	565	-0-	-2235	1014	32	1	533	3	N	-0-					5
03	0	N	NO RPT	-0-	-0-	1014					N	NO RPT					5

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		363	-0-	363	716	363	3			N	-0-					-0-
11	0		350	-0-	350	1066	350	3			N	-0-					-0-
12	0		364	-0-	364	1430	364	3			N	-0-					-0-
01	0		363	-0-	363	1793	363	3			N	-0-					-0-
02	2117	N	324	-0-	-1793	-0-	324	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	499	6	1	249	3	Y	-0-					-0-
11	0		248	-0-	248	747	6	1	242	3	Y	-0-					-0-
12	0		240	-0-	240	987	4	1	236	3	Y	-0-					-0-
01	0		240	-0-	240	1227	6	1	234	3	Y	-0-					-0-
02	1433	N	206	-0-	-1227	-0-	5	1	201	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	127	33	2			Y	-0-					-0-
11	0		19	-0-	19	146	19	2			Y	-0-					-0-
12	0		115	-0-	115	261	115	2			Y	-0-					-0-
01	0		209	-0-	209	470	209	2			Y	-0-					-0-
02	663	N	193	-0-	-470	-0-	193	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		383	-0-	383	765	383	2			Y	-0-					1
11	0		374	-0-	374	1139	374	2			Y	-0-					1
12	0		358	-0-	358	1497	358	2			Y	-0-					1
01	0		377	-0-	377	1874	377	2			Y	-0-					1
02	2217	N	343	-0-	-1874	-0-	343	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		589	-0-	589	1160	53	1	536	3	Y	-0-					23
11	0		565	-0-	565	1725	71	1	494	3	Y	-0-	15	1			8
12	0		634	-0-	634	2359	79	1	507	3	Y	44	16	1			36
							48	9									
01	0		622	-0-	622	2981	56	1	566	3	Y	-0-					36
02	2800	N	570	-0-	-2230	751	47	1	512	3	Y	10	17	1			29
							11	9									
03	0	N	NO RPT	-0-	-0-	751					Y	NO RPT					29

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1094	-0-	1094	2150	1094	3			N	-0-					1
11	0		1051	-0-	1051	3201	1051	3			N	-0-					1
12	0		1071	-0-	1071	4272	1071	3			N	-0-					1
01	0		1046	-0-	1046	5318	1046	3			N	-0-					1
02	2800	N	965	-0-	-1835	3483	965	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	3483					N	NO RPT					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	17	1	1	12	3	N	-0-					-0-
11	0		65	-0-	65	82	6	1	59	3	N	-0-					-0-
12	0		427	-0-	427	509	25	1	402	3	N	-0-					-0-
01	0		320	-0-	320	829	3	1	317	3	N	-0-					-0-
02	1047	N	218	-0-	-829	-0-	6	1	212	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		933	-0-	933	1855	102	1	831	3	N	-0-					1
11	0		882	-0-	882	2737	99	1	783	3	N	-0-					1
12	0		897	-0-	897	3634	102	1	795	3	N	-0-					1
01	0		879	-0-	879	4513	102	1	777	3	N	-0-					1
02	2800	N	784	-0-	-2016	2497	92	1	692	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	2497					N	NO RPT					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		585	-0-	585	1179	38	1	547	3	N	-0-					2
11	0		589	-0-	589	1768	34	1	555	3	N	-0-					2
12	0		578	-0-	578	2346	33	1	545	3	N	-0-					2
01	0		579	-0-	579	2925	34	1	545	3	N	-0-					2
02	2800	N	518	-0-	-2282	643	29	1	489	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	643					N	NO RPT					2

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	36	3	3			Y	-0-	4	1			5
11	0		-0-	-0-	-0-	36					Y	1	2	1			4
12	0		-0-	-0-	-0-	36					Y	-0-	2	1			2
01	0		-0-	-0-	-0-	36					Y	-0-	1	1			1
02	36	N	-0-	-0-	-36	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	416	210	2			Y	-0-					1
11	0		201	-0-	201	617	201	2			Y	-0-					1
12	0		201	-0-	201	818	201	2			Y	-0-					1
01	0		200	-0-	200	1018	200	2			Y	-0-					1
02	1200	N	182	-0-	-1018	-0-	182	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		294	-0-	294	885	294	2			Y	-0-					2
11	0		351	-0-	351	1236	351	2			Y	-0-					2
12	0		472	-0-	472	1708	472	2			Y	-0-					2
01	0		493	-0-	493	2201	493	2			Y	-0-					2
02	2642	N	441	-0-	-2201	-0-	441	2			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		11	-0-	11	11	11	3			Y	-0-					-0-
12	0		6	-0-	6	17	6	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	17					Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	722	9	1	361	3	N	-0-					-0-
11	0		357	-0-	357	1079	9	1	348	3	N	-0-					-0-
12	0		311	-0-	311	1390	5	1	306	3	N	-0-					-0-
01	0		331	-0-	331	1721	8	1	323	3	N	-0-					-0-
02	2011	N	290	-0-	-1721	-0-	7	1	283	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	646	20	1	297	3	N	-0-					2
11	0		318	-0-	318	964	18	1	300	3	N	-0-					2
12	0		72	-0-	72	1036	4	1	68	3	N	-0-					2
01	0		92	-0-	92	1128	5	1	87	3	N	-0-					2
02	1435	N	307	-0-	-1128	-0-	17	1	290	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	133	2	1	66	3	Y	-0-					-0-
11	0		64	-0-	64	197	2	1	62	3	Y	-0-					-0-
12	0		63	-0-	63	260	1	1	62	3	Y	-0-					-0-
01	0		63	-0-	63	323	1	1	62	3	Y	-0-					-0-
02	380	N	57	-0-	-323	-0-	1	1	56	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	408	5	1	205	3	Y	-0-					-0-
11	0		203	-0-	203	611	5	1	198	3	Y	-0-					-0-
12	0		192	-0-	192	803	3	1	189	3	Y	-0-					-0-
01	0		199	-0-	199	1002	5	1	194	3	Y	-0-					-0-
02	1171	N	169	-0-	-1002	-0-	4	1	165	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	405	18	1	189	3	N	-0-					-0-
11	0		191	-0-	191	596	19	1	172	3	N	-0-					-0-
12	0		192	-0-	192	788	11	1	181	3	N	-0-					-0-
01	0		179	-0-	179	967	2	1	177	3	N	-0-					-0-
02	1092	N	125	-0-	-967	-0-	4	1	121	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		331	-0-	331	629	8 1	1 9	322	3	Y	1	3	1			5
11	0		258	-0-	258	887	6 1	1 9	251	3	Y	1	2	1			4
12	0		319	-0-	319	1206	5 19	1 9	295	3	Y	17	6	1			15
01	0		184	-0-	184	1390	4 1	1 9	179	3	Y	1	10	1			6
02	1443	N	53	-0-	-1390	-0-	1 2	1 9	50	3	Y	2					8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	183	11	1	160	3	N	-0-					-0-
11	0		208	-0-	208	391	12	1	196	3	N	-0-					-0-
12	0		250	-0-	250	641	14	1	236	3	N	-0-					-0-
01	0		240	-0-	240	881	14	1	226	3	N	-0-					-0-
02	1079	N	198	-0-	-881	-0-	11	1	187	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		446	-0-	446	893	29	1	417	3	N	-0-					6
11	0		471	-0-	471	1364	27	1	444	3	N	-0-					6
12	0		510	-0-	510	1874	29	1	481	3	N	-0-					6
01	0		479	-0-	479	2353	28	1	451	3	N	-0-					6
02	2788	N	435	-0-	-2353	-0-	25	1	410	3	N	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	301	10	1	141	3	N	-0-					-0-
11	0		152	-0-	152	453	9	1	143	3	N	-0-					-0-
12	0		156	-0-	156	609	9	1	147	3	N	-0-					-0-
01	0		149	-0-	149	758	9	1	140	3	N	-0-					-0-
02	893	N	135	-0-	-758	-0-	8	1	127	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	49					Y	-0-					-0-
11	0		-0-	-0-	-0-	49					Y	-0-					-0-
12	0		-0-	-0-	-0-	49					Y	-0-					-0-
01	0		-0-	-0-	-0-	49					Y	-0-					-0-
02	49	N	-0-	-0-	-49	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	213	5	1	100	3	N	-0-					-0-
11	0		103	-0-	103	316	5	1	98	3	N	-0-					-0-
12	0		101	-0-	101	417	5	1	96	3	N	-0-					-0-
01	0		100	-0-	100	517	5	1	95	3	N	-0-					-0-
02	608	N	91	-0-	-517	-0-	4	1	87	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	101	2	1	49	3	N	-0-					-0-
11	0		48	-0-	48	149	2	1	46	3	N	-0-					-0-
12	0		48	-0-	48	197	2	1	46	3	N	-0-					-0-
01	0		48	-0-	48	245	2	1	46	3	N	-0-					-0-
02	288	N	43	-0-	-245	-0-	2	1	41	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		352	-0-	352	711	352	3			N	-0-					-0-
11	0		319	-0-	319	1030	319	3			N	-0-					-0-
12	0		244	-0-	244	1274	244	3			N	-0-					-0-
01	0		205	-0-	205	1479	3	1	202	3	N	-0-					-0-
02	1716	N	237	-0-	-1479	-0-	237	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		462	-0-	462	906	36	1	426	3	Y	-0-					-0-
11	0		445	-0-	445	1351	35	1	410	3	Y	-0-					-0-
12	0		430	-0-	430	1781	20	1	410	3	Y	-0-					-0-
01	0		414	-0-	414	2195	2	1	412	3	Y	-0-					-0-
02	2573	N	378	-0-	-2195	-0-	378	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	87	44	3			N	-0-					1
11	0		43	-0-	43	130	43	3			N	-0-					1
12	0		45	-0-	45	175	45	3			N	-0-					1
01	0		45	-0-	45	220	45	3			N	-0-					1
02	260	N	40	-0-	-220	-0-	40	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	448	31	1	191	3	Y	-0-					-0-
11	0		193	-0-	193	641	27	1	166	3	Y	-0-					-0-
12	0		190	-0-	190	831	28	1	162	3	Y	-0-					-0-
01	0		200	-0-	200	1031	28	1	172	3	Y	-0-					-0-
02	1218	N	187	-0-	-1031	-0-	28	1	159	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	59	1	1	27	3	Y	-0-					-0-
11	0		26	-0-	26	85	1	1	25	3	Y	-0-					-0-
12	0		20	-0-	20	105	20	3			Y	-0-					-0-
01	0		21	-0-	21	126	21	3			Y	-0-					-0-
02	143	N	17	-0-	-126	-0-	17	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	394	198	3			N	-0-					-0-
11	0		194	-0-	194	588	194	3			N	-0-					-0-
12	0		210	-0-	210	798	210	3			N	-0-					-0-
01	0		200	-0-	200	998	200	3			N	-0-					-0-
02	1196	N	198	-0-	-998	-0-	198	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	201	102	1			Y	-0-					3
11	0		99	-0-	99	300	99	1			Y	-0-					3
12	0		102	-0-	102	402	102	1			Y	-0-					3
01	0		102	-0-	102	504	102	1			Y	-0-					3
02	596	N	92	-0-	-504	-0-	92	1			Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

10	0		16	-0-	16	32	16	3			N	-0-					-0-
11	0		15	-0-	15	47	15	3			N	-0-					-0-
12	0		16	-0-	16	63	16	3			N	-0-					-0-
01	0		15	-0-	15	78	15	3			N	-0-					-0-
02	91	N	13	-0-	-78	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

10	0		5	-0-	5	7	5	3			Y	-0-					-0-
11	0		12	-0-	12	19	1	1	11	3	Y	-0-					-0-
12	0		39	-0-	39	58	5	1	34	3	Y	-0-					-0-
01	0		38	-0-	38	96	4	1	34	3	Y	-0-					-0-
02	136	N	40	-0-	-96	-0-	4	1	36	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

10	0		929	-0-	929	1810	56	1	873	3	Y	-0-					-0-
11	0		843	-0-	843	2653	45	1	798	3	Y	-0-					-0-
12	0		852	-0-	852	3505	59	1	793	3	Y	-0-					-0-
01	0		885	-0-	885	4390	57	1	828	3	Y	-0-					-0-
02	2800	N	653	-0-	-2147	2243	46	1	607	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2243					Y	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

10	0		329	-0-	329	657	329	2			Y	-0-					-0-
11	0		306	-0-	306	963	306	2			Y	-0-					-0-
12	0		315	-0-	315	1278	315	2			Y	-0-					-0-
01	0		325	-0-	325	1603	325	2			Y	-0-					-0-
02	1919	N	316	-0-	-1603	-0-	316	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		92	-0-	92	180	7	1	85	3	N	-0-			-0-
11	0		82	-0-	82	262	6	1	76	3	N	-0-			-0-
12	0		87	-0-	87	349	6	1	81	3	N	-0-			-0-
01	0		86	-0-	86	435	6	1	80	3	N	-0-			-0-
02	514	N	79	-0-	-435	-0-	6	1	73	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		152	-0-	152	309	11	1	141	3	N	-0-			-0-
11	0		136	-0-	136	445	10	1	126	3	N	-0-			-0-
12	0		151	-0-	151	596	11	1	140	3	N	-0-			-0-
01	0		151	-0-	151	747	11	1	140	3	N	-0-			-0-
02	886	N	139	-0-	-747	-0-	10	1	129	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		52	-0-	52	102	4	1	48	3	N	-0-			-0-
11	0		49	-0-	49	151	4	1	45	3	N	-0-			-0-
12	0		50	-0-	50	201	4	1	46	3	N	-0-			-0-
01	0		51	-0-	51	252	4	1	47	3	N	-0-			-0-
02	297	N	45	-0-	-252	-0-	3	1	42	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		38	-0-	38	73	38	3			N	-0-			-0-
11	0		37	-0-	37	110	37	3			N	-0-			-0-
12	0		41	-0-	41	151	41	3			N	-0-			-0-
01	0		39	-0-	39	190	39	3			N	-0-			-0-
02	225	N	35	-0-	-190	-0-	35	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-			-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-			-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-			-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		30	-0-	30	60	30	2			Y	-0-			-0-
11	0		27	-0-	27	87	27	2			Y	-0-			-0-
12	0		28	-0-	28	115	28	2			Y	-0-			-0-
01	0		29	-0-	29	144	29	2			Y	-0-			-0-
02	170	N	26	-0-	-144	-0-	26	2			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		183	-0-	183	370	11	1	172	3	N	-0-			-0-
11	0		76	-0-	76	446	4	1	72	3	N	-0-			-0-
12	0		107	-0-	107	553	7	1	100	3	N	-0-			-0-
01	0		129	-0-	129	682	8	1	121	3	N	-0-			-0-
02	813	N	131	-0-	-682	-0-	9	1	122	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	6	2	3			Y	-0-					-0-
11	0		5	-0-	5	11	5	3			Y	-0-					-0-
12	0		2	-0-	2	13	2	3			Y	-0-					-0-
01	0		3	-0-	3	16	3	3			Y	-0-					-0-
02	20	N	4	-0-	-16	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	409	212	3			N	-0-					-0-
11	0		183	-0-	183	592	183	3			N	-0-					-0-
12	0		186	-0-	186	778	186	3			N	-0-					-0-
01	0		223	-0-	223	1001	223	3			N	-0-					-0-
02	1189	N	188	-0-	-1001	-0-	188	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		433	-0-	433	884	19 2	1 9	412	3	N	2	1	8			3
11	0		428	-0-	428	1312	19 1	1 9	408	3	N	1	2	1			2
12	0		427	-0-	427	1739	19	1	408	3	N	-0-					2
01	0		421	-0-	421	2160	19 3	1 9	399	3	N	3	2	1			3
02	2537	N	377	-0-	-2160	-0-	17 3	1 9	357	3	N	3					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164	322	12	1	152	3	N	-0-					-0-
11	0		165	-0-	165	487	12	1	153	3	N	-0-					-0-
12	0		172	-0-	172	659	12	1	160	3	N	-0-					-0-
01	0		171	-0-	171	830	12	1	159	3	N	-0-					-0-
02	979	N	149	-0-	-830	-0-	11	1	138	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	279	8	1	132	3	N	-0-					-0-
11	0		131	-0-	131	410	7	1	124	3	N	-0-					-0-
12	0		133	-0-	133	543	9	1	124	3	N	-0-					-0-
01	0		132	-0-	132	675	9	1	123	3	N	-0-					-0-
02	791	N	116	-0-	-675	-0-	8	1	108	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		480	-0-	480	956	43	1	437	3	Y	-0-					2
11	0		390	-0-	390	1346	49	1	339	3	Y	2	2	1			2
							2	9									
12	0		394	-0-	394	1740	53	1	339	3	Y	2	2	1			2
							2	9									
01	0		393	-0-	393	2133	35	1	357	3	Y	1					3
							1	9									
02	2516	N	383	-0-	-2133	-0-	32	1	351	3	Y	-0-	1	1			2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		766	-0-	766	1563	36	1	730	2	Y	-0-					-0-
11	0		700	-0-	700	2263	55	1	645	2	Y	-0-					-0-
12	0		635	-0-	635	2898	79	1	556	2	Y	-0-					-0-
01	0		628	-0-	628	3526	77	1	551	2	Y	-0-					-0-
02	2800	N	404	-0-	-2396	1130	58	1	346	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1130					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		246	-0-	246	478	19	1	1	2	N	3	2	1			4
							223	3	3	9							
11	0		228	-0-	228	706	18	1	207	3	N	3	2	1			5
							3	9									
12	0		226	-0-	226	932	18	1	207	3	N	1	2	1			4
							1	9									
01	0		225	-0-	225	1157	18	1	205	3	N	2	1	1			5
							2	9									
02	1356	N	199	-0-	-1157	-0-	16	1	180	3	N	3					8
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	399	19	1	177	3	N	-0-					-0-
11	0		195	-0-	195	594	17	1	178	3	N	-0-					-0-
12	0		218	-0-	218	812	18	1	200	3	N	-0-					-0-
01	0		207	-0-	207	1019	18	1	189	3	N	-0-					-0-
02	1205	N	186	-0-	-1019	-0-	16	1	170	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	240	4	1	81	3	N	-0-					-0-
11	0		134	-0-	134	374	6	1	128	3	N	-0-					-0-
12	0		184	-0-	184	558	8	1	176	3	N	-0-					-0-
01	0		188	-0-	188	746	9	1	179	3	N	-0-					-0-
02	917	N	171	-0-	-746	-0-	8	1	163	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1873	-0-	1873	3460	147	1	1726	3	Y	-0-					51
11	0		1795	-0-	1795	5255	140	1	1655	3	Y	-0-					51
12	0		1453	-0-	1453	6708	68	1	1385	3	Y	-0-					51
01	0		1601	-0-	1601	8309	9	1	1592	3	Y	-0-					51
02	2800	N	1389	-0-	-1411	6898	1389	3			Y	-0-					51
03	0	N	NO RPT	-0-	-0-	6898					Y	NO RPT					51

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	250	158	3			Y	-0-					-0-
11	0		120	-0-	120	370	120	3			Y	-0-					-0-
12	0		105	-0-	105	475	105	3			Y	-0-					-0-
01	0		129	-0-	129	604	129	3			Y	-0-					-0-
02	702	N	98	-0-	-604	-0-	98	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	217	10	1	99	3	Y	-0-					-0-
11	0		106	-0-	106	323	12	1	94	3	Y	-0-					-0-
12	0		108	-0-	108	431	13	1	95	3	Y	-0-					-0-
01	0		108	-0-	108	539	12	1	96	3	Y	-0-					-0-
02	641	N	102	-0-	-539	-0-	11	1	91	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	159	2	1	80	3	Y	-0-					-0-
11	0		109	-0-	109	268	3	1	106	3	Y	-0-					-0-
12	0		106	-0-	106	374	2	1	104	3	Y	-0-					-0-
01	0		112	-0-	112	486	3	1	109	3	Y	-0-					-0-
02	614	N	128	-0-	-486	-0-	3	1	125	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	635	28	1	290	3	N	-0-					-0-
11	0		297	-0-	297	932	29	1	268	3	N	-0-					-0-
12	0		299	-0-	299	1231	18	1	281	3	N	-0-					-0-
01	0		282	-0-	282	1513	2	1	280	3	N	-0-					-0-
02	1696	N	183	-0-	-1513	-0-	5	1	178	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	780	26	1	361	3	Y	-0-					-0-
11	0		384	-0-	384	1164	27	1	357	3	Y	-0-					-0-
12	0		376	-0-	376	1540	27	1	349	3	Y	-0-					-0-
01	0		376	-0-	376	1916	27	1	349	3	Y	-0-					-0-
02	2259	N	343	-0-	-1916	-0-	7	1	336	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1382	-0-	1382	2736	280	1	1101	3	Y	1					6
							1	9									
11	0		1195	-0-	1195	3931	252	1	942	3	Y	1					7
							1	9									
12	0		1155	-0-	1155	5086	254	1	895	3	Y	5					12
							6	9									
01	0		1234	-0-	1234	6320	262	1	970	3	Y	2					14
							2	9									
02	2800	N	1077	-0-	-1723	4597	240	1	835	3	Y	2					16
							2	9									
03	0	N	NO RPT	-0-	-0-	4597					Y	NO RPT					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	47	4	1	43	3	Y	-0-					-0-
11	0		153	-0-	153	200	17	1	136	3	Y	-0-					-0-
12	0		98	-0-	98	298	12	1	86	3	Y	-0-					-0-
01	0		74	-0-	74	372	8	1	65	3	Y	1	1	8			-0-
							1	9									
02	423	N	51	-0-	-372	-0-	5	1	46	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	337	13	1	150	3	Y	-0-					4
11	0		130	-0-	130	467	10	1	120	3	Y	-0-					4
12	0		188	-0-	188	655	9	1	179	3	Y	-0-					4
01	0		338	-0-	338	993	2	1	336	3	Y	-0-					4
02	1314	N	321	-0-	-993	-0-	321	3			Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	79	5	1	33	3	Y	2					2
							2	9									
11	0		34	-0-	34	113	5	1	29	3	Y	-0-					2
12	0		41	-0-	41	154	6	1	35	3	Y	-0-					2
01	0		36	-0-	36	190	5	1	31	3	Y	-0-					2
02	223	N	33	-0-	-190	-0-	5	1	27	3	Y	1					3
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		610	-0-	610	1183	48	1	562	3	Y	-0-					12
11	0		565	-0-	565	1748	44	1	521	3	Y	-0-					12
12	0		549	-0-	549	2297	26	1	523	3	Y	-0-					12
01	0		438	-0-	438	2735	2	1	436	3	Y	-0-					12
02	2800	N	387	-0-	-2413	322	387	3			Y	-0-					12
03	0	N	NO RPT	-0-	-0-	322					Y	NO RPT					12

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1303	-0-	1303	2511	111	1	1167	3	Y	23	15	1			37
							25	9									
11	0		1244	-0-	1244	3755	104	1	1120	3	Y	18	9	1			46
							20	9									
12	0		1233	-0-	1233	4988	105	1	1125	3	Y	3	17	1			32
							3	9									
01	0		1271	-0-	1271	6259	106	1	1144	3	Y	19	15	1	3	8	33
							21	9									
02	2800	N	1212	-0-	-1588	4671	104	1	1084	3	Y	22	28	1			27
							24	9									
03	0	N	NO RPT	-0-	-0-	4671					Y	NO RPT					27

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	337	26	1	224	3	Y	-0-					-0-
11	0		71	-0-	71	408	8	1	63	3	Y	-0-					-0-
12	0		261	-0-	261	669	30	1	231	3	Y	-0-					-0-
01	0		331	-0-	331	1000	38	1	293	3	Y	-0-					-0-
02	1091	N	91	-0-	-1000	-0-	10	1	81	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	391	7	1	80	3	N	-0-					-0-
11	0		114	-0-	114	505	9	1	105	3	N	-0-					-0-
12	0		221	-0-	221	726	17	1	204	3	N	-0-					-0-
01	0		272	-0-	272	998	20	1	252	3	N	-0-					-0-
02	1129	N	131	-0-	-998	-0-	10	1	121	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		257	-0-	257	514	15	1	242	3	N	-0-					-0-
11	0		306	-0-	306	820	16	1	290	3	N	-0-					-0-
12	0		457	-0-	457	1277	32	1	425	3	N	-0-					-0-
01	0		371	-0-	371	1648	24	1	347	3	N	-0-					-0-
02	1964	N	316	-0-	-1648	-0-	22	1	294	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		455	-0-	455	913	43	1	412	3	Y	-0-					-0-
11	0		443	-0-	443	1356	50	1	393	3	Y	-0-					-0-
12	0		449	-0-	449	1805	54	1	395	3	Y	-0-					-0-
01	0		440	-0-	440	2245	50	1	390	3	Y	-0-					-0-
02	2800	N	784	-0-	-2016	229	83	1	701	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	229					Y	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	302	14	1	139	3	Y	-0-					-0-
11	0		153	-0-	153	455	17	1	136	3	Y	-0-					-0-
12	0		156	-0-	156	611	19	1	137	3	Y	-0-					-0-
01	0		164	-0-	164	775	19	1	145	3	Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	15	1	123	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	322	14	1	131	3	Y	-0-					-0-
11	0		158	-0-	158	480	18	1	140	3	Y	-0-					-0-
12	0		151	-0-	151	631	18	1	133	3	Y	-0-					-0-
01	0		152	-0-	152	783	17	1	135	3	Y	-0-					-0-
02	917	N	134	-0-	-783	-0-	14	1	120	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1234	-0-	1234	2393	106 21	1 9	1107	3	Y	19	12	1			30
11	0		1227	-0-	1227	3620	103 17	1 9	1107	3	Y	15	7	1			38
12	0		1236	-0-	1236	4856	105 3	1 9	1128	3	Y	3	14	1			27
01	0		1283	-0-	1283	6139	107 21	1 9	1155	3	Y	19	14	1			32
02	2800	N	1091	-0-	-1709	4430	94 15	1 9	982	3	Y	14	25	1			21
03	0	N	NO RPT	-0-	-0-	4430					Y	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	236	5	1	113	3	N	-0-					-0-
11	0		118	-0-	118	354	5	1	113	3	N	-0-					-0-
12	0		114	-0-	114	468	5	1	109	3	N	-0-					-0-
01	0		123	-0-	123	591	6	1	117	3	N	-0-					-0-
02	699	N	108	-0-	-591	-0-	5	1	103	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		417	-0-	417	837	27	1	390	3	N	-0-					-0-
11	0		526	-0-	526	1363	30	1	496	3	N	-0-					-0-
12	0		483	-0-	483	1846	27	1	456	3	N	-0-					-0-
01	0		458	-0-	458	2304	27	1	431	3	N	-0-					-0-
02	2671	N	367	-0-	-2304	-0-	21	1	346	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-	392	771	25	1	367	3	N	-0-					-0-
11	0		393	-0-	393	1164	23	1	370	3	N	-0-					-0-
12	0		382	-0-	382	1546	22	1	360	3	N	-0-					-0-
01	0		381	-0-	381	1927	22	1	359	3	N	-0-					-0-
02	2308	N	381	-0-	-1927	-0-	22	1	359	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	33	1	1	15	3	N	-0-					-0-
11	0		17	-0-	17	50	1	1	16	3	N	-0-					-0-
12	0		17	-0-	17	67	1	1	16	3	N	-0-					-0-
01	0		16	-0-	16	83	1	1	15	3	N	-0-					-0-
02	97	N	14	-0-	-83	-0-	1	1	13	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1183	-0-	1183	2391	116	1	1067	3	N	-0-	13	1			21
11	0		1176	-0-	1176	3567	100	1	1076	3	N	-0-					21
12	0		1234	-0-	1234	4801	104	1	1130	3	N	-0-	8	1			13
01	0		1176	-0-	1176	5977	105	1	1070	3	N	1	5	1	1	8	8
							1	9									
02	2800	N	1015	-0-	-1785	4192	87	1	928	3	N	-0-					8
03	0	N	NO RPT	-0-	-0-	4192					N	NO RPT					8

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	102	1	613	3	N	-0-					1
11	744	N	744	-0-	-0-	-0-	99	1	645	3	N	-0-					1
12	830	N	830	-0-	-0-	-0-	102	1	728	3	N	-0-					1
01	468	N	468	-0-	-0-	-0-	99	1	369	3	N	-0-					1
*02	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	224	8	1	116	3	N	-0-					2
11	0		171	-0-	171	395	10	1	161	3	N	-0-					2
12	0		118	-0-	118	513	7	1	111	3	N	-0-					2
01	0		260	-0-	260	773	15	1	245	3	N	-0-					2
02	1125	N	352	-0-	-773	-0-	20	1	332	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	374	13	1	182	3	N	-0-					-0-
11	0		195	-0-	195	569	11	1	184	3	N	-0-					-0-
12	0		195	-0-	195	764	11	1	184	3	N	-0-					-0-
01	0		192	-0-	192	956	11	1	181	3	N	-0-					-0-
02	1130	N	174	-0-	-956	-0-	10	1	164	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	44	2	1	21	3	N	-0-					-0-
11	0		22	-0-	22	66	2	1	20	3	N	-0-					-0-
12	0		23	-0-	23	89	2	1	21	3	N	-0-					-0-
01	0		20	-0-	20	109	1	1	19	3	N	-0-					-0-
02	132	N	23	-0-	-109	-0-	2	1	21	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	55	20	1	23	3	N	-0-					-0-
11	0		45	-0-	45	100	32	1	13	3	N	-0-					-0-
12	0		39	-0-	39	139	24	1	15	3	N	-0-					-0-
01	0		28	-0-	28	167	8	1	20	3	N	-0-					-0-
02	196	N	29	-0-	-167	-0-	12	1	17	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	501	7	1	157	3	N	1					9
							1	9									
11	0		399	-0-	399	900	17	1	374	3	N	7	7	1			9
							8	9									
12	0		373	-0-	373	1273	17	1	356	3	N	-0-					9
01	0		362	-0-	362	1635	17	1	345	3	N	-0-	6	1			3
02	1950	N	315	-0-	-1635	-0-	14	1	300	3	N	1	1	8			3
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		232	-0-	232	454	15	1	217	3	N	-0-					-0-
11	0		228	-0-	228	682	13	1	215	3	N	-0-					-0-
12	0		230	-0-	230	912	13	1	217	3	N	-0-					-0-
01	0		251	-0-	251	1163	15	1	236	3	N	-0-					-0-
02	1388	N	225	-0-	-1163	-0-	13	1	212	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		618	-0-	618	1142	55	1	563	3	Y	-0-					-0-
11	0		493	-0-	493	1635	62	1	431	3	Y	-0-					-0-
12	0		631	-0-	631	2266	85	1	546	3	Y	-0-					-0-
01	0		603	-0-	603	2869	54	1	549	3	Y	-0-					-0-
02	2800	N	528	-0-	-2272	597	44	1	484	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	597					Y	NO RPT					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	623	20	1	293	3	N	-0-					-0-
11	0		309	-0-	309	932	18	1	291	3	N	-0-					-0-
12	0		320	-0-	320	1252	18	1	302	3	N	-0-					-0-
01	0		333	-0-	333	1585	19	1	314	3	N	-0-					-0-
02	1880	N	295	-0-	-1585	-0-	17	1	278	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	607	24	1	283	3	N	2					3
							2	9									
11	0		297	-0-	297	904	22	1	272	3	N	3	2	1			4
							3	9									
12	0		298	-0-	298	1202	23	1	274	3	N	1	3	1			2
							1	9									
01	0		299	-0-	299	1501	22	1	276	3	N	1	2	1			1
							1	9									
02	1769	N	268	-0-	-1501	-0-	21	1	245	3	N	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	605	323	3			N	-0-					-0-
11	0		277	-0-	277	882	277	3			N	-0-					-0-
12	0		190	-0-	190	1072	190	3			N	-0-					-0-
01	0		105	-0-	105	1177	105	3			N	-0-					-0-
02	1382	N	205	-0-	-1177	-0-	205	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	494	15	1	235	3	Y	-0-					-0-
11	0		235	-0-	235	729	13	1	222	3	Y	-0-					-0-
12	0		230	-0-	230	959	16	1	214	3	Y	-0-					-0-
01	0		229	-0-	229	1188	15	1	214	3	Y	-0-					-0-
02	1394	N	206	-0-	-1188	-0-	14	1	192	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	883	39	1	398	3	Y	-0-					2
11	0		414	-0-	414	1297	52	1	361	3	Y	1	2	1			1
							1	9									
12	0		429	-0-	429	1726	57	1	368	3	Y	4	2	1			3
							4	9									
01	0		421	-0-	421	2147	38	1	383	3	Y	-0-					3
02	2546	N	399	-0-	-2147	-0-	33	1	364	3	Y	2	2	1			3
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	148	74	2			Y	-0-					-0-
11	0		70	-0-	70	218	70	2			Y	-0-					-0-
12	0		70	-0-	70	288	70	2			Y	-0-					-0-
01	0		69	-0-	69	357	69	2			Y	-0-					-0-
02	422	N	65	-0-	-357	-0-	65	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	10	10	3			N	-0-					-0-
11	0		-0-	-0-	-0-	10					N	-0-					-0-
12	0		12	-0-	12	22	12	3			N	-0-					-0-
01	0		10	-0-	10	32	10	3			N	-0-					-0-
02	32	N	-0-	-0-	-32	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		516	-0-	516	1079	37	1	479	3	N	-0-					-0-
11	0		485	-0-	485	1564	35	1	450	3	N	-0-					-0-
12	0		488	-0-	488	2052	35	1	453	3	N	-0-					-0-
01	0		510	-0-	510	2562	36	1	474	3	N	-0-					-0-
02	2700	N	138	-0-	-2562	-0-	10	1	128	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

10	0		54	-0-	54	90	5	1	49	3	N	-0-					-0-
11	0		45	-0-	45	135	4	1	41	3	N	-0-					-0-
12	0		35	-0-	35	170	3	1	32	3	N	-0-					-0-
01	0		31	-0-	31	201	3	1	28	3	N	-0-					-0-
02	235	N	34	-0-	-201	-0-	3	1	31	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

10	0		502	-0-	502	984	24	1	478	3	Y	-0-					21
11	0		487	-0-	487	1471	24	1	463	3	Y	-0-					21
12	0		469	-0-	469	1940	23	1	446	3	Y	-0-					21
01	0		522	-0-	522	2462	28	1	494	3	Y	-0-					21
02	2800	N	464	-0-	-2336	126	26	1	438	3	Y	-0-					21
03	0	N	NO RPT	-0-	-0-	126					Y	NO RPT					21

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

10	0		611	-0-	611	1220	48	1	563	3	N	-0-	4	1			6
11	0		592	-0-	592	1812	45	1	547	3	N	-0-	4	1			2
12	0		642	-0-	642	2454	49	1	582	3	N	10	3	1			9
							11	9									
01	0		584	-0-	584	3038	43	1	540	3	N	1	8	1			2
							1	9									
02	2800	N	477	-0-	-2323	715	38	1	439	3	N	-0-	1	1			1
03	0	N	NO RPT	-0-	-0-	715					N	NO RPT					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

10	0		355	-0-	355	699	28	1	327	3	N	-0-					-0-
11	0		339	-0-	339	1038	26	1	313	3	N	-0-					-0-
12	0		347	-0-	347	1385	27	1	320	3	N	-0-					-0-
01	0		346	-0-	346	1731	26	1	320	3	N	-0-					-0-
02	2043	N	312	-0-	-1731	-0-	25	1	287	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

10	0		445	-0-	445	906	35	1	410	3	N	-0-					-0-
11	0		408	-0-	408	1314	31	1	377	3	N	-0-					-0-
12	0		462	-0-	462	1776	36	1	426	3	N	-0-					-0-
01	0		387	-0-	387	2163	29	1	358	3	N	-0-					-0-
02	2523	N	360	-0-	-2163	-0-	29	1	331	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		525	-0-	525	1055	49	1	474	3	Y	2	5	1			3
							2	9									
11	0		533	-0-	533	1588	60	1	471	3	Y	2					5
							2	9									
12	0		494	-0-	494	2082	59	1	432	3	Y	3					8
							3	9									
01	0		495	-0-	495	2577	57	1	438	3	Y	-0-	7	1			1
02	2800	N	456	-0-	-2344	233	48	1	408	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	233					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	50	2	1	23	3	N	-0-					-0-
11	0		24	-0-	24	74	2	1	22	3	N	-0-					-0-
12	0		23	-0-	23	97	2	1	21	3	N	-0-					-0-
01	0		28	-0-	28	125	2	1	26	3	N	-0-					-0-
02	152	N	27	-0-	-125	-0-	2	1	25	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	22	1	1	9	3	N	-0-					-0-
11	0		-0-	-0-	-0-	22					N	-0-					-0-
12	0		-0-	-0-	-0-	22					N	-0-					-0-
01	0		-0-	-0-	-0-	22					N	-0-					-0-
02	22	N	-0-	-0-	-22	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		789	-0-	789	1497	57	1	666	3	N	60	8	1			72
							66	9									
11	0		599	-0-	599	2096	41	1	500	3	N	53	49	1			76
							58	9									
12	0		440	-0-	440	2536	34	1	406	3	N	-0-	49	1			27
01	0		771	-0-	771	3307	57	1	714	3	N	-0-	23	1			4
02	2800	N	717	-0-	-2083	1224	52	1	606	3	N	54	11	1			47
							59	9									
03	0	N	NO RPT	-0-	-0-	1224					N	NO RPT					47

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					15
11	0		-0-	-0-	-0-	-0-					Y	-0-					15
12	0		15	-0-	15	15	1	1	14	3	Y	-0-					15
01	0		-0-	-0-	-0-	15					Y	-0-					15
02	15	N	-0-	-0-	-15	-0-					Y	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	544	12	1	260	3	N	-0-					1
11	0		262	-0-	262	806	11	1	250	3	N	1	1	1			1
							1	9									
12	0		273	-0-	273	1079	12	1	261	3	N	-0-					1
01	0		272	-0-	272	1351	13	1	259	3	N	-0-	1	1			-0-
02	1595	N	244	-0-	-1351	-0-	11	1	233	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		552	-0-	552	1088	43	1	509	3	N	-0-					-0-
11	0		511	-0-	511	1599	39	1	472	3	N	-0-					-0-
12	0		470	-0-	470	2069	37	1	433	3	N	-0-					-0-
01	0		457	-0-	457	2526	34	1	423	3	N	-0-					-0-
02	2800	N	403	-0-	-2397	129	32	1	371	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	129					N	NO RPT					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	245	120	3			N	-0-					-0-
11	0		104	-0-	104	349	104	3			N	-0-					-0-
12	0		105	-0-	105	454	105	3			N	-0-					-0-
01	0		110	-0-	110	564	110	3			N	-0-					-0-
02	659	N	95	-0-	-564	-0-	95	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	670	19	1	217	3	N	2	1	1			3
							2	9									
11	0		187	-0-	187	857	14	1	172	3	N	1	2	1			2
							1	9									
12	0		182	-0-	182	1039	14	1	167	3	N	1	2	1			1
							1	9									
01	0		152	-0-	152	1191	11	1	141	3	N	-0-	1	1			-0-
02	1319	N	128	-0-	-1191	-0-	10	1	117	3	N	1					1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	354	10	1	143	3	N	-0-					-0-
11	0		190	-0-	190	544	11	1	179	3	N	-0-					-0-
12	0		121	-0-	121	665	7	1	114	3	N	-0-					-0-
01	0		113	-0-	113	778	7	1	106	3	N	-0-					-0-
02	865	N	87	-0-	-778	-0-	5	1	82	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		458	-0-	458	916	29	1	429	3	N	-0-					11
11	0		462	-0-	462	1378	27	1	435	3	N	-0-					11
12	0		474	-0-	474	1852	27	1	447	3	N	-0-					11
01	0		468	-0-	468	2320	27	1	441	3	N	-0-					11
02	2740	N	420	-0-	-2320	-0-	24	1	396	3	N	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	6	3	3			N	-0-					-0-
11	0		3	-0-	3	9	3	3			N	-0-					-0-
12	0		4	-0-	4	13	4	3			N	-0-					-0-
01	0		1	-0-	1	14	1	3			N	-0-					-0-
02	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1482	-0-	1482	3218	117	1	1365	3	N	-0-	12	1			19
11	0		1206	-0-	1206	4424	92	1	1114	3	N	-0-	12	1			7
12	0		1309	-0-	1309	5733	100	1	1185	3	N	22	7	1			22
							24	9									
01	0		1368	-0-	1368	7101	101	1	1265	3	N	2	20	1			4
							2	9									
02	2800	N	1019	-0-	-1781	5320	81	1	936	3	N	2	3	1			3
							2	9									
03	0	N	NO RPT	-0-	-0-	5320					N	NO RPT					3

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		516	-0-	516	992	48	1	462	3	Y	5	9	1			5
							6	9									
11	0		509	-0-	509	1501	57	1	446	3	Y	5					10
							6	9									
12	0		517	-0-	517	2018	62	1	454	3	Y	1					11
							1	9									
01	0		517	-0-	517	2535	59	1	457	3	Y	1	9	1	1	8	2
							1	9									
02	2800	N	455	-0-	-2345	190	47	1	396	3	Y	11					13
							12	9									
03	0	N	NO RPT	-0-	-0-	190					Y	NO RPT					13

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	186	52	1	53	3	N	-0-					-0-
11	0		71	-0-	71	257	27	1	44	3	N	-0-					-0-
12	0		47	-0-	47	304	2	1	45	3	N	-0-					-0-
01	0		50	-0-	50	354	2	1	48	3	N	-0-					-0-
02	423	N	69	-0-	-354	-0-	27	1	42	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

10	0		639	-0-	639	1255	59	1	572	3	Y	7	13	1			7
							8	9									
11	0		636	-0-	636	1891	71	1	557	3	Y	7					14
							8	9									
12	0		603	-0-	603	2494	71	1	522	3	Y	9					23
							10	9									
01	0		641	-0-	641	3135	73	1	568	3	Y	-0-	18	1	1	8	4
02	2800	N	533	-0-	-2267	868	57	1	476	3	Y	-0-					4
03	0	N	NO RPT	-0-	-0-	868					Y	NO RPT					4

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

10	0		349	-0-	349	685	33	1	316	3	Y	-0-					-0-
11	0		339	-0-	339	1024	38	1	301	3	Y	-0-					-0-
12	0		347	-0-	347	1371	42	1	305	3	Y	-0-					-0-
01	0		350	-0-	350	1721	40	1	310	3	Y	-0-					-0-
02	2063	N	342	-0-	-1721	-0-	36	1	306	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

10	0		797	-0-	797	1800	63	1	734	3	N	-0-					-0-
11	0		1214	-0-	1214	3014	92	1	1122	3	N	-0-					-0-
12	0		1336	-0-	1336	4350	104	1	1232	3	N	-0-					-0-
01	0		1227	-0-	1227	5577	91	1	1136	3	N	-0-					-0-
02	2800	N	1012	-0-	-1788	3789	80	1	932	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3789					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

10	0		810	-0-	810	1485	62	1	730	3	N	16	3	1			19
							18	9									
11	0		768	-0-	768	2253	57	1	693	3	N	16	13	1			22
							18	9									
12	0		766	-0-	766	3019	60	1	706	3	N	-0-	14	1			8
01	0		780	-0-	780	3799	58	1	720	3	N	2	8	1			2
							2	9									
02	2800	N	698	-0-	-2102	1697	54	1	631	3	N	12	3	1			11
							13	9									
03	0	N	NO RPT	-0-	-0-	1697					N	NO RPT					11

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

10	0		1034	-0-	1034	2083	81	1	953	3	N	-0-					-0-
11	0		1142	-0-	1142	3225	87	1	1055	3	N	-0-					-0-
12	0		1134	-0-	1134	4359	89	1	1045	3	N	-0-					-0-
01	0		870	-0-	870	5229	64	1	806	3	N	-0-					-0-
02	2800	N	1010	-0-	-1790	3439	80	1	930	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3439					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	507	20	1	235	3	N	-0-	1	1			1
11	0		242	-0-	242	749	18	1	223	3	N	1	1	1			1
							1	9									
12	0		247	-0-	247	996	19	1	226	3	N	2	1	1			2
							2	9									
01	0		248	-0-	248	1244	18	1	229	3	N	1	2	1			1
							1	9									
02	1462	N	218	-0-	-1244	-0-	17	1	201	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	293	11	1	134	3	N	-0-					-0-
11	0		140	-0-	140	433	11	1	129	3	N	-0-					-0-
12	0		139	-0-	139	572	11	1	128	3	N	-0-					-0-
01	0		140	-0-	140	712	10	1	130	3	N	-0-					-0-
02	832	N	120	-0-	-712	-0-	10	1	110	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		486	-0-	486	991	38	1	448	3	N	-0-	5	1			7
11	0		538	-0-	538	1529	41	1	497	3	N	-0-	4	1			3
12	0		561	-0-	561	2090	43	1	506	3	N	11	3	1			11
							12	9									
01	0		531	-0-	531	2621	39	1	491	3	N	1	10	1			2
							1	9									
02	2800	N	473	-0-	-2327	294	38	1	435	3	N	-0-	1	1			1
03	0	N	NO RPT	-0-	-0-	294					N	NO RPT					1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	1215	360	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1215					N	-0-					-0-
12	0		480	-0-	480	1695	480	3			N	-0-					-0-
01	0		685	-0-	685	2380	685	3			N	-0-					-0-
02	2675	N	295	-0-	-2380	-0-	295	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

10	0		70	-0-	70	141	70	3			N	-0-					-0-
11	0		67	-0-	67	208	67	3			N	-0-					-0-
12	0		68	-0-	68	276	68	3			N	-0-					-0-
01	0		65	-0-	65	341	65	3			N	-0-					-0-
02	399	N	58	-0-	-341	-0-	58	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

10	0		510	-0-	510	605	34	1	476	3	Y	-0-					-0-
11	0		405	-0-	405	1010	29	1	376	3	Y	-0-					-0-
12	0		371	-0-	371	1381	27	1	344	3	Y	-0-					-0-
01	0		369	-0-	369	1750	26	1	343	3	Y	-0-					-0-
02	2068	N	318	-0-	-1750	-0-	7	1	311	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

10	0		1	-0-	1	6	1	3			N	-0-					-0-
11	0		-0-	-0-	-0-	6					N	-0-					-0-
12	0		-0-	-0-	-0-	6					N	-0-					-0-
01	0		42	-0-	42	48	3	1	39	3	N	-0-					-0-
02	76	N	28	-0-	-48	-0-	2	1	26	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

10	0		851	-0-	851	1678	67	1	784	3	N	-0-					-0-
11	0		801	-0-	801	2479	61	1	740	3	N	-0-					-0-
12	0		1125	-0-	1125	3604	88	1	1037	3	N	-0-					-0-
01	0		889	-0-	889	4493	66	1	823	3	N	-0-					-0-
02	2800	N	519	-0-	-2281	2212	41	1	478	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2212					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

10	0		1138	-0-	1138	2262	90	1	1048	3	N	-0-					-0-
11	0		1081	-0-	1081	3343	82	1	999	3	N	-0-					-0-
12	0		1071	-0-	1071	4414	84	1	987	3	N	-0-					-0-
01	0		1121	-0-	1121	5535	83	1	1038	3	N	-0-					-0-
02	2800	N	1010	-0-	-1790	3745	80	1	930	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3745					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		315	-0-	315	535	25	1	1	2	N	5	2	1			5
							283	3	6	9							
11	0		226	-0-	226	761	18	1	206	3	N	2	2	1			5
							2	9									
12	0		208	-0-	208	969	17	1	190	3	N	1	2	1			4
							1	9									
01	0		223	-0-	223	1192	18	1	202	3	N	3	2	1			5
							3	9									
02	1386	N	194	-0-	-1192	-0-	16	1	175	3	N	3					8
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	196	7	1	93	3	N	-0-					-0-
11	0		95	-0-	95	291	7	1	88	3	N	-0-					-0-
12	0		90	-0-	90	381	6	1	84	3	N	-0-					-0-
01	0		102	-0-	102	483	7	1	95	3	N	-0-					-0-
02	572	N	89	-0-	-483	-0-	7	1	82	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		919	-0-	919	1848	72	1	847	3	N	-0-					-0-
11	0		920	-0-	920	2768	70	1	850	3	N	-0-					-0-
12	0		943	-0-	943	3711	74	1	869	3	N	-0-					-0-
01	0		967	-0-	967	4678	72	1	895	3	N	-0-					-0-
02	2800	N	864	-0-	-1936	2742	69	1	795	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2742					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	949	37	1	435	3	N	-0-					-0-
11	0		426	-0-	426	1375	32	1	394	3	N	-0-					-0-
12	0		438	-0-	438	1813	34	1	404	3	N	-0-					-0-
01	0		432	-0-	432	2245	32	1	400	3	N	-0-					-0-
02	2650	N	405	-0-	-2245	-0-	32	1	373	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		464	-0-	464	876	38	1	403	3	Y	21	13	1			32
							23	9									
11	0		448	-0-	448	1324	36	1	393	3	Y	17	8	1			41
							19	9									
12	0		429	-0-	429	1753	36	1	392	3	Y	1	15	1			27
							1	9									
01	0		448	-0-	448	2201	38	1	408	3	Y	2	11	1			18
							2	9									
02	2602	N	401	-0-	-2201	-0-	34	1	350	3	Y	15	15	1			18
							17	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		770	-0-	770	1372	61	1	709	3	N	-0-					-0-
11	0		558	-0-	558	1930	42	1	516	3	N	-0-					-0-
12	0		766	-0-	766	2696	60	1	706	3	N	-0-					-0-
01	0		814	-0-	814	3510	60	1	754	3	N	-0-					-0-
02	2800	N	635	-0-	-2165	1345	50	1	585	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1345					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		18	-0-	18	49	18	3			N	-0-			-0-
11	0		17	-0-	17	66	17	3			N	-0-			-0-
12	0		19	-0-	19	85	19	3			N	-0-			-0-
01	0		37	-0-	37	122	1	1	36	3	N	-0-			-0-
02	163	N	41	-0-	-122	-0-	1	1	40	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		211	-0-	211	211	5	1	206	3	N	-0-			-0-
12	0		143	-0-	143	354	2	1	141	3	N	-0-			-0-
01	0		82	-0-	82	436	2	1	80	3	N	-0-			-0-
02	510	N	74	-0-	-436	-0-	2	1	72	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		103	-0-	103	202	102	1	1	3	N	-0-			-0-
11	0		101	-0-	101	303	99	1	2	3	N	-0-			-0-
12	0		105	-0-	105	408	102	1	3	3	N	-0-			-0-
01	0		104	-0-	104	512	102	1	2	3	N	-0-			-0-
02	607	N	95	-0-	-512	-0-	92	1	3	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		12	-0-	12	21	1	1	11	3	Y	-0-			-0-
11	0		2	-0-	2	23	2	3			Y	-0-			-0-
12	0		5	-0-	5	28	5	3			Y	-0-			-0-
01	0		6	-0-	6	34	6	3			Y	-0-			-0-
02	37	N	3	-0-	-34	-0-	3	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		294	-0-	294	569	28	1	266	3	Y	-0-					-0-
11	0		289	-0-	289	858	33	1	255	3	Y	1	1	8			-0-
							1	9									
12	0		310	-0-	310	1168	37	1	273	3	Y	-0-					-0-
01	0		296	-0-	296	1464	34	1	261	3	Y	1	1	8			-0-
							1	9									
02	1711	N	247	-0-	-1464	-0-	26	1	221	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		383	-0-	383	775	383	3			Y	-0-					-0-
11	0		371	-0-	371	1146	371	3			Y	-0-					-0-
12	0		404	-0-	404	1550	404	3			Y	-0-					-0-
01	0		397	-0-	397	1947	397	3			Y	-0-					-0-
02	2313	N	366	-0-	-1947	-0-	366	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		133	-0-	133	252	133	3			N	-0-					-0-
11	0		141	-0-	141	393	141	3			N	-0-					-0-
12	0		173	-0-	173	566	173	3			N	-0-					-0-
01	0		152	-0-	152	718	152	3			N	-0-					-0-
02	844	N	126	-0-	-718	-0-	126	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		389	-0-	389	757	49	1	340	3	Y	-0-					-0-
11	0		374	-0-	374	1131	47	1	327	3	Y	-0-					-0-
12	0		346	-0-	346	1477	37	1	309	3	Y	-0-					-0-
01	0		358	-0-	358	1835	40	1	318	3	Y	-0-					-0-
02	2136	N	301	-0-	-1835	-0-	30	1	271	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	182	9	1	83	3	Y	-0-					-0-
11	0		89	-0-	89	271	10	1	79	3	Y	-0-					-0-
12	0		92	-0-	92	363	11	1	81	3	Y	-0-					-0-
01	0		91	-0-	91	454	10	1	81	3	Y	-0-					-0-
02	540	N	86	-0-	-454	-0-	9	1	77	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		461	-0-	461	930	43	1	418	3	Y	-0-	12	1			2
11	0		451	-0-	451	1381	51	1	400	3	Y	-0-					2
12	0		480	-0-	480	1861	57	1	422	3	Y	1					3
							1	9									
01	0		481	-0-	481	2342	55	1	426	3	Y	-0-	3	1			-0-
02	2800	N	468	-0-	-2332	10	48	1	405	3	Y	14					14
							15	9									
03	0	N	NO RPT	-0-	-0-	10					Y	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	107	5	1	49	3	Y	-0-					-0-
11	0		52	-0-	52	159	6	1	46	3	Y	-0-					-0-
12	0		53	-0-	53	212	6	1	47	3	Y	-0-					-0-
01	0		54	-0-	54	266	6	1	48	3	Y	-0-					-0-
02	314	N	48	-0-	-266	-0-	5	1	43	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	343	15	1	158	3	Y	2	3	1			1
							2	9									
11	0		1558	-0-	1558	1901	128	1	1409	3	Y	19	1	8			19
							21	9									
12	0		1290	-0-	1290	3191	77	1	1210	3	Y	3	2	8			20
							3	9									
01	0		1555	-0-	1555	4746	117	1	1437	3	Y	1	18	1			3
							1	9									
02	2800	N	1212	-0-	-1588	3158	89	1	1122	3	Y	1					4
							1	9									
03	0	N	NO RPT	-0-	-0-	3158					Y	NO RPT					4

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	362	9	1	145	3	N	-0-					-0-
11	0		6	-0-	6	368	6	3			N	-0-					-0-
12	0		6	-0-	6	374	6	3			N	-0-					-0-
01	0		7	-0-	7	381	7	3			N	-0-					-0-
02	384	N	3	-0-	-381	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	95	4	1	44	3	Y	-0-					-0-
11	0		45	-0-	45	140	6	1	39	3	Y	-0-					-0-
12	0		46	-0-	46	186	6	1	40	3	Y	-0-					-0-
01	0		46	-0-	46	232	4	1	42	3	Y	-0-					-0-
02	275	N	43	-0-	-232	-0-	4	1	39	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		594	-0-	594	1175	58	1	536	3	N	-0-					1
11	0		556	-0-	556	1731	47	1	509	3	N	-0-					1
12	0		578	-0-	578	2309	49	1	529	3	N	-0-	1	1			-0-
01	0		544	-0-	544	2853	48	1	496	3	N	-0-					-0-
02	2800	N	470	-0-	-2330	523	40	1	430	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	523					N	NO RPT					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1030	-0-	-55	-0-	1030	3			N	-0-					1
11	1020	N	1000	-0-	-20	-0-	1000	3			N	-0-					1
12	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					1
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					1
*02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	196		99 3			N	-0-					-0-
11	0		95	-0-	95	291		95 3			N	-0-					-0-
12	0		97	-0-	97	388		97 3			N	-0-					-0-
01	0		95	-0-	95	483		95 3			N	-0-					-0-
02	571	N	88	-0-	-483	-0-		88 3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

10	0		541	-0-	541	1063	32	1	509	3	Y	-0-					-0-
11	0		512	-0-	512	1575	28	1	484	3	Y	-0-					-0-
12	0		445	-0-	445	2020	31	1	414	3	Y	-0-					-0-
01	0		506	-0-	506	2526	33	1	473	3	Y	-0-					-0-
02	2800	N	462	-0-	-2338	188	32	1	430	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	188					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

10	0		589	-0-	589	1148	55	1	532	3	Y	2	6	1			3
							2	9									
11	0		598	-0-	598	1746	67	1	528	3	Y	3					6
							3	9									
12	0		638	-0-	638	2384	76	1	556	3	Y	5					11
							6	9									
01	0		608	-0-	608	2992	70	1	538	3	Y	-0-	9	1			2
02	2800	N	463	-0-	-2337	655	49	1	414	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	655					Y	NO RPT					2

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

10	0		310	-0-	310	655	24	1	282	3	N	4	1	1			5
							4	9									
11	0		292	-0-	292	947	22	1	267	3	N	3	3	1			5
							3	9									
12	0		344	-0-	344	1291	27	1	317	3	N	-0-	3	1			2
01	0		309	-0-	309	1600	23	1	285	3	N	1	2	1			1
							1	9									
02	1858	N	258	-0-	-1600	-0-	20	1	235	3	N	3	1	1			3
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

10	0		1859	-0-	1859	3671	146	1	1706	3	N	6	1	1			8
							7	9									
11	0		1867	-0-	1867	5538	141	1	1719	3	N	6	5	1			9
							7	9									
12	0		1750	-0-	1750	7288	137	1	1612	3	N	1	6	1			4
							1	9									
01	0		496	-0-	496	7784	36	1	449	3	N	10	4	1			10
							11	9									
02	2800	N	1652	-0-	-1148	6636	131	1	1518	3	N	3	6	1			7
							3	9									
03	0	N	NO RPT	-0-	-0-	6636					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		17	-0-	17	58	2	1	15	3	Y	-0-			-0-
11	0		11	-0-	11	69	1	1	10	3	Y	-0-			-0-
12	0		40	-0-	40	109	4	1	36	3	Y	-0-			-0-
01	0		42	-0-	42	151	5	1	37	3	Y	-0-			-0-
02	187	N	36	-0-	-151	-0-	4	1	32	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		569	-0-	569	1292	71	1	498	3	Y	-0-			-0-
11	0		520	-0-	520	1812	66	1	454	3	Y	-0-			-0-
12	0		680	-0-	680	2492	73	1	607	3	Y	-0-			-0-
01	T. A.		940	-0-	940	3432	105	1	835	3	Y	-0-			-0-
02	T. A.		705	-0-	705	4137	71	1	634	3	Y	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	4137					Y	NO RPT			-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		178	-0-	178	353	178	3			N	-0-			-0-
11	0		173	-0-	173	526	173	3			N	-0-			-0-
12	0		176	-0-	176	702	176	3			N	-0-			-0-
01	0		174	-0-	174	876	174	3			N	-0-			-0-
02	1031	N	155	-0-	-876	-0-	155	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		359	-0-	359	460	32	1	327	3	Y	-0-			1
11	0		932	-0-	932	1392	117	1	814	3	Y	1	1 1	1 8	-0-
							1	9							
12	0		569	-0-	569	1961	77	1	492	3	Y	-0-			-0-
01	0		512	-0-	512	2473	46	1	466	3	Y	-0-			-0-
02	2800	N	453	-0-	-2347	126	38	1	415	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	126					Y	NO RPT			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		360	-0-	360	708	31	1	329	3	Y	-0-			1
11	0		329	-0-	329	1037	27	1	302	3	Y	-0-			1
12	0		335	-0-	335	1372	20	1	315	3	Y	-0-			1
01	0		334	-0-	334	1706	25	1	309	3	Y	-0-			1
02	2010	N	304	-0-	-1706	-0-	22	1	282	3	Y	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	293	48	1	98	3	Y	-0-					-0-
11	0		151	-0-	151	444	65	1	86	3	Y	-0-					-0-
12	0		117	-0-	117	561	36	1	81	3	Y	-0-					-0-
01	0		148	-0-	148	709	56	1	92	3	Y	-0-					-0-
02	835	N	126	-0-	-709	-0-	47	1	79	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	377	13	1	174	3	Y	-0-					-0-
11	0		159	-0-	159	536	11	1	148	3	Y	-0-					-0-
12	0		135	-0-	135	671	10	1	125	3	Y	-0-					-0-
01	0		90	-0-	90	761	6	1	84	3	Y	-0-					-0-
02	859	N	98	-0-	-761	-0-	2	1	96	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-	156	348	12	1	144	3	Y	-0-					-0-
11	0		119	-0-	119	467	9	1	110	3	Y	-0-					-0-
12	0		109	-0-	109	576	5	1	104	3	Y	-0-					-0-
01	0		129	-0-	129	705	1	1	128	3	Y	-0-					-0-
02	807	N	102	-0-	-705	-0-	102	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	848	53	1	369	3	Y	2	4	1			7
							2	9									
11	0		186	-0-	186	1034	23	1	162	3	Y	1	3	1			5
							1	9									
12	0		49	-0-	49	1083	5	1	42	3	Y	2	2	1			5
							2	9									
01	0		442	-0-	442	1525	49	1	391	3	Y	2	4	1			3
							2	9									
02	1933	N	408	-0-	-1525	-0-	40	1	357	3	Y	10					13
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		639	-0-	639	1245	43	1	596	3	Y	-0-					-0-
11	0		586	-0-	586	1831	42	1	544	3	Y	-0-					-0-
12	0		559	-0-	559	2390	40	1	519	3	Y	-0-					-0-
01	0		577	-0-	577	2967	41	1	536	3	Y	-0-					-0-
02	2800	N	512	-0-	-2288	679	11	1	501	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	679					Y	NO RPT					-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	199	12	1	85	3	Y	-0-					-0-
11	0		92	-0-	92	291	12	1	80	3	Y	-0-					-0-
12	0		91	-0-	91	382	10	1	81	3	Y	-0-					-0-
01	0		91	-0-	91	473	10	1	81	3	Y	-0-					-0-
02	559	N	86	-0-	-473	-0-	9	1	77	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		362	-0-	362	731	45	1	317	3	Y	-0-					-0-
11	0		327	-0-	327	1058	41	1	286	3	Y	-0-					-0-
12	0		317	-0-	317	1375	34	1	283	3	Y	-0-					-0-
01	0		325	-0-	325	1700	36	1	289	3	Y	-0-					-0-
02	1979	N	279	-0-	-1700	-0-	28	1	251	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	78	42	3			Y	-0-					-0-
11	0		40	-0-	40	118	40	3			Y	-0-					-0-
12	0		41	-0-	41	159	41	3			Y	-0-					-0-
01	0		44	-0-	44	203	44	3			Y	-0-					-0-
02	245	N	42	-0-	-203	-0-	42	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	64	4	1	27	3	Y	-0-					-0-
11	0		21	-0-	21	85	3	1	18	3	Y	-0-					-0-
12	0		26	-0-	26	111	3	1	23	3	Y	-0-					-0-
01	0		11	-0-	11	122	1	1	10	3	Y	-0-					-0-
02	122	N	-0-	-0-	-122	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	129	8	1	57	3	Y	-0-					-0-
11	0		64	-0-	64	193	8	1	56	3	Y	-0-					-0-
12	0		64	-0-	64	257	7	1	57	3	Y	-0-					-0-
01	0		64	-0-	64	321	7	1	57	3	Y	-0-					-0-
02	373	N	52	-0-	-321	-0-	5	1	47	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	344	30	1	309	3	Y	3	1	1			2
							3	9									
11	0		545	-0-	545	889	46	1	497	3	Y	2	1	1			3
							2	9									
12	0		347	-0-	347	1236	29	1	315	3	Y	3	1	1			5
							3	9									
01	0		838	-0-	838	2074	70	1	750	3	Y	16	4	1			17
							18	9									
02	2721	N	647	-0-	-2074	-0-	56	1	585	3	Y	5	13	1			9
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	83	6	1	35	3	Y	1					1
							1	9									
11	0		37	-0-	37	120	5	1	32	3	Y	-0-					1
12	0		37	-0-	37	157	5	1	32	3	Y	-0-					1
01	0		40	-0-	40	197	6	1	34	3	Y	-0-					1
02	232	N	35	-0-	-197	-0-	5	1	30	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	318	147	1	16	3	Y	-0-					-0-
11	0		149	-0-	149	467	141	1	8	3	Y	-0-					-0-
12	0		152	-0-	152	619	146	1	6	3	Y	-0-					-0-
01	0		148	-0-	148	767	145	1	3	3	Y	-0-					-0-
02	905	N	138	-0-	-767	-0-	132	1	6	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		489	-0-	489	979	46	1	441	3	Y	2	5	1			2
							2	9									
11	0		457	-0-	457	1436	51	1	403	3	Y	3					5
							3	9									
12	0		438	-0-	438	1874	52	1	384	3	Y	2					7
							2	9									
01	0		466	-0-	466	2340	53	1	413	3	Y	-0-	6	1			1
02	2726	N	386	-0-	-2340	-0-	41	1	345	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	85	4	1	39	3	Y	-0-					-0-
11	0		42	-0-	42	127	5	1	37	3	Y	-0-					-0-
12	0		43	-0-	43	170	5	1	38	3	Y	-0-					-0-
01	0		44	-0-	44	214	5	1	39	3	Y	-0-					-0-
02	252	N	38	-0-	-214	-0-	4	1	34	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	527	26	1	241	3	N	-0-	1	1			2
11	0		252	-0-	252	779	21	1	231	3	N	-0-					2
12	0		262	-0-	262	1041	22	1	240	3	N	-0-	1	1			1
01	0		257	-0-	257	1298	23	1	234	3	N	-0-					1
02	1532	N	234	-0-	-1298	-0-	20	1	214	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	602	26	1	277	3	Y	-0-					2
11	0		313	-0-	313	915	26	1	287	3	Y	-0-					2
12	0		305	-0-	305	1220	26	1	279	3	Y	-0-	2	1			-0-
01	0		229	-0-	229	1449	18	1	211	3	Y	-0-					-0-
02	1651	N	202	-0-	-1449	-0-	17	1	185	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	634	26	1	281	3	Y	-0-					2
11	0		262	-0-	262	896	22	1	240	3	Y	-0-					2
12	0		264	-0-	264	1160	23	1	241	3	Y	-0-	2	1			-0-
01	0		264	-0-	264	1424	21	1	243	3	Y	-0-					-0-
02	1690	N	266	-0-	-1424	-0-	22	1	244	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		548	-0-	548	1087	51	1	496	3	Y	1	4	1			2
							1	9									
11	0		539	-0-	539	1626	61	1	476	3	Y	2					4
							2	9									
12	0		547	-0-	547	2173	65	1	480	3	Y	2					6
							2	9									
01	0		544	-0-	544	2717	62	1	482	3	Y	-0-	5	1			1
02	2740	N	23	-0-	-2717	-0-	2	1	21	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		963	-0-	963	1909	90	1	866	3	Y	6	11	1			6
							7	9									
11	0		932	-0-	932	2841	105	1	821	3	Y	5					11
							6	9									
12	0		584	-0-	584	3425	69	1	508	3	Y	6					17
							7	9									
01	0		1059	-0-	1059	4484	121	1	938	3	Y	-0-	14	1			3
02	2800	N	85	-0-	-2715	1769	9	1	76	3	Y	-0-					3
03	0	N	NO RPT	-0-	-0-	1769					Y	NO RPT					3

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		63	-0-	63	125	6	1	57	3	N	-0-					-0-
11	0		59	-0-	59	184	5	1	54	3	N	-0-					-0-
12	0		62	-0-	62	246	5	1	57	3	N	-0-					-0-
01	0		61	-0-	61	307	5	1	56	3	N	-0-					-0-
02	363	N	56	-0-	-307	-0-	5	1	51	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		384	-0-	384	757	245	1	139	3	Y	-0-					-0-
11	0		368	-0-	368	1125	239	1	129	3	Y	-0-					-0-
12	0		378	-0-	378	1503	248	1	130	3	Y	-0-					-0-
01	0		378	-0-	378	1881	247	1	131	3	Y	-0-					-0-
02	2219	N	338	-0-	-1881	-0-	222	1	116	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		319	-0-	319	628	22	1	297	3	Y	-0-			-0-
11	0		286	-0-	286	914	20	1	266	3	Y	-0-			-0-
12	0		332	-0-	332	1246	24	1	308	3	Y	-0-			-0-
01	0		333	-0-	333	1579	24	1	309	3	Y	-0-			-0-
02	1864	N	285	-0-	-1579	-0-	6	1	279	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		6	-0-	6	14	6	3			N	-0-			-0-
11	0		-0-	-0-	-0-	14					N	-0-			-0-
12	0		11	-0-	11	25	11	3			N	-0-			-0-
01	0		7	-0-	7	32	7	3			N	-0-			-0-
02	41	N	9	-0-	-32	-0-	9	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		334	-0-	334	668	26	1	308	3	N	-0-			-0-
11	0		312	-0-	312	980	24	1	288	3	N	-0-			-0-
12	0		304	-0-	304	1284	24	1	280	3	N	-0-			-0-
01	0		285	-0-	285	1569	21	1	264	3	N	-0-			-0-
02	1817	N	248	-0-	-1569	-0-	20	1	228	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		11	-0-	11	26	1	1	10	3	N	-0-			-0-
11	0		14	-0-	14	40	1	1	13	3	N	-0-			-0-
12	0		15	-0-	15	55	1	1	14	3	N	-0-			-0-
01	0		24	-0-	24	79	2	1	22	3	N	-0-			-0-
02	99	N	20	-0-	-79	-0-	2	1	18	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		9	-0-	9	20	9	3			N	-0-			-0-
11	0		7	-0-	7	27	7	3			N	-0-			-0-
12	0		13	-0-	13	40	13	3			N	-0-			-0-
01	0		11	-0-	11	51	11	3			N	-0-			-0-
02	60	N	9	-0-	-51	-0-	9	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		846	-0-	846	1629	66	1	778	3	N	2	1	1			2
							2	9									
11	0		805	-0-	805	2434	61	1	743	3	N	1	1	1			2
							1	9									
12	0		874	-0-	874	3308	68	1	806	3	N	-0-	1	1			1
01	0		836	-0-	836	4144	61	1	763	3	N	11	7	1			5
							12	9									
02	2800	N	745	-0-	-2055	2089	59	1	684	3	N	2	3	1			4
							2	9									
03	0	N	NO RPT	-0-	-0-	2089					N	NO RPT					4

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	304	10	1	143	3	N	-0-					-0-
11	0		151	-0-	151	455	9	1	142	3	N	-0-					-0-
12	0		152	-0-	152	607	9	1	143	3	N	-0-					-0-
01	0		140	-0-	140	747	8	1	132	3	N	-0-					-0-
02	889	N	142	-0-	-747	-0-	8	1	134	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		448	-0-	448	1780	27	1	421	3	Y	-0-					-0-
11	0		424	-0-	424	2204	23	1	401	3	Y	-0-					-0-
12	0		424	-0-	424	2628	30	1	394	3	Y	-0-					-0-
01	T. A.		424	-0-	424	3052	28	1	396	3	Y	-0-					-0-
02	T. A.		383	-0-	383	3435	27	1	356	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	3435					Y	NO RPT					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		328	-0-	328	1040	82	1	246	3	Y	-0-					3
11	0		663	-0-	663	1703	185	1	478	3	Y	-0-					3
12	0		677	-0-	677	2380	221	1	450	3	Y	5					8
							6	9									
01	0		710	-0-	710	3090	225	1	484	3	Y	1					9
							1	9									
02	2800	N	633	-0-	-2167	923	206	1	426	3	Y	1					10
							1	9									
03	0	N	NO RPT	-0-	-0-	923					Y	NO RPT					10

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	257	10	1	119	3	N	-0-					-0-
11	0		121	-0-	121	378	9	1	112	3	N	-0-					-0-
12	0		104	-0-	104	482	8	1	96	3	N	-0-					-0-
01	0		87	-0-	87	569	6	1	81	3	N	-0-					-0-
02	672	N	103	-0-	-569	-0-	8	1	95	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	150	9	1	66	3	Y	-0-					-0-
11	0		71	-0-	71	221	9	1	62	3	Y	-0-					-0-
12	0		71	-0-	71	292	8	1	63	3	Y	-0-					-0-
01	0		71	-0-	71	363	8	1	63	3	Y	-0-					-0-
02	425	N	62	-0-	-363	-0-	6	1	56	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	368	11	1	163	3	N	-0-					2
11	0		149	-0-	149	517	9	1	140	3	N	-0-					2
12	0		147	-0-	147	664	8	1	139	3	N	-0-					2
01	0		132	-0-	132	796	8	1	124	3	N	-0-					2
02	916	N	120	-0-	-796	-0-	7	1	113	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	73	5	1	33	3	Y	-0-					-0-
11	0		36	-0-	36	109	5	1	31	3	Y	-0-					-0-
12	0		45	-0-	45	154	5	1	40	3	Y	-0-					-0-
01	0		17	-0-	17	171	2	1	15	3	Y	-0-					-0-
02	171	N	-0-	-0-	-171	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	480	11	1	220	2	Y	-0-					-0-
11	0		241	-0-	241	721	19	1	222	2	Y	-0-					-0-
12	0		206	-0-	206	927	26	1	180	2	Y	-0-					-0-
01	0		180	-0-	180	1107	22	1	158	2	Y	-0-					-0-
02	1336	N	229	-0-	-1107	-0-	33	1	196	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	724	26	1	306	3	Y	-0-					8
11	0		416	-0-	416	1140	32	1	384	3	Y	-0-					8
12	0		409	-0-	409	1549	19	1	390	3	Y	-0-					8
01	0		389	-0-	389	1938	2	1	387	3	Y	-0-					8
02	2291	N	353	-0-	-1938	-0-	353	3			Y	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	76	2	1	33	3	N	-0-					-0-
11	0		39	-0-	39	115	2	1	37	3	N	-0-					-0-
12	0		42	-0-	42	157	2	1	40	3	N	-0-					-0-
01	0		41	-0-	41	198	2	1	39	3	N	-0-					-0-
02	229	N	31	-0-	-198	-0-	1	1	30	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		663	-0-	663	1348	101	1	562	3	Y	-0-					-0-
11	0		630	-0-	630	1978	98	1	532	3	Y	-0-					-0-
12	0		626	-0-	626	2604	72	1	554	3	Y	-0-					-0-
01	0		588	-0-	588	3192	76	1	512	3	Y	-0-					-0-
02	2800	N	608	-0-	-2192	1000	91	1	517	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1000					Y	NO RPT					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	133	4	1	62	3	N	-0-					4
11	0		60	-0-	60	193	3	1	57	3	N	-0-					4
12	0		59	-0-	59	252	3	1	56	3	N	-0-					4
01	0		56	-0-	56	308	3	1	53	3	N	-0-					4
02	361	N	53	-0-	-308	-0-	3	1	50	3	N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	85	3	1	40	3	N	-0-					1
11	0		46	-0-	46	131	3	1	43	3	N	-0-					1
12	0		44	-0-	44	175	3	1	41	3	N	-0-	1	1			-0-
01	0		46	-0-	46	221	3	1	43	3	N	-0-					-0-
02	259	N	38	-0-	-221	-0-	3	1	35	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	21	2	3			N	-0-					-0-
11	0		38	-0-	38	59	3	1	35	3	N	-0-					-0-
12	0		49	-0-	49	108	5	1	44	3	N	-0-					-0-
01	0		28	-0-	28	136	3	1	25	3	N	-0-					-0-
02	166	N	30	-0-	-136	-0-	3	1	27	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		980	-0-	980	1816	83	1	897	3	N	-0-					5
11	0		925	-0-	925	2741	83	1	840	3	N	2	2	8			5
							2	9									
12	0		889	-0-	889	3630	85	1	804	3	N	-0-	5	1			-0-
01	0		918	-0-	918	4548	88	1	827	3	N	3	3	8			-0-
							3	9									
02	2800	N	738	-0-	-2062	2486	73	1	665	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2486					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		474	-0-	474	951	66	1	408	3	N	-0-					-0-
11	0		440	-0-	440	1391	50	1	390	3	N	-0-					-0-
12	0		458	-0-	458	1849	57	1	401	3	N	-0-					-0-
01	0		447	-0-	447	2296	59	1	388	3	N	-0-					-0-
02	2716	N	420	-0-	-2296	-0-	60	1	360	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	312	157	2			N	-0-					-0-
11	0		149	-0-	149	461	149	2			N	-0-					-0-
12	0		152	-0-	152	613	152	2			N	-0-					-0-
01	0		148	-0-	148	761	148	2			N	-0-					-0-
02	897	N	136	-0-	-761	-0-	136	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	424	22	1	240	3	Y	-0-					-0-
11	0		177	-0-	177	601	15	1	162	3	Y	-0-					-0-
12	0		222	-0-	222	823	19	1	203	3	Y	-0-					-0-
01	0		338	-0-	338	1161	27	1	311	3	Y	-0-					-0-
02	1283	N	122	-0-	-1161	-0-	10	1	112	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	329	7	1	144	3	N	-0-					1
11	0		174	-0-	174	503	8	1	166	3	N	-0-	1	1			-0-
12	0		178	-0-	178	681	8	1	169	3	N	1					1
							1	9									
01	0		177	-0-	177	858	8	1	169	3	N	-0-	1	1			-0-
02	1011	N	153	-0-	-858	-0-	7	1	146	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-	312	613	26	1	286	3	Y	-0-					1
11	0		312	-0-	312	925	25	1	277	3	Y	9					10
							10	9									
12	0		302	-0-	302	1227	26	1	275	3	Y	1	10	1			1
							1	9									
01	0		302	-0-	302	1529	24	1	277	3	Y	1					2
							1	9									
02	1805	N	276	-0-	-1529	-0-	22	1	250	3	Y	4					6
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	29	1	140	3	N	-0-					-0-
11	0		264	-0-	264	433	41	1	223	3	N	-0-					-0-
12	0		148	-0-	148	581	24	1	124	3	N	-0-					-0-
01	687	N	106	-0-	-581	-0-	15	1	91	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		334	-0-	334	751	29	1	305	3	Y	-0-					-0-
11	0		393	-0-	393	1144	33	1	360	3	Y	-0-					-0-
12	0		456	-0-	456	1600	39	1	417	3	Y	-0-					-0-
01	0		365	-0-	365	1965	31	1	334	3	Y	-0-					-0-
02	2351	N	386	-0-	-1965	-0-	34	1	352	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	249	13	1	115	3	N	1	6	1	1	8	9
							1	9									
11	0		204	-0-	204	453	17	1	187	3	N	-0-					9
12	0		234	-0-	234	687	20	1	213	3	N	1	4	1			6
							1	9									
01	0		224	-0-	224	911	20	1	204	3	N	-0-	3	1			3
02	1119	N	208	-0-	-911	-0-	18	1	190	3	N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	677	88	1	235	3	N	-0-					45
11	0		297	-0-	297	974	82	1	215	3	N	-0-	11	1			34
12	0		294	-0-	294	1268	73	1	221	3	N	-0-	18	1			16
01	0		280	-0-	280	1548	55	1	225	3	N	-0-	6	1			10
02	1797	N	249	-0-	-1548	-0-	48	1	201	3	N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	425	17	1	220	3	N	-0-					16
11	0		241	-0-	241	666	17	1	223	3	N	1	4	1	1	8	12
							1	9									
12	0		223	-0-	223	889	16	1	207	3	N	-0-	6	1			6
01	0		65	-0-	65	954	5	1	60	3	N	-0-	2	1			4
02	966	N	12	-0-	-954	-0-	1	1	11	3	N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	315	110	1	49	3	Y	1					1
							1	9									
11	0		158	-0-	158	473	107	1	50	3	Y	1					2
							1	9									
12	0		154	-0-	154	627	109	1	45	3	Y	-0-					2
01	0		167	-0-	167	794	111	1	56	3	Y	-0-					2
02	932	N	138	-0-	-794	-0-	99	1	38	3	Y	1					3
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

10	0		1511	-0-	1511	2387	187	1	1305	3	Y	17	4	1			16
							19	9									
11	0		1133	-0-	1133	3520	142	1	980	3	Y	10	8	1			18
							11	9									
12	0		1068	-0-	1068	4588	113	1	945	3	Y	9	9	1			18
							10	9									
01	0		1025	-0-	1025	5613	112	1	890	3	Y	21	22	1			17
							23	9									
02	2800	N	858	-0-	-1942	3671	84	1	750	3	Y	22					39
							24	9									
03	0	N	NO RPT	-0-	-0-	3671					Y	NO RPT					39

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

10	0		-0-	-0-	-0-	-0-					Y	-0-					2
11	0		679	-0-	679	679	144	1	535	3	Y	-0-					2
12	0		622	-0-	622	1301	114	1	508	3	Y	-0-					2
01	0		1018	-0-	1018	2319	98	1	920	3	Y	-0-					2
02	2800	N	641	-0-	-2159	160	141	1	500	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	160					Y	NO RPT					2

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

10	0		577	-0-	577	1161	51	1	526	3	Y	-0-					1
11	0		539	-0-	539	1700	44	1	495	3	Y	-0-					1
12	0		574	-0-	574	2274	39	1	535	3	Y	-0-					1
01	0		556	-0-	556	2830	35	1	521	3	Y	-0-					1
02	2800	N	510	-0-	-2290	540	32	1	478	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	540					Y	NO RPT					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

10	0		17	-0-	17	31	2	1	15	3	Y	-0-					-0-
11	0		16	-0-	16	47	2	1	14	3	Y	-0-					-0-
12	0		17	-0-	17	64	2	1	15	3	Y	-0-					-0-
01	0		17	-0-	17	81	2	1	15	3	Y	-0-					-0-
02	96	N	15	-0-	-81	-0-	2	1	13	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1296	-0-	1296	2473	102	1 2 9	1192	3	N	2	1	1			3
11	0		1180	-0-	1180	3653	90	1 2 9	1088	3	N	2	2	1			3
12	0		933	-0-	933	4586	73	1 1 9	859	3	N	1	2	1			2
01	0		1048	-0-	1048	5634	77	1 15 9	956	3	N	14	10	1			6
02	2800	N	897	-0-	-1903	3731	71	1 3 9	823	3	N	3	4	1			5
03	0	N	NO RPT	-0-	-0-	3731					N	NO RPT					5

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	730	23	1	354	3	Y	-0-					-0-
11	0		352	-0-	352	1082	19	1	333	3	Y	-0-					-0-
12	0		336	-0-	336	1418	23	1	313	3	Y	-0-					-0-
01	0		339	-0-	339	1757	22	1	317	3	Y	-0-					-0-
02	2059	N	302	-0-	-1757	-0-	21	1	281	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		843	-0-	843	1679	60	1 1 9	782	3	N	1	1	8			28
11	0		730	-0-	730	2409	53	1	677	3	N	-0-	7	1			21
12	0		694	-0-	694	3103	49	1	645	3	N	-0-	11	1			10
01	0		884	-0-	884	3987	63	1	821	3	N	-0-	4	1			6
02	2800	N	806	-0-	-1994	1993	60	1 1 9	745	3	N	1	1	8			6
03	0	N	NO RPT	-0-	-0-	1993					N	NO RPT					6

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		529	-0-	529	913	26	1	503	3	Y	-0-					13
11	0		304	-0-	304	1217	15	1	289	3	Y	-0-					13
12	0		515	-0-	515	1732	25	1	490	3	Y	-0-					13
01	0		510	-0-	510	2242	27	1 8 9	475	3	Y	7					20
02	2712	N	470	-0-	-2242	-0-	26	1 1 9	443	3	Y	1					21
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			N	-0-					-0-
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		2	-0-	2	5	2	3			N	-0-					-0-
01	0		1	-0-	1	6	1	3			N	-0-					-0-
02	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	200	7	1	93	3	N	-0-					-0-
11	0		94	-0-	94	294	7	1	87	3	N	-0-					-0-
12	0		98	-0-	98	392	7	1	91	3	N	-0-					-0-
01	0		98	-0-	98	490	7	1	91	3	N	-0-					-0-
02	582	N	92	-0-	-490	-0-	7	1	85	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	7	4	3			N	-0-					-0-
11	0		4	-0-	4	11	4	3			N	-0-					-0-
12	0		3	-0-	3	14	3	3			N	-0-					-0-
01	0		18	-0-	18	32	2	1	16	3	N	-0-					-0-
02	65	N	33	-0-	-32	-0-	3	1	30	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	75	2	1	38	3	Y	-0-					-0-
11	0		41	-0-	41	116	2	1	39	3	Y	-0-					-0-
12	0		35	-0-	35	151	2	1	33	3	Y	-0-					-0-
01	0		41	-0-	41	192	2	1	38	3	Y	1					1
							1	9									
02	226	N	34	-0-	-192	-0-	2	1	32	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	248	117	3			N	-0-					-0-
11	0		122	-0-	122	370	122	3			N	-0-					-0-
12	0		122	-0-	122	492	122	3			N	-0-					-0-
01	0		117	-0-	117	609	117	3			N	-0-					-0-
02	711	N	102	-0-	-609	-0-	102	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		586	-0-	586	1195	101	1	485	3	Y	-0-					2
11	0		566	-0-	566	1761	98	1	468	3	Y	-0-					2
12	0		601	-0-	601	2362	101	1	500	3	Y	-0-					2
01	0		535	-0-	535	2897	108	1	427	3	Y	-0-					2
02	2800	N	541	-0-	-2259	638	91	1	450	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	638					Y	NO RPT					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	316	14	1	168	3	N	-0-					3
11	0		156	-0-	156	472	15	1	141	3	N	-0-					3
12	0		134	-0-	134	606	8	1	126	3	N	-0-					3
01	0		125	-0-	125	731	125	3			N	-0-					3
02	829	N	98	-0-	-731	-0-	98	3			N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	225	113	1	1	3	N	-0-					-0-
11	0		111	-0-	111	336	110	1	1	3	N	-0-					-0-
12	0		115	-0-	115	451	113	1	2	3	N	-0-					-0-
01	0		114	-0-	114	565	113	1	1	3	N	-0-					-0-
02	668	N	103	-0-	-565	-0-	102	1	1	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	27	13	3			N	-0-					-0-
11	0		12	-0-	12	39	12	3			N	-0-					-0-
12	0		13	-0-	13	52	13	3			N	-0-					-0-
01	0		13	-0-	13	65	13	3			N	-0-					-0-
02	76	N	11	-0-	-65	-0-	11	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	51	32	3			N	-0-					-0-
11	0		21	-0-	21	72	21	3			N	-0-					-0-
12	0		26	-0-	26	98	26	3			N	-0-					-0-
01	0		13	-0-	13	111	13	3			N	-0-					-0-
02	115	N	4	-0-	-111	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	270	134	3			N	-0-					-0-
11	0		124	-0-	124	394	124	3			N	-0-					-0-
12	0		122	-0-	122	516	122	3			N	-0-					-0-
01	0		110	-0-	110	626	110	3			N	-0-					-0-
02	734	N	108	-0-	-626	-0-	108	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			Y	-0-					1
11	0		1	-0-	1	3	1	3			Y	-0-					1
12	0		-0-	-0-	-0-	3					Y	-0-					1
01	0		-0-	-0-	-0-	3					Y	-0-					1
02	3	N	-0-	-0-	-3	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		773	-0-	773	1552	76	1	696	3	N	1	3	1	1	8	5
							1	9									
11	0		731	-0-	731	2283	62	1	669	3	N	-0-					5
12	0		743	-0-	743	3026	63	1	680	3	N	-0-	2	1			3
01	0		735	-0-	735	3761	65	1	669	3	N	1	1	1	1	8	2
							1	9									
02	2800	N	566	-0-	-2234	1527	48	1	518	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	1527					N	NO RPT					2

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		179	-0-	179	582	17	1	158	3	N	4	3	1	1	8	6
							4	9									
11	0		152	-0-	152	734	12	1	130	3	N	9					15
							10	9									
12	0		72	-0-	72	806	6	1	65	3	N	1	6	1			10
							1	9									
01	0		318	-0-	318	1124	27	1	273	3	N	16	4	1			22
							18	9									
02	1292	N	168	-0-	-1124	-0-	14	1	154	3	N	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		281	-0-	281	560	28	1	253	3	N	-0-					-0-
11	0		263	-0-	263	823	22	1	241	3	N	-0-					-0-
12	0		269	-0-	269	1092	23	1	246	3	N	-0-					-0-
01	0		262	-0-	262	1354	23	1	239	3	N	-0-					-0-
02	1589	N	235	-0-	-1354	-0-	20	1	215	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	334	16	1	150	3	N	-0-					-0-
11	0		156	-0-	156	490	13	1	143	3	N	-0-					-0-
12	0		158	-0-	158	648	13	1	145	3	N	-0-					-0-
01	0		155	-0-	155	803	14	1	141	3	N	-0-					-0-
02	920	N	117	-0-	-803	-0-	10	1	107	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	744	104	1	273	3	N	-0-					-0-
11	0		355	-0-	355	1099	102	1	253	3	N	-0-					-0-
12	0		358	-0-	358	1457	94	1	264	3	N	-0-					-0-
01	0		341	-0-	341	1798	80	1	260	3	N	1					1
							1	9									
02	2098	N	300	-0-	-1798	-0-	76	1	216	3	N	7					8
							8	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	517	18	1	242	3	Y	-0-					-0-
11	0		253	-0-	253	770	18	1	235	3	Y	-0-					-0-
12	0		253	-0-	253	1023	18	1	235	3	Y	-0-					-0-
01	0		256	-0-	256	1279	18	1	238	3	Y	-0-					-0-
02	1522	N	243	-0-	-1279	-0-	5	1	238	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		531	-0-	531	1070	43 486	1 3	2	2	N	-0-					-0-
11	0		416	-0-	416	1486	35 379	1 3	1 1	2 9	N	1	1	8			-0-
12	0		376	-0-	376	1862	32	1	344	3	N	-0-					-0-
01	0		494	-0-	494	2356	42 451	1 3	1	2	N	-0-					-0-
02	2785	N	429	-0-	-2356	-0-	38 390	1 3	1	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	104	4	1	48	3	N	-0-					-0-
11	0		49	-0-	49	153	4	1	45	3	N	-0-					-0-
12	0		51	-0-	51	204	4	1	47	3	N	-0-					-0-
01	0		51	-0-	51	255	4	1	47	3	N	-0-					-0-
02	296	N	41	-0-	-255	-0-	3	1	38	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		568	-0-	568	1125	45	1	523	3	N	-0-					-0-
11	0		542	-0-	542	1667	41	1	501	3	N	-0-					-0-
12	0		534	-0-	534	2201	42	1	492	3	N	-0-					-0-
01	0		521	-0-	521	2722	39	1	482	3	N	-0-					-0-
02	2800	N	514	-0-	-2286	436	41	1	473	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	436					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		607	-0-	607	1197	47 6	1 9	554	3	N	5	1	1			6
11	0		586	-0-	586	1783	44 6	1 9	536	3	N	5	4	1			7
12	0		595	-0-	595	2378	46 1	1 9	548	3	N	1	5	1			3
01	0		587	-0-	587	2965	43 3	1 9	541	3	N	3	4	1			2
02	2800	N	524	-0-	-2276	689	41 4	1 9	479	3	N	4	2	1			4
03	0	N	NO RPT	-0-	-0-	689					N	NO RPT					4

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1025	-0-	1025	1988	62	1	963	3	N	-0-					-0-
11	0		956	-0-	956	2944	51	1	905	3	N	-0-					-0-
12	0		1032	-0-	1032	3976	72	1	960	3	N	-0-					-0-
01	0		935	-0-	935	4911	61	1	874	3	N	-0-					-0-
02	2800	N	869	-0-	-1931	2980	61	1	808	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2980					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	593	28	1	273	3	Y	-0-					-0-
11	0		293	-0-	293	886	33	1	260	3	Y	-0-					-0-
12	0		304	-0-	304	1190	36	1	268	3	Y	-0-					-0-
01	0		418	-0-	418	1608	48	1	370	3	Y	-0-					-0-
02	1816	N	208	-0-	-1608	-0-	22	1	186	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	239	8	1	113	3	N	-0-					-0-
11	0		120	-0-	120	359	7	1	113	3	N	-0-					-0-
12	0		123	-0-	123	482	7	1	116	3	N	-0-					-0-
01	0		119	-0-	119	601	7	1	112	3	N	-0-					-0-
02	706	N	105	-0-	-601	-0-	6	1	99	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		516	-0-	516	1112	33	1	483	3	N	-0-					6
11	0		250	-0-	250	1362	14	1	236	3	N	-0-					6
12	0		564	-0-	564	1926	32	1	532	3	N	-0-					6
01	0		526	-0-	526	2452	30	1	496	3	N	-0-					6
02	2800	N	447	-0-	-2353	99	25	1	422	3	N	-0-					6
03	0	N	NO RPT	-0-	-0-	99					N	NO RPT					6

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		309	-0-	309	1345	29	1	280	3	Y	-0-					-0-
11	0		248	-0-	248	1593	28	1	220	3	Y	-0-					-0-
12	0		256	-0-	256	1849	31	1	225	3	Y	-0-					-0-
01	T. A.		357	-0-	357	2206	41 1	1 9	315	3	Y	1	1	8			-0-
02	T. A.		312	-0-	312	2518	33	1	279	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	2518					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		194	-0-	194	391	19	1	175	3	N	-0-	1	1			-0-
11	0		192	-0-	192	583	16	1	176	3	N	-0-					-0-
12	0		189	-0-	189	772	16	1	173	3	N	-0-					-0-
01	0		190	-0-	190	962	17	1	173	3	N	-0-					-0-
02	1136	N	174	-0-	-962	-0-	15	1	159	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1310	-0-	1310	2600	102 20	1 9	1188	3	N	18	6	1			25
11	0		1264	-0-	1264	3864	83 14	1 9	1167	3	N	13	19	1			19
12	0		1254	-0-	1254	5118	84 12	1 9	1158	3	N	11	14	1			16
01	0		1267	-0-	1267	6385	88 29	1 9	1150	3	N	26	32	1	1	8	9
02	2800	N	1120	-0-	-1680	4705	73 19	1 9	1028	3	N	17	8	1	1	8	17
03	0	N	NO RPT	-0-	-0-	4705					N	NO RPT					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		543	-0-	543	1086	24	1	519	3	N	-0-					2
11	0		526	-0-	526	1612	23	1	502	3	N	1	2	1			1
							1	9									
12	0		531	-0-	531	2143	24	1	506	3	N	1					2
							1	9									
01	0		542	-0-	542	2685	25	1	517	3	N	-0-	1	1			1
02	2800	N	486	-0-	-2314	371	22	1	463	3	N	1	1	8			1
							1	9									
03	0	N	NO RPT	-0-	-0-	371					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	440	15	1	196	3	N	24					43
							26	9									
11	0		233	-0-	233	673	15	1	194	3	N	22	13	1			52
							24	9									
12	0		216	-0-	216	889	15	1	200	3	N	1	27	1			26
							1	9									
01	0		232	-0-	232	1121	15	1	198	3	N	17	11	1			32
							19	9									
02	1312	N	191	-0-	-1121	-0-	14	1	177	3	N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		846	-0-	846	1679	79	1	767	3	Y	-0-					-0-
11	0		824	-0-	824	2503	93	1	731	3	Y	-0-					-0-
12	0		838	-0-	838	3341	100	1	738	3	Y	-0-					-0-
01	0		834	-0-	834	4175	95	1	739	3	Y	-0-					-0-
02	2800	N	747	-0-	-2053	2122	79	1	668	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2122					Y	NO RPT					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	269	9	1	127	3	N	-0-					-0-
11	0		135	-0-	135	404	8	1	127	3	N	-0-					-0-
12	0		135	-0-	135	539	8	1	127	3	N	-0-					-0-
01	0		139	-0-	139	678	8	1	131	3	N	-0-					-0-
02	800	N	122	-0-	-678	-0-	7	1	115	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1574	-0-	1574	2542	124	1	1449	3	N	1	2	1			3
							1	9									
11	0		1158	-0-	1158	3700	88	1	1070	3	N	-0-	2	1			1
12	0		1123	-0-	1123	4823	87	1	1032	3	N	4	1	1			4
							4	9									
01	0		1097	-0-	1097	5920	81	1	1009	3	N	6	7	1			3
							7	9									
02	2800	N	673	-0-	-2127	3793	53	1	617	3	N	3	2	1			4
							3	9									
03	0	N	NO RPT	-0-	-0-	3793					N	NO RPT					4

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	49					Y	-0-					-0-
11	0		-0-	-0-	-0-	49					Y	-0-					-0-
12	0		-0-	-0-	-0-	49					Y	-0-					-0-
01	0		-0-	-0-	-0-	49					Y	-0-					-0-
02	49	N	-0-	-0-	-49	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	219	9	1	102	3	N	-0-					-0-
11	0		104	-0-	104	323	9	1	95	3	N	-0-					-0-
12	0		107	-0-	107	430	9	1	98	3	N	-0-					-0-
01	0		113	-0-	113	543	10	1	103	3	N	-0-					-0-
02	657	N	114	-0-	-543	-0-	10	1	104	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		224	-0-	224	357	224	3			N	-0-					1
11	0		161	-0-	161	518	161	3			N	-0-					1
12	0		253	-0-	253	771	253	3			N	-0-					1
01	0		206	-0-	206	977	206	3			N	-0-					1
02	1198	N	221	-0-	-977	-0-	221	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			Y	-0-					-0-
11	0		1	-0-	1	3	1	3			Y	-0-					-0-
12	0		1	-0-	1	4	1	3			Y	-0-					-0-
01	0		1	-0-	1	5	1	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	221	9	1	83	3	N	-0-	1	1			1
11	0		116	-0-	116	337	10	1	106	3	N	-0-					1
12	0		116	-0-	116	453	10	1	105	3	N	1	1	1			1
							1	9									
01	0		115	-0-	115	568	10	1	104	3	N	1	1	8			1
							1	9									
02	719	N	151	-0-	-568	-0-	13	1	138	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	375	18	1	172	3	Y	-0-	1	1			-0-
11	0		180	-0-	180	555	20	1	159	3	Y	1					1
							1	9									
12	0		184	-0-	184	739	22	1	162	3	Y	-0-					1
01	0		184	-0-	184	923	21	1	163	3	Y	-0-	1	1			-0-
02	1117	N	194	-0-	-923	-0-	21	1	173	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		230	-0-	230	470	111	1	119	3	N	-0-					-0-
11	0		195	-0-	195	665	105	1	90	3	N	-0-					-0-
12	0		201	-0-	201	866	109	1	92	3	N	-0-					-0-
01	0		210	-0-	210	1076	109	1	101	3	N	-0-					-0-
02	1275	N	199	-0-	-1076	-0-	100	1	99	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	38	22	3			N	-0-					-0-
11	0		8	-0-	8	46	8	3			N	-0-					-0-
12	0		33	-0-	33	79	33	3			N	-0-					-0-
01	0		18	-0-	18	97	18	3			N	-0-					-0-
02	117	N	20	-0-	-97	-0-	20	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	55	24	3			N	-0-					1
11	0		30	-0-	30	85	30	3			N	-0-					1
12	0		16	-0-	16	101	16	3			N	-0-					1
01	0		29	-0-	29	130	29	3			N	-0-					1
02	130	N	-0-	-0-	-130	-0-					N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		300	-0-	300	603	26	1	274	3	Y	-0-					-0-
11	0		296	-0-	296	899	25	1	271	3	Y	-0-					-0-
12	0		292	-0-	292	1191	17	1	275	3	Y	-0-					-0-
01	0		30	-0-	30	1221	2	1	28	3	Y	-0-					-0-
02	1533	N	312	-0-	-1221	-0-	23	1	289	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	249	9	1	116	3	Y	-0-					-0-
11	0		116	-0-	116	365	9	1	107	3	Y	-0-					-0-
12	0		114	-0-	114	479	8	1	106	3	Y	-0-					-0-
01	0		118	-0-	118	597	9	1	109	3	Y	-0-					-0-
02	707	N	110	-0-	-597	-0-	9	1	101	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	277	13	1	129	3	Y	-0-					-0-
11	0		143	-0-	143	420	16	1	127	3	Y	-0-					-0-
12	0		151	-0-	151	571	18	1	133	3	Y	-0-					-0-
01	0		156	-0-	156	727	18	1	138	3	Y	-0-					-0-
02	845	N	118	-0-	-727	-0-	13	1	105	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	34	17	3			Y	-0-					-0-
11	0		27	-0-	27	61	27	3			Y	-0-					-0-
12	0		40	-0-	40	101	40	3			Y	-0-					-0-
01	0		28	-0-	28	129	28	3			Y	-0-					-0-
02	165	N	36	-0-	-129	-0-	36	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	44	2	1	21	3	N	-0-					-0-
11	0		23	-0-	23	67	2	1	21	3	N	-0-					-0-
12	0		18	-0-	18	85	1	1	17	3	N	-0-					-0-
01	0		24	-0-	24	109	2	1	22	3	N	-0-					-0-
02	148	N	39	-0-	-109	-0-	3	1	36	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	785	405	3			N	-0-					1
11	0		410	-0-	410	1195	410	3			N	-0-					1
12	0		445	-0-	445	1640	445	3			N	-0-					1
01	0		417	-0-	417	2057	417	3			N	-0-					1
02	2426	N	369	-0-	-2057	-0-	369	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	258	141	3			Y	-0-					-0-
11	0		123	-0-	123	381	123	3			Y	-0-					-0-
12	0		126	-0-	126	507	126	3			Y	-0-					-0-
01	0		113	-0-	113	620	2	1	111	3	Y	-0-					-0-
02	736	N	116	-0-	-620	-0-	116	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	12	1	103	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	12	1	100	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	77	3	1	37	3	Y	-0-					-0-
11	0		50	-0-	50	127	4	1	46	3	Y	-0-					-0-
12	0		50	-0-	50	177	2	1	48	3	Y	-0-					-0-
01	0		43	-0-	43	220	43	3			Y	-0-					-0-
02	259	N	39	-0-	-220	-0-	39	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		656	-0-	656	1372	167	1	489	3	N	-0-					1
11	0		567	-0-	567	1939	159	1	407	3	N	1	1	8			1
							1	9									
12	0		562	-0-	562	2501	145	1	417	3	N	-0-					1
01	0		494	-0-	494	2995	122	1	370	3	N	2					3
							2	9									
02	2800	N	304	-0-	-2496	499	113	1	183	3	N	7					10
							8	9									
03	0	N	NO RPT	-0-	-0-	499					N	NO RPT					10

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	60	41	3			Y	-0-					-0-
11	0		24	-0-	24	84	24	3			Y	-0-					-0-
12	0		23	-0-	23	107	23	3			Y	-0-					-0-
01	0		25	-0-	25	132	25	3			Y	-0-					-0-
02	151	N	19	-0-	-132	-0-	19	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	235	21	1	214	3	Y	-0-					1
11	0		224	-0-	224	459	18	1	206	3	Y	-0-					1
12	0		232	-0-	232	691	16	1	216	3	Y	-0-					1
01	0		227	-0-	227	918	14	1	213	3	Y	-0-					1
02	1129	N	211	-0-	-918	-0-	13	1	198	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	500	22	1	228	3	Y	-0-					1
11	0		238	-0-	238	738	19	1	219	3	Y	-0-					1
12	0		246	-0-	246	984	17	1	229	3	Y	-0-					1
01	0		244	-0-	244	1228	15	1	229	3	Y	-0-					1
02	1450	N	222	-0-	-1228	-0-	14	1	208	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	199	8	1	88	3	Y	-0-					3
11	0		8	-0-	8	207	1	1	7	3	Y	-0-					3
12	0		6	-0-	6	213	6	3			Y	-0-					3
01	0		-0-	-0-	-0-	213					Y	-0-					3
02	213	N	-0-	-0-	-213	-0-					Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		640	-0-	640	1245	55	1	559	3	Y	24					47
							26	9									
11	0		629	-0-	629	1874	73	1	510	3	Y	42	34	1			55
							46	9									
12	0		599	-0-	599	2473	81	1	517	3	Y	1	36	1			20
							1	9									
01	0		590	-0-	590	3063	53	1	537	3	Y	-0-					20
02	2800	N	556	-0-	-2244	819	45	1	494	3	Y	15	35	1			-0-
							17	9									
03	0	N	NO RPT	-0-	-0-	819					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	702	30	1	319	3	Y	1	3	1			4
							1	9									
11	0		345	-0-	345	1047	29	1	316	3	Y	-0-					4
12	0		358	-0-	358	1405	21	1	334	3	Y	3					7
							3	9									
01	0		437	-0-	437	1842	115	1	322	3	Y	-0-	3	1			4
02	2205	N	363	-0-	-1842	-0-	61	1	298	3	Y	4					8
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		426	-0-	426	850	37	1	388	3	Y	1	3	1			-0-
							1	9									
11	0		388	-0-	388	1238	32	1	355	3	Y	1					1
							1	9									
12	0		402	-0-	402	1640	24	1	376	3	Y	2					3
							2	9									
01	0		396	-0-	396	2036	30	1	363	3	Y	3	3	1	3	8	-0-
							3	9									
02	2409	N	373	-0-	-2036	-0-	27	1	344	3	Y	2					2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		364	-0-	364	739	32	1	332	3	Y	-0-	16	1			16
11	0		298	-0-	298	1037	25	1	273	3	Y	-0-	5	1			11
12	0		366	-0-	366	1403	29	1	309	3	Y	25	8	1			28
							28	9									
01	0		370	-0-	370	1773	31	1	337	3	Y	2	10	1			20
							2	9									
02	2075	N	302	-0-	-1773	-0-	26	1	276	3	Y	-0-	7	1			13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	757	18	1	364	2	Y	-0-					-0-
11	0		204	-0-	204	961	16	1	188	2	Y	-0-					-0-
12	0		323	-0-	323	1284	40	1	283	2	Y	-0-					-0-
01	0		330	-0-	330	1614	40	1	290	2	Y	-0-					-0-
02	1869	N	255	-0-	-1614	-0-	37	1	218	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	3	1	3			Y	-0-					-0-
11	0		1	-0-	1	4	1	3			Y	-0-					-0-
12	0		2	-0-	2	6	2	3			Y	-0-					-0-
01	0		2	-0-	2	8	2	3			Y	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	636	56	1	262	3	Y	-0-					-0-
11	0		319	-0-	319	955	85	1	234	3	Y	-0-					-0-
12	0		279	-0-	279	1234	43	1	236	3	Y	-0-					-0-
01	0		264	-0-	264	1498	75	1	189	3	Y	-0-					-0-
02	1782	N	284	-0-	-1498	-0-	66	1	218	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	335	21	1	147	3	Y	-0-					-0-
11	0		145	-0-	145	480	18	1	127	3	Y	-0-					-0-
12	0		139	-0-	139	619	15	1	124	3	Y	-0-					-0-
01	0		143	-0-	143	762	16	1	127	3	Y	-0-					-0-
02	884	N	122	-0-	-762	-0-	12	1	110	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		408	-0-	408	809	49	1	341	3	Y	16	10	1			17
							18	9									
11	0		365	-0-	365	1174	46	1	316	3	Y	3	7	1			13
							3	9									
12	0		357	-0-	357	1531	38	1	313	3	Y	5	6	1			12
							6	9									
01	0		372	-0-	372	1903	41	1	325	3	Y	5	10	1			7
							6	9									
02	2222	N	319	-0-	-1903	-0-	31	1	281	3	Y	6					13
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	340	16	1	158	3	Y	-0-	2	1			-0-
11	0		166	-0-	166	506	19	1	147	3	Y	-0-					-0-
12	0		176	-0-	176	682	21	1	154	3	Y	1					1
							1	9									
01	0		172	-0-	172	854	20	1	152	3	Y	-0-	1	1			-0-
02	1008	N	154	-0-	-854	-0-	16	1	138	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	81	4	1	36	3	Y	-0-	1	1			-0-
11	0		37	-0-	37	118	4	1	33	3	Y	-0-					-0-
12	0		36	-0-	36	154	4	1	32	3	Y	-0-					-0-
01	0		35	-0-	35	189	4	1	31	3	Y	-0-					-0-
02	222	N	33	-0-	-189	-0-	4	1	29	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	390	17	1	178	3	Y	-0-					-0-
11	0		183	-0-	183	573	15	1	168	3	Y	-0-					-0-
12	0		186	-0-	186	759	11	1	175	3	Y	-0-					-0-
01	0		183	-0-	183	942	14	1	169	3	Y	-0-					-0-
02	1109	N	167	-0-	-942	-0-	12	1	155	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		13	-0-	13	13	13	3			N	-0-					-0-
01	0		-0-	-0-	-0-	13					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	346	18	1	169	3	N	-0-	3	1			5
11	0		179	-0-	179	525	15	1	164	3	N	-0-					5
12	0		126	-0-	126	651	11	1	115	3	N	-0-	2	1			3
01	0		183	-0-	183	834	16	1	167	3	N	-0-	1	1			2
02	994	N	160	-0-	-834	-0-	14	1	146	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	10	6	3			N	-0-					-0-
11	0		6	-0-	6	16	6	3			N	-0-					-0-
12	0		5	-0-	5	21	5	3			N	-0-					-0-
01	0		9	-0-	9	30	1	1	8	3	N	-0-					-0-
02	38	N	8	-0-	-30	-0-	1	1	7	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	21	4	3			Y	-0-					-0-
11	0		1	-0-	1	22	1	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	22					Y	-0-					-0-
01	0		-0-	-0-	-0-	22					Y	-0-					-0-
02	22	N	-0-	-0-	-22	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

10	0		804	-0-	804	1602	63	1	2	2	N	13	6	1			16
							725	3	14	9							
11	0		743	-0-	743	2345	58	1	1	2	N	10	7	1			19
							673	3	11	9							
12	0		762	-0-	762	3107	61	1	699	3	N	2	7	1			14
							2	9									
01	0		771	-0-	771	3878	61	1	1	2	N	9	5	1			18
							699	3	10	9							
02	2800	N	725	-0-	-2075	1803	59	1	1	2	N	9					27
							655	3	10	9							
03	0	N	NO RPT	-0-	-0-	1803					N	NO RPT					27

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		11	-0-	11	11	1	1	10	3	N	-0-					-0-
01	0		29	-0-	29	40	2	1	27	3	N	-0-					-0-
02	55	N	15	-0-	-40	-0-	1	1	14	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	22					Y	-0-					-0-
11	0		-0-	-0-	-0-	22					Y	-0-					-0-
12	0		51	-0-	51	73	26	1	25	3	Y	-0-					-0-
01	0		24	-0-	24	97	24	3			Y	-0-					-0-
02	122	N	25	-0-	-97	-0-	25	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		179	-0-	179	353	13	1	166	3	N	-0-					-0-
11	0		157	-0-	157	510	14	1	143	3	N	-0-					-0-
12	0		178	-0-	178	688	12	1	166	3	N	-0-					-0-
01	0		181	-0-	181	869	11	1	170	3	N	-0-					-0-
02	1024	N	155	-0-	-869	-0-	10	1	145	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	618	14	1	297	3	N	-0-					-0-
11	0		294	-0-	294	912	13	1	281	3	N	-0-					-0-
12	0		303	-0-	303	1215	14	1	289	3	N	-0-					-0-
01	0		298	-0-	298	1513	14	1	284	3	N	-0-					-0-
02	1781	N	268	-0-	-1513	-0-	12	1	256	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		488	-0-	488	970	29	1	459	3	N	-0-					-0-
11	0		463	-0-	463	1433	25	1	438	3	N	-0-					-0-
12	0		456	-0-	456	1889	32	1	424	3	N	-0-					-0-
01	0		414	-0-	414	2303	27	1	387	3	N	-0-					-0-
02	2675	N	372	-0-	-2303	-0-	26	1	346	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		495	-0-	495	990	32	1	463	3	N	-0-					4
11	0		491	-0-	491	1481	28	1	463	3	N	-0-					4
12	0		530	-0-	530	2011	30	1	500	3	N	-0-					4
01	0		481	-0-	481	2492	28	1	453	3	N	-0-					4
02	2800	N	443	-0-	-2357	135	25	1	418	3	N	-0-					4
03	0	N	NO RPT	-0-	-0-	135					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		411	-0-	411	821	18	1	5	2	N	-0-					-0-
							388	3									
11	0		391	-0-	391	1212	17	1	2	2	N	-0-					-0-
							372	3									
12	0		399	-0-	399	1611	18	1	381	3	N	-0-					-0-
01	0		400	-0-	400	2011	18	1	2	2	N	-0-					-0-
							380	3									
02	2377	N	366	-0-	-2011	-0-	17	1	349	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	647	27	1	289	3	Y	-0-					-0-
11	0		212	-0-	212	859	18	1	194	3	Y	-0-					-0-
12	0		413	-0-	413	1272	25	1	388	3	Y	-0-					-0-
01	0		327	-0-	327	1599	25	1	302	3	Y	-0-					-0-
02	1920	N	321	-0-	-1599	-0-	24	1	297	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		584	-0-	584	1081	51	1	533	3	Y	-0-					-0-
11	0		605	-0-	605	1686	50	1	555	3	Y	-0-					-0-
12	0		533	-0-	533	2219	32	1	501	3	Y	-0-					-0-
01	0		531	-0-	531	2750	40	1	491	3	Y	-0-					-0-
02	2800	N	485	-0-	-2315	435	36	1	449	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	435					Y	NO RPT					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1					Y	-0-					-0-
11	0		1	-0-	1	2	1	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	2					Y	-0-					-0-
01	0		6	-0-	6	8	6	3			Y	-0-					-0-
02	39	N	31	-0-	-8	-0-	31	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	512	255	3			N	-0-					-0-
11	0		248	-0-	248	760	248	3			N	-0-					-0-
12	0		248	-0-	248	1008	248	3			N	-0-					-0-
01	0		226	-0-	226	1234	226	3			N	-0-					-0-
02	1441	N	207	-0-	-1234	-0-	207	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		910	-0-	910	1778	72	1	2	2	N	9	5	1			12
							826	3	10	9							
11	0		866	-0-	866	2644	68	1	1	2	N	6	5	1			13
							790	3	7	9							
12	0		863	-0-	863	3507	69	1	791	3	N	3	5	1			11
							3	9									
01	0		892	-0-	892	4399	71	1	1	2	N	12	5	1			18
							807	3	13	9							
02	2800	N	755	-0-	-2045	2354	61	1	1	2	N	9					27
							683	3	10	9							
03	0	N	NO RPT	-0-	-0-	2354					N	NO RPT					27

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		709	-0-	709	1424	66	1	641	3	Y	2	5	1			2
							2	9									
11	0		673	-0-	673	2097	76	1	596	3	Y	1					3
							1	9									
12	0		684	-0-	684	2781	81	1	596	3	Y	6					9
							7	9									
01	0		688	-0-	688	3469	79	1	609	3	Y	-0-	7	1			2
02	2800	N	567	-0-	-2233	1236	59	1	496	3	Y	11					13
							12	9									
03	0	N	NO RPT	-0-	-0-	1236					Y	NO RPT					13

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	549	10	1	132	3	N	-0-					-0-
11	0		74	-0-	74	623	5	1	69	3	N	-0-					-0-
12	0		74	-0-	74	697	5	1	69	3	N	-0-					-0-
01	0		66	-0-	66	763	5	1	61	3	N	-0-					-0-
02	820	N	57	-0-	-763	-0-	4	1	53	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		552	-0-	552	1088	25	1	527	3	N	-0-					2
11	0		582	-0-	582	1670	26	1	555	3	N	1	2	1			1
							1	9									
12	0		519	-0-	519	2189	23	1	494	3	N	2					3
							2	9									
01	0		599	-0-	599	2788	28	1	570	3	N	1	3	1			1
							1	9									
02	2800	N	496	-0-	-2304	484	23	1	473	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	484					N	NO RPT					1

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	138	5	1	60	3	N	-0-					-0-
11	0		58	-0-	58	196	4	1	54	3	N	-0-					-0-
12	0		57	-0-	57	253	4	1	53	3	N	-0-					-0-
01	0		58	-0-	58	311	4	1	54	3	N	-0-					-0-
02	364	N	53	-0-	-311	-0-	4	1	49	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	365	8	1	167	2	N	-0-					-0-
11	0		173	-0-	173	538	14	1	159	2	N	-0-					-0-
12	0		171	-0-	171	709	21	1	150	2	N	-0-					-0-
01	0		172	-0-	172	881	21	1	151	2	N	-0-					-0-
02	1038	N	157	-0-	-881	-0-	23	1	134	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1606	-0-	1606	3092	127	1	4	2	N	21	10	1			27
							1452	3	23	9							
11	0		1543	-0-	1543	4635	120	1	2	2	N	18	13	1			32
							1401	3	20	9							
12	0		1535	-0-	1535	6170	123	1	1409	3	N	3	11	1			24
							3	9									
01	0		1458	-0-	1458	7628	116	1	1	2	N	18	9	1			33
							1321	3	20	9							
02	2800	N	1190	-0-	-1610	6018	97	1	2	2	N	13					46
							1077	3	14	9							
03	0	N	NO RPT	-0-	-0-	6018					N	NO RPT					46

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	65	2	1	32	3	N	-0-					-0-
11	0		22	-0-	22	87	1	1	21	3	N	-0-					-0-
12	0		31	-0-	31	118	1	1	30	3	N	-0-					-0-
01	0		21	-0-	21	139	1	1	20	3	N	-0-					-0-
02	173	N	34	-0-	-139	-0-	2	1	32	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		363	-0-	363	748	85	1	278	3	N	-0-					-0-
11	0		408	-0-	408	1156	90	1	318	3	N	-0-					-0-
12	0		416	-0-	416	1572	81	1	335	3	N	-0-					-0-
01	0		405	-0-	405	1977	77	1	328	3	N	-0-					-0-
02	2329	N	352	-0-	-1977	-0-	71	1	281	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	307	27	1	280	3	Y	-0-					1
11	0		284	-0-	284	591	23	1	261	3	Y	-0-					1
12	0		284	-0-	284	875	19	1	265	3	Y	-0-					1
01	0		289	-0-	289	1164	18	1	271	3	Y	-0-					1
02	1414	N	250	-0-	-1164	-0-	16	1	234	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	269					N	-0-					12
11	0		528	-0-	528	797	48	1	480	3	N	-0-					12
12	0		384	-0-	384	1181	37	1	347	3	N	-0-	11	1			1
01	0		393	-0-	393	1574	38	1	355	3	N	-0-					1
02	1907	N	333	-0-	-1574	-0-	33	1	300	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		583	-0-	583	1020	135	1	448	3	N	-0-					16
11	0		178	-0-	178	1198	19	1	159	3	N	-0-					16
12	0		152	-0-	152	1350	9	1	143	3	N	-0-					16
01	0		163	-0-	163	1513	163	3			N	-0-					16
02	1660	N	147	-0-	-1513	-0-	147	3			N	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		260	-0-	260	260	16	1	244	3	Y	-0-					-0-
01	0		412	-0-	412	672	31	1	381	3	Y	-0-					-0-
02	992	N	320	-0-	-672	-0-	24	1	296	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		576	-0-	576	1138	49	1	516	3	Y	10	7	1			17
							11	9									
11	0		671	-0-	671	1809	56	1	605	3	Y	9	4	1			22
							10	9									
12	0		669	-0-	669	2478	57	1	611	3	Y	1	8	1			15
							1	9									
01	0		654	-0-	654	3132	55	1	589	3	Y	9	7	1			17
							10	9									
02	2800	N	588	-0-	-2212	920	51	1	528	3	Y	8	13	1			12
							9	9									
03	0	N	NO RPT	-0-	-0-	920					Y	NO RPT					12

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
11	0		18	-0-	18	34	1	1	17	3	Y	-0-					-0-
12	0		21	-0-	21	55	1	1	20	3	Y	-0-					-0-
01	0		18	-0-	18	73	1	1	17	3	Y	-0-					-0-
02	91	N	18	-0-	-73	-0-	1	1	17	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	488	20	1	218	3	Y	-0-					1
11	0		202	-0-	202	690	17	1	185	3	Y	-0-					1
12	0		193	-0-	193	883	17	1	176	3	Y	-0-	1	1			-0-
01	0		189	-0-	189	1072	15	1	174	3	Y	-0-					-0-
02	1214	N	142	-0-	-1072	-0-	12	1	130	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		552	-0-	552	1090	47	1	505	3	Y	-0-					6
11	0		528	-0-	528	1618	44	1	484	3	Y	-0-	2	1			4
12	0		504	-0-	504	2122	44	1	459	3	Y	1	4	1	1	8	-0-
							1	9									
01	0		564	-0-	564	2686	45	1	519	3	Y	-0-					-0-
02	2800	N	497	-0-	-2303	383	41	1	456	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	383					Y	NO RPT					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		416	-0-	416	815	21	1	395	3	Y	-0-					13
11	0		392	-0-	392	1207	19	1	373	3	Y	-0-					13
12	0		370	-0-	370	1577	18	1	352	3	Y	-0-					13
01	0		420	-0-	420	1997	22	1	394	3	Y	4					17
							4	9									
02	2365	N	368	-0-	-1997	-0-	20	1	347	3	Y	1					18
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	12	1	1	11	3	N	-0-					-0-
11	0		12	-0-	12	24	1	1	11	3	N	-0-					-0-
12	0		14	-0-	14	38	1	1	13	3	N	-0-					-0-
01	0		14	-0-	14	52	1	1	13	3	N	-0-					-0-
02	66	N	14	-0-	-52	-0-	1	1	13	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2	-0-	2	4	2	3			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
12	0		211	-0-	211	215	15	1	196	3	Y	-0-					-0-
01	T. A.		252	-0-	252	467	18	1	234	3	Y	-0-					-0-
02	T. A.		204	-0-	204	671	4	1	200	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	671					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-		117	233	11	1	106	3	Y	-0-					-0-
11	0		94	-0-		94	327	11	1	83	3	Y	-0-					-0-
12	0		99	-0-		99	426	12	1	87	3	Y	-0-					-0-
01	0		113	-0-		113	539	13	1	100	3	Y	-0-					-0-
02	630	N	91	-0-		-539	-0-	10	1	81	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-		165	333	165	3			N	-0-					-0-
11	0		185	-0-		185	518	185	3			N	-0-					-0-
12	0		194	-0-		194	712	194	3			N	-0-					-0-
01	0		193	-0-		193	905	193	3			N	-0-					-0-
02	1071	N	166	-0-		-905	-0-	166	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-		31	65	31	3			N	-0-					-0-
11	0		19	-0-		19	84	19	3			N	-0-					-0-
12	0		17	-0-		17	101	17	3			N	-0-					-0-
01	0		19	-0-		19	120	19	3			N	-0-					-0-
02	152	N	32	-0-		-120	-0-	32	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-		220	449	17	1	203	3	N	-0-					-0-
11	0		191	-0-		191	640	15	1	176	3	N	-0-					-0-
12	0		191	-0-		191	831	15	1	176	3	N	-0-					-0-
01	0		187	-0-		187	1018	14	1	173	3	N	-0-					-0-
02	1186	N	168	-0-		-1018	-0-	13	1	155	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1119	-0-		1119	2355	28	1	1091	3	Y	-0-					-0-
11	0		1346	-0-		1346	3701	33	1	1313	3	Y	-0-					-0-
12	0		1198	-0-		1198	4899	20	1	1178	3	Y	-0-					-0-
01	0		1216	-0-		1216	6115	28	1	1188	3	Y	-0-					-0-
02	2800	N	1055	-0-		-1745	4370	27	1	1028	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	4370					Y	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		8	-0-		8	36	8	2			Y	-0-					-0-
11	0		8	-0-		8	44	1	1	7	2	Y	-0-					-0-
12	0		7	-0-		7	51	1	1	6	2	Y	-0-					-0-
01	T. A.		7	-0-		7	58	1	1	6	2	Y	-0-					-0-
02	T. A.		7	-0-		7	65	1	1	6	2	Y	-0-					-0-
03	T. A.		NO RPT	-0-		-0-	65					Y	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		347	-0-		347	734	9	1	338	3	Y	-0-					-0-
11	0		401	-0-		401	1135	10	1	391	3	Y	-0-					-0-
12	0		372	-0-		372	1507	6	1	366	3	Y	-0-					-0-
01	0		359	-0-		359	1866	8	1	351	3	Y	-0-					-0-
02	2156	N	290	-0-		-1866	-0-	7	1	283	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

10	0		535	-0-	535	1070	53	1	482	3	N	-0-					-0-
11	0		481	-0-	481	1551	41	1	440	3	N	-0-					-0-
12	0		467	-0-	467	2018	39	1	428	3	N	-0-					-0-
01	0		445	-0-	445	2463	40	1	405	3	N	-0-					-0-
02	2800	N	387	-0-	-2413	50	33	1	354	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	50					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

10	0		401	-0-	401	741	24	1	377	3	Y	-0-					-0-
11	0		429	-0-	429	1170	23	1	406	3	Y	-0-					-0-
12	0		325	-0-	325	1495	23	1	302	3	Y	-0-					-0-
01	0		304	-0-	304	1799	20	1	284	3	Y	-0-					-0-
02	2079	N	280	-0-	-1799	-0-	20	1	260	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

10	0		612	-0-	612	1215	29	1	583	2	Y	-0-					-0-
11	0		599	-0-	599	1814	47	1	552	2	Y	-0-					-0-
12	0		608	-0-	608	2422	76	1	532	2	Y	-0-					-0-
01	0		643	-0-	643	3065	79	1	564	2	Y	-0-					-0-
02	2800	N	555	-0-	-2245	820	80	1	475	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	820					Y	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

10	0		648	-0-	648	1293	46	1	602	3	N	-0-					13
11	0		630	-0-	630	1923	46	1	584	3	N	-0-	3	1			10
12	0		647	-0-	647	2570	46	1	601	3	N	-0-	5	1			5
01	0		646	-0-	646	3216	46	1	599	3	N	1	2	1	1	8	3
							1	9									
02	2800	N	517	-0-	-2283	933	39	1	478	3	N	-0-					3
03	0	N	NO RPT	-0-	-0-	933					N	NO RPT					3

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

10	0		169	-0-	169	383	8	1	161	2	Y	-0-					-0-
11	0		138	-0-	138	521	11	1	127	2	Y	-0-					-0-
12	0		136	-0-	136	657	17	1	119	2	Y	-0-					-0-
01	0		139	-0-	139	796	17	1	122	2	Y	-0-					-0-
02	872	N	76	-0-	-796	-0-	11	1	65	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	764	36	1	349	3	Y	-0-	2	1			1
11	0		369	-0-	369	1133	42	1	327	3	Y	-0-					1
12	0		366	-0-	366	1499	44	1	321	3	Y	1					2
							1	9									
01	0		364	-0-	364	1863	42	1	322	3	Y	-0-	2	1			-0-
02	2233	N	370	-0-	-1863	-0-	39	1	330	3	Y	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

10	0		292	-0-	292	292	11	1	281	2	N	-0-					-0-
11	0		264	-0-	264	556	11	1	253	2	N	-0-					-0-
12	0		277	-0-	277	833	11	1	266	2	N	-0-					-0-
01	0		281	-0-	281	1114	10	1	271	2	N	-0-					-0-
02	1394	N	280	-0-	-1114	-0-	11	1	269	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

10	0		100	-0-	100	100	96	1	4	3	N	-0-					-0-
11	0		94	-0-	94	194	92	1	2	3	N	-0-					-0-
12	0		98	-0-	98	292	95	1	3	3	N	-0-					-0-
01	0		100	-0-	100	392	96	1	4	3	N	-0-					-0-
02	480	N	88	-0-	-392	-0-	86	1	2	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

10	0		403	-0-	403	778	10	1	393	3	Y	-0-					-0-
11	0		388	-0-	388	1166	9	1	379	3	Y	-0-					-0-
12	0		374	-0-	374	1540	6	1	368	3	Y	-0-					-0-
01	0		393	-0-	393	1933	9	1	384	3	Y	-0-					-0-
02	2279	N	346	-0-	-1933	-0-	9	1	337	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

10	0		356	-0-	356	356	31	1	325	3	Y	-0-					1
11	0		344	-0-	344	700	28	1	316	3	Y	-0-					1
12	0		349	-0-	349	1049	23	1	326	3	Y	-0-					1
01	0		351	-0-	351	1400	22	1	329	3	Y	-0-					1
02	1712	N	312	-0-	-1400	-0-	19	1	293	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	345	30	1	315	3	Y	-0-					1
11	0		311	-0-	311	656	25	1	286	3	Y	-0-					1
12	0		345	-0-	345	1001	23	1	322	3	Y	-0-					1
01	0		352	-0-	352	1353	22	1	330	3	Y	-0-					1
02	1667	N	314	-0-	-1353	-0-	20	1	294	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	308	7	1	146	2	Y	-0-					-0-
11	0		160	-0-	160	468	13	1	147	2	Y	-0-					-0-
12	0		174	-0-	174	642	22	1	152	2	Y	-0-					-0-
01	0		123	-0-	123	765	15	1	108	2	Y	-0-					-0-
02	973	N	208	-0-	-765	-0-	30	1	178	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	450	228	3			Y	-0-					1
11	0		215	-0-	215	665	215	3			Y	-0-					1
12	0		221	-0-	221	886	221	3			Y	-0-					1
01	0		225	-0-	225	1111	225	3			Y	-0-					1
02	1313	N	202	-0-	-1111	-0-	202	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		453	-0-	453	893	27	1	426	3	Y	-0-					-0-
11	0		432	-0-	432	1325	23	1	409	3	Y	-0-					-0-
12	0		422	-0-	422	1747	29	1	393	3	Y	-0-					-0-
01	0		420	-0-	420	2167	27	1	393	3	Y	-0-					-0-
02	2548	N	381	-0-	-2167	-0-	27	1	354	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		452	-0-	452	899	21	1	431	2	Y	-0-					-0-
11	0		429	-0-	429	1328	34	1	395	2	Y	-0-					-0-
12	0		452	-0-	452	1780	56	1	396	2	Y	-0-					-0-
01	0		444	-0-	444	2224	54	1	390	2	Y	-0-					-0-
02	2620	N	396	-0-	-2224	-0-	57	1	339	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	385	9	1	186	2	Y	-0-					-0-
11	0		181	-0-	181	566	14	1	167	2	Y	-0-					-0-
12	0		189	-0-	189	755	24	1	165	2	Y	-0-					-0-
01	0		187	-0-	187	942	23	1	164	2	Y	-0-					-0-
02	1113	N	171	-0-	-942	-0-	25	1	146	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		262	-0-	262	557	262	3			Y	-0-					1
11	0		314	-0-	314	871	314	3			Y	-0-					1
12	0		280	-0-	280	1151	280	3			Y	-0-					1
01	0		271	-0-	271	1422	271	3			Y	-0-					1
02	1614	N	192	-0-	-1422	-0-	192	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	221	8	1	104	3	N	-0-					-0-
11	0		108	-0-	108	329	8	1	100	3	N	-0-					-0-
12	0		113	-0-	113	442	8	1	105	3	N	-0-					-0-
01	0		114	-0-	114	556	8	1	106	3	N	-0-					-0-
02	659	N	103	-0-	-556	-0-	8	1	95	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		423	-0-	423	837	17	1	406	2	N	-0-					-0-
11	0		419	-0-	419	1256	17	1	402	2	N	-0-					-0-
12	0		410	-0-	410	1666	16	1	394	2	N	-0-					-0-
01	0		365	-0-	365	2031	13	1	352	2	N	-0-					-0-
02	2231	N	200	-0-	-2031	-0-	8	1	192	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1198	-0-	1198	2482	47	1	1151	2	N	-0-					-0-
11	0		1133	-0-	1133	3615	47	1	1086	2	N	-0-					-0-
12	0		1166	-0-	1166	4781	47	1	1119	2	N	-0-					-0-
01	0		991	-0-	991	5772	36	1	955	2	N	-0-					-0-
02	2800	N	947	-0-	-1853	3919	37	1	910	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3919					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		467	-0-	467	941	41	1	426	3	Y	-0-	9	1			10
11	0		438	-0-	438	1379	37	1	401	3	Y	-0-	3	1			7
12	0		445	-0-	445	1824	36	1	391	3	Y	16	5	1			18
							18	9									
01	0		442	-0-	442	2266	37	1	401	3	Y	4	7	1			15
							4	9									
02	2663	N	397	-0-	-2266	-0-	35	1	362	3	Y	-0-	5	1			10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		871	-0-	871	1672	82	1	788	3	Y	1	7	1			1
							1	9									
11	0		842	-0-	842	2514	95	1	746	3	Y	1					2
							1	9									
12	0		781	-0-	781	3295	93	1	686	3	Y	2					4
							2	9									
01	0		902	-0-	902	4197	103	1	799	3	Y	-0-	3	1			1
02	2800	N	788	-0-	-2012	2185	81	1	684	3	Y	21					22
							23	9									
03	0	N	NO RPT	-0-	-0-	2185					Y	NO RPT					22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	13	5	3			N	-0-					-0-
11	0		4	-0-	4	17	4	3			N	-0-					-0-
12	0		21	-0-	21	38	2	1	19	3	N	-0-					-0-
01	0		43	-0-	43	81	3	1	40	3	N	-0-					-0-
02	117	N	36	-0-	-81	-0-	3	1	33	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	757	23	1	358	3	N	-0-					-0-
11	0		363	-0-	363	1120	20	1	343	3	N	-0-					-0-
12	0		368	-0-	368	1488	26	1	342	3	N	-0-					-0-
01	0		365	-0-	365	1853	24	1	341	3	N	-0-					-0-
02	2181	N	328	-0-	-1853	-0-	23	1	305	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	481	-0-	-46	-0-	40	1	417	3	Y	22	15	1			37
							24	9									
11	480	X	458	-0-	-22	-0-	37	1	403	3	Y	16	8	1			45
							18	9									
12	496	X	301	-0-	-195	-0-	26	1	275	3	Y	-0-	16	1			29
01	457	N	457	-0-	-0-	-0-	39	1	415	3	Y	3	12	1			20
							3	9									
02	428	N	428	-0-	-0-	-0-	36	1	377	3	Y	14	16	1			18
							15	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		295	-0-	295	601	26	1	268	3	Y	1	2	1			7
							1	9									
11	0		280	-0-	280	881	24	1	256	3	Y	-0-	1	1			6
12	0		300	-0-	300	1181	25	1	266	3	Y	8	3	1			11
							9	9									
01	0		294	-0-	294	1475	25	1	266	3	Y	3	5	1			9
							3	9									
02	1722	N	247	-0-	-1475	-0-	21	1	223	3	Y	3	7	1			5
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	629	19	1	297	3	N	-0-					-0-
11	0		297	-0-	297	926	16	1	281	3	N	-0-					-0-
12	0		306	-0-	306	1232	21	1	285	3	N	-0-					-0-
01	0		307	-0-	307	1539	20	1	287	3	N	-0-					-0-
02	1815	N	276	-0-	-1539	-0-	19	1	257	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	40 -0-	40	79	2	1	38	3	N	-0-					-0-
11			0	35 -0-	35	114	2	1	33	3	N	-0-					-0-
12			0	44 -0-	44	158	2	1	42	3	N	-0-					-0-
01			0	39 -0-	39	197	2	1	37	3	N	-0-					-0-
02	234	N	37	-0-	-197	-0-	2	1	35	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	59 -0-	59	118	4	1	55	3	N	-0-					-0-
11			0	56 -0-	56	174	4	1	52	3	N	-0-					-0-
12			0	60 -0-	60	234	4	1	56	3	N	-0-					-0-
01			0	60 -0-	60	294	4	1	56	3	N	-0-					-0-
02	347	N	53	-0-	-294	-0-	4	1	49	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	142 -0-	142	282	11	1	131	3	N	-0-					-0-
11			0	133 -0-	133	415	10	1	123	3	N	-0-					-0-
12			0	132 -0-	132	547	10	1	122	3	N	-0-					-0-
01			0	131 -0-	131	678	10	1	121	3	N	-0-					-0-
02	793	N	115	-0-	-678	-0-	9	1	106	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5	-0-	5	17	5	3			Y	-0-					-0-
11	T. A.		10	-0-	10	27	1	1	9	3	Y	-0-					-0-
12	T. A.		14	-0-	14	41	1	1	13	3	Y	-0-					-0-
01	T. A.		14	-0-	14	55	1	1	13	3	Y	-0-					-0-
02	67	X	12	-0-	-55	-0-	12	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	465 -0-	465	927	41	1	424	3	Y	-0-					1
11			0	443 -0-	443	1370	36	1	407	3	Y	-0-					1
12			0	390 -0-	390	1760	26	1	364	3	Y	-0-					1
01			0	453 -0-	453	2213	28	1	425	3	Y	-0-					1
02	2635	N	422	-0-	-2213	-0-	26	1	396	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	878 -0-	878	1650	53	1	825	3	N	-0-					-0-
11			0	825 -0-	825	2475	44	1	781	3	N	-0-					-0-
12			0	803 -0-	803	3278	56	1	747	3	N	-0-					-0-
01			0	768 -0-	768	4046	50	1	718	3	N	-0-					-0-
02	2800	N	726	-0-	-2074	1972	51	1	675	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1972					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	217 -0-	217	426	17	1	200	3	N	-0-					-0-
11			0	203 -0-	203	629	15	1	188	3	N	-0-					-0-
12			0	202 -0-	202	831	16	1	186	3	N	-0-					-0-
01			0	200 -0-	200	1031	15	1	185	3	N	-0-					-0-
02	1204	N	173	-0-	-1031	-0-	14	1	159	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	81	4	1	37	3	Y	-0-					-0-
11	0		42	-0-	42	123	5	1	37	3	Y	-0-					-0-
12	0		42	-0-	42	165	5	1	37	3	Y	-0-					-0-
01	0		41	-0-	41	206	5	1	36	3	Y	-0-					-0-
02	241	N	35	-0-	-206	-0-	4	1	31	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	490	23	1	224	3	Y	-0-					-0-
11	0		241	-0-	241	731	27	1	214	3	Y	-0-					-0-
12	0		231	-0-	231	962	28	1	203	3	Y	-0-					-0-
01	0		247	-0-	247	1209	28	1	219	3	Y	-0-					-0-
02	1406	N	197	-0-	-1209	-0-	21	1	176	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	150	8	1	69	3	Y	-0-					-0-
11	0		56	-0-	56	206	6	1	50	3	Y	-0-					-0-
12	0		59	-0-	59	265	7	1	52	3	Y	-0-					-0-
01	0		61	-0-	61	326	7	1	54	3	Y	-0-					-0-
02	377	N	51	-0-	-326	-0-	6	1	45	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	8344					N	-0-					50
*05	14B2	EXT	49	-0-	49	8393	4	1	45	3	N	-0-					50
*06	14B2	EXT	44	-0-	44	8437	4	1	40	3	N	-0-					50
*07	14B2	EXT	85	-0-	85	8522	6	1	79	3	N	-0-					50
*08	14B2	EXT	37	-0-	37	8559	3	1	34	3	N	-0-					50
*09	14B2	EXT	-0-	-0-	-0-	8559					N	-0-					50
*10	14B2	EXT	92	-0-	92	8651	8	1	84	3	N	-0-					50
*11	14B2	EXT	-0-	-0-	-0-	8651					N	-0-					50
*12	14B2	EXT	47	-0-	47	8698	4	1	43	3	N	-0-					50
*01	14B2	EXT	52	-0-	52	8750	5	1	47	3	N	-0-					50
*02	14B2	EXT	-0-	-0-	-0-	8750					N	-0-					50
03	14B2	EXT	NO RPT	-0-	-0-	8750					N	NO RPT					50

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	387	18	1	177	3	Y	-0-					-0-
11	0		194	-0-	194	581	22	1	172	3	Y	-0-					-0-
12	0		202	-0-	202	783	24	1	178	3	Y	-0-					-0-
01	0		238	-0-	238	1021	27	1	211	3	Y	-0-					-0-
02	1163	N	142	-0-	-1021	-0-	15	1	127	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-		314	620	29	1	283	3	Y	2	3	1			2
								2	9									
11	0		307	-0-		307	927	35	1	271	3	Y	1					3
								1	9									
12	0		309	-0-		309	1236	37	1	269	3	Y	3					6
								3	9									
01	0		306	-0-		306	1542	35	1	271	3	Y	-0-	5	1			1
02	1788	N	246	-0-		-1542	-0-	26	1	220	3	Y	-0-					1
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-		197	197	191	1	6	3	N	-0-					-0-
11	0		191	-0-		191	388	185	1	6	3	N	-0-					-0-
12	0		197	-0-		197	585	191	1	6	3	N	-0-					-0-
01	0		197	-0-		197	782	191	1	6	3	N	-0-					-0-
02	959	N	177	-0-		-782	-0-	172	1	5	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		379	-0-		379	712	24	1	355	3	N	-0-					-0-
11	0		405	-0-		405	1117	23	1	382	3	N	-0-					-0-
12	0		410	-0-		410	1527	23	1	387	3	N	-0-					-0-
01	0		389	-0-		389	1916	23	1	366	3	N	-0-					-0-
02	2258	N	342	-0-		-1916	-0-	19	1	323	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-		92	185	92	3			Y	-0-					-0-
11	0		87	-0-		87	272	87	3			Y	-0-					-0-
12	0		91	-0-		91	363	91	3			Y	-0-					-0-
01	0		79	-0-		79	442	1	1	78	3	Y	-0-					-0-
02	527	N	85	-0-		-442	-0-	85	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-		223	446	223	3			Y	-0-					-0-
11	0		211	-0-		211	657	211	3			Y	-0-					-0-
12	0		224	-0-		224	881	224	3			Y	-0-					-0-
01	0		192	-0-		192	1073	3	1	189	3	Y	-0-					-0-
02	1271	N	198	-0-		-1073	-0-	198	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-		392	768	28	1	361	3	N	3					7
								3	9									
11	0		389	-0-		389	1157	28	1	355	3	N	5	2	1			10
								6	9									
12	0		412	-0-		412	1569	28	1	371	3	N	12	6	1			16
								13	9									
01	0		419	-0-		419	1988	30	1	385	3	N	4	6	1			14
								4	9									
02	2331	N	343	-0-		-1988	-0-	25	1	316	3	N	2					16
								2	9									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		503	-0-	503	995	34	1	469	3	Y	-0-					-0-
11	0		500	-0-	500	1495	36	1	464	3	Y	-0-					-0-
12	0		501	-0-	501	1996	36	1	465	3	Y	-0-					-0-
01	0		479	-0-	479	2475	34	1	445	3	Y	-0-					-0-
02	2758	N	283	-0-	-2475	-0-	6	1	277	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		551	-0-	551	1269	25	1	526	3	N	-0-					3
11	0		643	-0-	643	1912	28	1	615	3	N	-0-	2	1			1
12	0		709	-0-	709	2621	32	1	674	3	N	3					4
							3	9									
01	0		704	-0-	704	3325	32	1	672	3	N	-0-	3	1			1
02	2800	N	624	-0-	-2176	1149	29	1	595	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	1149					N	NO RPT					1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		760	-0-	760	1293	36	1	724	2	N	-0-					-0-
11	0		674	-0-	674	1967	53	1	621	2	N	-0-					-0-
12	0		537	-0-	537	2504	67	1	470	2	N	-0-					-0-
01	0		528	-0-	528	3032	65	1	463	2	N	-0-					-0-
02	2800	N	478	-0-	-2322	710	69	1	409	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	710					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	418	14	1	187	3	N	10					21
							11	9									
11	0		221	-0-	221	639	14	1	185	3	N	20	7	1			34
							22	9									
12	0		209	-0-	209	848	15	1	194	3	N	-0-	17	1			17
01	0		223	-0-	223	1071	15	1	190	3	N	16	8	1			25
							18	9									
02	1255	N	184	-0-	-1071	-0-	14	1	170	3	N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	135	5	1	63	3	N	-0-					-0-
11	0		69	-0-	69	204	5	1	64	3	N	-0-					-0-
12	0		66	-0-	66	270	5	1	61	3	N	-0-					-0-
01	0		68	-0-	68	338	5	1	63	3	N	-0-					-0-
02	399	N	61	-0-	-338	-0-	5	1	56	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2010	-0-	2010	3925	157	1	1	2	N	15	10	1			29
							1835	3	17	9							
11	0		1894	-0-	1894	5819	126	1	1758	3	N	9	20	1			18
							10	9									
12	0		1963	-0-	1963	7782	131	1	1793	3	N	35	17	1			36
							39	9									
01	0		1922	-0-	1922	9704	135	1	1763	3	N	22	47	1			11
							24	9									
02	2800	N	671	-0-	-2129	7575	44	1	623	3	N	4	7	1			8
							4	9									
03	0	N	NO RPT	-0-	-0-	7575					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	672	15	1	301	2	Y	-0-					-0-
11	0		330	-0-	330	1002	26	1	304	2	Y	-0-					-0-
12	0		334	-0-	334	1336	42	1	292	2	Y	-0-					-0-
01	0		326	-0-	326	1662	40	1	286	2	Y	-0-					-0-
02	1969	N	307	-0-	-1662	-0-	44	1	263	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	22	1	1	10	3	Y	-0-					-0-
11	0		7	-0-	7	29	1	1	6	3	Y	-0-					-0-
12	0		7	-0-	7	36	1	1	6	3	Y	-0-					-0-
01	0		7	-0-	7	43	1	1	6	3	Y	-0-					-0-
02	51	N	8	-0-	-43	-0-	1	1	7	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		480	-0-	480	940	29	1	451	3	Y	-0-					-0-
11	0		454	-0-	454	1394	24	1	430	3	Y	-0-					-0-
12	0		446	-0-	446	1840	31	1	415	3	Y	-0-					-0-
01	0		446	-0-	446	2286	29	1	417	3	Y	-0-					-0-
02	2690	N	404	-0-	-2286	-0-	28	1	376	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		459	-0-	459	923	28	1	431	3	Y	-0-					-0-
11	0		458	-0-	458	1381	25	1	433	3	Y	-0-					-0-
12	0		441	-0-	441	1822	31	1	410	3	Y	-0-					-0-
01	0		446	-0-	446	2268	29	1	417	3	Y	-0-					-0-
02	2671	N	403	-0-	-2268	-0-	28	1	375	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		961	-0-	961	1884	81	1	880	3	Y	-0-					4
11	0		966	-0-	966	2850	79	1	869	3	Y	16	1	8			19
							18	9									
12	0		991	-0-	991	3841	85	1	899	3	Y	6	22	1	1	8	2
							7	9									
01	0		1002	-0-	1002	4843	80	1	916	3	Y	5					7
							6	9									
02	2800	N	893	-0-	-1907	2936	73	1	812	3	Y	7					14
							8	9									
03	0	N	NO RPT	-0-	-0-	2936					Y	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		377	-0-	377	740	32	1	345	3	Y	-0-			-0-
11	0		357	-0-	357	1097	30	1	327	3	Y	-0-			-0-
12	0		354	-0-	354	1451	31	1	323	3	Y	-0-			-0-
01	0		361	-0-	361	1812	29	1	332	3	Y	-0-			-0-
02	2136	N	324	-0-	-1812	-0-	27	1	297	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		512	-0-	512	1008	43	1	469	3	Y	-0-			-0-
11	0		485	-0-	485	1493	40	1	445	3	Y	-0-			-0-
12	0		393	-0-	393	1886	34	1	359	3	Y	-0-			-0-
01	0		451	-0-	451	2337	36	1	415	3	Y	-0-			-0-
02	2739	N	402	-0-	-2337	-0-	33	1	369	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		470	-0-	470	908	470	2			N	-0-			-0-
11	0		438	-0-	438	1346	438	2			N	-0-			-0-
12	0		378	-0-	378	1724	378	2			N	-0-			-0-
01	0		28	-0-	28	1752	28	2			N	-0-			-0-
02	2081	N	329	-0-	-1752	-0-	329	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		370	-0-	370	730	370	2			N	-0-			1
11	0		327	-0-	327	1057	327	2			N	-0-			1
12	0		269	-0-	269	1326	269	2			N	-0-			1
01	0		176	-0-	176	1502	176	2			N	-0-			1
02	1696	N	194	-0-	-1502	-0-	194	2			N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		387	-0-	387	782	59	1	328	3	Y	-0-			-0-
11	0		388	-0-	388	1170	85	1	303	3	Y	-0-			-0-
12	0		355	-0-	355	1525	43	1	312	3	Y	-0-			-0-
01	0		332	-0-	332	1857	76	1	256	3	Y	-0-			-0-
02	2215	N	358	-0-	-1857	-0-	66	1	292	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		137	-0-	137	247	12	1	125	3	N	-0-			-0-
11	0		121	-0-	121	368	11	1	110	3	N	-0-			-0-
12	0		119	-0-	119	487	11	1	108	3	N	-0-			-0-
01	0		126	-0-	126	613	12	1	114	3	N	-0-			-0-
02	726	N	113	-0-	-613	-0-	11	1	102	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	17	1	1	7	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	17					Y	-0-					-0-
12	0		-0-	-0-	-0-	17					Y	-0-					-0-
01	0		-0-	-0-	-0-	17					Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		487	-0-	487	966	38	1	449	3	N	-0-					-0-
11	0		486	-0-	486	1452	63	1	423	3	N	-0-					-0-
12	0		674	-0-	674	2126	186	1	488	3	N	-0-					-0-
01	0		646	-0-	646	2772	181	1	457	3	N	7	7	8			-0-
							8	9									
02	2800	N	505	-0-	-2295	477	160	1	345	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	477					N	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	361	14	1	169	3	N	-0-					-0-
11	0		173	-0-	173	534	12	1	161	3	N	-0-					-0-
12	0		174	-0-	174	708	12	1	162	3	N	-0-					-0-
01	0		175	-0-	175	883	12	1	163	3	N	-0-					-0-
02	1040	N	157	-0-	-883	-0-	10	1	147	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	383	11	1	163	3	N	-0-					1
11	0		170	-0-	170	553	10	1	160	3	N	-0-					1
12	0		171	-0-	171	724	10	1	161	3	N	-0-					1
01	0		220	-0-	220	944	13	1	207	3	N	-0-					1
02	1098	N	154	-0-	-944	-0-	9	1	145	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	238	9	1	109	3	N	-0-					-0-
11	0		108	-0-	108	346	8	1	100	3	N	-0-					-0-
12	0		110	-0-	110	456	9	1	101	3	N	-0-					-0-
01	0		106	-0-	106	562	8	1	98	3	N	-0-					-0-
02	654	N	92	-0-	-562	-0-	7	1	85	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	265	131	3			Y	-0-					-0-
11	0		123	-0-	123	388	123	3			Y	-0-					-0-
12	0		126	-0-	126	514	126	3			Y	-0-					-0-
01	0		124	-0-	124	638	124	3			Y	-0-					-0-
02	745	N	107	-0-	-638	-0-	107	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	85	6	1	49	3	N	-0-					-0-
11	0		74	-0-	74	159	8	1	66	3	N	-0-					-0-
12	0		68	-0-	68	227	5	1	63	3	N	-0-					-0-
01	0		46	-0-	46	273	3	1	43	3	N	-0-					-0-
02	315	N	42	-0-	-273	-0-	3	1	39	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	368	16	1	168	3	Y	-0-					-0-
11	0		168	-0-	168	536	14	1	154	3	Y	-0-					-0-
12	0		166	-0-	166	702	14	1	152	3	Y	-0-					-0-
01	0		169	-0-	169	871	14	1	155	3	Y	-0-					-0-
02	1021	N	150	-0-	-871	-0-	12	1	138	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		45	-0-	45	169	45	1			Y	-0-					-0-
11	0		65	-0-	65	234	65	1			Y	-0-					-0-
12	0		-0-	-0-	-0-	234					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	234					Y	-0-					-0-
02	T. A.		32	-0-	32	266	32	1			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	266					Y	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	326	15	1	150	3	Y	-0-	3	1			-0-
11	0		157	-0-	157	483	18	1	139	3	Y	-0-					-0-
12	0		161	-0-	161	644	19	1	142	3	Y	-0-					-0-
01	0		160	-0-	160	804	18	1	142	3	Y	-0-					-0-
02	944	N	140	-0-	-804	-0-	15	1	125	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	232	38	1	26	3	Y	94					221
							103	9									
11	0		126	-0-	126	358	30	1	21	3	Y	68					289
							75	9									
12	0		138	-0-	138	496	54	1	16	3	Y	62	166	1			185
							68	9									
01	0		221	-0-	221	717	98	1	22	3	Y	92					277
							101	9									
02	884	N	167	-0-	-717	-0-	82	1	8	3	Y	70	168	1			179
							77	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					179

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		651	-0-	651	2681	77	1	574	3	Y	-0-					-0-
11	T. A.		633	-0-	633	3314	75	1	558	3	Y	-0-					-0-
12	T. A.		594	-0-	594	3908	32	1	562	3	Y	-0-					-0-
01	0		527	-0-	527	4435	62	1	465	3	Y	-0-					-0-
02	2800	N	496	-0-	-2304	2131	50	1	446	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2131					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	328	13	1	150	3	Y	-0-					-0-
11	0		157	-0-	157	485	12	1	145	3	Y	-0-					-0-
12	0		156	-0-	156	641	7	1	149	3	Y	-0-					-0-
01	0		150	-0-	150	791	1	1	149	3	Y	-0-					-0-
02	920	N	129	-0-	-791	-0-	129	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		435	-0-	435	865	43	1	392	3	N	-0-					-0-
11	0		424	-0-	424	1289	36	1	388	3	N	-0-					-0-
12	0		435	-0-	435	1724	37	1	398	3	N	-0-					-0-
01	0		391	-0-	391	2115	35	1	356	3	N	-0-					-0-
02	2434	N	319	-0-	-2115	-0-	27	1	292	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

10	0		4	-0-	4	9	4	3			N	-0-					-0-
11	0		6	-0-	6	15	1	1	5	3	N	-0-					-0-
12	0		5	-0-	5	20	5	3			N	-0-					-0-
01	0		5	-0-	5	25	5	3			N	-0-					-0-
02	29	N	4	-0-	-25	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

10	0		582	-0-	582	1093	52	1	530	3	N	-0-					-0-
11	0		466	-0-	466	1559	46	1	420	3	N	-0-					-0-
12	0		452	-0-	452	2011	26	1	426	3	N	-0-					-0-
01	0		398	-0-	398	2409	3	1	392	3	N	3					3
							3	9									
02	2675	N	266	-0-	-2409	-0-	8	1	257	3	N	1					4
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

10	0		981	-0-	981	2000	76	1	892	3	N	12	5	1			17
							13	9									
11	0		910	-0-	910	2910	60	1	841	3	N	8	13	1			12
							9	9									
12	0		871	-0-	871	3781	58	1	802	3	N	10	10	1			12
							11	9									
01	0		821	-0-	821	4602	57	1	746	3	N	16	21	1	1	8	6
							18	9									
02	2800	N	881	-0-	-1919	2683	57	1	809	3	N	14	6	1			14
							15	9									
03	0	N	NO RPT	-0-	-0-	2683					N	NO RPT					14

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

10	0		3	-0-	3	7	3	3			Y	-0-					1
11	0		-0-	-0-	-0-	7					Y	-0-					1
12	0		-0-	-0-	-0-	7					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					1
02	14B2 EXT		5	-0-	5	12	5	3			Y	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		512	-0-	512	938	99	1	413	3	Y	-0-					1
11	0		368	-0-	368	1306	72	1	296	3	Y	-0-					1
12	0		97	-0-	97	1403	20	1	77	3	Y	-0-					1
01	0		162	-0-	162	1565	33	1	129	3	Y	-0-					1
02	1854	N	289	-0-	-1565	-0-	58	1	231	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	132	5	1	62	3	N	-0-					-0-
11	0		64	-0-	64	196	5	1	59	3	N	-0-					-0-
12	0		67	-0-	67	263	5	1	62	3	N	-0-					-0-
01	0		67	-0-	67	330	5	1	62	3	N	-0-					-0-
02	391	N	61	-0-	-330	-0-	5	1	56	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	9	3			N	-0-					-0-
11	0		14	-0-	14	23	14	3			N	-0-					-0-
12	0		-0-	-0-	-0-	23					N	-0-					-0-
01	0		14	-0-	14	37	14	3			N	-0-					-0-
02	50	N	13	-0-	-37	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	401	199	2			N	-0-					-0-
11	0		186	-0-	186	587	186	2			N	-0-					-0-
12	0		186	-0-	186	773	186	2			N	-0-					-0-
01	0		184	-0-	184	957	184	2			N	-0-					-0-
02	1123	N	166	-0-	-957	-0-	166	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	250	12	1	117	3	Y	-0-					-0-
11	0		123	-0-	123	373	14	1	109	3	Y	-0-					-0-
12	0		131	-0-	131	504	16	1	115	3	Y	-0-					-0-
01	0		134	-0-	134	638	15	1	119	3	Y	-0-					-0-
02	745	N	107	-0-	-638	-0-	11	1	96	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1 -0-	1	3	1	3			Y	-0-					-0-
11			0	1 -0-	1	4	1	3			Y	-0-					-0-
12			0	1 -0-	1	5	1	3			Y	-0-					-0-
01			0	-0- -0-	-0-	5					Y	-0-					-0-
02	5	N	-0-	-0- -0-	-5	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0- -0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	7 -0-	7	7	7	3			N	-0-					-0-
11			0	-0- -0-	7	7					N	-0-					-0-
12			0	3 -0-	3	10	3	3			N	-0-					-0-
01			0	5 -0-	5	15	5	3			N	-0-					-0-
02	17	N	2	-0- -0-	-15	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	239 -0-	239	477	21	1	218	3	Y	-0-					-0-
11			0	216 -0-	216	693	18	1	198	3	Y	-0-					-0-
12			0	219 -0-	219	912	13	1	206	3	Y	-0-					-0-
01			0	198 -0-	198	1110	15	1	183	3	Y	-0-					-0-
02	1267	N	157	-0- -1110	-0-	-0-	35	1	122	3	Y	-0-					-0-
03	0	N	NO RPT	-0- -0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	-0-					N	-0-					-0-
11			0	-0- -0-	-0-	-0-					N	-0-					-0-
12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01			0	-0- -0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0- -93	-0-	-0-					Y	-0-					-0-
11	90	N	-0-	-0- -90	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0- -0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	38 -0-	38	76	38	3			Y	-0-					1
11			0	37 -0-	37	113	37	3			Y	-0-					1
12			0	38 -0-	38	151	38	3			Y	-0-					1
01			0	37 -0-	37	188	37	3			Y	-0-					1
02	222	N	34	-0- -188	-0-	-0-	34	3			Y	-0-					1
03	0	N	NO RPT	-0- -0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

10	0		232	-0-	232	472	17	1	215	3	N	-0-					-0-
11	0		216	-0-	216	688	16	1	200	3	N	-0-					-0-
12	0		213	-0-	213	901	15	1	198	3	N	-0-					-0-
01	0		205	-0-	205	1106	15	1	190	3	N	-0-					-0-
02	1292	N	186	-0-	-1106	-0-	14	1	172	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

10	0		467	-0-	467	979	467	3			Y	-0-					-0-
11	0		357	-0-	357	1336	357	3			Y	-0-					-0-
12	0		250	-0-	250	1586	250	3			Y	-0-					-0-
01	0		242	-0-	242	1828	242	3			Y	-0-					-0-
02	2257	N	429	-0-	-1828	-0-	429	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

10	0		41	-0-	41	72	5	1	36	3	N	-0-					-0-
11	0		73	-0-	73	145	8	1	65	3	N	-0-					-0-
12	0		100	-0-	100	245	10	1	90	3	N	-0-					-0-
01	0		86	-0-	86	331	8	1	78	3	N	-0-					-0-
02	412	N	81	-0-	-331	-0-	7	1	74	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

10	0		115	-0-	115	226	10	1	105	3	Y	-0-					-0-
11	0		111	-0-	111	337	9	1	102	3	Y	-0-					-0-
12	0		110	-0-	110	447	10	1	100	3	Y	-0-					-0-
01	0		112	-0-	112	559	9	1	103	3	Y	-0-					-0-
02	660	N	101	-0-	-559	-0-	8	1	93	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

10	0		234	-0-	234	466	14	1	220	3	N	-0-					-0-
11	0		224	-0-	224	690	12	1	212	3	N	-0-					-0-
12	0		225	-0-	225	915	16	1	209	3	N	-0-					-0-
01	0		221	-0-	221	1136	14	1	207	3	N	-0-					-0-
02	1333	N	197	-0-	-1136	-0-	14	1	183	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

10	0		156	-0-	156	320	156	3			N	-0-					-0-
11	0		141	-0-	141	461	141	3			N	-0-					-0-
12	0		139	-0-	139	600	139	3			N	-0-					-0-
01	0		120	-0-	120	720	120	3			N	-0-					-0-
02	844	N	124	-0-	-720	-0-	124	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2889	-0-	-87	-0-	136	1	2753	2	Y	-0-					-0-
11	2880	X	2750	-0-	-130	-0-	217	1	2532	2	Y	1	1	8			-0-
							1	9									
12	2945	X	2863	-0-	-82	-0-	357	1	2506	2	Y	-0-					-0-
01	2861	N	2861	-0-	-0-	-0-	350	1	2511	2	Y	-0-					-0-
02	2621	N	2621	-0-	-0-	-0-	378	1	2243	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	45	2	1	23	3	N	-0-					-0-
11	0		33	-0-	33	78	3	1	30	3	N	-0-					-0-
12	0		20	-0-	20	98	2	1	18	3	N	-0-					-0-
01	0		41	-0-	41	139	4	1	37	3	N	-0-					-0-
02	179	N	40	-0-	-139	-0-	4	1	36	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	66	32	3			N	-0-					-0-
11	0		30	-0-	30	96	30	3			N	-0-					-0-
12	0		29	-0-	29	125	29	3			N	-0-					-0-
01	0		27	-0-	27	152	27	3			N	-0-					-0-
02	177	N	25	-0-	-152	-0-	25	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	143	59	1	10	3	Y	-0-					-0-
11	0		90	-0-	90	233	85	1	5	3	Y	-0-					-0-
12	0		170	-0-	170	403	75	1	95	3	Y	-0-					-0-
01	0		304	-0-	304	707	98	1	206	3	Y	-0-					-0-
02	1053	N	346	-0-	-707	-0-	91	1	255	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	112	52	3			N	-0-					-0-
11	0		6	-0-	6	118	6	3			N	-0-					-0-
12	0		6	-0-	6	124	6	3			N	-0-					-0-
01	0		22	-0-	22	146	22	3			N	-0-					-0-
02	154	N	8	-0-	-146	-0-	8	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	38	21	3			N	-0-					-0-
11	0		48	-0-	48	86	48	3			N	-0-					-0-
12	0		25	-0-	25	111	25	3			N	-0-					-0-
01	0		20	-0-	20	131	20	3			N	-0-					-0-
02	154	N	23	-0-	-131	-0-	23	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	112	5	1	51	3	Y	-0-					-0-
11	0		54	-0-	54	166	6	1	48	3	Y	-0-					-0-
12	0		53	-0-	53	219	6	1	47	3	Y	-0-					-0-
01	0		55	-0-	55	274	6	1	49	3	Y	-0-					-0-
02	323	N	49	-0-	-274	-0-	5	1	44	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	176	57	1	30	3	N	-0-					-0-
11	0		85	-0-	85	261	55	1	30	3	N	-0-					-0-
12	0		90	-0-	90	351	56	1	34	3	N	-0-					-0-
01	0		88	-0-	88	439	56	1	32	3	N	-0-					-0-
02	518	N	79	-0-	-439	-0-	51	1	28	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		666	-0-	666	1215	59	1	607	3	N	-0-					6
11	0		738	-0-	738	1953	72	1	666	3	N	-0-					6
12	0		806	-0-	806	2759	47	1	759	3	N	-0-					6
01	0		634	-0-	634	3393	5	1	629	3	N	-0-					6
02	2800	N	463	-0-	-2337	1056	13	1	430	3	N	18					24
							20	9									
03	0	N	NO RPT	-0-	-0-	1056					N	NO RPT					24

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		450	-0-	450	881	35	1	415	3	Y	-0-					-0-
11	0		427	-0-	427	1308	33	1	394	3	Y	-0-					-0-
12	0		405	-0-	405	1713	19	1	386	3	Y	-0-					-0-
01	0		390	-0-	390	2103	2	1	388	3	Y	-0-					-0-
02	2470	N	367	-0-	-2103	-0-	367	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		179	-0-	179	354	116	1	63	3	Y	-0-					-0-
11	0		169	-0-	169	523	112	1	57	3	Y	-0-					-0-
12	0		174	-0-	174	697	116	1	58	3	Y	-0-					-0-
01	0		176	-0-	176	873	116	1	60	3	Y	-0-					-0-
02	1032	N	159	-0-	-873	-0-	105	1	54	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	272	172	3			Y	-0-					-0-
11	0		152	-0-	152	424	152	3			Y	-0-					-0-
12	0		166	-0-	166	590	166	3			Y	-0-					-0-
01	0		141	-0-	141	731	141	3			Y	-0-					-0-
02	860	N	129	-0-	-731	-0-	129	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1117	-0-	1117	2207	105	1 1 9	1011	3	Y	1	10	1			2
11	0		1081	-0-	1081	3288	122	1 1 9	958	3	Y	1					3
12	0		1028	-0-	1028	4316	123	1 3 9	902	3	Y	3					6
01	0		1108	-0-	1108	5424	127	1 1 9	980	3	Y	1	5	1	1	8	1
02	2800	N	955	-0-	-1845	3579	98	1 31 9	826	3	Y	28					29
03	0	N	NO RPT	-0-	-0-	3579					Y	NO RPT					29

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	4	2	3			Y	-0-					-0-
11	0		3	-0-	3	7	3	3			Y	-0-					-0-
12	0		2	-0-	2	9	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	9					Y	-0-					-0-
02	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		793	-0-	793	1620	44	1	749	3	Y	-0-					-0-
11	0		789	-0-	789	2409	42	1	747	3	Y	-0-					-0-
12	0		1047	-0-	1047	3456	58	1	989	3	Y	-0-					-0-
01	0		823	-0-	823	4279	60	1	763	3	Y	-0-					-0-
02	2800	N	761	-0-	-2039	2240	47	1	714	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2240					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	6	1	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	6					Y	-0-					-0-
12	0		-0-	-0-	-0-	6					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	6					Y	NO RPT					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		577	-0-	577	1129	111	1	466	3	Y	-0-					3
11	0		572	-0-	572	1701	112	1	460	3	Y	-0-					3
12	0		574	-0-	574	2275	116	1	458	3	Y	-0-					3
01	0		567	-0-	567	2842	115	1	452	3	Y	-0-					3
02	2800	N	495	-0-	-2305	537	99	1	396	3	Y	-0-					3
03	0	N	NO RPT	-0-	-0-	537					Y	NO RPT					3

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	221	9	1	113	3	N	-0-					2
11	0		160	-0-	160	381	16	1	144	3	N	-0-					2
12	0		244	-0-	244	625	14	1	230	3	N	-0-					2
01	0		39	-0-	39	664	39	3			N	-0-					2
02	748	N	84	-0-	-664	-0-	84	3			N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	23	23	3			N	-0-					-0-
11	0		135	-0-	135	158	135	3			N	-0-					-0-
12	0		107	-0-	107	265	107	3			N	-0-					-0-
01	0		101	-0-	101	366	101	3			N	-0-					-0-
02	404	N	38	-0-	-366	-0-	38	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	228	65	3			Y	-0-					1
11	0		115	-0-	115	343	115	3			Y	-0-					1
12	0		199	-0-	199	542	199	3			Y	-0-					1
01	0		147	-0-	147	689	147	3			Y	-0-					1
02	765	N	76	-0-	-689	-0-	76	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		196	-0-	196	419	23	1	173	3	N	-0-					-0-
11	0		175	-0-	175	594	19	1	156	3	N	-0-					-0-
12	0		204	-0-	204	798	21	1	183	3	N	-0-					-0-
01	0		191	-0-	191	989	17	1	174	3	N	-0-					-0-
02	1183	N	194	-0-	-989	-0-	16	1	178	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	214	5	1	97	3	N	-0-					-0-
11	0		109	-0-	109	323	5	1	104	3	N	-0-					-0-
12	0		117	-0-	117	440	5	1	112	3	N	-0-					-0-
01	0		109	-0-	109	549	5	1	104	3	N	-0-					-0-
02	649	N	100	-0-	-549	-0-	5	1	95	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	568					N	-0-					-0-
11	0		241	-0-	241	809	22	1	218	3	N	1	1	8			-0-
							1	9									
12	0		270	-0-	270	1079	26	1	244	3	N	-0-					-0-
01	0		285	-0-	285	1364	27	1	258	3	N	-0-					-0-
02	1618	N	254	-0-	-1364	-0-	25	1	229	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	387	387	3			N	-0-					-0-
11	0		337	-0-	337	724	337	3			N	-0-					-0-
12	0		385	-0-	385	1109	385	3			N	-0-					-0-
01	0		340	-0-	340	1449	340	3			N	-0-					-0-
02	1736	N	287	-0-	-1449	-0-	287	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		728	-0-	728	1422	32	1	690	3	N	5					14
							6	9									
11	0		707	-0-	707	2129	31	1	668	3	N	7	10	1			11
							8	9									
12	0		734	-0-	734	2863	33	1	701	3	N	-0-					11
01	0		691	-0-	691	3554	31	1	650	3	N	9	9	1			11
							10	9									
02	2800	N	579	-0-	-2221	1333	26	1	551	3	N	2					13
							2	9									
03	0	N	NO RPT	-0-	-0-	1333					N	NO RPT					13

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	417	212	3			N	-0-					-0-
11	0		197	-0-	197	614	197	3			N	-0-					-0-
12	0		193	-0-	193	807	193	3			N	-0-					-0-
01	0		176	-0-	176	983	176	3			N	-0-					-0-
02	1165	N	182	-0-	-983	-0-	182	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	70	3	1	32	3	Y	-0-					-0-
11	0		32	-0-	32	102	4	1	28	3	Y	-0-					-0-
12	0		30	-0-	30	132	4	1	26	3	Y	-0-					-0-
01	0		32	-0-	32	164	3	1	29	3	Y	-0-					-0-
02	193	N	29	-0-	-164	-0-	2	1	27	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	402	16	1	182	3	Y	-0-					-0-
11	0		188	-0-	188	590	15	1	173	3	Y	-0-					-0-
12	0		184	-0-	184	774	9	1	175	3	Y	-0-					-0-
01	0		177	-0-	177	951	1	1	176	3	Y	-0-					-0-
02	1116	N	165	-0-	-951	-0-	165	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	195	9	1	95	3	Y	-0-					-0-
11	0		158	-0-	158	353	13	1	145	3	Y	-0-					-0-
12	0		96	-0-	96	449	8	1	88	3	Y	-0-					-0-
01	0		95	-0-	95	544	8	1	87	3	Y	-0-					-0-
02	628	N	84	-0-	-544	-0-	7	1	77	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			Y	-0-					-0-
11	0		1	-0-	1	2	1	3			Y	-0-					-0-
12	0		1	-0-	1	3	1	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	164	-0-	-673	-0-	164	3			Y	-0-					1
11	510	N	145	-0-	-365	-0-	145	3			Y	-0-					1
12	186	N	136	-0-	-50	-0-	136	3			Y	-0-					1
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
*02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	154	12	1	65	3	N	-0-					1
11	0		65	-0-	65	219	5	1	60	3	N	-0-					1
12	0		61	-0-	61	280	4	1	57	3	N	-0-	1	1			-0-
01	0		57	-0-	57	337	4	1	53	3	N	-0-					-0-
02	386	N	49	-0-	-337	-0-	4	1	45	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		881	-0-	881	1794	57	1	824	3	N	-0-					-0-
11	0		916	-0-	916	2710	53	1	863	3	N	-0-					-0-
12	0		869	-0-	869	3579	49	1	820	3	N	-0-					-0-
01	0		884	-0-	884	4463	51	1	833	3	N	-0-					-0-
02	2800	N	800	-0-	-2000	2463	45	1	755	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2463					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1139	-0-	1139	2346	90	1	1049	3	N	-0-	17	1			32
11	0		1045	-0-	1045	3391	70	1	975	3	N	-0-	21	1			11
12	0		1120	-0-	1120	4511	76	1	1044	3	N	-0-	7	1			4
01	0		1114	-0-	1114	5625	79	1	1035	3	N	-0-	4	1			-0-
02	2800	N	936	-0-	-1864	3761	62	1	874	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3761					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	226	9	1	105	3	Y	-0-					-0-
11	0		107	-0-	107	333	8	1	99	3	Y	-0-					-0-
12	0		104	-0-	104	437	5	1	99	3	Y	-0-					-0-
01	0		100	-0-	100	537	1	1	99	3	Y	-0-					-0-
02	632	N	95	-0-	-537	-0-	95	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		690	-0-	690	1296	58	1	620	3	N	11					42
							12	9									
11	0		628	-0-	628	1924	56	1	564	3	N	7	1	8			48
							8	9									
12	0		624	-0-	624	2548	57	1	542	3	N	23	51	1			20
							25	9									
01	0		658	-0-	658	3206	62	1	583	3	N	12	6	8			26
							13	9									
02	2800	N	597	-0-	-2203	1003	55	1	507	3	N	32					58
							35	9									
03	0	N	NO RPT	-0-	-0-	1003					N	NO RPT					58

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127	-0-	127	252	16	1	111	3	Y	-0-					-0-
11	0		124	-0-	124	376	16	1	108	3	Y	-0-					-0-
12	0		125	-0-	125	501	13	1	112	3	Y	-0-					-0-
01	0		128	-0-	128	629	14	1	114	3	Y	-0-					-0-
02	741	N	112	-0-	-629	-0-	11	1	101	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	347	21	1	144	3	Y	-0-					-0-
11	0		132	-0-	132	479	17	1	115	3	Y	-0-					-0-
12	0		132	-0-	132	611	14	1	118	3	Y	-0-					-0-
01	0		138	-0-	138	749	15	1	123	3	Y	-0-					-0-
02	866	N	117	-0-	-749	-0-	12	1	105	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		488	-0-	488	891	87	1	401	3	N	-0-					9
11	0		391	-0-	391	1282	28	1	363	3	N	-0-	3	1			6
12	0		382	-0-	382	1664	27	1	355	3	N	-0-	3	1			3
01	0		375	-0-	375	2039	27	1	348	3	N	-0-	1	1			2
02	2376	N	337	-0-	-2039	-0-	25	1	312	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	231	117	3			N	-0-					-0-
11	0		65	-0-	65	296	65	3			N	-0-					-0-
12	0		15	-0-	15	311	15	3			N	-0-					-0-
01	0		11	-0-	11	322	11	3			N	-0-					-0-
02	333	N	11	-0-	-322	-0-	11	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	128	61	3			N	-0-					-0-
11	0		56	-0-	56	184	56	3			N	-0-					-0-
12	0		55	-0-	55	239	55	3			N	-0-					-0-
01	0		40	-0-	40	279	40	3			N	-0-					-0-
02	325	N	46	-0-	-279	-0-	46	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	228	119	3			N	-0-					-0-
11	0		116	-0-	116	344	116	3			N	-0-					-0-
12	0		118	-0-	118	462	118	3			N	-0-					-0-
01	0		108	-0-	108	570	108	3			N	-0-					-0-
02	691	N	121	-0-	-570	-0-	121	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	218	8	1	97	3	N	-0-					-0-
11	0		67	-0-	67	285	6	1	61	3	N	-0-					-0-
12	0		51	-0-	51	336	3	1	48	3	N	-0-					-0-
01	0		43	-0-	43	379	3	1	40	3	N	-0-					-0-
02	448	N	69	-0-	-379	-0-	4	1	65	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	107	4	1	52	3	N	-0-					-0-
11	0		57	-0-	57	164	5	1	52	3	N	-0-					-0-
12	0		50	-0-	50	214	3	1	47	3	N	-0-					-0-
01	0		59	-0-	59	273	4	1	55	3	N	-0-					-0-
02	323	N	50	-0-	-273	-0-	3	1	47	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		654	-0-	654	1452	654	3			N	-0-			-0-
11	0		851	-0-	851	2303	851	3			N	-0-			-0-
12	0		659	-0-	659	2962	659	3			N	-0-			-0-
01	0		725	-0-	725	3687	725	3			N	-0-			-0-
02	2800	N	567	-0-	-2233	1454	567	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1454					N	NO RPT			-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		194	-0-	194	408	62	1	132	3	Y	-0-			-0-
11	0		238	-0-	238	646	89	1	149	3	Y	-0-			-0-
12	0		187	-0-	187	833	45	1	142	3	Y	-0-			-0-
01	0		224	-0-	224	1057	75	1	149	3	Y	-0-			-0-
02	1256	N	199	-0-	-1057	-0-	69	1	130	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		249	-0-	249	530	249	3			Y	-0-			1
11	0		245	-0-	245	775	245	3			Y	-0-			1
12	0		214	-0-	214	989	214	3			Y	-0-			1
01	0		206	-0-	206	1195	206	3			Y	-0-			1
02	1411	N	216	-0-	-1195	-0-	216	3			Y	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		130	-0-	130	264	7	1	123	3	N	-0-			-0-
11	0		101	-0-	101	365	5	1	96	3	N	-0-			-0-
12	0		110	-0-	110	475	6	1	104	3	N	-0-			-0-
01	0		97	-0-	97	572	7	1	90	3	N	-0-			-0-
02	657	N	85	-0-	-572	-0-	5	1	80	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		368	-0-	368	724	17	1	351	3	N	-0-			-0-
11	0		346	-0-	346	1070	15	1	331	3	N	-0-			-0-
12	0		355	-0-	355	1425	16	1	339	3	N	-0-			-0-
01	0		350	-0-	350	1775	16	1	334	3	N	-0-			-0-
02	2095	N	320	-0-	-1775	-0-	15	1	305	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		25	-0-	25	35	16	1	9	3	Y	-0-			-0-
11	0		32	-0-	32	67	26	1	6	3	Y	-0-			-0-
12	0		30	-0-	30	97	20	1	10	3	Y	-0-			-0-
01	0		13	-0-	13	110	7	1	6	3	Y	-0-			-0-
02	120	N	10	-0-	-110	-0-	10	1			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1172	-0-	1172	2311	163	1	1009	3	N	-0-					2
11	0		1358	-0-	1358	3669	194	1	1160	3	N	4	4	8			2
							4	9									
12	0		1244	-0-	1244	4913	177	1	1067	3	N	-0-	2	1			-0-
01	0		1288	-0-	1288	6201	176	1	1104	3	N	7	7	8			-0-
							8	9									
02	2800	N	1116	-0-	-1684	4517	152	1	964	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4517					N	NO RPT					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	179	12	1	76	3	N	-0-					-0-
11	0		80	-0-	80	259	9	1	71	3	N	-0-					-0-
12	0		83	-0-	83	342	10	1	73	3	N	-0-					-0-
01	0		68	-0-	68	410	9	1	59	3	N	-0-					-0-
02	500	N	90	-0-	-410	-0-	13	1	77	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	399	12	1	193	3	N	-0-					-0-
11	0		191	-0-	191	590	10	1	181	3	N	-0-					-0-
12	0		192	-0-	192	782	13	1	179	3	N	-0-					-0-
01	0		191	-0-	191	973	12	1	179	3	N	-0-					-0-
02	1147	N	174	-0-	-973	-0-	12	1	162	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	562	21	1	262	3	N	2					2
							2	9									
11	0		274	-0-	274	836	23	1	247	3	N	4					6
							4	9									
12	0		293	-0-	293	1129	20	1	273	3	N	-0-	6	1			-0-
01	0		275	-0-	275	1404	17	1	258	3	N	-0-					-0-
02	1649	N	245	-0-	-1404	-0-	16	1	229	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		524	-0-	524	1014	524	2			N	-0-					-0-
11	0		514	-0-	514	1528	514	2			N	-0-					-0-
12	0		361	-0-	361	1889	361	2			N	-0-					-0-
01	0		387	-0-	387	2276	387	2			N	-0-					-0-
02	2638	N	362	-0-	-2276	-0-	362	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		550	-0-	550	1064	43	1	1	2	N	16	7	1			19
							488	3	18	9							
11	0		526	-0-	526	1590	40	1	1	2	N	13	9	1			23
							471	3	14	9							
12	0		521	-0-	521	2111	42	1	478	3	N	1	8	1			16
							1	9									
01	0		515	-0-	515	2626	41	1	470	3	N	4	5	1			15
							4	9									
02	2800	N	465	-0-	-2335	291	37	1	1	2	N	8					23
							418	3	9	9							
03	0	N	NO RPT	-0-	-0-	291					N	NO RPT					23

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	266	137	3			N	-0-					-0-
11	0		130	-0-	130	396	130	3			N	-0-					-0-
12	0		141	-0-	141	537	141	3			N	-0-					-0-
01	0		145	-0-	145	682	145	3			N	-0-					-0-
02	801	N	119	-0-	-682	-0-	119	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		846	-0-	846	1224	61	1	785	3	N	-0-					2
11	0		744	-0-	744	1968	54	1	689	3	N	1	1	1			2
							1	9									
12	0		701	-0-	701	2669	50	1	651	3	N	-0-	1	1			1
01	0		603	-0-	603	3272	43	1	560	3	N	-0-					1
02	2800	N	505	-0-	-2295	977	38	1	467	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	977					N	NO RPT					1

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	274	14	1	130	3	N	5	3	1			8
							6	9									
11	0		147	-0-	147	421	12	1	129	3	N	5					13
							6	9									
12	0		150	-0-	150	571	13	1	136	3	N	1	5	1			9
							1	9									
01	0		153	-0-	153	724	13	1	132	3	N	7	4	1			12
							8	9									
02	856	N	132	-0-	-724	-0-	11	1	120	3	N	1					13
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	436	183	3			N	-0-					-0-
11	0		180	-0-	180	616	180	3			N	-0-					-0-
12	0		235	-0-	235	851	235	3			N	-0-					-0-
01	0		247	-0-	247	1098	247	3			N	-0-					-0-
02	1318	N	220	-0-	-1098	-0-	220	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	146	7	1	67	3	Y	-0-					-0-
11	0		71	-0-	71	217	9	1	62	3	Y	-0-					-0-
12	0		74	-0-	74	291	10	1	63	3	Y	1					1
							1	9									
01	0		73	-0-	73	364	7	1	66	3	Y	-0-					1
02	429	N	65	-0-	-364	-0-	5	1	60	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	126	6	1	58	3	Y	-0-					3
11	0		62	-0-	62	188	8	1	54	3	Y	-0-	2	1			1
12	0		64	-0-	64	252	9	1	55	3	Y	-0-	1	1			-0-
01	0		64	-0-	64	316	6	1	58	3	Y	-0-					-0-
02	374	N	58	-0-	-316	-0-	5	1	53	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	57	3	1	26	3	Y	-0-					1
11	0		32	-0-	32	89	3	1	29	3	Y	-0-					1
12	0		15	-0-	15	104	1	1	14	3	Y	-0-					1
01	0		12	-0-	12	116	1	1	11	3	Y	-0-					1
02	168	N	52	-0-	-116	-0-	3	1	49	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	575	19	1	279	3	N	-0-					-0-
11	0		271	-0-	271	846	16	1	255	3	N	-0-					-0-
12	0		291	-0-	291	1137	16	1	275	3	N	-0-					-0-
01	0		260	-0-	260	1397	15	1	245	3	N	-0-					-0-
02	1619	N	222	-0-	-1397	-0-	13	1	209	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1986	-0-	-91	-0-	1986	3			N	-0-					4
11	1950	N	1897	-0-	-53	-0-	1897	3			N	-0-					4
12	2015	N	1922	-0-	-93	-0-	1922	3			N	-0-					4
01	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					4
*02	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		708	-0-	708	1439	56	1	652	3	N	-0-					-0-
11	0		613	-0-	613	2052	41	1	572	3	N	-0-					-0-
12	0		573	-0-	573	2625	39	1	534	3	N	-0-					-0-
01	0		686	-0-	686	3311	49	1	637	3	N	-0-					-0-
02	2800	N	610	-0-	-2190	1121	40	1	570	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1121					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		259	-0-	259	538	20	1	1	2	N	6	3	1			7
							231	3	7	9							
11	0		245	-0-	245	783	19	1	220	3	N	5	3	1			9
							6	9									
12	0		239	-0-	239	1022	19	1	220	3	N	-0-	3	1			6
01	0		214	-0-	214	1236	17	1	195	3	N	2	2	1			6
							2	9									
02	1453	N	217	-0-	-1236	-0-	18	1	195	3	N	4					10
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		572	-0-	572	1104	44	1	2	2	N	19	8	1	1	8	21
							505	3	21	9							
11	0		518	-0-	518	1622	40	1	1	2	N	14	10	1			25
							462	3	15	9							
12	0		496	-0-	496	2118	40	1	456	3	N	-0-	8	1			17
01	0		498	-0-	498	2616	40	1	454	3	N	4	6	1			15
							4	9									
02	2800	N	458	-0-	-2342	274	37	1	1	2	N	8					23
							411	3	9	9							
03	0	N	NO RPT	-0-	-0-	274					N	NO RPT					23

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2015	-0-	2015	3849	2015	3			N	-0-					2
11	0		1714	-0-	1714	5563	1714	3			N	-0-					2
12	0		1823	-0-	1823	7386	1823	3			N	-0-					2
01	0		1959	-0-	1959	9345	1959	3			N	-0-					2
02	2800	N	1750	-0-	-1050	8295	1750	3			N	-0-					2
03	0	N	NO RPT	-0-	-0-	8295					N	NO RPT					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		553	-0-	553	1050	31	1	522	3	N	-0-					-0-
11	0		498	-0-	498	1548	26	1	472	3	N	-0-					-0-
12	0		527	-0-	527	2075	26	1	448	3	N	48	48	8			-0-
							53	9									
01	0		501	-0-	501	2576	37	1	464	3	N	-0-					-0-
02	2800	N	448	-0-	-2352	224	28	1	420	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	224					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	597	14	1	290	3	N	1					2
							1	9									
11	0		300	-0-	300	897	13	1	287	3	N	-0-	1	1			1
12	0		330	-0-	330	1227	15	1	314	3	N	1					2
							1	9									
01	0		333	-0-	333	1560	15	1	318	3	N	-0-	1	1			1
02	1840	N	280	-0-	-1560	-0-	13	1	267	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		459	-0-	459	925	459	2			Y	-0-					1
11	0		447	-0-	447	1372	447	2			Y	-0-					1
12	0		441	-0-	441	1813	441	2			Y	-0-					1
01	0		443	-0-	443	2256	443	2			Y	-0-					1
02	2653	N	397	-0-	-2256	-0-	397	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		776	-0-	776	1584	776	3			N	-0-					-0-
11	0		693	-0-	693	2277	693	3			N	-0-					-0-
12	0		687	-0-	687	2964	687	3			N	-0-					-0-
01	0		731	-0-	731	3695	731	3			N	-0-					-0-
02	2800	N	663	-0-	-2137	1558	663	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1558					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		595	-0-	595	1182	47	1	548	3	N	-0-					-0-
11	0		558	-0-	558	1740	37	1	521	3	N	-0-					-0-
12	0		559	-0-	559	2299	38	1	521	3	N	-0-					-0-
01	0		569	-0-	569	2868	40	1	529	3	N	-0-					-0-
02	2800	N	495	-0-	-2305	563	33	1	462	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	563					N	NO RPT					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		664	-0-	664	1310	128	1	536	3	N	-0-					-0-
11	0		663	-0-	663	1973	130	1	533	3	N	-0-					-0-
12	0		665	-0-	665	2638	135	1	530	3	N	-0-					-0-
01	0		654	-0-	654	3292	133	1	521	3	N	-0-					-0-
02	2800	N	558	-0-	-2242	1050	111	1	447	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1050					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	317	161	3			N	-0-					-0-
11	0		158	-0-	158	475	158	3			N	-0-					-0-
12	0		159	-0-	159	634	159	3			N	-0-					-0-
01	0		124	-0-	124	758	124	3			N	-0-					-0-
02	904	N	146	-0-	-758	-0-	146	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	864	17	1	369	3	N	-0-					2
11	0		481	-0-	481	1345	21	1	460	3	N	-0-	1	1			1
12	0		481	-0-	481	1826	22	1	458	3	N	1					2
							1	9									
01	0		460	-0-	460	2286	21	1	437	3	N	2	2	1			2
							2	9									
02	2657	N	371	-0-	-2286	-0-	17	1	348	3	N	5					7
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	900	32	1	1	2	N	7	4	1			10
							369	3	8	9							
11	0		401	-0-	401	1301	31	1	362	3	N	7	5	1			12
							8	9									
12	0		369	-0-	369	1670	30	1	339	3	N	-0-	4	1			8
01	0		350	-0-	350	2020	28	1	318	3	N	4	3	1			9
							4	9									
02	2323	N	303	-0-	-2020	-0-	24	1	1	2	N	5	1	8			13
							272	3	6	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	15	1	1	6	3	N	-0-					-0-
11	0		11	-0-	11	26	1	1	10	3	N	-0-					-0-
12	0		9	-0-	9	35	1	1	8	3	N	-0-					-0-
01	0		8	-0-	8	43	1	1	7	3	N	-0-					-0-
02	43	N	-0-	-0-	-43	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	652	19	1	1	2	N	1	51	1	1	8	78
							216	3	1	9							
11	0		242	-0-	242	894	19	1	222	3	N	1	29	1			50
							1	9									
12	0		462	-0-	462	1356	20	1	233	3	N	190	39	1			201
							209	9									
01	0		252	-0-	252	1608	20	1	231	3	N	1	64	1	1	8	137
							1	9									
02	1835	N	227	-0-	-1608	-0-	19	1	208	3	N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		737	-0-	737	1472	58	1	2	2	N	8	4	1	1	8	10
							668	3	9	9							
11	0		314	-0-	314	1786	25	1	287	3	N	2	4	1			8
							2	9									
12	0		274	-0-	274	2060	22	1	251	3	N	1	3	1			6
							1	9									
01	0		194	-0-	194	2254	15	1	175	3	N	4	2	1			8
							4	9									
02	2282	N	28	-0-	-2254	-0-	2	1	26	3	N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	383	14	1	132	3	Y	-0-					-0-
11	0		122	-0-	122	505	14	1	108	3	Y	-0-					-0-
12	0		83	-0-	83	588	10	1	73	3	Y	-0-					-0-
01	0		139	-0-	139	727	16	1	123	3	Y	-0-					-0-
02	825	N	98	-0-	-727	-0-	10	1	88	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		990	-0-	990	1977	44	1	945	3	N	1					4
							1	9									
11	0		998	-0-	998	2975	44	1	953	3	N	1	3	1			2
							1	9									
12	0		1020	-0-	1020	3995	46	1	971	3	N	3					5
							3	9									
01	0		1021	-0-	1021	5016	47	1	970	3	N	4	4	1			5
							4	9									
02	2800	N	918	-0-	-1882	3134	42	1	864	3	N	11					16
							12	9									
03	0	N	NO RPT	-0-	-0-	3134					N	NO RPT					16

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		63	-0-	63	125	5	1	57	3	N	1	3	1			5
							1	9									
11	0		281	-0-	281	406	22	1	253	3	N	5	2	1			8
							6	9									
12	0		154	-0-	154	560	12	1	141	3	N	1	3	1			6
							1	9									
01	0		-0-	-0-	-0-	560					N	-0-	2	1			4
02	619	N	59	-0-	-560	-0-	5	1	54	3	N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	322	13	1	150	3	N	-0-					-0-
11	0		143	-0-	143	465	10	1	133	3	N	-0-					-0-
12	0		145	-0-	145	610	10	1	135	3	N	-0-					-0-
01	0		350	-0-	350	960	25	1	325	3	N	-0-					-0-
02	1183	N	223	-0-	-960	-0-	15	1	208	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	285	12	1	137	3	N	-0-	2	1			4
11	0		138	-0-	138	423	11	1	127	3	N	-0-	2	1			2
12	0		145	-0-	145	568	12	1	132	3	N	1	1	1			2
							1	9									
01	0		141	-0-	141	709	11	1	130	3	N	-0-	1	1			1
02	836	N	127	-0-	-709	-0-	10	1	117	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		751	-0-	751	1475	80	1	671	3	Y	-0-	6	1			1
11	0		642	-0-	642	2117	47	1	595	3	Y	-0-					1
12	0		778	-0-	778	2895	117	1	642	3	Y	17					18
							19	9									
01	0		775	-0-	775	3670	130	1	642	3	Y	3	3	8			18
							3	9									
02	2800	N	600	-0-	-2200	1470	49	1	551	3	Y	-0-					18
03	0	N	NO RPT	-0-	-0-	1470					Y	NO RPT					18

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	701	357	3			N	-0-					-0-
11	0		344	-0-	344	1045	344	3			N	-0-					-0-
12	0		360	-0-	360	1405	360	3			N	-0-					-0-
01	0		350	-0-	350	1755	350	3			N	-0-					-0-
02	2068	N	313	-0-	-1755	-0-	313	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	596	-0-	-86	-0-	197	1	399	3	Y	-0-					-0-
11	382	X	382	-0-	-0-	-0-	154	1	228	3	Y	-0-					-0-
12	403	X	394	-0-	-9	-0-	161	1	233	3	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	150	1	190	3	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	118	1	104	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	147	7	1	68	3	N	-0-					35
11	0		74	-0-	74	221	8	1	66	3	N	-0-					35
12	0		75	-0-	75	296	9	1	66	3	N	-0-					35
01	0		77	-0-	77	373	9	1	68	3	N	-0-					35
02	437	N	64	-0-	-373	-0-	7	1	57	3	N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		749	-0-	749	1481	749	2			Y	-0-					2
11	0		712	-0-	712	2193	712	2			Y	-0-					2
12	0		679	-0-	679	2872	679	2			Y	-0-					2
01	0		806	-0-	806	3678	806	2			Y	-0-					2
02	2800	N	729	-0-	-2071	1607	729	2			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	1607					Y	NO RPT					2

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	28	14	3			N	-0-					1
11	0		11	-0-	11	39	11	3			N	-0-					1
12	0		13	-0-	13	52	13	3			N	-0-					1
01	0		12	-0-	12	64	12	3			N	-0-					1
02	77	N	13	-0-	-64	-0-	13	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		622	-0-	622	1241	622	3			N	-0-					1
11	0		608	-0-	608	1849	608	3			N	-0-					1
12	0		328	-0-	328	2177	328	3			N	-0-					1
01	0		621	-0-	621	2798	621	3			N	-0-					1
02	2800	N	421	-0-	-2379	419	421	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	419					N	NO RPT					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	764	386	3			N	-0-					-0-
11	0		377	-0-	377	1141	377	3			N	-0-					-0-
12	0		393	-0-	393	1534	393	3			N	-0-					-0-
01	0		365	-0-	365	1899	365	3			N	-0-					-0-
02	2269	N	370	-0-	-1899	-0-	370	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		453	-0-	453	921	453	3			N	-0-					-0-
11	0		408	-0-	408	1329	408	3			N	-0-					-0-
12	0		396	-0-	396	1725	396	3			N	-0-					-0-
01	0		389	-0-	389	2114	389	3			N	-0-					-0-
02	2464	N	350	-0-	-2114	-0-	350	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	15	5	3			N	-0-					-0-
11	0		2	-0-	2	17	2	3			N	-0-					-0-
12	0		8	-0-	8	25	8	3			N	-0-					-0-
01	0		11	-0-	11	36	11	3			N	-0-					-0-
02	42	N	6	-0-	-36	-0-	6	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		530	-0-	530	1017	42	1	488	3	N	-0-					-0-
11	0		451	-0-	451	1468	34	1	417	3	N	-0-					-0-
12	0		449	-0-	449	1917	35	1	414	3	N	-0-					-0-
01	0		440	-0-	440	2357	33	1	407	3	N	-0-					-0-
02	2751	N	394	-0-	-2357	-0-	31	1	363	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	21 -0-	21	27	16	1	5	3	N	-0-					1
11			0	28 -0-	28	55	26	1	2	3	N	-0-					1
12			0	29 -0-	29	84	20	1	9	3	N	-0-					1
01			0	14 -0-	14	98	7	1	7	3	N	-0-					1
02	113	N	15	-0-	-98	-0-	10	1	5	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	92 -0-	92	183	9	1	83	3	Y	-0-					-0-
11			0	89 -0-	89	272	10	1	79	3	Y	-0-					-0-
12			0	91 -0-	91	363	11	1	80	3	Y	-0-					-0-
01			0	90 -0-	90	453	10	1	80	3	Y	-0-					-0-
02	532	N	79	-0-	-453	-0-	8	1	71	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	429 -0-	429	835	40 2	1 9	387	3	Y	2	2	1	1	8	1
11			0	435 -0-	435	1270	49 1	1 9	385	3	Y	1					2
12			0	432 -0-	432	1702	52 1	1 9	379	3	Y	1					3
01			0	436 -0-	436	2138	50	1	386	3	Y	-0-	2	1			1
02	2495	N	357	-0-	-2138	-0-	38	1	319	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	300 -0-	300	591	28 1	1 9	271	3	Y	1	3	1			1
11			0	280 -0-	280	871	32	1	248	3	Y	-0-					1
12			0	284 -0-	284	1155	34	1	250	3	Y	-0-					1
01			0	300 -0-	300	1455	34	1	266	3	Y	-0-	1	1			-0-
02	1707	N	252	-0-	-1455	-0-	27	1	225	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	201 -0-	201	384	19	1	182	3	Y	-0-					-0-
11			0	194 -0-	194	578	22	1	172	3	Y	-0-					-0-
12			0	189 -0-	189	767	23	1	166	3	Y	-0-					-0-
01			0	182 -0-	182	949	21	1	161	3	Y	-0-					-0-
02	1105	N	156	-0-	-949	-0-	17	1	139	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	35 -0-	35	69	3	1	32	3	Y	-0-					-0-
11			0	34 -0-	34	103	4	1	30	3	Y	-0-					-0-
12			0	33 -0-	33	136	4	1	29	3	Y	-0-					-0-
01			0	33 -0-	33	169	4	1	29	3	Y	-0-					-0-
02	197	N	28	-0-	-169	-0-	3	1	25	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		829	-0-	829	1647	829	3			N	-0-					2
11	0		784	-0-	784	2431	784	3			N	-0-					2
12	0		806	-0-	806	3237	806	3			N	-0-					2
01	0		817	-0-	817	4054	817	3			N	-0-					2
02	2800	N	722	-0-	-2078	1976	722	3			N	-0-					2
03	0	N	NO RPT	-0-	-0-	1976					N	NO RPT					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-	287	287	23	1	264	3	N	-0-					-0-
11	0		274	-0-	274	561	21	1	253	3	N	-0-					-0-
12	0		274	-0-	274	835	21	1	253	3	N	-0-					-0-
01	0		272	-0-	272	1107	20	1	252	3	N	-0-					-0-
02	1351	N	244	-0-	-1107	-0-	19	1	225	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	31	16	3			N	-0-					-0-
11	0		15	-0-	15	46	15	3			N	-0-					-0-
12	0		16	-0-	16	62	16	3			N	-0-					-0-
01	0		15	-0-	15	77	15	3			N	-0-					-0-
02	91	N	14	-0-	-77	-0-	14	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	355	28	1	327	3	N	-0-					1
11	0		333	-0-	333	688	25	1	308	3	N	-0-	1	1			-0-
12	0		344	-0-	344	1032	27	1	316	3	N	1					1
							1	9									
01	0		328	-0-	328	1360	24	1	302	3	N	2	2	1			1
							2	9									
02	1649	N	289	-0-	-1360	-0-	23	1	264	3	N	2	1	1			2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		742	-0-	742	1473	65	1	677	3	Y	-0-					-0-
11	0		455	-0-	455	1928	39	1	416	3	Y	-0-					-0-
12	0		1032	-0-	1032	2960	88	1	944	3	Y	-0-					-0-
01	0		943	-0-	943	3903	80	1	863	3	Y	-0-					-0-
02	2800	N	561	-0-	-2239	1664	49	1	512	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1664					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		928	-0-	928	1829	73	1	855	3	N	-0-					-0-
11	0		876	-0-	876	2705	67	1	809	3	N	-0-					-0-
12	0		866	-0-	866	3571	68	1	798	3	N	-0-					-0-
01	0		1234	-0-	1234	4805	91	1	1143	3	N	-0-					-0-
02	2800	N	835	-0-	-1965	2840	66	1	769	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2840					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		970	-0-	970	1909	76	1	894	3	N	-0-					-0-
11	0		882	-0-	882	2791	67	1	815	3	N	-0-					-0-
12	0		1023	-0-	1023	3814	80	1	943	3	N	-0-					-0-
01	0		963	-0-	963	4777	71	1	892	3	N	-0-					-0-
02	2800	N	864	-0-	-1936	2841	69	1	795	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2841					N	NO RPT					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		867	-0-	867	1672	68	1	799	3	N	-0-					-0-
11	0		800	-0-	800	2472	61	1	739	3	N	-0-					-0-
12	0		1296	-0-	1296	3768	101	1	1195	3	N	-0-					-0-
01	0		897	-0-	897	4665	66	1	831	3	N	-0-					-0-
02	2800	N	780	-0-	-2020	2645	62	1	718	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2645					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	308	3	3			N	-0-					-0-
11	0		-0-	-0-	-0-	308					N	-0-					-0-
12	0		-0-	-0-	-0-	308					N	-0-					-0-
01	0		-0-	-0-	-0-	308					N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	715	360	3			N	-0-					-0-
11	0		339	-0-	339	1054	339	3			N	-0-					-0-
12	0		348	-0-	348	1402	348	3			N	-0-					-0-
01	0		289	-0-	289	1691	289	3			N	-0-					-0-
02	1936	N	245	-0-	-1691	-0-	245	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		367	-0-	367	726	367	3			N	-0-					1
11	0		351	-0-	351	1077	351	3			N	-0-					1
12	0		363	-0-	363	1440	363	3			N	-0-					1
01	0		341	-0-	341	1781	341	3			N	-0-					1
02	2103	N	322	-0-	-1781	-0-	322	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	317		25 1	292	3	N	-0-					-0-
11	0		290	-0-	290	607		22 1	268	3	N	-0-					-0-
12	0		311	-0-	311	918		24 1	287	3	N	-0-					-0-
01	0		539	-0-	539	1457		40 1	499	3	N	-0-					-0-
02	2085	N	628	-0-	-1457	-0-		50 1	578	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	680		27 1 3 9	318	3	N	3	2	1			5
11	0		335	-0-	335	1015		22 1 2 9	311	3	N	2	4	1			3
12	0		342	-0-	342	1357		23 1 7 9	312	3	N	6	3	1			6
01	0		338	-0-	338	1695		24 1 4 9	310	3	N	4	8	1			2
02	1994	N	299	-0-	-1695	-0-		20 1 2 9	277	3	N	2	1	1			3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	505		20 1	235	3	N	-0-					-0-
11	0		243	-0-	243	748		16 1	227	3	N	-0-					-0-
12	0		251	-0-	251	999		17 1	234	3	N	-0-					-0-
01	0		246	-0-	246	1245		17 1	229	3	N	-0-					-0-
02	1470	N	225	-0-	-1245	-0-		15 1	210	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		457	-0-	457	945		36 1	421	3	N	-0-					1
11	0		566	-0-	566	1511		43 1 1 9	522	3	N	1	1	1			1
12	0		471	-0-	471	1982		37 1 1 9	433	3	N	1	1	1			1
01	0		420	-0-	420	2402		31 1 7 9	382	3	N	6	4	1			3
02	2800	N	528	-0-	-2272	130		42 1 2 9	484	3	N	2	2	1			3
03	0	N	NO RPT	-0-	-0-	130					N	NO RPT					3

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	32		1 1	13	3	Y	-0-					-0-
11	0		14	-0-	14	46		2 1	12	3	Y	-0-					-0-
12	0		8	-0-	8	54		1 1	7	3	Y	-0-					-0-
01	0		5	-0-	5	59		1 1	4	3	Y	-0-					-0-
02	67	N	8	-0-	-59	-0-		1 1	7	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	83		4 1	38	3	N	-0-					-0-
11	0		41	-0-	41	124		5 1	36	3	N	-0-					-0-
12	0		41	-0-	41	165		5 1	36	3	N	-0-					-0-
01	0		42	-0-	42	207		5 1	37	3	N	-0-					-0-
02	244	N	37	-0-	-207	-0-		4 1	33	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	609		27 1	282	3	Y	-0-					-0-
11	0		291	-0-	291	900		25 1	266	3	Y	-0-					-0-
12	0		294	-0-	294	1194		25 1	269	3	Y	-0-					-0-
01	0		296	-0-	296	1490		25 1	271	3	Y	-0-					-0-
02	1747	N	257	-0-	-1490	-0-		22 1	235	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	15		10 3			N	-0-					-0-
11	0		3	-0-	3	18		3 3			N	-0-					-0-
12	0		7	-0-	7	25		7 3			N	-0-					-0-
01	0		7	-0-	7	32		7 3			N	-0-					-0-
02	38	N	6	-0-	-32	-0-		6 3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	88		4 1	41	3	Y	-0-					-0-
11	0		45	-0-	45	133		5 1	40	3	Y	-0-					-0-
12	0		45	-0-	45	178		5 1	40	3	Y	-0-					-0-
01	0		45	-0-	45	223		5 1	40	3	Y	-0-					-0-
02	263	N	40	-0-	-223	-0-		4 1	36	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		8	-0-	8	8		1 1	7	3	N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1147	-0-	1147	2258	89	1 24 9	1034	3	N	22	6	1			27
11	0		1070	-0-	1070	3328	70	1 15 9	985	3	N	14	20	1			21
12	0		1021	-0-	1021	4349	69	1 8 9	944	3	N	7	15	1			13
01	0		1210	-0-	1210	5559	84	1 30 9	1096	3	N	27	31	1			9
02	2800	N	1142	-0-	-1658	3901	74	1 17 9	1051	3	N	15	8	1			16
03	0	N	NO RPT	-0-	-0-	3901					N	NO RPT					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1443	-0-		1443	2906	114	1	1	2	N	-0-					-0-
								1328	3									
11	0		1379	-0-		1379	4285	92	1	1287	3	N	-0-					-0-
12	0		1438	-0-		1438	5723	98	1	1340	3	N	-0-					-0-
01	0		1446	-0-		1446	7169	103	1	1343	3	N	-0-					-0-
02	2800	N	1169	-0-		-1631	5538	77	1	1092	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	5538					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-		51	101	4	1	47	3	N	-0-					-0-
11	0		50	-0-		50	151	3	1	47	3	N	-0-					-0-
12	0		52	-0-		52	203	4	1	48	3	N	-0-					-0-
01	0		52	-0-		52	255	4	1	48	3	N	-0-					-0-
02	300	N	45	-0-		-255	-0-	3	1	42	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1141	-0-		1141	2289	226	1	915	3	N	-0-					-0-
11	0		1070	-0-		1070	3359	205	1	865	3	N	-0-					-0-
12	0		1087	-0-		1087	4446	203	1	884	3	N	-0-					-0-
01	0		1090	-0-		1090	5536	189	1	901	3	N	-0-					-0-
02	2800	N	750	-0-		-2050	3486	147	1	603	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	3486					N	NO RPT					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2599	-0-		2599	5115	231	1	2368	3	N	-0-					4
11	0		2391	-0-		2391	7506	234	1	2157	3	N	-0-					4
12	0		2349	-0-		2349	9855	138	1	2211	3	N	-0-					4
01	0		2216	-0-		2216	12071	19	1	2189	3	N	7					11
								8	9									
02	2800	N	1459	-0-		-1341	10730	41	1	1407	3	N	10					21
								11	9									
03	0	N	NO RPT	-0-		-0-	10730					N	NO RPT					21

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		365	-0-		365	731	29	1	334	3	N	2	2	1			5
								2	9									
11	0		350	-0-		350	1081	23	1	325	3	N	2	4	1			3
								2	9									
12	0		368	-0-		368	1449	24	1	336	3	N	7	3	1			7
								8	9									
01	0		365	-0-		365	1814	26	1	335	3	N	4	9	1			2
								4	9									
02	2145	N	331	-0-		-1814	-0-	21	1	301	3	N	8	3	1			7
								9	9									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					7

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	216	79	1	21	3	N	-0-					-0-
11	0		89	-0-	89	305	76	1	13	3	N	-0-					-0-
12	0		181	-0-	181	486	83	1	98	3	N	-0-					-0-
01	0		192	-0-	192	678	78	1	114	3	N	-0-					-0-
02	813	N	135	-0-	-678	-0-	72	1	63	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1279	-0-	1279	2517	99	1	1152	3	N	25	6	1			31
							28	9									
11	0		1122	-0-	1122	3639	74	1	1030	3	N	16	23	1			24
							18	9									
12	0		1235	-0-	1235	4874	83	1	1143	3	N	8	17	1			15
							9	9									
01	0		1295	-0-	1295	6169	90	1	1173	3	N	29	34	1			10
							32	9									
02	2800	N	1125	-0-	-1675	4494	73	1	1037	3	N	14	8	1			16
							15	9									
03	0	N	NO RPT	-0-	-0-	4494					N	NO RPT					16

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1239	-0-	1239	2481	1239	3			N	-0-					3
11	0		1077	-0-	1077	3558	1077	3			N	-0-					3
12	0		1213	-0-	1213	4771	1213	3			N	-0-					3
01	0		1139	-0-	1139	5910	1139	3			N	-0-					3
02	2800	N	879	-0-	-1921	3989	879	3			N	-0-					3
03	0	N	NO RPT	-0-	-0-	3989					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

10	0		244	-0-	244	613	15	1	229	3	N	-0-					-0-
11	0		858	-0-	858	1471	46	1	812	3	N	-0-					-0-
12	0		714	-0-	714	2185	50	1	664	3	N	-0-					-0-
01	0		450	-0-	450	2635	29	1	421	3	N	-0-					-0-
02	2800	N	751	-0-	-2049	586	53	1	698	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	586					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

10	0		37	-0-	37	73	3	1	34	3	N	-0-	1	1			-0-
11	0		37	-0-	37	110	3	1	34	3	N	-0-					-0-
12	0		38	-0-	38	148	3	1	34	3	N	1					1
							1	9									
01	0		37	-0-	37	185	3	1	34	3	N	-0-					1
02	217	N	32	-0-	-185	-0-	3	1	29	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

10	0		37	-0-	37	73	3	1	34	3	N	-0-					-0-
11	0		32	-0-	32	105	3	1	29	3	N	-0-					-0-
12	0		38	-0-	38	143	3	1	35	3	N	-0-					-0-
01	0		39	-0-	39	182	3	1	36	3	N	-0-					-0-
02	215	N	33	-0-	-182	-0-	3	1	30	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

10	0		7	-0-	7	9	1	1	6	3	N	-0-					-0-
11	0		-0-	-0-	-0-	9					N	-0-					-0-
12	0		-0-	-0-	-0-	9					N	-0-					-0-
01	0		-0-	-0-	-0-	9					N	-0-					-0-
02	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					1
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					1
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					1
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	62	3	1	24	3	N	-0-					-0-
11	0		21	-0-	21	83	2	1	19	3	N	-0-					-0-
12	0		20	-0-	20	103	2	1	18	3	N	-0-					-0-
01	0		29	-0-	29	132	3	1	26	3	N	-0-					-0-
02	148	N	16	-0-	-132	-0-	1	1	15	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	717	29	1	343	3	N	12	2	1			13
							13	9									
11	0		355	-0-	355	1072	23	1	323	3	N	8	10	1			11
							9	9									
12	0		352	-0-	352	1424	24	1	327	3	N	1	7	1			5
							1	9									
01	0		361	-0-	361	1785	25	1	327	3	N	8	10	1			3
							9	9									
02	2105	N	320	-0-	-1785	-0-	21	1	292	3	N	6	3	1			6
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	89	4	1	41	3	N	-0-					-0-
11	0		44	-0-	44	133	4	1	40	3	N	-0-					-0-
12	0		45	-0-	45	178	4	1	41	3	N	-0-					-0-
01	0		45	-0-	45	223	4	1	41	3	N	-0-					-0-
02	264	N	41	-0-	-223	-0-	4	1	36	3	N	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	167	8	1	73	3	Y	-0-	1	1			-0-
11	0		81	-0-	81	248	9	1	72	3	Y	-0-					-0-
12	0		70	-0-	70	318	8	1	62	3	Y	-0-					-0-
01	0		77	-0-	77	395	9	1	68	3	Y	-0-					-0-
02	471	N	76	-0-	-395	-0-	8	1	68	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		433	-0-	433	858	41	1	392	3	Y	-0-					-0-
11	0		427	-0-	427	1285	48	1	379	3	Y	-0-					-0-
12	0		425	-0-	425	1710	51	1	374	3	Y	-0-					-0-
01	0		436	-0-	436	2146	50	1	386	3	Y	-0-					-0-
02	2514	N	368	-0-	-2146	-0-	39	1	329	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	93	41	3			N	-0-					-0-
11	0		34	-0-	34	127	34	3			N	-0-					-0-
12	0		34	-0-	34	161	34	3			N	-0-					-0-
01	0		46	-0-	46	207	46	3			N	-0-					-0-
02	241	N	34	-0-	-207	-0-	34	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		853	-0-	853	1716	67	1	786	3	N	-0-					-0-
11	0		845	-0-	845	2561	56	1	789	3	N	-0-					-0-
12	0		866	-0-	866	3427	59	1	807	3	N	-0-					-0-
01	0		861	-0-	861	4288	61	1	800	3	N	-0-					-0-
02	2800	N	770	-0-	-2030	2258	51	1	719	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2258					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		293	-0-	293	576	293	3			N	-0-					-0-
11	0		283	-0-	283	859	283	3			N	-0-					-0-
12	0		282	-0-	282	1141	282	3			N	-0-					-0-
01	0		291	-0-	291	1432	291	3			N	-0-					-0-
02	1693	N	261	-0-	-1432	-0-	261	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1085	-0-	1085	2144	95	1	990	3	N	-0-			2
11	0		966	-0-	966	3110	91	1	875	3	N	-0-			2
12	0		958	-0-	958	4068	95	1	863	3	N	-0-			2
01	0		910	-0-	910	4978	95	1	815	3	N	-0-			2
02	2800	N	792	-0-	-2008	2970	86	1	706	3	N	-0-			2
03	0	N	NO RPT	-0-	-0-	2970					N	NO RPT			2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

10	0		54	-0-	54	106	54	3			N	-0-			-0-
11	0		73	-0-	73	179	73	3			N	-0-			-0-
12	0		63	-0-	63	242	63	3			N	-0-			-0-
01	0		56	-0-	56	298	56	3			N	-0-			-0-
02	353	N	55	-0-	-298	-0-	55	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

10	0		221	-0-	221	401	221	3			N	-0-			-0-
11	0		237	-0-	237	638	237	3			N	-0-			-0-
12	0		236	-0-	236	874	236	3			N	-0-			-0-
01	0		251	-0-	251	1125	251	3			N	-0-			-0-
02	1339	N	214	-0-	-1125	-0-	214	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

10	0		241	-0-	241	475	241	3			N	-0-			1
11	0		229	-0-	229	704	229	3			N	-0-			1
12	0		231	-0-	231	935	231	3			N	-0-			1
01	0		232	-0-	232	1167	232	3			N	-0-			1
02	1377	N	210	-0-	-1167	-0-	210	3			N	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

10	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

10	0		4	-0-	4	7	4	3			N	-0-			-0-
11	0		5	-0-	5	12	5	3			N	-0-			-0-
12	0		4	-0-	4	16	4	3			N	-0-			-0-
01	0		1	-0-	1	17	1	3			N	-0-			-0-
02	17	N	-0-	-0-	-17	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	621	303	3			N	-0-					-0-
11	0		256	-0-	256	877	256	3			N	-0-					-0-
12	0		225	-0-	225	1102	225	3			N	-0-					-0-
01	0		303	-0-	303	1405	303	3			N	-0-					-0-
02	1648	N	243	-0-	-1405	-0-	243	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1294	-0-	1294	2547	113	1	1181	3	Y	-0-					-0-
11	0		1230	-0-	1230	3777	104	1	1126	3	Y	-0-					-0-
12	0		1186	-0-	1186	4963	101	1	1085	3	Y	-0-					-0-
01	0		1310	-0-	1310	6273	111	1	1199	3	Y	-0-					-0-
02	7567	X	1294	-0-	-6273	-0-	113	1	1181	3	Y	-0-					-0-
03	1302	X	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		800	-0-	800	1507	185	1	615	3	N	-0-					-0-
11	0		690	-0-	690	2197	163	1	527	3	N	-0-					-0-
12	0		616	-0-	616	2813	155	1	461	3	N	-0-					-0-
01	0		553	-0-	553	3366	142	1	411	3	N	-0-					-0-
02	2800	N	728	-0-	-2072	1294	145	1	583	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1294					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	263	10	1	113	3	N	-0-					-0-
11	0		117	-0-	117	380	8	1	109	3	N	-0-					-0-
12	0		119	-0-	119	499	8	1	111	3	N	-0-					-0-
01	0		126	-0-	126	625	9	1	117	3	N	-0-					-0-
02	715	N	90	-0-	-625	-0-	6	1	84	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	526	21	1	243	3	N	2	1	1			4
							2	9									
11	0		256	-0-	256	782	17	1	237	3	N	2	3	1			3
							2	9									
12	0		264	-0-	264	1046	18	1	243	3	N	3	2	1			4
							3	9									
01	0		263	-0-	263	1309	18	1	241	3	N	4	6	1			2
							4	9									
02	1512	N	203	-0-	-1309	-0-	13	1	189	3	N	1	1	1			2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		293	-0-	293	576	22	1	271	3	N	-0-					-0-
11	0		287	-0-	287	863	28	1	259	3	N	-0-					-0-
12	0		242	-0-	242	1105	14	1	228	3	N	-0-					-0-
01	0		238	-0-	238	1343	238	3			N	-0-					-0-
02	1552	N	209	-0-	-1343	-0-	209	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	595	56	1	258	3	Y	-0-	6	1			1
11	0		250	-0-	250	845	18	1	232	3	Y	-0-					1
12	0		269	-0-	269	1114	43	1	226	3	Y	-0-					1
01	0		394	-0-	394	1508	102	1	289	3	Y	3	3	8			1
							3	9									
02	1785	N	277	-0-	-1508	-0-	45	1	232	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	377	15	1	182	3	N	-0-					4
11	0		196	-0-	196	573	19	1	177	3	N	-0-					4
12	0		197	-0-	197	770	12	1	185	3	N	-0-					4
01	0		184	-0-	184	954	184	3			N	-0-					4
02	1104	N	150	-0-	-954	-0-	150	3			N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1036	-0-	1036	1988	1036	3			Y	-0-					1
11	0		902	-0-	902	2890	902	3			Y	-0-					1
12	0		894	-0-	894	3784	894	3			Y	-0-					1
01	0		883	-0-	883	4667	883	3			Y	-0-					1
02	2800	N	781	-0-	-2019	2648	780	3	1	9	Y	1	1	8			1
03	0	N	NO RPT	-0-	-0-	2648					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	332	13	1	154	3	N	-0-					-0-
11	0		155	-0-	155	487	10	1	145	3	N	-0-					-0-
12	0		158	-0-	158	645	11	1	147	3	N	-0-					-0-
01	0		157	-0-	157	802	11	1	146	3	N	-0-					-0-
02	942	N	140	-0-	-802	-0-	9	1	131	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	245	10	1	114	3	N	-0-					-0-
11	0		118	-0-	118	363	8	1	110	3	N	-0-					-0-
12	0		121	-0-	121	484	8	1	113	3	N	-0-					-0-
01	0		122	-0-	122	606	9	1	113	3	N	-0-					-0-
02	714	N	108	-0-	-606	-0-	7	1	101	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		523	-0-	523	1040	523	3			N	-0-					-0-
11	0		490	-0-	490	1530	490	3			N	-0-					-0-
12	0		419	-0-	419	1949	419	3			N	-0-					-0-
01	0		3	-0-	3	1952	3	3			N	-0-					-0-
02	1952	N	-0-	-0-	-1952	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	159	6	1	72	3	N	-0-					10
11	0		75	-0-	75	234	7	1	68	3	N	-0-					10
12	0		69	-0-	69	303	4	1	65	3	N	-0-					10
01	0		68	-0-	68	371	68	3			N	-0-					10
02	410	N	39	-0-	-371	-0-	39	3			N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		63	-0-	63	131	63	2			N	-0-					-0-
11	0		90	-0-	90	221	90	2			N	-0-					-0-
12	0		54	-0-	54	275	54	2			N	-0-					-0-
01	0		35	-0-	35	310	35	2			N	-0-					-0-
02	366	N	56	-0-	-310	-0-	56	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	5	2	3			N	-0-					-0-
11	0		5	-0-	5	10	5	3			N	-0-					-0-
12	0		20	-0-	20	30	1	1	19	3	N	-0-					-0-
01	0		23	-0-	23	53	2	1	21	3	N	-0-					-0-
02	72	N	19	-0-	-53	-0-	1	1	18	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		921	-0-	921	1741	110	1	811	3	N	-0-					-0-
11	0		811	-0-	811	2552	89	1	722	3	N	-0-					-0-
12	0		690	-0-	690	3242	71	1	619	3	N	-0-					-0-
01	0		745	-0-	745	3987	66	1	679	3	N	-0-					-0-
02	2800	N	880	-0-	-1920	2067	74	1	806	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2067					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	102	5	1	46	3	Y	-0-					-0-
11	0		47	-0-	47	149	6	1	41	3	Y	-0-					-0-
12	0		47	-0-	47	196	6	1	41	3	Y	-0-					-0-
01	0		46	-0-	46	242	4	1	42	3	Y	-0-					-0-
02	285	N	43	-0-	-242	-0-	4	1	39	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	127	9	1	96	3	Y	1					2
							1	9									
11	0		73	-0-	73	200	9	1	63	3	Y	1	1	1			2
							1	9									
12	0		55	-0-	55	255	7	1	47	3	Y	1	2	1			1
							1	9									
01	0		44	-0-	44	299	4	1	40	3	Y	-0-					1
02	350	N	51	-0-	-299	-0-	4	1	46	3	Y	1	2	1			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	585	45	1	332	3	N	-0-					-0-
11	0		430	-0-	430	1015	47	1	383	3	N	-0-					-0-
12	0		438	-0-	438	1453	45	1	393	3	N	-0-					-0-
01	0		438	-0-	438	1891	39	1	399	3	N	-0-					-0-
02	2317	N	426	-0-	-1891	-0-	36	1	390	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		570	-0-	570	1121	53	1	516	3	Y	1	4	1			2
							1	9									
11	0		559	-0-	559	1680	63	1	494	3	Y	2					4
							2	9									
12	0		523	-0-	523	2203	62	1	459	3	Y	2					6
							2	9									
01	0		576	-0-	576	2779	66	1	510	3	Y	-0-	5	1			1
02	2800	N	480	-0-	-2320	459	51	1	429	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	459					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1604	-0-	1604	3101	129	1	6	2	N	-0-					8
							1469	3									
11	0		1511	-0-	1511	4612	126	1	2	2	N	-0-					8
							1383	3									
12	0		1585	-0-	1585	6197	134	1	1450	3	N	1					9
							1	9									
01	0		1596	-0-	1596	7793	135	1	2	2	N	2	1	8			10
							1457	3	2	9							
02	2800	N	1453	-0-	-1347	6446	129	1	4	2	N	-0-					10
							1320	3									
03	0	N	NO RPT	-0-	-0-	6446					N	NO RPT					10

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	85	4	1	39	3	Y	-0-					-0-
11	0		43	-0-	43	128	5	1	38	3	Y	-0-					-0-
12	0		43	-0-	43	171	5	1	38	3	Y	-0-					-0-
01	0		43	-0-	43	214	5	1	38	3	Y	-0-					-0-
02	251	N	37	-0-	-214	-0-	4	1	33	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1533	-0-	1533	3061	124	1	6	2	N	-0-					-0-
							1403	3									
11	0		1550	-0-	1550	4611	129	1	2	2	N	-0-					-0-
							1419	3									
12	0		1619	-0-	1619	6230	137	1	1482	3	N	-0-					-0-
01	0		1667	-0-	1667	7897	141	1	2	2	N	-0-					-0-
							1524	3									
02	2800	N	1522	-0-	-1278	6619	135	1	4	2	N	-0-					-0-
							1383	3									
03	0	N	NO RPT	-0-	-0-	6619					N	NO RPT					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	85	5	1	38	3	N	-0-					-0-
11	0		40	-0-	40	125	4	1	36	3	N	-0-					-0-
12	0		38	-0-	38	163	4	1	34	3	N	-0-					-0-
01	0		34	-0-	34	197	3	1	31	3	N	-0-					-0-
02	230	N	33	-0-	-197	-0-	3	1	30	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		748	-0-	748	1062	748	3			N	-0-					-0-
11	0		560	-0-	560	1622	560	3			N	-0-					-0-
12	0		448	-0-	448	2070	448	3			N	-0-					-0-
01	0		512	-0-	512	2582	512	3			N	-0-					-0-
02	2800	N	497	-0-	-2303	279	497	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	279					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		13	-0-	13	14	2	1	11	3	N	-0-			-0-
11	0		15	-0-	15	29	2	1	13	3	N	-0-			-0-
12	0		12	-0-	12	41	1	1	11	3	N	-0-			-0-
01	0		10	-0-	10	51	1	1	9	3	N	-0-			-0-
02	58	N	7	-0-	-51	-0-	1	1	6	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

10	0		244	-0-	244	543	29	1	215	3	N	-0-			-0-
11	0		211	-0-	211	754	23	1	188	3	N	-0-			-0-
12	0		197	-0-	197	951	20	1	177	3	N	-0-			-0-
01	0		171	-0-	171	1122	15	1	156	3	N	-0-			-0-
02	1257	N	135	-0-	-1122	-0-	11	1	124	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

10	0		1169	-0-	1169	2590	101	1	1068	3	N	-0-			72
11	0		1306	-0-	1306	3896	73	1	1233	3	N	-0-			72
12	0		1121	-0-	1121	5017	84	1	1037	3	N	-0-			72
01	0		1291	-0-	1291	6308	84	1	1207	3	N	-0-			72
02	2800	N	1192	-0-	-1608	4700	121	1	1071	3	N	-0-			72
03	0	N	NO RPT	-0-	-0-	4700					N	NO RPT			72

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

10	0		203	-0-	203	452	24	1	179	3	N	-0-			-0-
11	0		176	-0-	176	628	19	1	157	3	N	-0-			-0-
12	0		176	-0-	176	804	18	1	158	3	N	-0-			-0-
01	0		164	-0-	164	968	14	1	150	3	N	-0-			-0-
02	1105	N	137	-0-	-968	-0-	12	1	125	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

10	0		634	-0-	634	1246	48	1	586	3	N	-0-			2
11	0		410	-0-	410	1656	40	1	370	3	N	-0-			2
12	0		511	-0-	511	2167	30	1	481	3	N	-0-			2
01	0		636	-0-	636	2803	636	3			N	-0-			2
02	2800	N	543	-0-	-2257	546	543	3			N	-0-			2
03	0	N	NO RPT	-0-	-0-	546					N	NO RPT			2

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

10	0		280	-0-	280	532	280	3			N	-0-			-0-
11	0		256	-0-	256	788	256	3			N	-0-			-0-
12	0		267	-0-	267	1055	267	3			N	-0-			-0-
01	0		250	-0-	250	1305	250	3			N	-0-			-0-
02	1553	N	248	-0-	-1305	-0-	248	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	225	114	3			N	-0-					1
11	0		108	-0-	108	333	108	3			N	-0-					1
12	0		87	-0-	87	420	87	3			N	-0-					1
01	0		126	-0-	126	546	126	3			N	-0-					1
02	648	N	102	-0-	-546	-0-	102	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	47	2	1	22	3	N	-0-					-0-
11	0		22	-0-	22	69	2	1	20	3	N	-0-					-0-
12	0		24	-0-	24	93	2	1	22	3	N	-0-					-0-
01	0		27	-0-	27	120	2	1	25	3	N	-0-					-0-
02	143	N	23	-0-	-120	-0-	2	1	21	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	253	7	1	83	3	Y	-0-					2
11	0		65	-0-	65	318	5	1	60	3	Y	-0-					2
12	0		58	-0-	58	376	3	1	55	3	Y	-0-					2
01	0		52	-0-	52	428	52	3			Y	-0-					2
02	476	N	48	-0-	-428	-0-	48	3			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	212	8	1	94	3	Y	-0-					17
11	0		87	-0-	87	299	7	1	80	3	Y	-0-					17
12	0		122	-0-	122	421	6	1	116	3	Y	-0-					17
01	0		42	-0-	42	463	42	3			Y	-0-					17
02	486	N	23	-0-	-463	-0-	23	3			Y	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		331	-0-	331	656	27	1	1	2	N	-0-					-0-
							303	3									
11	0		297	-0-	297	953	25	1	272	3	N	-0-					-0-
12	0		291	-0-	291	1244	25	1	266	3	N	-0-					-0-
01	0		319	-0-	319	1563	27	1	292	3	N	-0-					-0-
02	1832	N	269	-0-	-1563	-0-	24	1	1	2	N	-0-					-0-
							244	3									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		771	-0-	771	1528	771	3			N	-0-					1
11	0		733	-0-	733	2261	733	3			N	-0-					1
12	0		759	-0-	759	3020	759	3			N	-0-					1
01	0		826	-0-	826	3846	826	3			N	-0-					1
02	2800	N	705	-0-	-2095	1751	705	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	1751					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	137	5	1	61	3	Y	-0-					-0-
11	0		66	-0-	66	203	5	1	61	3	Y	-0-					-0-
12	0		64	-0-	64	267	3	1	61	3	Y	-0-					-0-
01	0		61	-0-	61	328	61	3			Y	-0-					-0-
02	385	N	57	-0-	-328	-0-	57	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	327	14	1	159	3	Y	-0-					1
11	0		161	-0-	161	488	13	1	148	3	Y	-0-					1
12	0		140	-0-	140	628	7	1	133	3	Y	-0-					1
01	0		119	-0-	119	747	1	1	118	3	Y	-0-					1
02	872	N	125	-0-	-747	-0-	125	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	104	5	1	49	3	Y	-0-					-0-
11	0		43	-0-	43	147	4	1	39	3	Y	-0-					-0-
12	0		127	-0-	127	274	11	1	115	3	Y	1					1
							1	9									
01	0		65	-0-	65	339	5	1	59	3	Y	1	1	1			1
							1	9									
02	387	N	48	-0-	-339	-0-	4	1	43	3	Y	1	1	1			1
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1512	-0-	-7	-0-	1512	3			N	-0-					2
11	1470	N	1451	-0-	-19	-0-	1451	3			N	-0-					2
12	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					2
01	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					2
*02	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		359	-0-	359	713	9	1	348	3	Y	2	4	1			6
							2	9									
11	0		338	-0-	338	1051	8	1	329	3	Y	1	2	1			5
							1	9									
12	0		354	-0-	354	1405	6	1	333	3	Y	14	5	1			14
							15	9									
01	0		333	-0-	333	1738	8	1	323	3	Y	2	10	1			6
							2	9									
02	2066	N	328	-0-	-1738	-0-	8	1	311	3	Y	8					14
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1126	-0-	1126	2250	98	1	1028	3	Y	-0-					-0-
11	0		1281	-0-	1281	3531	109	1	1172	3	Y	-0-					-0-
12	0		1289	-0-	1289	4820	110	1	1179	3	Y	-0-					-0-
01	0		1305	-0-	1305	6125	111	1	1194	3	Y	-0-					-0-
02	2800	N	1132	-0-	-1668	4457	99	1	1033	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4457					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	470	30	1	206	3	N	-0-					1
11	0		217	-0-	217	687	28	1	189	3	N	-0-	1	1			-0-
12	0		200	-0-	200	887	24	1	176	3	N	-0-					-0-
01	0		207	-0-	207	1094	27	1	180	3	N	-0-					-0-
02	1297	N	203	-0-	-1094	-0-	26	1	177	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	112	4	1	52	3	N	-0-					-0-
11	0		56	-0-	56	168	4	1	52	3	N	-0-					-0-
12	0		50	-0-	50	218	4	1	46	3	N	-0-					-0-
01	0		41	-0-	41	259	3	1	38	3	N	-0-					-0-
02	297	N	38	-0-	-259	-0-	3	1	35	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		487	-0-	487	945	39	1	1	2	N	-0-	2	1			2
							447	3									
11	0		398	-0-	398	1343	31	1	367	3	N	-0-	1	1			1
12	0		384	-0-	384	1727	31	1	353	3	N	-0-					1
01	0		371	-0-	371	2098	30	1	341	3	N	-0-					1
02	2462	N	364	-0-	-2098	-0-	30	1	1	2	N	-0-					1
							333	3									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	4					N	-0-					-0-
11	0		10	-0-	10	14	1	1	9	3	N	-0-					-0-
12	0		9	-0-	9	23	1	1	8	3	N	-0-					-0-
01	0		-0-	-0-	-0-	23					N	-0-					-0-
02	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1166	-0-	-1159	-0-	183	1	966	3	N	15	3	1	15	8	4
							17	9									
11	1085	N	1085	-0-	-0-	-0-	167	1	909	3	N	8	3	1	7	8	2
							9	9									
12	248	N	214	-0-	-34	-0-	38	1	176	3	N	-0-	1	1			1
01	0		262	-0-	262	262	19	1	243	3	N	-0-	1	1			-0-
02	469	N	207	-0-	-262	-0-	14	1	193	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		4	-0-	4	8	4	3	N	-0-			-0-
11	0		4	-0-	4	12	4	3	N	-0-			-0-
12	0		4	-0-	4	16	4	3	N	-0-			-0-
01	0		4	-0-	4	20	4	3	N	-0-			-0-
02	24	N	4	-0-	-20	-0-	4	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		1332	-0-	1332	2623	268	1	1062	3	N	2	2	8	101
							2	9							
11	0		1284	-0-	1284	3907	260	1	1023	3	N	1	1	8	101
							1	9							
12	0		1288	-0-	1288	5195	269	1	1019	3	N	-0-			101
01	0		1320	-0-	1320	6515	292	1	1027	3	N	1	1	8	101
							1	9							
02	2800	N	1071	-0-	-1729	4786	274	1	796	3	N	1	1	8	101
							1	9							
03	0	N	NO RPT	-0-	-0-	4786					N	NO RPT			101

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		1275	-0-	1275	2503	133	1	1142	3	Y	-0-			135
11	0		1216	-0-	1216	3719	127	1	1088	3	Y	1	1	8	135
							1	9							
12	0		844	-0-	844	4563	92	1	752	3	Y	-0-			135
01	0		1167	-0-	1167	5730	146	1	1021	3	Y	-0-			135
02	2800	N	1163	-0-	-1637	4093	177	1	986	3	Y	-0-			135
03	0	N	NO RPT	-0-	-0-	4093					Y	NO RPT			135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		72	-0-	72	405	54	1	18	3	Y	-0-			139
11	0		16	-0-	16	421	2	1	14	3	Y	-0-			139
12	0		18	-0-	18	439	2	1	16	3	Y	-0-			139
01	0		33	-0-	33	472	4	1	29	3	Y	-0-			139
02	479	N	7	-0-	-472	-0-	1	1	6	3	Y	-0-			139
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			139

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		558	-0-	558	1077	44	1	2	2	N	5	3	1	7
							506	3	6	9					
11	0		541	-0-	541	1618	42	1	1	2	N	4	3	1	8
							494	3	4	9					
12	0		541	-0-	541	2159	43	1	496	3	N	2	3	1	7
							2	9							
01	0		536	-0-	536	2695	43	1	485	3	N	7	3	1	11
							8	9							
02	2800	N	485	-0-	-2315	380	39	1	1	2	N	6			17
							438	3	7	9					
03	0	N	NO RPT	-0-	-0-	380					N	NO RPT			17

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	621 -0-	621	1287	65	1	556	3	N	-0-					-0-
11			0	725 -0-	725	2012	76	1	649	3	N	-0-					-0-
12			0	751 -0-	751	2763	82	1	669	3	N	-0-					-0-
01			0	740 -0-	740	3503	93	1	647	3	N	-0-					-0-
02	2800	N	329	-0-	-2471	1032	50	1	279	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	1032					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	232 -0-	232	462	18	1	214	3	N	-0-					-0-
11			0	218 -0-	218	680	17	1	201	3	N	-0-					-0-
12			0	113 -0-	113	793	9	1	104	3	N	-0-					-0-
01			0	215 -0-	215	1008	16	1	199	3	N	-0-					-0-
02	1067	N	59	-0-	-1008	-0-	5	1	54	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	34 -0-	34	65	34	3			N	-0-					1
11			0	31 -0-	31	96	31	3			N	-0-					1
12			0	31 -0-	31	127	31	3			N	-0-					1
01			0	34 -0-	34	161	34	3			N	-0-					1
02	192	N	31	-0-	-161	-0-	31	3			N	-0-					1
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	46 -0-	46	91	46	3			N	-0-					-0-
11			0	43 -0-	43	134	43	3			N	-0-					-0-
12			0	43 -0-	43	177	43	3			N	-0-					-0-
01			0	44 -0-	44	221	44	3			N	-0-					-0-
02	260	N	39	-0-	-221	-0-	39	3			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	538 -0-	538	1060	40	1	498	3	N	-0-					1
11			0	501 -0-	501	1561	49	1	452	3	N	-0-					1
12			0	473 -0-	473	2034	28	1	445	3	N	-0-					1
01			0	477 -0-	477	2511	477	3			N	-0-					1
02	2800	N	420	-0-	-2380	131	420	3			N	-0-					1
03		0 N	NO RPT	-0-	-0-	131					N	NO RPT					1

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	118 -0-	118	213	9	1	109	3	N	-0-					20
11			0	169 -0-	169	382	17	1	152	3	N	-0-					20
12			0	234 -0-	234	616	14	1	220	3	N	-0-					20
01			0	120 -0-	120	736	120	3			N	-0-					20
02	795	N	59	-0-	-736	-0-	59	3			N	-0-					20
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	360	12	1	169	3	N	-0-					-0-
11	0		184	-0-	184	544	11	1	173	3	N	-0-					-0-
12	0		187	-0-	187	731	11	1	176	3	N	-0-					-0-
01	0		182	-0-	182	913	11	1	171	3	N	-0-					-0-
02	1075	N	162	-0-	-913	-0-	9	1	153	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	67	3	1	32	3	N	-0-					-0-
11	0		28	-0-	28	95	2	1	26	3	N	-0-					-0-
12	0		26	-0-	26	121	2	1	24	3	N	-0-					-0-
01	0		28	-0-	28	149	2	1	26	3	N	-0-					-0-
02	173	N	24	-0-	-149	-0-	2	1	22	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1317	-0-	1317	2564	99	1	1159	3	N	54	11	1			61
							59	9									
11	0		1238	-0-	1238	3802	80	1	1119	3	N	35	45	1			51
							39	9									
12	0		1251	-0-	1251	5053	85	1	1160	3	N	5	35	1			21
							6	9									
01	0		1189	-0-	1189	6242	82	1	1079	3	N	25	36	1			10
							28	9									
02	2800	N	1077	-0-	-1723	4519	70	1	992	3	N	14	8	1			16
							15	9									
03	0	N	NO RPT	-0-	-0-	4519					N	NO RPT					16

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		533	-0-	533	967	40	1	470	3	N	21	4	1			23
							23	9									
11	0		534	-0-	534	1501	34	1	482	3	N	16	18	1			21
							18	9									
12	0		531	-0-	531	2032	36	1	494	3	N	1	14	1			8
							1	9									
01	0		1743	-0-	1743	3775	119	1	1562	3	N	56	36	1	2	8	26
							62	9									
02	2800	N	1788	-0-	-1012	2763	117	1	1656	3	N	14	15	1	2	8	23
							15	9									
03	0	N	NO RPT	-0-	-0-	2763					N	NO RPT					23

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	795	46	1	393	3	Y	-0-					70
11	0		445	-0-	445	1240	47	1	398	3	Y	-0-					70
12	0		474	-0-	474	1714	52	1	422	3	Y	-0-					70
01	0		442	-0-	442	2156	55	1	387	3	Y	-0-					70
02	2577	N	421	-0-	-2156	-0-	64	1	357	3	Y	-0-					70
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	104	4	1	49	3	N	-0-					1
11	0		52	-0-	52	156	4	1	48	3	N	-0-	1	1			-0-
12	0		52	-0-	52	208	4	1	47	3	N	1					1
							1	9									
01	0		51	-0-	51	259	4	1	47	3	N	-0-					1
02	305	N	46	-0-	-259	-0-	4	1	41	3	N	1					2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	270	8	1	102	3	N	-0-					1
11	0		164	-0-	164	434	16	1	148	3	N	-0-					1
12	0		151	-0-	151	585	9	1	142	3	N	-0-					1
01	0		164	-0-	164	749	164	3			N	-0-					1
02	897	N	148	-0-	-749	-0-	148	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		414	-0-	414	809	414	3			N	-0-					-0-
11	0		395	-0-	395	1204	395	3			N	-0-					-0-
12	0		391	-0-	391	1595	391	3			N	-0-					-0-
01	0		396	-0-	396	1991	396	3			N	-0-					-0-
02	2337	N	346	-0-	-1991	-0-	346	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		532	-0-	532	1043	40	1	492	3	N	-0-					7
11	0		514	-0-	514	1557	51	1	463	3	N	-0-					7
12	0		410	-0-	410	1967	24	1	386	3	N	-0-					7
01	0		487	-0-	487	2454	487	3			N	-0-					7
02	2800	N	435	-0-	-2365	89	435	3			N	-0-					7
03	0	N	NO RPT	-0-	-0-	89					N	NO RPT					7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	337	9	1	136	3	N	-0-					-0-
11	0		74	-0-	74	411	4	1	70	3	N	-0-					-0-
12	0		207	-0-	207	618	12	1	195	3	N	-0-					-0-
01	0		191	-0-	191	809	11	1	180	3	N	-0-					-0-
02	991	N	182	-0-	-809	-0-	10	1	172	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		351	-0-	351	770	26	1	325	3	N	-0-					-0-
11	0		171	-0-	171	941	17	1	154	3	N	-0-					-0-
12	0		190	-0-	190	1131	11	1	179	3	N	-0-					-0-
01	0		805	-0-	805	1936	805	3			N	-0-					-0-
02	2506	N	570	-0-	-1936	-0-	570	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-	270	576	20	1	250	3	N	-0-					7
11	0		306	-0-	306	882	30	1	276	3	N	-0-					7
12	0		287	-0-	287	1169	17	1	270	3	N	-0-					7
01	0		295	-0-	295	1464	295	3			N	-0-					7
02	1732	N	268	-0-	-1464	-0-	268	3			N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	528	24	1	248	3	Y	-0-					-0-
11	0		261	-0-	261	789	22	1	239	3	Y	-0-					-0-
12	0		267	-0-	267	1056	23	1	244	3	Y	-0-					-0-
01	0		270	-0-	270	1326	23	1	247	3	Y	-0-					-0-
02	1563	N	237	-0-	-1326	-0-	21	1	216	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	92	3	1	47	3	N	-0-					-0-
11	0		50	-0-	50	142	3	1	47	3	N	-0-					-0-
12	0		43	-0-	43	185	2	1	41	3	N	-0-					-0-
01	0		38	-0-	38	223	2	1	36	3	N	-0-					-0-
02	258	N	35	-0-	-223	-0-	2	1	33	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	44	2	1	20	3	Y	-0-					-0-
11	0		28	-0-	28	72	2	1	26	3	Y	-0-					-0-
12	0		40	-0-	40	112	2	1	38	3	Y	-0-					-0-
01	0		41	-0-	41	153	41	3			Y	-0-					-0-
02	190	N	37	-0-	-153	-0-	37	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		630	-0-	630	1166	47	1	583	3	N	-0-					1
11	0		599	-0-	599	1765	59	1	540	3	N	-0-					1
12	0		558	-0-	558	2323	33	1	525	3	N	-0-					1
01	0		556	-0-	556	2879	556	3			N	-0-					1
02	2800	N	451	-0-	-2349	530	451	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	530					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	246	10	1	112	3	Y	-0-					-0-
11	0		127	-0-	127	373	10	1	117	3	Y	-0-					-0-
12	0		121	-0-	121	494	6	1	115	3	Y	-0-					-0-
01	0		22	-0-	22	516	22	3			Y	-0-					-0-
02	658	N	142	-0-	-516	-0-	142	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3886	-0-	-206	-0-	346	1	3540	3	N	-0-					1
11	3960	X	3550	-0-	-410	-0-	348	1	3201	3	N	1	1	8			1
							1	9									
12	4092	X	3171	-0-	-921	-0-	186	1	2985	3	N	-0-					1
01	3937	X	3222	-0-	-715	-0-	27	1	3156	3	N	35					36
							39	9									
02	3500	X	1898	-0-	-1602	-0-	54	1	1840	3	N	4					40
							4	9									
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					40

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		563	-0-	563	1101	50	1	513	3	N	-0-					1
11	0		530	-0-	530	1631	52	1	478	3	N	-0-					1
12	0		531	-0-	531	2162	31	1	500	3	N	-0-					1
01	0		508	-0-	508	2670	4	1	503	3	N	1					2
							1	9									
02	2800	N	381	-0-	-2419	251	11	1	363	3	N	6					8
							7	9									
03	0	N	NO RPT	-0-	-0-	251					N	NO RPT					8

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	8	1	1	6	3	Y	-0-					116
11	0		30	-0-	30	38	3	1	27	3	Y	-0-					116
12	0		28	-0-	28	66	3	1	25	3	Y	-0-					116
01	0		30	-0-	30	96	4	1	26	3	Y	-0-					116
02	124	N	28	-0-	-96	-0-	4	1	24	3	Y	-0-					116
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3266	-0-	-113	-0-	263	1	12	2	N	2	2	8			7
							2989	3	2	9							
11	3187	X	3187	-0-	-0-	-0-	266	1	4	2	N	-0-					7
							2917	3									
12	3286	X	2389	-0-	-897	-0-	203	1	2186	3	N	-0-					7
01	3286	X	3097	-0-	-189	-0-	262	1	3	2	N	3	2	8			8
							2829	3	3	9							
02	3047	X	3047	-0-	-0-	-0-	271	1	8	2	N	1	1	8			8
							2767	3	1	9							
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	9704	-0-	-1673	-0-	1189	1	33	2	N	22	22	8			5
							8458	3	24	9							
11	10710	X	9956	-0-	-754	-0-	1243	1	13	2	N	3	3	8			5
							8697	3	3	9							
12	11067	X	10495	-0-	-572	-0-	1315	1	9180	3	N	-0-					5
01	10359	X	10359	-0-	-0-	-0-	1288	1	11	2	N	34	34	8			5
							9023	3	37	9							
02	9239	X	9239	-0-	-0-	-0-	1185	1	22	2	N	22	22	8			5
							8008	3	24	9							
03	10292	X	NO RPT	-0-	-10292	-0-					N	NO RPT					5

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		493	-0-	493	905	24	1	468	3	N	1	1	8			28
							1	9									
11	0		387	-0-	387	1292	19	1	367	3	N	1	1	8			28
							1	9									
12	0		299	-0-	299	1591	14	1	285	3	N	-0-					28
01	0		34	-0-	34	1625	2	1	30	3	N	2					30
							2	9									
02	1872	N	247	-0-	-1625	-0-	14	1	233	3	N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	49	2	1	23	3	N	-0-					-0-
11	0		24	-0-	24	73	2	1	22	3	N	-0-					-0-
12	0		27	-0-	27	100	2	1	25	3	N	-0-					-0-
01	0		27	-0-	27	127	2	1	25	3	N	-0-					-0-
02	151	N	24	-0-	-127	-0-	2	1	22	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		349	-0-	349	698	34	1	312	3	N	3	3	1			8
							3	9									
11	0		348	-0-	348	1046	29	1	316	3	N	3					11
							3	9									
12	0		365	-0-	365	1411	30	1	323	3	N	11	4	1			18
							12	9									
01	0		359	-0-	359	1770	32	1	324	3	N	3	7	1			14
							3	9									
02	2095	N	325	-0-	-1770	-0-	28	1	295	3	N	2	1	8			15
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	231	8	1	93	3	Y	-0-					1
11	0		57	-0-	57	288	4	1	53	3	Y	-0-					1
12	0		98	-0-	98	386	5	1	93	3	Y	-0-					1
01	0		75	-0-	75	461	75	3			Y	-0-					1
02	534	N	73	-0-	-461	-0-	73	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		901	-0-	901	1779	112	1	781	3	Y	7	4	1			10
							8	9									
11	0		814	-0-	814	2593	102	1	704	3	Y	7	5	1	2	8	10
							8	9									
12	0		830	-0-	830	3423	88	1	735	3	Y	6	5	1			11
							7	9									
01	0		801	-0-	801	4224	87	1	691	3	Y	21	18	1			14
							23	9									
02	2800	N	677	-0-	-2123	2101	66	1	596	3	Y	14					28
							15	9									
03	0	N	NO RPT	-0-	-0-	2101					Y	NO RPT					28

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		415	-0-	415	821	415	3			N	-0-					1
11	0		397	-0-	397	1218	397	3			N	-0-					1
12	0		401	-0-	401	1619	401	3			N	-0-					1
01	0		400	-0-	400	2019	400	3			N	-0-					1
02	2343	N	324	-0-	-2019	-0-	324	3			N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	16	8	3			N	-0-					-0-
11	0		-0-	-0-	-0-	16					N	-0-					-0-
12	0		8	-0-	8	24	8	3			N	-0-					-0-
01	0		17	-0-	17	41	17	3			N	-0-					-0-
02	54	N	13	-0-	-41	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		702	-0-	702	1402	31	1	669	3	N	2					5
							2	9									
11	0		642	-0-	642	2044	28	1	612	3	N	2	3	1	1	8	3
							2	9									
12	0		649	-0-	649	2693	29	1	619	3	N	1					4
							1	9									
01	0		659	-0-	659	3352	30	1	629	3	N	-0-	3	1			1
02	2800	N	611	-0-	-2189	1163	28	1	582	3	N	1	1	8			1
							1	9									
03	0	N	NO RPT	-0-	-0-	1163					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		765	-0-	765	1462	71	1	691	3	N	3	6	1			3
							3	9									
11	0		718	-0-	718	2180	81	1	634	3	N	3	1	8			5
							3	9									
12	0		791	-0-	791	2971	94	1	694	3	N	3					8
							3	9									
01	0		759	-0-	759	3730	87	1	671	3	N	1	7	1			2
							1	9									
02	2800	N	713	-0-	-2087	1643	76	1	637	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	1643					N	NO RPT					2

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		-0-	-0-	-0-	1					Y	-0-					-0-
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	4	2	3			N	-0-					-0-
11	0		-0-	-0-	-0-	4					N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		517	-0-	517	1014	42	1	2	2	N	-0-					5
							473	3									
11	0		502	-0-	502	1516	42	1	1	2	N	-0-					5
							459	3									
12	0		480	-0-	480	1996	41	1	439	3	N	-0-					5
01	0		571	-0-	571	2567	48	1	1	2	N	1					6
							521	3	1	9							
02	2800	N	500	-0-	-2300	267	44	1	1	2	N	-0-					6
							455	3									
03	0	N	NO RPT	-0-	-0-	267					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	499	252	3			Y	-0-					-0-
11	0		239	-0-	239	738	239	3			Y	-0-					-0-
12	0		258	-0-	258	996	258	3			Y	-0-					-0-
01	0		246	-0-	246	1242	4	1	242	3	Y	-0-					-0-
02	1486	N	244	-0-	-1242	-0-	244	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		361	-0-	361	816	29	1	1	2	N	-0-					8
							331	3									
11	0		283	-0-	283	1099	24	1	259	3	N	-0-					8
12	0		286	-0-	286	1385	24	1	262	3	N	-0-					8
01	0		264	-0-	264	1649	22	1	241	3	N	1					9
							1	9									
02	1882	N	233	-0-	-1649	-0-	21	1	1	2	N	-0-					9
							211	3									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	195	20	1	175	3	N	-0-					123
11	0		198	-0-	198	393	21	1	177	3	N	-0-					123
12	0		195	-0-	195	588	21	1	174	3	N	-0-					123
01	0		189	-0-	189	777	24	1	165	3	N	-0-					123
02	941	N	164	-0-	-777	-0-	25	1	139	3	N	-0-					123
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		477	-0-	477	1040	91	1	386	3	Y	-0-					-0-
11	0		423	-0-	423	1463	84	1	339	3	Y	-0-					-0-
12	0		350	-0-	350	1813	72	1	278	3	Y	-0-					-0-
01	0		340	-0-	340	2153	70	1	270	3	Y	-0-					-0-
02	2434	N	281	-0-	-2153	-0-	58	1	223	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	189					N	NO RPT					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		525	-0-	525	1026	41	1	484	3	N	-0-					-0-
11	0		505	-0-	505	1531	38	1	467	3	N	-0-					-0-
12	0		517	-0-	517	2048	40	1	477	3	N	-0-					-0-
01	0		514	-0-	514	2562	38	1	476	3	N	-0-					-0-
02	2800	N	458	-0-	-2342	220	36	1	422	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	220					N	NO RPT					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1089	-0-	1089	2082	86	1	1003	3	N	-0-					-0-
11	0		983	-0-	983	3065	75	1	908	3	N	-0-					-0-
12	0		1017	-0-	1017	4082	79	1	938	3	N	-0-					-0-
01	0		908	-0-	908	4990	67	1	841	3	N	-0-					-0-
02	2800	N	791	-0-	-2009	2981	63	1	728	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2981					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		480	-0-	480	985	38	1	442	3	N	-0-					-0-
11	0		471	-0-	471	1456	36	1	435	3	N	-0-					-0-
12	0		746	-0-	746	2202	58	1	688	3	N	-0-					-0-
01	0		596	-0-	596	2798	44	1	552	3	N	-0-					-0-
02	2800	N	491	-0-	-2309	489	39	1	452	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	489					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		402	-0-	402	687	88	1	306	3	Y	7					134
							8	9									
11	0		341	-0-	341	1028	90	1	251	3	Y	-0-					134
12	0		400	-0-	400	1428	101	1	299	3	Y	-0-					134
01	0		304	-0-	304	1732	129	1	165	3	Y	9					143
							10	9									
02	1896	N	164	-0-	-1732	-0-	78	1	86	3	Y	-0-					143
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					143

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	70	4	1	31	3	N	-0-					88
11	0		28	-0-	28	98	3	1	25	3	N	-0-					88
12	0		29	-0-	29	127	3	1	26	3	N	-0-					88
01	0		34	-0-	34	161	4	1	30	3	N	-0-					88
02	185	N	24	-0-	-161	-0-	4	1	20	3	N	-0-					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	137	5	1	42	3	N	-0-					-0-
11	0		39	-0-	39	176	4	1	35	3	N	-0-					-0-
12	0		28	-0-	28	204	3	1	25	3	N	-0-					-0-
01	0		63	-0-	63	267	8	1	55	3	N	-0-					-0-
02	293	N	26	-0-	-267	-0-	4	1	22	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	378	19	1	200	3	Y	-0-					-0-
11	0		243	-0-	243	621	20	1	223	3	Y	-0-					-0-
12	0		201	-0-	201	822	17	1	184	3	Y	-0-					-0-
01	0		262	-0-	262	1084	21	1	241	3	Y	-0-					-0-
02	1341	N	257	-0-	-1084	-0-	21	1	236	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	479	19	1	1	2	N	2	1	1			3
							214	3	2	9							
11	0		216	-0-	216	695	17	1	198	3	N	1	1	1			3
							1	9									
12	0		219	-0-	219	914	17	1	201	3	N	1	1	1			3
							1	9									
01	0		216	-0-	216	1130	17	1	197	3	N	2	1	1			4
							2	9									
02	1324	N	194	-0-	-1130	-0-	16	1	175	3	N	3					7
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	355	17	1	166	3	Y	-0-					-0-
11	0		183	-0-	183	538	21	1	162	3	Y	-0-					-0-
12	0		189	-0-	189	727	23	1	166	3	Y	-0-					-0-
01	0		207	-0-	207	934	24	1	183	3	Y	-0-					-0-
02	1113	N	179	-0-	-934	-0-	19	1	160	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	621	25	1	1	2	N	1	1	8			-0-
							286	3	1	9							
11	0		274	-0-	274	895	23	1	251	3	N	-0-					-0-
12	0		298	-0-	298	1193	25	1	273	3	N	-0-					-0-
01	0		280	-0-	280	1473	24	1	256	3	N	-0-					-0-
02	1722	N	249	-0-	-1473	-0-	22	1	1	2	N	-0-					-0-
							226	3									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		421	-0-	421	836	34	1	2	2	N	-0-					4
							385	3									
11	0		404	-0-	404	1240	34	1	1	2	N	-0-					4
							369	3									
12	0		465	-0-	465	1705	39	1	426	3	N	-0-					4
01	0		454	-0-	454	2159	38	1	1	2	N	2					6
							413	3	2	9							
02	2440	N	281	-0-	-2159	-0-	25	1	1	2	N	-0-					6
							255	3									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		122	-0-	122	122	121	3	1	9	N	1	1	8			-0-
02	222	N	100	-0-	-122	-0-	99	3	1	9	N	1	1	8			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	692	36	1	312	3	N	-0-					185
11	0		390	-0-	390	1082	41	1	349	3	N	-0-					185
12	0		384	-0-	384	1466	42	1	342	3	N	-0-					185
01	0		389	-0-	389	1855	49	1	340	3	N	-0-					185
02	2179	N	324	-0-	-1855	-0-	49	1	275	3	N	-0-					185
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418	818	44	1	374	3	N	-0-					-0-
11	0		397	-0-	397	1215	42	1	355	3	N	-0-					-0-
12	0		416	-0-	416	1631	45	1	371	3	N	-0-					-0-
01	0		406	-0-	406	2037	51	1	355	3	N	-0-					-0-
02	2399	N	362	-0-	-2037	-0-	55	1	307	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	446	18	1	1	2	N	2	1	1			3
							208	3	2	9							
11	0		219	-0-	219	665	17	1	201	3	N	1	1	1			3
							1	9									
12	0		221	-0-	221	886	18	1	202	3	N	1	1	1			3
							1	9									
01	0		222	-0-	222	1108	18	1	202	3	N	2	1	1			4
							2	9									
02	1303	N	195	-0-	-1108	-0-	16	1	176	3	N	3					7
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	182	6	1	115	3	N	-0-					47
11	0		118	-0-	118	300	6	1	111	3	N	1	1	8			47
							1	9									
12	0		60	-0-	60	360	3	1	57	3	N	-0-					47
01	0		78	-0-	78	438	4	1	70	3	N	4	2	8			49
							4	9									
02	448	N	10	-0-	-438	-0-	1	1	9	3	N	-0-					49
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		585	-0-	585	1168	585	3			N	-0-					-0-
11	0		562	-0-	562	1730	562	3			N	-0-					-0-
12	0		565	-0-	565	2295	565	3			N	-0-					-0-
01	0		544	-0-	544	2839	544	3			N	-0-					-0-
02	2800	N	468	-0-	-2332	507	467	3	1	9	N	1	1	8			-0-
03	0	N	NO RPT	-0-	-0-	507					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	553	23	1	1	2	N	-0-	3	1			2
							258	3									
11	0		268	-0-	268	821	22	1	246	3	N	-0-					2
12	0		325	-0-	325	1146	28	1	297	3	N	-0-					2
01	0		330	-0-	330	1476	28	1	302	3	N	-0-					2
02	1785	N	309	-0-	-1476	-0-	27	1	1	2	N	-0-					2
							281	3									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	282	15	1	131	3	N	-0-					1
11	0		146	-0-	146	428	15	1	131	3	N	-0-					1
12	0		150	-0-	150	578	16	1	134	3	N	-0-					1
01	0		153	-0-	153	731	19	1	134	3	N	-0-					1
02	861	N	130	-0-	-731	-0-	20	1	110	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		765	-0-	765	1503	62	1	3	2	N	-0-					7
							700	3									
11	0		740	-0-	740	2243	62	1	1	2	N	-0-					7
							677	3									
12	0		830	-0-	830	3073	70	1	760	3	N	-0-					7
01	0		817	-0-	817	3890	69	1	1	2	N	2					9
							745	3	2	9							
02	2800	N	732	-0-	-2068	1822	65	1	2	2	N	-0-					9
							665	3									
03	0	N	NO RPT	-0-	-0-	1822					N	NO RPT					9

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	376	16	1	1	2	N	-0-					-0-
							178	3									
11	0		185	-0-	185	561	15	1	170	3	N	-0-					-0-
12	0		197	-0-	197	758	17	1	180	3	N	-0-					-0-
01	0		193	-0-	193	951	16	1	177	3	N	-0-					-0-
02	1127	N	176	-0-	-951	-0-	16	1	160	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	368	15	1	1	2	N	-0-					-0-
							174	3									
11	0		176	-0-	176	544	15	1	161	3	N	-0-					-0-
12	0		190	-0-	190	734	16	1	174	3	N	-0-					-0-
01	0		168	-0-	168	902	14	1	154	3	N	-0-					-0-
02	1056	N	154	-0-	-902	-0-	14	1	140	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	284	32	1	112	3	N	1					44
							1	9									
11	0		139	-0-	139	423	37	1	102	3	N	-0-					44
12	0		142	-0-	142	565	36	1	106	3	N	-0-					44
01	0		130	-0-	130	695	57	1	73	3	N	-0-					44
02	830	N	135	-0-	-695	-0-	64	1	71	3	N	-0-					44
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		665	-0-	665	1315	53	1	2	2	N	1	1	1	1	8	2
							609	3	1	9							
11	0		630	-0-	630	1945	50	1	1	2	N	-0-	1	1			1
							579	3									
12	0		648	-0-	648	2593	52	1	596	3	N	-0-					1
01	0		595	-0-	595	3188	48	1	547	3	N	-0-					1
02	2800	N	567	-0-	-2233	955	47	1	1	2	N	-0-					1
							519	3									
03	0	N	NO RPT	-0-	-0-	955					N	NO RPT					1

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1334	-0-	1334	2665	106	1	4	2	N	13	7	1			16
							1210	3	14	9							
11	0		1191	-0-	1191	3856	93	1	1	2	N	11	8	1			19
							1085	3	12	9							
12	0		1188	-0-	1188	5044	95	1	1089	3	N	4	7	1			16
							4	9									
01	0		1082	-0-	1082	6126	86	1	1	2	N	13	6	1			23
							981	3	14	9							
02	2800	N	1011	-0-	-1789	4337	82	1	2	2	N	12					35
							914	3	13	9							
03	0	N	NO RPT	-0-	-0-	4337					N	NO RPT					35

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-	392	782	34	1	358	3	Y	-0-	11	1			12
11	0		379	-0-	379	1161	32	1	347	3	Y	-0-	4	1			8
12	0		427	-0-	427	1588	34	1	365	3	Y	25	7	1			26
							28	9									
01	0		400	-0-	400	1988	34	1	365	3	Y	1	9	1			18
							1	9									
02	2356	N	368	-0-	-1988	-0-	32	1	334	3	Y	2	7	1			13
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1095	-0-	1095	1821	95	1	999	3	Y	1	32	1			33
							1	9									
11	0		960	-0-	960	2781	82	1	878	3	Y	-0-	10	1			23
12	0		1116	-0-	1116	3897	89	1	957	3	Y	64	21	1			66
							70	9									
01	0		1148	-0-	1148	5045	97	1	1044	3	Y	6	23	1			49
							7	9									
02	2800	N	712	-0-	-2088	2957	62	1	649	3	Y	1	17	1			33
							1	9									
03	0	N	NO RPT	-0-	-0-	2957					Y	NO RPT					33

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		738	-0-	738	1440	44	1	694	3	Y	-0-	1	1			-0-
11	0		603	-0-	603	2043	44	1	559	3	Y	-0-					-0-
12	0		513	-0-	513	2556	40	1	459	3	Y	13					13
							14	9									
01	0		520	-0-	520	3076	44	1	476	3	Y	-0-					13
02	2800	N	473	-0-	-2327	749	35	1	438	3	Y	-0-					13
03	0	N	NO RPT	-0-	-0-	749					Y	NO RPT					13

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	218	106	1	112	3	N	-0-					-0-
11	0		214	-0-	214	432	103	1	111	3	N	-0-					-0-
12	0		199	-0-	199	631	105	1	94	3	N	-0-					-0-
01	0		207	-0-	207	838	106	1	101	3	N	-0-					-0-
02	1006	N	168	-0-	-838	-0-	95	1	73	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		627	-0-	627	627	49	1	571	3	N	6	3	1			10
							7	9									
11	0		599	-0-	599	1226	40	1	555	3	N	4	7	1			7
							4	9									
12	0		616	-0-	616	1842	41	1	566	3	N	8	6	1			9
							9	9									
01	0		616	-0-	616	2458	43	1	562	3	N	10	15	1			4
							11	9									
02	2800	N	555	-0-	-2245	213	36	1	508	3	N	10	4	1			10
							11	9									
03	0	N	NO RPT	-0-	-0-	213					N	NO RPT					10

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		462	-0-	462	1041	40	1	422	3	N	-0-					21
11	0		555	-0-	555	1596	31	1	524	3	N	-0-					21
12	0		495	-0-	495	2091	37	1	458	3	N	-0-					21
01	0		582	-0-	582	2673	38	1	544	3	N	-0-					21
02	2800	N	532	-0-	-2268	405	54	1	478	3	N	-0-					21
03	0	N	NO RPT	-0-	-0-	405					N	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2936	-0-	-102	-0-	262	1	2672	3	N	2	2	8			97
							2	9									
11	2940	X	2828	-0-	-112	-0-	355	1	2472	3	N	1	1	8			97
							1	9									
12	3007	X	2844	-0-	-163	-0-	384	1	2460	3	N	-0-					97
01	3007	X	2805	-0-	-202	-0-	253	1	2551	3	N	1	1	8			97
							1	9									
02	2660	X	2577	-0-	-83	-0-	215	1	2362	3	N	-0-					97
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	35	2	1	12	3	N	-0-					-0-
11	0		22	-0-	22	57	3	1	19	3	N	-0-					-0-
12	0		23	-0-	23	80	3	1	20	3	N	-0-					-0-
01	0		20	-0-	20	100	3	1	17	3	N	-0-					-0-
02	118	N	18	-0-	-100	-0-	2	1	16	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	351	8	1	169	3	N	-0-					-0-
11	0		175	-0-	175	526	8	1	167	3	N	-0-					-0-
12	0		180	-0-	180	706	8	1	172	3	N	-0-					-0-
01	0		180	-0-	180	886	8	1	172	3	N	-0-					-0-
02	1038	N	152	-0-	-886	-0-	7	1	145	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2156	-0-	-169	-0-	223	1	1913	3	Y	18					360
							20	9									
11	2310	N	2127	-0-	-183	-0-	220	1	1877	3	Y	27	1	8			386
							30	9									
12	2207	N	2207	-0-	-0-	-0-	237	1	1935	3	Y	32					418
							35	9									
01	2176	N	2176	-0-	-0-	-0-	270	1	1887	3	Y	17					435
							19	9									
*02	1957	N	1957	-0-	-0-	-0-	289	1	1611	3	Y	52	186	1	1	8	300
							57	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					300

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		530	-0-	530	1058	43	1	2	2	N	-0-					6
							485	3									
11	0		515	-0-	515	1573	43	1	1	2	N	-0-					6
							471	3									
12	0		575	-0-	575	2148	49	1	526	3	N	-0-					6
01	0		597	-0-	597	2745	51	1	1	2	N	-0-					6
							545	3									
02	2800	N	542	-0-	-2258	487	48	1	1	2	N	-0-					6
							493	3									
03	0	N	NO RPT	-0-	-0-	487					N	NO RPT					6

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	44	2	1	18	3	N	-0-					1
11	0		19	-0-	19	63	2	1	17	3	N	-0-					1
12	0		19	-0-	19	82	2	1	17	3	N	-0-					1
01	0		19	-0-	19	101	2	1	17	3	N	-0-					1
02	117	N	16	-0-	-101	-0-	1	1	15	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	526	24	1	252	3	Y	1	2	1			2
							1	9									
11	0		201	-0-	201	727	17	1	183	3	Y	1	1	1			2
							1	9									
12	0		213	-0-	213	940	18	1	193	3	Y	2	1	1			3
							2	9									
01	0		205	-0-	205	1145	17	1	185	3	Y	3	2	1			4
							3	9									
02	1328	N	183	-0-	-1145	-0-	16	1	164	3	Y	3	2	1	1	8	4
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	136	8	1	81	3	Y	-0-	1	1			-0-
11	0		51	-0-	51	187	4	1	47	3	Y	-0-					-0-
12	0		42	-0-	42	229	4	1	38	3	Y	-0-					-0-
01	0		82	-0-	82	311	7	1	75	3	Y	-0-					-0-
02	402	N	91	-0-	-311	-0-	8	1	83	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		474	-0-	474	952	37	1	431	3	N	5	2	1			8
							6	9									
11	0		403	-0-	403	1355	27	1	373	3	N	3	6	1			5
							3	9									
12	0		520	-0-	520	1875	35	1	478	3	N	6	4	1			7
							7	9									
01	0		479	-0-	479	2354	33	1	437	3	N	8	12	1			3
							9	9									
02	2767	N	413	-0-	-2354	-0-	27	1	377	3	N	8	3	1			8
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		816	-0-	816	1605	62	1	720	3	N	31	7	1			35
							34	9									
11	0		768	-0-	768	2373	50	1	696	3	N	20	26	1			29
							22	9									
12	0		853	-0-	853	3226	58	1	792	3	N	3	20	1			12
							3	9									
01	0		838	-0-	838	4064	58	1	759	3	N	19	24	1			7
							21	9									
02	2800	N	730	-0-	-2070	1994	47	1	673	3	N	9	5	1			11
							10	9									
03	0	N	NO RPT	-0-	-0-	1994					N	NO RPT					11

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		340	-0-	340	658	27	1	1	2	N	3	2	1			4
							309	3	3	9							
11	0		308	-0-	308	966	24	1	282	3	N	2	2	1			4
							2	9									
12	0		377	-0-	377	1343	30	1	345	3	N	2	2	1			4
							2	9									
01	0		310	-0-	310	1653	25	1	281	3	N	4	2	1			6
							4	9									
02	2446	N	793	-0-	-1653	-0-	64	1	1	2	N	9					15
							718	3	10	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	635	33	1	281	3	N	-0-					80
11	0		285	-0-	285	920	30	1	255	3	N	-0-					80
12	0		278	-0-	278	1198	30	1	248	3	N	-0-					80
01	0		265	-0-	265	1463	33	1	232	3	N	-0-					80
02	1730	N	267	-0-	-1463	-0-	41	1	226	3	N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		828	-0-	828	1614	156	1	644	3	N	25					168
							28	9									
11	0		783	-0-	783	2397	142	1	613	3	N	25					193
							28	9									
12	0		782	-0-	782	3179	147	1	622	3	N	12					205
							13	9									
01	0		773	-0-	773	3952	148	1	612	3	N	12					217
							13	9									
02	2800	N	700	-0-	-2100	1852	129	1	539	3	N	29					246
							32	9									
03	0	N	NO RPT	-0-	-0-	1852					N	NO RPT					246

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1144	-0-	1144	1691	132	1	881	3	N	119					208
							131	9									
11	0		1375	-0-	1375	3066	192	1	1146	3	N	34	3	8			239
							37	9									
12	0		1434	-0-	1434	4500	205	1	1229	3	N	-0-					239
01	0		1592	-0-	1592	6092	211	1	1378	3	N	3	3	8			239
							3	9									
02	2800	N	1408	-0-	-1392	4700	196	1	1210	3	N	2					241
							2	9									
03	0	N	NO RPT	-0-	-0-	4700					N	NO RPT					241

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	299	299	3			N	-0-					-0-
11	0		178	-0-	178	477	178	3			N	-0-					-0-
12	0		229	-0-	229	706	229	3			N	-0-					-0-
01	0		280	-0-	280	986	280	3			N	-0-					-0-
02	1010	N	24	-0-	-986	-0-	24	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	71	71	3			N	-0-					-0-
11	0		21	-0-	21	92	21	3			N	-0-					-0-
12	0		28	-0-	28	120	28	3			N	-0-					-0-
01	0		20	-0-	20	140	20	3			N	-0-					-0-
02	142	N	2	-0-	-140	-0-	2	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	0		48	-0-	48	48	48	2			N	-0-					-0-
12	0		48	-0-	48	96	48	2			N	-0-					-0-
01	0		48	-0-	48	144	48	2			N	-0-					-0-
02	191	N	47	-0-	-144	-0-	47	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	0		17	-0-	17	17	17	2			N	-0-					-0-
12	0		16	-0-	16	33	16	2			N	-0-					-0-
01	0		16	-0-	16	49	16	2			N	-0-					-0-
02	65	N	16	-0-	-49	-0-	16	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZARVONA ENERGY LLC 950523
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

10	0		554	-0-	554	B	755	554	2			Y	-0-					-0-
11	0		450	-0-	450	B	1205	450	2			Y	-0-					-0-
12	DELQ PR		607	-0-	607	B	1812	607	2			Y	-0-					-0-
01	0		350	-0-	350	B	2162	350	2			Y	-0-					-0-
02	2490	N	328	-0-	-2162	B	-0-	328	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	463	-0-	-157	B	-0-	463	2			Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

10	309	N	309	-0-	-0-	B	-0-	26	1	281	2	Y	2	1	1			2
								2	9									
11	0		70	-0-	70	B	70	6	1	63	2	Y	1	2	1			1
								1	9									
12	0		61	-0-	61	B	131	5	1	56	2	Y	-0-	1	1			-0-
01	0		61	-0-	61	B	192	5	1	55	2	Y	1	1	1			-0-
								1	9									
02	210	N	18	-0-	-192	B	-0-	1	1	17	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	28	-0-	-34	B	-0-	2	1	26	2	Y	-0-					-0-

UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

10	0		1	-0-	1	B	2	1	3			Y	-0-					-0-
11	0	-0-		-0-	-0-	B	2					Y	-0-					-0-
12	0	-0-		-0-	-0-	B	2					Y	-0-					-0-
01	0	-0-		-0-	-0-	B	2					Y	-0-					-0-
02	T. A.	-0-		-0-	-0-	B	2					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																		
03	T. A.	NO RPT		-0-	-0-	B	2					Y	NO RPT					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		291	-0-	291 B	577	37	1	254	3	N	-0-					-0-
11	860	N	283	-0-	-577 B	-0-	36	1	247	3	N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	35	1	253	3	N	-0-					-0-
01	0		281	-0-	281 B	281	37	1	244	3	N	-0-					-0-
02	550	N	269	-0-	-281 B	-0-	34	1	235	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1103	-0-	1103 B	2181	180	1	923	3	N	-0-					248
11	3000	N	1053	-0-	-1947 B	234	162	1	891	3	N	-0-					248
12	1295	N	1061	-0-	-234 B	-0-	166	1	895	3	N	-0-	120	1			128
01	0		1068	-0-	1068 B	1068	170	1	898	3	N	-0-					128
02	2014	N	946	-0-	-1068 B	-0-	148	1	797	3	N	1	1	8			128
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					128

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	134	-0-	134 B	12163	14	1	120	3	N	-0-					25
05	14B2	EXT	135	-0-	135 B	12298	13	1	122	3	N	-0-					25
06	14B2	EXT	127	-0-	127 B	12425	15	1	112	3	N	-0-					25
07	14B2	EXT	112	-0-	112 B	12537	9	1	103	3	N	-0-					25
08	14B2	EXT	85	-0-	85 B	12622	7	1	78	3	N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	59	-0-	59 B	12681	4	1	55	3	N	-0-					25
10	14B2	EXT	50	-0-	50 B	12731	4	1	46	3	N	-0-					25
11	14B2	EXT	84	-0-	84 B	12815	7	1	77	3	N	-0-					25
12	14B2	EXT	100	-0-	100 B	12915	6	1	94	3	N	-0-					25
01	14B2	EXT	118	-0-	118 B	13033	9	1	109	3	N	-0-					25
02	14B2	EXT	123	-0-	123 B	13156	9	1	114	3	N	-0-					25
03/01 BALANCING DATE STATUS -> 13156																	
03	14B2	EXT	NO RPT	-0-	-0- B	13156					N	NO RPT					25

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68 B	134	5	1	62	3	N	1					27
							1	9									
11	217	N	83	-0-	-134 B	-0-	6	1	76	3	N	1					28
							1	9									
12	85	N	85	-0-	-0- B	-0-	6	1	78	3	N	1					29
							1	9									
01	0		88	-0-	88 B	88	7	1	81	3	N	-0-					29
02	165	N	77	-0-	-88 B	-0-	6	1	71	3	N	-0-					29
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					29

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	57	N	57	-0-	-0- B	-0-	5	1	52	3	N	-0-					336
*05	14	N	14	-0-	-0- B	-0-	5	1	9	3	N	-0-					336
*06	198	N	198	-0-	-0- B	-0-	27	1	171	3	N	-0-	167	1			169
*07	70	N	70	-0-	-0- B	-0-	8	1	62	3	N	-0-					169
*08	224	N	224	-0-	-0- B	-0-	25	1	188	3	N	10					179
							11	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	80	N	80	-0-	-0- B	-0-	12	1	64	3	N	4					183
							4	9									
*10	88	N	88	-0-	-0- B	-0-	10	1	78	3	N	-0-					183
*11	179	N	179	-0-	-0- B	-0-	23	1	150	3	N	5					188
							6	9									
*12	94	N	94	-0-	-0- B	-0-	15	1	77	3	N	2					190
							2	9									
*01	142	N	142	-0-	-0- B	-0-	11	1	130	3	N	1					191
							1	9									
*02	164	N	164	-0-	-0- B	-0-	25	1	131	3	N	7					198
							8	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					198

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		701	-0-	701 B	1376	305	1	389	3	N	6					15
							7	9									
11	2166	N	790	-0-	-1376 B	-0-	303	1	478	3	N	8					23
							9	9									
12	773	N	773	-0-	-0- B	-0-	310	1	459	3	N	4					27
							4	9									
01	0		772	-0-	772 B	772	313	1	459	3	N	-0-					27
02	1466	N	694	-0-	-772 B	-0-	282	1	400	3	N	11	1	8			37
							12	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					30
11	25	N	25	-0-	-0- B	-0-	2	1	23	3	N	-0-					30
12	39	N	39	-0-	-0- B	-0-	3	1	36	3	N	-0-					30
01	47	N	47	-0-	-0- B	-0-	4	1	43	3	N	-0-					30
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

THOMSON "C" WELL #: 7 RRCID -> 290007 COMPL. DATE 01/23/2020 TOTAL DEPTH 6262 PERF. 2167 - 2292

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

KIRBY 1 WELL #: 4 RRCID -> 290030 COMPL. DATE 03/18/2020 TOTAL DEPTH 8150 PERF. 2097 - 2107

10	P&A COND	-0-	-0-	-0-	B	1316			N	-0-			115
11	P&A COND	-0-	-0-	-0-	B	1316			N	-0-			115
12	P&A COND	-0-	-0-	-0-	B	1316			N	-0-			115
01	P&A COND	-0-	-0-	-0-	B	1316			N	-0-			115
02	P&A COND	-0-	-0-	-0-	B	1316			N	-0-			115
03/01 BALANCING DATE STATUS -> 1316													
03	P&A COND	NO RPT	-0-	-0-	B	1316			N	NO RPT			115
RECLASSIFIED TO OIL DIST. 09 LEASE 21985 01/27/2023													

HILL-FAWCETT, RANDEE 'B' WELL #: 3 RRCID -> 290049 COMPL. DATE 04/04/2020 TOTAL DEPTH 7712 PERF. 1534 - 1554

10	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNBAR, NED WELL #: 51 RRCID -> 290058 COMPL. DATE 02/03/2020 TOTAL DEPTH 6100 PERF. 1746 - 1768

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DEBERRY "A" WELL #: 82 RRCID -> 290059 COMPL. DATE 02/13/2020 TOTAL DEPTH 6606 PERF. 1667 - 1681

10	0 A	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 A	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 A	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 A	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
RECLASSIFIED TO OIL DIST. 09 LEASE 21940 02/01/2021													

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 157 WELL #: 3 RRCID -> 290654 COMPL. DATE 07/24/2009 TOTAL DEPTH 3500 PERF. 1804 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	1					Y	-0-					-0-
11	4	N	-0-	-0-	-4 B	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					Y	-0-					-0-
01	0		5	-0-	5 B	5	5	1			Y	-0-					-0-
02	34	N	29	-0-	-5 B	-0-	25	1	4	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 13 RRCID -> 290736 COMPL. DATE 05/17/2019 TOTAL DEPTH 2970 PERF. 1609 - 1654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		138	-0-	138 B	3720	104	1	34	3	N	-0-					-0-
11	3000	N	123	-0-	-2877 B	843	100	1	23	3	N	-0-					-0-
12	1090	N	247	-0-	-843 B	-0-	110	1	137	3	N	-0-					-0-
01	0		260	-0-	260 B	260	113	1	147	3	N	-0-					-0-
02	586	N	326	-0-	-260 B	-0-	144	1	182	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

10 14B DENY		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/8/2022

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

10	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

10 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
03 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

10 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	88	1	809	3	N	-0-	15	1			22
11	855	N	855	-0-	-0-	-0-	73	1	782	3	N	-0-					22
12	870	N	870	-0-	-0-	-0-	73	1	796	3	N	1	9	1			14
							1	9									
01	835	N	835	-0-	-0-	-0-	74	1	761	3	N	-0-	6	1			8
02	743	N	743	-0-	-0-	-0-	63	1	680	3	N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		618	-0-	618	1230	28	1	589	3	N	1					3
							1	9									
11	0		598	-0-	598	1828	26	1	571	3	N	1	2	1			2
							1	9									
12	0		611	-0-	611	2439	28	1	582	3	N	1					3
							1	9									
01	0		603	-0-	603	3042	28	1	575	3	N	-0-	2	1			1
02	2800	N	548	-0-	-2252	790	25	1	523	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	790					N	NO RPT					1

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		844	-0-	844	1705	38	1	805	3	N	1					4
							1	9									
11	0		818	-0-	818	2523	36	1	781	3	N	1	3	1			2
							1	9									
12	0		866	-0-	866	3389	39	1	825	3	N	2					4
							2	9									
01	0		736	-0-	736	4125	34	1	701	3	N	1	3	1			2
							1	9									
02	2800	N	753	-0-	-2047	2078	35	1	718	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	2078					N	NO RPT					2

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		662	-0-	662	1344	30	1	630	3	N	2	2	8			4
							2	9									
11	0		660	-0-	660	2004	29	1	631	3	N	-0-	3	1			1
12	0		656	-0-	656	2660	30	1	626	3	N	-0-					1
01	0		647	-0-	647	3307	30	1	617	3	N	-0-	1	1			-0-
02	2800	N	597	-0-	-2203	1104	27	1	570	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1104					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1138	-0-	-133	-0-	51	1	1086	3	N	1					5
							1	9									
11	1230	N	1162	-0-	-68	-0-	51	1	1109	3	N	2	4	1			3
							2	9									
12	1240	N	1191	-0-	-49	-0-	54	1	1136	3	N	1					4
							1	9									
01	1185	N	1185	-0-	-0-	-0-	55	1	1130	3	N	-0-	3	1			1
02	1059	N	1059	-0-	-0-	-0-	49	1	1010	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	361	8	1	174	3	N	-0-					-0-
11	0		173	-0-	173	534	8	1	165	3	N	-0-					-0-
12	0		185	-0-	185	719	8	1	177	3	N	-0-					-0-
01	0		175	-0-	175	894	8	1	167	3	N	-0-					-0-
02	1060	N	166	-0-	-894	-0-	8	1	158	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	51	5	1	46	3	N	-0-					-0-
11	0		-0-	-0-	-0-	51					N	-0-					-0-
12	0		-0-	-0-	-0-	51					N	-0-					-0-
01	0		-0-	-0-	-0-	51					N	-0-					-0-
02	51	N	-0-	-0-	-51	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	11	1	159	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	12	1	162	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		617	-0-	617	1255	61	1	556	3	N	-0-	4	1			6
11	0		531	-0-	531	1786	45	1	486	3	N	-0-					6
12	0		470	-0-	470	2256	40	1	430	3	N	-0-	2	1			4
01	0		429	-0-	429	2685	38	1	391	3	N	-0-	2	1			2
02	2800	N	403	-0-	-2397	288	34	1	369	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	288					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		543	-0-	543	1077	53	1	489	3	N	1	15	1			25
							1	9									
11	0		523	-0-	523	1600	44	1	478	3	N	1					26
							1	9									
12	0		604	-0-	604	2204	44	1	483	3	N	70	10	1			86
							77	9									
01	0		492	-0-	492	2696	44	1	446	3	N	2	35	1			53
							2	9									
02	2800	N	504	-0-	-2296	400	43	1	461	3	N	-0-					53
03	0	N	NO RPT	-0-	-0-	400					N	NO RPT					53

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		693	-0-	693	1407	143	1	550	3	N	-0-					-0-
11	0		632	-0-	632	2039	112	1	516	3	N	4	4	8			-0-
							4	9									
12	0		776	-0-	776	2815	134	1	642	3	N	-0-					-0-
01	0		682	-0-	682	3497	109	1	566	3	N	6	6	8			-0-
							7	9									
02	2800	N	678	-0-	-2122	1375	108	1	570	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1375					N	NO RPT					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1008	-0-	1008	2002	72	1	936	3	N	-0-					2
11	0		983	-0-	983	2985	71	1	912	3	N	-0-	1	1			1
12	0		1023	-0-	1023	4008	73	1	949	3	N	1	1	1			1
							1	9									
01	0		1040	-0-	1040	5048	74	1	966	3	N	-0-	1	1			-0-
02	2800	N	940	-0-	-1860	3188	70	1	870	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3188					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		349	-0-	349	695	16	1	332	3	N	1					2
							1	9									
11	0		341	-0-	341	1036	15	1	326	3	N	-0-	1	1			1
12	0		352	-0-	352	1388	16	1	336	3	N	-0-					1
01	0		347	-0-	347	1735	16	1	330	3	N	1	1	1	1	8	-0-
							1	9									
02	2050	N	315	-0-	-1735	-0-	14	1	301	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1					N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	111	N	110	-0-	-1	-0-	8	1	102	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	383	13	1	172	3	N	-0-					2
11	0		177	-0-	177	560	13	1	164	3	N	-0-	1	1			1
12	0		181	-0-	181	741	13	1	167	3	N	1	1	1			1
							1	9									
01	0		162	-0-	162	903	12	1	150	3	N	-0-	1	1			-0-
02	1055	N	152	-0-	-903	-0-	11	1	141	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1436	-0-	1436	2849	112	1	1	2	N	18	7	1			25
							1303	3	20	9							
11	0		1364	-0-	1364	4213	90	1	1261	3	N	12	18	1			19
							13	9									
12	0		1420	-0-	1420	5633	95	1	1308	3	N	15	15	1			19
							17	9									
01	0		1426	-0-	1426	7059	99	1	1298	3	N	26	34	1	2	8	9
							29	9									
02	2800	N	1276	-0-	-1524	5535	82	1	1169	3	N	23	9	1	2	8	21
							25	9									
03	0	N	NO RPT	-0-	-0-	5535					N	NO RPT					21

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	347	8	1	168	3	N	-0-					-0-
11	0		176	-0-	176	523	8	1	168	3	N	-0-					-0-
12	0		179	-0-	179	702	8	1	171	3	N	-0-					-0-
01	0		174	-0-	174	876	8	1	166	3	N	-0-					-0-
02	1028	N	152	-0-	-876	-0-	7	1	145	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		321	-0-	321	610	32	1	289	3	N	-0-	1	1			1
11	0		304	-0-	304	914	26	1	278	3	N	-0-					1
12	0		322	-0-	322	1236	27	1	295	3	N	-0-					1
01	0		324	-0-	324	1560	29	1	295	3	N	-0-	1	1			-0-
02	1850	N	290	-0-	-1560	-0-	25	1	265	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	473	22 11	1 9	204	3	N	10	3	1			13
11	0		245	-0-	245	718	20 12	1 9	213	3	N	11					24
12	0		242	-0-	242	960	20 1	1 9	221	3	N	1	9	1			16
01	0		252	-0-	252	1212	21 14	1 9	217	3	N	13	6	1			23
02	1423	N	211	-0-	-1212	-0-	18 1	1 9	192	3	N	1					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	17	1	1	8	3	N	-0-					-0-
11	0		10	-0-	10	27	1	1	9	3	N	-0-					-0-
12	0		10	-0-	10	37	1	1	9	3	N	-0-					-0-
01	0		8	-0-	8	45	1	1	7	3	N	-0-					-0-
02	104	N	59	-0-	-45	-0-	4	1	55	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		420	-0-	420	892	30	1	390	3	N	-0-					3
11	0		335	-0-	335	1227	24 1	1 9	310	3	N	1	1	1	1	8	2
12	0		375	-0-	375	1602	27	1	348	3	N	-0-	1	1			1
01	0		560	-0-	560	2162	40	1	520	3	N	-0-					1
02	2681	N	519	-0-	-2162	-0-	39	1	480	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	496	18	1	234	3	N	-0-					-0-
11	0		160	-0-	160	656	12	1	148	3	N	-0-					-0-
12	0		267	-0-	267	923	19	1	248	3	N	-0-					-0-
01	0		270	-0-	270	1193	19	1	251	3	N	-0-					-0-
02	1438	N	245	-0-	-1193	-0-	18	1	227	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		393	-0-	393	785	39	1	354	3	N	-0-					-0-
11	0		377	-0-	377	1162	32	1	345	3	N	-0-					-0-
12	0		395	-0-	395	1557	33	1	362	3	N	-0-					-0-
01	0		301	-0-	301	1858	27	1	274	3	N	-0-					-0-
02	1863	N	5	-0-	-1858	-0-	5	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	715	26	1	334	3	N	-0-					-0-
11	0		347	-0-	347	1062	25	1	322	3	N	-0-					-0-
12	0		367	-0-	367	1429	26	1	341	3	N	-0-					-0-
01	0		396	-0-	396	1825	28	1	368	3	N	-0-					-0-
02	2184	N	359	-0-	-1825	-0-	27	1	332	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		808	-0-	808	1599	57 7	1 9	744	3	N	6					13
11	0		789	-0-	789	2388	56 11	1 9	722	3	N	10	4	1	1	8	18
12	0		750	-0-	750	3138	51 30	1 9	669	3	N	27	12	1			33
01	0		503	-0-	503	3641	35 6	1 9	462	3	N	5	12	1	1	8	25
02	2800	N	376	-0-	-2424	1217	28 3	1 9	345	3	N	3					28
03	0	N	NO RPT	-0-	-0-	1217					N	NO RPT					28

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		503	-0-	503	989	49	1	454	3	N	-0-					-0-
11	0		482	-0-	482	1471	41	1	441	3	N	-0-					-0-
12	0		500	-0-	500	1971	42	1	458	3	N	-0-					-0-
01	0		496	-0-	496	2467	44	1	452	3	N	-0-					-0-
02	2800	N	452	-0-	-2348	119	39	1	413	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	119					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	37	2	1	17	3	N	-0-					-0-
11	0		17	-0-	17	54	1	1	16	3	N	-0-					-0-
12	0		16	-0-	16	70	1	1	15	3	N	-0-					-0-
01	0		22	-0-	22	92	2	1	20	3	N	-0-					-0-
02	115	N	23	-0-	-92	-0-	2	1	21	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	453	17	1	159	3	N	-0-					-0-
11	0		179	-0-	179	632	15	1	164	3	N	-0-					-0-
12	0		216	-0-	216	848	18	1	198	3	N	-0-					-0-
01	0		277	-0-	277	1125	25	1	252	3	N	-0-					-0-
02	1288	N	163	-0-	-1125	-0-	14	1	149	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		500	-0-	500	989		22 1	478	3	N	-0-					2
11	1473	N	484	-0-	-989	-0-		21 1	462	3	N	1	2	1	1	8	-0-
								1 9									
12	496	N	487	-0-	-9	-0-		22 1	465	3	N	-0-					-0-
01	0		485	-0-	485	485		22 1	463	3	N	-0-					-0-
02	922	N	437	-0-	-485	-0-		20 1	416	3	N	1	1	8			-0-
								1 9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	403		19 1	184	3	Y	-0-					-0-
11	0		196	-0-	196	599		22 1	174	3	Y	-0-					-0-
12	0		195	-0-	195	794		23 1	172	3	Y	-0-					-0-
01	0		194	-0-	194	988		22 1	172	3	Y	-0-					-0-
02	1164	N	176	-0-	-988	-0-		19 1	157	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	390		14 1	177	3	N	2					4
								2 9									
11	0		185	-0-	185	575		13 1	169	3	N	3	1	1			6
								3 9									
12	0		263	-0-	263	838		18 1	237	3	N	7	4	1			9
								8 9									
01	0		217	-0-	217	1055		15 1	199	3	N	3	3	1			9
								3 9									
02	1235	N	180	-0-	-1055	-0-		13 1	167	3	N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	512		20 1	249	3	Y	-0-					-0-
11	0		290	-0-	290	802		22 1	268	3	Y	-0-					-0-
12	0		305	-0-	305	1107		22 1	283	3	Y	-0-					-0-
01	0		309	-0-	309	1416		24 1	285	3	Y	-0-					-0-
02	1685	N	269	-0-	-1416	-0-		22 1	247	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		743	-0-	743	1498		33 1	709	3	N	1					4
								1 9									
11	0		729	-0-	729	2227		32 1	697	3	N	-0-	3	1			1
12	0		756	-0-	756	2983		34 1	716	3	N	5					6
								6 9									
01	0		745	-0-	745	3728		34 1	710	3	N	1	5	1			2
								1 9									
02	2800	N	671	-0-	-2129	1599		31 1	640	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	1599					N	NO RPT					2

MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	423	18	1	193	3	Y	-0-					1
11	0		204	-0-	204	627	17	1	187	3	Y	-0-					1
12	0		216	-0-	216	843	13	1	203	3	Y	-0-					1
01	0		210	-0-	210	1053	16	1	194	3	Y	-0-					1
02	1245	N	192	-0-	-1053	-0-	14	1	178	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		477	-0-	477	941	47	1	430	3	N	-0-					-0-
11	0		462	-0-	462	1403	39	1	423	3	N	-0-					-0-
12	0		476	-0-	476	1879	40	1	436	3	N	-0-					-0-
01	0		472	-0-	472	2351	42	1	430	3	N	-0-					-0-
02	2785	N	434	-0-	-2351	-0-	37	1	397	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	715	40	1	365	3	N	-0-					1
11	0		336	-0-	336	1051	28	1	307	3	N	1	1	8			1
							1	9									
12	0		380	-0-	380	1431	32	1	348	3	N	-0-	1	1			-0-
01	0		288	-0-	288	1719	26	1	262	3	N	-0-					-0-
02	2130	N	411	-0-	-1719	-0-	35	1	376	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		580	-0-	580	1110	47	1	533	3	N	-0-					2
11	0		574	-0-	574	1684	31	1	543	3	N	-0-	2	1			-0-
12	0		579	-0-	579	2263	26	1	553	3	N	-0-					-0-
01	0		607	-0-	607	2870	28	1	579	3	N	-0-					-0-
02	2800	N	576	-0-	-2224	646	35	1	541	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	646					N	NO RPT					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	287	14	1	138	3	Y	-0-	1	1			-0-
11	0		136	-0-	136	423	15	1	121	3	Y	-0-					-0-
12	0		145	-0-	145	568	17	1	127	3	Y	1					1
							1	9									
01	0		144	-0-	144	712	16	1	128	3	Y	-0-	1	1			-0-
02	828	N	116	-0-	-712	-0-	12	1	104	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	34	1	1	11	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	34					Y	-0-					-0-
12	0		46	-0-	46	80	3	1	43	3	Y	-0-					-0-
01	0		3	-0-	3	83	3	3			Y	-0-					-0-
02	83	N	-0-	-0-	-83	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		440	-0-	440	831	34 7	1 9	399	3	N	6	2	1			8
11	0		423	-0-	423	1254	28 4	1 9	391	3	N	4	6	1			6
12	0		336	-0-	336	1590	23 4	1 9	309	3	N	4	5	1			5
01	0		361	-0-	361	1951	25 7	1 9	329	3	N	6	8	1			3
02	2367	N	416	-0-	-1951	-0-	27 7	1 9	382	3	N	6	3	1			6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1611	-0-	1611	3336	127 1483	1 3	1	2	N	-0-					-0-
11	0		1638	-0-	1638	4974	109	1	1529	3	N	-0-					-0-
12	0		1578	-0-	1578	6552	107	1	1471	3	N	-0-					-0-
01	0		1511	-0-	1511	8063	107	1	1404	3	N	-0-					-0-
02	2800	N	1337	-0-	-1463	6600	88	1	1249	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	6600					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		882	-0-	882	1654	70	1	812	3	N	-0-	1	1			-0-
11	0		747	-0-	747	2401	50	1	697	3	N	-0-					-0-
12	0		805	-0-	805	3206	55	1	750	3	N	-0-					-0-
01	0		803	-0-	803	4009	57	1	746	3	N	-0-					-0-
02	2800	N	754	-0-	-2046	1963	50	1	704	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1963					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	471	12	1	228	3	Y	-0-					42
11	0		227	-0-	227	698	11	1	216	3	Y	-0-					42
12	0		221	-0-	221	919	11	1	210	3	Y	-0-					42
01	0		242	-0-	242	1161	13	1	228	3	Y	1					43
							1	9									
02	1381	N	220	-0-	-1161	-0-	12	1	207	3	Y	1					44
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	73	3	1	33	3	N	-0-					-0-
11	0		38	-0-	38	111	3	1	35	3	N	-0-					-0-
12	0		49	-0-	49	160	3	1	46	3	N	-0-					-0-
01	0		39	-0-	39	199	3	1	36	3	N	-0-					-0-
02	248	N	49	-0-	-199	-0-	3	1	46	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		372	-0-	372	757	29	1	335	3	N	7	2	1			9
							8	9									
11	0		339	-0-	339	1096	22	1	313	3	N	4	6	1			7
							4	9									
12	0		409	-0-	409	1505	28	1	378	3	N	3	5	1			5
							3	9									
01	0		441	-0-	441	1946	31	1	400	3	N	9	11	1			3
							10	9									
02	2312	N	366	-0-	-1946	-0-	24	1	336	3	N	5	3	1			5
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		690	-0-	690	1308	51	1	626	3	Y	12	1	8			19
							13	9									
11	0		640	-0-	640	1948	47	1	591	3	Y	2	20	1			1
							2	9									
12	0		647	-0-	647	2595	47	1	600	3	Y	-0-					1
01	0		609	-0-	609	3204	48	1	561	3	Y	-0-					1
02	2800	N	558	-0-	-2242	962	45	1	513	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	962					Y	NO RPT					1

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		351	-0-	351	538	28	1	323	3	N	-0-	1	1			1
11	0		318	-0-	318	856	21	1	297	3	N	-0-	1	1			-0-
12	0		236	-0-	236	1092	16	1	220	3	N	-0-					-0-
01	0		183	-0-	183	1275	13	1	170	3	N	-0-					-0-
02	1502	N	227	-0-	-1275	-0-	15	1	212	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		567	-0-	567	1123	53	1	514	3	Y	-0-	1	1			-0-
11	0		551	-0-	551	1674	62	1	489	3	Y	-0-					-0-
12	0		565	-0-	565	2239	68	1	497	3	Y	-0-					-0-
01	0		572	-0-	572	2811	65	1	507	3	Y	-0-					-0-
02	2800	N	468	-0-	-2332	479	50	1	418	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	479					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	549	26	1	253	3	Y	-0-					-0-
11	0		271	-0-	271	820	31	1	240	3	Y	-0-					-0-
12	0		284	-0-	284	1104	34	1	250	3	Y	-0-					-0-
01	0		282	-0-	282	1386	32	1	250	3	Y	-0-					-0-
02	1631	N	245	-0-	-1386	-0-	26	1	219	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		529	-0-	529	1019	46	1	483	3	Y	-0-					1
11	0		525	-0-	525	1544	44	1	481	3	Y	-0-					1
12	0		551	-0-	551	2095	33	1	518	3	Y	-0-					1
01	0		554	-0-	554	2649	42	1	512	3	Y	-0-					1
02	2800	N	491	-0-	-2309	340	36	1	455	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	340					Y	NO RPT					1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		756	-0-	756	1486	66	1	690	3	Y	-0-	1	1			-0-
11	0		734	-0-	734	2220	61	1	673	3	Y	-0-					-0-
12	0		765	-0-	765	2985	46	1	719	3	Y	-0-					-0-
01	0		757	-0-	757	3742	57	1	700	3	Y	-0-					-0-
02	2800	N	683	-0-	-2117	1625	50	1	633	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1625					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		362	-0-	362	713	31	1	331	3	Y	-0-					-0-
11	0		357	-0-	357	1070	30	1	327	3	Y	-0-					-0-
12	0		365	-0-	365	1435	22	1	343	3	Y	-0-					-0-
01	0		363	-0-	363	1798	27	1	336	3	Y	-0-					-0-
02	2132	N	334	-0-	-1798	-0-	25	1	309	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	241	9	1	113	3	Y	-0-					-0-
11	0		104	-0-	104	345	8	1	96	3	Y	-0-					-0-
12	0		117	-0-	117	462	8	1	109	3	Y	-0-					-0-
01	0		141	-0-	141	603	11	1	130	3	Y	-0-					-0-
02	717	N	114	-0-	-603	-0-	9	1	105	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	452	16	1	213	3	N	-0-					-0-
11	0		220	-0-	220	672	16	1	204	3	N	-0-					-0-
12	0		224	-0-	224	896	16	1	208	3	N	-0-					-0-
01	0		224	-0-	224	1120	16	1	208	3	N	-0-					-0-
02	1295	N	175	-0-	-1120	-0-	13	1	162	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1174	-0-	1174	4168	102	1	1072	3	Y	-0-					-0-
11	0		559	-0-	559	4727	46	1	513	3	Y	-0-					-0-
12	0		663	-0-	663	5390	40	1	623	3	Y	-0-					-0-
01	0		386	-0-	386	5776	29	1	357	3	Y	-0-					-0-
02	6580	X	804	-0-	-5776	-0-	59	1	745	3	Y	-0-					-0-
03	1178	X	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	116	5	1	56	3	Y	-0-					-0-
11	0		64	-0-	64	180	5	1	59	3	Y	-0-					-0-
12	0		69	-0-	69	249	5	1	64	3	Y	-0-					-0-
01	0		66	-0-	66	315	5	1	61	3	Y	-0-					-0-
02	375	N	60	-0-	-315	-0-	5	1	55	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-	214	428	21	1	193	3	N	-0-					-0-
11	0		210	-0-	210	638	18	1	192	3	N	-0-					-0-
12	0		218	-0-	218	856	18	1	200	3	N	-0-					-0-
01	0		215	-0-	215	1071	19	1	196	3	N	-0-					-0-
02	1262	N	191	-0-	-1071	-0-	16	1	175	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		234	-0-	234	461	18	1	216	3	Y	-0-					-0-
11	0		227	-0-	227	688	17	1	210	3	Y	-0-					-0-
12	0		224	-0-	224	912	16	1	208	3	Y	-0-					-0-
01	0		229	-0-	229	1141	18	1	211	3	Y	-0-					-0-
02	1345	N	204	-0-	-1141	-0-	16	1	188	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	230	10	1	90	3	N	-0-					-0-
11	0		62	-0-	62	292	5	1	57	3	N	-0-					-0-
12	0		239	-0-	239	531	20	1	219	3	N	-0-					-0-
01	0		125	-0-	125	656	11	1	114	3	N	-0-					-0-
02	763	N	107	-0-	-656	-0-	9	1	98	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	114	6	1	51	3	N	-0-					-0-
11	0		52	-0-	52	166	4	1	48	3	N	-0-					-0-
12	0		56	-0-	56	222	5	1	51	3	N	-0-					-0-
01	0		53	-0-	53	275	5	1	48	3	N	-0-					-0-
02	323	N	48	-0-	-275	-0-	4	1	44	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		194	-0-	194	381	17	1	177	3	Y	-0-					-0-
11	0		188	-0-	188	569	16	1	172	3	Y	-0-					-0-
12	0		189	-0-	189	758	11	1	178	3	Y	-0-					-0-
01	0		191	-0-	191	949	14	1	177	3	Y	-0-					-0-
02	1120	N	171	-0-	-949	-0-	13	1	158	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	27	1	247	3	N	-0-	10	1			16
11	270	N	263	-0-	-7	-0-	22	1	241	3	N	-0-					16
12	279	N	263	-0-	-16	-0-	22	1	241	3	N	-0-	6	1			10
01	256	N	256	-0-	-0-	-0-	23	1	233	3	N	-0-	4	1			6
02	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		528	-0-	528	999	46	1	482	3	Y	-0-					-0-
11	0		535	-0-	535	1534	44	1	491	3	Y	-0-					-0-
12	0		580	-0-	580	2114	35	1	545	3	Y	-0-					-0-
01	0		575	-0-	575	2689	43	1	532	3	Y	-0-					-0-
02	2800	N	523	-0-	-2277	412	39	1	484	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	412					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	295	13	1	135	3	Y	-0-					1
11	0		137	-0-	137	432	11	1	126	3	Y	-0-					1
12	0		143	-0-	143	575	9	1	134	3	Y	-0-					1
01	0		141	-0-	141	716	11	1	130	3	Y	-0-					1
02	847	N	131	-0-	-716	-0-	10	1	121	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	26	2	1	18	3	N	-0-					-0-
11	0		45	-0-	45	71	4	1	41	3	N	-0-					-0-
12	0		42	-0-	42	113	4	1	38	3	N	-0-					-0-
01	0		41	-0-	41	154	4	1	37	3	N	-0-					-0-
02	232	N	78	-0-	-154	-0-	7	1	71	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	150	7	1	68	3	Y	-0-					-0-
11	0		70	-0-	70	220	8	1	62	3	Y	-0-					-0-
12	0		70	-0-	70	290	8	1	62	3	Y	-0-					-0-
01	0		76	-0-	76	366	9	1	67	3	Y	-0-					-0-
02	438	N	72	-0-	-366	-0-	8	1	64	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	942	44	1	427	3	Y	1	3	1			1
							1	9									
11	0		466	-0-	466	1408	53	1	412	3	Y	1					2
							1	9									
12	0		434	-0-	434	1842	52	1	380	3	Y	2					4
							2	9									
01	0		489	-0-	489	2331	56	1	433	3	Y	-0-	3	1			1
02	2738	N	407	-0-	-2331	-0-	43	1	364	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	921	33	1	430	3	N	-0-					3
11	0		434	-0-	434	1355	31	1	403	3	N	-0-	1	1			2
12	0		455	-0-	455	1810	32	1	423	3	N	-0-	1	1			1
01	0		463	-0-	463	2273	33	1	430	3	N	-0-					1
02	2676	N	403	-0-	-2273	-0-	30	1	373	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		671	-0-	671	1293	30	1	634	3	N	6	2	8			9
							7	9									
11	0		636	-0-	636	1929	28	1	604	3	N	4	6	1	1	8	6
							4	9									
12	0		662	-0-	662	2591	30	1	631	3	N	1					7
							1	9									
01	0		771	-0-	771	3362	35	1	717	3	N	17	7	1	4	8	13
							19	9									
02	2800	N	665	-0-	-2135	1227	30	1	628	3	N	6	4	8			15
							7	9									
03	0	N	NO RPT	-0-	-0-	1227					N	NO RPT					15

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	121	4	1	57	3	N	-0-					-0-
11	0		69	-0-	69	190	5	1	64	3	N	-0-					-0-
12	0		70	-0-	70	260	5	1	65	3	N	-0-					-0-
01	0		73	-0-	73	333	5	1	68	3	N	-0-					-0-
02	396	N	63	-0-	-333	-0-	5	1	58	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	219	8	1	102	3	Y	-0-					-0-
11	0		103	-0-	103	322	8	1	95	3	Y	-0-					-0-
12	0		101	-0-	101	423	7	1	94	3	Y	-0-					-0-
01	0		104	-0-	104	527	8	1	96	3	Y	-0-					-0-
02	625	N	98	-0-	-527	-0-	8	1	90	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	524	26	1	237	3	N	-0-					-0-
11	0		249	-0-	249	773	21	1	228	3	N	-0-					-0-
12	0		239	-0-	239	1012	20	1	219	3	N	-0-					-0-
01	0		277	-0-	277	1289	25	1	252	3	N	-0-					-0-
02	1518	N	229	-0-	-1289	-0-	20	1	209	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		672	-0-	672	747	129 10	1 9	533	3	Y	9	2	8			8
11	0		844	-0-	844	1591	141 3	1 9	700	3	Y	3	9	1	2	8	-0-
12	0		729	-0-	729	2320	138	1	591	3	Y	-0-					-0-
01	0		621	-0-	621	2941	94 1	1 9	526	3	Y	1	1	8			-0-
02	2800	N	562	-0-	-2238	703	102	1	460	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	703					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		33	-0-	33	972	3	1	30	3	Y	-0-					45
11	SWR 10		59	-0-	59	1031	11	1	48	3	Y	-0-					45
12	SWR 10		88	-0-	88	1119	11	1	77	3	Y	-0-					45
01	SWR 10		147	-0-	147	1266	105	1	42	3	Y	-0-					45
02	SWR 10		160	-0-	160	1426	33	1	127	3	Y	-0-					45
03	SWR 10		NO RPT	-0-	-0-	1426					Y	NO RPT					45

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1265	-0-	1265	3146	110	1	1155	3	Y	-0-					1
11	0		988	-0-	988	4134	82	1	906	3	Y	-0-					1
12	0		2252	-0-	2252	6386	135	1	2117	3	Y	-0-					1
01	0		2089	-0-	2089	8475	157	1	1932	3	Y	-0-					1
02	2800	N	1786	-0-	-1014	7461	132	1	1654	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	7461					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	464	18	1	213	3	N	-0-					-0-
11	0		235	-0-	235	699	16	1	219	3	N	-0-					-0-
12	0		237	-0-	237	936	16	1	221	3	N	-0-					-0-
01	0		231	-0-	231	1167	16	1	215	3	N	-0-					-0-
02	1379	N	212	-0-	-1167	-0-	14	1	198	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	285	11	1	132	3	N	-0-					-0-
11	0		138	-0-	138	423	9	1	129	3	N	-0-					-0-
12	0		141	-0-	141	564	10	1	131	3	N	-0-					-0-
01	0		139	-0-	139	703	10	1	129	3	N	-0-					-0-
02	834	N	131	-0-	-703	-0-	9	1	122	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1237	-0-	1237	2471	107	1	1130	3	Y	-0-					1
11	0		1145	-0-	1145	3616	95	1	1050	3	Y	-0-					1
12	0		1168	-0-	1168	4784	70	1	1098	3	Y	-0-					1
01	0		1166	-0-	1166	5950	88	1	1078	3	Y	-0-					1
02	2800	N	1148	-0-	-1652	4298	85	1	1063	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	4298					Y	NO RPT					1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	463	-0-	463	741	40	1	423	3	Y	-0-	3	1			2
11		0	449	-0-	449	1190	37	1	411	3	Y	1					3
							1	9									
12		0	426	-0-	426	1616	25	1	397	3	Y	4					7
							4	9									
01		0	372	-0-	372	1988	28	1	344	3	Y	-0-	4	1			3
02	2370	N	382	-0-	-1988	-0-	28	1	348	3	Y	5					8
							6	9									
03		0	N NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	246	9	1	113	3	Y	-0-					-0-
11	0		105	-0-	105	351	8	1	97	3	Y	-0-					-0-
12	0		116	-0-	116	467	8	1	108	3	Y	-0-					-0-
01	0		105	-0-	105	572	8	1	97	3	Y	-0-					-0-
02	658	N	86	-0-	-572	-0-	7	1	79	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		766	-0-	766	1698	58 1	1 9	707	3	Y	1					5
11	0		892	-0-	892	2590	66	1	826	3	Y	-0-	5	1			-0-
12	0		861	-0-	861	3451	62	1	799	3	Y	-0-					-0-
01	0		893	-0-	893	4344	70 1	1 9	822	3	Y	1	1	8			-0-
02	2800	N	822	-0-	-1978	2366	66	1	756	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2366					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	787	21	1	441	3	N	1					3
							1	9									
11	0		437	-0-	437	1224	19	1	417	3	N	1	2	1			2
							1	9									
12	0		456	-0-	456	1680	21	1	435	3	N	-0-					2
01	0		420	-0-	420	2100	19	1	400	3	N	1	2	1			1
							1	9									
02	2482	N	382	-0-	-2100	-0-	18	1	364	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	609	15	1	317	3	N	-0-					-0-
11	0		294	-0-	294	903	13	1	281	3	N	-0-					-0-
12	0		301	-0-	301	1204	14	1	287	3	N	-0-					-0-
01	0		319	-0-	319	1523	15	1	304	3	N	-0-					-0-
02	1699	N	176	-0-	-1523	-0-	8	1	168	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	105	3	1	54	3	N	-0-					-0-
11	0		58	-0-	58	163	3	1	55	3	N	-0-					-0-
12	0		45	-0-	45	208	2	1	43	3	N	-0-					-0-
01	0		47	-0-	47	255	2	1	45	3	N	-0-					-0-
02	296	N	41	-0-	-255	-0-	2	1	39	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		334	-0-	334	706	334	3			N	-0-					-0-
11	0		310	-0-	310	1016	310	3			N	-0-					-0-
12	0		356	-0-	356	1372	356	3			N	-0-					-0-
01	0		379	-0-	379	1751	379	3			N	-0-					-0-
02	2093	N	342	-0-	-1751	-0-	342	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		507	-0-	507	1004	23	1	484	3	N	-0-					1
11	0		476	-0-	476	1480	21	1	455	3	N	-0-					1
12	0		492	-0-	492	1972	22	1	470	3	N	-0-					1
01	0		492	-0-	492	2464	23	1	469	3	N	-0-					1
02	2800	N	433	-0-	-2367	97	20	1	413	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	97					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		384	-0-	384	772	17	1	367	3	N	-0-					2
11	0		372	-0-	372	1144	16	1	356	3	N	-0-	1	1			1
12	0		388	-0-	388	1532	17	1	369	3	N	2					3
							2	9									
01	0		383	-0-	383	1915	18	1	365	3	N	-0-	2	1			1
02	2437	N	522	-0-	-1915	-0-	23	1	486	3	N	12					13
							13	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		668	-0-	668	1238	668	2			Y	-0-					2
11	0		602	-0-	602	1840	602	2			Y	-0-					2
12	0		492	-0-	492	2332	492	2			Y	-0-					2
01	0		509	-0-	509	2841	509	2			Y	-0-					2
02	2800	N	443	-0-	-2357	484	443	2			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	484					Y	NO RPT					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	167	85	2			Y	-0-					-0-
11	0		81	-0-	81	248	81	2			Y	-0-					-0-
12	0		84	-0-	84	332	84	2			Y	-0-					-0-
01	0		82	-0-	82	414	82	2			Y	-0-					-0-
02	495	N	81	-0-	-414	-0-	81	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		179	-0-	179	295	179	2			Y	-0-					-0-
11	0		53	-0-	53	348	53	2			Y	-0-					-0-
12	0		54	-0-	54	402	54	2			Y	-0-					-0-
01	0		78	-0-	78	480	78	2			Y	-0-					-0-
02	523	N	43	-0-	-480	-0-	43	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		459	-0-	459	909	459	2			Y	-0-					-0-
11	0		436	-0-	436	1345	436	2			Y	-0-					-0-
12	0		440	-0-	440	1785	440	2			Y	-0-					-0-
01	0		446	-0-	446	2231	446	2			Y	-0-					-0-
02	2640	N	409	-0-	-2231	-0-	409	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	81	-0-	81	196	81	2			Y	-0-					-0-
11		0	102	-0-	102	298	102	2			Y	-0-					-0-
12		0	105	-0-	105	403	105	2			Y	-0-					-0-
01		0	97	-0-	97	500	97	2			Y	-0-					-0-
02	590	N	90	-0-	-500	-0-	90	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	478	244	2			Y	-0-					-0-
11	0		230	-0-	230	708	230	2			Y	-0-					-0-
12	0		238	-0-	238	946	238	2			Y	-0-					-0-
01	0		242	-0-	242	1188	242	2			Y	-0-					-0-
02	1406	N	218	-0-	-1188	-0-	218	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		415	-0-	415	714	415	2			Y	-0-					2
11	0		462	-0-	462	1176	462	2			Y	-0-					2
12	0		495	-0-	495	1671	495	2			Y	-0-					2
01	0		500	-0-	500	2171	500	2			Y	-0-					2
02	2619	N	448	-0-	-2171	-0-	448	2			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	X	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
11	1110	X	964	-0-	-146	-0-	964	2			Y	-0-					-0-
12	1147	X	914	-0-	-233	-0-	914	2			Y	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	426	197	2			Y	-0-					-0-
11	0		267	-0-	267	693	267	2			Y	-0-					-0-
12	0		275	-0-	275	968	275	2			Y	-0-					-0-
01	0		284	-0-	284	1252	284	2			Y	-0-					-0-
02	1492	N	240	-0-	-1252	-0-	240	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	570	268	3			N	-0-					-0-
11	0		243	-0-	243	813	243	3			N	-0-					-0-
12	0		219	-0-	219	1032	219	3			N	-0-					-0-
01	0		429	-0-	429	1461	429	3			N	-0-					-0-
02	1712	N	251	-0-	-1461	-0-	251	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		624	-0-	624	1202	120	1	504	3	Y	-0-					4
11	0		640	-0-	640	1842	103	1	529	3	Y	7	7	8			4
							8	9									
12	0		757	-0-	757	2599	121	1	626	3	Y	9	9	8			4
							10	9									
01	0		813	-0-	813	3412	140	1	672	3	Y	1	1	8			4
							1	9									
02	2800	N	667	-0-	-2133	1279	101	1	566	3	Y	-0-					4
03	0	N	NO RPT	-0-	-0-	1279					Y	NO RPT					4

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		300	-0-	300	598	28	1	272	3	Y	-0-					-0-
11	0		291	-0-	291	889	33	1	258	3	Y	-0-					-0-
12	0		296	-0-	296	1185	35	1	261	3	Y	-0-					-0-
01	0		309	-0-	309	1494	35	1	274	3	Y	-0-					-0-
02	1776	N	282	-0-	-1494	-0-	30	1	252	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		353	-0-	353	693	353	2			Y	-0-					1
11	0		350	-0-	350	1043	350	2			Y	-0-					1
12	0		359	-0-	359	1402	359	2			Y	-0-					1
01	0		369	-0-	369	1771	369	2			Y	-0-					1
02	2310	N	539	-0-	-1771	-0-	539	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		669	-0-	669	1298	669	2			Y	-0-					-0-
11	0		635	-0-	635	1933	635	2			Y	-0-					-0-
12	0		655	-0-	655	2588	655	2			Y	-0-					-0-
01	0		664	-0-	664	3252	664	2			Y	-0-					-0-
02	2800	N	598	-0-	-2202	1050	598	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1050					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	214	102	3			N	-0-					-0-
11	0		95	-0-	95	309	95	3			N	-0-					-0-
12	0		109	-0-	109	418	109	3			N	-0-					-0-
01	0		116	-0-	116	534	116	3			N	-0-					-0-
02	636	N	102	-0-	-534	-0-	102	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	18					N	-0-					-0-
11	0		4	-0-	4	22	4	3			N	-0-					-0-
12	0		6	-0-	6	28	6	3			N	-0-					-0-
01	0		1	-0-	1	29	1	3			N	-0-					-0-
02	32	N	3	-0-	-29	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-	327	650	15	1	312	3	N	-0-					1
11	0		310	-0-	310	960	14	1	296	3	N	-0-					1
12	0		323	-0-	323	1283	15	1	308	3	N	-0-					1
01	0		319	-0-	319	1602	15	1	304	3	N	-0-					1
02	1885	N	283	-0-	-1602	-0-	13	1	270	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		471	-0-	471	984	471	2			Y	-0-					1
11	0		560	-0-	560	1544	560	2			Y	-0-					1
12	0		485	-0-	485	2029	485	2			Y	-0-					1
01	0		478	-0-	478	2507	478	2			Y	-0-					1
02	2800	N	512	-0-	-2288	219	512	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	219					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	61	2	1	29	3	N	-0-					-0-
11	0		29	-0-	29	90	2	1	27	3	N	-0-					-0-
12	0		29	-0-	29	119	2	1	27	3	N	-0-					-0-
01	0		29	-0-	29	148	2	1	27	3	N	-0-					-0-
02	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		257	-0-	257	504	22	1	235	3	Y	-0-					-0-
11	0		255	-0-	255	759	21	1	234	3	Y	-0-					-0-
12	0		244	-0-	244	1003	21	1	223	3	Y	-0-					-0-
01	0		252	-0-	252	1255	20	1	232	3	Y	-0-					-0-
02	1487	N	232	-0-	-1255	-0-	19	1	213	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	495	249	2			Y	-0-					-0-
11	0		237	-0-	237	732	237	2			Y	-0-					-0-
12	0		236	-0-	236	968	236	2			Y	-0-					-0-
01	0		241	-0-	241	1209	241	2			Y	-0-					-0-
02	1427	N	218	-0-	-1209	-0-	218	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	684	348	2			Y	-0-					1
11	0		352	-0-	352	1036	352	2			Y	-0-					1
12	0		368	-0-	368	1404	368	2			Y	-0-					1
01	0		381	-0-	381	1785	381	2			Y	-0-					1
02	2029	N	244	-0-	-1785	-0-	244	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		354	-0-	354	703	31	1	323	3	Y	-0-					-0-
11	0		352	-0-	352	1055	29	1	323	3	Y	-0-					-0-
12	0		357	-0-	357	1412	21	1	336	3	Y	-0-					-0-
01	0		359	-0-	359	1771	27	1	332	3	Y	-0-					-0-
02	2094	N	323	-0-	-1771	-0-	24	1	299	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	544 -0-	544	1069	544	2			Y	-0-					1
11			0	524 -0-	524	1593	524	2			Y	-0-					1
12			0	519 -0-	519	2112	519	2			Y	-0-					1
01			0	523 -0-	523	2635	523	2			Y	-0-					1
02	2800	N		465 -0-	-2335	300	465	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	300					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.			3 -0-	3	14	3	3			Y	-0-	4	1			2
11	T. A.		-0-	-0-	-0-	14					Y	-0-					2
12	T. A.			7 -0-	7	21	7	3			Y	-0-					2
01			0	12 -0-	12	33	1	1	11	3	Y	-0-	1	1			1
02	45	N		12 -0-	-33	-0-	1	1	11	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		555	-0-	555	1038	47 9	1 9	508	3	Y	-0-					2
11	0		598	-0-	598	1636	49 9	1 9	540	3	Y	8					10
12	0		669	-0-	669	2305	58 4	1 9	607	3	Y	4	13	1			1
01	0		599	-0-	599	2904	48 4	1 9	547	3	Y	4					5
02	2800	N	538	-0-	-2262	642	44 3	1 9	491	3	Y	3					8
03	0	N	NO RPT	-0-	-0-	642					Y	NO RPT					8

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1624	-0-	1624	3166	125	1	1458	3	N	37	6	1			46
							41	9									
11	0		1701	-0-	1701	4867	126	1	1527	3	N	44	31	1			59
							48	9									
12	0		1700	-0-	1700	6567	133	1	1566	3	N	1	39	1			21
							1	9									
01	0		1716	-0-	1716	8283	127	1	1585	3	N	4	20	1			5
							4	9									
02	2800	N	1581	-0-	-1219	7064	123	1	1421	3	N	34	8	1			31
							37	9									
03	0	N	NO RPT	-0-	-0-	7064					N	NO RPT					31

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		439	-0-	439	866	26	1	413	3	N	-0-			-0-
11	0		422	-0-	422	1288	23	1	399	3	N	-0-			-0-
12	0		428	-0-	428	1716	30	1	398	3	N	-0-			-0-
01	0		415	-0-	415	2131	27	1	388	3	N	-0-			-0-
02	2506	N	375	-0-	-2131	-0-	26	1	349	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		219	-0-	219	431	19	1	200	3	Y	-0-			1
11	0		219	-0-	219	650	18	1	201	3	Y	-0-			1
12	0		220	-0-	220	870	13	1	207	3	Y	-0-			1
01	0		216	-0-	216	1086	16	1	200	3	Y	-0-			1
02	1278	N	192	-0-	-1086	-0-	14	1	178	3	Y	-0-			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	513	2	3			Y	-0-					-0-
11	0		3	-0-	3	516	3	3			Y	-0-					-0-
12	0		1	-0-	1	517	1	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	517					Y	-0-					-0-
02	521	N	4	-0-	-517	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	281	142	3			N	-0-					-0-
11	0		139	-0-	139	420	139	3			N	-0-					-0-
12	0		145	-0-	145	565	145	3			N	-0-					-0-
01	0		145	-0-	145	710	145	3			N	-0-					-0-
02	839	N	129	-0-	-710	-0-	129	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		261	-0-	261	505	23	1	238	3	Y	-0-					-0-
11	0		242	-0-	242	747	20	1	222	3	Y	-0-					-0-
12	0		267	-0-	267	1014	16	1	251	3	Y	-0-					-0-
01	0		249	-0-	249	1263	19	1	230	3	Y	-0-					-0-
02	1482	N	219	-0-	-1263	-0-	16	1	203	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		984	-0-	984	1927	85	1	898	3	Y	1	8	1			2
							1	9									
11	0		943	-0-	943	2870	78	1	864	3	Y	1					3
							1	9									
12	0		993	-0-	993	3863	59	1	922	3	Y	11					14
							12	9									
01	0		986	-0-	986	4849	74	1	912	3	Y	-0-	11	1			3
02	2800	N	895	-0-	-1905	2944	65	1	822	3	Y	7					10
							8	9									
03	0	N	NO RPT	-0-	-0-	2944					Y	NO RPT					10

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1616	-0-	1616	3333	1616	3			N	-0-					-0-
11	0		1413	-0-	1413	4746	1413	3			N	-0-					-0-
12	0		1415	-0-	1415	6161	1415	3			N	-0-					-0-
01	0		1390	-0-	1390	7551	1390	3			N	-0-					-0-
02	2800	N	1252	-0-	-1548	6003	1252	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	6003					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		739	-0-	739	1446	64 1	1 9	674	3	Y	1	4	1			-0-
11	0		711	-0-	711	2157	59 2	1 9	650	3	Y	2					2
12	0		757	-0-	757	2914	45 3	1 9	709	3	Y	3					5
01	0		749	-0-	749	3663	56	1	693	3	Y	-0-	4	1			1
02	2800	N	36	-0-	-2764	899	3	1	33	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	899					Y	NO RPT					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1171	-0-	1171	1407	70	1	1101	3	N	-0-					-0-
11	0		931	-0-	931	2338	50	1	881	3	N	-0-					-0-
12	0		920	-0-	920	3258	64	1	856	3	N	-0-					-0-
01	0		353	-0-	353	3611	23	1	330	3	N	-0-					-0-
02	2800	N	230	-0-	-2570	1041	16	1	214	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1041					N	NO RPT					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		841	-0-	841	1449	83	1	758	3	N	-0-					-0-
11	0		553	-0-	553	2002	47	1	506	3	N	-0-					-0-
12	0		436	-0-	436	2438	37	1	399	3	N	-0-					-0-
01	0		355	-0-	355	2793	32	1	323	3	N	-0-					-0-
02	2800	N	432	-0-	-2368	425	37	1	395	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	425					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	303	9	1	141	3	N	-0-					-0-
11	0		138	-0-	138	441	7	1	131	3	N	-0-					-0-
12	0		143	-0-	143	584	10	1	133	3	N	-0-					-0-
01	0		140	-0-	140	724	9	1	131	3	N	-0-					-0-
02	851	N	127	-0-	-724	-0-	9	1	118	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	165	83	2			Y	-0-					-0-
11	0		80	-0-	80	245	80	2			Y	-0-					-0-
12	0		83	-0-	83	328	83	2			Y	-0-					-0-
01	0		96	-0-	96	424	96	2			Y	-0-					-0-
02	532	N	108	-0-	-424	-0-	108	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		466	-0-	466	922	60	1	406	3	N	-0-					2
11	0		448	-0-	448	1370	58	1	390	3	N	-0-	2	1			-0-
12	0		443	-0-	443	1813	53	1	390	3	N	-0-					-0-
01	0		452	-0-	452	2265	59	1	393	3	N	-0-					-0-
02	2682	N	417	-0-	-2265	-0-	53	1	364	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	515	22	1	226	3	Y	-0-					-0-
11	0		308	-0-	308	823	39	1	269	3	Y	-0-					-0-
12	0		279	-0-	279	1102	38	1	241	3	Y	-0-					-0-
01	0		274	-0-	274	1376	25	1	249	3	Y	-0-					-0-
02	1621	N	245	-0-	-1376	-0-	20	1	225	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		903	-0-	903	1783	84 4	1 9	815	3	Y	4	8	1			4
11	0		879	-0-	879	2662	99 3	1 9	777	3	Y	3					7
12	0		904	-0-	904	3566	108 4	1 9	792	3	Y	4					11
01	0		903	-0-	903	4469	103	1	800	3	Y	-0-	9	1			2
02	2800	N	749	-0-	-2051	2418	80	1	669	3	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	2418					Y	NO RPT					2

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	554	279	3			N	-0-					-0-
11	0		268	-0-	268	822	268	3			N	-0-					-0-
12	0		275	-0-	275	1097	275	3			N	-0-					-0-
01	0		271	-0-	271	1368	271	3			N	-0-					-0-
02	1614	N	246	-0-	-1368	-0-	246	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	268	13	1	123	3	Y	-0-					-0-
11	0		130	-0-	130	398	15	1	115	3	Y	-0-					-0-
12	0		132	-0-	132	530	16	1	116	3	Y	-0-					-0-
01	0		134	-0-	134	664	15	1	119	3	Y	-0-					-0-
02	799	N	135	-0-	-664	-0-	14	1	121	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1835	-0-	1835	3637	1835	3			N	-0-					-0-
11	0		1764	-0-	1764	5401	1764	3			N	-0-					-0-
12	0		1820	-0-	1820	7221	1820	3			N	-0-					-0-
01	0		1703	-0-	1703	8924	1703	3			N	-0-					-0-
02	2800	N	1409	-0-	-1391	7533	1409	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	7533					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		404	-0-	404	959	24	1	380	3	N	-0-					-0-
11	0		362	-0-	362	1321	19	1	343	3	N	-0-					-0-
12	0		379	-0-	379	1700	26	1	353	3	N	-0-					-0-
01	0		383	-0-	383	2083	25	1	358	3	N	-0-					-0-
02	2287	N	204	-0-	-2083	-0-	14	1	190	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	432	21	1	194	3	N	-0-					-0-
11	0		262	-0-	262	694	22	1	240	3	N	-0-					-0-
12	0		246	-0-	246	940	21	1	225	3	N	-0-					-0-
01	0		409	-0-	409	1349	36	1	373	3	N	-0-					-0-
02	1684	N	335	-0-	-1349	-0-	29	1	306	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	423	15	1	198	3	N	-0-					-0-
11	0		219	-0-	219	642	16	1	203	3	N	-0-					-0-
12	0		213	-0-	213	855	15	1	198	3	N	-0-					-0-
01	0		219	-0-	219	1074	16	1	203	3	N	-0-					-0-
02	1265	N	191	-0-	-1074	-0-	14	1	177	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	23	-0-	23	47	2	1	21	3	N	-0-					-0-
11		0	28	-0-	28	75	2	1	26	3	N	-0-					-0-
12		0	18	-0-	18	93	1	1	17	3	N	-0-					-0-
01		0	22	-0-	22	115	2	1	20	3	N	-0-					-0-
02	137	N	22	-0-	-115	-0-	2	1	20	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		588	-0-	588	1168	75 2	1 9	511	3	N	2					4
11	0		469	-0-	469	1637	60 3	1 9	406	3	N	3	3	1			4
12	0		484	-0-	484	2121	58 2	1 9	424	3	N	2					6
01	0		555	-0-	555	2676	72 2	1 9	481	3	N	2					8
02	2800	N	513	-0-	-2287	389	65 6	1 9	442	3	N	5	6	1			7
03	0	N	NO RPT	-0-	-0-	389					N	NO RPT					7

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		787	-0-		787	1347	67	1	720	3	Y	-0-					-0-
11	0		933	-0-		933	2280	78	1	855	3	Y	-0-					-0-
12	0		891	-0-		891	3171	77	1	814	3	Y	-0-					-0-
01	0		846	-0-		846	4017	68	1	778	3	Y	-0-					-0-
02	2800	N	879	-0-		-1921	2096	72	1	807	3	Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	2096					Y	NO RPT					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-		145	204	10	1	135	3	N	-0-					-0-
11	0		145	-0-		145	349	10	1	135	3	N	-0-					-0-
12	0		165	-0-		165	514	12	1	153	3	N	-0-					-0-
01	0		164	-0-		164	678	12	1	152	3	N	-0-					-0-
02	824	N	146	-0-		-678	-0-	11	1	135	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		373	-0-	373	741	27	1	346	3	N	-0-					2
11	0		355	-0-	355	1096	26	1	329	3	N	-0-	1	1			1
12	0		381	-0-	381	1477	27	1	353	3	N	1	1	1			1
							1	9									
01	0		392	-0-	392	1869	28	1	364	3	N	-0-	1	1			-0-
02	2219	N	350	-0-	-1869	-0-	26	1	324	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	358	219	2			Y	-0-					-0-
11	0		453	-0-	453	811	453	2			Y	-0-					-0-
12	0		412	-0-	412	1223	412	2			Y	-0-					-0-
01	0		621	-0-	621	1844	621	2			Y	-0-					-0-
02	2413	N	569	-0-	-1844	-0-	569	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		420	-0-	420	822	420	2			Y	-0-					1
11	0		401	-0-	401	1223	401	2			Y	-0-					1
12	0		408	-0-	408	1631	408	2			Y	-0-					1
01	0		410	-0-	410	2041	410	2			Y	-0-					1
02	2407	N	366	-0-	-2041	-0-	366	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		639	-0-	639	1284	38	1	601	3	Y	-0-					-0-
11	0		462	-0-	462	1746	25	1	437	3	Y	-0-					-0-
12	0		342	-0-	342	2088	24	1	318	3	Y	-0-					-0-
01	0		662	-0-	662	2750	43	1	619	3	Y	-0-					-0-
02	2800	N	483	-0-	-2317	433	34	1	449	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	433					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	136	71	3			N	-0-					-0-
11	0		66	-0-	66	202	66	3			N	-0-					-0-
12	0		68	-0-	68	270	68	3			N	-0-					-0-
01	0		65	-0-	65	335	65	3			N	-0-					-0-
02	392	N	57	-0-	-335	-0-	57	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1339	-0-	1339	2671	1339	3			N	-0-					-0-
11	0		1141	-0-	1141	3812	1141	3			N	-0-					-0-
12	0		1067	-0-	1067	4879	1067	3			N	-0-					-0-
01	0		1284	-0-	1284	6163	1284	3			N	-0-					-0-
02	2800	N	1313	-0-	-1487	4676	1313	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4676					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		636	-0-	636	1357	50	1	586	3	N	-0-					-0-
11	0		711	-0-	711	2068	54	1	657	3	N	-0-					-0-
12	0		859	-0-	859	2927	67	1	792	3	N	-0-					-0-
01	0		1101	-0-	1101	4028	82	1	1019	3	N	-0-					-0-
02	2800	N	1110	-0-	-1690	2338	88	1	1022	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2338					N	NO RPT					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		606	-0-	606	1276	46	1	534	3	N	24	6	1			29
							26	9									
11	0		606	-0-	606	1882	39	1	550	3	N	15	21	1			23
							17	9									
12	0		632	-0-	632	2514	43	1	587	3	N	2	15	1			10
							2	9									
01	0		624	-0-	624	3138	43	1	566	3	N	14	19	1			5
							15	9									
02	2800	N	540	-0-	-2260	878	35	1	497	3	N	7	4	1			8
							8	9									
03	0	N	NO RPT	-0-	-0-	878					N	NO RPT					8

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		858	-0-	858	1740	68 775	1 3	2 13	2 9	N	12	6	1			16
11	0		863	-0-	863	2603	67 783	1 3	1 12	2 9	N	11	8	1			19
12	0		820	-0-	820	3423	66 2	1 9	752	3	N	2	7	1			14
01	0		739	-0-	739	4162	59 669	1 3	1 10	2 9	N	9	5	1			18
02	2800	N	720	-0-	-2080	2082	58 651	1 3	1 10	2 9	N	9					27
03	0	N	NO RPT	-0-	-0-	2082					N	NO RPT					27

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	36	18	3			N	-0-					-0-
11	0		18	-0-	18	54	18	3			N	-0-					-0-
12	0		20	-0-	20	74	20	3			N	-0-					-0-
01	0		16	-0-	16	90	16	3			N	-0-					-0-
02	119	N	29	-0-	-90	-0-	29	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		647	-0-	647	1284	51	1	596	3	N	-0-					-0-
11	0		612	-0-	612	1896	47	1	565	3	N	-0-					-0-
12	0		620	-0-	620	2516	48	1	572	3	N	-0-					-0-
01	0		623	-0-	623	3139	46	1	577	3	N	-0-					-0-
02	2800	N	568	-0-	-2232	907	45	1	523	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	907					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		921	-0-	921	1810	82 3	1 9	836	3	Y	3					7
11	0		874	-0-	874	2684	109 7	1 9	758	3	Y	6	5	1			8
12	0		904	-0-	904	3588	122	1	782	3	Y	-0-	5	1			3
01	0		875	-0-	875	4463	79 2	1 9	794	3	Y	2					5
02	2800	N	999	-0-	-1801	2662	83 1	1 9	915	3	Y	1	6	1			-0-
03	0	N	NO RPT	-0-	-0-	2662					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	345 -0-	345	641	345	3			N	-0-					-0-
11			0	374 -0-	374	1015	374	3			N	-0-					-0-
12			0	349 -0-	349	1364	349	3			N	-0-					-0-
01			0	395 -0-	395	1759	395	3			N	-0-					-0-
02	2064	N		305 -0-	-1759	-0-	305	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

10			0	80 -0-	80	88	6	1	74	3	N	-0-					-0-
11			0	120 -0-	120	208	9	1	111	3	N	-0-					-0-
12			0	128 -0-	128	336	9	1	119	3	N	-0-					-0-
01			0	131 -0-	131	467	9	1	122	3	N	-0-					-0-
02	588	N		121 -0-	-467	-0-	9	1	112	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

10			0	1092 -0-	1092	2172	66	1	1026	3	N	-0-					-0-
11			0	1024 -0-	1024	3196	55	1	969	3	N	-0-					-0-
12			0	1027 -0-	1027	4223	72	1	955	3	N	-0-					-0-
01			0	981 -0-	981	5204	64	1	916	3	N	1	1	8			-0-
							1	9									
02	2800	N		1166 -0-	-1634	3570	82	1	1084	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3570					N	NO RPT					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

10			0	74 -0-	74	153	6	1	68	3	Y	-0-					18
11			0	59 -0-	59	212	5	1	54	3	Y	-0-					18
12			0	110 -0-	110	322	7	1	103	3	Y	-0-					18
01			0	141 -0-	141	463	11	1	130	3	Y	-0-					18
02	572	N		109 -0-	-463	-0-	8	1	101	3	Y	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		464	-0-	464	915	40 2	1 9	422	3	Y	2	3	1			10
11	0		434	-0-	434	1349	36 1	1 9	397	3	Y	1					11
12	0		446	-0-	446	1795	27 1	1 9	418	3	Y	1					12
01	0		434	-0-	434	2229	33 1	1 9	400	3	Y	1	3	1			10
02	2638	N	409	-0-	-2229	-0-	30 1	1 9	378	3	Y	1					11
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1193	-0-	1193	2386	1193	3			N	-0-					-0-
11	0		1141	-0-	1141	3527	1141	3			N	-0-					-0-
12	0		1156	-0-	1156	4683	1156	3			N	-0-					-0-
01	0		1135	-0-	1135	5818	1134	3	1	9	N	1	1	8			-0-
02	2800	N	1012	-0-	-1788	4030	1012	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4030					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	1061	-0-	1061	2164	90	1	971	3	Y	-0-					-0-
11	0	1023	-0-	1023	3187	85	1	938	3	Y	-0-					-0-
12	0	1013	-0-	1013	4200	88	1	925	3	Y	-0-					-0-
01	0	1049	-0-	1049	5249	84	1	965	3	Y	-0-					-0-
02	2800 N	952	-0-	-1848	3401	78	1	874	3	Y	-0-					-0-
03	0 N	NO RPT	-0-	-0-	3401					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	613	29	1	282	3	Y	-0-					-0-
11	0		308	-0-	308	921	35	1	273	3	Y	-0-					-0-
12	0		267	-0-	267	1188	32	1	235	3	Y	-0-					-0-
01	0		309	-0-	309	1497	35	1	274	3	Y	-0-					-0-
02	1757	N	260	-0-	-1497	-0-	28	1	232	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		286	-0-	286	558	27	1	259	3	Y	-0-					-0-
11	0		276	-0-	276	834	31	1	245	3	Y	-0-					-0-
12	0		279	-0-	279	1113	33	1	246	3	Y	-0-					-0-
01	0		272	-0-	272	1385	31	1	241	3	Y	-0-					-0-
02	1621	N	236	-0-	-1385	-0-	25	1	211	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	576	13	1	276	3	N	-0-					-0-
11	0		276	-0-	276	852	12	1	264	3	N	-0-					-0-
12	0		281	-0-	281	1133	13	1	268	3	N	-0-					-0-
01	0		291	-0-	291	1424	13	1	278	3	N	-0-					-0-
02	1681	N	257	-0-	-1424	-0-	12	1	245	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	555	-0-	555	1100	555	2		Y	-0-			2
11	0	528	-0-	528	1628	528	2		Y	-0-			2
12	0	530	-0-	530	2158	530	2		Y	-0-			2
01	0	532	-0-	532	2690	532	2		Y	-0-			2
02	2800 N	497	-0-	-2303	387	497	2		Y	-0-			2
03	0 N	NO RPT	-0-	-0-	387				Y	NO RPT			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		243	-0-	243	484	22	1	221	3	Y	-0-					-0-
11	0		226	-0-	226	710	28	1	198	3	Y	-0-					-0-
12	0		223	-0-	223	933	30	1	193	3	Y	-0-					-0-
01	0		186	-0-	186	1119	17	1	169	3	Y	-0-					-0-
02	1263	N	144	-0-	-1119	-0-	12	1	132	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		832	-0-	832	1669	74 1	1 9	757	3	Y	1					5
11	0		763	-0-	763	2432	96 1	1 9	666	3	Y	1	3	1			3
12	0		684	-0-	684	3116	92 4	1 9	588	3	Y	4	3	1			4
01	0		541	-0-	541	3657	49 1	1 9	491	3	Y	1					5
02	2800	N	441	-0-	-2359	1298	37 1	1 9	403	3	Y	1	2	1			4
03	0	N	NO RPT	-0-	-0-	1298					Y	NO RPT					4

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		554	-0-	554	1084	36	1	518	3	N	-0-					-0-
11	0		497	-0-	497	1581	29	1	468	3	N	-0-					-0-
12	0		495	-0-	495	2076	28	1	467	3	N	-0-					-0-
01	0		514	-0-	514	2590	30	1	484	3	N	-0-					-0-
02	2800	N	511	-0-	-2289	301	29	1	482	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	301					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2110	-0-	2110	4095	167	1	6	2	N	24	12	1	2	8	29
							1911	3	26	9							
11	0		2060	-0-	2060	6155	161	1	2	2	N	21	14	1	2	8	34
							1874	3	23	9							
12	0		2048	-0-	2048	8203	164	1	1876	3	N	7	13	1			28
							8	9									
01	0		2051	-0-	2051	10254	163	1	2	2	N	28	11	1	1	8	44
							1855	3	31	9							
02	2800	N	1841	-0-	-959	9295	150	1	3	2	N	20					64
							1666	3	22	9							
03	0	N	NO RPT	-0-	-0-	9295					N	NO RPT					64

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	679	16	1	332	3	N	-0-					1
11	0		313	-0-	313	992	14	1	299	3	N	-0-					1
12	0		316	-0-	316	1308	14	1	302	3	N	-0-					1
01	0		325	-0-	325	1633	15	1	310	3	N	-0-					1
02	1929	N	296	-0-	-1633	-0-	14	1	282	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		544	-0-	544	1090	53	1	491	3	N	-0-	3	1			5
11	0		518	-0-	518	1608	44	1	474	3	N	-0-					5
12	0		545	-0-	545	2153	46	1	499	3	N	-0-	2	1			3
01	0		516	-0-	516	2669	46	1	470	3	N	-0-	1	1			2
02	2800	N	447	-0-	-2353	316	38	1	409	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	316					N	NO RPT					2

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	115	77	3			N	-0-					-0-
11	0		44	-0-	44	159	44	3			N	-0-					-0-
12	0		71	-0-	71	230	71	3			N	-0-					-0-
01	0		57	-0-	57	287	57	3			N	-0-					-0-
02	368	N	81	-0-	-287	-0-	81	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

10	0	224	-0-	224	440	11	1	213	3	Y	-0-						24
11	0	218	-0-	218	658	10	1	207	3	Y	1	1	8				24
						1	9										
12	0	210	-0-	210	868	10	1	200	3	Y	-0-						24
01	0	248	-0-	248	1116	13	1	224	3	Y	10						34
						11	9										
02	1327 N	211	-0-	-1116	-0-	12	1	199	3	Y	-0-						34
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT						34

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

10	0	5	-0-	5	10	5	3			Y	-0-						-0-
11	0	5	-0-	5	15	5	3			Y	-0-						-0-
12	0	5	-0-	5	20	5	3			Y	-0-						-0-
01	0	5	-0-	5	25	5	3			Y	-0-						-0-
02	30 N	5	-0-	-25	-0-	5	3			Y	-0-						-0-
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		391	-0-	391	773	391	2			Y	-0-					-0-
11	0		372	-0-	372	1145	372	2			Y	-0-					-0-
12	0		378	-0-	378	1523	378	2			Y	-0-					-0-
01	0		381	-0-	381	1904	381	2			Y	-0-					-0-
02	2253	N	349	-0-	-1904	-0-	349	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		647	-0-	647	1399	32	1	615	3	Y	-0-					16
11	0		538	-0-	538	1937	26	1	512	3	Y	-0-					16
12	0		485	-0-	485	2422	23	1	462	3	Y	-0-					16
01	0		495	-0-	495	2917	26	1	466	3	Y	3					19
							3	9									
02	2800	N	396	-0-	-2404	513	22	1	372	3	Y	2					21
							2	9									
03	0	N	NO RPT	-0-	-0-	513					Y	NO RPT					21

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	163	10	1	99	3	Y	-0-					1
11	0		69	-0-	69	232	9	1	59	3	Y	1	1	1			1
							1	9									
12	0		46	-0-	46	278	6	1	40	3	Y	-0-	1	1			-0-
01	0		40	-0-	40	318	4	1	36	3	Y	-0-					-0-
02	394	N	76	-0-	-318	-0-	6	1	69	3	Y	1	1	1			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		886	-0-	886	1565	70	1	814	3	N	2	1	1			3
							2	9									
11	0		810	-0-	810	2375	61	1	746	3	N	3	2	1			4
							3	9									
12	0		811	-0-	811	3186	63	1	748	3	N	-0-	2	1			2
01	0		903	-0-	903	4089	66	1	825	3	N	11	7	1			6
							12	9									
02	2800	N	884	-0-	-1916	2173	70	1	811	3	N	3	4	1			5
							3	9									
03	0	N	NO RPT	-0-	-0-	2173					N	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	107	5	1	54	3	N	1					1
							1	9									
11	0		67	-0-	67	174	5	1	62	3	N	-0-					1
12	0		73	-0-	73	247	6	1	67	3	N	-0-					1
01	0		76	-0-	76	323	6	1	70	3	N	-0-					1
02	410	N	87	-0-	-323	-0-	7	1	79	3	N	1					2
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1077	-0-	1077	2011	85	1	3	2	N	14	7	1			17
							974	3	15	9							
11	0		1033	-0-	1033	3044	81	1	1	2	N	11	8	1			20
							939	3	12	9							
12	0		1019	-0-	1019	4063	81	1	935	3	N	3	7	1			16
							3	9									
01	0		1034	-0-	1034	5097	82	1	1	2	N	13	6	1			23
							937	3	14	9							
02	2800	N	934	-0-	-1866	3231	76	1	2	2	N	10					33
							845	3	11	9							
03	0	N	NO RPT	-0-	-0-	3231					N	NO RPT					33

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	273	11	1	126	3	N	-0-					-0-
11	0		129	-0-	129	402	11	1	118	3	N	-0-					-0-
12	0		130	-0-	130	532	11	1	119	3	N	-0-					-0-
01	0		99	-0-	99	631	8	1	91	3	N	-0-					-0-
02	755	N	124	-0-	-631	-0-	11	1	113	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	12	1	1	6	3	N	-0-					-0-
11	0		3	-0-	3	15	3	3			N	-0-					-0-
12	0		6	-0-	6	21	6	3			N	-0-					-0-
01	0		-0-	-0-	-0-	21					N	-0-					-0-
02	21	N	-0-	-0-	-21	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	182	7	1 9	73	3	Y	1	1	1			2
11	0		72	-0-	72	254	6	1	66	3	Y	-0-					2
12	0		81	-0-	81	335	7	1 9	73	3	Y	1	1	1			2
01	0		200	-0-	200	535	17	1 9	179	3	Y	4	1	1			5
02	619	N	84	-0-	-535	-0-	7	1 9	76	3	Y	1	4	1			2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1961	-0-	1961	3529	168	1 9	1764	3	Y	26	16	1			40
11	0		1887	-0-	1887	5416	158	1 9	1707	3	Y	20	9	1			51
12	0		1825	-0-	1825	7241	155	1 9	1666	3	Y	4	19	1			36
01	0		1891	-0-	1891	9132	158	1 9	1698	3	Y	32	20	1			48
02	2800	N	1786	-0-	-1014	8118	154	1 9	1609	3	Y	21	37	1			32
03	0	N	NO RPT	-0-	-0-	8118					Y	NO RPT					32

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		295	-0-	295	595	29	1	266	3	N	-0-			-0-
11	0		277	-0-	277	872	24	1	253	3	N	-0-			-0-
12	0		283	-0-	283	1155	24	1	259	3	N	-0-			-0-
01	0		277	-0-	277	1432	25	1	252	3	N	-0-			-0-
02	1685	N	253	-0-	-1432	-0-	22	1	231	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		29	-0-	29	56	2	1	27	3	N	-0-			-0-
11	0		8	-0-	8	64	1	1	7	3	N	-0-			-0-
12	0		28	-0-	28	92	2	1	26	3	N	-0-			-0-
01	0		34	-0-	34	126	3	1	31	3	N	-0-			-0-
02	155	N	29	-0-	-126	-0-	2	1	27	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		133	-0-	133	258	11	1 9	121	3	N	1	1	1			2
11	0		124	-0-	124	382	10	2 9	112	3	N	2	1	1			3
12	0		126	-0-	126	508	10	1	116	3	N	-0-	1	1			2
01	0		125	-0-	125	633	10	1 9	113	3	N	2	1	1			3
02	744	N	111	-0-	-633	-0-	9	1 9	101	3	N	1					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		501	-0-	501	1011	43	1 3 9	455	3	Y	3	3	1			4
11	0		359	-0-	359	1370	30	1 2 9	327	3	Y	2	2	1			4
12	0		536	-0-	536	1906	46	1 1 9	489	3	Y	1	1	1			4
01	0		591	-0-	591	2497	49	1 10 9	532	3	Y	9	4	1			9
02	2800	N	467	-0-	-2333	164	40	1 6 9	421	3	Y	5	4	1			10
03	0	N	NO RPT	-0-	-0-	164					Y	NO RPT					10

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1172	-0-	1172	2328	110	1	1062	3	Y	-0-					-0-
11	0		1122	-0-	1122	3450	127	1	995	3	Y	-0-					-0-
12	0		1146	-0-	1146	4596	137	1	1009	3	Y	-0-					-0-
01	0		1136	-0-	1136	5732	130	1	1006	3	Y	-0-					-0-
02	2800	N	982	-0-	-1818	3914	104	1	878	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3914					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	163	8	1	82	3	N	-0-					-0-
11	0		91	-0-	91	254	8	1	83	3	N	-0-					-0-
12	0		91	-0-	91	345	9	1	82	3	N	-0-					-0-
01	0		96	-0-	96	441	9	1	87	3	N	-0-					-0-
02	529	N	88	-0-	-441	-0-	9	1	79	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		300	-0-	300	572	23	1	1	2	N	10	4	1			11
							265	3	11	9							
11	0		273	-0-	273	845	21	1	244	3	N	7	5	1			13
							8	9									
12	0		266	-0-	266	1111	21	1	245	3	N	-0-	4	1			9
01	0		265	-0-	265	1376	21	1	242	3	N	2	3	1			8
							2	9									
02	1616	N	240	-0-	-1376	-0-	19	1	217	3	N	4					12
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		428	-0-	428	907	40	1	388	3	Y	-0-					-0-
11	0		399	-0-	399	1306	45	1	354	3	Y	-0-					-0-
12	0		164	-0-	164	1470	20	1	144	3	Y	-0-					-0-
01	0		321	-0-	321	1791	37	1	284	3	Y	-0-					-0-
02	1795	N	4	-0-	-1791	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3209	-0-	-666	-0-	275	1	2883	3	Y	46	31	1			79
							51	9									
11	3600	X	3158	-0-	-442	-0-	265	1	2852	3	Y	37	18	1	2	8	96
							41	9									
12	3534	X	3184	-0-	-350	-0-	270	1	2905	3	Y	8	36	1			68
							9	9									
01	3534	X	3240	-0-	-294	-0-	270	1	2914	3	Y	51	35	1	1	8	83
							56	9									
02	3052	X	2826	-0-	-226	-0-	243	1	2543	3	Y	36	64	1	1	8	54
							40	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					54

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	736	32	1	343	3	N	-0-					1
11	0		340	-0-	340	1076	31	1	309	3	N	-0-					1
12	0		326	-0-	326	1402	31	1	295	3	N	-0-	1	1			-0-
01	0		354	-0-	354	1756	34	1	317	3	N	3	3	8			-0-
							3	9									
02	2052	N	296	-0-	-1756	-0-	29	1	267	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		892	-0-	892	1766	71	1	2	2	N	7	4	1			11
							811	3	8	9							
11	0		879	-0-	879	2645	69	1	1	2	N	6	5	1			12
							802	3	7	9							
12	0		876	-0-	876	3521	70	1	802	3	N	4	5	1			11
							4	9									
01	0		866	-0-	866	4387	69	1	1	2	N	10	4	1			17
							785	3	11	9							
02	2800	N	776	-0-	-2024	2363	63	1	1	2	N	10					27
							701	3	11	9							
03	0	N	NO RPT	-0-	-0-	2363					N	NO RPT					27

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

10	0		123	-0-	123	249	12	1	111	3	Y	-0-					-0-
11	0		121	-0-	121	370	14	1	107	3	Y	-0-					-0-
12	0		123	-0-	123	493	15	1	108	3	Y	-0-					-0-
01	0		123	-0-	123	616	14	1	109	3	Y	-0-					-0-
02	723	N	107	-0-	-616	-0-	11	1	96	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3145	-0-	3145	4634	248	1	9	2	N	49	16	1	3	8	47
							2834	3	54	9							
11	0		2734	-0-	2734	7368	213	1	3	2	N	37	23	1	1	8	60
							2477	3	41	9							
12	0		2453	-0-	2453	9821	196	1	2251	3	N	5	21	1			44
							6	9									
01	0		2417	-0-	2417	12238	192	1	2	2	N	34	17	1	4	8	57
							2186	3	37	9							
02	14312	X	2074	-0-	-12238	-0-	168	1	4	2	N	25					82
							1874	3	28	9							
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					82

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		988	-0-	988	1961	93	1	895	3	Y	-0-					-0-
11	0		952	-0-	952	2913	108	1	844	3	Y	-0-					-0-
12	0		1018	-0-	1018	3931	122	1	896	3	Y	-0-					-0-
01	0		981	-0-	981	4912	112	1	869	3	Y	-0-					-0-
02	2800	N	838	-0-	-1962	2950	89	1	749	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2950					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	205	9	1	96	3	Y	-0-					-0-
11	0		99	-0-	99	304	8	1	91	3	Y	-0-					-0-
12	0		70	-0-	70	374	6	1	64	3	Y	-0-					-0-
01	0		138	-0-	138	512	11	1	127	3	Y	-0-					-0-
02	613	N	101	-0-	-512	-0-	8	1	93	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	676	27	1	316	3	N	-0-					-0-
11	0		354	-0-	354	1030	27	1	327	3	N	-0-					-0-
12	0		306	-0-	306	1336	24	1	282	3	N	-0-					-0-
01	0		369	-0-	369	1705	27	1	342	3	N	-0-					-0-
02	2031	N	326	-0-	-1705	-0-	26	1	300	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		924	-0-	924	1814	85	1	822	3	Y	15	26	1			15
							17	9									
11	0		892	-0-	892	2706	99	1	778	3	Y	14					29
							15	9									
12	0		918	-0-	918	3624	107	1	788	3	Y	21					50
							23	9									
01	0		901	-0-	901	4525	103	1	798	3	Y	-0-	41	1			9
02	2800	N	756	-0-	-2044	2481	78	1	656	3	Y	20					29
							22	9									
03	0	N	NO RPT	-0-	-0-	2481					Y	NO RPT					29

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		557	-0-	557	1104	52	1	505	3	Y	-0-					-0-
11	0		522	-0-	522	1626	59	1	463	3	Y	-0-					-0-
12	0		511	-0-	511	2137	61	1	450	3	Y	-0-					-0-
01	0		549	-0-	549	2686	63	1	486	3	Y	-0-					-0-
02	2800	N	469	-0-	-2331	355	50	1	419	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	355					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	541	26	1	242	3	N	-0-					-0-
11	0		250	-0-	250	791	21	1	229	3	N	-0-					-0-
12	0		256	-0-	256	1047	22	1	234	3	N	-0-					-0-
01	0		255	-0-	255	1302	23	1	232	3	N	-0-					-0-
02	1533	N	231	-0-	-1302	-0-	20	1	211	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	714	35	1	376	3	Y	1	1	8			1
							1	9									
11	0		259	-0-	259	973	22	1	237	3	Y	-0-					1
12	0		403	-0-	403	1376	35	1	368	3	Y	-0-	1	1			-0-
01	0		372	-0-	372	1748	30	1	341	3	Y	1	1	8			-0-
							1	9									
02	2274	N	526	-0-	-1748	-0-	43	1	483	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	16	5	3			N	-0-					-0-
11	0		15	-0-	15	31	1	1	14	3	N	-0-					-0-
12	0		14	-0-	14	45	1	1	13	3	N	-0-					-0-
01	0		12	-0-	12	57	1	1	11	3	N	-0-					-0-
02	57	N	-0-	-0-	-57	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1494	-0-	1494	3185	67	1	1426	3	N	1					7
							1	9									
11	0		1431	-0-	1431	4616	63	1	1367	3	N	1	5	1			3
							1	9									
12	0		1546	-0-	1546	6162	70	1	1473	3	N	3					6
							3	9									
01	0		1463	-0-	1463	7625	67	1	1396	3	N	-0-	4	1			2
02	2800	N	1487	-0-	-1313	6312	68	1	1419	3	N	-0-					2
03	0	N	NO RPT	-0-	-0-	6312					N	NO RPT					2

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		823	-0-	823	1650	81	1	742	3	N	-0-					8
11	0		528	-0-	528	2178	45	1	483	3	N	-0-					8
12	0		899	-0-	899	3077	76	1	823	3	N	-0-					8
01	0		845	-0-	845	3922	75	1	770	3	N	-0-					8
02	2800	N	757	-0-	-2043	1879	65	1	692	3	N	-0-					8
03	0	N	NO RPT	-0-	-0-	1879					N	NO RPT					8

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		435	-0-	435	923	43	1	392	3	N	-0-	1	1			1
11	0		425	-0-	425	1348	36	1	389	3	N	-0-					1
12	0		464	-0-	464	1812	39	1	424	3	N	1	1	1			1
							1	9									
01	0		583	-0-	583	2395	52	1	531	3	N	-0-	1	8			-0-
02	2800	N	417	-0-	-2383	12	36	1	381	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	12					N	NO RPT					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	6					N	-0-					-0-
11	0		-0-	-0-	-0-	6					N	-0-					-0-
12	0		20	-0-	20	26	20	3			N	-0-					-0-
01	0		242	-0-	242	268	242	3			N	-0-					-0-
02	581	N	313	-0-	-268	-0-	313	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	453	10	1	215	3	N	-0-					-0-
11	0		232	-0-	232	685	10	1	222	3	N	-0-					-0-
12	0		227	-0-	227	912	10	1	217	3	N	-0-					-0-
01	0		231	-0-	231	1143	11	1	220	3	N	-0-					-0-
02	1355	N	212	-0-	-1143	-0-	10	1	202	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	372	15 177	1 3	1 2	2 9	N	2	1	1			3
11	0		181	-0-	181	553	14 1	1 9	166	3	N	1	1	1			3
12	0		183	-0-	183	736	15 1	1 9	167	3	N	1	1	1			3
01	0		182	-0-	182	918	15 2	1 9	165	3	N	2	1	1			4
02	1081	N	163	-0-	-918	-0-	13 2	1 9	148	3	N	2					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		707	-0-	707	1357	58 44	1 9	605	3	Y	40	31	1			44
11	0		659	-0-	659	2016	54 29	1 9	576	3	Y	26	19	1			51
12	0		651	-0-	651	2667	55 1	1 9	595	3	Y	1	17	1			35
01	0		656	-0-	656	3323	56 1	1 9	599	3	Y	1	12	1			24
02	2800	N	642	-0-	-2158	1165	51 54	1 9	537	3	Y	49	20	1			53
03	0	N	NO RPT	-0-	-0-	1165					Y	NO RPT					53

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		506	-0-	506	1011	40	1	466	3	N	-0-					-0-
11	0		486	-0-	486	1497	37	1	449	3	N	-0-					-0-
12	0		491	-0-	491	1988	38	1	453	3	N	-0-					-0-
01	0		484	-0-	484	2472	36	1	448	3	N	-0-					-0-
02	2800	N	437	-0-	-2363	109	35	1	402	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	109					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	227	9	1	106	3	N	-0-					-0-
11	0		106	-0-	106	333	8	1	98	3	N	-0-					-0-
12	0		105	-0-	105	438	8	1	97	3	N	-0-					-0-
01	0		98	-0-	98	536	7	1	89	3	N	2	1	1			1
							2	9									
02	624	N	88	-0-	-536	-0-	7	1	81	3	N	-0-	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1002	-0-	1002	1971	80	1	3	2	N	-0-	2	1			3
							919	3									
11	0		1040	-0-	1040	3011	82	1	1	2	N	-0-	1	1			2
							957	3									
12	0		1025	-0-	1025	4036	82	1	943	3	N	-0-	1	1			1
01	0		1015	-0-	1015	5051	82	1	1	2	N	-0-					1
							932	3									
02	2800	N	901	-0-	-1899	3152	74	1	2	2	N	-0-					1
							825	3									
03	0	N	NO RPT	-0-	-0-	3152					N	NO RPT					1

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	12	6	3			N	-0-					-0-
11	0		9	-0-	9	21	1	1	8	3	N	-0-					-0-
12	0		9	-0-	9	30	1	1	8	3	N	-0-					-0-
01	0		17	-0-	17	47	1	1	16	3	N	-0-					-0-
02	63	N	16	-0-	-47	-0-	1	1	15	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1422	-0-	1422	2764	113	1	4	2	N	12	7	1			17
							1292	3	13	9							
11	0		1288	-0-	1288	4052	101	1	1	2	N	10	8	1			19
							1175	3	11	9							
12	0		1269	-0-	1269	5321	101	1	1162	3	N	5	7	1			17
							6	9									
01	0		1274	-0-	1274	6595	101	1	1	2	N	16	7	1			26
							1154	3	18	9							
02	2800	N	1188	-0-	-1612	4983	96	1	2	2	N	14					40
							1075	3	15	9							
03	0	N	NO RPT	-0-	-0-	4983					N	NO RPT					40

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3426	-0-	-263	-0-	276 3136	1 3	12 2	2 9	N	2	1	8			6
11	3390	X	3139	-0-	-251	-0-	262 2873	1 3	4	2	N	-0-					6
12	3410	X	2935	-0-	-475	-0-	249	1	2686	3	N	-0-					6
01	3533	X	3533	-0-	-0-	-0-	299 3227	1 3	4 3	2 9	N	3	3	8			6
02	3143	X	3143	-0-	-0-	-0-	279 2855	1 3	8 1	2 9	N	1	1	8			6
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		918	-0-	918	1966		80 1 1 9	837	3	Y	1	37	1			38
11	0		833	-0-	833	2799		71 1 1 9	761	3	Y	1	11	1	1	8	27
12	0		826	-0-	826	3625		66 1 56 9	704	3	Y	51	18	1			60
01	0		808	-0-	808	4433		68 1 3 9	737	3	Y	3	21	1			42
02	2800	N	692	-0-	-2108	2325		60 1 2 9	630	3	Y	2	15	1			29
03	0	N	NO RPT	-0-	-0-	2325					Y	NO RPT					29

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	0		175	-0-	175	175	175	2			N	-0-					-0-
12	347	N	172	-0-	-175	-0-	172	2			N	-0-					-0-
01	0		173	-0-	173	173	173	2			N	-0-					-0-
02	342	N	169	-0-	-173	-0-	169	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	67	-0-	-88	-0-	67	2			Y	-0-					-0-
11	150	N	64	-0-	-86	-0-	63	2	1	9	Y	1					1
12	93	N	41	-0-	-52	-0-	40	2	1	9	Y	1					2
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
02	56	N	37	-0-	-19	-0-	36	2	1	9	Y	1					3
03	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	369	12	1	176	3	Y	-0-					-0-
11	0		191	-0-	191	560	18	1	173	3	Y	-0-					-0-
12	0		215	-0-	215	775	23	1	192	3	Y	-0-					-0-
01	0		230	-0-	230	1005	22	1	208	3	Y	-0-					-0-
02	1192	N	187	-0-	-1005	-0-	15	1	172	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		290	-0-	290	570	40	1	250	3	Y	-0-					-0-
11	0		264	-0-	264	834	37	1	227	3	Y	-0-					-0-
12	0		269	-0-	269	1103	39	1	230	3	Y	-0-					-0-
01	0		291	-0-	291	1394	41	1	250	3	Y	-0-					-0-
02	1572	N	178	-0-	-1394	-0-	27	1	151	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		683	-0-	683	1336	72	1	611	3	Y	-0-					-0-
11	0		658	-0-	658	1994	72	1	586	3	Y	-0-					-0-
12	0		719	-0-	719	2713	82	1	637	3	Y	-0-					-0-
01	0		661	-0-	661	3374	75	1	586	3	Y	-0-					-0-
02	2800	N	571	-0-	-2229	1145	64	1	507	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1145					Y	NO RPT					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

10	0		251	-0-	251	488	251	3			N	-0-					-0-
11	0		250	-0-	250	738	250	3			N	-0-					-0-
12	0		247	-0-	247	985	247	3			N	-0-					-0-
01	0		235	-0-	235	1220	235	3			N	-0-					-0-
02	1449	N	229	-0-	-1220	-0-	229	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

10	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	53						N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1172	N	1172	-0-	-0-	-0-	1172	6			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	6			N	-0-					-0-
12	0		1121	-0-	1121	1121	1121	6			N	-0-					-0-
01	0		1055	-0-	1055	2176	1055	6			N	-0-					-0-
02	2800	N	851	-0-	-1949	227	851	6			N	-0-					-0-
*03	1291	N	1064	-0-	-227	-0-	1064	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	1406	6			N	-0-					-0-
11	1345	N	1345	-0-	-0-	-0-	1345	6			N	-0-					-0-
12	0		1345	-0-	1345	1345	1345	6			N	-0-					-0-
01	0		1266	-0-	1266	2611	1266	6			N	-0-					-0-
02	2800	N	1021	-0-	-1779	832	1021	6			N	-0-					-0-
*03	2109	N	1277	-0-	-832	-0-	1277	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-	-0-	-0-	1328	6			N	-0-					-0-
11	1270	N	1270	-0-	-0-	-0-	1270	6			N	-0-					-0-
12	0		1270	-0-	1270	1270	1270	6			N	-0-					-0-
01	0		1196	-0-	1196	2466	1196	6			N	-0-					-0-
02	2800	N	964	-0-	-1836	630	964	6			N	-0-					-0-
*03	1836	N	1206	-0-	-630	-0-	1206	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/06/2023

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2023

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. 170164
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0		-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. //CONT.// 157689
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	279	-0-	-589	-0-	1	1	278	2	N	-0-					55
11	810	N	279	-0-	-531	-0-	1	1	278	2	N	-0-					55
12	865	N	865	-0-	-0-	-0-	1	1	864	2	N	-0-					55
01	833	N	833	-0-	-0-	-0-	1	1	832	2	N	-0-					55
02	621	N	621	-0-	-0-	-0-	1	1	620	2	N	-0-					55
03	868	N	842	-0-	-26	-0-	1	1	841	2	N	-0-					55

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	15	15	2			N	-0-					204
11	0		2212	-0-	2212	2227	2212	2			N	-0-					204
12	0		2753	-0-	2753	4980	2753	2			N	-0-					204
01	0		2439	-0-	2439	7419	2439	2			N	-0-					204
02	2800	N	2192	-0-	-608	6811	2192	2			N	-0-					204
03	3100	N	2297	-0-	-803	6008	2297	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1824	-0-	1824	1824	1824	2			N	-0-					1306
11	0		4209	-0-	4209	6033	4209	2			N	-0-					1306
12	0		687	-0-	687	6720	684	2	3	9	N	3					1309
01	0		2652	-0-	2652	9372	2652	2			N	-0-					1309
02	13233	X	3861	-0-	-9372	-0-	3861	2			N	-0-					1309
03	3428	X	3428	-0-	-0-	-0-	3407	2	21	9	N	19					1328

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1241	-0-	1241	1241	1235	2	6	9	N	5	187	1			958
11	0		1264	-0-	1264	2505	1233	2	31	9	N	28					986
12	4779	X	2274	-0-	-2505	-0-	2199	2	75	9	N	68					1054
01	0		55	-0-	55	55	13	2	42	9	N	38	283	1			809
02	1176	X	2	-0-	-1174	-0-	2	2			N	-0-					809
*03	4477	X	4477	-0-	-0-	-0-	4059	2	418	9	N	380	178	1			1011

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	306	306	2			N	-0-					122
11	0		1819	-0-	1819	2125	1819	2			N	-0-					122
12	0		1636	-0-	1636	3761	1636	2			N	-0-					122
01	0		1519	-0-	1519	5280	1519	2			N	-0-					122
02	2800	N	1376	-0-	-1424	3856	1376	2			N	-0-					122
03	3100	N	1666	-0-	-1434	2422	1666	2			N	-0-					122

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	401	-0-	-622	-0-	399	2	2	9	N	2					337
11	990	X	-0-	-0-	-990	-0-					N	-0-					337
12	4040	X	4040	-0-	-0-	-0-	4019	2	21	9	N	19					356
01	0		-0-	-0-	-0-	-0-					N	46					402
02	924	X	-0-	-0-	-924	-0-					N	-0-					402
03	3199	X	3199	-0-	-0-	-0-	3127	2	72	9	N	65	104	1			363

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	50	2			N	-0-					158
11	0		851	-0-	851	901	851	2			N	-0-					158
12	0		713	-0-	713	1614	713	2			N	-0-					158
01	0		648	-0-	648	2262	648	2			N	-0-					158
02	2739	N	477	-0-	-2262	-0-	477	2			N	-0-					158
03	713	N	398	-0-	-315	-0-	398	2			N	-0-					158

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	705	-0-	-3201	-0-	705	2			Y	-0-					51
11	3885	X	3885	-0-	-0-	-0-	3789	2	96	9	Y	87					138
12	3658	X	-0-	-0-	-3658	-0-					Y	48					186
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					186
02	DLQ G-10		3838	-0-	3838	3838	3838	2			Y	-0-					186
03	DLQ G-10		4241	-0-	4241	8079	4164	2	77	9	Y	70					256

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		579	-0-	579	579	579	2			N	-0-					561
11	0		1871	-0-	1871	2450	1871	2			N	-0-					561
12	0		1330	-0-	1330	3780	1330	2			N	-0-					561
01	3100	N	1285	-0-	-1815	1965	1285	2			N	-0-					561
02	2800	N	1123	-0-	-1677	288	1121	2	2	9	N	2					563
03	1502	N	1214	-0-	-288	-0-	1214	2			N	-0-					563

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	136	136	2			N	-0-					141
11	0		937	-0-	937	1073	937	2			N	-0-					141
12	0		569	-0-	569	1642	569	2			N	-0-					141
01	0		533	-0-	533	2175	533	2			N	-0-					141
02	2582	N	407	-0-	-2175	-0-	407	2			N	-0-					141
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					141

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		421	-0-	421	421	421	2			N	-0-					605
11	0		78	-0-	78	499	78	2			N	-0-					605
12	0		1168	-0-	1168	1667	1165	2	3	9	N	3					608
01	0		1749	-0-	1749	3416	1746	2	3	9	N	3					611
02	2800	N	2530	-0-	-270	3146	2530	2			N	-0-					611
03	3100	N	2519	-0-	-581	2565	2519	2			N	-0-					611

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	843	-0-	-397	-0-	779	2	64	9	N	58					251
11	0		1554	-0-	1554	1554	1471	2	83	9	N	75					326
12	2438	N	884	-0-	-1554	-0-	884	2			N	-0-	176	1			150
01	0		670	-0-	670	670	670	2			N	-0-					150
02	2134	N	1464	-0-	-670	-0-	1464	2			N	-0-					150
03	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					150

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	143 -0-	143	143	143	2			N	-0-					99
11			0	142 -0-	142	285	142	2			N	-0-					99
12			0	260 -0-	260	545	260	2			N	-0-					99
01			0	266 -0-	266	811	266	2			N	-0-					99
02	811	N	-0-	-0-	-811	-0-					N	-0-					99
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	417 -0-	417	417	417	2			N	-0-					154
11			0	3318 -0-	3318	3735	3318	2			N	-0-					154
12			0	2260 -0-	2260	5995	2260	2			N	-0-					154
01	3100	N	2202	-0-	-898	5097	2200	2	2	9	N	2					156
*02	6905	X	1808	-0-	-5097	-0-	1808	2			N	-0-					156
*03	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					156

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	353 -0-	353	353	353	2			N	-0-					96
11			0	427 -0-	427	780	427	2			N	-0-					96
12			0	445 -0-	445	1225	445	2			N	-0-					96
01			0	357 -0-	357	1582	357	2			N	-0-					96
02	1833	N	251	-0-	-1582	-0-	251	2			N	-0-					96
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	421 -0-	421	421	421	2			Y	-0-					225
11			0	205 -0-	205	626	205	2			Y	-0-					225
12			0	245 -0-	245	871	245	2			Y	-0-					225
01	DLQ G-10			261 -0-	261	1132	261	2			Y	-0-					225
02	DLQ G-10			488 -0-	488	1620	488	2			Y	-0-					225
03	DLQ G-10			340 -0-	340	1960	340	2			Y	-0-					225

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	527	-0-	-1271	-0-	527	2			N	-0-	181	1			435
11	1740	N	237	-0-	-1503	-0-	237	2			N	-0-					435
12			0	1325 -0-	1325	1325	1324	2	1	9	N	1					436
01	1940	N	615	-0-	-1325	-0-	605	2	10	9	N	9	145	1			300
*02	224	N	121	-0-	-103	-0-	121	2			N	-0-					300
*03	2096	N	2096	-0-	-0-	-0-	1995	2	101	9	N	92					392

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	-0-					N	-0-					97
11			0	-0- -0-	-0-	-0-					N	-0-					97
12			0	-0- -0-	-0-	-0-					N	-0-					97
01	14B2 EXT			1805 -0-	1805	1805	1805	2			N	-0-					97
02	14B2 EXT			279 -0-	279	2084	279	2			N	-0-					97
03	14B2 EXT			493 -0-	493	2577	493	2			N	-0-					97

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		552	-0-	552	552	552	2			N	-0-					149
11	0		1730	-0-	1730	2282	1730	2			N	-0-					149
12	0		1274	-0-	1274	3556	1274	2			N	-0-					149
01	0		1181	-0-	1181	4737	1181	2			N	-0-					149
02	2800	N	1104	-0-	-1696	3041	1097	2	7	9	N	6					155
03	3100	N	1365	-0-	-1735	1306	1365	2			N	-0-					155

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1746	-0-	1746	1746	1746	2			N	-0-					223
11	0		3043	-0-	3043	4789	2954	2	89	9	N	81	197	1			107
12	10879	X	6090	-0-	-4789	-0-	5927	2	163	9	N	148					255
01	0		5072	-0-	5072	5072	5072	2			N	-0-					255
02	9359	X	4287	-0-	-5072	-0-	4251	2	36	9	N	33					288
03	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					288

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		521	-0-	521	521	521	2			N	-0-					200
11	0		1301	-0-	1301	1822	1301	2			N	-0-					200
12	0		1345	-0-	1345	3167	1345	2			N	-0-					200
01	0		1365	-0-	1365	4532	1365	2			N	-0-					200
02	2800	N	996	-0-	-1804	2728	996	2			N	-0-					200
03	3100	N	1114	-0-	-1986	742	1114	2			N	-0-					200

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2231	-0-	2231	8929	2014	2	217	9	N	197					729
11	0		5873	-0-	5873	14802	5506	2	367	9	N	334	162	1			901
12	18553	X	3751	-0-	-14802	-0-	3688	2	63	9	N	57	174	1			784
01	6200	X	2590	-0-	-3610	-0-	2501	2	89	9	N	81	182	1			683
*02	5600	X	1833	-0-	-3767	-0-	1767	2	66	9	N	60					743
*03	6076	X	1602	-0-	-4474	-0-	1504	2	98	9	N	89					832

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
11	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
12	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
01	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
02	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
03	SWR 10		-0-	-0-	-0-	4222					N	-0-					118

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					72
11	0		4	-0-	4	4	4	2			N	-0-					72
12	0		-0-	-0-	-0-	4					N	-0-					72
01	0		-0-	-0-	-0-	4					N	-0-					72
02	4	N	-0-	-0-	-4	-0-					N	-0-					72
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					72

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		499	-0-	499	499	499	2			N	-0-					274
11	0		1724	-0-	1724	2223	1724	2			N	-0-					274
12	0		1252	-0-	1252	3475	1252	2			N	-0-					274
01	0		1162	-0-	1162	4637	1162	2			N	-0-					274
02	2800	N	884	-0-	-1916	2721	884	2			N	-0-					274
03	3100	N	1113	-0-	-1987	734	1113	2			N	-0-					274

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "A" WELL #: 2801 RRCID -> 291597 COMPL. DATE 04/25/2003 TOTAL DEPTH 9300 PERF. 9059 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	12	11	2	1	9	N	1					151
11	0		151	-0-	151	163	151	2			N	-0-					151
12	0		322	-0-	322	485	322	2			N	-0-					151
01	0		201	-0-	201	686	201	2			N	-0-					151
02	686	N	-0-	-0-	-686	-0-					N	-0-					151
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					151

VAQUERO OPERATING 882776
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

10	0		-0-	-0-	-0-	-0-					N	-0-					38
11	0		-0-	-0-	-0-	-0-					N	-0-					38
12	0		-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

10	0		50	-0-	50	50	50	1			N	-0-					-0-
11	50	N	-0-	-0-	-50	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

10	0		-0-	-0-	-0-	-0-					N	-0-					40
11	0		52	-0-	52	52	50	1	2	9	N	2					42
12	0		-0-	-0-	-0-	52					N	-0-					42
01	52	N	-0-	-0-	-52	-0-					N	-0-					42
02	28	N	-0-	-0-	-28	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

10	0		1	-0-	1	1	1	2			N	-0-					1362
11	0		453	-0-	453	454	453	2			N	-0-					1362
12	790	N	336	-0-	-454	-0-	328	2	8	9	N	7					1369
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					1369
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					1369
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					1369

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE 2 WELL #: 1403H RRCID -> 289150 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		866	-0-	866	866	866	2			N	-0-					247
11	0		2568	-0-	2568	3434	2554	2	14	9	N	13					260
12	3100	N	2255	-0-	-845	2589	2225	2	30	9	N	27					287
01	0		2127	-0-	2127	4716	2107	2	20	9	N	18					305
02	2800	N	1810	-0-	-990	3726	1807	2	3	9	N	3					308
03	3100	N	1629	-0-	-1471	2255	1618	2	11	9	N	10					318

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
CITATION OIL & GAS CORP. 154235
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		669	-0-	669	669	669	2			N	-0-					-0-
11	0		632	-0-	632	1301	632	2			N	-0-					-0-
12	0		593	-0-	593	1894	593	2			N	-0-					-0-
01	0		589	-0-	589	2483	589	2			N	-0-					-0-
02	2800	N	524	-0-	-2276	207	524	2			N	-0-					-0-
03	794	N	587	-0-	-207	-0-	587	2			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		526	-0-	526	526	526	3			N	-0-					61
11	1033	N	507	-0-	-526	-0-	507	3			N	-0-					61
12	527	N	517	-0-	-10	-0-	517	3			N	-0-					61
01	0		515	-0-	515	515	515	3			N	-0-					61
02	993	N	478	-0-	-515	-0-	478	3			N	-0-					61
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
MOSAIC TEXAS LLC 589983
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					19
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					19
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					19
01	155	N	139	-0-	-16	-0-	139	1			N	-0-					19
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					19
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					19

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SHAW, VERDA WELL #: 1 RRCID -> 290813 COMPL. DATE 09/09/1967 TOTAL DEPTH 7101 PERF. 6706 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	R	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	186	#	100	-0-	-86	-0-	100	2			N	-0-					-0-
02	177	R	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
12	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
01	190	R	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
02	165	R	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
03	14B2	EXT	165	-0-	165	165	165	2			Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	R	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
11	253	R	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
12	285	R	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
01	1272	R	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
02	1107	R	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
03	T. A.		1108	-0-	1108	1108	1108	2			Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
11	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
12	55	R	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
01	247	R	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
02	215	R	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
03	T. A.		215	-0-	215	215	215	2			Y	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 4 RRCID -> 291001 COMPL. DATE 10/02/2002 TOTAL DEPTH 6708 PERF. 3150 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

CRAWFORD, LETA D. WELL #: 6 RRCID -> 291669 COMPL. DATE 04/01/2020 TOTAL DEPTH 3425 PERF. 3126 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3 B	2	3	2			N	-0-					-0-
11	0		3	-0-	3 B	5	3	2			N	-0-					-0-
12	0		2	-0-	2 B	7	2	2			N	-0-					-0-
01	0		2	-0-	2 B	9	2	2			N	-0-					-0-
02	10	N	1	-0-	-9 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

CRAWFORD, LETA D. WELL #: 10 RRCID -> 291670 COMPL. DATE 04/01/2020 TOTAL DEPTH 3300 PERF. 3088 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-6					N	-0-					-0-
11	0		-0-	-0-	-0- B	-6					N	-0-					-0-
12	0		-0-	-0-	-0- B	-6					N	-0-					-0-
01	0		-0-	-0-	-0- B	-6					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-6					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	228	228	2			N	-0-					91
11	0		291	-0-	291	519	291	2			N	-0-					91
12	0		296	-0-	296	815	296	2			N	-0-					91
01	0		283	-0-	283	1098	283	2			N	-0-					91
02	280	N	NO RPT	-0-	-280	818					N	NO RPT					91
03	310	N	NO RPT	-0-	-310	508					N	NO RPT					91

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	800	-0-	-700	-0-	800	2			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		485	-0-	485	485	485	2			N	-0-					-0-
11	0		567	-0-	567	1052	567	2			N	-0-					-0-
12	0		554	-0-	554	1606	554	2			N	-0-					-0-
01	0		529	-0-	529	2135	529	2			N	-0-					-0-
02	2680	N	545	-0-	-2135	-0-	545	2			N	-0-					-0-
03	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	150	150	2			N	-0-					-0-
11	0		152	-0-	152	302	152	2			N	-0-					-0-
12	0		148	-0-	148	450	148	2			N	-0-					-0-
01	0		148	-0-	148	598	148	2			N	-0-					-0-
02	764	N	166	-0-	-598	-0-	166	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		712	-0-	712	712	712	2			N	-0-					-0-
11	0		607	-0-	607	1319	607	2			N	-0-					-0-
12	0		669	-0-	669	1988	669	2			N	-0-					-0-
01	0		694	-0-	694	2682	694	2			N	-0-					-0-
02	2800	N	660	-0-	-2140	542	660	2			N	-0-					-0-
03	1222	N	680	-0-	-542	-0-	680	2			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	66	66	2			N	-0-					-0-
11	0		53	-0-	53	119	53	2			N	-0-					-0-
12	0		90	-0-	90	209	90	2			N	-0-					-0-
01	0		83	-0-	83	292	83	2			N	-0-					-0-
02	348	N	56	-0-	-292	-0-	56	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		83	-0-	83	83	83	2		N	-0-			-0-
11	0		67	-0-	67	150	67	2		N	-0-			-0-
12	0		61	-0-	61	211	61	2		N	-0-			-0-
01	0		88	-0-	88	299	88	2		N	-0-			-0-
02	344	N	45	-0-	-299	-0-	45	2		N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	72	2		N	-0-			-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

10	0		318	-0-	318	318	318	2		N	-0-			-0-
11	0		272	-0-	272	590	272	2		N	-0-			-0-
12	0		233	-0-	233	823	233	2		N	-0-			-0-
01	0		190	-0-	190	1013	190	2		N	-0-			-0-
02	1203	N	190	-0-	-1013	-0-	190	2		N	-0-			-0-
03	248	N	190	-0-	-58	-0-	190	2		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	360	360	2			N	-0-					-0-
11	0		310	-0-	310	670	310	2			N	-0-					-0-
12	0		296	-0-	296	966	296	2			N	-0-					-0-
01	0		252	-0-	252	1218	252	2			N	-0-					-0-
02	1507	N	289	-0-	-1218	-0-	289	2			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

10	0		205	-0-		205	205	205	2			Y	-0-					-0-
11	0		184	-0-		184	389	184	2			Y	-0-					-0-
12	0		241	-0-		241	630	241	2			Y	-0-					-0-
01	0		166	-0-		166	796	166	2			Y	-0-					-0-
02	987	N	191	-0-		-796	-0-	191	2			Y	-0-					-0-
03	248	N	190	-0-		-58	-0-	190	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

10	0		110	-0-		110	110	110	2			Y	-0-					-0-
11	0		80	-0-		80	190	80	2			Y	-0-					-0-
12	0		107	-0-		107	297	107	2			Y	-0-					-0-
01	0		101	-0-		101	398	101	2			Y	-0-					-0-
02	575	N	177	-0-		-398	-0-	177	2			Y	-0-					-0-
03	245	N	245	-0-		-0-	-0-	245	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

10	0		325	-0-		325	325	325	2			Y	-0-					-0-
11	0		212	-0-		212	537	212	2			Y	-0-					-0-
12	0		89	-0-		89	626	89	2			Y	-0-					-0-
01	0		115	-0-		115	741	115	2			Y	-0-					-0-
02	956	N	215	-0-		-741	-0-	215	2			Y	-0-					-0-
03	219	N	219	-0-		-0-	-0-	219	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

10	0		44	-0-		44	44	44	2			Y	-0-					-0-
11	0		37	-0-		37	81	37	2			Y	-0-					-0-
12	0		32	-0-		32	113	32	2			Y	-0-					-0-
01	0		29	-0-		29	142	29	2			Y	-0-					-0-
02	193	N	51	-0-		-142	-0-	51	2			Y	-0-					-0-
03	49	N	49	-0-		-0-	-0-	49	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

10	0		353	-0-		353	353	353	2			Y	-0-					-0-
11	0		462	-0-		462	815	462	2			Y	-0-					-0-
12	0		625	-0-		625	1440	625	2			Y	-0-					-0-
01	0		357	-0-		357	1797	357	2			Y	-0-					-0-
02	2218	N	421	-0-		-1797	-0-	421	2			Y	-0-					-0-
03	620	N	350	-0-		-270	-0-	350	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

10	0		36	-0-		36	36	36	2			Y	-0-					-0-
11	0		71	-0-		71	107	71	2			Y	-0-					-0-
12	0		116	-0-		116	223	116	2			Y	-0-					-0-
01	0		60	-0-		60	283	60	2			Y	-0-					-0-
02	338	N	55	-0-		-283	-0-	55	2			Y	-0-					-0-
03	87	N	87	-0-		-0-	-0-	87	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	260	260	2			Y	-0-					-0-
11	0		327	-0-	327	587	327	2			Y	-0-					-0-
12	0		227	-0-	227	814	227	2			Y	-0-					-0-
01	0		249	-0-	249	1063	249	2			Y	-0-					-0-
02	1320	N	257	-0-	-1063	-0-	257	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	113	-0-	-228	-0-	113	2			Y	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	2			Y	-0-					-0-
12	217	N	49	-0-	-168	-0-	49	2			Y	-0-					-0-
01	T. A.		76	-0-	76	76	76	2			Y	-0-					-0-
02	T. A.		44	-0-	44	120	44	2			Y	-0-					-0-
03	T. A.		92	-0-	92	212	92	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	343	343	2			N	-0-					-0-
11	0		365	-0-	365	708	365	2			N	-0-					-0-
12	0		261	-0-	261	969	261	2			N	-0-					-0-
01	0		279	-0-	279	1248	279	2			N	-0-					-0-
02	1553	N	305	-0-	-1248	-0-	305	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	0		18	-0-	18	18	18	2			N	-0-					-0-
12	0		42	-0-	42	60	42	2			N	-0-					-0-
01	0		21	-0-	21	81	21	2			N	-0-					-0-
02	101	N	20	-0-	-81	-0-	20	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
11	0		375	-0-	375	375	375	2			N	-0-					-0-
12	0		391	-0-	391	766	391	2			N	-0-					-0-
01	0		315	-0-	315	1081	315	2			N	-0-					-0-
02	1396	N	315	-0-	-1081	-0-	315	2			N	-0-					-0-
03	403	N	307	-0-	-96	-0-	307	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	238	238	2			N	-0-					-0-
11	0		262	-0-	262	500	262	2			N	-0-					-0-
12	0		345	-0-	345	845	345	2			N	-0-					-0-
01	0		203	-0-	203	1048	203	2			N	-0-					-0-
02	1299	N	251	-0-	-1048	-0-	251	2			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		502	-0-	502	502	502	2			N	-0-					-0-
11	0		428	-0-	428	930	428	2			N	-0-					-0-
12	0		283	-0-	283	1213	283	2			N	-0-					-0-
01	0		301	-0-	301	1514	301	2			N	-0-					-0-
02	1829	N	315	-0-	-1514	-0-	315	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	0		15	-0-	15	15	15	2			N	-0-					-0-
12	0		14	-0-	14	29	14	2			N	-0-					-0-
01	0		88	-0-	88	117	88	2			N	-0-					-0-
02	148	N	31	-0-	-117	-0-	31	2			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	61	-0-	-125	-0-	61	2			N	-0-					-0-
11	0		89	-0-	89	89	89	2			N	-0-					-0-
12	0		129	-0-	129	218	129	2			N	-0-					-0-
01	0		258	-0-	258	476	258	2			N	-0-					-0-
02	580	N	104	-0-	-476	-0-	104	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
11	0		42	-0-	42	42	42	2			N	-0-					-0-
12	0		119	-0-	119	161	119	2			N	-0-					-0-
01	0		184	-0-	184	345	184	2			N	-0-					-0-
02	409	N	64	-0-	-345	-0-	64	2			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	60	60	2			N	-0-					-0-
11	0		79	-0-	79	139	79	2			N	-0-					-0-
12	0		70	-0-	70	209	70	2			N	-0-					-0-
01	0		24	-0-	24	233	24	2			N	-0-					-0-
02	262	N	29	-0-	-233	-0-	29	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	304	304	2			N	-0-					-0-
11	0		158	-0-	158	462	158	2			N	-0-					-0-
12	0		216	-0-	216	678	216	2			N	-0-					-0-
01	0		163	-0-	163	841	163	2			N	-0-					-0-
02	1008	N	167	-0-	-841	-0-	167	2			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					121
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					121
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					121
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					121
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					121
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
03	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		105	-0-	105	218	105	3			N	-0-					-0-
12	328	N	110	-0-	-218	-0-	110	3			N	-0-					-0-
01	0		82	-0-	82	82	82	3			N	-0-					-0-
02	153	N	71	-0-	-82	-0-	71	3			N	-0-					-0-
03	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		75	-0-	75	75	75	3			N	-0-					-0-
02	139	N	64	-0-	-75	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	189	189	3			N	-0-					-0-
11	0		176	-0-	176	365	176	3			N	-0-					-0-
12	550	N	185	-0-	-365	-0-	185	3			N	-0-					-0-
01	0		138	-0-	138	138	138	3			N	-0-					-0-
02	256	N	118	-0-	-138	-0-	118	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 01/26/2022 TOTAL DEPTH 6212 PERF. 5629 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		6	-0-	6	12	6	3			N	-0-					-0-
12	18	N	6	-0-	-12	-0-	6	3			N	-0-					-0-
01	0		75	-0-	75	75	75	3			N	-0-					-0-
02	139	N	64	-0-	-75	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		561	-0-	561	1105	561	3			N	-0-					-0-
11	0		547	-0-	547	1652	547	3			N	-0-					-0-
12	0		535	-0-	535	2187	535	3			N	-0-					-0-
01	0		525	-0-	525	2712	525	3			N	-0-					-0-
02	2800	N	437	-0-	-2363	349	437	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	349					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	91	49	3			N	-0-					-0-
11	0		46	-0-	46	137	46	3			N	-0-					-0-
12	0		43	-0-	43	180	43	3			N	-0-					-0-
01	0		22	-0-	22	202	22	3			N	-0-					-0-
02	222	N	20	-0-	-202	-0-	20	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		197	-0-	197	381	197	3			N	-0-					-0-
11	0		194	-0-	194	575	194	3			N	-0-					-0-
12	0		201	-0-	201	776	201	3			N	-0-					-0-
01	0		199	-0-	199	975	199	3			N	-0-					-0-
02	1154	N	179	-0-	-975	-0-	179	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	238	139	3			N	-0-					-0-
11	0		66	-0-	66	304	66	3			N	-0-					-0-
12	0		64	-0-	64	368	64	3			N	-0-					-0-
01	0		63	-0-	63	431	63	3			N	-0-					-0-
02	503	N	72	-0-	-431	-0-	72	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	658	345	3			Y	-0-					-0-
11	0		150	-0-	150	808	150	3			Y	-0-					-0-
12	0		83	-0-	83	891	83	3			Y	-0-					-0-
01	0		101	-0-	101	992	101	3			Y	-0-					-0-
02	1078	N	86	-0-	-992	-0-	86	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	100	72	3			N	-0-					-0-
11	0		18	-0-	18	118	18	3			N	-0-					-0-
12	0		-0-	-0-	-0-	118					N	-0-					-0-
01	0		-0-	-0-	-0-	118					N	-0-					-0-
02	118	N	-0-	-0-	-118	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		6	-0-	6	6	6	3			N	-0-					-0-
12	0		1	-0-	1	7	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	7					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	86	45	3			N	-0-					-0-
11	0		46	-0-	46	132	46	3			N	-0-					-0-
12	0		36	-0-	36	168	36	3			N	-0-					-0-
01	0		64	-0-	64	232	64	3			N	-0-					-0-
02	289	N	57	-0-	-232	-0-	57	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	281	154	3			N	-0-					-0-
11	0		149	-0-	149	430	149	3			N	-0-					-0-
12	0		152	-0-	152	582	152	3			N	-0-					-0-
01	0		154	-0-	154	736	154	3			N	-0-					-0-
02	878	N	142	-0-	-736	-0-	142	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	180	129	3			N	-0-					-0-
11	0		158	-0-	158	338	158	3			N	-0-					-0-
12	0		176	-0-	176	514	176	3			N	-0-					-0-
01	0		163	-0-	163	677	163	3			N	-0-					-0-
02	827	N	150	-0-	-677	-0-	150	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		114	-0-	114	233	114	3			N	-0-					-0-
11	0		97	-0-	97	330	97	3			N	-0-					-0-
12	0		107	-0-	107	437	107	3			N	-0-					-0-
01	0		97	-0-	97	534	97	3			N	-0-					-0-
02	621	N	87	-0-	-534	-0-	87	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	311	160	3			N	-0-					-0-
11	0		153	-0-	153	464	153	3			N	-0-					-0-
12	0		154	-0-	154	618	154	3			N	-0-					-0-
01	0		151	-0-	151	769	151	3			N	-0-					-0-
02	900	N	131	-0-	-769	-0-	131	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	83	42	3			N	-0-					-0-
11	0		42	-0-	42	125	42	3			N	-0-					-0-
12	0		37	-0-	37	162	37	3			N	-0-					-0-
01	0		32	-0-	32	194	32	3			N	-0-					-0-
02	249	N	55	-0-	-194	-0-	55	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	16	6	3			N	-0-					-0-
11	0		13	-0-	13	29	13	3			N	-0-					-0-
12	0		14	-0-	14	43	14	3			N	-0-					-0-
01	0		44	-0-	44	87	44	3			N	-0-					-0-
02	118	N	31	-0-	-87	-0-	31	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	176	88	3			N	-0-					-0-
11	0		84	-0-	84	260	84	3			N	-0-					-0-
12	0		82	-0-	82	342	82	3			N	-0-					-0-
01	0		72	-0-	72	414	72	3			N	-0-					-0-
02	482	N	68	-0-	-414	-0-	68	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	80	46	3			N	-0-					-0-
11	0		51	-0-	51	131	51	3			N	-0-					-0-
12	0		59	-0-	59	190	59	3			N	-0-					-0-
01	0		52	-0-	52	242	52	3			N	-0-					-0-
02	296	N	54	-0-	-242	-0-	54	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	57	57	3			N	-0-					-0-
11	0		79	-0-	79	136	79	3			N	-0-					-0-
12	0		83	-0-	83	219	83	3			N	-0-					-0-
01	0		84	-0-	84	303	84	3			N	-0-					-0-
02	374	N	71	-0-	-303	-0-	71	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	120	61	3			N	-0-					-0-
11	0		54	-0-	54	174	54	3			N	-0-					-0-
12	0		61	-0-	61	235	61	3			N	-0-					-0-
01	0		67	-0-	67	302	67	3			N	-0-					-0-
02	362	N	60	-0-	-302	-0-	60	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	241	151	3			N	-0-					-0-
11	0		191	-0-	191	432	191	3			N	-0-					-0-
12	0		192	-0-	192	624	192	3			N	-0-					-0-
01	0		184	-0-	184	808	184	3			N	-0-					-0-
02	968	N	160	-0-	-808	-0-	160	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	290	149	3			Y	-0-					-0-
11	0		141	-0-	141	431	141	3			Y	-0-					-0-
12	0		141	-0-	141	572	141	3			Y	-0-					-0-
01	0		148	-0-	148	720	148	3			Y	-0-					-0-
02	855	N	135	-0-	-720	-0-	135	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	91	36	3			N	-0-					-0-
11	0		58	-0-	58	149	58	3			N	-0-					-0-
12	0		48	-0-	48	197	48	3			N	-0-					-0-
01	0		53	-0-	53	250	53	3			N	-0-					-0-
02	296	N	46	-0-	-250	-0-	46	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	100	58	3			N	-0-					-0-
11	0		65	-0-	65	165	65	3			N	-0-					-0-
12	0		64	-0-	64	229	64	3			N	-0-					-0-
01	0		67	-0-	67	296	67	3			N	-0-					-0-
02	353	N	57	-0-	-296	-0-	57	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-	156	298	156	3			N	-0-					-0-
11	0		142	-0-	142	440	142	3			N	-0-					-0-
12	0		138	-0-	138	578	138	3			N	-0-					-0-
01	0		146	-0-	146	724	146	3			N	-0-					-0-
02	841	N	117	-0-	-724	-0-	117	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		164	-0-	164	293	15	1	149	3	N	-0-					-0-
11	0		144	-0-	144	437	13	1	131	3	N	-0-					-0-
12	0		138	-0-	138	575	13	1	125	3	N	-0-					-0-
01	0		122	-0-	122	697	12	1	110	3	N	-0-					-0-
02	810	N	113	-0-	-697	-0-	10	1	103	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	311	160	3			N	-0-					-0-
11	0		151	-0-	151	462	151	3			N	-0-					-0-
12	0		152	-0-	152	614	152	3			N	-0-					-0-
01	0		152	-0-	152	766	152	3			N	-0-					-0-
02	904	N	138	-0-	-766	-0-	138	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	186	92	3			N	-0-					-0-
11	0		87	-0-	87	273	87	3			N	-0-					-0-
12	0		91	-0-	91	364	91	3			N	-0-					-0-
01	0		95	-0-	95	459	95	3			N	-0-					-0-
02	546	N	87	-0-	-459	-0-	87	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		50	-0-	50	94	50	3			Y	-0-			24
11	0		52	-0-	52	146	52	3			Y	-0-			24
12	0		60	-0-	60	206	60	3			Y	-0-			24
01	0		64	-0-	64	270	64	3			Y	-0-			24
02	320	N	50	-0-	-270	-0-	50	3			Y	-0-			24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		55	-0-	55	108	54	1	1	3	N	-0-			33
11	0		53	-0-	53	161	52	1	1	3	N	-0-			33
12	0		55	-0-	55	216	54	1	1	3	N	-0-			33
01	0		55	-0-	55	271	54	1	1	3	N	-0-			33
02	320	N	49	-0-	-271	-0-	48	1	1	3	N	-0-			33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		88	-0-	88	177	88	3			N	-0-			-0-
11	0		90	-0-	90	267	90	3			N	-0-			-0-
12	0		95	-0-	95	362	95	3			N	-0-			-0-
01	0		100	-0-	100	462	100	3			N	-0-			-0-
02	551	N	89	-0-	-462	-0-	89	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		277	-0-	277	538	277	3			N	-0-			-0-
11	0		285	-0-	285	823	285	3			N	-0-			-0-
12	0		284	-0-	284	1107	284	3			N	-0-			-0-
01	0		289	-0-	289	1396	289	3			N	-0-			-0-
02	1619	N	223	-0-	-1396	-0-	223	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		247	-0-	247	450	247	3			Y	-0-			-0-
11	0		253	-0-	253	703	253	3			Y	-0-			-0-
12	0		251	-0-	251	954	251	3			Y	-0-			-0-
01	0		262	-0-	262	1216	262	3			Y	-0-			-0-
02	1420	N	204	-0-	-1216	-0-	204	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		133	-0-	133	259	12	1	121	3	N	-0-			-0-
11	0		132	-0-	132	391	12	1	120	3	N	-0-			-0-
12	0		135	-0-	135	526	12	1	123	3	N	-0-			-0-
01	0		116	-0-	116	642	11	1	105	3	N	-0-			-0-
02	733	N	91	-0-	-642	-0-	8	1	83	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		72	-0-	72	130	72	3			N	-0-			-0-
11	0		81	-0-	81	211	81	3			N	-0-			-0-
12	0		80	-0-	80	291	80	3			N	-0-			-0-
01	0		68	-0-	68	359	68	3			N	-0-			-0-
02	410	N	51	-0-	-359	-0-	51	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		190	-0-	190	394	190	3			Y	-0-			7
11	0		183	-0-	183	577	183	3			Y	-0-			7
12	0		188	-0-	188	765	188	3			Y	-0-			7
01	0		188	-0-	188	953	188	3			Y	-0-			7
02	1139	N	186	-0-	-953	-0-	186	3			Y	-0-			7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		21	-0-	21	40	21	3			N	-0-			-0-
11	0		19	-0-	19	59	19	3			N	-0-			-0-
12	0		18	-0-	18	77	18	3			N	-0-			-0-
01	0		18	-0-	18	95	18	3			N	-0-			-0-
02	111	N	16	-0-	-95	-0-	16	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	17	-0-	17	17	17	3			N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	17					N	NO RPT			-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		86	-0-	86	166	86	3			Y	-0-			-0-
11	0		94	-0-	94	260	94	3			Y	-0-			-0-
12	0		103	-0-	103	363	103	3			Y	-0-			-0-
01	0		107	-0-	107	470	107	3			Y	-0-			-0-
02	564	N	94	-0-	-470	-0-	94	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		45	-0-	45	92	45	3			N	-0-			-0-
11	0		69	-0-	69	161	69	3			N	-0-			-0-
12	0		53	-0-	53	214	53	3			N	-0-			-0-
01	0		28	-0-	28	242	28	3			N	-0-			-0-
02	280	N	38	-0-	-242	-0-	38	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	76	39	3			N	-0-					-0-
11	0		40	-0-	40	116	40	3			N	-0-					-0-
12	0		39	-0-	39	155	39	3			N	-0-					-0-
01	0		46	-0-	46	201	46	3			N	-0-					-0-
02	242	N	41	-0-	-201	-0-	41	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		367	-0-	367	740	367	3			N	-0-					-0-
11	0		337	-0-	337	1077	337	3			N	-0-					-0-
12	0		354	-0-	354	1431	354	3			N	-0-					-0-
01	0		387	-0-	387	1818	385	3	2	9	N	2	2	8			-0-
02	2083	N	265	-0-	-1818	-0-	265	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	302	150	3			N	-0-					-0-
11	0		141	-0-	141	443	141	3			N	-0-					-0-
12	0		142	-0-	142	585	142	3			N	-0-					-0-
01	0		147	-0-	147	732	147	3			N	-0-					-0-
02	817	N	85	-0-	-732	-0-	85	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	243	129	3			N	-0-					-0-
11	0		133	-0-	133	376	133	3			N	-0-					-0-
12	0		140	-0-	140	516	140	3			N	-0-					-0-
01	0		138	-0-	138	654	138	3			N	-0-					-0-
02	772	N	118	-0-	-654	-0-	118	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	64	31	3			N	-0-					-0-
11	0		32	-0-	32	96	32	3			N	-0-					-0-
12	0		36	-0-	36	132	36	3			N	-0-					-0-
01	0		16	-0-	16	148	16	3			N	-0-					-0-
02	187	N	39	-0-	-148	-0-	39	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	355	168	3			N	-0-					-0-
11	0		177	-0-	177	532	177	3			N	-0-					-0-
12	0		172	-0-	172	704	172	3			N	-0-					-0-
01	0		182	-0-	182	886	182	3			N	-0-					-0-
02	1040	N	154	-0-	-886	-0-	154	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	124	78	3			N	-0-					-0-
11	0		60	-0-	60	184	60	3			N	-0-					-0-
12	0		53	-0-	53	237	53	3			N	-0-					-0-
01	0		56	-0-	56	293	56	3			N	-0-					-0-
02	309	N	16	-0-	-293	-0-	16	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	441	223	3			N	-0-					-0-
11	0		215	-0-	215	656	215	3			N	-0-					-0-
12	0		218	-0-	218	874	218	3			N	-0-					-0-
01	0		222	-0-	222	1096	222	3			N	-0-					-0-
02	1291	N	195	-0-	-1096	-0-	195	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		409	-0-	409	573	409	3			N	-0-					-0-
11	0		399	-0-	399	972	399	3			N	-0-					-0-
12	0		287	-0-	287	1259	287	3			N	-0-					-0-
01	0		311	-0-	311	1570	311	3			N	-0-					-0-
02	2139	N	569	-0-	-1570	-0-	569	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	118	55	3			N	-0-					-0-
11	0		53	-0-	53	171	53	3			N	-0-					-0-
12	0		52	-0-	52	223	52	3			N	-0-					-0-
01	0		53	-0-	53	276	53	3			N	-0-					-0-
02	322	N	46	-0-	-276	-0-	46	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		591	-0-	591	1222	54	1	537	3	N	-0-					-0-
11	0		563	-0-	563	1785	51	1	512	3	N	-0-					-0-
12	0		599	-0-	599	2384	55	1	544	3	N	-0-					-0-
01	0		650	-0-	650	3034	62	1	588	3	N	-0-					-0-
02	2800	N	706	-0-	-2094	940	64	1	642	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	940					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	648	329	3			N	-0-					-0-
11	0		311	-0-	311	959	311	3			N	-0-					-0-
12	0		308	-0-	308	1267	308	3			N	-0-					-0-
01	0		333	-0-	333	1600	333	3			N	-0-					-0-
02	1884	N	284	-0-	-1600	-0-	284	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		288	-0-	288	554	288	3			Y	-0-					-0-
11	0		222	-0-	222	776	222	3			Y	-0-					-0-
12	0		264	-0-	264	1040	264	3			Y	-0-					-0-
01	0		217	-0-	217	1257	217	3			Y	-0-					-0-
02	1456	N	199	-0-	-1257	-0-	199	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	82	44	3			N	-0-					-0-
11	0		42	-0-	42	124	42	3			N	-0-					-0-
12	0		30	-0-	30	154	30	3			N	-0-					-0-
01	0		5	-0-	5	159	5	3			N	-0-					-0-
02	165	N	6	-0-	-159	-0-	6	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		232	-0-	232	436	232	3			Y	-0-					-0-
11	0		220	-0-	220	656	220	3			Y	-0-					-0-
12	0		225	-0-	225	881	225	3			Y	-0-					-0-
01	0		231	-0-	231	1112	231	3			Y	-0-					-0-
02	1316	N	204	-0-	-1112	-0-	204	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	9	5	3			N	-0-					-0-
11	0		5	-0-	5	14	5	3			N	-0-					-0-
12	0		5	-0-	5	19	5	3			N	-0-					-0-
01	0		5	-0-	5	24	5	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		501	-0-	501	983	501	3			N	-0-					-0-
11	0		495	-0-	495	1478	495	3			N	-0-					-0-
12	0		520	-0-	520	1998	520	3			N	-0-					-0-
01	0		513	-0-	513	2511	513	3			N	-0-					-0-
02	2800	N	458	-0-	-2342	169	458	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	169					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	240	176	3			Y	-0-					-0-
11	0		138	-0-	138	378	138	3			Y	-0-					-0-
12	0		132	-0-	132	510	132	3			Y	-0-					-0-
01	0		148	-0-	148	658	148	3			Y	-0-					-0-
02	790	N	132	-0-	-658	-0-	132	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	72	37	3			N	-0-					-0-
11	0		41	-0-	41	113	41	3			N	-0-					-0-
12	0		41	-0-	41	154	41	3			N	-0-					-0-
01	0		46	-0-	46	200	46	3			N	-0-					-0-
02	237	N	37	-0-	-200	-0-	37	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	25	14	3			N	-0-					-0-
11	0		18	-0-	18	43	18	3			N	-0-					-0-
12	0		23	-0-	23	66	23	3			N	-0-					-0-
01	0		22	-0-	22	88	22	3			N	-0-					-0-
02	114	N	26	-0-	-88	-0-	26	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

10	0		51	-0-	51	123	51	3			N	-0-					-0-
11	0		31	-0-	31	154	31	3			N	-0-					-0-
12	0		27	-0-	27	181	27	3			N	-0-					-0-
01	0		26	-0-	26	207	26	3			N	-0-					-0-
02	231	N	24	-0-	-207	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

10	0		47	-0-	47	95	47	3			N	-0-					-0-
11	0		54	-0-	54	149	54	3			N	-0-					-0-
12	0		73	-0-	73	222	73	3			N	-0-					-0-
01	0		55	-0-	55	277	55	3			N	-0-					-0-
02	325	N	48	-0-	-277	-0-	48	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

10	0		215	-0-	215	410	215	3			Y	-0-					13
11	0		181	-0-	181	591	181	3			Y	-0-					13
12	0		165	-0-	165	756	165	3			Y	-0-					13
01	0		172	-0-	172	928	172	3			Y	-0-					13
02	1105	N	177	-0-	-928	-0-	177	3			Y	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

10	0		83	-0-	83	148	83	3			N	-0-					-0-
11	0		82	-0-	82	230	82	3			N	-0-					-0-
12	0		67	-0-	67	297	67	3			N	-0-					-0-
01	0		77	-0-	77	374	77	3			N	-0-					-0-
02	431	N	57	-0-	-374	-0-	57	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

10	0		27	-0-	27	86	27	3			N	-0-					-0-
11	0		61	-0-	61	147	61	3			N	-0-					-0-
12	0		67	-0-	67	214	67	3			N	-0-					-0-
01	0		91	-0-	91	305	91	3			N	-0-					-0-
02	392	N	87	-0-	-305	-0-	87	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		339	-0-	339	650	339	3			N	-0-					-0-
11	0		284	-0-	284	934	284	3			N	-0-					-0-
12	0		315	-0-	315	1249	315	3			N	-0-					-0-
01	0		390	-0-	390	1639	390	3			N	-0-					-0-
02	1950	N	311	-0-	-1639	-0-	311	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	281	142	3			N	-0-					-0-
11	0		136	-0-	136	417	136	3			N	-0-					-0-
12	0		139	-0-	139	556	139	3			N	-0-					-0-
01	0		139	-0-	139	695	139	3			N	-0-					-0-
02	821	N	126	-0-	-695	-0-	126	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	195	103	3			N	-0-					-0-
11	293	N	98	-0-	-195	-0-	98	3			N	-0-					-0-
12	0		101	-0-	101	101	101	3			N	-0-					-0-
01	0		101	-0-	101	202	101	3			N	-0-					-0-
02	292	N	90	-0-	-202	-0-	90	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	485	247	3			N	-0-					-0-
11	0		246	-0-	246	731	246	3			N	-0-					-0-
12	0		256	-0-	256	987	256	3			N	-0-					-0-
01	0		262	-0-	262	1249	262	3			N	-0-					-0-
02	1484	N	235	-0-	-1249	-0-	235	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	45	5	3			N	-0-					-0-
11	0		17	-0-	17	62	17	3			N	-0-					-0-
12	0		22	-0-	22	84	22	3			N	-0-					-0-
01	0		33	-0-	33	117	33	3			N	-0-					-0-
02	143	N	26	-0-	-117	-0-	26	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	39	18	3			N	-0-					-0-
11	0		20	-0-	20	59	20	3			N	-0-					-0-
12	0		21	-0-	21	80	21	3			N	-0-					-0-
01	0		26	-0-	26	106	26	3			N	-0-					-0-
02	131	N	25	-0-	-106	-0-	25	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	288	148	3			N	-0-					-0-
11	0		142	-0-	142	430	142	3			N	-0-					-0-
12	0		143	-0-	143	573	143	3			N	-0-					-0-
01	0		143	-0-	143	716	143	3			N	-0-					-0-
02	839	N	123	-0-	-716	-0-	123	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	332	163	3			N	-0-					-0-
11	0		156	-0-	156	488	156	3			N	-0-					-0-
12	0		164	-0-	164	652	164	3			N	-0-					-0-
01	0		152	-0-	152	804	152	3			N	-0-					-0-
02	952	N	148	-0-	-804	-0-	148	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		786	-0-	786	1561	786	3			Y	-0-					-0-
11	0		625	-0-	625	2186	625	3			Y	-0-					-0-
12	0		643	-0-	643	2829	643	3			Y	-0-					-0-
01	0		743	-0-	743	3572	743	3			Y	-0-					-0-
02	2800	N	647	-0-	-2153	1419	647	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1419					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	610	309	3			Y	-0-					-0-
11	0		282	-0-	282	892	282	3			Y	-0-					-0-
12	0		278	-0-	278	1170	278	3			Y	-0-					-0-
01	0		258	-0-	258	1428	258	3			Y	-0-					-0-
02	1663	N	235	-0-	-1428	-0-	235	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	129	76	3			N	-0-					-0-
11	0		81	-0-	81	210	81	3			N	-0-					-0-
12	0		77	-0-	77	287	77	3			N	-0-					-0-
01	0		80	-0-	80	367	80	3			N	-0-					-0-
02	443	N	76	-0-	-367	-0-	76	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	242	116	3			N	-0-					-0-
11	0		107	-0-	107	349	107	3			N	-0-					-0-
12	0		124	-0-	124	473	124	3			N	-0-					-0-
01	0		135	-0-	135	608	135	3			N	-0-					-0-
02	730	N	122	-0-	-608	-0-	122	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		510	-0-	510	1011	510	3			N	-0-					-0-
11	0		490	-0-	490	1501	490	3			N	-0-					-0-
12	0		459	-0-	459	1960	459	3			N	-0-					-0-
01	0		487	-0-	487	2447	487	3			N	-0-					-0-
02	2800	N	538	-0-	-2262	185	538	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	185					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	151	76	3			N	-0-					-0-
11	0		69	-0-	69	220	69	3			N	-0-					-0-
12	0		71	-0-	71	291	71	3			N	-0-					-0-
01	0		75	-0-	75	366	75	3			N	-0-					-0-
02	432	N	66	-0-	-366	-0-	66	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	251	126	3			N	-0-					-0-
11	0		125	-0-	125	376	125	3			N	-0-					-0-
12	0		122	-0-	122	498	122	3			N	-0-					-0-
01	0		130	-0-	130	628	130	3			N	-0-					-0-
02	745	N	117	-0-	-628	-0-	117	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	295	160	3			N	-0-					-0-
11	0		149	-0-	149	444	149	3			N	-0-					-0-
12	0		164	-0-	164	608	164	3			N	-0-					-0-
01	0		164	-0-	164	772	164	3			N	-0-					-0-
02	918	N	146	-0-	-772	-0-	146	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	692	350	3			N	-0-					-0-
11	0		338	-0-	338	1030	338	3			N	-0-					-0-
12	0		346	-0-	346	1376	346	3			N	-0-					-0-
01	0		346	-0-	346	1722	346	3			N	-0-					-0-
02	2030	N	308	-0-	-1722	-0-	308	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	246	140	3			N	-0-					-0-
11	0		143	-0-	143	389	143	3			N	-0-					-0-
12	0		143	-0-	143	532	143	3			N	-0-					-0-
01	0		146	-0-	146	678	146	3			N	-0-					-0-
02	810	N	132	-0-	-678	-0-	132	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	487	238	3			N	-0-					-0-
11	0		218	-0-	218	705	218	3			N	-0-					-0-
12	0		229	-0-	229	934	229	3			N	-0-					-0-
01	0		232	-0-	232	1166	232	3			N	-0-					-0-
02	1374	N	208	-0-	-1166	-0-	208	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	181	92	3			N	-0-					-0-
11	0		89	-0-	89	270	89	3			N	-0-					-0-
12	0		77	-0-	77	347	77	3			N	-0-					-0-
01	0		56	-0-	56	403	56	3			N	-0-					-0-
02	499	N	96	-0-	-403	-0-	96	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	207	93	3			N	-0-					-0-
11	0		102	-0-	102	309	102	3			N	-0-					-0-
12	0		134	-0-	134	443	134	3			N	-0-					-0-
01	0		141	-0-	141	584	141	3			N	-0-					-0-
02	711	N	127	-0-	-584	-0-	127	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

10	0		74	-0-	74	161	74	3			N	-0-					-0-
11	0		68	-0-	68	229	68	3			N	-0-					-0-
12	0		79	-0-	79	308	79	3			N	-0-					-0-
01	0		85	-0-	85	393	85	3			N	-0-					-0-
02	471	N	78	-0-	-393	-0-	78	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

10	0		246	-0-	246	438	246	3			Y	-0-					-0-
11	0		252	-0-	252	690	252	3			Y	-0-					-0-
12	0		254	-0-	254	944	254	3			Y	-0-					-0-
01	0		253	-0-	253	1197	253	3			Y	-0-					-0-
02	1425	N	228	-0-	-1197	-0-	228	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

10	0		32	-0-	32	63	32	3			N	-0-					-0-
11	0		33	-0-	33	96	33	3			N	-0-					-0-
12	0		31	-0-	31	127	31	3			N	-0-					-0-
01	0		31	-0-	31	158	31	3			N	-0-					-0-
02	185	N	27	-0-	-158	-0-	27	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

10	0		64	-0-	64	113	64	3			N	-0-					-0-
11	508	N	395	-0-	-113	-0-	394	3	1	9	N	1	1	8			-0-
12	0		247	-0-	247	247	247	3			N	-0-					-0-
01	0		74	-0-	74	321	74	3			N	-0-					-0-
02	378	N	57	-0-	-321	-0-	57	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

10	0		143	-0-	143	222	143	3			Y	-0-					-0-
11	0		87	-0-	87	309	87	3			Y	-0-					-0-
12	0		88	-0-	88	397	88	3			Y	-0-					-0-
01	0		132	-0-	132	529	132	3			Y	-0-					-0-
02	635	N	106	-0-	-529	-0-	106	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

10	14B2	EXT	1	-0-	1	6	1	3			N	-0-					-0-
11	14B2	EXT	1	-0-	1	7	1	3			N	-0-					-0-
12	14B2	EXT	1	-0-	1	8	1	3			N	-0-					-0-
01	14B2	EXT	3	-0-	3	11	3	3			N	-0-					-0-
02	12	X	1	-0-	-11	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	75	39	3			N	-0-					-0-
11	0		32	-0-	32	107	32	3			N	-0-					-0-
12	0		30	-0-	30	137	30	3			N	-0-					-0-
01	0		37	-0-	37	174	37	3			N	-0-					-0-
02	212	N	38	-0-	-174	-0-	38	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		202	-0-	202	381	202	3			N	-0-					-0-
11	0		195	-0-	195	576	195	3			N	-0-					-0-
12	0		194	-0-	194	770	194	3			N	-0-					-0-
01	0		198	-0-	198	968	198	3			N	-0-					-0-
02	1143	N	175	-0-	-968	-0-	175	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	94	48	3			N	-0-					-0-
11	0		31	-0-	31	125	31	3			N	-0-					-0-
12	0		29	-0-	29	154	29	3			N	-0-					-0-
01	0		31	-0-	31	185	31	3			N	-0-					-0-
02	219	N	34	-0-	-185	-0-	34	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	223	115	3			Y	-0-					-0-
11	0		74	-0-	74	297	74	3			Y	-0-					-0-
12	0		113	-0-	113	410	113	3			Y	-0-					-0-
01	0		114	-0-	114	524	114	3			Y	-0-					-0-
02	626	N	102	-0-	-524	-0-	102	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	647	329	3			N	-0-					-0-
11	0		320	-0-	320	967	320	3			N	-0-					-0-
12	0		328	-0-	328	1295	328	3			N	-0-					-0-
01	0		321	-0-	321	1616	321	3			N	-0-					-0-
02	1917	N	301	-0-	-1616	-0-	301	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	466	285	3			N	-0-					-0-
11	0		454	-0-	454	920	454	3			N	-0-					-0-
12	0		479	-0-	479	1399	479	3			N	-0-					-0-
01	0		513	-0-	513	1912	513	3			N	-0-					-0-
02	2336	N	424	-0-	-1912	-0-	424	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	625	317	3			N	-0-					-0-
11	0		303	-0-	303	928	303	3			N	-0-					-0-
12	0		307	-0-	307	1235	307	3			N	-0-					-0-
01	0		306	-0-	306	1541	306	3			N	-0-					-0-
02	1818	N	277	-0-	-1541	-0-	277	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	H15	VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/20/2023

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

10	0		32	-0-	32	64	32	3		Y	-0-			-0-
11	0		31	-0-	31	95	31	3		Y	-0-			-0-
12	0		31	-0-	31	126	31	3		Y	-0-			-0-
01	0		32	-0-	32	158	32	3		Y	-0-			-0-
02	186	N	28	-0-	-158	-0-	28	3		Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

10	0		172	-0-	172	342	172	3		N	-0-			-0-
11	0		165	-0-	165	507	165	3		N	-0-			-0-
12	0		169	-0-	169	676	169	3		N	-0-			-0-
01	0		170	-0-	170	846	170	3		N	-0-			-0-
02	998	N	152	-0-	-846	-0-	152	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

10	0		240	-0-	240	482	240	3		N	-0-			-0-
11	0		233	-0-	233	715	233	3		N	-0-			-0-
12	0		240	-0-	240	955	240	3		N	-0-			-0-
01	0		240	-0-	240	1195	240	3		N	-0-			-0-
02	1410	N	215	-0-	-1195	-0-	215	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

10	0		73	-0-	73	139	73	3		N	-0-			-0-
11	0		71	-0-	71	210	71	3		N	-0-			-0-
12	0		68	-0-	68	278	68	3		N	-0-			-0-
01	0		71	-0-	71	349	71	3		N	-0-			-0-
02	411	N	62	-0-	-349	-0-	62	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

10	0		344	-0-	344	676	344	3		N	-0-			-0-
11	0		304	-0-	304	980	304	3		N	-0-			-0-
12	0		302	-0-	302	1282	302	3		N	-0-			-0-
01	0		350	-0-	350	1632	350	3		N	-0-			-0-
02	1886	N	254	-0-	-1632	-0-	254	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

10	0		6	-0-	6	11	6	3		N	-0-			-0-
11	0		5	-0-	5	16	5	3		N	-0-			-0-
12	0		5	-0-	5	21	5	3		N	-0-			-0-
01	0		6	-0-	6	27	6	3		N	-0-			-0-
02	32	N	5	-0-	-27	-0-	5	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		324	-0-	324	629	324	3			N	-0-					-0-
11	0		307	-0-	307	936	307	3			N	-0-					-0-
12	0		302	-0-	302	1238	302	3			N	-0-					-0-
01	0		319	-0-	319	1557	319	3			N	-0-					-0-
02	1830	N	273	-0-	-1557	-0-	273	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		548	-0-	548	1079	548	3			N	-0-					-0-
11	0		511	-0-	511	1590	511	3			N	-0-					-0-
12	0		516	-0-	516	2106	516	3			N	-0-					-0-
01	0		520	-0-	520	2626	520	3			N	-0-					-0-
02	2800	N	429	-0-	-2371	255	429	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	255					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	576	298	3			N	-0-					-0-
11	0		299	-0-	299	875	299	3			N	-0-					-0-
12	0		313	-0-	313	1188	313	3			N	-0-					-0-
01	0		313	-0-	313	1501	313	3			N	-0-					-0-
02	1781	N	280	-0-	-1501	-0-	280	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	165	83	3			N	-0-					-0-
11	0		82	-0-	82	247	82	3			N	-0-					-0-
12	0		83	-0-	83	330	83	3			N	-0-					-0-
01	0		84	-0-	84	414	84	3			N	-0-					-0-
02	494	N	80	-0-	-414	-0-	80	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	362	228	3			N	-0-					-0-
11	0		265	-0-	265	627	265	3			N	-0-					-0-
12	0		291	-0-	291	918	291	3			N	-0-					-0-
01	0		257	-0-	257	1175	257	3			N	-0-					-0-
02	1416	N	241	-0-	-1175	-0-	241	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-		46	95	46	3			Y	-0-					-0-
11	0		36	-0-		36	131	36	3			Y	-0-					-0-
12	0		33	-0-		33	164	33	3			Y	-0-					-0-
01	0		34	-0-		34	198	34	3			Y	-0-					-0-
02	226	N	28	-0-		-198	-0-	28	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-		207	408	207	3			N	-0-					-0-
11	0		225	-0-		225	633	225	3			N	-0-					-0-
12	0		231	-0-		231	864	231	3			N	-0-					-0-
01	0		228	-0-		228	1092	228	3			N	-0-					-0-
02	1297	N	205	-0-		-1092	-0-	205	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-		163	310	163	3			N	-0-					-0-
11	0		158	-0-		158	468	158	3			N	-0-					-0-
12	0		169	-0-		169	637	169	3			N	-0-					-0-
01	0		185	-0-		185	822	185	3			N	-0-					-0-
02	987	N	165	-0-		-822	-0-	165	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		302	-0-		302	593	302	3			N	-0-					-0-
11	0		293	-0-		293	886	293	3			N	-0-					-0-
12	0		303	-0-		303	1189	303	3			N	-0-					-0-
01	0		293	-0-		293	1482	293	3			N	-0-					-0-
02	1770	N	288	-0-		-1482	-0-	288	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		324	-0-		324	760	324	3			N	-0-					-0-
11	0		393	-0-		393	1153	393	3			N	-0-					-0-
12	0		507	-0-		507	1660	507	3			N	-0-					-0-
01	0		525	-0-		525	2185	525	3			N	-0-					-0-
02	2680	N	495	-0-		-2185	-0-	495	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-		149	300	149	3			N	-0-					-0-
11	0		137	-0-		137	437	137	3			N	-0-					-0-
12	0		136	-0-		136	573	136	3			N	-0-					-0-
01	0		137	-0-		137	710	137	3			N	-0-					-0-
02	829	N	119	-0-		-710	-0-	119	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-		21	47	21	3			N	-0-					-0-
11	0		21	-0-		21	68	21	3			N	-0-					-0-
12	0		22	-0-		22	90	22	3			N	-0-					-0-
01	0		26	-0-		26	116	26	3			N	-0-					-0-
02	136	N	20	-0-		-116	-0-	20	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	13	8	3			N	-0-					-0-
11	0		7	-0-	7	20	7	3			N	-0-					-0-
12	0		6	-0-	6	26	6	3			N	-0-					-0-
01	0		6	-0-	6	32	6	3			N	-0-					-0-
02	36	N	4	-0-	-32	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	38	18	3			N	-0-					-0-
11	0		20	-0-	20	58	20	3			N	-0-					-0-
12	0		20	-0-	20	78	20	3			N	-0-					-0-
01	0		20	-0-	20	98	20	3			N	-0-					-0-
02	118	N	20	-0-	-98	-0-	20	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	144	75	3			N	-0-					-0-
11	0		68	-0-	68	212	68	3			N	-0-					-0-
12	0		75	-0-	75	287	75	3			N	-0-					-0-
01	0		92	-0-	92	379	92	3			N	-0-					-0-
02	455	N	76	-0-	-379	-0-	76	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		609	-0-	609	1182	609	3			N	-0-					-0-
11	0		584	-0-	584	1766	584	3			N	-0-					-0-
12	0		525	-0-	525	2291	525	3			N	-0-					-0-
01	0		652	-0-	652	2943	652	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	687	544	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	687					N	NO RPT					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	214	112	3			N	-0-					-0-
11	0		108	-0-	108	322	108	3			N	-0-					-0-
12	0		112	-0-	112	434	112	3			N	-0-					-0-
01	0		120	-0-	120	554	120	3			N	-0-					-0-
02	662	N	108	-0-	-554	-0-	108	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	206	105	3			N	-0-					-0-
11	0		103	-0-	103	309	103	3			N	-0-					-0-
12	0		105	-0-	105	414	105	3			N	-0-					-0-
01	0		104	-0-	104	518	104	3			N	-0-					-0-
02	611	N	93	-0-	-518	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	740	371	3			N	-0-					-0-
11	0		351	-0-	351	1091	351	3			N	-0-					-0-
12	0		358	-0-	358	1449	358	3			N	-0-					-0-
01	0		361	-0-	361	1810	361	3			N	-0-					-0-
02	2126	N	316	-0-	-1810	-0-	316	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-		357	692	357	3			N	-0-					-0-
11	0		349	-0-		349	1041	349	3			N	-0-					-0-
12	0		359	-0-		359	1400	359	3			N	-0-					-0-
01	0		373	-0-		373	1773	373	3			N	-0-					-0-
02	2098	N	325	-0-		-1773	-0-	325	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-		2	4	2	3			N	-0-					-0-
11	0		2	-0-		2	6	2	3			N	-0-					-0-
12	0		2	-0-		2	8	2	3			N	-0-					-0-
01	0		2	-0-		2	10	2	3			N	-0-					-0-
02	12	N	2	-0-		-10	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-		90	176	90	3			N	-0-					-0-
11	0		87	-0-		87	263	87	3			N	-0-					-0-
12	0		92	-0-		92	355	92	3			N	-0-					-0-
01	0		88	-0-		88	443	88	3			N	-0-					-0-
02	522	N	79	-0-		-443	-0-	79	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		641	-0-		641	1253	641	3			N	-0-					-0-
11	0		598	-0-		598	1851	598	3			N	-0-					-0-
12	0		452	-0-		452	2303	452	3			N	-0-					-0-
01	0		645	-0-		645	2948	645	3			N	-0-					-0-
02	2800	N	607	-0-		-2193	755	607	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	755					N	NO RPT					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-		76	151	76	3			N	-0-					-0-
11	0		78	-0-		78	229	78	3			N	-0-					-0-
12	0		77	-0-		77	306	77	3			N	-0-					-0-
01	0		78	-0-		78	384	78	3			N	-0-					-0-
02	459	N	75	-0-		-384	-0-	75	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-		116	420	116	3			N	-0-					-0-
11	0		-0-	-0-		-0-	420					N	-0-					-0-
12	0		-0-	-0-		-0-	420					N	-0-					-0-
01	0		-0-	-0-		-0-	420					N	-0-					-0-
02	420	N	-0-	-0-		-420	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		290	-0-		290	603	290	3			Y	-0-					-0-
11	0		263	-0-		263	866	263	3			Y	-0-					-0-
12	0		260	-0-		260	1126	260	3			Y	-0-					-0-
01	0		251	-0-		251	1377	251	3			Y	-0-					-0-
02	1600	N	223	-0-		-1377	-0-	223	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	231	125	3			N	-0-					-0-
11	0		130	-0-	130	361	130	3			N	-0-					-0-
12	0		136	-0-	136	497	136	3			N	-0-					-0-
01	0		135	-0-	135	632	135	3			N	-0-					-0-
02	750	N	118	-0-	-632	-0-	118	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	113	66	3			N	-0-					-0-
11	0		71	-0-	71	184	71	3			N	-0-					-0-
12	0		75	-0-	75	259	75	3			N	-0-					-0-
01	0		77	-0-	77	336	77	3			N	-0-					-0-
02	407	N	71	-0-	-336	-0-	71	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		490	-0-	490	979	490	3			N	-0-					-0-
11	0		589	-0-	589	1568	589	3			N	-0-					-0-
12	0		529	-0-	529	2097	529	3			N	-0-					-0-
01	0		589	-0-	589	2686	589	3			N	-0-					-0-
02	2800	N	517	-0-	-2283	403	517	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	403					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2	-0-	2	2	2	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		362	-0-	362	753	362	3			N	-0-					-0-
11	0		367	-0-	367	1120	367	3			N	-0-					-0-
12	0		399	-0-	399	1519	399	3			N	-0-					-0-
01	0		366	-0-	366	1885	366	3			N	-0-					-0-
02	2256	N	371	-0-	-1885	-0-	371	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	786	405	3			N	-0-					-0-
11	0		407	-0-	407	1193	407	3			N	-0-					-0-
12	0		412	-0-	412	1605	412	3			N	-0-					-0-
01	0		391	-0-	391	1996	391	3			N	-0-					-0-
02	2423	N	427	-0-	-1996	-0-	33	2	394	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	215	104	3			N	-0-					-0-
11	0		102	-0-	102	317	102	3			N	-0-					-0-
12	0		113	-0-	113	430	113	3			N	-0-					-0-
01	0		84	-0-	84	514	84	3			N	-0-					-0-
02	615	N	101	-0-	-514	-0-	101	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		204	-0-	204	420	204	3			N	-0-					-0-
11	0		198	-0-	198	618	198	3			N	-0-					-0-
12	0		198	-0-	198	816	198	3			N	-0-					-0-
01	0		209	-0-	209	1025	209	3			N	-0-					-0-
02	1214	N	189	-0-	-1025	-0-	189	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	385	189	3			Y	-0-					-0-
11	0		138	-0-	138	523	138	3			Y	-0-					-0-
12	0		260	-0-	260	783	260	3			Y	-0-					-0-
01	0		280	-0-	280	1063	280	3			Y	-0-					-0-
02	1289	N	226	-0-	-1063	-0-	226	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	436	277	3			N	-0-					-0-
11	0		156	-0-	156	592	156	3			N	-0-					-0-
12	0		91	-0-	91	683	91	3			N	-0-					-0-
01	0		95	-0-	95	778	95	3			N	-0-					-0-
02	857	N	79	-0-	-778	-0-	79	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	553	280	3			Y	-0-					-0-
11	0		276	-0-	276	829	276	3			Y	-0-					-0-
12	0		266	-0-	266	1095	266	3			Y	-0-					-0-
01	0		267	-0-	267	1362	267	3			Y	-0-					-0-
02	1602	N	240	-0-	-1362	-0-	240	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		133	-0-	133	302	133	3			N	-0-					-0-
11	0		132	-0-	132	434	132	3			N	-0-					-0-
12	0		164	-0-	164	598	164	3			N	-0-					-0-
01	0		115	-0-	115	713	115	3			N	-0-					-0-
02	855	N	142	-0-	-713	-0-	142	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		194	-0-	194	369	194	3			N	-0-					-0-
11	0		192	-0-	192	561	192	3			N	-0-					-0-
12	0		191	-0-	191	752	191	3			N	-0-					-0-
01	0		195	-0-	195	947	195	3			N	-0-					-0-
02	1111	N	164	-0-	-947	-0-	164	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		300	-0-	300	576	300	3			N	-0-					-0-
11	0		299	-0-	299	875	299	3			N	-0-					-0-
12	0		285	-0-	285	1160	285	3			N	-0-					-0-
01	0		283	-0-	283	1443	282	3	1	9	N	1	1	8			-0-
02	1705	N	262	-0-	-1443	-0-	262	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	450	218	3			Y	-0-					-0-
11	0		213	-0-	213	663	213	3			Y	-0-					-0-
12	0		214	-0-	214	877	214	3			Y	-0-					-0-
01	0		215	-0-	215	1092	215	3			Y	-0-					-0-
02	1292	N	200	-0-	-1092	-0-	200	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	466	242	3			N	-0-					-0-
11	0		235	-0-	235	701	235	3			N	-0-					-0-
12	0		240	-0-	240	941	240	3			N	-0-					-0-
01	0		238	-0-	238	1179	238	3			N	-0-					-0-
02	1395	N	216	-0-	-1179	-0-	216	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	266	134	3			N	-0-					-0-
11	0		131	-0-	131	397	131	3			N	-0-					-0-
12	0		133	-0-	133	530	133	3			N	-0-					-0-
01	0		141	-0-	141	671	141	3			N	-0-					-0-
02	787	N	116	-0-	-671	-0-	116	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	265	137	3			N	-0-					-0-
11	0		134	-0-	134	399	134	3			N	-0-					-0-
12	0		132	-0-	132	531	132	3			N	-0-					-0-
01	0		128	-0-	128	659	128	3			N	-0-					-0-
02	777	N	118	-0-	-659	-0-	118	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		534	-0-	534	1019	534	3			N	-0-					-0-
11	0		535	-0-	535	1554	535	3			N	-0-					-0-
12	0		601	-0-	601	2155	601	3			N	-0-					-0-
01	0		628	-0-	628	2783	628	3			N	-0-					-0-
02	2800	N	569	-0-	-2231	552	569	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	552					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	150	74	3			N	-0-					-0-
11	0		69	-0-	69	219	69	3			N	-0-					-0-
12	0		70	-0-	70	289	70	3			N	-0-					-0-
01	0		40	-0-	40	329	40	3			N	-0-					-0-
02	429	N	100	-0-	-329	-0-	100	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	721	350	3			Y	-0-					-0-
11	0		323	-0-	323	1044	323	3			Y	-0-					-0-
12	0		318	-0-	318	1362	318	3			Y	-0-					-0-
01	0		311	-0-	311	1673	311	3			Y	-0-					-0-
02	1938	N	265	-0-	-1673	-0-	265	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		499	-0-	499	959	499	3			N	-0-					-0-
11	0		462	-0-	462	1421	462	3			N	-0-					-0-
12	0		494	-0-	494	1915	494	3			N	-0-					-0-
01	0		498	-0-	498	2413	498	3			N	-0-					-0-
02	2800	N	433	-0-	-2367	46	433	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	46					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		347	-0-	347	686	347	3			N	-0-					-0-
11	0		335	-0-	335	1021	335	3			N	-0-					-0-
12	0		345	-0-	345	1366	345	3			N	-0-					-0-
01	0		354	-0-	354	1720	354	3			N	-0-					-0-
02	2035	N	315	-0-	-1720	-0-	315	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	314	161	3			N	-0-					-0-
11	0		155	-0-	155	469	155	3			N	-0-					-0-
12	0		157	-0-	157	626	157	3			N	-0-					-0-
01	0		156	-0-	156	782	156	3			N	-0-					-0-
02	921	N	139	-0-	-782	-0-	139	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	81	48	3			N	-0-					-0-
11	0		44	-0-	44	125	44	3			N	-0-					-0-
12	0		38	-0-	38	163	38	3			N	-0-					-0-
01	0		39	-0-	39	202	39	3			N	-0-					-0-
02	258	N	56	-0-	-202	-0-	56	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-	270	538	270	3			N	-0-					-0-
11	0		244	-0-	244	782	244	3			N	-0-					-0-
12	0		238	-0-	238	1020	238	3			N	-0-					-0-
01	0		280	-0-	280	1300	280	3			N	-0-					-0-
02	1554	N	254	-0-	-1300	-0-	254	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	110	54	3			N	-0-					-0-
11	0		52	-0-	52	162	52	3			N	-0-					-0-
12	0		55	-0-	55	217	55	3			N	-0-					-0-
01	0		53	-0-	53	270	53	3			N	-0-					-0-
02	318	N	48	-0-	-270	-0-	48	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	460	231	3			N	-0-					-0-
11	0		234	-0-	234	694	234	3			N	-0-					-0-
12	0		257	-0-	257	951	257	3			N	-0-					-0-
01	0		227	-0-	227	1178	227	3			N	-0-					-0-
02	1383	N	205	-0-	-1178	-0-	205	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	126	49	3			N	-0-					-0-
11	0		38	-0-	38	164	38	3			N	-0-					-0-
12	0		36	-0-	36	200	36	3			N	-0-					-0-
01	0		34	-0-	34	234	34	3			N	-0-					-0-
02	262	N	28	-0-	-234	-0-	28	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	253	159	3			Y	-0-					-0-
11	0		181	-0-	181	434	181	3			Y	-0-					-0-
12	0		192	-0-	192	626	192	3			Y	-0-					-0-
01	0		191	-0-	191	817	191	3			Y	-0-					-0-
02	1003	N	186	-0-	-817	-0-	186	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	10	6	3			N	-0-					-0-
11	0		6	-0-	6	16	6	3			N	-0-					-0-
12	0		6	-0-	6	22	6	3			N	-0-					-0-
01	0		7	-0-	7	29	7	3			N	-0-					-0-
02	37	N	8	-0-	-29	-0-	8	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	287	144	3			N	-0-					-0-
11	0		137	-0-	137	424	137	3			N	-0-					-0-
12	0		141	-0-	141	565	141	3			N	-0-					-0-
01	0		146	-0-	146	711	146	3			N	-0-					-0-
02	863	N	152	-0-	-711	-0-	152	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		148	-0-	148	202	148	3			Y	-0-					-0-
11	0		116	-0-	116	318	116	3			Y	-0-					-0-
12	0		111	-0-	111	429	111	3			Y	-0-					-0-
01	0		124	-0-	124	553	124	3			Y	-0-					-0-
02	664	N	111	-0-	-553	-0-	111	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		429	-0-	429	864	429	3			N	-0-					-0-
11	0		413	-0-	413	1277	413	3			N	-0-					-0-
12	0		410	-0-	410	1687	410	3			N	-0-					-0-
01	0		431	-0-	431	2118	431	3			N	-0-					-0-
02	2485	N	367	-0-	-2118	-0-	367	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

10	0		31	-0-	31	62	31	3			N	-0-					-0-
11	0		540	-0-	540	602	540	3			N	-0-					-0-
12	0		94	-0-	94	696	94	3			N	-0-					-0-
01	0		73	-0-	73	769	73	3			N	-0-					-0-
02	790	N	21	-0-	-769	-0-	21	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

10	0		26	-0-	26	41	26	3			N	-0-					-0-
11	0		26	-0-	26	67	26	3			N	-0-					-0-
12	0		26	-0-	26	93	26	3			N	-0-					-0-
01	0		26	-0-	26	119	26	3			N	-0-					-0-
02	143	N	24	-0-	-119	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/09/2023

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

10	0		110	-0-	110	216	110	3			N	-0-					-0-
11	0		105	-0-	105	321	105	3			N	-0-					-0-
12	0		107	-0-	107	428	107	3			N	-0-					-0-
01	0		107	-0-	107	535	107	3			N	-0-					-0-
02	631	N	96	-0-	-535	-0-	96	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	645	329	3			N	-0-					-0-
11	0		317	-0-	317	962	317	3			N	-0-					-0-
12	0		323	-0-	323	1285	323	3			N	-0-					-0-
01	0		324	-0-	324	1609	324	3			N	-0-					-0-
02	1888	N	279	-0-	-1609	-0-	279	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	72					N	-0-					-0-
11	0		-0-	-0-	-0-	72					N	-0-					-0-
12	0		-0-	-0-	-0-	72					N	-0-					-0-
01	0		-0-	-0-	-0-	72					N	-0-					-0-
02	72	N	-0-	-0-	-72	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	126	66	3			N	-0-					-0-
11	0		77	-0-	77	203	77	3			N	-0-					-0-
12	0		82	-0-	82	285	82	3			N	-0-					-0-
01	0		87	-0-	87	372	87	3			N	-0-					-0-
02	448	N	76	-0-	-372	-0-	76	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	42	15	3			N	-0-					-0-
11	0		16	-0-	16	58	16	3			N	-0-					-0-
12	0		18	-0-	18	76	18	3			N	-0-					-0-
01	0		19	-0-	19	95	19	3			N	-0-					-0-
02	105	N	10	-0-	-95	-0-	10	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

10	0		254	-0-	254	562	254	3			Y	-0-					-0-
11	0		228	-0-	228	790	228	3			Y	-0-					-0-
12	0		227	-0-	227	1017	227	3			Y	-0-					-0-
01	0		224	-0-	224	1241	224	3			Y	-0-					-0-
02	1441	N	200	-0-	-1241	-0-	200	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

10	0		255	-0-	255	477	255	3			N	-0-					-0-
11	0		250	-0-	250	727	250	3			N	-0-					-0-
12	0		257	-0-	257	984	257	3			N	-0-					-0-
01	0		257	-0-	257	1241	257	3			N	-0-					-0-
02	1467	N	226	-0-	-1241	-0-	226	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

10	0		626	-0-	626	1221	626	3			N	-0-					-0-
11	0		594	-0-	594	1815	594	3			N	-0-					-0-
12	0		598	-0-	598	2413	598	3			N	-0-					-0-
01	0		608	-0-	608	3021	608	3			N	-0-					-0-
02	2800	N	523	-0-	-2277	744	523	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	744					N	NO RPT					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

10	0		258	-0-	258	508	258	3			Y	-0-					-0-
11	0		226	-0-	226	734	226	3			Y	-0-					-0-
12	0		210	-0-	210	944	210	3			Y	-0-					-0-
01	0		211	-0-	211	1155	211	3			Y	-0-					-0-
02	1266	N	111	-0-	-1155	-0-	111	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

10	0		328	-0-	328	445	328	3			Y	-0-					-0-
11	0		257	-0-	257	702	257	3			Y	-0-					-0-
12	0		245	-0-	245	947	245	3			Y	-0-					-0-
01	0		275	-0-	275	1222	275	3			Y	-0-					-0-
02	1468	N	246	-0-	-1222	-0-	246	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

10	0		66	-0-	66	122	66	3			N	-0-					-0-
11	0		62	-0-	62	184	62	3			N	-0-					-0-
12	0		63	-0-	63	247	63	3			N	-0-					-0-
01	0		63	-0-	63	310	63	3			N	-0-					-0-
02	366	N	56	-0-	-310	-0-	56	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-		66	132	66	3			N	-0-					-0-
11	0		62	-0-		62	194	62	3			N	-0-					-0-
12	0		64	-0-		64	258	64	3			N	-0-					-0-
01	0		35	-0-		35	293	35	3			N	-0-					-0-
02	389	N	96	-0-		-293	-0-	96	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-		7	16	7	3			N	-0-					-0-
11	0		9	-0-		9	25	9	3			N	-0-					-0-
12	0		-0-	-0-		-0-	25					N	-0-					-0-
01	0		16	-0-		16	41	16	3			N	-0-					-0-
02	48	N	7	-0-		-41	-0-	7	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	68					N	-0-					-0-
11	0		143	-0-		143	211	143	3			N	-0-					-0-
12	0		157	-0-		157	368	157	3			N	-0-					-0-
01	0		155	-0-		155	523	155	3			N	-0-					-0-
02	672	N	149	-0-		-523	-0-	149	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-		58	118	58	3			N	-0-					-0-
11	0		53	-0-		53	171	53	3			N	-0-					-0-
12	0		52	-0-		52	223	52	3			N	-0-					-0-
01	0		33	-0-		33	256	33	3			N	-0-					-0-
02	300	N	44	-0-		-256	-0-	44	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

10	0		55	-0-	55	105	55	3			N	-0-					-0-
11	0		53	-0-	53	158	53	3			N	-0-					-0-
12	0		57	-0-	57	215	57	3			N	-0-					-0-
01	0		56	-0-	56	271	56	3			N	-0-					-0-
02	323	N	52	-0-	-271	-0-	52	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

10	0		113	-0-	113	231	113	3			N	-0-					-0-
11	0		106	-0-	106	337	106	3			N	-0-					-0-
12	0		109	-0-	109	446	109	3			N	-0-					-0-
01	0		112	-0-	112	558	112	3			N	-0-					-0-
02	655	N	97	-0-	-558	-0-	97	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

10	0		331	-0-	331	651	331	3			N	-0-					-0-
11	0		321	-0-	321	972	321	3			N	-0-					-0-
12	0		326	-0-	326	1298	326	3			N	-0-					-0-
01	0		329	-0-	329	1627	329	3			N	-0-					-0-
02	1911	N	284	-0-	-1627	-0-	284	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					13
11	0		-0-	-0-	-0-	-0-					Y	-0-					13
12	0		1	-0-	1	1	1	3			Y	-0-					13
01	0		-0-	-0-	-0-	1					Y	-0-					13
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	200	94	3			N	-0-					-0-
11	0		134	-0-	134	334	134	3			N	-0-					-0-
12	0		119	-0-	119	453	119	3			N	-0-					-0-
01	0		106	-0-	106	559	106	3			N	-0-					-0-
02	682	N	123	-0-	-559	-0-	123	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		144	-0-	144	272	144	3			N	-0-					-0-
11	0		152	-0-	152	424	152	3			N	-0-					-0-
12	0		169	-0-	169	593	169	3			N	-0-					-0-
01	0		159	-0-	159	752	159	3			N	-0-					-0-
02	895	N	143	-0-	-752	-0-	143	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	145	74	3			N	-0-					-0-
11	0		68	-0-	68	213	68	3			N	-0-					-0-
12	0		72	-0-	72	285	72	3			N	-0-					-0-
01	0		72	-0-	72	357	72	3			N	-0-					-0-
02	420	N	63	-0-	-357	-0-	63	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	207	105	3			Y	-0-					-0-
11	0		116	-0-	116	323	116	3			Y	-0-					-0-
12	0		91	-0-	91	414	91	3			Y	-0-					-0-
01	0		92	-0-	92	506	92	3			Y	-0-					-0-
02	571	N	65	-0-	-506	-0-	65	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	747	410	3			Y	-0-					-0-
11	0		420	-0-	420	1167	420	3			Y	-0-					-0-
12	0		416	-0-	416	1583	416	3			Y	-0-					-0-
01	0		436	-0-	436	2019	436	3			Y	-0-					-0-
02	2357	N	338	-0-	-2019	-0-	338	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		417	-0-	417	808	417	3			Y	-0-					-0-
11	0		389	-0-	389	1197	389	3			Y	-0-					-0-
12	0		389	-0-	389	1586	389	3			Y	-0-					-0-
01	0		340	-0-	340	1926	340	3			Y	-0-					-0-
02	2230	N	304	-0-	-1926	-0-	304	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	328	172	3			N	-0-					-0-
11	0		171	-0-	171	499	171	3			N	-0-					-0-
12	0		173	-0-	173	672	173	3			N	-0-					-0-
01	0		176	-0-	176	848	176	3			N	-0-					-0-
02	1002	N	154	-0-	-848	-0-	154	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	371	184	3			N	-0-					-0-
11	0		155	-0-	155	526	155	3			N	-0-					-0-
12	0		154	-0-	154	680	154	3			N	-0-					-0-
01	0		158	-0-	158	838	158	3			N	-0-					-0-
02	980	N	142	-0-	-838	-0-	142	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	439	225	3			N	-0-					-0-
11	0		216	-0-	216	655	216	3			N	-0-					-0-
12	0		187	-0-	187	842	187	3			N	-0-					-0-
01	0		32	-0-	32	874	32	3			N	-0-					-0-
02	886	N	12	-0-	-874	-0-	12	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	309	158	3			Y	-0-					-0-
11	0		154	-0-	154	463	154	3			Y	-0-					-0-
12	0		157	-0-	157	620	157	3			Y	-0-					-0-
01	0		155	-0-	155	775	155	3			Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	138	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	79	43	3			N	-0-					-0-
11	0		42	-0-	42	121	42	3			N	-0-					-0-
12	0		31	-0-	31	152	31	3			N	-0-					-0-
01	0		39	-0-	39	191	39	3			N	-0-					-0-
02	222	N	31	-0-	-191	-0-	31	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	409	240	3			N	-0-					-0-
11	0		227	-0-	227	636	227	3			N	-0-					-0-
12	0		181	-0-	181	817	181	3			N	-0-					-0-
01	0		166	-0-	166	983	166	3			N	-0-					-0-
02	1115	N	132	-0-	-983	-0-	132	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		453	-0-	453	881	453	3			N	-0-					-0-
11	0		433	-0-	433	1314	433	3			N	-0-					-0-
12	0		436	-0-	436	1750	436	3			N	-0-					-0-
01	0		442	-0-	442	2192	442	3			N	-0-					-0-
02	2457	N	265	-0-	-2192	-0-	265	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		744	-0-	744	1494	744	3			N	-0-					-0-
11	0		697	-0-	697	2191	697	3			N	-0-					-0-
12	0		664	-0-	664	2855	664	3			N	-0-					-0-
01	0		763	-0-	763	3618	763	3			N	-0-					-0-
02	2800	N	663	-0-	-2137	1481	663	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1481					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	296	146	3			N	-0-					-0-
11	0		139	-0-	139	435	139	3			N	-0-					-0-
12	0		138	-0-	138	573	138	3			N	-0-					-0-
01	0		136	-0-	136	709	136	3			N	-0-					-0-
02	829	N	120	-0-	-709	-0-	120	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	38	21	3			Y	-0-					-0-
11	0		29	-0-	29	67	29	3			Y	-0-					-0-
12	0		23	-0-	23	90	23	3			Y	-0-					-0-
01	0		15	-0-	15	105	15	3			Y	-0-					-0-
02	125	N	20	-0-	-105	-0-	20	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	235	122	3			N	-0-					-0-
11	0		117	-0-	117	352	117	3			N	-0-					-0-
12	0		122	-0-	122	474	122	3			N	-0-					-0-
01	0		117	-0-	117	591	117	3			N	-0-					-0-
02	693	N	102	-0-	-591	-0-	102	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	163	86	3			N	-0-					-0-
11	0		72	-0-	72	235	72	3			N	-0-					-0-
12	0		68	-0-	68	303	68	3			N	-0-					-0-
01	0		80	-0-	80	383	80	3			N	-0-					-0-
02	449	N	66	-0-	-383	-0-	66	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		80	-0-	80	146	80	3			N	-0-					-0-
11	0		84	-0-	84	230	84	3			N	-0-					-0-
12	0		87	-0-	87	317	87	3			N	-0-					-0-
01	0		88	-0-	88	405	88	3			N	-0-					-0-
02	484	N	79	-0-	-405	-0-	79	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	497	265	3			Y	-0-					-0-
11	0		250	-0-	250	747	250	3			Y	-0-					-0-
12	0		257	-0-	257	1004	257	3			Y	-0-					-0-
01	0		264	-0-	264	1268	264	3			Y	-0-					-0-
02	1501	N	233	-0-	-1268	-0-	233	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	700	350	3			N	-0-					-0-
11	0		339	-0-	339	1039	339	3			N	-0-					-0-
12	0		352	-0-	352	1391	352	3			N	-0-					-0-
01	0		363	-0-	363	1754	363	3			N	-0-					-0-
02	2063	N	309	-0-	-1754	-0-	309	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	152	79	3			Y	-0-					-0-
11	0		61	-0-	61	213	61	3			Y	-0-					-0-
12	0		72	-0-	72	285	72	3			Y	-0-					-0-
01	0		59	-0-	59	344	59	3			Y	-0-					-0-
02	398	N	54	-0-	-344	-0-	54	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		563	-0-	563	1056	563	3			Y	-0-					-0-
11	0		533	-0-	533	1589	533	3			Y	-0-					-0-
12	0		545	-0-	545	2134	545	3			Y	-0-					-0-
01	0		561	-0-	561	2695	561	3			Y	-0-					-0-
02	2800	N	495	-0-	-2305	390	495	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	390					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	87	61	3			Y	-0-					-0-
11	0		76	-0-	76	163	76	3			Y	-0-					-0-
12	0		69	-0-	69	232	69	3			Y	-0-					-0-
01	0		76	-0-	76	308	76	3			Y	-0-					-0-
02	352	N	44	-0-	-308	-0-	44	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		351	-0-	351	693	351	3			N	-0-					-0-
11	0		333	-0-	333	1026	333	3			N	-0-					-0-
12	0		341	-0-	341	1367	341	3			N	-0-					-0-
01	0		353	-0-	353	1720	353	3			N	-0-					-0-
02	2028	N	308	-0-	-1720	-0-	308	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	21	12	3			N	-0-					-0-
11	0		11	-0-	11	32	11	3			N	-0-					-0-
12	0		8	-0-	8	40	8	3			N	-0-					-0-
01	0		14	-0-	14	54	14	3			N	-0-					-0-
02	66	N	12	-0-	-54	-0-	12	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	222	143	3			Y	-0-					-0-
11	0		87	-0-	87	309	87	3			Y	-0-					-0-
12	0		88	-0-	88	397	88	3			Y	-0-					-0-
01	0		132	-0-	132	529	132	3			Y	-0-					-0-
02	635	N	106	-0-	-529	-0-	106	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		925	-0-	925	1838	925	3			Y	-0-					28
11	0		840	-0-	840	2678	840	3			Y	-0-					28
12	0		865	-0-	865	3543	865	3			Y	-0-					28
01	0		877	-0-	877	4420	877	3			Y	-0-					28
02	2800	N	770	-0-	-2030	2390	770	3			Y	-0-					28
03	0	N	NO RPT	-0-	-0-	2390					Y	NO RPT					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	313	161	3			N	-0-					-0-
11	0		156	-0-	156	469	156	3			N	-0-					-0-
12	0		153	-0-	153	622	153	3			N	-0-					-0-
01	0		163	-0-	163	785	163	3			N	-0-					-0-
02	929	N	144	-0-	-785	-0-	144	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	503	258	3			Y	-0-					-0-
11	0		250	-0-	250	753	250	3			Y	-0-					-0-
12	0		257	-0-	257	1010	257	3			Y	-0-					-0-
01	0		261	-0-	261	1271	261	3			Y	-0-					-0-
02	1566	N	295	-0-	-1271	-0-	295	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	266	137	3			Y	-0-					-0-
11	0		151	-0-	151	417	151	3			Y	-0-					-0-
12	0		165	-0-	165	582	165	3			Y	-0-					-0-
01	0		172	-0-	172	754	172	3			Y	-0-					-0-
02	905	N	151	-0-	-754	-0-	151	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	380	192	3			N	-0-					-0-
11	0		186	-0-	186	566	186	3			N	-0-					-0-
12	0		190	-0-	190	756	190	3			N	-0-					-0-
01	0		180	-0-	180	936	180	3			N	-0-					-0-
02	1096	N	160	-0-	-936	-0-	160	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	64	32	3			Y	-0-					-0-
11	0		31	-0-	31	95	31	3			Y	-0-					-0-
12	0		31	-0-	31	126	31	3			Y	-0-					-0-
01	0		32	-0-	32	158	32	3			Y	-0-					-0-
02	186	N	28	-0-	-158	-0-	28	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	80	46	3			N	-0-					-0-
11	0		47	-0-	47	127	47	3			N	-0-					-0-
12	0		46	-0-	46	173	46	3			N	-0-					-0-
01	0		43	-0-	43	216	43	3			N	-0-					-0-
02	252	N	36	-0-	-216	-0-	36	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		291	-0-	291	578	291	3			Y	-0-					-0-
11	0		470	-0-	470	1048	470	3			Y	-0-					-0-
12	0		451	-0-	451	1499	451	3			Y	-0-					-0-
01	0		473	-0-	473	1972	473	3			Y	-0-					-0-
02	2384	N	412	-0-	-1972	-0-	412	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		670	-0-	670	1330	670	3			Y	-0-					-0-
11	0		532	-0-	532	1862	532	3			Y	-0-					-0-
12	0		521	-0-	521	2383	521	3			Y	-0-					-0-
01	0		507	-0-	507	2890	507	3			Y	-0-					-0-
02	2800	N	441	-0-	-2359	531	441	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	531					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		530	-0-	530	1046	530	3			Y	-0-					-0-
11	0		511	-0-	511	1557	511	3			Y	-0-					-0-
12	0		499	-0-	499	2056	499	3			Y	-0-					-0-
01	0		500	-0-	500	2556	500	3			Y	-0-					-0-
02	2800	N	438	-0-	-2362	194	438	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	194					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		578	-0-	578	1132	578	3			N	-0-					-0-
11	0		555	-0-	555	1687	555	3			N	-0-					-0-
12	0		573	-0-	573	2260	573	3			N	-0-					-0-
01	0		576	-0-	576	2836	576	3			N	-0-					-0-
02	2800	N	510	-0-	-2290	546	510	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	546					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	329	185	3			N	-0-					-0-
11	0		184	-0-	184	513	184	3			N	-0-					-0-
12	0		190	-0-	190	703	190	3			N	-0-					-0-
01	0		189	-0-	189	892	189	3			N	-0-					-0-
02	1065	N	173	-0-	-892	-0-	173	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	268	141	3			Y	-0-					-0-
11	0		145	-0-	145	413	145	3			Y	-0-					-0-
12	0		151	-0-	151	564	151	3			Y	-0-					-0-
01	0		148	-0-	148	712	148	3			Y	-0-					-0-
02	844	N	132	-0-	-712	-0-	132	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		523	-0-	523	1027	523	3			N	-0-					-0-
11	0		487	-0-	487	1514	487	3			N	-0-					-0-
12	0		507	-0-	507	2021	507	3			N	-0-					-0-
01	0		501	-0-	501	2522	501	3			N	-0-					-0-
02	2800	N	379	-0-	-2421	101	379	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	101					N	NO RPT					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	135	71	3			Y	-0-					-0-
11	0		73	-0-	73	208	73	3			Y	-0-					-0-
12	0		76	-0-	76	284	76	3			Y	-0-					-0-
01	0		75	-0-	75	359	75	3			Y	-0-					-0-
02	426	N	67	-0-	-359	-0-	67	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	194	113	3			N	-0-					-0-
11	0		126	-0-	126	320	126	3			N	-0-					-0-
12	0		126	-0-	126	446	126	3			N	-0-					-0-
01	0		68	-0-	68	514	68	3			N	-0-					-0-
02	559	N	45	-0-	-514	-0-	45	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	484	255	3			N	-0-					-0-
11	0		215	-0-	215	699	215	3			N	-0-					-0-
12	0		209	-0-	209	908	209	3			N	-0-					-0-
01	0		218	-0-	218	1126	218	3			N	-0-					-0-
02	1321	N	195	-0-	-1126	-0-	195	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		882	-0-	882	1858	882	3			N	-0-					-0-
11	0		794	-0-	794	2652	794	3			N	-0-					-0-
12	0		847	-0-	847	3499	847	3			N	-0-					-0-
01	0		792	-0-	792	4291	792	3			N	-0-					-0-
02	2800	N	692	-0-	-2108	2183	692	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2183					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	127	66	3			Y	-0-					-0-
11	0		51	-0-	51	178	51	3			Y	-0-					-0-
12	0		60	-0-	60	238	60	3			Y	-0-					-0-
01	0		49	-0-	49	287	49	3			Y	-0-					-0-
02	332	N	45	-0-	-287	-0-	45	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	241	109	3			Y	-0-					-0-
11	0		98	-0-	98	339	98	3			Y	-0-					-0-
12	0		98	-0-	98	437	98	3			Y	-0-					-0-
01	0		96	-0-	96	533	96	3			Y	-0-					-0-
02	619	N	86	-0-	-533	-0-	86	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-	270	534	270	3			Y	-0-					-0-
11	0		247	-0-	247	781	247	3			Y	-0-					-0-
12	0		268	-0-	268	1049	268	3			Y	-0-					-0-
01	0		315	-0-	315	1364	315	3			Y	-0-					-0-
02	1651	N	287	-0-	-1364	-0-	287	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		191	-0-	191	304	191	3			Y	-0-					-0-
11	0		217	-0-	217	521	217	3			Y	-0-					-0-
12	0		230	-0-	230	751	230	3			Y	-0-					-0-
01	0		228	-0-	228	979	228	3			Y	-0-					-0-
02	1201	N	222	-0-	-979	-0-	222	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	270	207	3			N	-0-					-0-
11	0		317	-0-	317	587	317	3			N	-0-					-0-
12	0		302	-0-	302	889	302	3			N	-0-					-0-
01	0		303	-0-	303	1192	303	3			N	-0-					-0-
02	1459	N	267	-0-	-1192	-0-	267	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		431	-0-	431	848	431	3			N	-0-					-0-
11	0		420	-0-	420	1268	420	3			N	-0-					-0-
12	0		417	-0-	417	1685	417	3			N	-0-					-0-
01	0		435	-0-	435	2120	435	3			N	-0-					-0-
02	2510	N	390	-0-	-2120	-0-	390	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	344	175	3			N	-0-					-0-
11	0		166	-0-	166	510	166	3			N	-0-					-0-
12	0		167	-0-	167	677	167	3			N	-0-					-0-
01	0		173	-0-	173	850	173	3			N	-0-					-0-
02	1002	N	152	-0-	-850	-0-	152	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	198					Y	-0-					-0-
11	0		501	-0-	501	699	501	3			Y	-0-					-0-
12	0		358	-0-	358	1057	358	3			Y	-0-					-0-
01	0		332	-0-	332	1389	332	3			Y	-0-					-0-
02	1684	N	295	-0-	-1389	-0-	295	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	375	206	3			Y	-0-					-0-
11	0		211	-0-	211	586	211	3			Y	-0-					-0-
12	0		209	-0-	209	795	209	3			Y	-0-					-0-
01	0		219	-0-	219	1014	219	3			Y	-0-					-0-
02	1184	N	170	-0-	-1014	-0-	170	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	180	91	3			Y	-0-					-0-
11	0		101	-0-	101	281	101	3			Y	-0-					-0-
12	0		79	-0-	79	360	79	3			Y	-0-					-0-
01	0		80	-0-	80	440	80	3			Y	-0-					-0-
02	497	N	57	-0-	-440	-0-	57	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	658	345	3			Y	-0-					-0-
11	0		150	-0-	150	808	150	3			Y	-0-					-0-
12	0		83	-0-	83	891	83	3			Y	-0-					-0-
01	0		101	-0-	101	992	101	3			Y	-0-					-0-
02	1078	N	86	-0-	-992	-0-	86	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	256	131	3			Y	-0-					-0-
11	0		128	-0-	128	384	128	3			Y	-0-					-0-
12	0		131	-0-	131	515	131	3			Y	-0-					-0-
01	0		129	-0-	129	644	129	3			Y	-0-					-0-
02	758	N	114	-0-	-644	-0-	114	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	241	109	3			Y	-0-					-0-
11	0		98	-0-	98	339	98	3			Y	-0-					-0-
12	0		98	-0-	98	437	98	3			Y	-0-					-0-
01	0		96	-0-	96	533	96	3			Y	-0-					-0-
02	619	N	86	-0-	-533	-0-	86	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	309	158	3			Y	-0-					-0-
11	0		154	-0-	154	463	154	3			Y	-0-					-0-
12	0		157	-0-	157	620	157	3			Y	-0-					-0-
01	0		155	-0-	155	775	155	3			Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	138	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	197	101	3			N	-0-					-0-
11	0		104	-0-	104	301	104	3			N	-0-					-0-
12	0		107	-0-	107	408	107	3			N	-0-					-0-
01	0		106	-0-	106	514	106	3			N	-0-					-0-
02	612	N	98	-0-	-514	-0-	98	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	38	21	3			Y	-0-					-0-
11	0		29	-0-	29	67	29	3			Y	-0-					-0-
12	0		23	-0-	23	90	23	3			Y	-0-					-0-
01	0		15	-0-	15	105	15	3			Y	-0-					-0-
02	125	N	20	-0-	-105	-0-	20	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	160	84	3			Y	-0-					-0-
11	0		87	-0-	87	247	87	3			Y	-0-					-0-
12	0		90	-0-	90	337	90	3			Y	-0-					-0-
01	0		89	-0-	89	426	89	3			Y	-0-					-0-
02	505	N	79	-0-	-426	-0-	79	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	209	110	3			N	-0-					-0-
11	0		112	-0-	112	321	112	3			N	-0-					-0-
12	0		115	-0-	115	436	115	3			N	-0-					-0-
01	0		127	-0-	127	563	127	3			N	-0-					-0-
02	674	N	111	-0-	-563	-0-	111	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	513	269	3			Y	-0-					-0-
11	0		116	-0-	116	629	116	3			Y	-0-					-0-
12	0		65	-0-	65	694	65	3			Y	-0-					-0-
01	0		78	-0-	78	772	78	3			Y	-0-					-0-
02	839	N	67	-0-	-772	-0-	67	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	470	239	3			N	-0-					-0-
11	0		230	-0-	230	700	230	3			N	-0-					-0-
12	0		237	-0-	237	937	237	3			N	-0-					-0-
01	0		236	-0-	236	1173	236	3			N	-0-					-0-
02	1388	N	215	-0-	-1173	-0-	215	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	677	343	3			Y	-0-					-0-
11	0		330	-0-	330	1007	330	3			Y	-0-					-0-
12	0		331	-0-	331	1338	331	3			Y	-0-					-0-
01	0		367	-0-	367	1705	367	3			Y	-0-					-0-
02	2026	N	321	-0-	-1705	-0-	321	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	61	31	3			N	-0-					-0-
11	0		30	-0-	30	91	30	3			N	-0-					-0-
12	0		30	-0-	30	121	30	3			N	-0-					-0-
01	0		29	-0-	29	150	29	3			N	-0-					-0-
02	176	N	26	-0-	-150	-0-	26	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	90	2	3			Y	-0-					-0-
11	0		96	-0-	96	186	96	3			Y	-0-					-0-
12	0		114	-0-	114	300	114	3			Y	-0-					-0-
01	0		217	-0-	217	517	217	3			Y	-0-					-0-
02	703	N	186	-0-	-517	-0-	186	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		775	-0-	775	1526	775	3			N	-0-					-0-
11	0		740	-0-	740	2266	740	3			N	-0-					-0-
12	0		750	-0-	750	3016	750	3			N	-0-					-0-
01	0		745	-0-	745	3761	745	3			N	-0-					-0-
02	2800	N	671	-0-	-2129	1632	671	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1632					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		138	-0-	138	269	138	3			N	-0-					-0-
11	0		133	-0-	133	402	133	3			N	-0-					-0-
12	0		138	-0-	138	540	138	3			N	-0-					-0-
01	0		138	-0-	138	678	138	3			N	-0-					-0-
02	803	N	125	-0-	-678	-0-	125	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	436	218	3			N	-0-					-0-
11	653	N	217	-0-	-436	-0-	217	3			N	-0-					-0-
12	0		229	-0-	229	229	229	3			N	-0-					-0-
01	0		234	-0-	234	463	234	3			N	-0-					-0-
02	676	N	213	-0-	-463	-0-	213	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

10	0		137	-0-	137	266	137	3			Y	-0-					-0-
11	0		151	-0-	151	417	151	3			Y	-0-					-0-
12	0		165	-0-	165	582	165	3			Y	-0-					-0-
01	0		172	-0-	172	754	172	3			Y	-0-					-0-
02	905	N	151	-0-	-754	-0-	151	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

10	0		113	-0-	113	175	113	3			Y	-0-					-0-
11	0		69	-0-	69	244	69	3			Y	-0-					-0-
12	0		69	-0-	69	313	69	3			Y	-0-					-0-
01	0		104	-0-	104	417	104	3			Y	-0-					-0-
02	501	N	84	-0-	-417	-0-	84	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

10	0		189	-0-	189	385	189	3			Y	-0-					-0-
11	0		138	-0-	138	523	138	3			Y	-0-					-0-
12	0		171	-0-	171	694	171	3			Y	-0-					-0-
01	0		149	-0-	149	843	149	3			Y	-0-					-0-
02	964	N	121	-0-	-843	-0-	121	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

10	0		165	-0-	165	336	165	3			Y	-0-					-0-
11	0		120	-0-	120	456	120	3			Y	-0-					-0-
12	0		150	-0-	150	606	150	3			Y	-0-					-0-
01	0		130	-0-	130	736	130	3			Y	-0-					-0-
02	841	N	105	-0-	-736	-0-	105	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

10	0		75	-0-	75	156	75	3			N	-0-					-0-
11	0		71	-0-	71	227	71	3			N	-0-					-0-
12	0		54	-0-	54	281	54	3			N	-0-					-0-
01	0		78	-0-	78	359	78	3			N	-0-					-0-
02	388	N	29	-0-	-359	-0-	29	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	3					N	-0-					-0-
11	0		7	-0-	7	10	7	3			N	-0-					-0-
12	0		-0-	-0-	-0-	10					N	-0-					-0-
01	0		44	-0-	44	54	44	3			N	-0-					-0-
02	113	N	59	-0-	-54	-0-	59	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	173	32	3			Y	-0-					-0-
11	0		120	-0-	120	293	120	3			Y	-0-					-0-
12	0		122	-0-	122	415	122	3			Y	-0-					-0-
01	0		182	-0-	182	597	182	3			Y	-0-					-0-
02	744	N	147	-0-	-597	-0-	147	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	97	18	3			Y	-0-					-0-
11	0		67	-0-	67	164	67	3			Y	-0-					-0-
12	0		68	-0-	68	232	68	3			Y	-0-					-0-
01	0		102	-0-	102	334	102	3			Y	-0-					-0-
02	416	N	82	-0-	-334	-0-	82	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		191	-0-	191	394	191	3			Y	-0-					-0-
11	0		187	-0-	187	581	187	3			Y	-0-					-0-
12	0		188	-0-	188	769	188	3			Y	-0-					-0-
01	0		188	-0-	188	957	188	3			Y	-0-					-0-
02	1132	N	175	-0-	-957	-0-	175	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	169	82	3			Y	-0-					-0-
11	0		80	-0-	80	249	80	3			Y	-0-					-0-
12	0		80	-0-	80	329	80	3			Y	-0-					-0-
01	0		81	-0-	81	410	81	3			Y	-0-					-0-
02	485	N	75	-0-	-410	-0-	75	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	303	222	3			Y	-0-					-0-
11	0		174	-0-	174	477	174	3			Y	-0-					-0-
12	0		166	-0-	166	643	166	3			Y	-0-					-0-
01	0		186	-0-	186	829	186	3			Y	-0-					-0-
02	996	N	167	-0-	-829	-0-	167	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		11	-0-	11	11	11	3			N	-0-					-0-
12	0		16	-0-	16	27	16	3			N	-0-					-0-
01	0		49	-0-	49	76	49	3			N	-0-					-0-
02	142	N	66	-0-	-76	-0-	66	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	350	170	3			Y	-0-					-0-
11	0		157	-0-	157	507	157	3			Y	-0-					-0-
12	0		154	-0-	154	661	154	3			Y	-0-					-0-
01	0		151	-0-	151	812	151	3			Y	-0-					-0-
02	941	N	129	-0-	-812	-0-	129	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		193	-0-	193	383	193	3			N	-0-					-0-
11	0		179	-0-	179	562	179	3			N	-0-					-0-
12	0		180	-0-	180	742	180	3			N	-0-					-0-
01	0		193	-0-	193	935	193	3			N	-0-					-0-
02	1098	N	163	-0-	-935	-0-	163	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		948	-0-	948	1951	948	3			Y	-0-					-0-
11	0		873	-0-	873	2824	873	3			Y	-0-					-0-
12	0		861	-0-	861	3685	861	3			Y	-0-					-0-
01	0		841	-0-	841	4526	841	3			Y	-0-					-0-
02	2800	N	718	-0-	-2082	2444	718	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2444					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	211	108	3			N	-0-					-0-
11	0		106	-0-	106	317	106	3			N	-0-					-0-
12	0		91	-0-	91	408	91	3			N	-0-					-0-
01	0		111	-0-	111	519	111	3			N	-0-					-0-
02	612	N	93	-0-	-519	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	303	222	3			Y	-0-					-0-
11	0		174	-0-	174	477	174	3			Y	-0-					-0-
12	0		166	-0-	166	643	166	3			Y	-0-					-0-
01	0		186	-0-	186	829	186	3			Y	-0-					-0-
02	996	N	167	-0-	-829	-0-	167	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	44	22	3			Y	-0-					-0-
11	0		23	-0-	23	67	23	3			Y	-0-					-0-
12	0		24	-0-	24	91	24	3			Y	-0-					-0-
01	0		22	-0-	22	113	22	3			Y	-0-					-0-
02	135	N	22	-0-	-113	-0-	22	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	95	46	3			Y	-0-					-0-
11	0		36	-0-	36	131	36	3			Y	-0-					-0-
12	0		33	-0-	33	164	33	3			Y	-0-					-0-
01	0		34	-0-	34	198	34	3			Y	-0-					-0-
02	226	N	28	-0-	-198	-0-	28	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-		258	508	258	3			Y	-0-					-0-
11	0		226	-0-		226	734	226	3			Y	-0-					-0-
12	0		210	-0-		210	944	210	3			Y	-0-					-0-
01	0		211	-0-		211	1155	211	3			Y	-0-					-0-
02	1266	N	111	-0-		-1155	-0-	111	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

10	0		466	-0-		466	920	466	3			N	-0-					-0-
11	0		452	-0-		452	1372	452	3			N	-0-					-0-
12	0		471	-0-		471	1843	471	3			N	-0-					-0-
01	0		456	-0-		456	2299	456	3			N	-0-					-0-
02	2717	N	418	-0-		-2299	-0-	418	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

10	0		121	-0-		121	258	121	3			N	-0-					-0-
11	0		109	-0-		109	367	109	3			N	-0-					-0-
12	0		110	-0-		110	477	110	3			N	-0-					-0-
01	0		111	-0-		111	588	111	3			N	-0-					-0-
02	687	N	99	-0-		-588	-0-	99	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

10	0		41	-0-		41	67	41	3			N	-0-					-0-
11	0		29	-0-		29	96	29	3			N	-0-					-0-
12	0		21	-0-		21	117	21	3			N	-0-					-0-
01	0		25	-0-		25	142	25	3			N	-0-					-0-
02	170	N	28	-0-		-142	-0-	28	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	471	240	3			N	-0-					-0-
11	0		228	-0-	228	699	228	3			N	-0-					-0-
12	0		223	-0-	223	922	223	3			N	-0-					-0-
01	0		223	-0-	223	1145	223	3			N	-0-					-0-
02	1338	N	193	-0-	-1145	-0-	193	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		393	-0-	393	772	393	3			N	-0-					-0-
11	0		380	-0-	380	1152	380	3			N	-0-					-0-
12	0		386	-0-	386	1538	386	3			N	-0-					-0-
01	0		389	-0-	389	1927	389	3			N	-0-					-0-
02	2268	N	341	-0-	-1927	-0-	341	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	218	112	3			Y	-0-					-0-
11	0		106	-0-	106	324	106	3			Y	-0-					-0-
12	0		106	-0-	106	430	106	3			Y	-0-					-0-
01	0		111	-0-	111	541	111	3			Y	-0-					-0-
02	643	N	102	-0-	-541	-0-	102	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		604	-0-	604	1151	604	3			N	-0-					-0-
11	0		542	-0-	542	1693	542	3			N	-0-					-0-
12	0		527	-0-	527	2220	527	3			N	-0-					-0-
01	0		520	-0-	520	2740	520	3			N	-0-					-0-
02	2800	N	446	-0-	-2354	386	446	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	386					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	447	231	3			Y	-0-					-0-
11	0		261	-0-	261	708	261	3			Y	-0-					-0-
12	0		226	-0-	226	934	226	3			Y	-0-					-0-
01	0		228	-0-	228	1162	228	3			Y	-0-					-0-
02	1366	N	204	-0-	-1162	-0-	204	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	519	278	3			N	-0-					-0-
11	0		269	-0-	269	788	269	3			N	-0-					-0-
12	0		275	-0-	275	1063	275	3			N	-0-					-0-
01	0		275	-0-	275	1338	275	3			N	-0-					-0-
02	1580	N	242	-0-	-1338	-0-	242	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	309	158	3			Y	-0-					-0-
11	0		154	-0-	154	463	154	3			Y	-0-					-0-
12	0		157	-0-	157	620	157	3			Y	-0-					-0-
01	0		155	-0-	155	775	155	3			Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	138	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	225	109	3			Y	-0-					-0-
11	0		107	-0-	107	332	107	3			Y	-0-					-0-
12	0		107	-0-	107	439	107	3			Y	-0-					-0-
01	0		108	-0-	108	547	108	3			Y	-0-					-0-
02	647	N	100	-0-	-547	-0-	100	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	700	355	3			N	-0-					-0-
11	0		340	-0-	340	1040	340	3			N	-0-					-0-
12	0		350	-0-	350	1390	350	3			N	-0-					-0-
01	0		348	-0-	348	1738	348	3			N	-0-					-0-
02	2051	N	313	-0-	-1738	-0-	313	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	597	299	3			N	-0-					-0-
11	0		275	-0-	275	872	275	3			N	-0-					-0-
12	0		307	-0-	307	1179	307	3			N	-0-					-0-
01	0		391	-0-	391	1570	391	3			N	-0-					-0-
02	1859	N	289	-0-	-1570	-0-	289	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	490	248	3			N	-0-					-0-
11	0		237	-0-	237	727	237	3			N	-0-					-0-
12	0		255	-0-	255	982	255	3			N	-0-					-0-
01	0		263	-0-	263	1245	263	3			N	-0-					-0-
02	1512	N	267	-0-	-1245	-0-	267	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		767	-0-	767	1552	767	3			N	-0-					-0-
11	0		776	-0-	776	2328	776	3			N	-0-					-0-
12	0		819	-0-	819	3147	819	3			N	-0-					-0-
01	0		761	-0-	761	3908	761	3			N	-0-					-0-
02	2800	N	718	-0-	-2082	1826	718	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1826					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		162	-0-	162	317	162	3			N	-0-					-0-
11	0		160	-0-	160	477	160	3			N	-0-					-0-
12	0		167	-0-	167	644	167	3			N	-0-					-0-
01	0		167	-0-	167	811	167	3			N	-0-					-0-
02	958	N	147	-0-	-811	-0-	147	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	215	110	3			N	-0-					-0-
11	0		105	-0-	105	320	105	3			N	-0-					-0-
12	0		108	-0-	108	428	108	3			N	-0-					-0-
01	0		116	-0-	116	544	116	3			N	-0-					-0-
02	640	N	96	-0-	-544	-0-	96	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-		66	129	66	3			N	-0-					-0-
11	0		64	-0-		64	193	64	3			N	-0-					-0-
12	0		66	-0-		66	259	66	3			N	-0-					-0-
01	0		67	-0-		67	326	67	3			N	-0-					-0-
02	387	N	61	-0-		-326	-0-	61	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-		214	421	214	3			N	-0-					-0-
11	0		206	-0-		206	627	206	3			N	-0-					-0-
12	0		210	-0-		210	837	210	3			N	-0-					-0-
01	0		211	-0-		211	1048	211	3			N	-0-					-0-
02	1245	N	197	-0-		-1048	-0-	197	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		155	-0-		155	310	155	3			N	-0-					-0-
11	0		148	-0-		148	458	148	3			N	-0-					-0-
12	0		153	-0-		153	611	153	3			N	-0-					-0-
01	0		154	-0-		154	765	154	3			N	-0-					-0-
02	900	N	135	-0-		-765	-0-	135	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-		103	198	103	3			N	-0-					-0-
11	0		99	-0-		99	297	99	3			N	-0-					-0-
12	0		102	-0-		102	399	102	3			N	-0-					-0-
01	0		101	-0-		101	500	101	3			N	-0-					-0-
02	591	N	91	-0-		-500	-0-	91	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-		83	160	83	3			N	-0-					-0-
11	0		84	-0-		84	244	84	3			N	-0-					-0-
12	0		86	-0-		86	330	86	3			N	-0-					-0-
01	0		88	-0-		88	418	88	3			N	-0-					-0-
02	501	N	83	-0-		-418	-0-	83	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		398	-0-		398	890	398	3			N	-0-					-0-
11	0		430	-0-		430	1320	430	3			N	-0-					-0-
12	0		363	-0-		363	1683	363	3			N	-0-					-0-
01	0		374	-0-		374	2057	374	3			N	-0-					-0-
02	2416	N	359	-0-		-2057	-0-	359	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-	107	206	107	3			N	-0-					-0-
11	0		110	-0-	110	316	110	3			N	-0-					-0-
12	0		113	-0-	113	429	113	3			N	-0-					-0-
01	0		111	-0-	111	540	111	3			N	-0-					-0-
02	639	N	99	-0-	-540	-0-	99	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	657	332	3			N	-0-					-0-
11	0		330	-0-	330	987	330	3			N	-0-					-0-
12	0		333	-0-	333	1320	333	3			N	-0-					-0-
01	0		340	-0-	340	1660	340	3			N	-0-					-0-
02	1968	N	308	-0-	-1660	-0-	308	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	577	346	3			N	-0-					-0-
11	0		304	-0-	304	881	304	3			N	-0-					-0-
12	0		322	-0-	322	1203	322	3			N	-0-					-0-
01	0		317	-0-	317	1520	317	3			N	-0-					-0-
02	1783	N	263	-0-	-1520	-0-	263	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	180	56	3			N	-0-					-0-
11	0		56	-0-	56	236	56	3			N	-0-					-0-
12	0		58	-0-	58	294	58	3			N	-0-					-0-
01	0		37	-0-	37	331	37	3			N	-0-					-0-
02	409	N	78	-0-	-331	-0-	78	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	611	304	3			N	-0-					-0-
11	0		313	-0-	313	924	313	3			N	-0-					-0-
12	0		309	-0-	309	1233	309	3			N	-0-					-0-
01	0		282	-0-	282	1515	282	3			N	-0-					-0-
02	1789	N	274	-0-	-1515	-0-	274	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-	327	657	327	3			N	-0-					-0-
11	0		324	-0-	324	981	324	3			N	-0-					-0-
12	0		353	-0-	353	1334	353	3			N	-0-					-0-
01	0		360	-0-	360	1694	360	3			N	-0-					-0-
02	2016	N	322	-0-	-1694	-0-	322	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	318	160	3			N	-0-					-0-
11	0		150	-0-	150	468	150	3			N	-0-					-0-
12	0		152	-0-	152	620	152	3			N	-0-					-0-
01	0		152	-0-	152	772	152	3			N	-0-					-0-
02	908	N	136	-0-	-772	-0-	136	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	111	58	3			N	-0-					-0-
11	0		63	-0-	63	174	63	3			N	-0-					-0-
12	0		61	-0-	61	235	61	3			N	-0-					-0-
01	0		57	-0-	57	292	57	3			N	-0-					-0-
02	349	N	57	-0-	-292	-0-	57	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203	406	203	3			N	-0-					-0-
11	0		193	-0-	193	599	193	3			N	-0-					-0-
12	0		201	-0-	201	800	201	3			N	-0-					-0-
01	0		204	-0-	204	1004	204	3			N	-0-					-0-
02	1184	N	180	-0-	-1004	-0-	180	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	732	371	3			N	-0-					-0-
11	0		347	-0-	347	1079	347	3			N	-0-					-0-
12	0		351	-0-	351	1430	351	3			N	-0-					-0-
01	0		373	-0-	373	1803	373	3			N	-0-					-0-
02	2125	N	322	-0-	-1803	-0-	322	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	163	82	3			N	-0-					-0-
11	0		79	-0-	79	242	79	3			N	-0-					-0-
12	0		83	-0-	83	325	83	3			N	-0-					-0-
01	0		52	-0-	52	377	52	3			N	-0-					-0-
02	420	N	43	-0-	-377	-0-	43	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	46	22	3			N	-0-					-0-
11	0		23	-0-	23	69	23	3			N	-0-					-0-
12	0		20	-0-	20	89	20	3			N	-0-					-0-
01	0		15	-0-	15	104	15	3			N	-0-					-0-
02	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	139	71	3			N	-0-					-0-
11	0		68	-0-	68	207	68	3			N	-0-					-0-
12	0		57	-0-	57	264	57	3			N	-0-					-0-
01	0		40	-0-	40	304	40	3			N	-0-					-0-
02	383	N	79	-0-	-304	-0-	79	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		781	-0-	781	1509	781	3			N	-0-					-0-
11	0		728	-0-	728	2237	728	3			N	-0-					-0-
12	0		722	-0-	722	2959	722	3			N	-0-					-0-
01	0		730	-0-	730	3689	730	3			N	-0-					-0-
02	2800	N	688	-0-	-2112	1577	688	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1577					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	809	412	3			N	-0-					-0-
11	0		407	-0-	407	1216	407	3			N	-0-					-0-
12	0		395	-0-	395	1611	395	3			N	-0-					-0-
01	0		405	-0-	405	2016	405	3			N	-0-					-0-
02	2372	N	356	-0-	-2016	-0-	356	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-	292	576	292	3			N	-0-					-0-
11	0		285	-0-	285	861	285	3			N	-0-					-0-
12	0		295	-0-	295	1156	295	3			N	-0-					-0-
01	0		277	-0-	277	1433	277	3			N	-0-					-0-
02	1713	N	280	-0-	-1433	-0-	280	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	27	5	3			N	-0-					-0-
11	0		15	-0-	15	42	15	3			N	-0-					-0-
12	0		15	-0-	15	57	15	3			N	-0-					-0-
01	0		20	-0-	20	77	20	3			N	-0-					-0-
02	100	N	23	-0-	-77	-0-	23	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		132	-0-	132	250	132	3			N	-0-					-0-
11	0		129	-0-	129	379	129	3			N	-0-					-0-
12	0		131	-0-	131	510	131	3			N	-0-					-0-
01	0		130	-0-	130	640	130	3			N	-0-					-0-
02	759	N	119	-0-	-640	-0-	119	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	346	172	3			N	-0-					-0-
11	0		167	-0-	167	513	167	3			N	-0-					-0-
12	0		171	-0-	171	684	171	3			N	-0-					-0-
01	0		178	-0-	178	862	178	3			N	-0-					-0-
02	1023	N	161	-0-	-862	-0-	161	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		286	-0-	286	578	286	3			N	-0-					-0-
11	0		260	-0-	260	838	260	3			N	-0-					-0-
12	0		257	-0-	257	1095	257	3			N	-0-					-0-
01	0		254	-0-	254	1349	254	3			N	-0-					-0-
02	1568	N	219	-0-	-1349	-0-	219	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		727	-0-		727	1419	727	3			N	-0-					-0-
11	0		721	-0-		721	2140	721	3			N	-0-					-0-
12	0		706	-0-		706	2846	706	3			N	-0-					-0-
01	0		709	-0-		709	3555	709	3			N	-0-					-0-
02	2800	N	663	-0-		-2137	1418	663	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	1418					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		673	-0-		673	1204	673	3			N	-0-					-0-
11	0		660	-0-		660	1864	660	3			N	-0-					-0-
12	0		696	-0-		696	2560	696	3			N	-0-					-0-
01	0		677	-0-		677	3237	677	3			N	-0-					-0-
02	2800	N	644	-0-		-2156	1081	644	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	1081					N	NO RPT					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		509	-0-		509	1003	509	3			N	-0-					-0-
11	0		488	-0-		488	1491	488	3			N	-0-					-0-
12	0		506	-0-		506	1997	506	3			N	-0-					-0-
01	0		504	-0-		504	2501	504	3			N	-0-					-0-
02	2800	N	447	-0-		-2353	148	447	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	148					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-		55	109	55	3			N	-0-					-0-
11	0		54	-0-		54	163	54	3			N	-0-					-0-
12	0		56	-0-		56	219	56	3			N	-0-					-0-
01	0		56	-0-		56	275	56	3			N	-0-					-0-
02	325	N	50	-0-		-275	-0-	50	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-		105	207	105	3			N	-0-					-0-
11	0		99	-0-		99	306	99	3			N	-0-					-0-
12	0		102	-0-		102	408	102	3			N	-0-					-0-
01	0		103	-0-		103	511	103	3			N	-0-					-0-
02	604	N	93	-0-		-511	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		275	-0-		275	544	275	3			N	-0-					-0-
11	0		234	-0-		234	778	234	3			N	-0-					-0-
12	0		278	-0-		278	1056	278	3			N	-0-					-0-
01	0		283	-0-		283	1339	283	3			N	-0-					-0-
02	1589	N	250	-0-		-1339	-0-	250	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-		96	189	96	3			N	-0-					-0-
11	0		90	-0-		90	279	90	3			N	-0-					-0-
12	0		95	-0-		95	374	95	3			N	-0-					-0-
01	0		95	-0-		95	469	95	3			N	-0-					-0-
02	548	N	79	-0-		-469	-0-	79	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		570	-0-	570	1119	570	3			N	-0-					-0-
11	0		544	-0-	544	1663	544	3			N	-0-					-0-
12	0		557	-0-	557	2220	557	3			N	-0-					-0-
01	0		563	-0-	563	2783	563	3			N	-0-					-0-
02	2800	N	497	-0-	-2303	480	497	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	480					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	676	317	3			N	-0-					-0-
11	0		528	-0-	528	1204	528	3			N	-0-					-0-
12	0		442	-0-	442	1646	442	3			N	-0-					-0-
01	0		200	-0-	200	1846	200	3			N	-0-					-0-
02	2222	N	376	-0-	-1846	-0-	376	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	70	37	3			N	-0-					-0-
11	0		15	-0-	15	85	15	3			N	-0-					-0-
12	0		34	-0-	34	119	34	3			N	-0-					-0-
01	0		43	-0-	43	162	43	3			N	-0-					-0-
02	198	N	36	-0-	-162	-0-	36	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	136	55	3			N	-0-					-0-
11	0		68	-0-	68	204	68	3			N	-0-					-0-
12	0		69	-0-	69	273	69	3			N	-0-					-0-
01	0		77	-0-	77	350	77	3			N	-0-					-0-
02	426	N	76	-0-	-350	-0-	76	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	334	170	3			N	-0-					-0-
11	0		162	-0-	162	496	162	3			N	-0-					-0-
12	0		165	-0-	165	661	165	3			N	-0-					-0-
01	0		171	-0-	171	832	171	3			N	-0-					-0-
02	987	N	155	-0-	-832	-0-	155	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		226	-0-	226	447	226	3			N	-0-					-0-
11	0		216	-0-	216	663	216	3			N	-0-					-0-
12	0		220	-0-	220	883	220	3			N	-0-					-0-
01	0		221	-0-	221	1104	221	3			N	-0-					-0-
02	1292	N	188	-0-	-1104	-0-	188	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		353	-0-	353	726	353	3			N	-0-					-0-
11	0		332	-0-	332	1058	332	3			N	-0-					-0-
12	0		343	-0-	343	1401	343	3			N	-0-					-0-
01	0		347	-0-	347	1748	347	3			N	-0-					-0-
02	2056	N	308	-0-	-1748	-0-	308	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		279	-0-	279	547	279	3			N	-0-					-0-
11	0		269	-0-	269	816	269	3			N	-0-					-0-
12	0		276	-0-	276	1092	276	3			N	-0-					-0-
01	0		276	-0-	276	1368	276	3			N	-0-					-0-
02	1618	N	250	-0-	-1368	-0-	250	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		409	-0-	409	758	409	3			N	-0-					-0-
11	0		408	-0-	408	1166	408	3			N	-0-					-0-
12	0		403	-0-	403	1569	403	3			N	-0-					-0-
01	0		417	-0-	417	1986	417	3			N	-0-					-0-
02	2361	N	375	-0-	-1986	-0-	375	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		74	-0-	74	74	74	3			N	-0-					-0-
12	0		24	-0-	24	98	24	3			N	-0-					-0-
01	0		39	-0-	39	137	39	3			N	-0-					-0-
02	186	N	49	-0-	-137	-0-	49	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	7					N	-0-					-0-
11	0		-0-	-0-	-0-	7					N	-0-					-0-
12	0		-0-	-0-	-0-	7					N	-0-					-0-
01	0		-0-	-0-	-0-	7					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		434	-0-	434	866	63	1	371	3	N	-0-					-0-
11	0		398	-0-	398	1264	63	1	335	3	N	-0-					-0-
12	0		405	-0-	405	1669	85	1	320	3	N	-0-					-0-
01	0		403	-0-	403	2072	108	1	295	3	N	-0-					-0-
02	2435	N	363	-0-	-2072	-0-	65	1	298	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-	107	207	107	3			N	-0-					-0-
11	0		109	-0-	109	316	109	3			N	-0-					-0-
12	0		117	-0-	117	433	117	3			N	-0-					-0-
01	0		121	-0-	121	554	121	3			N	-0-					-0-
02	664	N	110	-0-	-554	-0-	110	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	171	87	3			N	-0-					-0-
11	0		82	-0-	82	253	82	3			N	-0-					-0-
12	0		80	-0-	80	333	80	3			N	-0-					-0-
01	0		82	-0-	82	415	82	3			N	-0-					-0-
02	476	N	61	-0-	-415	-0-	61	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		310	-0-	310	611	310	3			N	-0-					-0-
11	0		297	-0-	297	908	297	3			N	-0-					-0-
12	0		303	-0-	303	1211	303	3			N	-0-					-0-
01	0		309	-0-	309	1520	309	3			N	-0-					-0-
02	1786	N	266	-0-	-1520	-0-	266	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	246	125	3			N	-0-					-0-
11	0		121	-0-	121	367	121	3			N	-0-					-0-
12	0		123	-0-	123	490	123	3			N	-0-					-0-
01	0		121	-0-	121	611	121	3			N	-0-					-0-
02	718	N	107	-0-	-611	-0-	107	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		9	-0-	9	9	9	3			N	-0-					-0-
02	40	N	31	-0-	-9	-0-	31	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		384	-0-	384	712	384	3			N	-0-					-0-
11	0		306	-0-	306	1018	306	3			N	-0-					-0-
12	0		308	-0-	308	1326	308	3			N	-0-					-0-
01	0		86	-0-	86	1412	86	3			N	-0-					-0-
02	1412	N	-0-	-0-	-1412	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	9	4	3			N	-0-					-0-
11	0		5	-0-	5	14	5	3			N	-0-					-0-
12	0		5	-0-	5	19	5	3			N	-0-					-0-
01	0		5	-0-	5	24	5	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	315	160	3			N	-0-					30
11	0		151	-0-	151	466	151	3			N	-0-					30
12	0		157	-0-	157	623	157	3			N	-0-					30
01	0		156	-0-	156	779	156	3			N	-0-					30
02	920	N	141	-0-	-779	-0-	141	3			N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	384	201	3			N	-0-					-0-
11	0		190	-0-	190	574	190	3			N	-0-					-0-
12	0		191	-0-	191	765	191	3			N	-0-					-0-
01	0		202	-0-	202	967	202	3			N	-0-					-0-
02	1122	N	155	-0-	-967	-0-	155	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	530	267	3			N	-0-					-0-
11	0		259	-0-	259	789	259	3			N	-0-					-0-
12	0		269	-0-	269	1058	269	3			N	-0-					-0-
01	0		270	-0-	270	1328	270	3			N	-0-					-0-
02	1571	N	243	-0-	-1328	-0-	243	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	447	231	3			N	-0-					-0-
11	0		222	-0-	222	669	222	3			N	-0-					-0-
12	0		216	-0-	216	885	216	3			N	-0-					-0-
01	0		222	-0-	222	1107	222	3			N	-0-					-0-
02	1290	N	183	-0-	-1107	-0-	183	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	409	208	3			N	-0-					-0-
11	0		198	-0-	198	607	198	3			N	-0-					-0-
12	0		201	-0-	201	808	201	3			N	-0-					-0-
01	0		200	-0-	200	1008	200	3			N	-0-					-0-
02	1186	N	178	-0-	-1008	-0-	178	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	3			N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	477	250	3			N	-0-					-0-
11	0		260	-0-	260	737	260	3			N	-0-					-0-
12	0		275	-0-	275	1012	275	3			N	-0-					-0-
01	0		271	-0-	271	1283	271	3			N	-0-					-0-
02	1530	N	247	-0-	-1283	-0-	247	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	180	95	3			N	-0-					-0-
11	0		91	-0-	91	271	91	3			N	-0-					-0-
12	0		88	-0-	88	359	88	3			N	-0-					-0-
01	0		85	-0-	85	444	85	3			N	-0-					-0-
02	511	N	67	-0-	-444	-0-	67	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	395	201	3			N	-0-					-0-
11	0		191	-0-	191	586	191	3			N	-0-					-0-
12	0		193	-0-	193	779	193	3			N	-0-					-0-
01	0		191	-0-	191	970	191	3			N	-0-					-0-
02	1137	N	167	-0-	-970	-0-	167	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	222	129	3			N	-0-					-0-
11	0		99	-0-	99	321	99	3			N	-0-					-0-
12	0		114	-0-	114	435	114	3			N	-0-					-0-
01	0		128	-0-	128	563	128	3			N	-0-					-0-
02	669	N	106	-0-	-563	-0-	106	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	518	24	1	239	3	N	-0-					-0-
11	0		256	-0-	256	774	23	1	233	3	N	-0-					-0-
12	0		263	-0-	263	1037	24	1	239	3	N	-0-					-0-
01	0		271	-0-	271	1308	26	1	245	3	N	-0-					-0-
02	1565	N	257	-0-	-1308	-0-	23	1	234	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	94	44	3			N	-0-					-0-
11	0		31	-0-	31	125	31	3			N	-0-					-0-
12	0		27	-0-	27	152	27	3			N	-0-					-0-
01	0		23	-0-	23	175	23	3			N	-0-					-0-
02	196	N	21	-0-	-175	-0-	21	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	23	12	3			N	-0-					-0-
11	0		12	-0-	12	35	12	3			N	-0-					-0-
12	0		11	-0-	11	46	11	3			N	-0-					-0-
01	0		11	-0-	11	57	11	3			N	-0-					-0-
02	67	N	10	-0-	-57	-0-	10	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	129	64	3			N	-0-					-0-
11	0		39	-0-	39	168	39	3			N	-0-					-0-
12	0		83	-0-	83	251	83	3			N	-0-					-0-
01	0		72	-0-	72	323	72	3			N	-0-					-0-
02	412	N	89	-0-	-323	-0-	89	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	254	130	3			N	-0-					-0-
11	0		131	-0-	131	385	131	3			N	-0-					-0-
12	0		140	-0-	140	525	140	3			N	-0-					-0-
01	0		145	-0-	145	670	145	3			N	-0-					-0-
02	804	N	134	-0-	-670	-0-	134	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	79	14	3			N	-0-					-0-
11	0		34	-0-	34	113	34	3			N	-0-					-0-
12	0		37	-0-	37	150	37	3			N	-0-					-0-
01	0		54	-0-	54	204	54	3			N	-0-					-0-
02	269	N	65	-0-	-204	-0-	65	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		365	-0-	365	614	365	3			N	-0-					28
11	0		338	-0-	338	952	338	3			N	-0-					28
12	0		347	-0-	347	1299	347	3			N	-0-					28
01	0		345	-0-	345	1644	345	3			N	-0-					28
02	1955	N	311	-0-	-1644	-0-	311	3			N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	354	177	3			N	-0-					-0-
11	0		173	-0-	173	527	173	3			N	-0-					-0-
12	0		178	-0-	178	705	178	3			N	-0-					-0-
01	0		178	-0-	178	883	178	3			N	-0-					-0-
02	1043	N	160	-0-	-883	-0-	160	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	633	298	3			N	-0-					-0-
11	0		372	-0-	372	1005	372	3			N	-0-					-0-
12	0		312	-0-	312	1317	312	3			N	-0-					-0-
01	0		452	-0-	452	1769	452	3			N	-0-					-0-
02	2180	N	411	-0-	-1769	-0-	411	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	333	169	3			N	-0-					-0-
11	0		47	-0-	47	380	47	3			N	-0-					-0-
12	0		233	-0-	233	613	233	3			N	-0-					-0-
01	0		175	-0-	175	788	175	3			N	-0-					-0-
02	954	N	166	-0-	-788	-0-	166	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		132	-0-	132	261	12	1	120	3	N	-0-					-0-
11	0		130	-0-	130	391	12	1	118	3	N	-0-					-0-
12	0		127	-0-	127	518	12	1	115	3	N	-0-					-0-
01	0		133	-0-	133	651	13	1	120	3	N	-0-					-0-
02	770	N	119	-0-	-651	-0-	11	1	108	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	57	22	3			N	-0-					-0-
11	0		58	-0-	58	115	58	3			N	-0-					-0-
12	0		53	-0-	53	168	53	3			N	-0-					-0-
01	0		52	-0-	52	220	52	3			N	-0-					-0-
02	266	N	46	-0-	-220	-0-	46	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		202	-0-	202	393	202	3			N	-0-					-0-
11	0		199	-0-	199	592	199	3			N	-0-					-0-
12	0		204	-0-	204	796	204	3			N	-0-					-0-
01	0		199	-0-	199	995	199	3			N	-0-					-0-
02	1175	N	180	-0-	-995	-0-	180	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	205	104	3			N	-0-					-0-
11	0		100	-0-	100	305	100	3			N	-0-					-0-
12	0		103	-0-	103	408	103	3			N	-0-					-0-
01	0		103	-0-	103	511	103	3			N	-0-					-0-
02	604	N	93	-0-	-511	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	276	142	3			N	-0-					-0-
11	0		140	-0-	140	416	140	3			N	-0-					-0-
12	0		147	-0-	147	563	147	3			N	-0-					-0-
01	0		150	-0-	150	713	150	3			N	-0-					-0-
02	850	N	137	-0-	-713	-0-	137	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	590	301	3			N	-0-					-0-
11	0		293	-0-	293	883	293	3			N	-0-					-0-
12	0		302	-0-	302	1185	302	3			N	-0-					-0-
01	0		301	-0-	301	1486	301	3			N	-0-					-0-
02	1758	N	272	-0-	-1486	-0-	272	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	161	42	3			N	-0-					-0-
11	0		126	-0-	126	287	126	3			N	-0-					-0-
12	0		133	-0-	133	420	133	3			N	-0-					-0-
01	0		132	-0-	132	552	132	3			N	-0-					-0-
02	672	N	120	-0-	-552	-0-	120	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	512	258	3			N	-0-					-0-
11	0		252	-0-	252	764	252	3			N	-0-					-0-
12	0		260	-0-	260	1024	260	3			N	-0-					-0-
01	0		256	-0-	256	1280	256	3			N	-0-					-0-
02	1506	N	226	-0-	-1280	-0-	226	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-		69	163	69	3			N	-0-					-0-
11	0		107	-0-		107	270	107	3			N	-0-					-0-
12	0		160	-0-		160	430	160	3			N	-0-					-0-
01	0		431	-0-		431	861	431	3			N	-0-					-0-
02	1164	N	303	-0-		-861	-0-	303	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-		41	372	41	3			N	-0-					-0-
11	0		44	-0-		44	416	44	3			N	-0-					-0-
12	0		26	-0-		26	442	26	3			N	-0-					-0-
01	0		2	-0-		2	444	2	3			N	-0-					-0-
02	445	N	1	-0-		-444	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-		178	351	178	3			N	-0-					-0-
11	0		170	-0-		170	521	170	3			N	-0-					-0-
12	0		174	-0-		174	695	174	3			N	-0-					-0-
01	0		175	-0-		175	870	175	3			N	-0-					-0-
02	1025	N	155	-0-		-870	-0-	155	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-		14	20	2	1	12	3	N	-0-					-0-
11	0		13	-0-		13	33	2	1	11	3	N	-0-					-0-
12	0		11	-0-		11	44	2	1	9	3	N	-0-					-0-
01	0		12	-0-		12	56	3	1	9	3	N	-0-					-0-
02	67	N	11	-0-		-56	-0-	2	1	9	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	129	67	3			N	-0-					-0-
11	0		60	-0-	60	189	60	3			N	-0-					-0-
12	0		69	-0-	69	258	69	3			N	-0-					-0-
01	0		72	-0-	72	330	72	3			N	-0-					-0-
02	396	N	66	-0-	-330	-0-	66	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

10	0		454	-0-	454	887	41	1	413	3	N	-0-					-0-
11	0		440	-0-	440	1327	40	1	400	3	N	-0-					-0-
12	0		428	-0-	428	1755	39	1	389	3	N	-0-					-0-
01	0		448	-0-	448	2203	43	1	405	3	N	-0-					-0-
02	2605	N	402	-0-	-2203	-0-	37	1	365	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

10	0		112	-0-	112	216	112	3			N	-0-					-0-
11	0		118	-0-	118	334	118	3			N	-0-					-0-
12	0		115	-0-	115	449	115	3			N	-0-					-0-
01	0		106	-0-	106	555	106	3			N	-0-					-0-
02	646	N	91	-0-	-555	-0-	91	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	225	103	3			N	-0-					-0-
11	0		221	-0-	221	446	221	3			N	-0-					-0-
12	0		202	-0-	202	648	202	3			N	-0-					-0-
01	0		191	-0-	191	839	191	3			N	-0-					-0-
02	1016	N	177	-0-	-839	-0-	177	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	9	4	3			N	-0-					-0-
11	0		3	-0-	3	12	3	3			N	-0-					-0-
12	0		4	-0-	4	16	4	3			N	-0-					-0-
01	0		6	-0-	6	22	6	3			N	-0-					-0-
02	26	N	4	-0-	-22	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	138	68	3			N	-0-					-0-
11	0		54	-0-	54	192	54	3			N	-0-					-0-
12	0		59	-0-	59	251	59	3			N	-0-					-0-
01	0		56	-0-	56	307	56	3			N	-0-					-0-
02	361	N	54	-0-	-307	-0-	54	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	463	-0-	463	927	42	1	421	3	N	-0-					-0-
11		0	442	-0-	442	1369	40	1	402	3	N	-0-					-0-
12		0	462	-0-	462	1831	42	1	420	3	N	-0-					-0-
01		0	438	-0-	438	2269	42	1	396	3	N	-0-					-0-
02	2653	N	384	-0-	-2269	-0-	35	1	349	3	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	146	65	3			N	-0-					-0-
11	0		64	-0-	64	210	64	3			N	-0-					-0-
12	0		62	-0-	62	272	62	3			N	-0-					-0-
01	0		40	-0-	40	312	40	3			N	-0-					-0-
02	355	N	43	-0-	-312	-0-	43	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	45	27	3			N	-0-					-0-
11	0		26	-0-	26	71	26	3			N	-0-					-0-
12	0		29	-0-	29	100	29	3			N	-0-					-0-
01	0		28	-0-	28	128	28	3			N	-0-					-0-
02	152	N	24	-0-	-128	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	255	128	3			N	-0-					-0-
11	0		119	-0-	119	374	119	3			N	-0-					-0-
12	0		127	-0-	127	501	127	3			N	-0-					-0-
01	0		128	-0-	128	629	128	3			N	-0-					-0-
02	738	N	109	-0-	-629	-0-	109	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	455	247	3			N	-0-					-0-
11	0		259	-0-	259	714	259	3			N	-0-					-0-
12	0		267	-0-	267	981	267	3			N	-0-					-0-
01	0		268	-0-	268	1249	268	3			N	-0-					-0-
02	1719	N	470	-0-	-1249	-0-	470	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	83	78	3			N	-0-					-0-
11	0		83	-0-	83	166	83	3			N	-0-					-0-
12	0		86	-0-	86	252	86	3			N	-0-					-0-
01	0		85	-0-	85	337	85	3			N	-0-					-0-
02	414	N	77	-0-	-337	-0-	77	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		121	-0-	121	155	121	3			N	-0-			-0-
11	0		258	-0-	258	413	258	3			N	-0-			-0-
12	0		195	-0-	195	608	195	3			N	-0-			-0-
01	0		229	-0-	229	837	34	2	195	3	N	-0-			-0-
02	1009	N	172	-0-	-837	-0-	172	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		4	-0-	4	4	4	3			N	-0-			-0-
01	0		3	-0-	3	7	3	3			N	-0-			-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

10	0		70	-0-	70	72	70	3			N	-0-			-0-
11	0		34	-0-	34	106	34	3			N	-0-			-0-
12	0		74	-0-	74	180	74	3			N	-0-			-0-
01	0		79	-0-	79	259	79	3			N	-0-			-0-
02	281	N	22	-0-	-259	-0-	22	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

10	0		45	-0-	45	87	45	3			N	-0-			-0-
11	0		51	-0-	51	138	51	3			N	-0-			-0-
12	0		65	-0-	65	203	65	3			N	-0-			-0-
01	0		70	-0-	70	273	70	3			N	-0-			-0-
02	325	N	52	-0-	-273	-0-	52	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

10	0		240	-0-	240	500	240	3			N	-0-			-0-
11	0		212	-0-	212	712	212	3			N	-0-			-0-
12	0		198	-0-	198	910	198	3			N	-0-			-0-
01	0		193	-0-	193	1103	193	3			N	-0-			-0-
02	1273	N	170	-0-	-1103	-0-	170	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

10	0		29	-0-	29	55	29	3			N	-0-			-0-
11	0		37	-0-	37	92	37	3			N	-0-			-0-
12	0		35	-0-	35	127	35	3			N	-0-			-0-
01	0		36	-0-	36	163	36	3			N	-0-			-0-
02	195	N	32	-0-	-163	-0-	32	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	60	29	3			N	-0-					-0-
11	0		41	-0-	41	101	41	3			N	-0-					-0-
12	0		34	-0-	34	135	34	3			N	-0-					-0-
01	0		35	-0-	35	170	35	3			N	-0-					-0-
02	201	N	31	-0-	-170	-0-	31	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	106	82	3			N	-0-					-0-
11	0		74	-0-	74	180	74	3			N	-0-					-0-
12	0		75	-0-	75	255	75	3			N	-0-					-0-
01	0		75	-0-	75	330	75	3			N	-0-					-0-
02	397	N	67	-0-	-330	-0-	67	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		344	-0-	344	675	344	3			N	-0-					-0-
11	0		332	-0-	332	1007	332	3			N	-0-					-0-
12	0		343	-0-	343	1350	343	3			N	-0-					-0-
01	0		339	-0-	339	1689	339	3			N	-0-					-0-
02	1992	N	303	-0-	-1689	-0-	303	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		6	-0-	6	6	6	3			N	-0-					-0-
12	0		9	-0-	9	15	9	3			N	-0-					-0-
01	0		3	-0-	3	18	3	3			N	-0-					-0-
02	22	N	4	-0-	-18	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		471	-0-	471	932	470	3	1	9	N	1	1	8			-0-
11	0		651	-0-	651	1583	651	3			N	-0-					-0-
12	0		671	-0-	671	2254	671	3			N	-0-					-0-
01	0		693	-0-	693	2947	693	3			N	-0-					-0-
02	2800	N	620	-0-	-2180	767	620	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	767					N	NO RPT					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	644	326	3			N	-0-					-0-
11	0		328	-0-	328	972	328	3			N	-0-					-0-
12	0		339	-0-	339	1311	339	3			N	-0-					-0-
01	0		344	-0-	344	1655	344	3			N	-0-					-0-
02	1961	N	306	-0-	-1655	-0-	306	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	133	75	3			N	-0-					-0-
11	0		75	-0-	75	208	75	3			N	-0-					-0-
12	0		77	-0-	77	285	77	3			N	-0-					-0-
01	0		73	-0-	73	358	73	3			N	-0-					-0-
02	431	N	73	-0-	-358	-0-	73	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		305	-0-	305	598	305	3			N	-0-					-0-
11	0		306	-0-	306	904	306	3			N	-0-					-0-
12	0		316	-0-	316	1220	316	3			N	-0-					-0-
01	0		317	-0-	317	1537	317	3			N	-0-					-0-
02	1822	N	285	-0-	-1537	-0-	285	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	385	205	3			N	-0-					-0-
11	0		221	-0-	221	606	221	3			N	-0-					-0-
12	0		232	-0-	232	838	232	3			N	-0-					-0-
01	0		234	-0-	234	1072	234	3			N	-0-					-0-
02	1280	N	208	-0-	-1072	-0-	208	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	9	1	1	4	3	N	-0-					-0-
11	0		5	-0-	5	14	1	1	4	3	N	-0-					-0-
12	0		5	-0-	5	19	1	1	4	3	N	-0-					-0-
01	0		5	-0-	5	24	1	1	4	3	N	-0-					-0-
02	28	N	4	-0-	-24	-0-	1	1	3	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	345	175	3			N	-0-					-0-
11	0		170	-0-	170	515	170	3			N	-0-					-0-
12	0		175	-0-	175	690	175	3			N	-0-					-0-
01	0		166	-0-	166	856	166	3			N	-0-					-0-
02	1017	N	161	-0-	-856	-0-	161	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	194	99	3			N	-0-					-0-
11	0		94	-0-	94	288	94	3			N	-0-					-0-
12	0		66	-0-	66	354	66	3			N	-0-					-0-
01	0		38	-0-	38	392	38	3			N	-0-					-0-
02	474	N	82	-0-	-392	-0-	82	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	79	42	3			N	-0-					-0-
11	0		40	-0-	40	119	40	3			N	-0-					-0-
12	0		37	-0-	37	156	37	3			N	-0-					-0-
01	0		22	-0-	22	178	22	3			N	-0-					-0-
02	192	N	14	-0-	-178	-0-	14	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	48	28	3			N	-0-					-0-
11	0		29	-0-	29	77	29	3			N	-0-					-0-
12	0		34	-0-	34	111	34	3			N	-0-					-0-
01	0		19	-0-	19	130	19	3			N	-0-					-0-
02	180	N	50	-0-	-130	-0-	50	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2	-0-	2	2	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	8	8	3			N	-0-					-0-
11	0		12	-0-	12	20	12	3			N	-0-					-0-
12	0		11	-0-	11	31	11	3			N	-0-					-0-
01	0		13	-0-	13	44	13	3			N	-0-					-0-
02	56	N	12	-0-	-44	-0-	12	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	402	186	3			N	-0-					-0-
11	0		170	-0-	170	572	170	3			N	-0-					-0-
12	0		231	-0-	231	803	231	3			N	-0-					-0-
01	0		214	-0-	214	1017	214	3			N	-0-					-0-
02	1209	N	192	-0-	-1017	-0-	192	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	6	5	3			N	-0-					-0-
11	0		3	-0-	3	9	3	3			N	-0-					-0-
12	0		1	-0-	1	10	1	3			N	-0-					-0-
01	0		3	-0-	3	13	3	3			N	-0-					-0-
02	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	154	54	1	10	3	N	-0-					-0-
11	0		69	-0-	69	223	52	1	17	3	N	-0-					-0-
12	0		77	-0-	77	300	54	1	23	3	N	-0-					-0-
01	0		67	-0-	67	367	54	1	13	3	N	-0-					-0-
02	432	N	65	-0-	-367	-0-	48	1	17	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	71	37	3			N	-0-					-0-
11	0		32	-0-	32	103	32	3			N	-0-					-0-
12	0		38	-0-	38	141	38	3			N	-0-					-0-
01	0		38	-0-	38	179	38	3			N	-0-					-0-
02	215	N	36	-0-	-179	-0-	36	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	88	42	3			N	-0-					-0-
11	0		40	-0-	40	128	40	3			N	-0-					-0-
12	0		41	-0-	41	169	41	3			N	-0-					-0-
01	0		37	-0-	37	206	37	3			N	-0-					-0-
02	247	N	41	-0-	-206	-0-	41	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		922	-0-	922	1893	84	1	838	3	N	-0-					-0-
11	0		849	-0-	849	2742	77	1	772	3	N	-0-					-0-
12	0		877	-0-	877	3619	80	1	797	3	N	-0-					-0-
01	0		903	-0-	903	4522	86	1	817	3	N	-0-					-0-
02	2800	N	789	-0-	-2011	2511	72	1	717	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2511					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	277	140	3			N	-0-					-0-
11	0		134	-0-	134	411	134	3			N	-0-					-0-
12	0		137	-0-	137	548	137	3			N	-0-					-0-
01	0		137	-0-	137	685	137	3			N	-0-					-0-
02	808	N	123	-0-	-685	-0-	123	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		436	-0-	436	846	436	3			N	-0-					-0-
11	0		407	-0-	407	1253	407	3			N	-0-					-0-
12	0		359	-0-	359	1612	359	3			N	-0-					-0-
01	0		388	-0-	388	2000	388	3			N	-0-					-0-
02	2312	N	312	-0-	-2000	-0-	312	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	95	47	3			N	-0-					-0-
11	0		51	-0-	51	146	51	3			N	-0-					-0-
12	0		50	-0-	50	196	50	3			N	-0-					-0-
01	0		48	-0-	48	244	48	3			N	-0-					-0-
02	295	N	51	-0-	-244	-0-	51	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		557	-0-	557	1163	95	1	462	3	N	-0-					-0-
11	0		636	-0-	636	1799	92	1	544	3	N	-0-					-0-
12	0		604	-0-	604	2403	95	1	509	3	N	-0-					-0-
01	0		590	-0-	590	2993	95	1	495	3	N	-0-					-0-
02	2800	N	532	-0-	-2268	725	86	1	446	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	725					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	487	95	1	155	3	N	-0-					-0-
11	0		233	-0-	233	720	92	1	141	3	N	-0-					-0-
12	0		251	-0-	251	971	95	1	156	3	N	-0-					-0-
01	0		249	-0-	249	1220	95	1	154	3	N	-0-					-0-
02	1442	N	222	-0-	-1220	-0-	86	1	136	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	263	134	3			N	-0-					-0-
11	0		128	-0-	128	391	128	3			N	-0-					-0-
12	0		124	-0-	124	515	124	3			N	-0-					-0-
01	0		125	-0-	125	640	125	3			N	-0-					-0-
02	757	N	117	-0-	-640	-0-	117	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	82	42	3			N	-0-					-0-
11	0		38	-0-	38	120	38	3			N	-0-					-0-
12	0		36	-0-	36	156	36	3			N	-0-					-0-
01	0		34	-0-	34	190	34	3			N	-0-					-0-
02	218	N	28	-0-	-190	-0-	28	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	508	266	3			N	-0-					-0-
11	0		254	-0-	254	762	254	3			N	-0-					-0-
12	0		249	-0-	249	1011	249	3			N	-0-					-0-
01	0		249	-0-	249	1260	249	3			N	-0-					-0-
02	1481	N	221	-0-	-1260	-0-	221	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	449	222	3			N	-0-					-0-
11	0		212	-0-	212	661	212	3			N	-0-					-0-
12	0		218	-0-	218	879	218	3			N	-0-					-0-
01	0		216	-0-	216	1095	216	3			N	-0-					-0-
02	1290	N	195	-0-	-1095	-0-	195	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	127	64	3			N	-0-					-0-
11	0		58	-0-	58	185	58	3			N	-0-					-0-
12	0		56	-0-	56	241	56	3			N	-0-					-0-
01	0		56	-0-	56	297	56	3			N	-0-					-0-
02	346	N	49	-0-	-297	-0-	49	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	410	208	3			N	-0-					-0-
11	0		208	-0-	208	618	208	3			N	-0-					-0-
12	0		207	-0-	207	825	207	3			N	-0-					-0-
01	0		146	-0-	146	971	146	3			N	-0-					-0-
02	1144	N	173	-0-	-971	-0-	173	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	163	84	3			N	-0-					-0-
11	0		79	-0-	79	242	79	3			N	-0-					-0-
12	0		80	-0-	80	322	80	3			N	-0-					-0-
01	0		81	-0-	81	403	81	3			N	-0-					-0-
02	473	N	70	-0-	-403	-0-	70	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	119	60	3			N	-0-					-0-
11	0		55	-0-	55	174	55	3			N	-0-					-0-
12	0		56	-0-	56	230	56	3			N	-0-					-0-
01	0		63	-0-	63	293	63	3			N	-0-					-0-
02	345	N	52	-0-	-293	-0-	52	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	133	69	3			N	-0-					-0-
11	0		64	-0-	64	197	64	3			N	-0-					-0-
12	0		66	-0-	66	263	66	3			N	-0-					-0-
01	0		67	-0-	67	330	67	3			N	-0-					-0-
02	390	N	60	-0-	-330	-0-	60	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		180	-0-	180	353	180	3			N	-0-					-0-
11	0		171	-0-	171	524	171	3			N	-0-					-0-
12	0		170	-0-	170	694	170	3			N	-0-					-0-
01	0		162	-0-	162	856	162	3			N	-0-					-0-
02	995	N	139	-0-	-856	-0-	139	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	492	245	3			N	-0-					-0-
11	0		240	-0-	240	732	240	3			N	-0-					-0-
12	0		287	-0-	287	1019	287	3			N	-0-					-0-
01	0		279	-0-	279	1298	279	3			N	-0-					-0-
02	1551	N	253	-0-	-1298	-0-	253	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			N	-0-					-0-
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		1	-0-	1	4	1	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	500	258	3			N	-0-					-0-
11	0		245	-0-	245	745	245	3			N	-0-					-0-
12	0		254	-0-	254	999	254	3			N	-0-					-0-
01	0		246	-0-	246	1245	246	3			N	-0-					-0-
02	1480	N	235	-0-	-1245	-0-	235	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		16	-0-	16	16	16	3			N	-0-					-0-
12	0		24	-0-	24	40	24	3			N	-0-					-0-
01	0		16	-0-	16	56	16	3			N	-0-					-0-
02	78	N	22	-0-	-56	-0-	22	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		257	-0-	257	496	54	1	203	3	N	-0-					-0-
11	0		221	-0-	221	717	52	1	169	3	N	-0-					-0-
12	0		254	-0-	254	971	54	1	200	3	N	-0-					-0-
01	0		233	-0-	233	1204	54	1	179	3	N	-0-					-0-
02	1414	N	210	-0-	-1204	-0-	48	1	162	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		224	-0-	224	440	224	3			N	-0-					-0-
11	0		216	-0-	216	656	216	3			N	-0-					-0-
12	0		216	-0-	216	872	216	3			N	-0-					-0-
01	0		219	-0-	219	1091	219	3			N	-0-					-0-
02	1274	N	183	-0-	-1091	-0-	183	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	181	109	3			N	-0-					-0-
11	0		82	-0-	82	263	82	3			N	-0-					-0-
12	0		76	-0-	76	339	76	3			N	-0-					-0-
01	0		87	-0-	87	426	87	3			N	-0-					-0-
02	493	N	67	-0-	-426	-0-	67	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		940	-0-	940	1849	95	1	845	3	N	-0-			-0-
11	0		906	-0-	906	2755	92	1	814	3	N	-0-			-0-
12	0		940	-0-	940	3695	95	1	845	3	N	-0-			-0-
01	0		935	-0-	935	4630	95	1	840	3	N	-0-			-0-
02	2800	N	849	-0-	-1951	2679	86	1	763	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	2679					N	NO RPT			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		436	-0-	436	867	436	3			N	-0-			-0-
11	0		429	-0-	429	1296	429	3			N	-0-			-0-
12	0		457	-0-	457	1753	457	3			N	-0-			-0-
01	0		438	-0-	438	2191	438	3			N	-0-			-0-
02	2576	N	385	-0-	-2191	-0-	385	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		28	-0-	28	53	28	3			N	-0-			-0-
11	0		31	-0-	31	84	31	3			N	-0-			-0-
12	0		33	-0-	33	117	33	3			N	-0-			-0-
01	0		32	-0-	32	149	32	3			N	-0-			-0-
02	181	N	32	-0-	-149	-0-	32	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		60	-0-	60	119	60	3			N	-0-			-0-
11	0		58	-0-	58	177	58	3			N	-0-			-0-
12	0		60	-0-	60	237	60	3			N	-0-			-0-
01	0		58	-0-	58	295	58	3			N	-0-			-0-
02	340	N	45	-0-	-295	-0-	45	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		17	-0-	17	29	17	3			N	-0-			-0-
11	0		10	-0-	10	39	10	3			N	-0-			-0-
12	0		12	-0-	12	51	12	3			N	-0-			-0-
01	0		18	-0-	18	69	18	3			N	-0-			-0-
02	80	N	11	-0-	-69	-0-	11	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		131	-0-	131	192	131	3			N	-0-			-0-
11	0		114	-0-	114	306	114	3			N	-0-			-0-
12	0		115	-0-	115	421	115	3			N	-0-			-0-
01	0		111	-0-	111	532	111	3			N	-0-			-0-
02	630	N	98	-0-	-532	-0-	98	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	332	54	1	111	3	N	-0-					-0-
11	0		162	-0-	162	494	52	1	110	3	N	-0-					-0-
12	0		203	-0-	203	697	54	1	149	3	N	-0-					-0-
01	0		195	-0-	195	892	54	1	141	3	N	-0-					-0-
02	1071	N	179	-0-	-892	-0-	48	1	131	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	530	264	3			N	-0-					-0-
11	0		242	-0-	242	772	242	3			N	-0-					-0-
12	0		239	-0-	239	1011	239	3			N	-0-					-0-
01	0		243	-0-	243	1254	243	3			N	-0-					-0-
02	1471	N	217	-0-	-1254	-0-	217	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	13	7	3			N	-0-					-0-
11	0		6	-0-	6	19	6	3			N	-0-					-0-
12	0		7	-0-	7	26	7	3			N	-0-					-0-
01	0		7	-0-	7	33	7	3			N	-0-					-0-
02	37	N	4	-0-	-33	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	69	35	3			N	-0-					-0-
11	0		34	-0-	34	103	34	3			N	-0-					-0-
12	0		36	-0-	36	139	36	3			N	-0-					-0-
01	0		35	-0-	35	174	35	3			N	-0-					-0-
02	206	N	32	-0-	-174	-0-	32	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	553	265	3			N	-0-					-0-
11	0		289	-0-	289	842	289	3			N	-0-					-0-
12	0		278	-0-	278	1120	278	3			N	-0-					-0-
01	0		273	-0-	273	1393	273	3			N	-0-					-0-
02	1634	N	241	-0-	-1393	-0-	241	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1040	-0-	1040	2036	1040	3			N	-0-					-0-
11	0		1049	-0-	1049	3085	1049	3			N	-0-					-0-
12	0		1072	-0-	1072	4157	1072	3			N	-0-					-0-
01	0		1047	-0-	1047	5204	1047	3			N	-0-					-0-
02	2800	N	890	-0-	-1910	3294	890	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3294					N	NO RPT					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	68	34	3			N	-0-					-0-
11	0		35	-0-	35	103	35	3			N	-0-					-0-
12	0		37	-0-	37	140	37	3			N	-0-					-0-
01	0		38	-0-	38	178	38	3			N	-0-					-0-
02	212	N	34	-0-	-178	-0-	34	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	747	382	3			N	-0-					-0-
11	0		388	-0-	388	1135	388	3			N	-0-					-0-
12	0		404	-0-	404	1539	404	3			N	-0-					-0-
01	0		413	-0-	413	1952	413	3			N	-0-					-0-
02	2327	N	375	-0-	-1952	-0-	375	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	339	172	3			N	-0-					-0-
11	0		165	-0-	165	504	165	3			N	-0-					-0-
12	0		170	-0-	170	674	170	3			N	-0-					-0-
01	0		170	-0-	170	844	170	3			N	-0-					-0-
02	997	N	153	-0-	-844	-0-	153	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		295	-0-	295	534	295	3			N	-0-					-0-
11	0		403	-0-	403	937	403	3			N	-0-					-0-
12	0		399	-0-	399	1336	399	3			N	-0-					-0-
01	0		415	-0-	415	1751	415	3			N	-0-					-0-
02	2115	N	364	-0-	-1751	-0-	364	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	234	109	3			N	-0-					-0-
11	0		111	-0-	111	345	111	3			N	-0-					-0-
12	0		156	-0-	156	501	156	3			N	-0-					-0-
01	0		135	-0-	135	636	135	3			N	-0-					-0-
02	792	N	156	-0-	-636	-0-	156	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-	287	563	129	1	158	3	N	-0-					-0-
11	0		272	-0-	272	835	126	1	146	3	N	-0-					-0-
12	0		278	-0-	278	1113	139	1	139	3	N	-0-					-0-
01	0		281	-0-	281	1394	150	1	131	3	N	-0-					-0-
02	1641	N	247	-0-	-1394	-0-	120	1	127	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		817	-0-	817	1606	817	3			N	-0-					-0-
11	0		779	-0-	779	2385	779	3			N	-0-					-0-
12	0		789	-0-	789	3174	789	3			N	-0-					-0-
01	0		778	-0-	778	3952	775	3	3	9	N	3	3	8			-0-
02	2800	N	724	-0-	-2076	1876	724	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1876					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-	107	212	107	3			N	-0-					-0-
11	0		106	-0-	106	318	106	3			N	-0-					-0-
12	0		109	-0-	109	427	109	3			N	-0-					-0-
01	0		109	-0-	109	536	109	3			N	-0-					-0-
02	630	N	94	-0-	-536	-0-	94	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	119	55	3			N	-0-					-0-
11	0		74	-0-	74	193	74	3			N	-0-					-0-
12	0		60	-0-	60	253	60	3			N	-0-					-0-
01	0		11	-0-	11	264	11	3			N	-0-					-0-
02	272	N	8	-0-	-264	-0-	8	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	186	93	3			N	-0-					-0-
11	0		91	-0-	91	277	91	3			N	-0-					-0-
12	0		90	-0-	90	367	90	3			N	-0-					-0-
01	0		63	-0-	63	430	63	3			N	-0-					-0-
02	519	N	89	-0-	-430	-0-	89	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		401	-0-	401	829	401	3			N	-0-					-0-
11	0		423	-0-	423	1252	423	3			N	-0-					-0-
12	0		447	-0-	447	1699	447	3			N	-0-					-0-
01	0		447	-0-	447	2146	447	3			N	-0-					-0-
02	2453	N	307	-0-	-2146	-0-	307	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	524	267	3			N	-0-					-0-
11	0		259	-0-	259	783	259	3			N	-0-					-0-
12	0		268	-0-	268	1051	268	3			N	-0-					-0-
01	0		267	-0-	267	1318	267	3			N	-0-					-0-
02	1580	N	262	-0-	-1318	-0-	262	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		234	-0-	234	461	234	3			N	-0-					-0-
11	0		233	-0-	233	694	233	3			N	-0-					-0-
12	0		432	-0-	432	1126	432	3			N	-0-					-0-
01	0		108	-0-	108	1234	108	3			N	-0-					-0-
02	1252	N	18	-0-	-1234	-0-	18	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		697	-0-	697	1332	70	1 2 9	625	3	N	2	2	8			-0-
11	0		621	-0-	621	1953	67	1	554	3	N	-0-					-0-
12	0		618	-0-	618	2571	70	1	548	3	N	-0-					-0-
01	0		599	-0-	599	3170	70	1 3 9	526	3	N	3	3	8			-0-
02	2800	N	527	-0-	-2273	897	63	1 1 9	463	3	N	1	1	8			-0-
03	0	N	NO RPT	-0-	-0-	897					N	NO RPT					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	268	134	3			N	-0-					-0-
11	0		128	-0-	128	396	128	3			N	-0-					-0-
12	0		131	-0-	131	527	131	3			N	-0-					-0-
01	0		128	-0-	128	655	128	3			N	-0-					-0-
02	761	N	106	-0-	-655	-0-	106	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	516	265	3			N	-0-					-0-
11	0		251	-0-	251	767	251	3			N	-0-					-0-
12	0		245	-0-	245	1012	245	3			N	-0-					-0-
01	0		243	-0-	243	1255	243	3			N	-0-					-0-
02	1451	N	196	-0-	-1255	-0-	196	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	255	130	3			N	-0-					-0-
11	0		126	-0-	126	381	126	3			N	-0-					-0-
12	0		131	-0-	131	512	131	3			N	-0-					-0-
01	0		125	-0-	125	637	125	3			N	-0-					-0-
02	762	N	125	-0-	-637	-0-	125	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	527	260	3			N	-0-					-0-
11	0		262	-0-	262	789	262	3			N	-0-					-0-
12	0		270	-0-	270	1059	270	3			N	-0-					-0-
01	0		263	-0-	263	1322	263	3			N	-0-					-0-
02	1568	N	246	-0-	-1322	-0-	246	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	249	126	3			N	-0-					-0-
11	0		120	-0-	120	369	120	3			N	-0-					-0-
12	0		122	-0-	122	491	122	3			N	-0-					-0-
01	0		121	-0-	121	612	121	3			N	-0-					-0-
02	720	N	108	-0-	-612	-0-	108	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	482	250	3			N	-0-					-0-
11	0		171	-0-	171	653	171	3			N	-0-					-0-
12	0		36	-0-	36	689	36	3			N	-0-					-0-
01	0		307	-0-	307	996	307	3			N	-0-					-0-
02	1280	N	284	-0-	-996	-0-	284	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	362	186	3			N	-0-					-0-
11	0		186	-0-	186	548	186	3			N	-0-					-0-
12	0		187	-0-	187	735	187	3			N	-0-					-0-
01	0		190	-0-	190	925	190	3			N	-0-					-0-
02	1096	N	171	-0-	-925	-0-	171	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	49	29	3			N	-0-					-0-
11	0		36	-0-	36	85	36	3			N	-0-					-0-
12	0		42	-0-	42	127	42	3			N	-0-					-0-
01	0		50	-0-	50	177	50	3			N	-0-					-0-
02	214	N	37	-0-	-177	-0-	37	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	714	371	3			N	-0-					-0-
11	0		391	-0-	391	1105	391	3			N	-0-					-0-
12	0		366	-0-	366	1471	366	3			N	-0-					-0-
01	0		231	-0-	231	1702	231	3			N	-0-					-0-
02	2043	N	341	-0-	-1702	-0-	341	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	114	67	3			N	-0-					-0-
11	0		74	-0-	74	188	74	3			N	-0-					-0-
12	0		82	-0-	82	270	82	3			N	-0-					-0-
01	0		88	-0-	88	358	88	3			N	-0-					-0-
02	417	N	59	-0-	-358	-0-	59	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	119	65	3			N	-0-					-0-
11	0		59	-0-	59	178	59	3			N	-0-					-0-
12	0		54	-0-	54	232	54	3			N	-0-					-0-
01	0		62	-0-	62	294	62	3			N	-0-					-0-
02	336	N	42	-0-	-294	-0-	42	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	725	377	3			N	-0-					-0-
11	0		363	-0-	363	1088	363	3			N	-0-					-0-
12	0		363	-0-	363	1451	363	3			N	-0-					-0-
01	0		361	-0-	361	1812	361	3			N	-0-					-0-
02	2155	N	343	-0-	-1812	-0-	343	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	199	117	3			N	-0-					-0-
11	0		104	-0-	104	303	104	3			N	-0-					-0-
12	0		106	-0-	106	409	106	3			N	-0-					-0-
01	0		97	-0-	97	506	97	3			N	-0-					-0-
02	592	N	86	-0-	-506	-0-	86	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	44	20	3			N	-0-					-0-
11	0		13	-0-	13	57	13	3			N	-0-					-0-
12	0		7	-0-	7	64	7	3			N	-0-					-0-
01	0		5	-0-	5	69	5	3			N	-0-					-0-
02	72	N	3	-0-	-69	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	21	4	3			N	-0-					-0-
11	0		6	-0-	6	27	6	3			N	-0-					-0-
12	0		6	-0-	6	33	6	3			N	-0-					-0-
01	0		4	-0-	4	37	4	3			N	-0-					-0-
02	41	N	4	-0-	-37	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	283	143	3			N	-0-					-0-
11	0		139	-0-	139	422	139	3			N	-0-					-0-
12	0		141	-0-	141	563	141	3			N	-0-					-0-
01	0		138	-0-	138	701	138	3			N	-0-					-0-
02	822	N	121	-0-	-701	-0-	121	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		451	-0-	451	881	70	1	381	3	N	-0-					-0-
11	0		442	-0-	442	1323	67	1	375	3	N	-0-					-0-
12	0		460	-0-	460	1783	70	1	390	3	N	-0-					-0-
01	0		457	-0-	457	2240	70	1	387	3	N	-0-					-0-
02	2647	N	407	-0-	-2240	-0-	63	1	344	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	271	141	3			N	-0-					-0-
11	0		127	-0-	127	398	127	3			N	-0-					-0-
12	0		129	-0-	129	527	129	3			N	-0-					-0-
01	0		117	-0-	117	644	117	3			N	-0-					-0-
02	739	N	95	-0-	-644	-0-	95	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	265	139	3			N	-0-					-0-
11	0		136	-0-	136	401	136	3			N	-0-					-0-
12	0		138	-0-	138	539	138	3			N	-0-					-0-
01	0		127	-0-	127	666	127	3			N	-0-					-0-
02	808	N	142	-0-	-666	-0-	142	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	218	112	3			N	-0-					-0-
11	0		114	-0-	114	332	114	3			N	-0-					-0-
12	0		118	-0-	118	450	118	3			N	-0-					-0-
01	0		122	-0-	122	572	122	3			N	-0-					-0-
02	678	N	106	-0-	-572	-0-	106	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	315	152	3			N	-0-					-0-
11	0		155	-0-	155	470	155	3			N	-0-					-0-
12	0		170	-0-	170	640	170	3			N	-0-					-0-
01	0		169	-0-	169	809	169	3			N	-0-					-0-
02	955	N	146	-0-	-809	-0-	146	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		372	-0-	372	752	372	3			N	-0-					-0-
11	0		354	-0-	354	1106	354	3			N	-0-					-0-
12	0		378	-0-	378	1484	378	3			N	-0-					-0-
01	0		380	-0-	380	1864	380	3			N	-0-					-0-
02	2168	N	304	-0-	-1864	-0-	304	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	21	11	3			N	-0-					-0-
11	0		10	-0-	10	31	10	3			N	-0-					-0-
12	0		10	-0-	10	41	10	3			N	-0-					-0-
01	0		10	-0-	10	51	10	3			N	-0-					-0-
02	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-	156	304	156	3			N	-0-					-0-
11	0		153	-0-	153	457	153	3			N	-0-					-0-
12	0		155	-0-	155	612	155	3			N	-0-					-0-
01	0		151	-0-	151	763	151	3			N	-0-					-0-
02	911	N	148	-0-	-763	-0-	148	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		213	-0-	213	419	213	3			N	-0-					-0-
11	0		201	-0-	201	620	201	3			N	-0-					-0-
12	0		207	-0-	207	827	207	3			N	-0-					-0-
01	0		205	-0-	205	1032	205	3			N	-0-					-0-
02	1216	N	184	-0-	-1032	-0-	184	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	55	41	3			N	-0-					-0-
11	0		28	-0-	28	83	28	3			N	-0-					-0-
12	0		13	-0-	13	96	13	3			N	-0-					-0-
01	0		27	-0-	27	123	27	3			N	-0-					-0-
02	150	N	27	-0-	-123	-0-	27	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		67	-0-	67	132	67	3			N	-0-					-0-
11	0		66	-0-	66	198	66	3			N	-0-					-0-
12	0		63	-0-	63	261	63	3			N	-0-					-0-
01	0		56	-0-	56	317	56	3			N	-0-					-0-
02	371	N	54	-0-	-317	-0-	54	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	359	182	3			N	-0-					-0-
11	0		175	-0-	175	534	175	3			N	-0-					-0-
12	0		181	-0-	181	715	181	3			N	-0-					-0-
01	0		181	-0-	181	896	181	3			N	-0-					-0-
02	1059	N	163	-0-	-896	-0-	163	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	116	57	3			N	-0-					-0-
11	0		60	-0-	60	176	60	3			N	-0-					-0-
12	0		61	-0-	61	237	61	3			N	-0-					-0-
01	0		34	-0-	34	271	34	3			N	-0-					-0-
02	359	N	88	-0-	-271	-0-	88	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	336	167	3			N	-0-					-0-
11	0		160	-0-	160	496	160	3			N	-0-					-0-
12	0		169	-0-	169	665	169	3			N	-0-					-0-
01	0		172	-0-	172	837	172	3			N	-0-					-0-
02	994	N	157	-0-	-837	-0-	157	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	227	115	3			N	-0-					-0-
11	0		110	-0-	110	337	110	3			N	-0-					-0-
12	0		113	-0-	113	450	113	3			N	-0-					-0-
01	0		113	-0-	113	563	113	3			N	-0-					-0-
02	664	N	101	-0-	-563	-0-	101	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	526	268	3			N	-0-					-0-
11	0		247	-0-	247	773	247	3			N	-0-					-0-
12	0		251	-0-	251	1024	251	3			N	-0-					-0-
01	0		261	-0-	261	1285	261	3			N	-0-					-0-
02	1529	N	244	-0-	-1285	-0-	244	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		80	-0-	80	160	80	3			N	-0-					-0-
11	0		79	-0-	79	239	79	3			N	-0-					-0-
12	0		69	-0-	69	308	69	3			N	-0-					-0-
01	0		73	-0-	73	381	73	3			N	-0-					-0-
02	451	N	70	-0-	-381	-0-	70	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	25	13	3			N	-0-					-0-
11	0		13	-0-	13	38	13	3			N	-0-					-0-
12	0		13	-0-	13	51	13	3			N	-0-					-0-
01	0		13	-0-	13	64	13	3			N	-0-					-0-
02	75	N	11	-0-	-64	-0-	11	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		128	-0-	128	250	128	3			N	-0-					-0-
11	0		130	-0-	130	380	130	3			N	-0-					-0-
12	0		135	-0-	135	515	135	3			N	-0-					-0-
01	0		135	-0-	135	650	135	3			N	-0-					-0-
02	772	N	122	-0-	-650	-0-	122	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	590	299	3			N	-0-					-0-
11	0		287	-0-	287	877	287	3			N	-0-					-0-
12	0		290	-0-	290	1167	290	3			N	-0-					-0-
01	0		298	-0-	298	1465	298	3			N	-0-					-0-
02	1742	N	277	-0-	-1465	-0-	277	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	493	250	3			N	-0-					-0-
11	0		98	-0-	98	591	98	3			N	-0-					-0-
12	0		213	-0-	213	804	213	3			N	-0-					-0-
01	0		216	-0-	216	1020	216	3			N	-0-					-0-
02	1216	N	196	-0-	-1020	-0-	196	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	627	317	3			N	-0-					-0-
11	0		305	-0-	305	932	305	3			N	-0-					-0-
12	0		347	-0-	347	1279	347	3			N	-0-					-0-
01	0		320	-0-	320	1599	317	3	3	9	N	3	3	8			-0-
02	1881	N	282	-0-	-1599	-0-	282	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	490	250	3			N	-0-					-0-
11	0		239	-0-	239	729	239	3			N	-0-					-0-
12	0		232	-0-	232	961	232	3			N	-0-					-0-
01	0		105	-0-	105	1066	105	3			N	-0-					-0-
02	1144	N	78	-0-	-1066	-0-	78	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		341	-0-	341	682	341	3			N	-0-					-0-
11	0		328	-0-	328	1010	328	3			N	-0-					-0-
12	0		338	-0-	338	1348	338	3			N	-0-					-0-
01	0		335	-0-	335	1683	335	3			N	-0-					-0-
02	1975	N	292	-0-	-1683	-0-	292	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	599	343	3			N	-0-					-0-
11	0		413	-0-	413	1012	412	3	1	9	N	1	1	8			-0-
12	0		419	-0-	419	1431	419	3			N	-0-					-0-
01	0		274	-0-	274	1705	274	3			N	-0-					-0-
02	2117	N	412	-0-	-1705	-0-	412	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	499	252	3			N	-0-					-0-
11	0		237	-0-	237	736	237	3			N	-0-					-0-
12	0		167	-0-	167	903	167	3			N	-0-					-0-
01	0		241	-0-	241	1144	241	3			N	-0-					-0-
02	1356	N	212	-0-	-1144	-0-	212	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		440	-0-	440	858	440	3			N	-0-					-0-
11	0		435	-0-	435	1293	435	3			N	-0-					-0-
12	0		441	-0-	441	1734	441	3			N	-0-					-0-
01	0		436	-0-	436	2170	436	3			N	-0-					-0-
02	2557	N	387	-0-	-2170	-0-	387	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	295	150	3			N	-0-					-0-
11	0		144	-0-	144	439	144	3			N	-0-					-0-
12	0		147	-0-	147	586	147	3			N	-0-					-0-
01	0		146	-0-	146	732	146	3			N	-0-					-0-
02	861	N	129	-0-	-732	-0-	129	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		16	-0-	16	16	16	3			N	-0-					-0-
12	0		22	-0-	22	38	22	3			N	-0-					-0-
01	0		14	-0-	14	52	14	3			N	-0-					-0-
02	71	N	19	-0-	-52	-0-	19	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	181	92	3			N	-0-					-0-
11	0		90	-0-	90	271	90	3			N	-0-					-0-
12	0		92	-0-	92	363	92	3			N	-0-					-0-
01	0		91	-0-	91	454	91	3			N	-0-					-0-
02	536	N	82	-0-	-454	-0-	82	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	180	91	3			N	-0-					-0-
11	0		88	-0-	88	268	88	3			N	-0-					-0-
12	0		90	-0-	90	358	90	3			N	-0-					-0-
01	0		88	-0-	88	446	88	3			N	-0-					-0-
02	528	N	82	-0-	-446	-0-	82	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	343	172	3			N	-0-					-0-
11	0		169	-0-	169	512	169	3			N	-0-					-0-
12	0		171	-0-	171	683	171	3			N	-0-					-0-
01	0		176	-0-	176	859	176	3			N	-0-					-0-
02	1012	N	153	-0-	-859	-0-	153	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	576	303	3			N	-0-					-0-
11	0		291	-0-	291	867	290	3	1	9	N	1	1	8			-0-
12	0		296	-0-	296	1163	296	3			N	-0-					-0-
01	0		301	-0-	301	1464	301	3			N	-0-					-0-
02	1728	N	264	-0-	-1464	-0-	264	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	304	154	3			N	-0-					-0-
11	0		148	-0-	148	452	148	3			N	-0-					-0-
12	0		147	-0-	147	599	147	3			N	-0-					-0-
01	0		144	-0-	144	743	144	3			N	-0-					-0-
02	876	N	133	-0-	-743	-0-	133	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	83	2	3			N	-0-					-0-
11	0		375	-0-	375	458	375	3			N	-0-					-0-
12	0		310	-0-	310	768	310	3			N	-0-					-0-
01	0		276	-0-	276	1044	276	3			N	-0-					-0-
02	1290	N	246	-0-	-1044	-0-	246	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		340	-0-	340	676	340	3			N	-0-					-0-
11	0		321	-0-	321	997	321	3			N	-0-					-0-
12	0		325	-0-	325	1322	325	3			N	-0-					-0-
01	0		323	-0-	323	1645	323	3			N	-0-					-0-
02	1929	N	284	-0-	-1645	-0-	284	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		483	-0-	483	988	483	3			N	-0-					-0-
11	0		507	-0-	507	1495	507	3			N	-0-					-0-
12	0		514	-0-	514	2009	514	3			N	-0-					-0-
01	0		503	-0-	503	2512	503	3			N	-0-					-0-
02	2800	N	452	-0-	-2348	164	452	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	164					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		327	-0-	327	652	327	3			N	-0-					-0-
11	0		329	-0-	329	981	329	3			N	-0-					-0-
12	0		336	-0-	336	1317	336	3			N	-0-					-0-
01	0		319	-0-	319	1636	319	3			N	-0-					-0-
02	1930	N	294	-0-	-1636	-0-	294	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		401	-0-	401	844	401	3			N	-0-					-0-
11	0		366	-0-	366	1210	366	3			N	-0-					-0-
12	0		350	-0-	350	1560	350	3			N	-0-					-0-
01	0		337	-0-	337	1897	337	3			N	-0-					-0-
02	2190	N	293	-0-	-1897	-0-	293	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	622	323	3			N	-0-					-0-
11	0		317	-0-	317	939	317	3			N	-0-					-0-
12	0		320	-0-	320	1259	320	3			N	-0-					-0-
01	0		313	-0-	313	1572	313	3			N	-0-					-0-
02	1851	N	279	-0-	-1572	-0-	279	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	106	53	3			N	-0-					-0-
11	0		51	-0-	51	157	51	3			N	-0-					-0-
12	0		46	-0-	46	203	46	3			N	-0-					-0-
01	0		28	-0-	28	231	28	3			N	-0-					-0-
02	292	N	61	-0-	-231	-0-	61	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	562	145	1	164	3	N	-0-					-0-
11	0		445	-0-	445	1007	140	1	305	3	N	-0-					-0-
12	0		284	-0-	284	1291	145	1	139	3	N	-0-					-0-
01	0		471	-0-	471	1762	145	1	326	3	N	-0-					-0-
02	2135	N	373	-0-	-1762	-0-	131	1	242	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	71	33	3			N	-0-					-0-
11	0		27	-0-	27	98	27	3			N	-0-					-0-
12	0		28	-0-	28	126	28	3			N	-0-					-0-
01	0		29	-0-	29	155	29	3			N	-0-					-0-
02	182	N	27	-0-	-155	-0-	27	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	15	8	3			N	-0-					-0-
11	0		8	-0-	8	23	8	3			N	-0-					-0-
12	0		9	-0-	9	32	9	3			N	-0-					-0-
01	0		10	-0-	10	42	10	3			N	-0-					-0-
02	51	N	9	-0-	-42	-0-	9	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		462	-0-	462	875	462	3			N	-0-					-0-
11	0		486	-0-	486	1361	486	3			N	-0-					-0-
12	0		490	-0-	490	1851	490	3			N	-0-					-0-
01	0		507	-0-	507	2358	507	3			N	-0-					-0-
02	2800	N	460	-0-	-2340	18	460	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	18					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			N	-0-					-0-
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		2	-0-	2	5	2	3			N	-0-					-0-
01	0		1	-0-	1	6	1	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	505	268	3			N	-0-					-0-
11	0		111	-0-	111	616	111	3			N	-0-					-0-
12	0		-0-	-0-	-0-	616					N	-0-					-0-
01	0		-0-	-0-	-0-	616					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	195	98	3			N	-0-					-0-
11	0		81	-0-	81	276	81	3			N	-0-					-0-
12	0		82	-0-	82	358	82	3			N	-0-					-0-
01	0		76	-0-	76	434	76	3			N	-0-					-0-
02	500	N	66	-0-	-434	-0-	66	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		380	-0-	380	720	380	3			Y	-0-					1
11	0		360	-0-	360	1080	360	3			Y	-0-					1
12	0		362	-0-	362	1442	362	3			Y	-0-					1
01	0		354	-0-	354	1796	354	3			Y	-0-					1
02	2115	N	319	-0-	-1796	-0-	319	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		585	-0-	585	1143	585	3			Y	-0-					25
11	0		568	-0-	568	1711	568	3			Y	-0-					25
12	0		601	-0-	601	2312	601	3			Y	-0-					25
01	0		566	-0-	566	2878	566	3			Y	-0-					25
02	2800	N	527	-0-	-2273	605	527	3			Y	-0-					25
03	0	N	NO RPT	-0-	-0-	605					Y	NO RPT					25

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	682	346	3			N	-0-					-0-
11	0		338	-0-	338	1020	338	3			N	-0-					-0-
12	0		346	-0-	346	1366	346	3			N	-0-					-0-
01	0		344	-0-	344	1710	344	3			N	-0-					-0-
02	2017	N	307	-0-	-1710	-0-	307	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	513	258	3			N	-0-					-0-
11	0		252	-0-	252	765	252	3			N	-0-					-0-
12	0		258	-0-	258	1023	258	3			N	-0-					-0-
01	0		254	-0-	254	1277	254	3			N	-0-					-0-
02	1502	N	225	-0-	-1277	-0-	225	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	162	86	3			N	-0-					-0-
11	0		68	-0-	68	230	68	3			N	-0-					-0-
12	0		85	-0-	85	315	85	3			N	-0-					-0-
01	0		69	-0-	69	384	69	3			N	-0-					-0-
02	463	N	79	-0-	-384	-0-	79	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		212	-0-	212	415	212	3			N	-0-					-0-
11	0		208	-0-	208	623	208	3			N	-0-					-0-
12	0		205	-0-	205	828	205	3			N	-0-					-0-
01	0		193	-0-	193	1021	193	3			N	-0-					-0-
02	1207	N	186	-0-	-1021	-0-	186	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	199	101	3			N	-0-					-0-
11	0		99	-0-	99	298	99	3			N	-0-					-0-
12	0		88	-0-	88	386	88	3			N	-0-					-0-
01	0		88	-0-	88	474	88	3			N	-0-					-0-
02	529	N	55	-0-	-474	-0-	55	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		361	-0-	361	715	361	3			N	-0-					-0-
11	0		335	-0-	335	1050	335	3			N	-0-					-0-
12	0		330	-0-	330	1380	330	3			N	-0-					-0-
01	0		336	-0-	336	1716	336	3			N	-0-					-0-
02	2011	N	295	-0-	-1716	-0-	295	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	229	106	3			N	-0-					-0-
11	0		99	-0-	99	328	99	3			N	-0-					-0-
12	0		102	-0-	102	430	102	3			N	-0-					-0-
01	0		101	-0-	101	531	101	3			N	-0-					-0-
02	620	N	89	-0-	-531	-0-	89	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	225	112	3			N	-0-					-0-
11	0		111	-0-	111	336	111	3			N	-0-					-0-
12	0		117	-0-	117	453	117	3			N	-0-					-0-
01	0		113	-0-	113	566	113	3			N	-0-					-0-
02	675	N	109	-0-	-566	-0-	109	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		339	-0-	339	431	339	3			N	-0-					-0-
11	0		175	-0-	175	606	175	3			N	-0-					-0-
12	0		175	-0-	175	781	175	3			N	-0-					-0-
01	0		205	-0-	205	986	205	3			N	-0-					-0-
02	1133	N	147	-0-	-986	-0-	147	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		183	-0-	183	360	183	3			N	-0-					-0-
11	0		175	-0-	175	535	175	3			N	-0-					-0-
12	0		174	-0-	174	709	174	3			N	-0-					-0-
01	0		177	-0-	177	886	177	3			N	-0-					-0-
02	1044	N	158	-0-	-886	-0-	158	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	72	35	3			N	-0-					-0-
11	0		63	-0-	63	135	63	3			N	-0-					-0-
12	0		67	-0-	67	202	67	3			N	-0-					-0-
01	0		70	-0-	70	272	70	3			N	-0-					-0-
02	332	N	60	-0-	-272	-0-	60	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		224	-0-	224	410	224	3			N	-0-					-0-
11	0		213	-0-	213	623	213	3			N	-0-					-0-
12	0		207	-0-	207	830	207	3			N	-0-					-0-
01	0		208	-0-	208	1038	208	3			N	-0-					-0-
02	1217	N	179	-0-	-1038	-0-	179	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	313	158	3			N	-0-					-0-
11	0		150	-0-	150	463	150	3			N	-0-					-0-
12	0		153	-0-	153	616	153	3			N	-0-					-0-
01	0		149	-0-	149	765	149	3			N	-0-					-0-
02	898	N	133	-0-	-765	-0-	133	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	470	216	3			N	-0-					-0-
11	0		175	-0-	175	645	175	3			N	-0-					-0-
12	0		248	-0-	248	893	248	3			N	-0-					-0-
01	0		251	-0-	251	1144	251	3			N	-0-					-0-
02	1363	N	219	-0-	-1144	-0-	219	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-	141	250	141	3			N	-0-					-0-
11	0		141	-0-	141	391	141	3			N	-0-					-0-
12	0		134	-0-	134	525	134	3			N	-0-					-0-
01	0		120	-0-	120	645	120	3			N	-0-					-0-
02	769	N	124	-0-	-645	-0-	124	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	587	280	3			N	-0-					-0-
11	0		268	-0-	268	855	268	3			N	-0-					-0-
12	0		277	-0-	277	1132	277	3			N	-0-					-0-
01	0		256	-0-	256	1388	256	3			N	-0-					-0-
02	1661	N	273	-0-	-1388	-0-	273	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		48	-0-	48	48	48	3			N	-0-					-0-
01	0		6	-0-	6	54	6	3			N	-0-					-0-
02	104	N	50	-0-	-54	-0-	50	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	172	118	3			N	-0-					-0-
11	0		95	-0-	95	267	95	3			N	-0-					-0-
12	0		76	-0-	76	343	76	3			N	-0-					-0-
01	0		121	-0-	121	464	121	3			N	-0-					-0-
02	569	N	105	-0-	-464	-0-	105	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	25	24	3			N	-0-					-0-
11	0		28	-0-	28	53	28	3			N	-0-					-0-
12	0		26	-0-	26	79	26	3			N	-0-					-0-
01	0		24	-0-	24	103	24	3			N	-0-					-0-
02	125	N	22	-0-	-103	-0-	22	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	599	304	3			N	-0-					-0-
11	0		292	-0-	292	891	292	3			N	-0-					-0-
12	0		296	-0-	296	1187	296	3			N	-0-					-0-
01	0		296	-0-	296	1483	296	3			N	-0-					-0-
02	1747	N	264	-0-	-1483	-0-	264	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	330	166	3			N	-0-					-0-
11	0		162	-0-	162	492	162	3			N	-0-					-0-
12	0		153	-0-	153	645	153	3			N	-0-					-0-
01	0		154	-0-	154	799	154	3			N	-0-					-0-
02	928	N	129	-0-	-799	-0-	129	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	85	43	3			N	-0-					-0-
11	0		41	-0-	41	126	41	3			N	-0-					-0-
12	0		42	-0-	42	168	42	3			N	-0-					-0-
01	0		42	-0-	42	210	42	3			N	-0-					-0-
02	248	N	38	-0-	-210	-0-	38	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	390	199	3			N	-0-					-0-
11	0		209	-0-	209	599	209	3			N	-0-					-0-
12	0		217	-0-	217	816	217	3			N	-0-					-0-
01	0		203	-0-	203	1019	203	3			N	-0-					-0-
02	1236	N	217	-0-	-1019	-0-	217	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	162	85	3			N	-0-					-0-
11	0		83	-0-	83	245	83	3			N	-0-					-0-
12	0		87	-0-	87	332	87	3			N	-0-					-0-
01	0		85	-0-	85	417	85	3			N	-0-					-0-
02	494	N	77	-0-	-417	-0-	77	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	319	163	3			N	-0-					-0-
11	0		159	-0-	159	478	159	3			N	-0-					-0-
12	0		167	-0-	167	645	167	3			N	-0-					-0-
01	0		168	-0-	168	813	168	3			N	-0-					-0-
02	964	N	151	-0-	-813	-0-	151	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	189	99	3			N	-0-					-0-
11	0		103	-0-	103	292	103	3			N	-0-					-0-
12	0		95	-0-	95	387	95	3			N	-0-					-0-
01	0		146	-0-	146	533	146	3			N	-0-					-0-
02	639	N	106	-0-	-533	-0-	106	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	398	199	3			N	-0-					-0-
11	0		192	-0-	192	590	192	3			N	-0-					-0-
12	0		199	-0-	199	789	199	3			N	-0-					-0-
01	0		198	-0-	198	987	198	3			N	-0-					-0-
02	1166	N	179	-0-	-987	-0-	179	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	675	342	3			N	-0-					-0-
11	0		326	-0-	326	1001	326	3			N	-0-					-0-
12	0		328	-0-	328	1329	328	3			N	-0-					-0-
01	0		331	-0-	331	1660	331	3			N	-0-					-0-
02	1962	N	302	-0-	-1660	-0-	302	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	65	22	3			N	-0-					-0-
11	0		31	-0-	31	96	31	3			N	-0-					-0-
12	0		19	-0-	19	115	19	3			N	-0-					-0-
01	0		19	-0-	19	134	19	3			N	-0-					-0-
02	148	N	14	-0-	-134	-0-	14	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		833	-0-	833	1620	833	3			N	-0-					-0-
11	0		895	-0-	895	2515	895	3			N	-0-					-0-
12	0		810	-0-	810	3325	810	3			N	-0-					-0-
01	0		818	-0-	818	4143	818	3			N	-0-					-0-
02	2800	N	735	-0-	-2065	2078	735	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2078					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	194	99	3			N	-0-					-0-
11	0		89	-0-	89	283	89	3			N	-0-					-0-
12	0		94	-0-	94	377	94	3			N	-0-					-0-
01	0		83	-0-	83	460	83	3			N	-0-					-0-
02	538	N	78	-0-	-460	-0-	78	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	928	472	3			N	-0-					-0-
11	0		467	-0-	467	1395	467	3			N	-0-					-0-
12	0		497	-0-	497	1892	497	3			N	-0-					-0-
01	0		505	-0-	505	2397	505	3			N	-0-					-0-
02	2800	N	464	-0-	-2336	61	464	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	61					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	313	159	3			N	-0-					-0-
11	0		148	-0-	148	461	148	3			N	-0-					-0-
12	0		148	-0-	148	609	148	3			N	-0-					-0-
01	0		153	-0-	153	762	153	3			N	-0-					-0-
02	914	N	152	-0-	-762	-0-	152	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	72	46	3			N	-0-					-0-
11	0		48	-0-	48	120	48	3			N	-0-					-0-
12	0		40	-0-	40	160	40	3			N	-0-					-0-
01	0		41	-0-	41	201	41	3			N	-0-					-0-
02	234	N	33	-0-	-201	-0-	33	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	18	14	3			N	-0-					-0-
11	0		5	-0-	5	23	5	3			N	-0-					-0-
12	0		9	-0-	9	32	9	3			N	-0-					-0-
01	0		7	-0-	7	39	7	3			N	-0-					-0-
02	45	N	6	-0-	-39	-0-	6	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	26					Y	-0-					3
11	0		-0-	-0-	-0-	26					Y	-0-					3
12	0		-0-	-0-	-0-	26					Y	-0-					3
01	0		-0-	-0-	-0-	26					Y	-0-					3
02	26	N	-0-	-0-	-26	-0-					Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	4	4	3			N	-0-					-0-
11	0		6	-0-	6	10	6	3			N	-0-					-0-
12	0		6	-0-	6	16	6	3			N	-0-					-0-
01	0		-0-	-0-	-0-	16					N	-0-					-0-
02	17	N	1	-0-	-16	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2402	-0-	2402	2402	2402	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2402					N	NO RPT					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		453	-0-	453	900	453	3			N	-0-					-0-
11	0		424	-0-	424	1324	424	3			N	-0-					-0-
12	0		418	-0-	418	1742	418	3			N	-0-					-0-
01	0		454	-0-	454	2196	454	3			N	-0-					-0-
02	2597	N	401	-0-	-2196	-0-	401	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	533	278	3			N	-0-					-0-
11	0		246	-0-	246	779	246	3			N	-0-					-0-
12	0		245	-0-	245	1024	245	3			N	-0-					-0-
01	0		248	-0-	248	1272	248	3			N	-0-					-0-
02	1488	N	216	-0-	-1272	-0-	216	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	300	153	3			N	-0-					-0-
11	0		148	-0-	148	448	148	3			N	-0-					-0-
12	0		156	-0-	156	604	156	3			N	-0-					-0-
01	0		158	-0-	158	762	158	3			N	-0-					-0-
02	906	N	144	-0-	-762	-0-	144	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	471	241	3			N	-0-					-0-
11	0		248	-0-	248	719	248	3			N	-0-					-0-
12	0		252	-0-	252	971	252	3			N	-0-					-0-
01	0		250	-0-	250	1221	250	3			N	-0-					-0-
02	1446	N	225	-0-	-1221	-0-	225	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		122	-0-	122	122	122	3			N	-0-					-0-
12	0		172	-0-	172	294	172	3			N	-0-					-0-
01	0		170	-0-	170	464	170	3			N	-0-					-0-
02	616	N	152	-0-	-464	-0-	152	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		297	-0-	297	586	297	3			N	-0-					-0-
11	0		285	-0-	285	871	285	3			N	-0-					-0-
12	0		289	-0-	289	1160	289	3			N	-0-					-0-
01	0		279	-0-	279	1439	279	3			N	-0-					-0-
02	1715	N	276	-0-	-1439	-0-	276	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		335	-0-	335	659	335	3			N	-0-					-0-
11	0		323	-0-	323	982	323	3			N	-0-					-0-
12	0		331	-0-	331	1313	331	3			N	-0-					-0-
01	0		331	-0-	331	1644	331	3			N	-0-					-0-
02	1945	N	301	-0-	-1644	-0-	301	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	36	18	3			N	-0-					-0-
11	0		15	-0-	15	51	15	3			N	-0-					-0-
12	0		18	-0-	18	69	18	3			N	-0-					-0-
01	0		18	-0-	18	87	18	3			N	-0-					-0-
02	105	N	18	-0-	-87	-0-	18	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	367	169	3			N	-0-					-0-
11	0		164	-0-	164	531	164	3			N	-0-					-0-
12	0		164	-0-	164	695	164	3			N	-0-					-0-
01	0		179	-0-	179	874	179	3			N	-0-					-0-
02	1030	N	156	-0-	-874	-0-	156	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	203	99	3			N	-0-					-0-
11	0		72	-0-	72	275	72	3			N	-0-					-0-
12	0		72	-0-	72	347	72	3			N	-0-					-0-
01	0		44	-0-	44	391	44	3			N	-0-					-0-
02	440	N	49	-0-	-391	-0-	49	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	478	239	3			N	-0-					-0-
11	0		214	-0-	214	692	214	3			N	-0-					-0-
12	0		227	-0-	227	919	227	3			N	-0-					-0-
01	0		226	-0-	226	1145	226	3			N	-0-					-0-
02	1318	N	173	-0-	-1145	-0-	173	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	81	39	3			N	-0-					-0-
11	0		35	-0-	35	116	35	3			N	-0-					-0-
12	0		32	-0-	32	148	32	3			N	-0-					-0-
01	0		30	-0-	30	178	30	3			N	-0-					-0-
02	202	N	24	-0-	-178	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	174	89	3			N	-0-					-0-
11	0		83	-0-	83	257	83	3			N	-0-					-0-
12	0		86	-0-	86	343	86	3			N	-0-					-0-
01	0		53	-0-	53	396	53	3			N	-0-					-0-
02	992	N	596	-0-	-396	-0-	596	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	115	60	3			N	-0-					-0-
11	0		65	-0-	65	180	65	3			N	-0-					-0-
12	0		73	-0-	73	253	73	3			N	-0-					-0-
01	0		64	-0-	64	317	64	3			N	-0-					-0-
02	393	N	76	-0-	-317	-0-	76	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		496	-0-	496	972	496	3			N	-0-					-0-
11	0		461	-0-	461	1433	461	3			N	-0-					-0-
12	0		391	-0-	391	1824	391	3			N	-0-					-0-
01	0		361	-0-	361	2185	361	3			N	-0-					-0-
02	2391	N	206	-0-	-2185	-0-	206	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	185	93	3			N	-0-					-0-
11	0		82	-0-	82	267	82	3			N	-0-					-0-
12	0		84	-0-	84	351	84	3			N	-0-					-0-
01	0		83	-0-	83	434	83	3			N	-0-					-0-
02	507	N	73	-0-	-434	-0-	73	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		284	-0-	284	575	284	3			N	-0-					-0-
11	0		264	-0-	264	839	264	3			N	-0-					-0-
12	0		266	-0-	266	1105	266	3			N	-0-					-0-
01	0		274	-0-	274	1379	274	3			N	-0-					-0-
02	1629	N	250	-0-	-1379	-0-	250	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	859	412	3			N	-0-					-0-
11	0		394	-0-	394	1253	394	3			N	-0-					-0-
12	0		438	-0-	438	1691	438	3			N	-0-					-0-
01	0		473	-0-	473	2164	473	3			N	-0-					-0-
02	2589	N	425	-0-	-2164	-0-	425	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	99	4	3			N	-0-					-0-
11	0		82	-0-	82	181	82	3			N	-0-					-0-
12	0		126	-0-	126	307	126	3			N	-0-					-0-
01	0		125	-0-	125	432	125	3			N	-0-					-0-
02	549	N	117	-0-	-432	-0-	117	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	222	112	3			N	-0-					-0-
11	0		108	-0-	108	330	108	3			N	-0-					-0-
12	0		111	-0-	111	441	111	3			N	-0-					-0-
01	0		111	-0-	111	552	111	3			N	-0-					-0-
02	651	N	99	-0-	-552	-0-	99	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	3	2	3			N	-0-					-0-
11	0		1	-0-	1	4	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		2	-0-	2	6	2	3			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	286	147	3			N	-0-					-0-
11	0		146	-0-	146	432	146	3			N	-0-					-0-
12	0		140	-0-	140	572	140	3			N	-0-					-0-
01	0		177	-0-	177	749	177	3			N	-0-					-0-
02	887	N	138	-0-	-749	-0-	138	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	382	192	3			N	-0-					-0-
11	0		184	-0-	184	566	184	3			N	-0-					-0-
12	0		187	-0-	187	753	187	3			N	-0-					-0-
01	0		190	-0-	190	943	190	3			N	-0-					-0-
02	1108	N	165	-0-	-943	-0-	165	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	271	137	3			N	-0-					-0-
11	0		131	-0-	131	402	131	3			N	-0-					-0-
12	0		128	-0-	128	530	128	3			N	-0-					-0-
01	0		129	-0-	129	659	129	3			N	-0-					-0-
02	778	N	119	-0-	-659	-0-	119	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	456	231	3			N	-0-					-0-
11	0		222	-0-	222	678	222	3			N	-0-					-0-
12	0		231	-0-	231	909	231	3			N	-0-					-0-
01	0		231	-0-	231	1140	231	3			N	-0-					-0-
02	1347	N	207	-0-	-1140	-0-	207	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	242	120	3			N	-0-					-0-
11	0		100	-0-	100	342	100	3			N	-0-					-0-
12	0		100	-0-	100	442	100	3			N	-0-					-0-
01	0		115	-0-	115	557	115	3			N	-0-					-0-
02	659	N	102	-0-	-557	-0-	102	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	183	93	3			N	-0-					-0-
11	0		90	-0-	90	273	90	3			N	-0-					-0-
12	0		92	-0-	92	365	92	3			N	-0-					-0-
01	0		92	-0-	92	457	92	3			N	-0-					-0-
02	539	N	82	-0-	-457	-0-	82	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	67	41	3			N	-0-					-0-
11	0		68	-0-	68	135	68	3			N	-0-					-0-
12	0		90	-0-	90	225	90	3			N	-0-					-0-
01	0		97	-0-	97	322	97	3			N	-0-					-0-
02	561	N	239	-0-	-322	-0-	239	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		535	-0-	535	1061	535	3			N	-0-					-0-
11	0		501	-0-	501	1562	501	3			N	-0-					-0-
12	0		495	-0-	495	2057	495	3			N	-0-					-0-
01	0		527	-0-	527	2584	527	3			N	-0-					-0-
02	2800	N	454	-0-	-2346	238	454	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	238					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	451	223	3			N	-0-					-0-
11	0		213	-0-	213	664	213	3			N	-0-					-0-
12	0		220	-0-	220	884	220	3			N	-0-					-0-
01	0		209	-0-	209	1093	209	3			N	-0-					-0-
02	1300	N	207	-0-	-1093	-0-	207	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	27	15	3			N	-0-					-0-
11	0		30	-0-	30	57	30	3			N	-0-					-0-
12	0		38	-0-	38	95	38	3			N	-0-					-0-
01	0		33	-0-	33	128	33	3			N	-0-					-0-
02	169	N	41	-0-	-128	-0-	41	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	205	103	3			N	-0-					-0-
11	0		95	-0-	95	300	95	3			N	-0-					-0-
12	0		104	-0-	104	404	104	3			N	-0-					-0-
01	0		104	-0-	104	508	104	3			N	-0-					-0-
02	600	N	92	-0-	-508	-0-	92	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	337	187	3			N	-0-					-0-
11	0		162	-0-	162	499	162	3			N	-0-					-0-
12	0		156	-0-	156	655	156	3			N	-0-					-0-
01	0		188	-0-	188	843	188	3			N	-0-					-0-
02	986	N	143	-0-	-843	-0-	143	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	112	57	3			N	-0-					-0-
11	0		56	-0-	56	168	56	3			N	-0-					-0-
12	0		56	-0-	56	224	56	3			N	-0-					-0-
01	0		57	-0-	57	281	57	3			N	-0-					-0-
02	332	N	51	-0-	-281	-0-	51	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	102	55	3			N	-0-					-0-
11	0		50	-0-	50	152	50	3			N	-0-					-0-
12	0		52	-0-	52	204	52	3			N	-0-					-0-
01	0		53	-0-	53	257	53	3			N	-0-					-0-
02	304	N	47	-0-	-257	-0-	47	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	66	30	3			N	-0-					-0-
11	0		17	-0-	17	83	17	3			N	-0-					-0-
12	0		25	-0-	25	108	25	3			N	-0-					-0-
01	0		21	-0-	21	129	21	3			N	-0-					-0-
02	146	N	17	-0-	-129	-0-	17	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	3			N	-0-					-0-
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		2	-0-	2	5	2	3			N	-0-					-0-
01	0		1	-0-	1	6	1	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	4	1	3			Y	-0-					4
11	0		1	-0-	1	5	1	3			Y	-0-					4
12	0		1	-0-	1	6	1	3			Y	-0-					4
01	T. A.		1	-0-	1	7	1	3			Y	-0-					4
02	T. A.		1	-0-	1	8	1	3			Y	-0-					4
03	T. A.		NO RPT	-0-	-0-	8					Y	NO RPT					4

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	159	81	3			N	-0-					-0-
11	0		83	-0-	83	242	83	3			N	-0-					-0-
12	0		91	-0-	91	333	91	3			N	-0-					-0-
01	0		86	-0-	86	419	86	3			N	-0-					-0-
02	492	N	73	-0-	-419	-0-	73	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	133	66	3			N	-0-					-0-
11	0		55	-0-	55	188	55	3			N	-0-					-0-
12	0		55	-0-	55	243	55	3			N	-0-					-0-
01	0		52	-0-	52	295	52	3			N	-0-					-0-
02	336	N	41	-0-	-295	-0-	41	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	102	51	3			N	-0-					-0-
11	0		48	-0-	48	150	48	3			N	-0-					-0-
12	0		49	-0-	49	199	49	3			N	-0-					-0-
01	0		51	-0-	51	250	51	3			N	-0-					-0-
02	297	N	47	-0-	-250	-0-	47	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	194	99	3			N	-0-					-0-
11	0		95	-0-	95	289	95	3			N	-0-					-0-
12	0		97	-0-	97	386	97	3			N	-0-					-0-
01	0		98	-0-	98	484	98	3			N	-0-					-0-
02	570	N	86	-0-	-484	-0-	86	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	58	30	3			Y	-0-					-0-
11	0		24	-0-	24	82	24	3			Y	-0-					-0-
12	0		30	-0-	30	112	30	3			Y	-0-					-0-
01	0		27	-0-	27	139	27	3			Y	-0-					-0-
02	164	N	25	-0-	-139	-0-	25	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		706	-0-	706	1372	706	3			N	-0-					-0-
11	0		663	-0-	663	2035	663	3			N	-0-					-0-
12	0		665	-0-	665	2700	665	3			N	-0-					-0-
01	0		721	-0-	721	3421	721	3			N	-0-					-0-
02	2800	N	619	-0-	-2181	1240	619	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1240					N	NO RPT					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		243	-0-	243	478	243	3			N	-0-					-0-
11	0		232	-0-	232	710	232	3			N	-0-					-0-
12	0		238	-0-	238	948	238	3			N	-0-					-0-
01	0		247	-0-	247	1195	247	3			N	-0-					-0-
02	1411	N	216	-0-	-1195	-0-	216	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		297	-0-	297	590	297	3			N	-0-					-0-
11	0		282	-0-	282	872	282	3			N	-0-					-0-
12	0		290	-0-	290	1162	290	3			N	-0-					-0-
01	0		284	-0-	284	1446	284	3			N	-0-					-0-
02	1666	N	220	-0-	-1446	-0-	220	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	70	29	3			N	-0-					-0-
11	0		28	-0-	28	98	28	3			N	-0-					-0-
12	0		28	-0-	28	126	28	3			N	-0-					-0-
01	0		23	-0-	23	149	23	3			N	-0-					-0-
02	170	N	21	-0-	-149	-0-	21	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	435	218	3			N	-0-					-0-
11	0		205	-0-	205	640	205	3			N	-0-					-0-
12	0		210	-0-	210	850	210	3			N	-0-					-0-
01	0		210	-0-	210	1060	210	3			N	-0-					-0-
02	1250	N	190	-0-	-1060	-0-	190	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		450	-0-	450	872	95	1	355	3	N	-0-					-0-
11	0		320	-0-	320	1192	92	1	228	3	N	-0-					-0-
12	0		954	-0-	954	2146	95	1	859	3	N	-0-					-0-
01	0		1450	-0-	1450	3596	95	1	1352	3	N	3	3	8			-0-
							3	9									
02	2800	N	1338	-0-	-1462	2134	86	1	1251	3	N	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	2134					N	NO RPT					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	3	2	3			N	-0-					-0-
11	0		8	-0-	8	11	8	3			N	-0-					-0-
12	0		2	-0-	2	13	2	3			N	-0-					-0-
01	0		-0-	-0-	-0-	13					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		816	-0-	816	1606	816	3			N	-0-					-0-
11	0		734	-0-	734	2340	734	3			N	-0-					-0-
12	0		755	-0-	755	3095	755	3			N	-0-					-0-
01	0		759	-0-	759	3854	759	3			N	-0-					-0-
02	2800	N	705	-0-	-2095	1759	705	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1759					N	NO RPT					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	612	304	3			N	-0-					-0-
11	0		308	-0-	308	920	308	3			N	-0-					-0-
12	0		291	-0-	291	1211	291	3			N	-0-					-0-
01	0		291	-0-	291	1502	291	3			N	-0-					-0-
02	1764	N	262	-0-	-1502	-0-	262	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		395	-0-	395	783	395	3			N	-0-					-0-
11	0		379	-0-	379	1162	379	3			N	-0-					-0-
12	0		376	-0-	376	1538	376	3			N	-0-					-0-
01	0		168	-0-	168	1706	168	3			N	-0-					-0-
02	2033	N	327	-0-	-1706	-0-	327	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	46	15	3			N	-0-					-0-
11	0		4	-0-	4	50	4	3			N	-0-					-0-
12	0		3	-0-	3	53	3	3			N	-0-					-0-
01	0		8	-0-	8	61	8	3			N	-0-					-0-
02	63	N	2	-0-	-61	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	173	86	3			N	-0-					-0-
11	0		80	-0-	80	253	80	3			N	-0-					-0-
12	0		83	-0-	83	336	83	3			N	-0-					-0-
01	0		81	-0-	81	417	81	3			N	-0-					-0-
02	491	N	74	-0-	-417	-0-	74	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	43	22	3			N	-0-					-0-
11	0		21	-0-	21	64	21	3			N	-0-					-0-
12	0		22	-0-	22	86	22	3			N	-0-					-0-
01	0		22	-0-	22	108	22	3			N	-0-					-0-
02	128	N	20	-0-	-108	-0-	20	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	522	266	3			N	-0-					-0-
11	0		254	-0-	254	776	254	3			N	-0-					-0-
12	0		256	-0-	256	1032	256	3			N	-0-					-0-
01	0		234	-0-	234	1266	234	3			N	-0-					-0-
02	1507	N	241	-0-	-1266	-0-	241	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	374	190	3			N	-0-					-0-
11	0		183	-0-	183	557	183	3			N	-0-					-0-
12	0		187	-0-	187	744	187	3			N	-0-					-0-
01	0		187	-0-	187	931	187	3			N	-0-					-0-
02	1102	N	171	-0-	-931	-0-	171	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	35	23	3			N	-0-					-0-
11	0		16	-0-	16	51	16	3			N	-0-					-0-
12	0		29	-0-	29	80	29	3			N	-0-					-0-
01	0		12	-0-	12	92	12	3			N	-0-					-0-
02	105	N	13	-0-	-92	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	223	70	1	48	3	N	-0-					-0-
11	0		109	-0-	109	332	67	1	42	3	N	-0-					-0-
12	0		121	-0-	121	453	70	1	51	3	N	-0-					-0-
01	0		109	-0-	109	562	70	1	39	3	N	-0-					-0-
02	661	N	99	-0-	-562	-0-	63	1	36	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	475	244	3			N	-0-					-0-
11	0		251	-0-	251	726	251	3			N	-0-					-0-
12	0		250	-0-	250	976	250	3			N	-0-					-0-
01	0		248	-0-	248	1224	248	3			N	-0-					-0-
02	1445	N	221	-0-	-1224	-0-	221	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		520	-0-	520	1015	520	3			N	-0-					-0-
11	0		198	-0-	198	1213	198	3			N	-0-					-0-
12	0		562	-0-	562	1775	562	3			N	-0-					-0-
01	0		547	-0-	547	2322	547	3			N	-0-					-0-
02	2774	N	452	-0-	-2322	-0-	452	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	313	157	3			N	-0-					-0-
11	0		150	-0-	150	463	150	3			N	-0-					-0-
12	0		154	-0-	154	617	154	3			N	-0-					-0-
01	0		153	-0-	153	770	153	3			N	-0-					-0-
02	908	N	138	-0-	-770	-0-	138	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	316	159	3			N	-0-					-0-
11	0		152	-0-	152	468	152	3			N	-0-					-0-
12	0		154	-0-	154	622	154	3			N	-0-					-0-
01	0		151	-0-	151	773	151	3			N	-0-					-0-
02	912	N	139	-0-	-773	-0-	139	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	492	249	3			N	-0-					-0-
11	0		229	-0-	229	721	229	3			N	-0-					-0-
12	0		231	-0-	231	952	231	3			N	-0-					-0-
01	0		227	-0-	227	1179	227	3			N	-0-					-0-
02	1381	N	202	-0-	-1179	-0-	202	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	65	33	3			N	-0-					-0-
11	0		31	-0-	31	96	31	3			N	-0-					-0-
12	0		32	-0-	32	128	32	3			N	-0-					-0-
01	0		31	-0-	31	159	31	3			N	-0-					-0-
02	190	N	31	-0-	-159	-0-	31	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		74	-0-	74	145	74	3			N	-0-					-0-
11	0		72	-0-	72	217	72	3			N	-0-					-0-
12	0		75	-0-	75	292	75	3			N	-0-					-0-
01	0		76	-0-	76	368	76	3			N	-0-					-0-
02	437	N	69	-0-	-368	-0-	69	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	288	150	3			N	-0-					-0-
11	0		153	-0-	153	441	153	3			N	-0-					-0-
12	0		151	-0-	151	592	151	3			N	-0-					-0-
01	0		149	-0-	149	741	149	3			N	-0-					-0-
02	865	N	124	-0-	-741	-0-	124	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	463	235	3			N	-0-					-0-
11	0		223	-0-	223	686	223	3			N	-0-					-0-
12	0		231	-0-	231	917	231	3			N	-0-					-0-
01	0		225	-0-	225	1142	225	3			N	-0-					-0-
02	1347	N	205	-0-	-1142	-0-	205	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	111	56	3			Y	-0-					-0-
11	0		52	-0-	52	163	52	3			Y	-0-					-0-
12	0		53	-0-	53	216	53	3			Y	-0-					-0-
01	0		54	-0-	54	270	54	3			Y	-0-					-0-
02	319	N	49	-0-	-270	-0-	49	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	55	28	3			Y	-0-					2
11	0		26	-0-	26	81	26	3			Y	-0-					2
12	0		27	-0-	27	108	27	3			Y	-0-					2
01	0		28	-0-	28	136	28	3			Y	-0-					2
02	161	N	25	-0-	-136	-0-	25	3			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	339	170	3			N	-0-					-0-
11	0		162	-0-	162	501	162	3			N	-0-					-0-
12	0		115	-0-	115	616	115	3			N	-0-					-0-
01	0		-0-	-0-	-0-	616					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		383	-0-	383	809	27 1	1 9	355	3	N	1					6
11	0		377	-0-	377	1186	27 2	1 9	348	3	N	2	2	1			6
12	0		371	-0-	371	1557	24 37	1 9	310	3	N	34	7	1			33
01	0		320	-0-	320	1877	23	1	297	3	N	-0-	12	1			21
02	2157	N	280	-0-	-1877	-0-	20 8	1 9	252	3	N	7					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		293	-0-	293	575	293	3			N	-0-					-0-
11	0		284	-0-	284	859	284	3			N	-0-					-0-
12	0		288	-0-	288	1147	288	3			N	-0-					-0-
01	0		288	-0-	288	1435	288	3			N	-0-					-0-
02	1698	N	263	-0-	-1435	-0-	263	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	260	102	1	38	3	N	-0-					-0-
11	0		133	-0-	133	393	99	1	34	3	N	-0-					-0-
12	0		150	-0-	150	543	102	1	48	3	N	-0-					-0-
01	0		129	-0-	129	672	102	1	27	3	N	-0-					-0-
02	788	N	116	-0-	-672	-0-	92	1	24	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	263	146	3			N	-0-					-0-
11	0		105	-0-	105	368	105	3			N	-0-					-0-
12	0		101	-0-	101	469	101	3			N	-0-					-0-
01	0		79	-0-	79	548	79	3			N	-0-					-0-
02	620	N	72	-0-	-548	-0-	72	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	152	77	3			Y	-0-					-0-
11	0		72	-0-	72	224	72	3			Y	-0-					-0-
12	0		75	-0-	75	299	75	3			Y	-0-					-0-
01	0		71	-0-	71	370	71	3			Y	-0-					-0-
02	443	N	73	-0-	-370	-0-	73	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

10	0		5	-0-	5	15	5	3		Y	-0-			-0-
11	0		9	-0-	9	24	9	3		Y	-0-			-0-
12	0		7	-0-	7	31	7	3		Y	-0-			-0-
01	0		7	-0-	7	38	7	3		Y	-0-			-0-
02	44	N	6	-0-	-38	-0-	6	3		Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

10	0		7	-0-	7	12	7	3		Y	-0-			-0-
11	0		8	-0-	8	20	8	3		Y	-0-			-0-
12	0		8	-0-	8	28	8	3		Y	-0-			-0-
01	0		7	-0-	7	35	7	3		Y	-0-			-0-
02	41	N	6	-0-	-35	-0-	6	3		Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

10	0		29	-0-	29	56	29	3		Y	-0-			2
11	0		29	-0-	29	85	29	3		Y	-0-			2
12	0		33	-0-	33	118	33	3		Y	-0-			2
01	0		27	-0-	27	145	27	3		Y	-0-			2
02	169	N	24	-0-	-145	-0-	24	3		Y	-0-			2
03	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			2

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

10	0		109	-0-	109	109	109	3		N	-0-			-0-
11	0		56	-0-	56	165	56	3		N	-0-			-0-
12	0		-0-	-0-	-0-	165				N	-0-			-0-
01	0		-0-	-0-	-0-	165				N	-0-			-0-
02	165	N	-0-	-0-	-165	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

10	0		247	-0-	247	764	247	3		N	-0-			-0-
11	0		258	-0-	258	1022	258	3		N	-0-			-0-
12	0		264	-0-	264	1286	264	3		N	-0-			-0-
01	0		246	-0-	246	1532	246	3		N	-0-			-0-
02	1750	N	218	-0-	-1532	-0-	218	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	122	42	3			N	-0-					-0-
11	0		23	-0-	23	145	23	3			N	-0-					-0-
12	0		42	-0-	42	187	42	3			N	-0-					-0-
01	0		19	-0-	19	206	19	3			N	-0-					-0-
02	234	N	28	-0-	-206	-0-	28	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	125	69	3			N	-0-					-0-
11	0		58	-0-	58	183	58	3			N	-0-					-0-
12	0		57	-0-	57	240	57	3			N	-0-					-0-
01	0		56	-0-	56	296	56	3			N	-0-					-0-
02	345	N	49	-0-	-296	-0-	49	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	173	88	3			N	-0-					-0-
11	0		86	-0-	86	259	86	3			N	-0-					-0-
12	0		118	-0-	118	377	118	3			N	-0-					-0-
01	0		99	-0-	99	476	99	3			N	-0-					-0-
02	562	N	86	-0-	-476	-0-	86	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		281	-0-	281	564	77	1	204	3	N	-0-					-0-
11	0		263	-0-	263	827	75	1	188	3	N	-0-					-0-
12	0		270	-0-	270	1097	77	1	193	3	N	-0-					-0-
01	0		268	-0-	268	1365	77	1	191	3	N	-0-					-0-
02	1606	N	241	-0-	-1365	-0-	70	1	171	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	6	3	3			N	-0-					-0-
11	0		8	-0-	8	14	8	3			N	-0-					-0-
12	0		-0-	-0-	-0-	14					N	-0-					-0-
01	0		8	-0-	8	22	8	3			N	-0-					-0-
02	27	N	5	-0-	-22	-0-	5	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	375	192	3			N	-0-					-0-
11	0		187	-0-	187	562	187	3			N	-0-					-0-
12	0		191	-0-	191	753	191	3			N	-0-					-0-
01	0		195	-0-	195	948	195	3			N	-0-					-0-
02	1123	N	175	-0-	-948	-0-	175	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	159	85	3			N	-0-					-0-
11	0		87	-0-	87	246	87	3			N	-0-					-0-
12	0		86	-0-	86	332	86	3			N	-0-					-0-
01	0		66	-0-	66	398	66	3			N	-0-					-0-
02	478	N	80	-0-	-398	-0-	80	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	42	18	3			N	-0-					-0-
11	0		12	-0-	12	54	12	3			N	-0-					-0-
12	0		12	-0-	12	66	12	3			N	-0-					-0-
01	0		12	-0-	12	78	12	3			N	-0-					-0-
02	89	N	11	-0-	-78	-0-	11	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		364	-0-	364	718	364	3			N	-0-					-0-
11	0		347	-0-	347	1065	347	3			N	-0-					-0-
12	0		330	-0-	330	1395	330	3			N	-0-					-0-
01	0		356	-0-	356	1751	356	3			N	-0-					-0-
02	2075	N	324	-0-	-1751	-0-	324	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		322	-0-	322	634	322	3			N	-0-					-0-
11	0		308	-0-	308	942	308	3			N	-0-					-0-
12	0		316	-0-	316	1258	316	3			N	-0-					-0-
01	0		316	-0-	316	1574	316	3			N	-0-					-0-
02	1857	N	283	-0-	-1574	-0-	283	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		476	-0-	476	939	476	3			N	-0-					-0-
11	0		228	-0-	228	1167	228	3			N	-0-					-0-
12	0		551	-0-	551	1718	551	3			N	-0-					-0-
01	0		500	-0-	500	2218	500	3			N	-0-					-0-
02	2643	N	425	-0-	-2218	-0-	425	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1338	-0-	1338	2759	102	1	1236	3	N	-0-					-0-
11	0		1357	-0-	1357	4116	99	1	1258	3	N	-0-					-0-
12	0		1263	-0-	1263	5379	102	1	1161	3	N	-0-					-0-
01	0		1318	-0-	1318	6697	102	1	1215	3	N	1	1	8			-0-
							1	9									
02	2800	N	1223	-0-	-1577	5120	92	1	1131	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	5120					N	NO RPT					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-	123	247	123	3			N	-0-					-0-
11	0		140	-0-	140	387	140	3			N	-0-					-0-
12	0		138	-0-	138	525	138	3			N	-0-					-0-
01	0		205	-0-	205	730	205	3			N	-0-					-0-
02	855	N	125	-0-	-730	-0-	125	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	23	11	3			N	-0-					-0-
11	0		9	-0-	9	32	9	3			N	-0-					-0-
12	0		9	-0-	9	41	9	3			N	-0-					-0-
01	0		9	-0-	9	50	9	3			N	-0-					-0-
02	58	N	8	-0-	-50	-0-	8	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	8	3	3			N	-0-					-0-
11	0		10	-0-	10	18	10	3			N	-0-					-0-
12	0		40	-0-	40	58	40	3			N	-0-					-0-
01	0		34	-0-	34	92	34	3			N	-0-					-0-
02	326	N	234	-0-	-92	-0-	234	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	244	113	3			N	-0-					-0-
11	0		110	-0-	110	354	110	3			N	-0-					-0-
12	0		111	-0-	111	465	111	3			N	-0-					-0-
01	0		110	-0-	110	575	110	3			N	-0-					-0-
02	673	N	98	-0-	-575	-0-	98	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	228	115	3			N	-0-					-0-
11	0		107	-0-	107	335	107	3			N	-0-					-0-
12	0		108	-0-	108	443	108	3			N	-0-					-0-
01	0		108	-0-	108	551	108	3			N	-0-					-0-
02	648	N	97	-0-	-551	-0-	97	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		363	-0-	363	719	363	3			N	-0-					-0-
11	0		345	-0-	345	1064	345	3			N	-0-					-0-
12	0		344	-0-	344	1408	344	3			N	-0-					-0-
01	0		339	-0-	339	1747	339	3			N	-0-					-0-
02	2020	N	273	-0-	-1747	-0-	273	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		221	-0-	221	388	221	3			N	-0-					-0-
11	0		202	-0-	202	590	202	3			N	-0-					-0-
12	0		103	-0-	103	693	103	3			N	-0-					-0-
01	0		48	-0-	48	741	48	3			N	-0-					-0-
02	812	N	71	-0-	-741	-0-	71	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	68	33	3			N	-0-					-0-
11	0		28	-0-	28	96	28	3			N	-0-					-0-
12	0		31	-0-	31	127	31	3			N	-0-					-0-
01	0		30	-0-	30	157	30	3			N	-0-					-0-
02	184	N	27	-0-	-157	-0-	27	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	510	256	3			N	-0-					-0-
11	0		188	-0-	188	698	188	3			N	-0-					-0-
12	0		246	-0-	246	944	246	3			N	-0-					-0-
01	0		242	-0-	242	1186	242	3			N	-0-					-0-
02	1415	N	229	-0-	-1186	-0-	229	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	257	18	1	110	3	N	3					5
							3	9									
11	0		114	-0-	114	371	13	1	100	3	N	1	3	1			3
							1	9									
12	0		115	-0-	115	486	17	1	98	3	N	-0-					3
01	0		107	-0-	107	593	14	1	93	3	N	-0-	2	5			1
02	700	N	107	-0-	-593	-0-	15	1	90	3	N	2					3
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	174	88	3			N	-0-					-0-
11	0		85	-0-	85	259	85	3			N	-0-					-0-
12	0		87	-0-	87	346	87	3			N	-0-					-0-
01	0		87	-0-	87	433	87	3			N	-0-					-0-
02	510	N	77	-0-	-433	-0-	77	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		398	-0-	398	1025	398	3			N	-0-					-0-
11	0		500	-0-	500	1525	500	3			N	-0-					-0-
12	0		497	-0-	497	2022	497	3			N	-0-					-0-
01	0		501	-0-	501	2523	501	3			N	-0-					-0-
02	2800	N	331	-0-	-2469	54	331	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	54					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	674	343	3			N	-0-					-0-
11	0		326	-0-	326	1000	326	3			N	-0-					-0-
12	0		333	-0-	333	1333	333	3			N	-0-					-0-
01	0		339	-0-	339	1672	339	3			N	-0-					-0-
02	1957	N	285	-0-	-1672	-0-	285	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-		54	107	54	3			Y	-0-					-0-
11	0		28	-0-		28	135	28	3			Y	-0-					-0-
12	0		7	-0-		7	142	7	3			Y	-0-					-0-
01	0		3	-0-		3	145	3	3			Y	-0-					-0-
02	149	N	4	-0-		-145	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-		511	1007	511	3			N	-0-					-0-
11	0		500	-0-		500	1507	500	3			N	-0-					-0-
12	0		499	-0-		499	2006	499	3			N	-0-					-0-
01	0		513	-0-		513	2519	513	3			N	-0-					-0-
02	2800	N	453	-0-		-2347	172	453	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	172					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-		107	201	107	3			N	-0-					-0-
11	0		88	-0-		88	289	88	3			N	-0-					-0-
12	0		14	-0-		14	303	14	3			N	-0-					-0-
01	0		-0-	-0-		-0-	303					N	-0-					-0-
02	303	N	-0-	-0-		-303	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		419	-0-		419	870	419	3			N	-0-					-0-
11	0		300	-0-		300	1170	300	3			N	-0-					-0-
12	0		226	-0-		226	1396	226	3			N	-0-					-0-
01	0		187	-0-		187	1583	187	3			N	-0-					-0-
02	1719	N	136	-0-		-1583	-0-	136	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-		219	410	219	3			N	-0-					-0-
11	0		188	-0-		188	598	188	3			N	-0-					-0-
12	0		175	-0-		175	773	175	3			N	-0-					-0-
01	0		206	-0-		206	979	206	3			N	-0-					-0-
02	1159	N	180	-0-		-979	-0-	180	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-		9	17	9	3			N	-0-					-0-
11	0		9	-0-		9	26	9	3			N	-0-					-0-
12	0		8	-0-		8	34	8	3			N	-0-					-0-
01	0		8	-0-		8	42	8	3			N	-0-					-0-
02	48	N	6	-0-		-42	-0-	6	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	28	14	3			Y	-0-					-0-
11	0		13	-0-	13	41	13	3			Y	-0-					-0-
12	0		13	-0-	13	54	13	3			Y	-0-					-0-
01	0		13	-0-	13	67	13	3			Y	-0-					-0-
02	77	N	10	-0-	-67	-0-	10	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		991	-0-	991	2006	991	3			N	-0-					-0-
11	0		926	-0-	926	2932	926	3			N	-0-					-0-
12	0		934	-0-	934	3866	934	3			N	-0-					-0-
01	0		886	-0-	886	4752	886	3			N	-0-					-0-
02	2800	N	767	-0-	-2033	2719	767	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2719					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		558	-0-	558	566	558	3			N	-0-					-0-
11	0		953	-0-	953	1519	953	3			N	-0-					-0-
12	0		689	-0-	689	2208	689	3			N	-0-					-0-
01	0		620	-0-	620	2828	620	3			N	-0-					-0-
02	2800	N	510	-0-	-2290	538	510	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	538					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	482	242	3			N	-0-					-0-
11	0		238	-0-	238	720	238	3			N	-0-					-0-
12	0		233	-0-	233	953	233	3			N	-0-					-0-
01	0		243	-0-	243	1196	243	3			N	-0-					-0-
02	1400	N	204	-0-	-1196	-0-	204	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143	-0-	143	336	143	3			N	-0-					-0-
11	0		390	-0-	390	726	390	3			N	-0-					-0-
12	0		251	-0-	251	977	251	3			N	-0-					-0-
01	0		294	-0-	294	1271	294	3			N	-0-					-0-
02	1469	N	198	-0-	-1271	-0-	198	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	273	137	3			N	-0-					-0-
11	0		132	-0-	132	405	132	3			N	-0-					-0-
12	0		137	-0-	137	542	137	3			N	-0-					-0-
01	0		136	-0-	136	678	136	3			N	-0-					-0-
02	801	N	123	-0-	-678	-0-	123	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		149	-0-	149	291	149	3		N	-0-			-0-
11	0		60	-0-	60	351	60	3		N	-0-			-0-
12	0		-0-	-0-	-0-	351				N	-0-			-0-
01	0		-0-	-0-	-0-	351				N	-0-			-0-
02	351	N	-0-	-0-	-351	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		612	-0-	612	1214	612	3		N	-0-			-0-
11	0		560	-0-	560	1774	560	3		N	-0-			-0-
12	0		610	-0-	610	2384	610	3		N	-0-			-0-
01	0		598	-0-	598	2982	598	3		N	-0-			-0-
02	2800	N	522	-0-	-2278	704	522	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	704				N	NO RPT			-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		7	-0-	7	13	7	3		N	-0-			-0-
11	0		7	-0-	7	20	7	3		N	-0-			-0-
12	0		7	-0-	7	27	7	3		N	-0-			-0-
01	0		8	-0-	8	35	8	3		N	-0-			-0-
02	42	N	7	-0-	-35	-0-	7	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		642	-0-	642	642	642	3		N	-0-			-0-
11	14B2 EXT		388	-0-	388	1030	388	3		N	-0-			-0-
12	14B2 EXT		189	-0-	189	1219	189	3		N	-0-			-0-
01	14B2 EXT		104	-0-	104	1323	104	3		N	-0-			-0-
02	14B2 EXT		131	-0-	131	1454	131	3		N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	1454				N	NO RPT			-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		553	-0-	553	1083	553	3			Y	-0-					1
11	0		477	-0-	477	1560	477	3			Y	-0-					1
12	0		510	-0-	510	2070	510	3			Y	-0-					1
01	0		522	-0-	522	2592	522	3			Y	-0-					1
02	2800	N	474	-0-	-2326	266	474	3			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	266					Y	NO RPT					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 04/29/2009 TOTAL DEPTH 6016 PERF. 5250 - 5930

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1902	-0-	1902	1902	1902	3			N	-0-					-0-
11	0		2133	-0-	2133	4035	2133	3			N	-0-					-0-
12	0		1971	-0-	1971	6006	1971	3			N	-0-					-0-
01	0		2292	-0-	2292	8298	2292	3			N	-0-					-0-
02	2800	N	1760	-0-	-1040	7258	1760	3			N	-0-					-0-
03	3100	N	1888	-0-	-1212	6046	1888	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2400	-0-	2400	2400	2400	3			N	-0-					-0-
11	0		2180	-0-	2180	4580	2180	3			N	-0-					-0-
12	0		1847	-0-	1847	6427	1847	3			N	-0-					-0-
01	0		2200	-0-	2200	8627	2200	3			N	-0-					-0-
02	2800	N	2140	-0-	-660	7967	2140	3			N	-0-					-0-
03	3100	N	2489	-0-	-611	7356	2489	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		877	-0-	877	877	877	3			N	-0-					-0-
11	0		825	-0-	825	1702	825	3			N	-0-					-0-
12	0		786	-0-	786	2488	786	3			N	-0-					-0-
01	0		750	-0-	750	3238	750	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	1147	709	3			N	-0-					-0-
03	1973	N	826	-0-	-1147	-0-	826	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1025	-0-	1025	1025	1025	3			N	-0-					-0-
11	0		942	-0-	942	1967	942	3			N	-0-					-0-
12	0		974	-0-	974	2941	974	3			N	-0-					-0-
01	0		936	-0-	936	3877	936	3			N	-0-					-0-
02	2800	N	762	-0-	-2038	1839	762	3			N	-0-					-0-
03	2786	N	947	-0-	-1839	-0-	947	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2001	-0-	2001	2001	2001	3			N	-0-					-0-
11	0		2087	-0-	2087	4088	2087	3			N	-0-					-0-
12	0		2139	-0-	2139	6227	2139	3			N	-0-					-0-
01	0		2098	-0-	2098	8325	2098	3			N	-0-					-0-
02	2800	N	1805	-0-	-995	7330	1805	3			N	-0-					-0-
03	3100	N	1937	-0-	-1163	6167	1937	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) //CONT.// 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1620	-0-	1620	1620	1589	2	31	9	N	28	35	1			72
11	0		1795	-0-	1795	3415	1764	2	31	9	N	28	25	1			75
12	0		1739	-0-	1739	5154	215	1	1511	2	N	12	14	1			73
							13	9									
01	0		1881	-0-	1881	7035	1852	2	29	9	N	26	25	1			74
02	2800	N	1680	-0-	-1120	5915	1656	2	24	9	N	22	15	1			81
03	3100	N	1398	-0-	-1702	4213	1352	2	46	9	N	42	49	1			74

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1178	-0-	1178	1178	1132	2	46	9	Y	42	51	1			174
11	0		1163	-0-	1163	2341	1104	2	59	9	Y	54	37	1			191
12	0		966	-0-	966	3307	118	1	827	2	Y	19	20	1			190
							21	9									
01	DLQ G-10		1125	-0-	1125	4432	1069	2	56	9	Y	51	36	1			205
02	2700	N	1127	-0-	-1573	2859	1080	2	47	9	Y	43	22	1			226
03	3100	N	1213	-0-	-1887	972	1137	2	76	9	Y	69	72	1			223

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		449	-0-	449	449	449	2			N	-0-					22
11	0		399	-0-	399	848	399	2			N	-0-					22
12	0		485	-0-	485	1333	60	1	425	2	N	-0-					22
01	0		468	-0-	468	1801	468	2			N	-0-					22
02	2292	N	491	-0-	-1801	-0-	491	2			N	-0-					22
03	496	N	479	-0-	-17	-0-	479	2			N	-0-					22

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1658	-0-	1658	1658	1658	2			N	-0-					194
11	0		1501	-0-	1501	3159	1501	2			N	-0-					194
12	0		1618	-0-	1618	4777	202	1	1416	2	N	-0-					194
01	0		1551	-0-	1551	6328	1551	2			N	-0-					194
02	2800	N	1569	-0-	-1231	5097	1569	2			N	-0-					194
03	3100	N	1585	-0-	-1515	3582	1585	2			N	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	2			Y	-0-					-0-
12	558	N	462	-0-	-96	-0-	58	1	404	2	Y	-0-					-0-
01	DLQ G-10		481	-0-	481	481	481	2			Y	-0-					-0-
02	938	N	457	-0-	-481	-0-	457	2			Y	-0-					-0-
03	465	N	338	-0-	-127	-0-	338	2			Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		352	-0-	352	352	352	2			N	-0-					-0-
11	0		483	-0-	483	835	483	2			N	-0-					-0-
12	0		292	-0-	292	1127	36	1	256	2	N	-0-					-0-
01	0		295	-0-	295	1422	295	2			N	-0-					-0-
02	1693	N	271	-0-	-1422	-0-	271	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					147
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					147
12	465	N	461	-0-	-4	-0-	57	1	404	2	N	-0-					147
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					147
02	448	N	432	-0-	-16	-0-	428	2	4	9	N	4	4	8			147
03	465	N	260	-0-	-205	-0-	260	2			N	-0-					147

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2027	-0-	-360	-0-	2003	2	24	9	N	22	13	1			69
11	2130	N	1644	-0-	-486	-0-	1609	2	35	9	N	32	9	1			92
12	2573	N	1227	-0-	-1346	-0-	152	1	1067	2	N	7	5	1			94
							8	9									
01	2015	N	1948	-0-	-67	-0-	1914	2	34	9	N	31	9	1			116
02	1701	N	1701	-0-	-0-	-0-	1678	2	23	9	N	21	6	1			131
03	2357	N	2357	-0-	-0-	-0-	2318	2	39	9	N	35	18	1			148

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1517	-0-	-529	-0-	1506	2	11	9	N	10	12	1			163
11	1710	N	1319	-0-	-391	-0-	1309	2	10	9	N	9	8	1			164
12	2077	N	847	-0-	-1230	-0-	101	1	707	2	N	35	5	1			194
							39	9									
01	1519	N	1350	-0-	-169	-0-	1329	2	21	9	N	19	8	1			205
02	1548	N	1548	-0-	-0-	-0-	1538	2	10	9	N	9	5	1			209
03	2208	N	2208	-0-	-0-	-0-	2190	2	18	9	N	16	17	1			208

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5136	-0-	5136	5136	5130	2	6	9	N	5					190
11	0		3118	-0-	3118	8254	3090	2	28	9	N	25					215
12	0		4462	-0-	4462	12716	554	1	3891	2	N	15					230
							17	9									
01	0		5293	-0-	5293	18009	5269	2	24	9	N	22					252
02	23393	X	5384	-0-	-18009	-0-	5364	2	20	9	N	18					270
03	5748	X	5748	-0-	-0-	-0-	5734	2	14	9	N	13					283

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	133	-0-	-301	-0-	133	2			N	-0-					128
11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					128
12	415	N	415	-0-	-0-	-0-	52	1	363	2	N	-0-					128
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					128
02	392	N	356	-0-	-36	-0-	356	2			N	-0-					128
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					128

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2149	-0-	2149	2149	2149	2			N	-0-			181
11	0		2063	-0-	2063	4212	2063	2			N	-0-			181
12	0		2070	-0-	2070	6282	258	1	1812	2	N	-0-			181
01	0		2126	-0-	2126	8408	2126	2			N	-0-			181
02	2800	N	2143	-0-	-657	7751	2143	2			N	-0-			181
03	3100	N	2187	-0-	-913	6838	2187	2			N	-0-			181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

10	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	15						N	NO RPT			-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

10	0		204	-0-	204	204	204	3			N	-0-			-0-
11	397	R	193	-0-	-204	-0-	193	3			N	-0-			-0-
12	217	#	194	-0-	-23	-0-	194	3			N	-0-			-0-
01	217	#	189	-0-	-28	-0-	189	3			N	-0-			-0-
02	196	#	120	-0-	-76	-0-	120	3			N	-0-			-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-			-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC 178386
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

10	0		279	-0-	279	279	279	2			N	-0-			-0-
11	0		255	-0-	255	534	255	2			N	-0-			-0-
12	0		260	-0-	260	794	260	2			N	-0-			-0-
01	0		237	-0-	237	1031	237	2			N	-0-			-0-
02	1283	N	252	-0-	-1031	-0-	252	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPECK, SOUTH (STRAWN C-1) //CONT.// 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC //CONT.// 178386
ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		302	-0-	302	302	302	2			N	-0-					-0-
11	0		287	-0-	287	589	287	2			N	-0-					-0-
12	0		305	-0-	305	894	305	2			N	-0-					-0-
01	0		294	-0-	294	1188	294	2			N	-0-					-0-
02	1443	N	255	-0-	-1188	-0-	255	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ARES ENERGY, LTD. 029655
SUGG 20 WELL #: 1 RRCID -> 290892 COMPL. DATE 07/02/1982 TOTAL DEPTH 7200 PERF. 6322 - 6802

10	0		131	-0-	131	131	75	1	56	2	N	-0-					50
11	245	R	114	-0-	-131	-0-	75	1	39	2	N	-0-					50
12	0		111	-0-	111	111	75	1	36	2	N	-0-					50
01	0		111	-0-	111	222	75	1	36	2	N	-0-					50
02	329	R	107	-0-	-222	-0-	75	1	32	2	N	-0-					50
*03	110	R	110	-0-	-0-	-0-	75	1	35	2	N	-0-					50

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

10	0		13	-0-	13	13	13	3			N	-0-					206
11	0		284	-0-	284	297	258	3	26	9	N	24	151	1			79
12	0		460	-0-	460	757	387	3	73	9	N	66					145
01	0		512	-0-	512	1269	417	3	95	9	N	86	171	1			60
02	1717	R	448	-0-	-1269	-0-	363	3	85	9	N	77					137
03	497	R	497	-0-	-0-	-0-	417	3	80	9	N	73					210

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO. WELL #: 62 RRCID -> 289002 COMPL. DATE 11/14/2008 TOTAL DEPTH 11488 PERF. 8622 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1013	-0-	-165	-0-	1013	2			N	-0-					-0-
11	1140	#	1020	-0-	-120	-0-	1020	2			N	-0-					-0-
12	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-
01	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-
02	952	#	936	-0-	-16	-0-	936	2			N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. WELL #: 63H RRCID -> 289335 COMPL. DATE 02/08/2011 TOTAL DEPTH 11433 PERF. 7485 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		794	-0-	794	794	794	2			N	-0-					-0-
12	0		NO RPT	-0-	-0-	794					N	NO RPT					-0-
*01	794	R	-0-	-0-	-794	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VITAL ENERGY, INC. 100951
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
MCMASTER WELL #: 1 RRCID -> 292303 COMPL. DATE 03/11/1966 TOTAL DEPTH 8308 PERF. 6120 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	169	169	2			N	-0-					-0-
11	0		156	-0-	156	325	156	2			N	-0-					-0-
12	0		28	-0-	28	353	28	2			N	-0-					-0-
01	0		141	-0-	141	494	141	2			N	-0-					-0-
02	494	R	-0-	-0-	-494	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		460	-0-	460	460	460	2			Y	-0-					69
11	0		437	-0-	437	897	433	2	4	9	Y	4					73
12	0		434	-0-	434	1331	434	2			Y	-0-					73
01	0		419	-0-	419	1750	417	2	2	9	Y	2					75
02	2101	R	351	-0-	-1750	-0-	338	2	13	9	Y	12					87
03	465	#	373	-0-	-92	-0-	373	2			Y	-0-					87

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		322	-0-	322	322	322	2			Y	-0-					23
11	0		305	-0-	305	627	305	2			Y	-0-					23
12	0		324	-0-	324	951	324	2			Y	-0-					23
01	0		313	-0-	313	1264	313	2			Y	-0-					23
02	1551	R	287	-0-	-1264	-0-	287	2			Y	-0-					23
03	313	R	313	-0-	-0-	-0-	309	2	4	9	Y	4	4	8			23

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		515	-0-	515	515	515	2			N	-0-					77
11	0		492	-0-	492	1007	492	2			N	-0-					77
12	0		509	-0-	509	1516	507	2	2	9	N	2					79
01	0		501	-0-	501	2017	495	2	6	9	N	5					84
02	2456	R	439	-0-	-2017	-0-	435	2	4	9	N	4					88
03	527	#	488	-0-	-39	-0-	485	2	3	9	N	3					91

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		525	-0-	525	525	521	2	4	9	Y	4					191
11	0		502	-0-	502	1027	498	2	4	9	Y	4					195
12	0		513	-0-	513	1540	503	2	10	9	Y	9	179	1			25
01	0		510	-0-	510	2050	503	2	7	9	Y	6					31
02	2510	R	460	-0-	-2050	-0-	454	2	6	9	Y	5					36
03	527	#	507	-0-	-20	-0-	504	2	3	9	Y	3					39

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	37	37	2			Y	-0-					4
11	0		35	-0-	35	72	35	2			Y	-0-					4
12	0		34	-0-	34	106	34	2			Y	-0-					4
01	0		37	-0-	37	143	35	2	2	9	Y	2	2	8			4
02	178	R	35	-0-	-143	-0-	35	2			Y	-0-					4
03	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		726	-0-	726	726	698	2	28	9	Y	25	52	1			25
11	0		685	-0-	685	1411	660	2	25	9	Y	23					48
12	0		692	-0-	692	2103	667	2	25	9	Y	23					71
01	0		679	-0-	679	2782	655	2	24	9	Y	22	53	1			40
02	3397	R	615	-0-	-2782	-0-	592	2	23	9	Y	21					61
03	713	#	636	-0-	-77	-0-	621	2	15	9	Y	14	54	1			21

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	20	2			Y	-0-					-0-
11	0		17	-0-	17	37	17	2			Y	-0-					-0-
12	0		19	-0-	19	56	19	2			Y	-0-					-0-
01	0		19	-0-	19	75	19	2			Y	-0-					-0-
02	94	R	19	-0-	-75	-0-	19	2			Y	-0-					-0-
03	31	#	19	-0-	-12	-0-	19	2			Y	-0-					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	405	405	2			Y	-0-					3
11	0		349	-0-	349	754	349	2			Y	-0-					3
12	0		390	-0-	390	1144	390	2			Y	-0-					3
01	0		368	-0-	368	1512	368	2			Y	-0-					3
02	1828	R	316	-0-	-1512	-0-	316	2			Y	-0-					3
03	403	#	323	-0-	-80	-0-	323	2			Y	-0-					3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		294	-0-	294	294	294	2			Y	-0-	5	1			5
11	0		252	-0-	252	546	244	2	8	9	Y	7					12
12	0		283	-0-	283	829	283	2			Y	-0-	5	1			7
01	0		268	-0-	268	1097	267	2	1	9	Y	1					8
02	1329	R	232	-0-	-1097	-0-	229	2	3	9	Y	3	9	1			2
03	279	#	237	-0-	-42	-0-	234	2	3	9	Y	3					5

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	267	267	2			Y	-0-	33	1			16
11	0		262	-0-	262	529	260	2	2	9	Y	2					18
12	0		217	-0-	217	746	211	2	6	9	Y	5					23
01	0		254	-0-	254	1000	248	2	6	9	Y	5					28
02	1229	R	229	-0-	-1000	-0-	227	2	2	9	Y	2					30
03	279	#	252	-0-	-27	-0-	252	2			Y	-0-					30

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	269	263	2	6	9	Y	5					45
11	0		249	-0-	249	518	246	2	3	9	Y	3					48
12	0		244	-0-	244	762	240	2	4	9	Y	4					52
01	0		251	-0-	251	1013	247	2	4	9	Y	4					56
02	1269	R	256	-0-	-1013	-0-	248	2	8	9	Y	7					63
03	279	#	244	-0-	-35	-0-	240	2	4	9	Y	4					67

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		367	-0-	367	367	366	2	1	9	Y	1					46
11	0		354	-0-	354	721	352	2	2	9	Y	2					48
12	0		360	-0-	360	1081	354	2	6	9	Y	5	35	1			18
01	0		348	-0-	348	1429	340	2	8	9	Y	7	2	8			23
02	1743	R	314	-0-	-1429	-0-	310	2	4	9	Y	4					27
03	383	R	383	-0-	-0-	-0-	380	2	3	9	Y	3					30

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		692	-0-	692	692	677	2	15	9	Y	14	28	1			16
11	0		615	-0-	615	1307	600	2	15	9	Y	14					30
12	0		603	-0-	603	1910	589	2	14	9	Y	13	26	1			17
01	0		578	-0-	578	2488	561	2	17	9	Y	15					32
02	3011	R	523	-0-	-2488	-0-	508	2	15	9	Y	14	29	1			17
03	682	#	618	-0-	-64	-0-	604	2	14	9	Y	13					30

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	71	64	2	7	9	Y	6					163
11	0		69	-0-	69	140	61	2	8	9	Y	7					170
12	0		81	-0-	81	221	62	2	19	9	Y	17	123	1			64
01	0		77	-0-	77	298	59	2	18	9	Y	16					80
02	370	R	72	-0-	-298	-0-	55	2	17	9	Y	15					95
03	77	R	77	-0-	-0-	-0-	66	2	11	9	Y	10					105

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 07/21/2021

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		478	-0-	478	478	446	2	32	9	Y	29	152	1			86
11	0		442	-0-	442	920	409	2	33	9	Y	30					116
12	0		443	-0-	443	1363	406	2	37	9	Y	34					150
01	0		418	-0-	418	1781	383	2	35	9	Y	32					182
02	2133	R	352	-0-	-1781	-0-	320	2	32	9	Y	29					211
03	465	#	286	-0-	-179	-0-	253	2	33	9	Y	30	154	1			87

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		250	-0-	250	250	244	2	6	9	Y	5	30	1			17
11	0		230	-0-	230	480	223	2	7	9	Y	6					23
12	0		230	-0-	230	710	222	2	8	9	Y	7					30
01	0		216	-0-	216	926	209	2	7	9	Y	6					36
02	1144	R	218	-0-	-926	-0-	211	2	7	9	Y	6					42
03	248	#	145	-0-	-103	-0-	138	2	7	9	Y	6	31	1			17

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	49	49	2			Y	-0-					1
11	0		62	-0-	62	111	62	2			Y	-0-					1
12	0		61	-0-	61	172	61	2			Y	-0-					1
01	0		58	-0-	58	230	58	2			Y	-0-					1
02	285	R	55	-0-	-230	-0-	55	2			Y	-0-					1
03	62	#	38	-0-	-24	-0-	38	2			Y	-0-					1

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		644	-0-	644	644	618	2	26	9	Y	24	46	1			27
11	0		573	-0-	573	1217	548	2	25	9	Y	23					50
12	0		562	-0-	562	1779	538	2	24	9	Y	22	44	1			28
01	0		541	-0-	541	2320	512	2	29	9	Y	26					54
02	2809	R	489	-0-	-2320	-0-	464	2	25	9	Y	23	48	1			29
03	651	#	575	-0-	-76	-0-	552	2	23	9	Y	21					50

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	463	463	2			Y	-0-					24
11	0		438	-0-	438	901	437	2	1	9	Y	1					25
12	0		481	-0-	481	1382	481	2			Y	-0-					25
01	0		458	-0-	458	1840	458	2			Y	-0-					25
02	2231	R	391	-0-	-1840	-0-	390	2	1	9	Y	1					26
03	496	#	425	-0-	-71	-0-	424	2	1	9	Y	1					27

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		558	-0-	558	558	557	2	1	9	Y	1					46
11	0		538	-0-	538	1096	536	2	2	9	Y	2					48
12	0		545	-0-	545	1641	539	2	6	9	Y	5	35	1			18
01	0		523	-0-	523	2164	517	2	6	9	Y	5					23
02	2631	R	467	-0-	-2164	-0-	464	2	3	9	Y	3					26
03	583	R	583	-0-	-0-	-0-	579	2	4	9	Y	4					30

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		570	-0-	570	570	570	2			Y	-0-					129
11	0		538	-0-	538	1108	538	2			Y	-0-					129
12	0		592	-0-	592	1700	592	2			Y	-0-					129
01	0		564	-0-	564	2264	564	2			Y	-0-					129
02	2744	R	480	-0-	-2264	-0-	479	2	1	9	Y	1					130
03	589	#	528	-0-	-61	-0-	522	2	6	9	Y	5					135

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		496	-0-	496	496	485	2	11	9	Y	10					63
11	0		427	-0-	427	923	426	2	1	9	Y	1					64
12	0		445	-0-	445	1368	438	2	7	9	Y	6					70
01	0		448	-0-	448	1816	438	2	10	9	Y	9	58	1			21
02	2245	R	429	-0-	-1816	-0-	417	2	12	9	Y	11	1	8			31
03	496	#	139	-0-	-357	-0-	138	2	1	9	Y	1	1	8			31

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		587	-0-	587	587	587	2			Y	-0-					-0-
11	0		574	-0-	574	1161	574	2			Y	-0-					-0-
12	0		599	-0-	599	1760	599	2			Y	-0-					-0-
01	0		570	-0-	570	2330	570	2			Y	-0-					-0-
02	2805	R	475	-0-	-2330	-0-	475	2			Y	-0-					-0-
03	589	#	549	-0-	-40	-0-	549	2			Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	171	171	2			N	-0-					27
11	0		165	-0-	165	336	165	2			N	-0-					27
12	0		173	-0-	173	509	173	2			N	-0-					27
01	0		172	-0-	172	681	172	2			N	-0-					27
02	803	R	122	-0-	-681	-0-	122	2			N	-0-					27
03	190	R	190	-0-	-0-	-0-	190	2			N	-0-					27

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	229	227	2	2	9	Y	2					20
11	0		207	-0-	207	436	201	2	6	9	Y	5					25
12	0		220	-0-	220	656	214	2	6	9	Y	5	21	1			9
01	0		205	-0-	205	861	201	2	4	9	Y	4					13
02	1058	R	197	-0-	-861	-0-	189	2	8	9	Y	7					20
03	217	#	212	-0-	-5	-0-	206	2	6	9	Y	5	20	1			5

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	116	116	2			Y	-0-					21
11	0		110	-0-	110	226	110	2			Y	-0-					21
12	0		117	-0-	117	343	117	2			Y	-0-					21
01	0		113	-0-	113	456	113	2			Y	-0-					21
02	560	R	104	-0-	-456	-0-	104	2			Y	-0-					21
03	124	#	112	-0-	-12	-0-	112	2			Y	-0-					21

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	77	74	2	3	9	Y	3	19	1			3
11	0		54	-0-	54	131	52	2	2	9	Y	2					5
12	0		12	-0-	12	143	12	2			Y	-0-					5
01	0		57	-0-	57	200	54	2	3	9	Y	3					8
02	315	R	115	-0-	-200	-0-	75	2	40	9	Y	36					44
03	124	R	124	-0-	-0-	-0-	98	2	26	9	Y	24					68

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	410	2			Y	-0-					-0-
11	0		386	-0-	386	796	386	2			Y	-0-					-0-
12	0		299	-0-	299	1095	299	2			Y	-0-					-0-
01	0		405	-0-	405	1500	405	2			Y	-0-					-0-
02	1845	R	345	-0-	-1500	-0-	345	2			Y	-0-					-0-
03	403	#	375	-0-	-28	-0-	375	2			Y	-0-					-0-

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		717	-0-	717	717	717	2			Y	-0-	4	1			49
11	0		730	-0-	730	1447	730	2			Y	-0-					49
12	0		744	-0-	744	2191	744	2			Y	-0-	5	1			44
01	0		737	-0-	737	2928	737	2			Y	-0-					44
02	3589	R	661	-0-	-2928	-0-	661	2			Y	-0-	5	1			39
03	744	#	739	-0-	-5	-0-	739	2			Y	-0-					39

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1674	-0-	1674	1674	1671	2	3	9	Y	3					64
11	0		1605	-0-	1605	3279	1598	2	7	9	Y	6					70
12	0		1577	-0-	1577	4856	1571	2	6	9	Y	5					75
01	0		1084	-0-	1084	5940	1082	2	2	9	Y	2	47	1			30
02	7407	R	1467	-0-	-5940	-0-	1452	2	15	9	Y	14					44
03	1700	R	1700	-0-	-0-	-0-	1674	2	26	9	Y	24					68

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1717	-0-	1717	1717	1717	2			Y	-0-	17	1			16
11	0		1772	-0-	1772	3489	1748	2	24	9	Y	22					38
12	0		1792	-0-	1792	5281	1782	2	10	9	Y	9	22	1			25
01	0		1774	-0-	1774	7055	1765	2	9	9	Y	8					33
02	8651	R	1596	-0-	-7055	-0-	1585	2	11	9	Y	10	20	1			23
03	1829	#	1802	-0-	-27	-0-	1771	2	31	9	Y	28	1	8			50

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		637	-0-	637	637	631	2	6	9	Y	5					96
11	0		614	-0-	614	1251	604	2	10	9	Y	9					105
12	0		602	-0-	602	1853	593	2	9	9	Y	8					113
01	0		570	-0-	570	2423	558	2	12	9	Y	11	70	1			54
02	2984	R	561	-0-	-2423	-0-	548	2	13	9	Y	12					66
03	653	R	653	-0-	-0-	-0-	653	2			Y	-0-					66

CARTER "1909" WELL #: 1 RRCID -> 290812 COMPL. DATE 06/13/2005 TOTAL DEPTH 7782 PERF. 7160 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	224	2	58	9	Y	53					152
11	0		273	-0-	273	555	217	2	56	9	Y	51	117	1			86
12	0		285	-0-	285	840	224	2	61	9	Y	55					141
01	0		265	-0-	265	1105	203	2	62	9	Y	56	120	1			77
02	1345	R	240	-0-	-1105	-0-	184	2	56	9	Y	51					128
03	268	R	268	-0-	-0-	-0-	209	2	59	9	Y	54	107	1			75

SUGG FARMAR 14 WELL #: 1 RRCID -> 291672 COMPL. DATE 03/17/2014 TOTAL DEPTH 6708 PERF. 5983 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	73	73	2			N	-0-					-0-
11	0		70	-0-	70	143	70	2			N	-0-					-0-
12	0		69	-0-	69	212	69	2			N	-0-					-0-
01	0		65	-0-	65	277	65	2			N	-0-					-0-
02	341	R	64	-0-	-277	-0-	64	2			N	-0-					-0-
03	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-

SUGG "8" WELL #: 7 RRCID -> 292803 COMPL. DATE 12/20/2007 TOTAL DEPTH 7225 PERF. 6907 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	0		17	-0-	17	17	17	2			N	-0-					-0-
12	0		12	-0-	12	29	12	2			N	-0-					-0-
01	0		44	-0-	44	73	44	2			N	-0-					-0-
02	73	R	-0-	-0-	-73	-0-					N	-0-					-0-
03	31	#	6	-0-	-25	-0-	6	2			N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	32	1			12
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

JACKSON -A- WELL #: 11 RRCID -> 294416 COMPL. DATE 03/13/2010 TOTAL DEPTH 8580 PERF. 5614 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		100	-0-	100	100	100	3			N	-0-					-0-
02	0	W	-0-	-0-	-0-	100					N	-0-					-0-
03	0	W	-0-	-0-	-0-	100					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	43	-0-	43	43	40	3	3	9	Y	3					15
11		0	54	-0-	54	97	50	3	4	9	Y	4					19
12		0	55	-0-	55	152	51	3	4	9	Y	4					23
01		0	58	-0-	58	210	54	3	4	9	Y	4	18	1			9
02	DLQ	G-10	50	-0-	50	260	46	3	4	9	Y	4					13
03	DLQ	G-10	56	-0-	56	316	49	3	7	9	Y	6					19

FOSSIL PETROLEUM LLC 278879
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	624	-0-	624	1779	519	3	105	9	Y	95	180	1			12
11		0	638	-0-	638	2417	525	3	113	9	Y	103					115
12		0	624	-0-	624	3041	530	3	94	9	Y	85	124	1			76
01		0	583	-0-	583	3624	495	3	88	9	Y	80	134	1			22
02	4134	R	510	-0-	-3624	-0-	424	3	86	9	Y	78					100
03	652	R	652	-0-	-0-	-0-	544	3	108	9	Y	98	148	1			50

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	186	-0-	186	580	186	3			Y	-0-					3
11		0	248	-0-	248	828	202	3	46	9	Y	42					45
12		0	245	-0-	245	1073	193	3	52	9	Y	47	68	1			24
01		0	219	-0-	219	1292	182	3	37	9	Y	34	57	1			1
02	1489	R	197	-0-	-1292	-0-	171	3	26	9	Y	24					25
03	229	R	229	-0-	-0-	-0-	196	3	33	9	Y	30	45	1			10

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
FOSSIL PETROLEUM LLC //CONT.// 278879
SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		31	-0-	31	92	31	3			Y	-0-					-0-
11	0		30	-0-	30	122	30	3			Y	-0-					-0-
12	0		31	-0-	31	153	31	3			Y	-0-					-0-
01	0		31	-0-	31	184	31	3			Y	-0-					-0-
02	212	R	28	-0-	-184	-0-	28	3			Y	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2337	-0-	2337	7522	139 26	1 9	2172	3	Y	24					32
11	DLQ G-10		1602	-0-	1602	9124	95 20	1 9	1487	3	Y	18					50
12	0		2141	-0-	2141	11265	127 21	1 9	1993	3	Y	19					69
01	0		1849	-0-	1849	13114	110 21	1 9	1718	3	Y	19					88
02	14923	R	1809	-0-	-13114	-0-	108 2	1 9	1699	3	Y	2					90
03	2325	#	1270	-0-	-1055	-0-	75 13	1 9	1182	3	Y	12	80	1			22

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULEN OPERATING COMPANY 412402
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	0		39	-0-	39	39	39	3			N	-0-					-0-
01	107	R	68	-0-	-39	-0-	68	3			N	-0-					-0-
02	84	#	46	-0-	-38	-0-	46	3			N	-0-					-0-
03	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	0		36	-0-	36	36	36	3			N	-0-					-0-
01	111	R	75	-0-	-36	-0-	75	3			N	-0-					-0-
02	56	#	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	62	#	37	-0-	-25	-0-	37	3			N	-0-					-0-
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	#	46	-0-	-38	-0-	46	3			N	-0-					-0-
03	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0		36	-0-	36	36	36	3			Y	-0-					-0-
01	36	R	-0-	-0-	-36	-0-					Y	160	160	1			-0-
02	14B2	EXT	48	-0-	48	48	48	3			Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	48					Y	NO RPT					-0-

OXY USA INC. 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1545	R	1545	-0-	-0-	-0-	1545	2			Y	-0-					122
11	1281	R	1281	-0-	-0-	-0-	1281	2			Y	-0-					122
12	1599	R	1599	-0-	-0-	-0-	1599	2			Y	-0-					122
*01	1883	R	1883	-0-	-0-	-0-	1883	2			Y	-0-					122
*02	1653	R	1653	-0-	-0-	-0-	1653	2			Y	-0-					122
*03	1942	R	1942	-0-	-0-	-0-	1942	2			Y	-0-					122

SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	R	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
11	256	R	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
12	320	R	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
01	377	R	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
02	331	R	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
03	388	R	388	-0-	-0-	-0-	388	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	R	309	-0-	-0-	-0-	309	2			Y	-0-					4
11	256	R	256	-0-	-0-	-0-	256	2			Y	-0-					4
12	320	R	320	-0-	-0-	-0-	320	2			Y	-0-					4
01	377	R	377	-0-	-0-	-0-	377	2			Y	-0-					4
02	331	R	331	-0-	-0-	-0-	331	2			Y	-0-					4
03	388	R	388	-0-	-0-	-0-	388	2			Y	-0-					4

SUGG "41" WELL #: 1 RRCID -> 290348 COMPL. DATE 12/01/2020 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	1545	-0-	1545	17582	1545	2			N	-0-					133
*11	0	W	1281	-0-	1281	18863	1281	2			N	-0-					133
*12	0	W	1598	-0-	1598	20461	1598	2			N	-0-					133
*01	0	W	1883	-0-	1883	22344	1883	2			N	-0-					133
*02	0	W	1653	-0-	1653	23997	1653	2			N	-0-					133
03	0	W	1941	-0-	1941	25938	1941	2			N	-0-					133

P1 ENERGY, LLC 631633
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	144	-0-	-42	-0-	142	3	2	9	Y	2	1	1			5
11	180	#	113	-0-	-67	-0-	111	3	2	9	Y	2					7
12	186	#	110	-0-	-76	-0-	108	3	2	9	Y	2					9
01	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					9
02	140	#	NO RPT	-0-	-140	-0-					Y	NO RPT					9
03	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					9

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	51	-0-	-11	-0-	51	3			Y	-0-					6
11	0		45	-0-	45	45	45	3			Y	-0-					6
12	0		44	-0-	44	89	44	3			Y	-0-	6	1			-0-
01	62	#	NO RPT	-0-	-62	27					Y	NO RPT					-0-
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-
03	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	0		36	-0-	36	36	36	3			Y	-0-					-0-
12	0		35	-0-	35	71	35	3			Y	-0-					-0-
01	31	#	NO RPT	-0-	-31	40					Y	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	12					Y	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	54	-0-	-8	-0-	54	3			Y	-0-					29
11	0		51	-0-	51	51	50	3	1	9	Y	1					30
12	101	R	50	-0-	-51	-0-	48	3	2	9	Y	2	25	1			7
01	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					7
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					7
03	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					7

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
11	0		32	-0-	32	32	32	3			Y	-0-					-0-
12	0		30	-0-	30	62	30	3			Y	-0-					-0-
01	31	#	NO RPT	-0-	-31	31					Y	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	3					Y	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	56	-0-	-6	-0-	56	3			Y	-0-					9
11	0		51	-0-	51	51	50	3	1	9	Y	1					10
12	0		48	-0-	48	99	48	3			Y	-0-	8	1			2
01	62	#	NO RPT	-0-	-62	37					Y	NO RPT					2
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					2
03	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					2

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	27	-0-	-4	-0-	27	3			Y	-0-					26
11	32	R	32	-0-	-0-	-0-	29	3	3	9	Y	3					29
12	33	R	33	-0-	-0-	-0-	29	3	4	9	Y	4					33
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					33
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					33
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					33

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	R	32	-0-	-0-	-0-	30	3	2	9	Y	2	7	1			4
11	30	#	26	-0-	-4	-0-	25	3	1	9	Y	1					5
12	31	#	21	-0-	-10	-0-	21	3			Y	-0-					5
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					5
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					5
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					5

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	87	-0-	-6	-0-	79	3	8	9	Y	7	27	1			18
11	90	#	72	-0-	-18	-0-	68	3	4	9	Y	4					22
12	93	#	70	-0-	-23	-0-	63	3	7	9	Y	6					28
01	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					28
02	84	#	NO RPT	-0-	-84	-0-					Y	NO RPT					28
03	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					28

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
11	0		41	-0-	41	41	41	3			Y	-0-					-0-
12	0		39	-0-	39	80	39	3			Y	-0-					-0-
01	62	#	NO RPT	-0-	-62	18					Y	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	R	37	-0-	-0-	-0-	35	3	2	9	Y	2	7	1			3
11	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					3
12	31	#	29	-0-	-2	-0-	28	3	1	9	Y	1					4
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					4
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					4
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					4

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
11	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	3			Y	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
11	41	R	41	-0-	-0-	-0-	40	3	1	9	Y	1					1
12	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					1
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					1
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					1
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					1

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	R	74	-0-	-0-	-0-	70	3	4	9	Y	4	17	1			9
11	60	#	58	-0-	-2	-0-	56	3	2	9	Y	2					11
12	62	#	60	-0-	-2	-0-	57	3	3	9	Y	3					14
01	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					14
02	84	#	NO RPT	-0-	-84	-0-					Y	NO RPT					14
03	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					14

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
11	0		34	-0-	34	34	34	3			Y	-0-					-0-
12	0		33	-0-	33	67	33	3			Y	-0-					-0-
01	31	#	NO RPT	-0-	-31	36					Y	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	8					Y	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	55	-0-	-38	-0-	54	3	1	9	Y	1					14
11	60	#	58	-0-	-2	-0-	57	3	1	9	Y	1					15
12	62	#	60	-0-	-2	-0-	58	3	2	9	Y	2					17
01	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					17
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					17
03	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					17

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	37	-0-	-25	-0-	36	3	1	9	Y	1					14
11	60	#	39	-0-	-21	-0-	38	3	1	9	Y	1					15
12	62	#	41	-0-	-21	-0-	39	3	2	9	Y	2					17
01	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					17
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					17
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					17

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	101	-0-	-54	-0-	100	3	1	9	Y	1					13
11	120	#	106	-0-	-14	-0-	105	3	1	9	Y	1					14
12	124	#	109	-0-	-15	-0-	107	3	2	9	Y	2					16
01	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					16
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					16
03	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					16

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	34	-0-	-28	-0-	33	3	1	9	Y	1					15
11	35	R	35	-0-	-0-	-0-	34	3	1	9	Y	1					16
12	37	R	37	-0-	-0-	-0-	35	3	2	9	Y	2					18
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					18
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					18
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					18

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					28
11	0		92	-0-	92	92	91	3	1	9	Y	1					29
12	0		89	-0-	89	181	87	3	2	9	Y	2	24	1			7
01	124	#	NO RPT	-0-	-124	57					Y	NO RPT					7
02	84	#	NO RPT	-0-	-84	-0-					Y	NO RPT					7
03	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					7

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	19	-0-	-12	-0-	18	3	1	9	Y	1					14
11	30	#	20	-0-	-10	-0-	19	3	1	9	Y	1					15
12	31	#	21	-0-	-10	-0-	19	3	2	9	Y	2					17
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					17
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					17
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					17

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		32	-0-	32	96	30	3	2	9	Y	2					7
11	T. A.		27	-0-	27	123	26	3	1	9	Y	1					8
12	T. A.		26	-0-	26	149	25	3	1	9	Y	1					9
01	0	#	NO RPT	-0-	-0-	149					Y	NO RPT					9
02	28	#	NO RPT	-0-	-28	121					Y	NO RPT					9
03	31	#	NO RPT	-0-	-31	90					Y	NO RPT					9

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	R	40	-0-	-0-	-0-	38	3	2	9	Y	2	5	1			4
11	33	R	33	-0-	-0-	-0-	32	3	1	9	Y	1					5
12	31	#	26	-0-	-5	-0-	26	3			Y	-0-					5
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					5
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					5
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					5

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	91	-0-	-2	-0-	90	3	1	9	Y	1					2
11	0		72	-0-	72	72	70	3	2	9	Y	2					4
12	0		65	-0-	65	137	64	3	1	9	Y	1	2	1			3
01	93	#	NO RPT	-0-	-93	44					Y	NO RPT					3
02	84	#	NO RPT	-0-	-84	-0-					Y	NO RPT					3
03	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					3

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	426	-0-	-101	-0-	423	3	3	9	Y	3					12
11	0		368	-0-	368	368	365	3	3	9	Y	3					15
12	0		339	-0-	339	707	336	3	3	9	Y	3					18
01	496	#	NO RPT	-0-	-496	211					Y	NO RPT					18
02	392	#	NO RPT	-0-	-392	-0-					Y	NO RPT					18
03	434	#	NO RPT	-0-	-434	-0-					Y	NO RPT					18

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	114	-0-	-10	-0-	114	3			Y	-0-					-0-
11	120	#	98	-0-	-22	-0-	98	3			Y	-0-					-0-
12	124	#	91	-0-	-33	-0-	91	3			Y	-0-					-0-
01	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
02	112	#	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-
03	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	R	174	-0-	-0-	-0-	171	3	3	9	Y	3					12
11	151	R	151	-0-	-0-	-0-	148	3	3	9	Y	3					15
12	155	#	139	-0-	-16	-0-	136	3	3	9	Y	3					18
01	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					18
02	168	#	NO RPT	-0-	-168	-0-					Y	NO RPT					18
03	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					18

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	151	-0-	-4	-0-	148	3	3	9	Y	3					12
11	150	#	130	-0-	-20	-0-	127	3	3	9	Y	3					15
12	155	#	120	-0-	-35	-0-	117	3	3	9	Y	3					18
01	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					18
02	140	#	NO RPT	-0-	-140	-0-					Y	NO RPT					18
03	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					18

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	299	-0-	-42	-0-	296	3	3	9	Y	3					12
11	330	#	258	-0-	-72	-0-	255	3	3	9	Y	3					15
12	341	#	238	-0-	-103	-0-	235	3	3	9	Y	3					18
01	341	#	NO RPT	-0-	-341	-0-					Y	NO RPT					18
02	280	#	NO RPT	-0-	-280	-0-					Y	NO RPT					18
03	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					18

PFLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	R	143	-0-	-0-	-0-	143	3			Y	-0-	2	1			2
11	0		130	-0-	130	130	128	3	2	9	Y	2					4
12	0		150	-0-	150	280	148	3	2	9	Y	2	1	1			5
01	124	#	NO RPT	-0-	-124	156					Y	NO RPT					5
02	140	#	NO RPT	-0-	-140	16					Y	NO RPT					5
03	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					5

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	430	-0-	-97	-0-	427	3	3	9	Y	3					12
11	0		371	-0-	371	371	368	3	3	9	Y	3					15
12	0		342	-0-	342	713	339	3	3	9	Y	3					18
01	496	#	NO RPT	-0-	-496	217					Y	NO RPT					18
02	448	#	NO RPT	-0-	-448	-0-					Y	NO RPT					18
03	434	#	NO RPT	-0-	-434	-0-					Y	NO RPT					18

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	R	36	-0-	-0-	-0-	30	3	6	9	Y	5	18	1			14
11	30	#	26	-0-	-4	-0-	25	3	1	9	Y	1					15
12	31	#	23	-0-	-8	-0-	21	3	2	9	Y	2					17
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					17
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					17
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					17

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	R	261	-0-	-0-	-0-	249	3	12	9	Y	11	40	1			28
11	240	#	202	-0-	-38	-0-	200	3	2	9	Y	2					30
12	248	#	170	-0-	-78	-0-	166	3	4	9	Y	4					34
01	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					34
02	224	#	NO RPT	-0-	-224	-0-					Y	NO RPT					34
03	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					34

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	543	-0-	-263	-0-	543	3			Y	-0-					26
11	720	#	577	-0-	-143	-0-	574	3	3	9	Y	3					29
12	744	#	585	-0-	-159	-0-	581	3	4	9	Y	4					33
01	713	#	NO RPT	-0-	-713	-0-					Y	NO RPT					33
02	532	#	NO RPT	-0-	-532	-0-					Y	NO RPT					33
03	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					33

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	58	-0-	-4	-0-	58	3			Y	-0-					-0-
11	0		45	-0-	45	45	45	3			Y	-0-					-0-
12	0		41	-0-	41	86	41	3			Y	-0-					-0-
01	62	#	NO RPT	-0-	-62	24					Y	NO RPT					-0-
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-
03	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	R	1225	-0-	-0-	-0-	1211	3	14	9	Y	13					56
11	0		1038	-0-	1038	1038	1026	3	12	9	Y	11					67
12	0		1008	-0-	1008	2046	990	3	18	9	Y	16					83
01	1085	#	NO RPT	-0-	-1085	961					Y	NO RPT					83
02	1036	#	NO RPT	-0-	-1036	-0-					Y	NO RPT					83
03	1147	#	NO RPT	-0-	-1147	-0-					Y	NO RPT					83

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	293	-0-	-17	-0-	293	3			Y	-0-					2
11	0		256	-0-	256	256	256	3			Y	-0-					2
12	0		239	-0-	239	495	239	3			Y	-0-	2	1			-0-
01	310	#	NO RPT	-0-	-310	185					Y	NO RPT					-0-
02	252	#	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-
03	279	#	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 1701 RRCID -> 289003 COMPL. DATE 06/15/2013 TOTAL DEPTH 8052 PERF. 6436 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	62	-0-	-31	-0-	62	3			Y	-0-					-0-
11	0		48	-0-	48	48	48	3			Y	-0-					-0-
12	0		44	-0-	44	92	44	3			Y	-0-					-0-
01	62	#	NO RPT	-0-	-62	30					Y	NO RPT					-0-
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-
03	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SUGG "H" WELL #: 6111 RRCID -> 289004 COMPL. DATE 11/06/1994 TOTAL DEPTH 7510 PERF. 7105 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	22	-0-	-9	-0-	22	3			Y	-0-					10
11	30	#	20	-0-	-10	-0-	19	3	1	9	Y	1					11
12	31	#	16	-0-	-15	-0-	16	3			Y	-0-					11
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					11
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					11
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					11

PFLUGER "D" WELL #: 2308RC RRCID -> 289079 COMPL. DATE 09/12/2017 TOTAL DEPTH 8295 PERF. 6932 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	R	427	-0-	-0-	-0-	377	3	50	9	Y	45	43	1			35
11	0		343	-0-	343	343	309	3	34	9	Y	31					66
12	0		276	-0-	276	619	244	3	32	9	Y	29	42	1			53
01	434	#	NO RPT	-0-	-434	185					Y	NO RPT					53
02	364	#	NO RPT	-0-	-364	-0-					Y	NO RPT					53
03	403	#	NO RPT	-0-	-403	-0-					Y	NO RPT					53

SUGG "H" WELL #: 6106 RRCID -> 289325 COMPL. DATE 03/26/1993 TOTAL DEPTH 7600 PERF. 7059 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	26	-0-	-5	-0-	26	3			Y	-0-					1
11	30	#	21	-0-	-9	-0-	21	3			Y	-0-					1
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					1
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					1
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					1
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER "D" WELL #: 2105TR RRCID -> 289456 COMPL. DATE 02/26/2007 TOTAL DEPTH 8100 PERF. 6600 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	R	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
11	0		91	-0-	91	91	91	3			Y	-0-					-0-
12	0		72	-0-	72	163	72	3			Y	-0-					-0-
01	124	#	NO RPT	-0-	-124	39					Y	NO RPT					-0-
02	112	#	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-
03	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2412TR RRCID -> 289457 COMPL. DATE 07/30/2007 TOTAL DEPTH 8277 PERF. 6526 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	129	-0-	-26	-0-	129	3			Y	-0-					-0-
11	0		116	-0-	116	116	116	3			Y	-0-					-0-
12	0		131	-0-	131	247	131	3			Y	-0-					-0-
01	155	#	NO RPT	-0-	-155	92					Y	NO RPT					-0-
02	140	#	NO RPT	-0-	-140	-0-					Y	NO RPT					-0-
03	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 4906RC RRCID -> 289569 COMPL. DATE 08/10/2017 TOTAL DEPTH 7900 PERF. 6600 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		90	-0-	90	268	90	3			Y	-0-					-0-
11	T. A.		79	-0-	79	347	79	3			Y	-0-					-0-
12	427	R	80	-0-	-347	-0-	80	3			Y	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	84	#	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-
03	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 2104 RRCID -> 289750 COMPL. DATE 02/02/1993 TOTAL DEPTH 7860 PERF. 7508 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	52	-0-	-10	-0-	49	3	3	9	Y	3	3	1			5
11	0		47	-0-	47	47	44	3	3	9	Y	3	3	1			5
12	0		48	-0-	48	95	44	3	4	9	Y	4	3	1			6
01	62	#	NO RPT	-0-	-62	33					Y	NO RPT					6
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					6
03	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					6

SUGG "H" WELL #: 6103 RRCID -> 292180 COMPL. DATE 11/19/1992 TOTAL DEPTH 7550 PERF. 7162 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6107 RRCID -> 292181 COMPL. DATE 04/19/1993 TOTAL DEPTH 7575 PERF. 7160 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	30	-0-	-1	-0-	27	3	3	9	N	3					6
11	30	#	24	-0-	-6	-0-	23	3	1	9	N	1					7
12	31	#	23	-0-	-8	-0-	21	3	2	9	N	2					9
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					9
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					9
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					9

SUGG "H" WELL #: 6113 RRCID -> 292182 COMPL. DATE 04/22/1995 TOTAL DEPTH 7540 PERF. 7297 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633
SUGG "H" WELL #: 6105 RRCID -> 292192 COMPL. DATE 12/22/1992 TOTAL DEPTH 7550 PERF. 7253 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	0		18	-0-	18	18	18	3			N	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6110 RRCID -> 292193 COMPL. DATE 06/18/1994 TOTAL DEPTH 7600 PERF. 7205 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6104 RRCID -> 292194 COMPL. DATE 11/30/1992 TOTAL DEPTH 7490 PERF. 7156 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	R	32	-0-	-0-	-0-	29	3	3	9	N	3					6
11	30	#	25	-0-	-5	-0-	24	3	1	9	N	1					7
12	31	#	24	-0-	-7	-0-	22	3	2	9	N	2					9
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					9
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					9
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					9

SUGG "H" WELL #: 6101 RRCID -> 292195 COMPL. DATE 03/06/1992 TOTAL DEPTH 7510 PERF. 7317 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/04/2022

HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1384	-0-	1384	1384	1341	3	43	9	N	39					101
11	0		1367	-0-	1367	2751	1315	3	52	9	N	47					148
12	0		1391	-0-	1391	4142	1346	3	45	9	N	41					189
01	0		1218	-0-	1218	5360	1177	3	41	9	N	37					226
02	6499	R	1139	-0-	-5360	-0-	1084	3	55	9	N	50	168	1			108
03	1426	#	1258	-0-	-168	-0-	1210	3	48	9	N	44					152

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHWARTZ -A- WELL #: 1 RRCID -> 289078 COMPL. DATE 09/05/1975 TOTAL DEPTH 8010 PERF. 6308 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
11	0		14	-0-	14	42	1	1	13	3	Y	-0-					-0-
12	0		11	-0-	11	53	1	1	10	3	Y	-0-					-0-
01	0		10	-0-	10	63	1	1	9	3	Y	-0-					-0-
02	72	R	9	-0-	-63	-0-	1	1	8	3	Y	-0-					-0-
03	31	#	8	-0-	-23	-0-	8	3			Y	-0-					-0-

ROCKER B "7" WELL #: 82 RRCID -> 290650 COMPL. DATE 08/16/1979 TOTAL DEPTH 6750 PERF. 5136 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JRS FARMS "30A" WELL #: 4 RRCID -> 291857 COMPL. DATE 11/16/2012 TOTAL DEPTH 11652 PERF. 9102 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2477	-0-	2477	2477	199	1	1905	3	N	339	267	0	19	3	193
							373	9									
11	0		1654	-0-	1654	4131	174	1	1083	3	N	361	283	0			271
							397	9									
12	0		1569	-0-	1569	5700	157	1	798	3	N	558	393	0			436
							614	9									
01	0		2197	-0-	2197	7897	205	1	1530	3	N	420	578	0			278
							462	9									
02	9102	R	1205	-0-	-7897	-0-	182	1	832	3	N	174	247	0			205
							191	9									
03	769	R	769	-0-	-0-	-0-	205	1	355	3	N	190	230	0			165
							209	9									

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0		-0-	-0-	-0-	-0-					N	-0-					94
12	0		-0-	-0-	-0-	-0-					N	-0-					94
01	0		-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) R 40 EXC 85279 201 ASSOCIATED ONE WELL CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
JOHN SMOLTZ (30-33) WELL #: 4405H RRCID -> 292793 COMPL. DATE 03/18/2018 TOTAL DEPTH 8596 PERF. 8907 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31651		35145	-0-		3494	3494	881	1	34261	3	Y	3	9	0			-0-
								3	9									
11	30630		30143	-0-		-487	3007	763	1	29308	3	Y	65	59	0			6
								72	9									
12	0		29407	-0-		29407	32414	733	1	28623	3	Y	46	48	0			4
								51	9									
01	0		29383	-0-		29383	61797	706	1	28463	3	Y	139	135	0			8
								61	4	153	9							
02	28588		26524	-0-		-2064	59733	621	1	25748	3	Y	105	106	0			7
								39	4	116	9							
03	31651		28242	-0-		-3409	56324	762	1	27463	3	Y	15	21	0			1
								17	9									

JOHN SMOLTZ '30-33' WELL #: 4401H RRCID -> 293230 COMPL. DATE 03/18/2018 TOTAL DEPTH 8603 PERF. 8690 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40021		39819	-0-		-202	19679	989	1	38614	3	Y	196	184	0			16
								216	9									
11	38730		35243	-0-		-3487	16192	881	1	34001	3	Y	328	314	0			30
								361	9									
12	0		37936	-0-		37936	54128	936	1	36667	3	Y	303	310	0			23
								333	9									
01	0		35968	-0-		35968	90096	858	1	34687	3	Y	317	321	0			19
								74	4	349	9							
02	36148		31642	-0-		-4506	85590	733	1	30482	3	Y	346	341	0			24
								46	4	381	9							
03	40021		32211	-0-		-7810	77780	854	1	31007	3	Y	318	321	0			21
								350	9									

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					161
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					161
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					161
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					161
02	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					161
03	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					161

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					52
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					52
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-		463 B	908	463	3			Y	-0-					24
11	0		452	-0-		452 B	1360	452	3			Y	-0-					24
12	0		426	-0-		426 B	1786	426	3			Y	-0-					24
01	0		315	-0-		315 B	2101	315	3			Y	-0-					24
02	2532	N	431	-0-		-2101 B	-0-	431	3			Y	-0-					24
03	0	N	NO RPT	-0-		-0- B	-0-					Y	NO RPT					24

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-	292 B	560	292	3			Y	-0-					6
11	0		278	-0-	278 B	838	278	3			Y	-0-					6
12	0		280	-0-	280 B	1118	280	3			Y	-0-					6
01	0		281	-0-	281 B	1399	281	3			Y	-0-					6
02	1652	N	253	-0-	-1399 B	-0-	253	3			Y	-0-					6
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1037	-0-	1037	1037	56	1	981	2	N	-0-					-0-
11	0		924	-0-	924	1961	55	1	869	2	N	-0-					-0-
12	0		405	-0-	405	2366	52	1	353	2	N	-0-					-0-
01	0		819	-0-	819	3185	54	1	765	2	N	-0-					-0-
02	2800	N	953	-0-	-1847	1338	49	1	904	2	N	-0-					-0-
03	2537	N	1199	-0-	-1338	-0-	55	1	1144	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 06/17/2021 - WELL PLUGGED 6-17-2021

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

10	0		848	-0-	848	848	8	1	840	2	N	-0-					159
11	0		756	-0-	756	1604	7	1	749	2	N	-0-					159
12	0		750	-0-	750	2354	7	1	743	2	N	-0-					159
01	0		605	-0-	605	2959	5	1	600	2	N	-0-					159
02	3735	R	776	-0-	-2959	-0-	7	1	769	2	N	-0-					159
03	837	#	705	-0-	-132	-0-	6	1	699	2	N	-0-					159

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

10	0		827	-0-	827	827	7	1	820	2	N	-0-					81
11	0		748	-0-	748	1575	7	1	741	2	N	-0-					81
12	0		746	-0-	746	2321	7	1	739	2	N	-0-					81
01	0		646	-0-	646	2967	6	1	640	2	N	-0-					81
02	3667	R	700	-0-	-2967	-0-	6	1	694	2	N	-0-					81
03	806	#	766	-0-	-40	-0-	7	1	759	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

10	0		141	-0-	141	141	1	1	140	2	N	-0-					10
11	0		146	-0-	146	287	1	1	145	2	N	-0-					10
12	0		151	-0-	151	438	1	1	150	2	N	-0-					10
01	0		155	-0-	155	593	1	1	154	2	N	-0-					10
02	795	R	202	-0-	-593	-0-	2	1	200	2	N	-0-					10
03	206	R	206	-0-	-0-	-0-	2	1	204	2	N	-0-					10

REDBUD E & P, INC. 696678
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

10	744	#	676	-0-	-68	-0-	664	2	12	9	Y	11	17	1			21
11	720	#	600	-0-	-120	-0-	586	2	14	9	Y	13					34
12	744	#	591	-0-	-153	-0-	579	2	12	9	Y	11	19	1			26
01	713	#	559	-0-	-154	-0-	548	2	11	9	Y	10	18	1			18
02	644	#	507	-0-	-137	-0-	493	2	14	9	Y	13					31
03	682	#	613	-0-	-69	-0-	589	2	24	9	Y	22	36	1			17

TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	556	-0-	-188	-0-	132	1	424	2	Y	-0-					18
11	600	#	505	-0-	-95	-0-	130	1	373	2	Y	2					20
							2	9									
12	620	#	42	-0-	-578	-0-	3	1	35	2	Y	4					24
							4	9									
01	620	#	189	-0-	-431	-0-	36	1	149	2	Y	4					28
							4	9									
02	560	#	149	-0-	-411	-0-	32	1	116	2	Y	1					29
							1	9									
03	558	#	220	-0-	-338	-0-	70	1	150	2	Y	-0-					29

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		343	-0-	343	343	81	1	262	2	Y	-0-					5
11	0		261	-0-	261	604	67	1	194	2	Y	-0-					5
12	0		36	-0-	36	640	2	1	34	2	Y	-0-					5
01	0		88	-0-	88	728	17	1	70	2	Y	1					6
							1	9									
02	811	R	83	-0-	-728	-0-	18	1	65	2	Y	-0-					6
03	341	#	173	-0-	-168	-0-	55	1	116	2	Y	2					8
							2	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1042	-0-	1042	1042	247	1	795	2	Y	-0-					13
11	0		1017	-0-	1017	2059	263	1	754	2	Y	-0-					13
12	0		38	-0-	38	2097	3	1	35	2	Y	-0-					13
01	0		269	-0-	269	2366	52	1	216	2	Y	1					14
							1	9									
02	2790	R	424	-0-	-2366	-0-	91	1	333	2	Y	-0-					14
03	1054	#	693	-0-	-361	-0-	220	1	467	2	Y	5					19
							6	9									

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	8						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	8						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	8						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	8						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	8						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	8						N	NO RPT					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
BMW SERVICES, LLC 077573
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 10/18/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0 W	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	382	382	3			N	-0-					-0-
11	0		253	-0-	253	635	253	3			N	-0-					-0-
12	0		368	-0-	368	1003	368	3			N	-0-					-0-
01	0		409	-0-	409	1412	409	3			N	-0-					-0-
02	1739	R	327	-0-	-1412	-0-	327	3			N	-0-					-0-
03	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY PRODUCTION CORPORATION 251989
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	504	-0-	504	504	447	3	57 9	Y	52	69	1			94
11			0	524	-0-	524	1028	447	3	77 9	Y	70					164
12			0	-0-	-0-	-0-	1028				Y	79	69	1			174
01		DLQ G-10	150	-0-	150	1178	76	3	74	9	Y	67	136	1			105
02	1240	N	62	-0-	-1178	-0-	15	3	47	9	Y	43					148
*03	74	N	74	-0-	-0-	-0-	8	3	66	9	Y	60	98	1			110

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-					N	-0-					-0-
11			0	-0-	-0-	-0-					N	-0-					-0-
12			0	-0-	-0-	-0-					N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03		14B2 EXT	278	-0-	278	278	278	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	364 -0-	364	364	364	3			N	-0-					-0-
11			0	343 -0-	343	707	343	3			N	-0-					-0-
12			0	349 -0-	349	1056	349	3			N	-0-					-0-
01			0	329 -0-	329	1385	329	3			N	-0-					-0-
02	1715	N		330 -0-	-1385	-0-	330	3			N	-0-					-0-
03	341	N		282 -0-	-59	-0-	282	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	585 -0-	585	585	585	3			N	-0-					-0-
11			0	465 -0-	465	1050	465	3			N	-0-					-0-
12			0	386 -0-	386	1436	386	3			N	-0-					-0-
01	1866	N		430 -0-	-1436	-0-	430	3			N	-0-					-0-
02	448	N		375 -0-	-73	-0-	375	3			N	-0-					-0-
03	386	N		386 -0-	-0-	-0-	386	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	R	1117	-0-	-0-	-0-	1045	3	72	9	N	65					294
11	830	R	830	-0-	-0-	-0-	765	3	65	9	N	59	183	1			170
12	744	#	-0-	-0-	-744	-0-					N	57					227
01	1117	R	1117	-0-	-0-	-0-	1027	3	90	9	N	82	187	1			122
02	1008	#	612	-0-	-396	-0-	599	3	13	9	N	12					134
03	1116	#	950	-0-	-166	-0-	889	3	61	9	N	55					189

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	-0-					Y	-0-					-0-
11			0	-0- -0-	-0-	-0-					Y	-0-					-0-
12			0	-0- -0-	-0-	-0-					Y	-0-					-0-
01			0	-0- -0-	-0-	-0-					Y	-0-					-0-
02			0	-0- -0-	-0-	-0-					Y	-0-					-0-
03			0	-0- -0-	-0-	-0-					Y	-0-					-0-

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT		-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT		-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2022

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		693	-0-	693	693	693	3			Y	-0-					-0-
11	0		604	-0-	604	1297	604	3			Y	-0-					-0-
12	0		544	-0-	544	1841	544	3			Y	-0-					-0-
01	2427	N	586	-0-	-1841	-0-	586	3			Y	-0-					-0-
02	532	N	407	-0-	-125	-0-	407	3			Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2081	-0-	2081	2081	2081	3			N	-0-					-0-
11	0		1892	-0-	1892	3973	1892	3			N	-0-					-0-
12	0		1637	-0-	1637	5610	1637	3			N	-0-					-0-
01	3100	N	1658	-0-	-1442	4168	1658	3			N	-0-					-0-
02	2800	N	1052	-0-	-1748	2420	1052	3			N	-0-					-0-
03	3100	N	1478	-0-	-1622	798	1478	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1387	-0-	1387	1387	1387	3			N	-0-					-0-
11	0		1321	-0-	1321	2708	1321	3			N	-0-					-0-
12	0		1019	-0-	1019	3727	1019	3			N	-0-					-0-
01	3100	N	-0-	-0-	-3100	627					N	-0-					-0-
02	1232	N	1	-0-	-1231	-0-	1	3			N	-0-					-0-
03	1023	N	1	-0-	-1022	-0-	1	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		841	-0-	841	841	841	3			N	-0-					-0-
11	0		801	-0-	801	1642	801	3			N	-0-					-0-
12	0		819	-0-	819	2461	819	3			N	-0-					-0-
01	3100	N	808	-0-	-2292	169	808	3			N	-0-					-0-
02	888	N	719	-0-	-169	-0-	719	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					195
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	1847	-0-	-12506	-0-	1847	3			Y	-0-					7
11	13770	X	9196	-0-	-4574	-0-	9105	3	91	9	Y	83	37	1			53
12	0		15450	-0-	15450	15450	15347	3	103	9	Y	94	121	1			26
01	DLQ G-10		14306	-0-	14306	29756	14306	3			Y	-0-	8	1			18
02	DLQ G-10		12612	-0-	12612	42368	12612	3			Y	-0-	1	1			17
*03	56088	X	13720	-0-	-42368	-0-	13720	3			Y	-0-					17

EARTHSTONE OPERATING, LLC 238732
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

*05	T. A.		600	-0-	600	3034	579	3	21	9	Y	19	9	7			352
*06	3589	X	555	-0-	-3034	-0-	542	3	13	9	Y	12					364
*07	620	N	456	-0-	-164	-0-	444	3	12	9	Y	11					375
*08	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					375
*09	566	N	566	-0-	-0-	-0-	556	3	10	9	Y	9	173	1			211
*10	604	N	604	-0-	-0-	-0-	584	3	20	9	Y	18					229
*11	582	N	582	-0-	-0-	-0-	564	3	18	9	Y	16					245
*12	614	N	614	-0-	-0-	-0-	577	3	37	9	Y	34					279
*01	617	N	617	-0-	-0-	-0-	595	3	22	9	Y	20					299
*02	485	N	485	-0-	-0-	-0-	482	3	3	9	Y	3					302
03	620	N	613	-0-	-7	-0-	592	3	21	9	Y	19	176	1			145

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
BROKEN HORSE, LLC 096492
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8936 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

10	1178	#	540	-0-	-638	-0-	540	3			Y	-0-					-0-
11	450	#	357	-0-	-93	-0-	357	3			Y	-0-					-0-
12	897	R	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
01	619	R	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
*02	744	R	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
*03	690	R	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					24
11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					24
12	124	N	103	-0-	-21	-0-	103	3			Y	-0-					24
01	155	N	148	-0-	-7	-0-	148	3			Y	-0-					24
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					24
*03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					24

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

10	0		342	-0-	342	342	342	3			Y	-0-					-0-
11	0		300	-0-	300	642	300	3			Y	-0-					-0-
12	0		361	-0-	361	1003	361	3			Y	-0-					-0-
01	0		462	-0-	462	1465	462	3			Y	-0-					-0-
02	1886	N	421	-0-	-1465	-0-	421	3			Y	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

10	186	N	182	-0-	-4	B	-0-	182	3		N	-0-					-0-
11	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-					-0-
12	155	N	75	-0-	-80	B	-0-	75	3		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

10	186	N	182	-0-	-4	B	-0-	182	3		N	-0-					-0-
11	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	3		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	279	N	NO RPT	-0-	-279	B	-0-				N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

10	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-		-0-				N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	240	240	3			Y	-0-					-0-
11	0		220	-0-	220	460	220	3			Y	-0-					-0-
12	0		226	-0-	226	686	226	3			Y	-0-					-0-
01	0		243	-0-	243	929	243	3			Y	-0-					-0-
02	1144	N	215	-0-	-929	-0-	215	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	4	4	3			Y	-0-					-0-
11	0		8	-0-	8	12	8	3			Y	-0-					-0-
12	0		11	-0-	11	23	11	3			Y	-0-					-0-
01	0		12	-0-	12	35	12	3			Y	-0-					-0-
02	54	N	19	-0-	-35	-0-	19	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	109	3			Y	-0-					-0-
11	0		94	-0-	94	203	94	3			Y	-0-					-0-
12	0		88	-0-	88	291	88	3			Y	-0-					-0-
01	0		111	-0-	111	402	111	3			Y	-0-					-0-
02	498	N	96	-0-	-402	-0-	96	3			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1068	-0-	1068	1068	1068	3			Y	-0-					-0-
11	0		1018	-0-	1018	2086	1018	3			Y	-0-					-0-
12	0		994	-0-	994	3080	994	3			Y	-0-					-0-
01	0		996	-0-	996	4076	996	3			Y	-0-					-0-
02	2800	N	715	-0-	-2085	1991	715	3			Y	-0-					-0-
03	2820	N	829	-0-	-1991	-0-	829	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	120	3			N	-0-					-0-
11	0		140	-0-	140	260	140	3			N	-0-					-0-
12	0		75	-0-	75	335	75	3			N	-0-					-0-
01	0		102	-0-	102	437	102	3			N	-0-					-0-
02	518	N	81	-0-	-437	-0-	81	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	118	3			N	-0-					-0-
11	0		76	-0-	76	194	76	3			N	-0-					-0-
12	0		112	-0-	112	306	112	3			N	-0-					-0-
01	0		93	-0-	93	399	93	3			N	-0-					-0-
02	500	N	101	-0-	-399	-0-	101	3			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		188	-0-	188	188	188	3			N	-0-					-0-
11	0		120	-0-	120	308	120	3			N	-0-					-0-
12	0		120	-0-	120	428	120	3			N	-0-					-0-
01	0		172	-0-	172	600	172	3			N	-0-					-0-
02	729	N	129	-0-	-600	-0-	129	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	12	12	3			N	-0-					-0-
11	0		14	-0-	14	26	14	3			N	-0-					-0-
12	0		9	-0-	9	35	9	3			N	-0-					-0-
01	0		21	-0-	21	56	21	3			N	-0-					-0-
02	76	N	20	-0-	-56	-0-	20	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	49	49	3			N	-0-					3
11	0		37	-0-	37	86	37	3			N	-0-					3
12	0		19	-0-	19	105	19	3			N	-0-					3
01	0		42	-0-	42	147	42	3			N	-0-					3
02	207	N	60	-0-	-147	-0-	60	3			N	-0-					3
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	26	26	3			N	-0-					-0-
11	0		31	-0-	31	57	31	3			N	-0-					-0-
12	0		21	-0-	21	78	21	3			N	-0-					-0-
01	0		15	-0-	15	93	15	3			N	-0-					-0-
02	105	N	12	-0-	-93	-0-	12	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		614	-0-	614	614	614	3			Y	-0-					-0-
11	0		526	-0-	526	1140	526	3			Y	-0-					-0-
12	0		482	-0-	482	1622	482	3			Y	-0-					-0-
01	0		521	-0-	521	2143	521	3			Y	-0-					-0-
02	2669	N	526	-0-	-2143	-0-	526	3			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	14	14	3			N	-0-					-0-
11	0		11	-0-	11	25	11	3			N	-0-					-0-
12	0		35	-0-	35	60	35	3			N	-0-					-0-
01	0		25	-0-	25	85	25	3			N	-0-					-0-
02	129	N	44	-0-	-85	-0-	44	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		627	-0-	627	627	627	3			N	-0-					-0-
11	0		528	-0-	528	1155	528	3			N	-0-					-0-
12	0		471	-0-	471	1626	471	3			N	-0-					-0-
01	0		446	-0-	446	2072	446	3			N	-0-					-0-
02	2527	N	455	-0-	-2072	-0-	455	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	47	47	3			N	-0-					-0-
11	0		43	-0-	43	90	43	3			N	-0-					-0-
12	0		64	-0-	64	154	64	3			N	-0-					-0-
01	0		50	-0-	50	204	50	3			N	-0-					-0-
02	259	N	55	-0-	-204	-0-	55	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

10	0		726	-0-	726	726	726	2			N	-0-					12
11	0		1408	-0-	1408	2134	1408	2			N	-0-					12
12	0		1171	-0-	1171	3305	1171	2			N	-0-					12
01	3100	N	826	-0-	-2274	1031	826	2			N	-0-					12
02	2065	N	1034	-0-	-1031	-0-	1034	2			N	-0-					12
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					12

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

10	0		303	-0-	303	303	303	2			N	-0-					10
11	0		587	-0-	587	890	587	2			N	-0-					10
12	0		488	-0-	488	1378	488	2			N	-0-					10
01	1723	N	345	-0-	-1378	-0-	345	2			N	-0-					10
02	560	N	431	-0-	-129	-0-	431	2			N	-0-					10
03	496	N	-0-	-0-	-496	-0-					N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

10	0		282	-0-	282	282	282	2			N	-0-					21
11	0		546	-0-	546	828	546	2			N	-0-					21
12	0		455	-0-	455	1283	455	2			N	-0-					21
01	1604	N	321	-0-	-1283	-0-	321	2			N	-0-					21
02	448	N	401	-0-	-47	-0-	401	2			N	-0-					21
03	465	N	-0-	-0-	-465	-0-					N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

10	1333	N	1052	-0-	-281	-0-	1052	2			N	-0-					2
11	0		1243	-0-	1243	1243	1243	2			N	-0-					2
12	0		885	-0-	885	2128	885	2			N	-0-					2
01	3027	N	899	-0-	-2128	-0-	899	2			N	-0-					2
02	1148	N	824	-0-	-324	-0-	824	2			N	-0-					2
*03	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		933	-0-	933	933	933	3			N	-0-					-0-
11	0		855	-0-	855	1788	855	3			N	-0-					-0-
12	0		799	-0-	799	2587	799	3			N	-0-					-0-
01	0		751	-0-	751	3338	751	3			N	-0-					-0-
02	2800	N	860	-0-	-1940	1398	860	3			N	-0-					-0-
03	2263	N	865	-0-	-1398	-0-	865	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1490	-0-	1490	1490	1490	3			N	-0-					-0-
11	0		1785	-0-	1785	3275	1785	3			N	-0-					-0-
12	0		1677	-0-	1677	4952	1677	3			N	-0-					-0-
01	0		1215	-0-	1215	6167	1215	3			N	-0-					-0-
02	2800	N	1728	-0-	-1072	5095	1728	3			N	-0-					-0-
03	3100	N	1564	-0-	-1536	3559	1564	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2238	-0-	-87	-0-	31	1	2207	2	N	-0-					43
11	2250	N	2145	-0-	-105	-0-	30	1	2115	2	N	-0-					43
12	2294	N	2270	-0-	-24	-0-	31	1	2239	2	N	-0-					43
01	2232	N	2213	-0-	-19	-0-	31	1	2182	2	N	-0-					43
02	2112	N	2112	-0-	-0-	-0-	28	1	2084	2	N	-0-					43
03	2263	N	2212	-0-	-51	-0-	31	1	2181	2	N	-0-					43

MOSAIC TEXAS LLC 589983
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	725	-0-	-50	-0-	725	2			N	-0-					71
11	780	N	690	-0-	-90	-0-	690	2			N	-0-					71
12	783	N	783	-0-	-0-	-0-	705	2	78	9	N	71	142	1			-0-
01	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
02	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
11	90	N	25	-0-	-65	-0-	25	2			N	-0-					-0-
12	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	89	2	177	9	N	161					161
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					161

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		7	-0-	7	10	7	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
02	14B2 EXT		1	-0-	1	11	1	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1975	-0-	-474	-0-	1974	3	1	9	Y	1					29
11	2176	N	2176	-0-	-0-	-0-	2172	3	4	9	Y	4					33
12	1974	N	1974	-0-	-0-	-0-	1962	3	12	9	Y	11					44
01	1984	N	1770	-0-	-214	-0-	1764	3	6	9	Y	5	44	1			5
02	2044	N	1347	-0-	-697	-0-	1339	3	8	9	Y	7					12
03	1984	N	1687	-0-	-297	-0-	1679	3	8	9	Y	7					19

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	94	-0-	-123	-0-	94	3			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0		9	-0-	9	9	9	3			Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
11	660	N	551	-0-	-109	-0-	551	3			Y	-0-					-0-
12	620	N	573	-0-	-47	-0-	573	3			Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		817	-0-	817	817	817	3			Y	-0-					-0-
11	0		738	-0-	738	1555	738	3			Y	-0-					-0-
12	0		717	-0-	717	2272	717	3			Y	-0-					-0-
01	0		663	-0-	663	2935	663	3			Y	-0-					-0-
02	2800	N	596	-0-	-2204	731	596	3			Y	-0-					-0-
03	1312	N	581	-0-	-731	-0-	581	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		752	-0-	752	752	752	3			Y	-0-					-0-
11	0		1064	-0-	1064	1816	1064	3			Y	-0-					-0-
12	0		996	-0-	996	2812	996	3			Y	-0-					-0-
01	0		787	-0-	787	3599	787	3			Y	-0-					-0-
02	2800	N	674	-0-	-2126	1473	674	3			Y	-0-					-0-
03	2061	N	588	-0-	-1473	-0-	588	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1056	-0-	1056	1056	1056	3			Y	-0-					-0-
11	0		1290	-0-	1290	2346	1290	3			Y	-0-					-0-
12	0		1170	-0-	1170	3516	1170	3			Y	-0-					-0-
01	0		1555	-0-	1555	5071	1555	3			Y	-0-					-0-
02	2800	N	936	-0-	-1864	3207	936	3			Y	-0-					-0-
03	3100	N	948	-0-	-2152	1055	948	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	399	399	3			Y	-0-					-0-
11	0		565	-0-	565	964	565	3			Y	-0-					-0-
12	0		347	-0-	347	1311	347	3			Y	-0-					-0-
01	0		709	-0-	709	2020	709	3			Y	-0-					-0-
02	2444	N	424	-0-	-2020	-0-	424	3			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	111	111	3			Y	-0-					-0-
11	0		101	-0-	101	212	101	3			Y	-0-					-0-
12	0		63	-0-	63	275	63	3			Y	-0-					-0-
01	0		216	-0-	216	491	216	3			Y	-0-					-0-
02	720	N	229	-0-	-491	-0-	229	3			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		337	-0-	337	337	337	3			Y	-0-					1
11	0		466	-0-	466	803	466	3			Y	-0-					1
12	0		404	-0-	404	1207	404	3			Y	-0-					1
01	0		574	-0-	574	1781	574	3			Y	-0-					1
02	2151	N	370	-0-	-1781	-0-	370	3			Y	-0-					1
03	403	N	351	-0-	-52	-0-	351	3			Y	-0-					1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	233	233	3			Y	-0-					-0-
11	0		454	-0-	454	687	454	3			Y	-0-					-0-
12	0		388	-0-	388	1075	388	3			Y	-0-					-0-
01	0		248	-0-	248	1323	248	3			Y	-0-					-0-
02	1665	N	342	-0-	-1323	-0-	342	3			Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	25	25	3			Y	-0-					-0-
11	0		35	-0-	35	60	35	3			Y	-0-					-0-
12	0		10	-0-	10	70	10	3			Y	-0-					-0-
01	0		28	-0-	28	98	28	3			Y	-0-					-0-
02	117	N	19	-0-	-98	-0-	19	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	113	113	3			Y	-0-					-0-
11	0		129	-0-	129	242	129	3			Y	-0-					-0-
12	0		190	-0-	190	432	190	3			Y	-0-					-0-
01	0		275	-0-	275	707	275	3			Y	-0-					-0-
02	824	N	117	-0-	-707	-0-	117	3			Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127	-0-	127	127	127	3			Y	-0-					-0-
11	0		290	-0-	290	417	290	3			Y	-0-					-0-
12	0		127	-0-	127	544	127	3			Y	-0-					-0-
01	0		328	-0-	328	872	328	3			Y	-0-					-0-
02	1028	N	156	-0-	-872	-0-	156	3			Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		276	-0-	276	276	276	3			Y	-0-					-0-
11	0		404	-0-	404	680	404	3			Y	-0-					-0-
12	0		332	-0-	332	1012	332	3			Y	-0-					-0-
01	0		463	-0-	463	1475	463	3			Y	-0-					-0-
02	1756	N	281	-0-	-1475	-0-	281	3			Y	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1458	-0-	1458	1458	1458	3			Y	-0-					-0-
11	0		1554	-0-	1554	3012	1554	3			Y	-0-					-0-
12	0		1847	-0-	1847	4859	1847	3			Y	-0-					-0-
01	0		1808	-0-	1808	6667	1808	3			Y	-0-					-0-
02	8337	X	1670	-0-	-6667	-0-	1670	3			Y	-0-					-0-
03	1860	X	1795	-0-	-65	-0-	1795	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		461	-0-	461	461	461	3			Y	-0-					-0-
11	0		690	-0-	690	1151	690	3			Y	-0-					-0-
12	0		494	-0-	494	1645	494	3			Y	-0-					-0-
01	0		723	-0-	723	2368	723	3			Y	-0-					-0-
02	2749	N	381	-0-	-2368	-0-	381	3			Y	-0-					-0-
03	496	N	358	-0-	-138	-0-	358	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	137	137	3			Y	-0-					-0-
11	0		157	-0-	157	294	157	3			Y	-0-					-0-
12	0		134	-0-	134	428	134	3			Y	-0-					-0-
01	0		52	-0-	52	480	52	3			Y	-0-					-0-
02	577	N	97	-0-	-480	-0-	97	3			Y	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		784	-0-	784	784	784	3			Y	-0-					-0-
11	0		1140	-0-	1140	1924	1140	3			Y	-0-					-0-
12	0		868	-0-	868	2792	868	3			Y	-0-					-0-
01	0		1349	-0-	1349	4141	1349	3			Y	-0-					-0-
02	2800	N	789	-0-	-2011	2130	789	3			Y	-0-					-0-
03	2988	N	858	-0-	-2130	-0-	858	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		990	-0-	990	990	990	3			Y	-0-					-0-
11	0		1239	-0-	1239	2229	1239	3			Y	-0-					-0-
12	0		990	-0-	990	3219	990	3			Y	-0-					-0-
01	0		1460	-0-	1460	4679	1460	3			Y	-0-					-0-
02	2800	N	832	-0-	-1968	2711	832	3			Y	-0-					-0-
03	3100	N	641	-0-	-2459	252	641	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1498	-0-	1498	1498	1498	3			Y	-0-					-0-
11	0		1342	-0-	1342	2840	1342	3			Y	-0-					-0-
12	0		1772	-0-	1772	4612	1772	3			Y	-0-					-0-
01	0		1489	-0-	1489	6101	1489	3			Y	-0-					-0-
02	2800	N	1355	-0-	-1445	4656	1355	3			Y	-0-					-0-
03	3100	N	1438	-0-	-1662	2994	1438	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		646	-0-	646	646	646	3			Y	-0-					-0-
11	0		459	-0-	459	1105	459	3			Y	-0-					-0-
12	0		569	-0-	569	1674	569	3			Y	-0-					-0-
01	0		668	-0-	668	2342	668	3			Y	-0-					-0-
02	2800	N	681	-0-	-2119	223	681	3			Y	-0-					-0-
03	956	N	733	-0-	-223	-0-	733	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		470	-0-	470	470	470	3			Y	-0-					-0-
11	0		502	-0-	502	972	502	3			Y	-0-					-0-
12	0		967	-0-	967	1939	967	3			Y	-0-					-0-
01	0		1106	-0-	1106	3045	1106	3			Y	-0-					-0-
02	2800	N	578	-0-	-2222	823	578	3			Y	-0-					-0-
03	1617	N	794	-0-	-823	-0-	794	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	372	-0-	-62	-0-	369	3	3	9	Y	3	3	1			6
11	837	N	837	-0-	-0-	-0-	834	3	3	9	Y	3	2	1			7
12	570	N	570	-0-	-0-	-0-	567	3	3	9	Y	3	3	1			7
01	836	N	836	-0-	-0-	-0-	832	3	4	9	Y	4	4	1			7
02	728	N	475	-0-	-253	-0-	472	3	3	9	Y	3	3	1			7
*03	558	N	268	-0-	-290	-0-	264	3	4	9	Y	4	3	1			8

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		281	-0-	281	281	281	3			Y	-0-					-0-
11	0		290	-0-	290	571	290	3			Y	-0-					-0-
12	0		186	-0-	186	757	186	3			Y	-0-					-0-
01	0		368	-0-	368	1125	368	3			Y	-0-					-0-
02	1304	N	179	-0-	-1125	-0-	179	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		339	-0-	339	339	339	3			Y	-0-					-0-
11	0		379	-0-	379	718	379	3			Y	-0-					-0-
12	0		333	-0-	333	1051	333	3			Y	-0-					-0-
01	0		304	-0-	304	1355	304	3			Y	-0-					-0-
02	1631	N	276	-0-	-1355	-0-	276	3			Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	685	-0-	-245	-0-	645	3	40	9	Y	36	37	1			7
11	870	N	773	-0-	-97	-0-	731	3	42	9	Y	38	25	1			20
12	0		863	-0-	863	863	820	3	43	9	Y	39	37	1			22
01	0		1152	-0-	1152	2015	1107	3	45	9	Y	41	51	1			12
02	2800	N	795	-0-	-2005	10	752	3	43	9	Y	39	38	1			13
03	868	N	706	-0-	-162	-0-	661	3	45	9	Y	41	37	1			17

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		842	-0-	842	842	842	3			Y	-0-					-0-
11	0		1030	-0-	1030	1872	1030	3			Y	-0-					-0-
12	0		877	-0-	877	2749	877	3			Y	-0-					-0-
01	0		1353	-0-	1353	4102	1353	3			Y	-0-					-0-
02	2800	N	1208	-0-	-1592	2510	1208	3			Y	-0-					-0-
03	3100	N	1069	-0-	-2031	479	1069	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	256	256	3			Y	-0-					-0-
11	0		255	-0-	255	511	255	3			Y	-0-					-0-
12	0		205	-0-	205	716	205	3			Y	-0-					-0-
01	0		287	-0-	287	1003	287	3			Y	-0-					-0-
02	1187	N	184	-0-	-1003	-0-	184	3			Y	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1610	-0-	1610	1610	1610	3			Y	-0-					-0-
11	0		2493	-0-	2493	4103	2493	3			Y	-0-					-0-
12	0		2043	-0-	2043	6146	2043	3			Y	-0-					-0-
01	0		2818	-0-	2818	8964	2818	3			Y	-0-					-0-
02	2800	N	1689	-0-	-1111	7853	1689	3			Y	-0-					-0-
03	3100	N	1949	-0-	-1151	6702	1949	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		762	-0-	762	762	762	3			Y	-0-					-0-
11	0		743	-0-	743	1505	743	3			Y	-0-					-0-
12	0		524	-0-	524	2029	524	3			Y	-0-					-0-
01	0		614	-0-	614	2643	614	3			Y	-0-					-0-
02	2800	N	580	-0-	-2220	423	580	3			Y	-0-					-0-
03	1156	N	733	-0-	-423	-0-	733	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	134	134	3			Y	-0-					-0-
11	0		24	-0-	24	158	24	3			Y	-0-					-0-
12	0		67	-0-	67	225	67	3			Y	-0-					-0-
01	0		168	-0-	168	393	168	3			Y	-0-					-0-
02	500	N	107	-0-	-393	-0-	107	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	69	3			Y	-0-					-0-
11	0		67	-0-	67	136	67	3			Y	-0-					-0-
12	0		97	-0-	97	233	97	3			Y	-0-					-0-
01	0		84	-0-	84	317	84	3			Y	-0-					-0-
02	439	N	122	-0-	-317	-0-	122	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2077	-0-	2077	2077	2077	3			Y	-0-					-0-
11	0		1136	-0-	1136	3213	1136	3			Y	-0-					-0-
12	0		1517	-0-	1517	4730	1517	3			Y	-0-					-0-
01	0		1317	-0-	1317	6047	1317	3			Y	-0-					-0-
02	2800	N	1720	-0-	-1080	4967	1720	3			Y	-0-					-0-
03	3100	N	1978	-0-	-1122	3845	1978	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		764	-0-	764	764	764	3			Y	-0-					-0-
11	0		402	-0-	402	1166	402	3			Y	-0-					-0-
12	0		578	-0-	578	1744	578	3			Y	-0-					-0-
01	0		458	-0-	458	2202	458	3			Y	-0-					-0-
02	2800	N	650	-0-	-2150	52	650	3			Y	-0-					-0-
03	634	N	582	-0-	-52	-0-	582	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	303	303	3			Y	-0-					-0-
11	0		348	-0-	348	651	348	3			Y	-0-					-0-
12	0		468	-0-	468	1119	468	3			Y	-0-					-0-
01	0		253	-0-	253	1372	253	3			Y	-0-					-0-
02	1760	N	388	-0-	-1372	-0-	388	3			Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-	292	292	292	3			Y	-0-					-0-
11	0		334	-0-	334	626	334	3			Y	-0-					-0-
12	0		353	-0-	353	979	353	3			Y	-0-					-0-
01	0		426	-0-	426	1405	426	3			Y	-0-					-0-
02	1729	N	324	-0-	-1405	-0-	324	3			Y	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		505	-0-	505	505	505	3			Y	-0-					-0-
11	0		326	-0-	326	831	326	3			Y	-0-					-0-
12	0		416	-0-	416	1247	416	3			Y	-0-					-0-
01	0		539	-0-	539	1786	539	3			Y	-0-					-0-
02	2182	N	396	-0-	-1786	-0-	396	3			Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0-	-0-	1037	3	6	9	Y	5	5	1			1
11	885	N	885	-0-	-0-	-0-	879	3	6	9	Y	5	3	1			3
12	957	N	957	-0-	-0-	-0-	951	3	6	9	Y	5	5	1			3
01	899	N	870	-0-	-29	-0-	860	3	10	9	Y	9	11	1			1
02	918	N	918	-0-	-0-	-0-	908	3	10	9	Y	9	8	1			2
03	1070	N	1070	-0-	-0-	-0-	1060	3	10	9	Y	9	8	1			3

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		320	-0-	320	320	320	3			N	-0-					-0-
11	0		330	-0-	330	650	330	3			N	-0-					-0-
12	0		319	-0-	319	969	319	3			N	-0-					-0-
01	0		320	-0-	320	1289	320	3			N	-0-					-0-
02	1599	N	310	-0-	-1289	-0-	310	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	110	3			Y	-0-					-0-
11	0		104	-0-	104	214	104	3			Y	-0-					-0-
12	0		106	-0-	106	320	106	3			Y	-0-					-0-
01	0		93	-0-	93	413	93	3			Y	-0-					-0-
02	488	N	75	-0-	-413	-0-	75	3			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	283	283	3			Y	-0-					-0-
11	0		195	-0-	195	478	195	3			Y	-0-					-0-
12	0		177	-0-	177	655	177	3			Y	-0-					-0-
01	0		207	-0-	207	862	207	3			Y	-0-					-0-
02	1123	N	261	-0-	-862	-0-	261	3			Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1555	-0-	1555	1555	1555	3			Y	-0-					-0-
11	0		1217	-0-	1217	2772	1217	3			Y	-0-					-0-
12	0		1241	-0-	1241	4013	1241	3			Y	-0-					-0-
01	0		1253	-0-	1253	5266	1253	3			Y	-0-					-0-
02	2800	N	1647	-0-	-1153	4113	1647	3			Y	-0-					-0-
03	3100	N	1381	-0-	-1719	2394	1381	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1150	-0-	1150	1150	1150	3			Y	-0-					-0-
11	0		1079	-0-	1079	2229	1079	3			Y	-0-					-0-
12	0		998	-0-	998	3227	998	3			Y	-0-					-0-
01	0		1140	-0-	1140	4367	1140	3			Y	-0-					-0-
02	2800	N	1157	-0-	-1643	2724	1157	3			Y	-0-					-0-
03	3100	N	850	-0-	-2250	474	850	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1249	-0-	1249	1249	1249	3			Y	-0-					-0-
11	0		1286	-0-	1286	2535	1286	3			Y	-0-					-0-
12	0		1303	-0-	1303	3838	1303	3			Y	-0-					-0-
01	0		1115	-0-	1115	4953	1115	3			Y	-0-					-0-
02	2800	N	1300	-0-	-1500	3453	1300	3			Y	-0-					-0-
03	3100	N	1298	-0-	-1802	1651	1298	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		616	-0-	616	616	616	3			Y	-0-					-0-
11	0		552	-0-	552	1168	552	3			Y	-0-					-0-
12	0		527	-0-	527	1695	527	3			Y	-0-					-0-
01	0		446	-0-	446	2141	446	3			Y	-0-					-0-
02	2609	N	468	-0-	-2141	-0-	468	3			Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		127	-0-	127	127	127	3			Y	-0-					-0-
11	0		151	-0-	151	278	151	3			Y	-0-					-0-
12	0		88	-0-	88	366	88	3			Y	-0-					-0-
01	0		77	-0-	77	443	77	3			Y	-0-					-0-
02	586	N	143	-0-	-443	-0-	143	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		908	-0-	908	908	908	3			Y	-0-					-0-
11	0		795	-0-	795	1703	795	3			Y	-0-					-0-
12	0		728	-0-	728	2431	728	3			Y	-0-					-0-
01	0		906	-0-	906	3337	906	3			Y	-0-					-0-
02	2800	N	665	-0-	-2135	1202	665	3			Y	-0-					-0-
03	1970	N	768	-0-	-1202	-0-	768	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		939	-0-	939	939	939	3			Y	-0-					-0-
11	0		805	-0-	805	1744	805	3			Y	-0-					-0-
12	0		1453	-0-	1453	3197	1453	3			Y	-0-					-0-
01	0		1387	-0-	1387	4584	1387	3			Y	-0-					-0-
02	2800	N	1199	-0-	-1601	2983	1199	3			Y	-0-					-0-
03	3100	N	1272	-0-	-1828	1155	1272	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		475	-0-	475	475	475	3			Y	-0-					-0-
11	0		433	-0-	433	908	433	3			Y	-0-					-0-
12	0		345	-0-	345	1253	345	3			Y	-0-					-0-
01	0		477	-0-	477	1730	477	3			Y	-0-					-0-
02	2103	N	373	-0-	-1730	-0-	373	3			Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1629	-0-	1629	1629	1629	3			Y	-0-					-0-
11	0		1438	-0-	1438	3067	1438	3			Y	-0-					-0-
12	0		1627	-0-	1627	4694	1627	3			Y	-0-					-0-
01	0		1371	-0-	1371	6065	1371	3			Y	-0-					-0-
02	2800	N	1327	-0-	-1473	4592	1327	3			Y	-0-					-0-
03	3100	N	1743	-0-	-1357	3235	1743	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		764	-0-	764	3210	764	3			Y	-0-					-0-
11	0		662	-0-	662	3872	662	3			Y	-0-					-0-
12	0		1168	-0-	1168	5040	1168	3			Y	-0-					-0-
01	0		902	-0-	902	5942	902	3			Y	-0-					-0-
02	2800	N	876	-0-	-1924	4018	876	3			Y	-0-					-0-
03	3100	N	508	-0-	-2592	1426	508	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1279	-0-	1279	1279	1279	3			Y	-0-					-0-
11	0		846	-0-	846	2125	846	3			Y	-0-					-0-
12	0		1209	-0-	1209	3334	1209	3			Y	-0-					-0-
01	0		1328	-0-	1328	4662	1328	3			Y	-0-					-0-
02	2800	N	1263	-0-	-1537	3125	1263	3			Y	-0-					-0-
03	3100	N	1362	-0-	-1738	1387	1362	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1227	-0-	1227	1227	1227	3			Y	-0-					-0-
11	0		1388	-0-	1388	2615	1388	3			Y	-0-					-0-
12	0		1078	-0-	1078	3693	1078	3			Y	-0-					-0-
01	0		1280	-0-	1280	4973	1280	3			Y	-0-					-0-
02	2800	N	890	-0-	-1910	3063	890	3			Y	-0-					-0-
03	3100	N	959	-0-	-2141	922	959	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		379	-0-	379	379	378	3	1	9	Y	1	1	1			3
11	584	N	205	-0-	-379	-0-	204	3	1	9	Y	1					4
12	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1	1	1			4
01	341	N	274	-0-	-67	-0-	271	3	3	9	Y	3	3	1			4
02	254	N	254	-0-	-0-	-0-	251	3	3	9	Y	3	2	1			5
*03	308	N	308	-0-	-0-	-0-	305	3	3	9	Y	3	2	1			6

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	124	124	3			Y	-0-					-0-
11	0		100	-0-	100	224	100	3			Y	-0-					-0-
12	0		112	-0-	112	336	112	3			Y	-0-					-0-
01	0		109	-0-	109	445	109	3			Y	-0-					-0-
02	571	N	126	-0-	-445	-0-	126	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1373	-0-	1373	1373	1337	3	36	9	Y	33	34	1			9
11	0		1182	-0-	1182	2555	1143	3	39	9	Y	35	23	1			21
12	0		1353	-0-	1353	3908	1313	3	40	9	Y	36	35	1			22
01	0		1527	-0-	1527	5435	1482	3	45	9	Y	41	51	1			12
02	2800	N	1492	-0-	-1308	4127	1449	3	43	9	Y	39	38	1			13
03	3100	N	1759	-0-	-1341	2786	1714	3	45	9	Y	41	37	1			17

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	405	405	3			N	-0-					-0-
11	0		200	-0-	200	605	200	3			N	-0-					-0-
12	0		173	-0-	173	778	173	3			N	-0-					-0-
01	0		159	-0-	159	937	159	3			N	-0-					-0-
02	1096	N	159	-0-	-937	-0-	159	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1498	-0-	1498	1498	1498	3			Y	-0-					-0-
11	0		1369	-0-	1369	2867	1369	3			Y	-0-					-0-
12	0		1384	-0-	1384	4251	1384	3			Y	-0-					-0-
01	0		1471	-0-	1471	5722	1471	3			Y	-0-					-0-
02	2800	N	1244	-0-	-1556	4166	1244	3			Y	-0-					-0-
03	3100	N	1490	-0-	-1610	2556	1490	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2357	-0-	2357	2357	2357	3			N	-0-					-0-
11	0		1980	-0-	1980	4337	1980	3			N	-0-					-0-
12	0		2375	-0-	2375	6712	2375	3			N	-0-					-0-
01	0		1985	-0-	1985	8697	1985	3			N	-0-					-0-
02	2800	N	2103	-0-	-697	8000	2103	3			N	-0-					-0-
03	3100	N	2404	-0-	-696	7304	2404	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	192	3			N	-0-					-0-
11	0		255	-0-	255	447	255	3			N	-0-					-0-
12	0		97	-0-	97	544	97	3			N	-0-					-0-
01	0		54	-0-	54	598	54	3			N	-0-					-0-
02	743	N	145	-0-	-598	-0-	145	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1838	-0-	1838	1838	1838	3			Y	-0-					-0-
11	0		1636	-0-	1636	3474	1636	3			Y	-0-					-0-
12	0		1612	-0-	1612	5086	1612	3			Y	-0-					-0-
01	0		2005	-0-	2005	7091	2005	3			Y	-0-					-0-
02	2800	N	1739	-0-	-1061	6030	1739	3			Y	-0-					-0-
03	3100	N	1801	-0-	-1299	4731	1801	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		889	-0-	889	889	889	3			Y	-0-					-0-
11	0		797	-0-	797	1686	797	3			Y	-0-					-0-
12	0		766	-0-	766	2452	766	3			Y	-0-					-0-
01	0		819	-0-	819	3271	819	3			Y	-0-					-0-
02	2800	N	853	-0-	-1947	1324	853	3			Y	-0-					-0-
03	2443	N	1119	-0-	-1324	-0-	1119	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	77	77	3			Y	-0-					-0-
11	0		56	-0-	56	133	56	3			Y	-0-					-0-
12	0		38	-0-	38	171	38	3			Y	-0-					-0-
01	0		26	-0-	26	197	26	3			Y	-0-					-0-
02	223	N	26	-0-	-197	-0-	26	3			Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1921	-0-	1921	1921	1921	3			Y	-0-					-0-
11	0		2218	-0-	2218	4139	2218	3			Y	-0-					-0-
12	0		1666	-0-	1666	5805	1666	3			Y	-0-					-0-
01	0		1652	-0-	1652	7457	1652	3			Y	-0-					-0-
02	2800	N	1770	-0-	-1030	6427	1770	3			Y	-0-					-0-
03	3100	N	1651	-0-	-1449	4978	1651	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	552	3	2	9	Y	2	2	1			4
11	780	N	695	-0-	-85	-0-	693	3	2	9	Y	2	1	1			5
12	775	N	562	-0-	-213	-0-	560	3	2	9	Y	2	2	1			5
01	558	N	492	-0-	-66	-0-	488	3	4	9	Y	4	6	1			3
02	742	N	742	-0-	-0-	-0-	738	3	4	9	Y	4	4	1			3
*03	558	N	539	-0-	-19	-0-	535	3	4	9	Y	4	4	1			3

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1651	-0-	-0-	-0-	1643	3	8	9	Y	7	7	1			3
11	1560	N	1432	-0-	-128	-0-	1424	3	8	9	Y	7	5	1			5
12	1612	N	1389	-0-	-223	-0-	1381	3	8	9	Y	7	7	1			5
01	DLQ G-10		1488	-0-	1488	1488	1488	3			Y	-0-					5
02	DLQ G-10		1355	-0-	1355	2843	1355	3			Y	-0-					5
*03	DLQ G-10		1465	-0-	1465	4308	1465	3			Y	-0-					5

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		432	-0-	432	432	432	3			N	-0-					-0-
11	0		581	-0-	581	1013	581	3			N	-0-					-0-
12	0		586	-0-	586	1599	586	3			N	-0-					-0-
01	0		838	-0-	838	2437	838	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	452	815	3			N	-0-					-0-
03	1440	N	988	-0-	-452	-0-	988	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	104	104	3			Y	-0-					-0-
11	0		101	-0-	101	205	101	3			Y	-0-					-0-
12	0		84	-0-	84	289	84	3			Y	-0-					-0-
01	0		102	-0-	102	391	102	3			Y	-0-					-0-
02	493	N	102	-0-	-391	-0-	102	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	12	12	3			Y	-0-					-0-
11	0		3157	-0-	3157	3169	3157	3			Y	-0-					-0-
12	0		3094	-0-	3094	6263	3094	3			Y	-0-					-0-
01	0		3152	-0-	3152	9415	3152	3			Y	-0-					-0-
02	12221	X	2806	-0-	-9415	-0-	2806	3			Y	-0-					-0-
03	3255	X	2966	-0-	-289	-0-	2966	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	312	3	1	9	Y	1	1	1			3
11	0		427	-0-	427	427	426	3	1	9	Y	1	1	1			3
12	0		415	-0-	415	842	414	3	1	9	Y	1	1	1			3
01	0		358	-0-	358	1200	356	3	2	9	Y	2	2	1			3
02	1584	N	384	-0-	-1200	-0-	382	3	2	9	Y	2	2	1			3
03	393	N	393	-0-	-0-	-0-	391	3	2	9	Y	2	2	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		387	-0-	387	1969	387	3			Y	-0-					-0-
11	0		487	-0-	487	2456	487	3			Y	-0-					-0-
12	0		412	-0-	412	2868	412	3			Y	-0-					-0-
01	0		331	-0-	331	3199	331	3			Y	-0-					-0-
02	2800	N	410	-0-	-2390	809	410	3			Y	-0-					-0-
03	1179	N	370	-0-	-809	-0-	370	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1065	-0-	1065	1065	1065	3			Y	-0-					-0-
11	0		1161	-0-	1161	2226	1161	3			Y	-0-					-0-
12	0		1004	-0-	1004	3230	1004	3			Y	-0-					-0-
01	0		1269	-0-	1269	4499	1269	3			Y	-0-					-0-
02	2800	N	945	-0-	-1855	2644	945	3			Y	-0-					-0-
03	3100	N	1169	-0-	-1931	713	1169	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		243	-0-	243	243	243	3			N	-0-					-0-
11	0		323	-0-	323	566	323	3			N	-0-					-0-
12	0		289	-0-	289	855	289	3			N	-0-					-0-
01	0		266	-0-	266	1121	266	3			N	-0-					-0-
02	1515	N	394	-0-	-1121	-0-	394	3			N	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		267	-0-	267	735	267	3			Y	-0-					-0-
11	0		266	-0-	266	1001	266	3			Y	-0-					-0-
12	0		188	-0-	188	1189	188	3			Y	-0-					-0-
01	0		184	-0-	184	1373	184	3			Y	-0-					-0-
02	1584	N	211	-0-	-1373	-0-	211	3			Y	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	282	3			Y	-0-					-0-
11	0		274	-0-	274	556	274	3			Y	-0-					-0-
12	0		300	-0-	300	856	300	3			Y	-0-					-0-
01	0		308	-0-	308	1164	308	3			Y	-0-					-0-
02	1450	N	286	-0-	-1164	-0-	286	3			Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		868	-0-	868	868	868	3			Y	-0-					-0-
11	0		916	-0-	916	1784	916	3			Y	-0-					-0-
12	0		1096	-0-	1096	2880	1096	3			Y	-0-					-0-
01	0		1128	-0-	1128	4008	1128	3			Y	-0-					-0-
02	2800	N	859	-0-	-1941	2067	859	3			Y	-0-					-0-
03	2961	N	894	-0-	-2067	-0-	894	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		480	-0-	480	480	480	3			Y	-0-					-0-
11	0		419	-0-	419	899	419	3			Y	-0-					-0-
12	0		255	-0-	255	1154	255	3			Y	-0-					-0-
01	0		334	-0-	334	1488	334	3			Y	-0-					-0-
02	1919	N	431	-0-	-1488	-0-	431	3			Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			Y	-0-					-0-
11	0		25	-0-	25	27	25	3			Y	-0-					-0-
12	0		1	-0-	1	28	1	3			Y	-0-					-0-
01	0		9	-0-	9	37	9	3			Y	-0-					-0-
02	51	N	14	-0-	-37	-0-	14	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1326	-0-	1326	1326	1326	3			N	-0-					-0-
11	0		1175	-0-	1175	2501	1175	3			N	-0-					-0-
12	0		850	-0-	850	3351	850	3			N	-0-					-0-
01	0		1054	-0-	1054	4405	1054	3			N	-0-					-0-
02	2800	N	1274	-0-	-1526	2879	1274	3			N	-0-					-0-
03	3100	N	1267	-0-	-1833	1046	1267	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1324	N	1324	-0-	-0-	-0-	1321	3	3	9	Y	3	3	1			5
11	1501	N	1501	-0-	-0-	-0-	1498	3	3	9	Y	3	2	1			6
12	1264	N	1264	-0-	-0-	-0-	1261	3	3	9	Y	3	3	1			6
01	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					6
02	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					6
*03	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					6

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		870	-0-	870	870	870	3			N	-0-					-0-
11	0		619	-0-	619	1489	619	3			N	-0-					-0-
12	0		483	-0-	483	1972	483	3			N	-0-					-0-
01	0		482	-0-	482	2454	482	3			N	-0-					-0-
02	2800	N	495	-0-	-2305	149	495	3			N	-0-					-0-
03	1024	N	875	-0-	-149	-0-	875	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		351	-0-	351	351	351	3			N	-0-					-0-
11	0		322	-0-	322	673	322	3			N	-0-					-0-
12	0		311	-0-	311	984	311	3			N	-0-					-0-
01	0		341	-0-	341	1325	341	3			N	-0-					-0-
02	1624	N	299	-0-	-1325	-0-	299	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	96	3			N	-0-					-0-
11	0		98	-0-	98	194	98	3			N	-0-					-0-
12	0		87	-0-	87	281	87	3			N	-0-					-0-
01	0		72	-0-	72	353	72	3			N	-0-					-0-
02	446	N	93	-0-	-353	-0-	93	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	894	3	3	9	N	3	3	1			2
11	840	N	812	-0-	-28	-0-	809	3	3	9	N	3	2	1			3
12	868	N	828	-0-	-40	-0-	824	3	4	9	N	4	3	1			4
01	868	N	799	-0-	-69	-0-	795	3	4	9	N	4	6	1			2
02	756	N	727	-0-	-29	-0-	723	3	4	9	N	4	4	1			2
*03	837	N	807	-0-	-30	-0-	803	3	4	9	N	4	4	1			2

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	377	377	3			Y	-0-					-0-
11	0		382	-0-	382	759	382	3			Y	-0-					-0-
12	0		170	-0-	170	929	170	3			Y	-0-					-0-
01	0		88	-0-	88	1017	88	3			Y	-0-					-0-
02	1346	N	329	-0-	-1017	-0-	329	3			Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	280	280	3			N	-0-					-0-
11	0		250	-0-	250	530	250	3			N	-0-					-0-
12	0		246	-0-	246	776	246	3			N	-0-					-0-
01	0		245	-0-	245	1021	245	3			N	-0-					-0-
02	1244	N	223	-0-	-1021	-0-	223	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1438	-0-	1438	1438	1438	3			N	-0-					-0-
11	0		1357	-0-	1357	2795	1357	3			N	-0-					-0-
12	0		1159	-0-	1159	3954	1159	3			N	-0-					-0-
01	0		922	-0-	922	4876	922	3			N	-0-					-0-
02	2800	N	872	-0-	-1928	2948	872	3			N	-0-					-0-
03	3100	N	1072	-0-	-2028	920	1072	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		322	-0-	322	322	322	3			N	-0-					-0-
11	0		288	-0-	288	610	288	3			N	-0-					-0-
12	0		248	-0-	248	858	248	3			N	-0-					-0-
01	0		243	-0-	243	1101	243	3			N	-0-					-0-
02	1328	N	227	-0-	-1101	-0-	227	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		473	-0-	473	473	473	3			N	-0-					-0-
11	0		430	-0-	430	903	430	3			N	-0-					-0-
12	0		420	-0-	420	1323	420	3			N	-0-					-0-
01	0		797	-0-	797	2120	797	3			N	-0-					-0-
02	2491	N	371	-0-	-2120	-0-	371	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	272	3			N	-0-					-0-
11	0		266	-0-	266	538	266	3			N	-0-					-0-
12	0		310	-0-	310	848	310	3			N	-0-					-0-
01	0		298	-0-	298	1146	298	3			N	-0-					-0-
02	1391	N	245	-0-	-1146	-0-	245	3			N	-0-					-0-
03	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		794	-0-	794	794	794	3			N	-0-					-0-
11	0		735	-0-	735	1529	735	3			N	-0-					-0-
12	0		769	-0-	769	2298	769	3			N	-0-					-0-
01	0		754	-0-	754	3052	754	3			N	-0-					-0-
02	2800	N	679	-0-	-2121	931	679	3			N	-0-					-0-
03	1705	N	774	-0-	-931	-0-	774	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	308	308	3			N	-0-					-0-
11	0		370	-0-	370	678	370	3			N	-0-					-0-
12	0		297	-0-	297	975	297	3			N	-0-					-0-
01	0		326	-0-	326	1301	326	3			N	-0-					-0-
02	1600	N	299	-0-	-1301	-0-	299	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	236	236	3			N	-0-					-0-
11	0		224	-0-	224	460	224	3			N	-0-					-0-
12	0		229	-0-	229	689	229	3			N	-0-					-0-
01	0		220	-0-	220	909	220	3			N	-0-					-0-
02	1104	N	195	-0-	-909	-0-	195	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	345	345	3			N	-0-					-0-
11	0		314	-0-	314	659	314	3			N	-0-					-0-
12	0		315	-0-	315	974	315	3			N	-0-					-0-
01	0		301	-0-	301	1275	301	3			N	-0-					-0-
02	1549	N	274	-0-	-1275	-0-	274	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		442	-0-	442	442	442	3			N	-0-					-0-
11	0		414	-0-	414	856	414	3			N	-0-					-0-
12	0		401	-0-	401	1257	401	3			N	-0-					-0-
01	0		397	-0-	397	1654	397	3			N	-0-					-0-
02	2017	N	363	-0-	-1654	-0-	363	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		898	-0-	898	898	898	3			Y	-0-					-0-
11	0		779	-0-	779	1677	779	3			Y	-0-					-0-
12	0		1154	-0-	1154	2831	1154	3			Y	-0-					-0-
01	0		756	-0-	756	3587	756	3			Y	-0-					-0-
02	2800	N	758	-0-	-2042	1545	758	3			Y	-0-					-0-
03	2350	N	805	-0-	-1545	-0-	805	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		582	-0-	582	582	582	3			N	-0-					-0-
11	0		491	-0-	491	1073	491	3			N	-0-					-0-
12	0		521	-0-	521	1594	521	3			N	-0-					-0-
01	0		523	-0-	523	2117	523	3			N	-0-					-0-
02	2598	N	481	-0-	-2117	-0-	481	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		759	-0-	759	759	759	3			N	-0-					-0-
11	0		674	-0-	674	1433	674	3			N	-0-					-0-
12	0		1012	-0-	1012	2445	1012	3			N	-0-					-0-
01	0		686	-0-	686	3131	686	3			N	-0-					-0-
02	2800	N	612	-0-	-2188	943	612	3			N	-0-					-0-
03	1620	N	677	-0-	-943	-0-	677	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	345	345	3			N	-0-					-0-
11	0		301	-0-	301	646	301	3			N	-0-					-0-
12	0		282	-0-	282	928	282	3			N	-0-					-0-
01	0		312	-0-	312	1240	312	3			N	-0-					-0-
02	1525	N	285	-0-	-1240	-0-	285	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1576	-0-	1576	1576	1572	3	4	9	Y	4	4	1			5
11	3000	N	1568	-0-	-1432	144	1564	3	4	9	Y	4	2	1			7
12	1612	N	1320	-0-	-292	-0-	1316	3	4	9	Y	4	4	1			7
01	1581	N	1275	-0-	-306	-0-	1266	3	9	9	Y	8	9	1			6
02	1456	N	1291	-0-	-165	-0-	1283	3	8	9	Y	7	7	1			6
*03	1574	N	1574	-0-	-0-	-0-	1566	3	8	9	Y	7	7	1			6

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		839	-0-	839	839	839	3			N	-0-					-0-
11	0		778	-0-	778	1617	778	3			N	-0-					-0-
12	0		796	-0-	796	2413	796	3			N	-0-					-0-
01	0		727	-0-	727	3140	727	3			N	-0-					-0-
02	2800	N	746	-0-	-2054	1086	746	3			N	-0-					-0-
03	1888	N	802	-0-	-1086	-0-	802	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		577	-0-	577	577	577	3			Y	-0-					-0-
11	0		558	-0-	558	1135	558	3			Y	-0-					-0-
12	0		625	-0-	625	1760	625	3			Y	-0-					-0-
01	0		588	-0-	588	2348	588	3			Y	-0-					-0-
02	2800	N	527	-0-	-2273	75	527	3			Y	-0-					-0-
03	639	N	564	-0-	-75	-0-	564	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	116	116	3			Y	-0-					-0-
11	0		114	-0-	114	230	114	3			Y	-0-					-0-
12	0		158	-0-	158	388	158	3			Y	-0-					-0-
01	0		177	-0-	177	565	177	3			Y	-0-					-0-
02	694	N	129	-0-	-565	-0-	129	3			Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

10	0		1971	-0-	1971	1971	1971	3			Y	-0-					14
11	0		1827	-0-	1827	3798	1827	3			Y	-0-					14
12	0		1872	-0-	1872	5670	1872	3			Y	-0-					14
01	0		1866	-0-	1866	7536	1866	3			Y	-0-					14
02	2800	N	1664	-0-	-1136	6400	1664	3			Y	-0-					14
03	3100	N	1868	-0-	-1232	5168	1868	3			Y	-0-					14

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

10	0		897	-0-	897	897	897	3			Y	-0-					-0-
11	0		796	-0-	796	1693	796	3			Y	-0-					-0-
12	0		858	-0-	858	2551	858	3			Y	-0-					-0-
01	0		835	-0-	835	3386	835	3			Y	-0-					-0-
02	2800	N	773	-0-	-2027	1359	773	3			Y	-0-					-0-
03	2210	N	851	-0-	-1359	-0-	851	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

10	0		780	-0-	780	780	780	3			Y	-0-					-0-
11	0		854	-0-	854	1634	854	3			Y	-0-					-0-
12	0		912	-0-	912	2546	912	3			Y	-0-					-0-
01	0		877	-0-	877	3423	877	3			Y	-0-					-0-
02	2800	N	949	-0-	-1851	1572	949	3			Y	-0-					-0-
03	2431	N	859	-0-	-1572	-0-	859	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

10	0		165	-0-	165	165	165	3			Y	-0-					-0-
11	0		132	-0-	132	297	132	3			Y	-0-					-0-
12	0		196	-0-	196	493	196	3			Y	-0-					-0-
01	0		175	-0-	175	668	175	3			Y	-0-					-0-
02	865	N	197	-0-	-668	-0-	197	3			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

10	0		780	-0-	780	780	780	3			N	-0-					-0-
11	0		600	-0-	600	1380	600	3			N	-0-					-0-
12	0		786	-0-	786	2166	786	3			N	-0-					-0-
01	0		768	-0-	768	2934	768	3			N	-0-					-0-
02	2800	N	811	-0-	-1989	945	811	3			N	-0-					-0-
03	1758	N	813	-0-	-945	-0-	813	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

10	0		2240	-0-	2240	2240	2240	3			N	-0-					-0-
11	0		2046	-0-	2046	4286	2046	3			N	-0-					-0-
12	0		2114	-0-	2114	6400	2114	3			N	-0-					-0-
01	0		2249	-0-	2249	8649	2249	3			N	-0-					-0-
02	2800	N	2176	-0-	-624	8025	2176	3			N	-0-					-0-
03	3100	N	2375	-0-	-725	7300	2375	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		894	-0-	894	894	894	3			Y	-0-					-0-
11	0		816	-0-	816	1710	816	3			Y	-0-					-0-
12	0		975	-0-	975	2685	975	3			Y	-0-					-0-
01	0		809	-0-	809	3494	809	3			Y	-0-					-0-
02	2800	N	750	-0-	-2050	1444	750	3			Y	-0-					-0-
03	2190	N	746	-0-	-1444	-0-	746	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2109	-0-	2109	2109	2109	3			N	-0-					-0-
11	0		1967	-0-	1967	4076	1967	3			N	-0-					-0-
12	0		1933	-0-	1933	6009	1933	3			N	-0-					-0-
01	0		1870	-0-	1870	7879	1870	3			N	-0-					-0-
02	2800	N	1685	-0-	-1115	6764	1685	3			N	-0-					-0-
03	3100	N	1878	-0-	-1222	5542	1878	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1088	-0-	1088	1088	1088	3			Y	-0-					-0-
11	0		962	-0-	962	2050	962	3			Y	-0-					-0-
12	0		1051	-0-	1051	3101	1051	3			Y	-0-					-0-
01	0		1012	-0-	1012	4113	1012	3			Y	-0-					-0-
02	2800	N	945	-0-	-1855	2258	945	3			Y	-0-					-0-
03	3100	N	1034	-0-	-2066	192	1034	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		991	-0-	991	991	991	3			N	-0-					-0-
11	0		920	-0-	920	1911	920	3			N	-0-					-0-
12	0		926	-0-	926	2837	926	3			N	-0-					-0-
01	0		907	-0-	907	3744	907	3			N	-0-					-0-
02	2800	N	836	-0-	-1964	1780	836	3			N	-0-					-0-
03	2720	N	940	-0-	-1780	-0-	940	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	397	397	3			N	-0-					-0-
11	0		354	-0-	354	751	354	3			N	-0-					-0-
12	0		322	-0-	322	1073	322	3			N	-0-					-0-
01	0		356	-0-	356	1429	356	3			N	-0-					-0-
02	1764	N	335	-0-	-1429	-0-	335	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1300	-0-	1300	1300	1300	3			Y	-0-					-0-
11	0		1208	-0-	1208	2508	1208	3			Y	-0-					-0-
12	0		1166	-0-	1166	3674	1166	3			Y	-0-					-0-
01	0		1354	-0-	1354	5028	1354	3			Y	-0-					-0-
02	2800	N	1122	-0-	-1678	3350	1122	3			Y	-0-					-0-
03	3100	N	1162	-0-	-1938	1412	1162	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	181	3			N	-0-					-0-
11	0		198	-0-	198	379	198	3			N	-0-					-0-
12	0		188	-0-	188	567	188	3			N	-0-					-0-
01	0		197	-0-	197	764	197	3			N	-0-					-0-
02	942	N	178	-0-	-764	-0-	178	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1022	-0-	1022	1022	1022	3			Y	-0-					-0-
11	0		956	-0-	956	1978	956	3			Y	-0-					-0-
12	0		910	-0-	910	2888	910	3			Y	-0-					-0-
01	0		920	-0-	920	3808	920	3			Y	-0-					-0-
02	2800	N	1172	-0-	-1628	2180	1172	3			Y	-0-					-0-
03	3100	N	997	-0-	-2103	77	997	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	209	209	3			Y	-0-					-0-
11	0		194	-0-	194	403	194	3			Y	-0-					-0-
12	0		178	-0-	178	581	178	3			Y	-0-					-0-
01	0		208	-0-	208	789	208	3			Y	-0-					-0-
02	961	N	172	-0-	-789	-0-	172	3			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		849	-0-	849	849	849	3			Y	-0-					5
11	0		760	-0-	760	1609	760	3			Y	-0-					5
12	0		807	-0-	807	2416	807	3			Y	-0-					5
01	0		846	-0-	846	3262	846	3			Y	-0-					5
02	2800	N	738	-0-	-2062	1200	738	3			Y	-0-					5
03	2017	N	817	-0-	-1200	-0-	817	3			Y	-0-					5

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		819	-0-	819	819	819	3			N	-0-					-0-
11	0		787	-0-	787	1606	787	3			N	-0-					-0-
12	0		925	-0-	925	2531	925	3			N	-0-					-0-
01	0		741	-0-	741	3272	741	3			N	-0-					-0-
02	2800	N	805	-0-	-1995	1277	805	3			N	-0-					-0-
03	2214	N	937	-0-	-1277	-0-	937	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1881	-0-	1881	1881	1881	3			N	-0-					-0-
11	0		1743	-0-	1743	3624	1743	3			N	-0-					-0-
12	0		1824	-0-	1824	5448	1824	3			N	-0-					-0-
01	0		1756	-0-	1756	7204	1756	3			N	-0-					-0-
02	2800	N	1608	-0-	-1192	6012	1608	3			N	-0-					-0-
03	3100	N	1806	-0-	-1294	4718	1806	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2078	-0-	2078	2078	2053	3	25	9	N	23	23	1			2
11	3000	N	1903	-0-	-1097	981	1877	3	26	9	N	24	16	1			10
12	0		2014	-0-	2014	2995	1986	3	28	9	N	25	24	1			11
01	3100	N	1887	-0-	-1213	1782	1853	3	34	9	N	31	39	1			3
02	2800	N	1732	-0-	-1068	714	1699	3	33	9	N	30	29	1			4
03	2714	N	2000	-0-	-714	-0-	1966	3	34	9	N	31	28	1			7

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	163	163	3			N	-0-					-0-
11	0		136	-0-	136	299	136	3			N	-0-					-0-
12	0		140	-0-	140	439	140	3			N	-0-					-0-
01	0		137	-0-	137	576	137	3			N	-0-					-0-
02	703	N	127	-0-	-576	-0-	127	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1502	-0-	-48	-0-	1502	3			N	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
12	0		1464	-0-	1464	1464	1464	3			N	-0-					-0-
01	0		1630	-0-	1630	3094	1630	3			N	-0-					-0-
02	2800	N	1553	-0-	-1247	1847	1553	3			N	-0-					-0-
03	3100	N	1322	-0-	-1778	69	1322	3			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	415	-0-	-577	-0-	415	2			N	-0-					-0-
11	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
12	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE RESOURCES LLC 112682
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	743	173	3			N	-0-					-0-
11	0		145	-0-	145	888	145	3			N	-0-					-0-
12	0		143	-0-	143	1031	143	3			N	-0-					-0-
01	1171	N	140	-0-	-1031	-0-	140	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	489	-0-	-968	-0-	489	3			N	-0-					-0-
11	0		445	-0-	445	445	445	3			N	-0-					-0-
12	0		277	-0-	277	722	277	3			N	-0-					-0-
01	891	N	169	-0-	-722	-0-	169	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	127	-0-	-319	-0-	127	3			N	-0-					-0-
11	0		134	-0-	134	134	134	3			N	-0-					-0-
12	0		118	-0-	118	252	118	3			N	-0-					-0-
01	360	N	108	-0-	-252	-0-	108	3			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY //CONT.// 112685
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	574	-0-	-1194	-0-	572	3	2	9	N	2					138
11	0		454	-0-	454	454	452	3	2	9	N	2					140
12	0		431	-0-	431	885	430	3	1	9	N	1					141
01	1303	N	418	-0-	-885	-0-	416	3	2	9	N	2					143
*02	382	N	382	-0-	-0-	-0-	378	3	4	9	N	4					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1082	-0-	1082	2111	1082	3			N	-0-					22
11	0		1020	-0-	1020	3131	1020	3			N	-0-					22
12	0		948	-0-	948	4079	948	3			N	-0-					22
01	0		980	-0-	980	5059	980	3			N	-0-					22
02	2800	N	767	-0-	-2033	3026	767	3			N	-0-					22
03	0	N	NO RPT	-0-	-0-	3026					N	NO RPT					22

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		717	-0-	717	1428	717	3			N	-0-					57
11	0		686	-0-	686	2114	685	3	1	9	N	1					58
12	0		691	-0-	691	2805	685	3	6	9	N	5					63
01	0		705	-0-	705	3510	699	3	6	9	N	5					68
02	2800	N	620	-0-	-2180	1330	616	3	4	9	N	4					72
03	0	N	NO RPT	-0-	-0-	1330					N	NO RPT					72

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	33					N	-0-					26
11	0		76	-0-	76	109	76	3			N	-0-					26
12	0		-0-	-0-	-0-	109					N	-0-					26
01	0		48	-0-	48	157	48	3			N	-0-					26
02	227	N	70	-0-	-157	-0-	70	3			N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		558	-0-	558	1065	558	3			N	-0-					89
11	0		687	-0-	687	1752	687	3			N	-0-					89
12	0		809	-0-	809	2561	809	3			N	-0-					89
01	0		899	-0-	899	3460	899	3			N	-0-					89
02	2800	N	804	-0-	-1996	1464	804	3			N	-0-					89
03	0	N	NO RPT	-0-	-0-	1464					N	NO RPT					89

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	438	206	3			N	-0-					23
11	0		114	-0-	114	552	114	3			N	-0-					23
12	0		-0-	-0-	-0-	552					N	-0-					23
01	0		71	-0-	71	623	71	3			N	-0-					23
02	729	N	106	-0-	-623	-0-	106	3			N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	520	248	3			N	-0-					8
11	0		351	-0-	351	871	351	3			N	-0-					8
12	0		230	-0-	230	1101	230	3			N	-0-					8
01	1414	N	313	-0-	-1101	-0-	313	3			N	-0-					8
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1296	-0-	1296	1296	1296	3			N	-0-					76
11	0		1679	-0-	1679	2975	1679	3			N	-0-					76
12	0		1797	-0-	1797	4772	1797	3			N	-0-					76
01	0		1951	-0-	1951	6723	1951	3			N	-0-					76
02	2800	N	1822	-0-	-978	5745	1822	3			N	-0-					76
03	3100	N	1559	-0-	-1541	4204	1559	3			N	-0-					76

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		655	-0-	655	655	655	2			N	-0-					105
11	0		574	-0-	574	1229	574	2			N	-0-					105
12	0		587	-0-	587	1816	587	2			N	-0-					105
01	0		569	-0-	569	2385	569	2			N	-0-					105
02	2800	N	493	-0-	-2307	78	493	2			N	-0-					105
03	608	N	530	-0-	-78	-0-	530	2			N	-0-					105

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		413	-0-	413	413	403	2	10	9	N	9	9	1			-0-
11	0		471	-0-	471	884	460	2	11	9	N	10	10	1			-0-
12	0		400	-0-	400	1284	389	2	11	9	N	10	10	1			-0-
01	0		389	-0-	389	1673	371	2	18	9	N	16	16	1			-0-
02	2099	N	426	-0-	-1673	-0-	416	2	10	9	N	9	9	1			-0-
03	415	N	415	-0-	-0-	-0-	394	2	21	9	N	19	19	1			-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

10	0	293	-0-	293	293	285	2	8	9	Y	7	7	1			-0-
11	0	333	-0-	333	626	325	2	8	9	Y	7	7	1			-0-
12	0	283	-0-	283	909	275	2	8	9	Y	7	7	1			-0-
01	DLQ G-10	275	-0-	275	1184	262	2	13	9	Y	12	12	1			-0-
02	DLQ G-10	301	-0-	301	1485	294	2	7	9	Y	6	6	1			-0-
03	DLQ G-10	278	-0-	278	1763	278	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

10	0	141	-0-	141	141	138	2	3	9	Y	3	3	1			-0-
11	0	160	-0-	160	301	157	2	3	9	Y	3	3	1			-0-
12	0	136	-0-	136	437	133	2	3	9	Y	3	3	1			-0-
01	DLQ G-10	134	-0-	134	571	127	2	7	9	Y	6	6	1			-0-
02	DLQ G-10	145	-0-	145	716	142	2	3	9	Y	3	3	1			-0-
03	DLQ G-10	143	-0-	143	859	135	2	8	9	Y	7	7	1			-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

10	0	127	-0-	127	127	124	2	3	9	Y	3	3	1			-0-
11	0	145	-0-	145	272	142	2	3	9	Y	3	3	1			-0-
12	0	123	-0-	123	395	120	2	3	9	Y	3	3	1			-0-
01	DLQ G-10	120	-0-	120	515	114	2	6	9	Y	5	5	1			-0-
02	DLQ G-10	131	-0-	131	646	128	2	3	9	Y	3	3	1			-0-
03	DLQ G-10	128	-0-	128	774	121	2	7	9	Y	6	6	1			-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

10	0	112	-0-	112	112	109	2	3	9	Y	3	3	1			-0-
11	0	127	-0-	127	239	124	2	3	9	Y	3	3	1			-0-
12	0	108	-0-	108	347	105	2	3	9	Y	3	3	1			-0-
01	DLQ G-10	104	-0-	104	451	100	2	4	9	Y	4	4	1			-0-
02	DLQ G-10	114	-0-	114	565	112	2	2	9	Y	2	2	1			-0-
03	DLQ G-10	112	-0-	112	677	106	2	6	9	Y	5	5	1			-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

10	0	138	-0-	138	138	135	2	3	9	Y	3	3	1			-0-
11	0	157	-0-	157	295	154	2	3	9	Y	3	3	1			-0-
12	0	134	-0-	134	429	131	2	3	9	Y	3	3	1			-0-
01	DLQ G-10	131	-0-	131	560	124	2	7	9	Y	6	6	1			-0-
02	DLQ G-10	143	-0-	143	703	140	2	3	9	Y	3	3	1			-0-
03	DLQ G-10	139	-0-	139	842	132	2	7	9	Y	6	6	1			-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

10	0	110	-0-	110	110	107	2	3	9	N	3	3	1			-0-
11	0	126	-0-	126	236	123	2	3	9	N	3	3	1			-0-
12	0	107	-0-	107	343	104	2	3	9	N	3	3	1			-0-
01	0	103	-0-	103	446	99	2	4	9	N	4	4	1			-0-
02	559 N	113	-0-	-446	-0-	111	2	2	9	N	2	2	1			-0-
03	111 N	111	-0-	-0-	-0-	105	2	6	9	N	5	5	1			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	157	153	2	4	9	N	4	4	1			-0-
11	0		179	-0-	179	336	175	2	4	9	N	4	4	1			-0-
12	0		152	-0-	152	488	148	2	4	9	N	4	4	1			-0-
01	0		148	-0-	148	636	141	2	7	9	N	6	6	1			-0-
02	797	N	161	-0-	-636	-0-	158	2	3	9	N	3	3	1			-0-
03	158	N	158	-0-	-0-	-0-	150	2	8	9	N	7	7	1			-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

10	0		111	-0-	111	111	108	2	3	9	N	3	3	1			-0-
11	0		127	-0-	127	238	124	2	3	9	N	3	3	1			-0-
12	0		108	-0-	108	346	105	2	3	9	N	3	3	1			-0-
01	0		104	-0-	104	450	100	2	4	9	N	4	4	1			-0-
02	564	N	114	-0-	-450	-0-	112	2	2	9	N	2	2	1			-0-
03	112	N	112	-0-	-0-	-0-	106	2	6	9	N	5	5	1			-0-

EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	3			N	-0-					-0-
11	0		5	-0-	5	11	5	3			N	-0-					-0-
12	0		9	-0-	9	20	9	3			N	-0-					-0-
01	0		8	-0-	8	28	8	3			N	-0-					-0-
02	38	N	10	-0-	-28	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					98
11	0		-0-	-0-	-0-	-0-					N	-0-					98
12	0		113	-0-	113	113	113	3			N	-0-					98
01	0		51	-0-	51	164	51	3			N	-0-					98
02	539	N	375	-0-	-164	-0-	375	3			N	-0-					98
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		13	-0-	13	13	13	3			N	-0-					-0-
01	0		9	-0-	9	22	9	3			N	-0-					-0-
02	86	N	64	-0-	-22	-0-	64	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

10	260 N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	261 N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	263 N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	258 N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	224 N	121	-0-	-103	-0-	121	3			N	-0-					-0-
03	265 N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

10	324 N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	326 N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	329 N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	323 N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	252 N	152	-0-	-100	-0-	152	3			N	-0-					-0-
03	331 N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

10	1519 N	1398	-0-	-121	-0-	1395	3	3	9	N	3					53
11	1440 N	1404	-0-	-36	-0-	1400	3	4	9	N	4					57
12	1457 N	1420	-0-	-37	-0-	1414	3	6	9	N	5					62
01	1397 N	1397	-0-	-0-	-0-	1390	3	7	9	N	6					68
02	1316 N	655	-0-	-661	-0-	652	3	3	9	N	3					71
03	1432 N	1432	-0-	-0-	-0-	1422	3	10	9	N	9					80

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

10	260 N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	261 N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	263 N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	258 N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	224 N	121	-0-	-103	-0-	121	3			N	-0-					-0-
03	264 N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	131	68	3			N	-0-					-0-
11	0		67	-0-	67	198	67	3			N	-0-					-0-
12	0		41	-0-	41	239	41	3			N	-0-					-0-
01	0		69	-0-	69	308	69	3			N	-0-					-0-
02	370	N	62	-0-	-308	-0-	62	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		565	-0-	565	565	563	2	2	9	N	2					55
11	1103	N	538	-0-	-565	-0-	538	2			N	-0-					55
12	0		210	-0-	210	210	210	2			N	-0-					55
01	0		473	-0-	473	683	473	2			N	-0-					55
02	1133	N	450	-0-	-683	-0-	450	2			N	-0-					55
03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					55

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		530	-0-	530	530	526	2	4	9	N	4					146
11	1034	N	504	-0-	-530	-0-	504	2			N	-0-					146
12	0		197	-0-	197	197	197	2			N	-0-					146
01	0		443	-0-	443	640	443	2			N	-0-					146
02	1061	N	421	-0-	-640	-0-	421	2			N	-0-					146
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					146

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		741	-0-	741	741	726	2	15	9	N	14					63
11	1436	N	695	-0-	-741	-0-	695	2			N	-0-					63
12	0		271	-0-	271	271	271	2			N	-0-					63
01	0		611	-0-	611	882	611	2			N	-0-					63
02	1462	N	580	-0-	-882	-0-	580	2			N	-0-					63
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					63

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	437	437	2			N	-0-					-0-
11	0		394	-0-	394	831	394	2			N	-0-					-0-
12	1262	N	431	-0-	-831	-0-	431	2			N	-0-					-0-
01	0		466	-0-	466	466	466	2			N	-0-					-0-
02	905	N	439	-0-	-466	-0-	439	2			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	2					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					31
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY //CONT.// 112685
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	-0-	-0-	-2449	-0-					N	-0-					155
09	2310	N	-0-	-0-	-2310	-0-					N	-0-					155
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

THP OPERATING LLC 857147
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	291	-0-	-112	-0-	291	2			Y	-0-					113
11	390	N	333	-0-	-57	-0-	333	2			Y	-0-					113
12	0		322	-0-	322	322	311	2	11	9	Y	10	10	8			113
01	0		278	-0-	278	600	278	2			Y	-0-					113
02	827	N	227	-0-	-600	-0-	227	2			Y	-0-					113
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					113

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
THP OPERATING LLC //CONT.// 857147
MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	292	-0-	-111	-0-	292	2			Y	-0-					52
11	390	N	336	-0-	-54	-0-	333	2	3	9	Y	3					55
12	0		361	-0-	361	361	311	2	50	9	Y	45					100
01	0		389	-0-	389	750	278	2	111	9	Y	101	165	1			36
02	977	N	227	-0-	-750	-0-	227	2			Y	-0-					36
03	372	N	338	-0-	-34	-0-	327	2	11	9	Y	10					46

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	72	-0-	-424	-0-	72	2			Y	-0-					70
11	360	N	182	-0-	-178	-0-	138	2	44	9	Y	40					110
12	0		217	-0-	217	217	187	2	30	9	Y	27	111	1			26
01	0		88	-0-	88	305	88	2			Y	-0-					26
02	373	N	68	-0-	-305	-0-	68	2			Y	-0-					26
03	217	N	126	-0-	-91	-0-	102	2	24	9	Y	22					48

TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	271	125	3			N	-0-					41
11	0		149	-0-	149	420	149	3			N	-0-					41
12	0		141	-0-	141	561	141	3			N	-0-					41
01	0		130	-0-	130	691	130	3			N	-0-					41
02	821	N	130	-0-	-691	-0-	130	3			N	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		882	-0-	882	1739	882	3			N	-0-					-0-
11	0		790	-0-	790	2529	790	3			N	-0-					-0-
12	0		865	-0-	865	3394	865	3			N	-0-					-0-
01	0		742	-0-	742	4136	742	3			N	-0-					-0-
02	2800	N	776	-0-	-2024	2112	776	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2112					N	NO RPT					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		844	-0-	844	1684	844	3			N	-0-					99
11	0		813	-0-	813	2497	813	3			N	-0-					99
12	0		859	-0-	859	3356	859	3			N	-0-					99
01	0		801	-0-	801	4157	801	3			N	-0-					99
02	2800	N	626	-0-	-2174	1983	626	3			N	-0-					99
03	0	N	NO RPT	-0-	-0-	1983					N	NO RPT					99

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		736	-0-	736	736	121	1	615	3	Y	-0-					-0-
11	0		632	-0-	632	1368	111	1	521	3	Y	-0-					-0-
12	2036	N	668	-0-	-1368	-0-	156	1	512	3	Y	-0-					-0-
01	DLQ G-10		606	-0-	606	606	126	1	480	3	Y	-0-					-0-
02	DLQ G-10		791	-0-	791	1397	261	1	530	3	Y	-0-					-0-
03	DLQ G-10		23678	-0-	23678	25075	150	1	23528	3	Y	-0-					-0-

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0		748	748	748	3			N	-0-					227
11			0		707	1455	707	3			N	-0-					227
12	2216	N	761	-0-	-1455	-0-	761	3			N	-0-					227
01			0		719	719	719	3			N	-0-					227
02	1332	N	613	-0-	-719	-0-	613	3			N	-0-					227
03	775	N	718	-0-	-57	-0-	718	3			N	-0-					227

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0		758	758	125	1	633	3	N	-0-					-0-
11			0		676	1434	119	1	557	3	N	-0-					-0-
12	2259	N	825	-0-	-1434	-0-	192	1	633	3	N	-0-					-0-
01			0		653	653	136	1	517	3	N	-0-					-0-
02	1945	N	1292	-0-	-653	-0-	406	1	886	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 06/29/2022 TOTAL DEPTH 6783 PERF. 6499 - 6576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	46					Y	-0-					125
11	T. A.		-0-	-0-	-0-	46					Y	-0-					125
12	T. A.		-0-	-0-	-0-	46					Y	-0-					125
01	T. A.		-0-	-0-	-0-	46					Y	-0-					125
02	T. A.		-0-	-0-	-0-	46					Y	-0-					125
03	T. A.		-0-	-0-	-0-	46					Y	-0-					125

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0		146	146	144	3	2	9	N	2					171
11			0		195	341	194	3	1	9	N	1					172
12			0		255	596	253	3	2	9	N	2					174
01			0		262	858	261	3	1	9	N	1					175
02	1160	N	302	-0-	-858	-0-	300	3	2	9	N	2					177
03	444	N	444	-0-	-0-	-0-	438	3	6	9	N	5	150	1			32

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	4					N	3					90
11			0	-0-	-0-	4					N	5					95
12			0	-0-	-0-	4					N	5					100
01			0	-0-	-0-	4					N	4					104
02	4	N	-0-	-0-	-4	-0-					N	5					109
03	0	N	-0-	-0-	-0-	-0-					N	5					114

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-	330	438	330	3			Y	-0-					-0-
11	0		314	-0-	314	752	314	3			Y	-0-					-0-
12	0		318	-0-	318	1070	318	3			Y	-0-					-0-
01	0		312	-0-	312	1382	312	3			Y	-0-					-0-
02	1656	N	274	-0-	-1382	-0-	274	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	102					Y	-0-					113
11	0		66	-0-	66	168	44	3	22	9	Y	20					133
12	0		699	-0-	699	867	686	3	13	9	Y	12					145
01	0		1150	-0-	1150	2017	1073	3	77	9	Y	70					215
02	2265	N	248	-0-	-2017	-0-	247	3	1	9	Y	1	175	1			41
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
C. G. M. WELL #: 2 RRCID -> 291591 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	241	2			N	-0-					90
11	0		218	-0-	218	459	218	2			N	-0-					90
12	681	N	222	-0-	-459	-0-	222	2			N	-0-					90
01	0		213	-0-	213	213	213	2			N	-0-					90
02	413	N	200	-0-	-213	-0-	200	2			N	-0-					90
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					90

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		233	-0-	233	233	233	2			N	-0-					203
11	0		220	-0-	220	453	220	2			N	-0-					203
12	680	N	227	-0-	-453	-0-	227	2			N	-0-					203
01	0		201	-0-	201	201	201	2			N	-0-					203
02	466	N	265	-0-	-201	-0-	265	2			N	-0-					203
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					203

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2138	-0-	2138	2138	19	1	2119	2	Y	-0-					121
11	0		2299	-0-	2299	4437	21	1	2278	2	Y	-0-					121
12	3100	N	2470	-0-	-630	3807	22	1	2448	2	Y	-0-					121
01	3100	N	2293	-0-	-807	3000	20	1	2273	2	Y	-0-					121
02	2800	N	1831	-0-	-969	2031	16	1	1815	2	Y	-0-					121
03	3100	N	2115	-0-	-985	1046	19	1	2096	2	Y	-0-					121

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-	156	156	1	1	155	2	Y	-0-					54
11	0		171	-0-	171	327	2	1	169	2	Y	-0-					54
12	511	N	184	-0-	-327	-0-	2	1	182	2	Y	-0-					54
01	180	N	180	-0-	-0-	-0-	2	1	178	2	Y	-0-					54
02	168	N	56	-0-	-112	-0-	1	1	55	2	Y	-0-					54
03	186	N	125	-0-	-61	-0-	1	1	124	2	Y	-0-					54

VIEJO SERVICES, LLC 885566
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	20					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	20					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	20					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	20					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	20					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	20					N	NO RPT					-0-

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1008	-0-	1008	1008	987	2	21	9	N	19					197
11	0		947	-0-	947	1955	930	2	17	9	N	15					212
12	0		917	-0-	917	2872	903	2	14	9	N	13					225
01	0		944	-0-	944	3816	930	2	14	9	N	13					238
02	2800	N	928	-0-	-1872	1944	906	2	22	9	N	20					258
03	2912	N	968	-0-	-1944	-0-	946	2	22	9	N	20	178	1			100

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	69	2			N	-0-					-0-
11	0		59	-0-	59	128	59	2			N	-0-					-0-
12	0		52	-0-	52	180	52	2			N	-0-					-0-
01	0		62	-0-	62	242	62	2			N	-0-					-0-
02	303	N	61	-0-	-242	-0-	61	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
12	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

10	0		5	-0-	5	5	5	2			N	-0-					66
11	0		7	-0-	7	12	7	2			N	-0-					66
12	0		7	-0-	7	19	7	2			N	-0-					66
01	0		10	-0-	10	29	10	2			N	-0-					66
02	34	N	5	-0-	-29	-0-	5	2			N	-0-					66
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					66

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

10	0		760	-0-	760	760	760	2			N	-0-					-0-
11	0		999	-0-	999	1759	999	2			N	-0-					-0-
12	0		975	-0-	975	2734	975	2			N	-0-					-0-
01	0		1482	-0-	1482	4216	1482	2			N	-0-					-0-
*02	2800	N	1868	-0-	-932	3284	1750	2	118	9	N	107					107
03	3100	N	1947	-0-	-1153	2131	1945	2	2	9	N	2					109

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

10	0		315	-0-	315	315	314	3	1	9	N	1					63
11	0		317	-0-	317	632	316	3	1	9	N	1					64
12	0		271	-0-	271	903	270	3	1	9	N	1					65
01	0		286	-0-	286	1189	286	3			N	-0-					65
02	1426	N	237	-0-	-1189	-0-	236	3	1	9	N	1					66
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					66

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		225	-0-	225	225	223	3	2	9	N	2					54
11	0		227	-0-	227	452	225	3	2	9	N	2					56
12	0		203	-0-	203	655	201	3	2	9	N	2					58
01	0		282	-0-	282	937	276	3	6	9	N	5					63
02	1164	N	227	-0-	-937	-0-	226	3	1	9	N	1					64
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					64

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					79
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					79
12	248	N	241	-0-	-7	-0-	241	3			N	-0-	79	1			-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	280	N	235	-0-	-45	-0-	235	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		309	-0-	309	309	309	3			N	-0-					-0-
11	0		305	-0-	305	614	305	3			N	-0-					-0-
12	0		247	-0-	247	861	247	3			N	-0-					-0-
01	0		360	-0-	360	1221	360	3			N	-0-					-0-
02	1531	N	310	-0-	-1221	-0-	310	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	224	N	189	-0-	-35	-0-	189	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	291	3	6	9	N	5					70
11	296	N	296	-0-	-0-	-0-	293	3	3	9	N	3					73
12	253	N	253	-0-	-0-	-0-	250	3	3	9	N	3					76
01	325	N	325	-0-	-0-	-0-	322	3	3	9	N	3					79
02	274	N	274	-0-	-0-	-0-	272	3	2	9	N	2					81
03	305	N	305	-0-	-0-	-0-	299	3	6	9	N	5					86

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					17
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					17
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					17
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					17
02	476	N	410	-0-	-66	-0-	410	3			N	-0-					17
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	43	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	218	3	6	9	Y	5					94
11	231	N	231	-0-	-0-	-0-	217	3	14	9	Y	13	84	1			23
12	213	N	213	-0-	-0-	-0-	201	3	12	9	Y	11					34
01	285	N	285	-0-	-0-	-0-	273	3	12	9	Y	11					45
02	224	N	221	-0-	-3	-0-	210	3	11	9	Y	10					55
03	246	N	246	-0-	-0-	-0-	237	3	9	9	Y	8					63

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	472	470	3	2	9	N	2					193
11	0		431	-0-	431	903	427	3	4	9	N	4	161	1			36
12	0		409	-0-	409	1312	402	3	7	9	N	6					42
01	0		464	-0-	464	1776	454	3	10	9	N	9					51
02	2202	N	426	-0-	-1776	-0-	418	3	8	9	N	7					58
03	452	N	452	-0-	-0-	-0-	442	3	10	9	N	9					67

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	131	128	3	3	9	Y	3					58
11	0		136	-0-	136	267	127	3	9	9	Y	8	52	1			14
12	0		128	-0-	128	395	120	3	8	9	Y	7					21
01	T. A.		183	-0-	183	578	175	3	8	9	Y	7					28
02	T. A.		131	-0-	131	709	125	3	6	9	Y	5					33
03	T. A.		157	-0-	157	866	151	3	6	9	Y	5					38

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		646	-0-	646	646	646	2			N	-0-					-0-
11	1309	N	663	-0-	-646	-0-	663	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	0		681	-0-	681	681	681	2			N	-0-					-0-
02	1297	N	616	-0-	-681	-0-	616	2			N	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		440	-0-	440	440	440	3			N	-0-					-0-
11	0		1206	-0-	1206	1646	1206	3			N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					104
11	0		-0-	-0-	-0-	-0-					N	-0-					104
12	0		-0-	-0-	-0-	-0-					N	-0-					104
01	0		-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1676	-0-	1676	1676	1676	2			N	-0-					2
11	0		1369	-0-	1369	3045	1369	2			N	-0-					2
12	0		1525	-0-	1525	4570	1525	2			N	-0-					2
01	0		1449	-0-	1449	6019	1449	2			N	-0-					2
02	2800	N	1310	-0-	-1490	4529	1310	2			N	-0-					2
03	3100	N	1342	-0-	-1758	2771	1342	2			N	-0-					2

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		875	-0-	875	875	875	2			N	-0-					-0-
11	0		714	-0-	714	1589	714	2			N	-0-					-0-
12	2385	N	796	-0-	-1589	-0-	796	2			N	-0-					-0-
01	0		756	-0-	756	756	756	2			N	-0-					-0-
02	1440	N	684	-0-	-756	-0-	684	2			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3790	-0-	3790	3790	3790	2			N	-0-					-0-
11	0		3096	-0-	3096	6886	3096	2			N	-0-					-0-
12	0		3447	-0-	3447	10333	3447	2			N	-0-					-0-
01	0		3277	-0-	3277	13610	3277	2			N	-0-					-0-
02	16572	X	2962	-0-	-13610	-0-	2962	2			N	-0-					-0-
03	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

10	0		522	-0-	522	522	522	3			N	-0-					-0-
11	0		522	-0-	522	1044	522	3			N	-0-					-0-
12	0		522	-0-	522	1566	522	3			N	-0-					-0-
*01	2161	N	595	-0-	-1566	-0-	595	3			N	-0-					-0-
*02	476	N	348	-0-	-128	-0-	348	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	775	N	592	-0-	-183	-0-	592	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
03	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
03	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	781	-0-	-56	-0-	781	2			N	-0-					-0-
11	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
02	812	N	690	-0-	-122	-0-	690	2			N	-0-					-0-
03	806	N	804	-0-	-2	-0-	804	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		839	-0-	839	1652	33	1	806	2	N	-0-					-0-
11	0		829	-0-	829	2481	34	1	795	2	N	-0-					-0-
12	0		880	-0-	880	3361	35	1	845	2	N	-0-					-0-
01	0		823	-0-	823	4184	30	1	793	2	N	-0-					-0-
02	2800	N	731	-0-	-2069	2115	28	1	703	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2115					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		395	-0-	395	813	19	1	376	2	Y	-0-					-0-
11	0		362	-0-	362	1175	29	1	333	2	Y	-0-					-0-
12	0		454	-0-	454	1629	57	1	397	2	Y	-0-					-0-
01	0		482	-0-	482	2111	59	1	423	2	Y	-0-					-0-
02	2519	N	408	-0-	-2111	-0-	59	1	349	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		594	-0-	594	1176	53	1 9	540	3	Y	1					3
11	0		544	-0-	544	1720	68	1 9	474	3	Y	2	2	1			3
12	0		543	-0-	543	2263	73	1 9	469	3	Y	1	2	1			2
01	0		547	-0-	547	2810	49	1 9	497	3	Y	1					3
02	2800	N	494	-0-	-2306	504	41	1 9	452	3	Y	1	2	1			2
03	0	N	NO RPT	-0-	-0-	504					Y	NO RPT					2

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	213	5	1	99	2	Y	-0-					-0-
11	0		96	-0-	96	309	8	1	88	2	Y	-0-					-0-
12	0		22	-0-	22	331	3	1	19	2	Y	-0-					-0-
01	0		113	-0-	113	444	14	1	99	2	Y	-0-					-0-
02	548	N	104	-0-	-444	-0-	15	1	89	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	615	46	1	268	2	Y	-0-					-0-
11	0		302	-0-	302	917	41	1	261	2	Y	-0-					-0-
12	0		311	-0-	311	1228	26	1	285	2	Y	-0-					-0-
01	0		301	-0-	301	1529	15	1	286	2	Y	-0-					-0-
02	1850	N	321	-0-	-1529	-0-	321	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		796	-0-	796	1566	31	1	765	2	N	-0-					-0-
11	0		835	-0-	835	2401	35	1	800	2	N	-0-					-0-
12	0		808	-0-	808	3209	32	1	776	2	N	-0-					-0-
01	0		836	-0-	836	4045	30	1	806	2	N	-0-					-0-
02	2800	N	692	-0-	-2108	1937	27	1	665	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1937					N	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		927	-0-	927	2083	44	1	883	2	Y	-0-					-0-
11	0		1050	-0-	1050	3133	83	1	967	2	Y	-0-					-0-
12	0		1081	-0-	1081	4214	135	1	946	2	Y	-0-					-0-
01	0		1261	-0-	1261	5475	154	1	1107	2	Y	-0-					-0-
02	2800	N	942	-0-	-1858	3617	136	1	806	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3617					Y	NO RPT					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116	-0-	116	233	5	1	111	2	Y	-0-					-0-
11	0		112	-0-	112	345	9	1	103	2	Y	-0-					-0-
12	0		115	-0-	115	460	14	1	101	2	Y	-0-					-0-
01	0		115	-0-	115	575	14	1	101	2	Y	-0-					-0-
02	678	N	103	-0-	-575	-0-	15	1	88	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		748	-0-	748	1504	45	1	703	3	Y	-0-			-0-
11	0		760	-0-	760	2264	41	1	719	3	Y	-0-			-0-
12	0		750	-0-	750	3014	52	1	698	3	Y	-0-			-0-
01	0		742	-0-	742	3756	48	1	694	3	Y	-0-			-0-
02	2800	N	655	-0-	-2145	1611	46	1	609	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1611					Y	NO RPT			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		7	-0-	7	13	7	3			Y	-0-			-0-
11	0		7	-0-	7	20	7	3			Y	-0-			-0-
12	0		6	-0-	6	26	6	3			Y	-0-			-0-
01	0		6	-0-	6	32	6	3			Y	-0-			-0-
02	37	N	5	-0-	-32	-0-	5	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		248	-0-	248	487	12	1	236	2	Y	-0-			-0-
11	0		227	-0-	227	714	18	1	209	2	Y	-0-			-0-
12	0		224	-0-	224	938	28	1	196	2	Y	-0-			-0-
01	0		221	-0-	221	1159	27	1	194	2	Y	-0-			-0-
02	1360	N	201	-0-	-1159	-0-	29	1	172	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		410	-0-	410	799	25	1	385	3	Y	-0-			-0-
11	0		389	-0-	389	1188	21	1	368	3	Y	-0-			-0-
12	0		376	-0-	376	1564	26	1	350	3	Y	-0-			-0-
01	0		378	-0-	378	1942	25	1	353	3	Y	-0-			-0-
02	2285	N	343	-0-	-1942	-0-	24	1	319	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		267	-0-	267	713	13	1	254	2	Y	-0-			-0-
11	0		355	-0-	355	1068	28	1	327	2	Y	-0-			-0-
12	0		283	-0-	283	1351	35	1	248	2	Y	-0-			-0-
01	0		280	-0-	280	1631	34	1	246	2	Y	-0-			-0-
02	1828	N	197	-0-	-1631	-0-	28	1	169	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		794	-0-	794	1535	37	1	757	2	Y	-0-			-0-
11	0		152	-0-	152	1687	12	1	140	2	Y	-0-			-0-
12	0		946	-0-	946	2633	118	1	828	2	Y	-0-			-0-
01	0		814	-0-	814	3447	100	1	714	2	Y	-0-			-0-
02	2800	N	716	-0-	-2084	1363	103	1	613	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1363					Y	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1327	-0-	1327	1778	52	1	1275	2	N	-0-			-0-
11	0		473	-0-	473	2251	20	1	453	2	N	-0-			-0-
12	0		518	-0-	518	2769	21	1	497	2	N	-0-			-0-
01	0		5	-0-	5	2774	5	2			N	-0-			-0-
02	2800	N	782	-0-	-2018	756	30	1	752	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	756					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	343	8	1	164	2	Y	-0-					-0-
11	0		156	-0-	156	499	12	1	144	2	Y	-0-					-0-
12	0		168	-0-	168	667	21	1	147	2	Y	-0-					-0-
01	0		166	-0-	166	833	20	1	146	2	Y	-0-					-0-
02	982	N	149	-0-	-833	-0-	21	1	128	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		341	-0-	341	676	16	1	325	2	Y	-0-					-0-
11	0		328	-0-	328	1004	26	1	302	2	Y	-0-					-0-
12	0		329	-0-	329	1333	41	1	288	2	Y	-0-					-0-
01	0		329	-0-	329	1662	40	1	289	2	Y	-0-					-0-
02	1952	N	290	-0-	-1662	-0-	42	1	248	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	172	3	1	78	2	N	-0-					-0-
11	0		92	-0-	92	264	4	1	88	2	N	-0-					-0-
12	0		78	-0-	78	342	3	1	75	2	N	-0-					-0-
01	0		81	-0-	81	423	3	1	78	2	N	-0-					-0-
02	491	N	68	-0-	-423	-0-	3	1	65	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	237	5	1	115	2	N	-0-					-0-
11	0		118	-0-	118	355	5	1	113	2	N	-0-					-0-
12	0		119	-0-	119	474	5	1	114	2	N	-0-					-0-
01	0		115	-0-	115	589	4	1	111	2	N	-0-					-0-
02	713	N	124	-0-	-589	-0-	5	1	119	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		790	-0-	790	1586	116	1	674	2	Y	-0-					-0-
11	0		875	-0-	875	2461	118	1	757	2	Y	-0-					-0-
12	0		800	-0-	800	3261	66	1	734	2	Y	-0-					-0-
01	0		926	-0-	926	4187	46	1	880	2	Y	-0-					-0-
02	2800	N	1000	-0-	-1800	2387	1000	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2387					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	375	8	1	164	2	Y	-0-					-0-
11	0		111	-0-	111	486	9	1	102	2	Y	-0-					-0-
12	0		94	-0-	94	580	12	1	82	2	Y	-0-					-0-
01	0		179	-0-	179	759	22	1	157	2	Y	-0-					-0-
02	872	N	113	-0-	-759	-0-	16	1	97	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	581	14	1	292	2	Y	-0-					-0-
11	0		263	-0-	263	844	21	1	242	2	Y	-0-					-0-
12	0		438	-0-	438	1282	55	1	383	2	Y	-0-					-0-
01	0		417	-0-	417	1699	51	1	366	2	Y	-0-					-0-
02	2052	N	353	-0-	-1699	-0-	51	1	302	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		261	-0-	261	510	10	1	251	2	N	-0-					-0-
11	0		262	-0-	262	772	11	1	251	2	N	-0-					-0-
12	0		258	-0-	258	1030	10	1	248	2	N	-0-					-0-
01	0		259	-0-	259	1289	9	1	250	2	N	-0-					-0-
02	1520	N	231	-0-	-1289	-0-	9	1	222	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	235	5	1	98	2	Y	-0-					-0-
11	0		230	-0-	230	465	18	1	212	2	Y	-0-					-0-
12	0		265	-0-	265	730	33	1	232	2	Y	-0-					-0-
01	0		203	-0-	203	933	25	1	178	2	Y	-0-					-0-
02	1175	N	242	-0-	-933	-0-	35	1	207	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1323	-0-	1323	2602	52	1	1271	2	N	-0-					-0-
11	0		1292	-0-	1292	3894	54	1	1238	2	N	-0-					-0-
12	0		1303	-0-	1303	5197	52	1	1251	2	N	-0-					-0-
01	0		1270	-0-	1270	6467	46	1	1224	2	N	-0-					-0-
02	2800	N	1120	-0-	-1680	4787	43	1	1077	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4787					N	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	517	11	1	266	2	N	-0-					-0-
11	0		248	-0-	248	765	10	1	238	2	N	-0-					-0-
12	0		225	-0-	225	990	9	1	216	2	N	-0-					-0-
01	0		237	-0-	237	1227	9	1	228	2	N	-0-					-0-
02	1461	N	234	-0-	-1227	-0-	9	1	225	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	636	12	1	252	2	Y	-0-					-0-
11	0		229	-0-	229	865	18	1	211	2	Y	-0-					-0-
12	0		285	-0-	285	1150	36	1	249	2	Y	-0-					-0-
01	0		334	-0-	334	1484	41	1	293	2	Y	-0-					-0-
02	1872	N	388	-0-	-1484	-0-	56	1	332	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1995	-0-	1995	3974	78	1	1917	2	N	-0-					-0-
11	0		1994	-0-	1994	5968	83	1	1911	2	N	-0-					-0-
12	0		1899	-0-	1899	7867	76	1	1823	2	N	-0-					-0-
01	0		1968	-0-	1968	9835	72	1	1896	2	N	-0-					-0-
02	2800	N	1730	-0-	-1070	8765	67	1	1663	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	8765					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		484	-0-	484	961	19	1	465	2	N	-0-					-0-
11	0		481	-0-	481	1442	20	1	461	2	N	-0-					-0-
12	0		481	-0-	481	1923	19	1	462	2	N	-0-					-0-
01	0		474	-0-	474	2397	17	1	457	2	N	-0-					-0-
02	2800	N	415	-0-	-2385	12	16	1	399	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	12					N	NO RPT					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	122	3	1	55	2	Y	-0-					-0-
11	0		49	-0-	49	171	4	1	45	2	Y	-0-					-0-
12	0		11	-0-	11	182	1	1	10	2	Y	-0-					-0-
01	0		1	-0-	1	183	1	2			Y	-0-					-0-
02	232	N	49	-0-	-183	-0-	7	1	42	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1606	-0-	1606	3120	75	1	1531	2	Y	-0-					-0-
11	0		1620	-0-	1620	4740	128	1	1492	2	Y	-0-					-0-
12	0		2035	-0-	2035	6775	254	1	1781	2	Y	-0-					-0-
01	0		2171	-0-	2171	8946	266	1	1905	2	Y	-0-					-0-
02	2800	N	1994	-0-	-806	8140	287	1	1707	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	8140					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	85	2	1	41	2	Y	-0-					-0-
11	0		40	-0-	40	125	3	1	37	2	Y	-0-					-0-
12	0		41	-0-	41	166	5	1	36	2	Y	-0-					-0-
01	0		42	-0-	42	208	5	1	37	2	Y	-0-					-0-
02	244	N	36	-0-	-208	-0-	5	1	31	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		332	-0-	332	712	16	1	316	2	Y	-0-					-0-
11	0		349	-0-	349	1061	28	1	321	2	Y	-0-					-0-
12	0		459	-0-	459	1520	57	1	402	2	Y	-0-					-0-
01	0		438	-0-	438	1958	54	1	384	2	Y	-0-					-0-
02	2319	N	361	-0-	-1958	-0-	52	1	309	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		538	-0-	538	1064	25	1	513	2	Y	-0-					-0-
11	0		514	-0-	514	1578	41	1	473	2	Y	-0-					-0-
12	0		526	-0-	526	2104	66	1	460	2	Y	-0-					-0-
01	0		526	-0-	526	2630	64	1	462	2	Y	-0-					-0-
02	2800	N	472	-0-	-2328	302	68	1	404	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	302					Y	NO RPT					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	362	8	1	165	2	Y	-0-					-0-
11	0		188	-0-	188	550	15	1	173	2	Y	-0-					-0-
12	0		171	-0-	171	721	21	1	150	2	Y	-0-					-0-
01	0		246	-0-	246	967	30	1	216	2	Y	-0-					-0-
02	1146	N	179	-0-	-967	-0-	26	1	153	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		24	-0-	24	48	1	1	23	2	Y	-0-			-0-
11	0		22	-0-	22	70	2	1	20	2	Y	-0-			-0-
12	0		26	-0-	26	96	3	1	23	2	Y	-0-			-0-
01	0		42	-0-	42	138	5	1	37	2	Y	-0-			-0-
02	178	N	40	-0-	-138	-0-	6	1	34	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		82	-0-	82	167	4	1	78	2	Y	-0-			-0-
11	0		63	-0-	63	230	5	1	58	2	Y	-0-			-0-
12	0		71	-0-	71	301	9	1	62	2	Y	-0-			-0-
01	0		76	-0-	76	377	9	1	67	2	Y	-0-			-0-
02	439	N	62	-0-	-377	-0-	9	1	53	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		429	-0-	429	843	20	1	409	2	Y	-0-			-0-
11	0		408	-0-	408	1251	32	1	376	2	Y	-0-			-0-
12	0		418	-0-	418	1669	52	1	366	2	Y	-0-			-0-
01	0		418	-0-	418	2087	51	1	367	2	Y	-0-			-0-
02	2407	N	320	-0-	-2087	-0-	46	1	274	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		202	-0-	202	399	9	1	193	2	Y	-0-			-0-
11	0		192	-0-	192	591	15	1	177	2	Y	-0-			-0-
12	0		198	-0-	198	789	25	1	173	2	Y	-0-			-0-
01	0		198	-0-	198	987	24	1	174	2	Y	-0-			-0-
02	1164	N	177	-0-	-987	-0-	26	1	151	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		235	-0-	235	470	11	1	224	2	Y	-0-			-0-
11	0		230	-0-	230	700	18	1	212	2	Y	-0-			-0-
12	0		210	-0-	210	910	26	1	184	2	Y	-0-			-0-
01	0		232	-0-	232	1142	28	1	204	2	Y	-0-			-0-
02	1352	N	210	-0-	-1142	-0-	30	1	180	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		557	-0-	557	1112	26	1	531	2	Y	-0-			-0-
11	0		530	-0-	530	1642	42	1	488	2	Y	-0-			-0-
12	0		574	-0-	574	2216	72	1	502	2	Y	-0-			-0-
01	0		546	-0-	546	2762	67	1	479	2	Y	-0-			-0-
02	2800	N	479	-0-	-2321	441	69	1	410	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	441					Y	NO RPT			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		40	-0-	40	79	2	1	38	2	Y	-0-			-0-
11	0		38	-0-	38	117	3	1	35	2	Y	-0-			-0-
12	0		9	-0-	9	126	1	1	8	2	Y	-0-			-0-
01	0		-0-	-0-	-0-	126					Y	-0-			-0-
02	245	N	119	-0-	-126	-0-	17	1	102	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		916	-0-	916	1926	36	1	880	2	N	-0-					-0-
11	0		816	-0-	816	2742	34	1	782	2	N	-0-					-0-
12	0		769	-0-	769	3511	31	1	738	2	N	-0-					-0-
01	0		780	-0-	780	4291	28	1	752	2	N	-0-					-0-
02	2800	N	712	-0-	-2088	2203	28	1	684	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2203					N	NO RPT					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	386	7	1	167	2	N	-0-					-0-
11	0		171	-0-	171	557	7	1	164	2	N	-0-					-0-
12	0		179	-0-	179	736	7	1	172	2	N	-0-					-0-
01	0		236	-0-	236	972	9	1	227	2	N	-0-					-0-
02	1174	N	202	-0-	-972	-0-	8	1	194	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		444	-0-	444	910	17	1	427	2	N	-0-					-0-
11	0		394	-0-	394	1304	16	1	378	2	N	-0-					-0-
12	0		309	-0-	309	1613	12	1	297	2	N	-0-					-0-
01	0		313	-0-	313	1926	11	1	302	2	N	-0-					-0-
02	2343	N	417	-0-	-1926	-0-	16	1	401	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	515	10	1	250	2	N	-0-					-0-
11	0		247	-0-	247	762	10	1	237	2	N	-0-					-0-
12	0		217	-0-	217	979	9	1	208	2	N	-0-					-0-
01	0		255	-0-	255	1234	9	1	246	2	N	-0-					-0-
02	1455	N	221	-0-	-1234	-0-	9	1	212	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1889	-0-	1889	3747	74	1	1815	2	N	-0-					-0-
11	0		1854	-0-	1854	5601	77	1	1777	2	N	-0-					-0-
12	0		1839	-0-	1839	7440	74	1	1765	2	N	-0-					-0-
01	0		1858	-0-	1858	9298	68	1	1790	2	N	-0-					-0-
02	2800	N	1631	-0-	-1169	8129	63	1	1568	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	8129					N	NO RPT					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	761	18	1	367	2	Y	-0-					-0-
11	0		365	-0-	365	1126	29	1	336	2	Y	-0-					-0-
12	0		374	-0-	374	1500	47	1	327	2	Y	-0-					-0-
01	0		378	-0-	378	1878	46	1	332	2	Y	-0-					-0-
02	2212	N	334	-0-	-1878	-0-	48	1	286	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		685	-0-	685	1353	27	1	658	2	Y	-0-					-0-
11	0		699	-0-	699	2052	29	1	670	2	Y	-0-					-0-
12	0		692	-0-	692	2744	28	1	664	2	Y	-0-					-0-
01	0		676	-0-	676	3420	25	1	651	2	Y	-0-					-0-
02	2800	N	592	-0-	-2208	1212	23	1	569	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1212					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1083	-0-	1083	2134	42	1	1041	2	N	-0-					-0-
11	0		1067	-0-	1067	3201	44	1	1023	2	N	-0-					-0-
12	0		1057	-0-	1057	4258	42	1	1015	2	N	-0-					-0-
01	0		1045	-0-	1045	5303	38	1	1007	2	N	-0-					-0-
02	2800	N	924	-0-	-1876	3427	36	1	888	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3427					N	NO RPT					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1199	-0-	1199	2376	56	1	1143	2	Y	-0-					-0-
11	0		1136	-0-	1136	3512	90	1	1046	2	Y	-0-					-0-
12	0		1152	-0-	1152	4664	144	1	1008	2	Y	-0-					-0-
01	0		1154	-0-	1154	5818	141	1	1013	2	Y	-0-					-0-
02	2800	N	1056	-0-	-1744	4074	152	1	904	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4074					Y	NO RPT					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		541	-0-	541	1076	21	1	520	2	N	-0-					-0-
11	0		532	-0-	532	1608	22	1	510	2	N	-0-					-0-
12	0		509	-0-	509	2117	20	1	489	2	N	-0-					-0-
01	0		509	-0-	509	2626	19	1	490	2	N	-0-					-0-
02	2800	N	459	-0-	-2341	285	18	1	441	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	285					N	NO RPT					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	641	13	1	313	2	N	-0-					-0-
11	0		316	-0-	316	957	13	1	303	2	N	-0-					-0-
12	0		300	-0-	300	1257	12	1	288	2	N	-0-					-0-
01	0		146	-0-	146	1403	5	1	141	2	N	-0-					-0-
02	1704	N	301	-0-	-1403	-0-	12	1	289	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		169	-0-	169	325	7	1	162	2	N	-0-					-0-
11	0		197	-0-	197	522	8	1	189	2	N	-0-					-0-
12	0		151	-0-	151	673	6	1	145	2	N	-0-					-0-
01	0		206	-0-	206	879	8	1	198	2	N	-0-					-0-
02	1034	N	155	-0-	-879	-0-	6	1	149	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	425	10	1	206	2	Y	-0-					-0-
11	0		204	-0-	204	629	16	1	188	2	Y	-0-					-0-
12	0		210	-0-	210	839	26	1	184	2	Y	-0-					-0-
01	0		213	-0-	213	1052	26	1	187	2	Y	-0-					-0-
02	1239	N	187	-0-	-1052	-0-	27	1	160	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	370 -0-	370	725	14	1	356	2	N	-0-					-0-
11			0	367 -0-	367	1092	15	1	352	2	N	-0-					-0-
12			0	364 -0-	364	1456	15	1	349	2	N	-0-					-0-
01			0	353 -0-	353	1809	13	1	340	2	N	-0-					-0-
02	2122	N		313 -0-	-1809	-0-	12	1	301	2	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
12	T. A.		1	-0-	1	2	1	2			Y	-0-					-0-
01			0	-0-	-0-	2					Y	-0-					-0-
02		2 N		-0-	-0- -2	-0-					Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	224 -0-	224	451	9	1	215	2	N	-0-					-0-
11			0	209 -0-	209	660	9	1	200	2	N	-0-					-0-
12			0	247 -0-	247	907	10	1	237	2	N	-0-					-0-
01			0	214 -0-	214	1121	8	1	206	2	N	-0-					-0-
02	1314	N		193 -0-	-1121	-0-	7	1	186	2	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	524 -0-	524	1092	20	1	504	2	N	-0-					-0-
11			0	572 -0-	572	1664	24	1	548	2	N	-0-					-0-
12			0	575 -0-	575	2239	23	1	552	2	N	-0-					-0-
01			0	570 -0-	570	2809	21	1	549	2	N	-0-					-0-
02	2800	N		511 -0-	-2289	520	20	1	491	2	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	520					N	NO RPT					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	64 -0-	64	248	3	1	61	2	Y	-0-					-0-
11			0	62 -0-	62	310	5	1	57	2	Y	-0-					-0-
12			0	62 -0-	62	372	8	1	54	2	Y	-0-					-0-
01	14B2	EXT		64 -0-	64	436	8	1	56	2	Y	-0-					-0-
02	14B2	EXT		58 -0-	58	494	8	1	50	2	Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	494					Y	NO RPT					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	148 -0-	148	289	6	1	142	2	N	-0-					-0-
11			0	145 -0-	145	434	6	1	139	2	N	-0-					-0-
12			0	145 -0-	145	579	6	1	139	2	N	-0-					-0-
01			0	147 -0-	147	726	5	1	142	2	N	-0-					-0-
02	853	N		127 -0-	-726	-0-	5	1	122	2	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1162 -0-	1162	2238	45	1	1117	2	N	-0-					-0-
11			0	1127 -0-	1127	3365	47	1	1080	2	N	-0-					-0-
12			0	1263 -0-	1263	4628	51	1	1212	2	N	-0-					-0-
01			0	978 -0-	978	5606	36	1	942	2	N	-0-					-0-
02	2800	N		1066 -0-	-1734	3872	41	1	1025	2	N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	3872					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		89	-0-	89	178	4	1	85	2	Y	-0-			-0-
11	0		86	-0-	86	264	7	1	79	2	Y	-0-			-0-
12	0		87	-0-	87	351	11	1	76	2	Y	-0-			-0-
01	0		88	-0-	88	439	11	1	77	2	Y	-0-			-0-
02	517	N	78	-0-	-439	-0-	11	1	67	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	402	-0-	-32	-0-	19	1	383	2	Y	-0-			-0-
11	360	N	334	-0-	-26	-0-	26	1	308	2	Y	-0-			-0-
12	433	N	433	-0-	-0-	-0-	54	1	379	2	Y	-0-			-0-
01	390	N	390	-0-	-0-	-0-	48	1	342	2	Y	-0-			-0-
*02	341	N	341	-0-	-0-	-0-	49	1	292	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		282	-0-	282	560	13	1	269	2	Y	-0-			-0-
11	0		267	-0-	267	827	21	1	246	2	Y	-0-			-0-
12	0		272	-0-	272	1099	34	1	238	2	Y	-0-			-0-
01	0		291	-0-	291	1390	36	1	255	2	Y	-0-			-0-
02	1645	N	255	-0-	-1390	-0-	37	1	218	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		851	-0-	851	1685	40	1	811	2	Y	-0-			-0-
11	0		793	-0-	793	2478	63	1	730	2	Y	-0-			-0-
12	0		852	-0-	852	3330	106	1	746	2	Y	-0-			-0-
01	0		973	-0-	973	4303	119	1	854	2	Y	-0-			-0-
02	2800	N	790	-0-	-2010	2293	114	1	676	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	2293					Y	NO RPT			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		928	-0-	928	1549	56	1	872	3	Y	-0-					-0-
11	0		793	-0-	793	2342	43	1	750	3	Y	-0-					-0-
12	0		634	-0-	634	2976	44	1	590	3	Y	-0-					-0-
01	0		978	-0-	978	3954	63	1	915	3	Y	-0-					-0-
02	2800	N	998	-0-	-1802	2152	70	1	928	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2152					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2394	-0-	2394	4936	94	1	2300	2	N	-0-					-0-
11	0		2442	-0-	2442	7378	101	1	2341	2	N	-0-					-0-
12	0		2466	-0-	2466	9844	99	1	2367	2	N	-0-					-0-
01	0		2174	-0-	2174	12018	79	1	2094	2	N	1	1	8			-0-
							1	9									
02	2800	N	2445	-0-	-355	11663	95	1	2350	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	11663					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		946	-0-	946	1887	37	1	909	2	N	-0-					-0-
11	2461	N	574	-0-	-1887	-0-	24	1	550	2	N	-0-					-0-
12	0		982	-0-	982	982	39	1	943	2	N	-0-					-0-
01	0		1010	-0-	1010	1992	37	1	973	2	N	-0-					-0-
02	2800	N	879	-0-	-1921	71	34	1	845	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	71					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		691	-0-	691	1388	41	1	650	3	N	-0-					-0-
11	0		633	-0-	633	2021	34	1	599	3	N	-0-					-0-
12	0		648	-0-	648	2669	45	1	603	3	N	-0-					-0-
01	0		842	-0-	842	3511	55	1	787	3	N	-0-					-0-
02	2800	N	1333	-0-	-1467	2044	93	1	1240	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2044					N	NO RPT					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1242	-0-	1242	2466	49	1	1193	2	N	-0-					-0-
11	0		1251	-0-	1251	3717	52	1	1199	2	N	-0-					-0-
12	0		1270	-0-	1270	4987	51	1	1219	2	N	-0-					-0-
01	0		1183	-0-	1183	6170	43	1	1140	2	N	-0-					-0-
02	2800	N	1101	-0-	-1699	4471	43	1	1058	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4471					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		857	-0-	857	1663	33	1	824	2	N	-0-					-0-
11	2486	N	823	-0-	-1663	-0-	34	1	789	2	N	-0-					-0-
12	0		805	-0-	805	805	32	1	773	2	N	-0-					-0-
01	0		1580	-0-	1580	2385	58	1	1522	2	N	-0-					-0-
02	2800	N	1326	-0-	-1474	911	51	1	1275	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	911					N	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1083	-0-	1083	2120	42	1	1041	2	N	-0-					-0-
11	3000	N	1079	-0-	-1921	199	45	1	1034	2	N	-0-					-0-
12	0		911	-0-	911	1110	36	1	875	2	N	-0-					-0-
01	0		827	-0-	827	1937	30	1	797	2	N	-0-					-0-
02	2800	N	874	-0-	-1926	11	34	1	840	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	11					N	NO RPT					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	77	5	1	32	2	N	-0-					-0-
11	0		17	-0-	17	94	2	1	15	2	N	-0-					-0-
12	0		75	-0-	75	169	6	1	69	2	N	-0-					-0-
01	0		20	-0-	20	189	1	1	19	2	N	-0-					-0-
02	206	N	17	-0-	-189	-0-	17	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		615	-0-	615	1293	24	1	591	2	N	-0-					-0-
11	0		666	-0-	666	1959	28	1	638	2	N	-0-					-0-
12	0		596	-0-	596	2555	24	1	572	2	N	-0-					-0-
01	0		604	-0-	604	3159	22	1	582	2	N	-0-					-0-
02	2800	N	527	-0-	-2273	886	20	1	507	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	886					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1169	-0-	1169	2280	70	1	1099	3	N	-0-					-0-
11	0		1177	-0-	1177	3457	63	1	1114	3	N	-0-					-0-
12	0		1137	-0-	1137	4594	79	1	1058	3	N	-0-					-0-
01	0		1064	-0-	1064	5658	69	1	995	3	N	-0-					-0-
02	2800	N	669	-0-	-2131	3527	47	1	621	3	N	1	1	8			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	3527					N	NO RPT					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	49	1	1	24	2	N	-0-					-0-
11	0		28	-0-	28	77	1	1	27	2	N	-0-					-0-
12	0		33	-0-	33	110	1	1	32	2	N	-0-					-0-
01	0		22	-0-	22	132	1	1	21	2	N	-0-					-0-
02	137	N	5	-0-	-132	-0-	5	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	40	1	979	2	N	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	42	1	971	2	N	-0-					-0-
12	1023	N	891	-0-	-132	-0-	36	1	855	2	N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	33	1	869	2	N	-0-					-0-
*02	1086	N	1086	-0-	-0-	-0-	42	1	1044	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

10	0		570	-0-	570	1125	34	1	536	3	N	-0-					-0-
11	0		508	-0-	508	1633	27	1	481	3	N	-0-					-0-
12	0		471	-0-	471	2104	33	1	438	3	N	-0-					-0-
01	0		417	-0-	417	2521	27	1	390	3	N	-0-					-0-
02	2761	N	240	-0-	-2521	-0-	17	1	223	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

10	0		394	-0-	394	737	24	1	370	3	N	-0-					-0-
11	0		349	-0-	349	1086	19	1	330	3	N	-0-					-0-
12	0		411	-0-	411	1497	29	1	382	3	N	-0-					-0-
01	0		306	-0-	306	1803	20	1	286	3	N	-0-					-0-
02	1992	N	189	-0-	-1803	-0-	13	1	176	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

10	0		528	-0-	528	1053	32	1	496	3	Y	-0-					-0-
11	0		482	-0-	482	1535	26	1	456	3	Y	-0-					-0-
12	0		685	-0-	685	2220	48	1	637	3	Y	-0-					-0-
01	0		384	-0-	384	2604	25	1	359	3	Y	-0-					-0-
02	2800	N	522	-0-	-2278	326	37	1	485	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	326					Y	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

10	0		2238	-0-	2238	4250	134	1	2104	3	N	-0-					-0-
11	0		2032	-0-	2032	6282	109	1	1923	3	N	-0-					-0-
12	0		1858	-0-	1858	8140	130	1	1728	3	N	-0-					-0-
01	0		1877	-0-	1877	10017	122	1	1755	3	N	-0-					-0-
02	2800	N	1827	-0-	-973	9044	128	1	1699	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	9044					N	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

10	0		492	-0-	492	966	30	1	462	3	N	-0-					-0-
11	0		466	-0-	466	1432	25	1	441	3	N	-0-					-0-
12	0		463	-0-	463	1895	32	1	431	3	N	-0-					-0-
01	0		463	-0-	463	2358	30	1	433	3	N	-0-					-0-
02	2782	N	424	-0-	-2358	-0-	30	1	394	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	439	10	1	195	2	Y	-0-					-0-
11	0		177	-0-	177	616	14	1	163	2	Y	-0-					-0-
12	0		41	-0-	41	657	5	1	36	2	Y	-0-					-0-
01	0		559	-0-	559	1216	68	1	491	2	Y	-0-					-0-
02	1673	N	457	-0-	-1216	-0-	66	1	391	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		633	-0-	633	1346	30	1	603	2	Y	-0-					-0-
11	0		632	-0-	632	1978	50	1	582	2	Y	-0-					-0-
12	0		655	-0-	655	2633	82	1	573	2	Y	-0-					-0-
01	0		632	-0-	632	3265	77	1	555	2	Y	-0-					-0-
02	2800	N	562	-0-	-2238	1027	81	1	481	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1027					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		637	-0-	637	1276	30	1	607	2	Y	-0-					-0-
11	0		719	-0-	719	1995	57	1	662	2	Y	-0-					-0-
12	0		757	-0-	757	2752	94	1	663	2	Y	-0-					-0-
01	0		661	-0-	661	3413	81	1	580	2	Y	-0-					-0-
02	2800	N	603	-0-	-2197	1216	87	1	516	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1216					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	790	19	1	378	2	Y	-0-					-0-
11	0		374	-0-	374	1164	30	1	344	2	Y	-0-					-0-
12	0		377	-0-	377	1541	47	1	330	2	Y	-0-					-0-
01	0		379	-0-	379	1920	46	1	333	2	Y	-0-					-0-
02	2263	N	343	-0-	-1920	-0-	49	1	294	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	117	3	1	55	2	Y	-0-					-0-
11	0		72	-0-	72	189	6	1	66	2	Y	-0-					-0-
12	0		61	-0-	61	250	8	1	53	2	Y	-0-					-0-
01	0		73	-0-	73	323	9	1	64	2	Y	-0-					-0-
02	383	N	60	-0-	-323	-0-	9	1	51	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	198 -0-	198	402	9	1	189	2	Y	-0-			-0-
11			0	177 -0-	177	579	14	1	163	2	Y	-0-			-0-
12			0	135 -0-	135	714	17	1	118	2	Y	-0-			-0-
01			0	11 -0-	11	725	1	1	10	2	Y	-0-			-0-
02	725	N	-0-	-0-	-725	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	211 -0-	211	421	10	1	201	2	Y	-0-			-0-
11			0	197 -0-	197	618	16	1	181	2	Y	-0-			-0-
12			0	201 -0-	201	819	25	1	176	2	Y	-0-			-0-
01			0	197 -0-	197	1016	24	1	173	2	Y	-0-			-0-
02	1194	N	178	-0-	-1016	-0-	26	1	152	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	159	4	1	75	2	Y	-0-					-0-
11	0		80	-0-	80	239	6	1	74	2	Y	-0-					-0-
12	0		74	-0-	74	313	9	1	65	2	Y	-0-					-0-
01	0		86	-0-	86	399	11	1	75	2	Y	-0-					-0-
02	438	N	39	-0-	-399	-0-	6	1	33	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					20
11	0		9	-0-		9	9	9	2			N	-0-					20
12	0		-0-	-0-		-0-	9					N	-0-					20
01	0		13	-0-		13	22	13	2			N	-0-					20
02	22	N	-0-	-0-		-22	-0-					N	-0-					20
03	63	N	63	-0-		-0-	-0-	63	2			N	-0-					20

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-		5	5	5	2			N	-0-					41
11	0		9	-0-		9	14	9	2			N	-0-					41
12	0		-0-	-0-		-0-	14					N	-0-					41
01	0		6	-0-		6	20	6	2			N	-0-					41
02	20	N	-0-	-0-		-20	-0-					N	-0-					41
03	23	N	23	-0-		-0-	-0-	23	2			N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0- B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0- B	-0-					Y	1					83
11	0	X	-0-	-0-		-0- B	-0-					Y	-0-					83
12	0		1	-0-		1 B	1	1	2			Y	-0-					83
01	0		1	-0-		1 B	2	1	2			Y	-0-					83
*02	4	X	2	-0-		-2 B	-0-	1	2	1	9	Y	1					84
03	0	X	NO RPT	-0-		-0- B	-0-					Y	NO RPT					84

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0- B	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4259	X	4259	-0-	-0-	-0-	4217	3	2	4	Y	36	33	0			11
							40	9									
11	3796	X	3796	-0-	-0-	-0-	3742	3	1	4	Y	48	48	0			11
							53	9									
12	3690	X	3690	-0-	-0-	-0-	3640	3	2	4	Y	44	40	0			15
							48	9									
01	3348	X	1843	-0-	-1505	-0-	1721	3	90	4	Y	29	34	0			10
							32	9									
02	3024	X	1500	-0-	-1524	-0-	1449	3	31	4	Y	18	24	0			4
							20	9									
03	4091	X	4091	-0-	-0-	-0-	4007	3	49	4	Y	32	23	0			13
							35	9									

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

10	1147	N	992	-0-	-155	-0-	992	3			Y	-0-					-0-
11	1260	N	1087	-0-	-173	-0-	1087	3			Y	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
01	992	N	574	-0-	-418	-0-	574	3			Y	-0-					-0-
02	1008	N	311	-0-	-697	-0-	311	3			Y	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

10	3007	X	2725	-0-	-282	-0-	2710	3	1	4	Y	13	9	0			4
							14	9									
11	2910	X	2551	-0-	-359	-0-	2506	3	1	4	Y	40	35	0			9
							44	9									
12	3007	N	2234	-0-	-773	-0-	2226	3	1	4	Y	6	13	0			2
							7	9									
01	2728	N	1025	-0-	-1703	-0-	967	3	51	4	Y	6	6	0			2
							7	9									
02	2380	N	846	-0-	-1534	-0-	824	3	18	4	Y	4	5	0			1
							4	9									
03	2263	N	2263	-0-	-0-	-0-	2228	3	27	4	Y	7	5	0			3
							8	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1942	-0-	-11	-0-	1931	3	1	4	Y	9	7	0			3
							10	9									
11	1872	N	1872	-0-	-0-	-0-	1861	3	1	4	Y	9	10	0			2
							10	9									
12	2175	N	2175	-0-	-0-	-0-	2155	3	1	4	Y	17	13	0			6
							19	9									
01	1953	N	1241	-0-	-712	-0-	1140	3	60	4	Y	37	30	0			13
							41	9									
02	1736	N	1004	-0-	-732	-0-	960	3	20	4	Y	22	30	0			5
							24	9									
03	2669	N	2669	-0-	-0-	-0-	2595	3	32	4	Y	38	28	0			15
							42	9									

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	5974	-0-	-1497	-0-	5936	3	1	4	Y	34	31	0			10
							37	9									
11	8048	X	8048	-0-	-0-	-0-	7989	3	1	4	Y	53	51	0			12
							58	9									
12	7758	X	7758	-0-	-0-	-0-	7589	3	128	4	Y	37	36	0			13
							41	9									
01	6169	X	5373	-0-	-796	-0-	5070	3	272	4	Y	28	31	0			10
							31	9									
02	7504	X	7275	-0-	-229	-0-	7115	3	119	4	Y	37	39	0			8
							41	9									
03	8308	X	6760	-0-	-1548	-0-	6559	3	154	4	Y	43	34	0			17
							47	9									

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4090	X	4090	-0-	-0-	-0-	4066	3	2	4	Y	20	18	0			6
							22	9									
11	3639	X	3639	-0-	-0-	-0-	3603	3	1	4	Y	32	31	0			7
							35	9									
12	3281	X	3281	-0-	-0-	-0-	3266	3	2	4	Y	12	15	0			4
							13	9									
01	2697	X	1415	-0-	-1282	-0-	1326	3	69	4	Y	18	16	0			6
							20	9									
02	2436	X	1175	-0-	-1261	-0-	1139	3	24	4	Y	11	15	0			2
							12	9									
03	3558	X	3558	-0-	-0-	-0-	3508	3	43	4	Y	6	6	0			2
							7	9									

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	497	-0-	-61	-0-	496	3	1	4	Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	511	3	1	4	Y	-0-					-0-
12	403	N	330	-0-	-73	-0-	325	3	5	4	Y	-0-					-0-
01	496	N	263	-0-	-233	-0-	250	3	13	4	Y	-0-					-0-
02	476	N	357	-0-	-119	-0-	351	3	6	4	Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	379	3	9	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	601	-0-	-484	-0-	601	3			Y	-0-	2	0			-0-
11	1484	X	1484	-0-	-0-	-0-	1484	3			Y	-0-					-0-
12	1085	X	674	-0-	-411	-0-	674	3			Y	-0-					-0-
01	1085	X	408	-0-	-677	-0-	408	3			Y	-0-					-0-
02	980	N	224	-0-	-756	-0-	224	3			Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

10	3100	N	5055	-0-	1955	2375	5054	3	1	4	Y	-0-					-0-
11	6865	X	4490	-0-	-2375	-0-	4478	3	1	4	Y	10	8	0			2
							11	9									
12	4377	X	4377	-0-	-0-	-0-	4287	3	73	4	Y	15	12	0			5
							17	9									
01	5053	X	2602	-0-	-2451	-0-	2469	3	133	4	Y	-0-	5	0			-0-
02	4564	X	3425	-0-	-1139	-0-	3369	3	56	4	Y	-0-					-0-
03	5053	X	3566	-0-	-1487	-0-	3484	3	82	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

10	5518	X	4483	-0-	-1035	-0-	4475	3	1	4	Y	6	6	0			2
							7	9									
11	5434	X	5434	-0-	-0-	-0-	5424	3	1	4	Y	8	8	0			2
							9	9									
12	5518	X	4100	-0-	-1418	-0-	4012	3	68	4	Y	18	14	0			6
							20	9									
01	5518	X	3235	-0-	-2283	-0-	3061	3	164	4	Y	9	12	0			3
							10	9									
02	5068	X	4688	-0-	-380	-0-	4608	3	77	4	Y	3	5	0			1
							3	9									
03	5611	X	5105	-0-	-506	-0-	4970	3	116	4	Y	17	11	0			7
							19	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

10	4385	X	4385	-0-	-0-	-0-	4355	3	30	9	Y	27	30	0			5
11	4729	X	4729	-0-	-0-	-0-	4670	3	59	9	Y	54	46	0			13
12	4466	X	4466	-0-	-0-	-0-	4429	3	37	9	Y	34	40	0			7
01	2904	X	2904	-0-	-0-	-0-	2879	3	25	9	Y	23	21	0			9
02	1876	X	1527	-0-	-349	-0-	1507	3	20	9	Y	18	24	0			3
03	5474	X	5474	-0-	-0-	-0-	5422	3	52	9	Y	47	37	0			13

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2831	N	2831	-0-	-0-	-0-	2797	3	34	9	Y	31	33	0			6
11	1943	N	1943	-0-	-0-	-0-	1899	3	44	9	Y	40	36	0			10
12	2535	X	2535	-0-	-0-	-0-	2470	3	65	9	Y	59	56	0			13
01	1265	X	1265	-0-	-0-	-0-	1218	3	47	9	Y	43	39	0			17
02	812	X	714	-0-	-98	-0-	664	3	50	9	Y	45	54	0			8
03	2258	X	2258	-0-	-0-	-0-	2157	3	101	9	Y	92	75	0			25

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1936	N	1936	-0-	-0-	-0-	1936	3			Y	-0-					-0-
11	2160	N	2160	-0-	-0-	-0-	2160	3			Y	-0-					-0-
12	3100	N	3543	-0-	443	443	3533	3	10	9	Y	9	7	0			2
01	2109	N	1666	-0-	-443	-0-	1655	3	11	9	Y	10	8	0			4
02	1484	N	874	-0-	-610	-0-	863	3	11	9	Y	10	12	0			2
03	3100	N	3177	-0-	77	77	3166	3	11	9	Y	10	9	0			3

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2219	N	2219	-0-	-0-	-0-	2100	3	1	4	Y	107	89	0			32
							118	9									
11	2065	N	2065	-0-	-0-	-0-	1929	3	1	4	Y	123	127	0			28
							135	9									
12	1953	N	1835	-0-	-118	-0-	1676	3	28	4	Y	119	106	0			41
							131	9									
01	2232	N	1203	-0-	-1029	-0-	1025	3	55	4	Y	112	114	0			39
							123	9									
02	1932	N	1620	-0-	-312	-0-	1439	3	24	4	Y	143	152	0			30
							157	9									
03	1754	N	1754	-0-	-0-	-0-	1640	3	38	4	Y	69	72	0			27
							76	9									

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	6324	-0-	-0-	-0-	6278	3	3	4	Y	39	33	0			12
							43	9									
11	6002	X	6002	-0-	-0-	-0-	5944	3	1	4	Y	52	52	0			12
							57	9									
12	4859	X	4859	-0-	-0-	-0-	4815	3	2	4	Y	38	37	0			13
							42	9									
01	4433	X	1918	-0-	-2515	-0-	1798	3	94	4	Y	24	29	0			8
							26	9									
02	4004	X	1578	-0-	-2426	-0-	1528	3	33	4	Y	15	20	0			3
							17	9									
03	5730	X	5730	-0-	-0-	-0-	5627	3	69	4	Y	31	22	0			12
							34	9									

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5219	X	5219	-0-	-0-	-0-	5076	3	1	4	Y	129	116	0			39
							142	9									
11	4745	X	4745	-0-	-0-	-0-	4512	3	1	4	Y	211	201	0			49
							232	9									
12	4913	X	4913	-0-	-0-	-0-	4659	3	79	4	Y	159	153	0			55
							175	9									
01	5735	X	3895	-0-	-1840	-0-	3561	3	191	4	Y	130	140	0			45
							143	9									
02	5859	X	5859	-0-	-0-	-0-	5561	3	93	4	Y	186	192	0			39
							205	9									
03	5515	X	5515	-0-	-0-	-0-	5234	3	123	4	Y	144	126	0			57
							158	9									

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2739	N	2739	-0-	-0-	-0-	2738	3	1	4	Y	-0-					-0-
11	2088	N	2088	-0-	-0-	-0-	2087	3	1	4	Y	-0-					-0-
12	1730	X	1730	-0-	-0-	-0-	1689	3	29	4	Y	11	7	0			4
							12	9									
01	3565	X	1476	-0-	-2089	-0-	1401	3	75	4	Y	-0-	4	0			-0-
02	3220	X	2457	-0-	-763	-0-	2405	3	40	4	Y	11	9	0			2
							12	9									
03	2728	X	2706	-0-	-22	-0-	2632	3	62	4	Y	11	9	0			4
							12	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3685	X	3685	-0-	-0-	-0-	3674	3	2	4	Y	8	9	0			2
							9	9									
11	3940	X	3940	-0-	-0-	-0-	3918	3	1	4	Y	19	17	0			4
							21	9									
12	3803	X	3803	-0-	-0-	-0-	3771	3	2	4	Y	27	22	0			9
							30	9									
01	2945	X	1589	-0-	-1356	-0-	1485	3	78	4	Y	24	25	0			8
							26	9									
02	2660	X	1293	-0-	-1367	-0-	1251	3	27	4	Y	14	19	0			3
							15	9									
03	3712	X	3712	-0-	-0-	-0-	3637	3	45	4	Y	27	19	0			11
							30	9									

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5204	X	5204	-0-	-0-	-0-	5158	3	46	9	Y	42	43	0			8
11	5533	X	5533	-0-	-0-	-0-	5447	3	86	9	Y	78	67	0			19
12	7065	X	7065	-0-	-0-	-0-	6927	3	138	9	Y	125	117	0			27
01	4012	X	4012	-0-	-0-	-0-	3940	3	72	9	Y	65	66	0			26
02	2089	X	2089	-0-	-0-	-0-	2030	3	59	9	Y	54	70	0			10
03	6991	X	6991	-0-	-0-	-0-	6864	3	127	9	Y	115	94	0			31

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2056	N	2056	-0-	-0-	-0-	1978	3	1	4	Y	70	49	0			21
							77	9									
11	1800	N	1729	-0-	-71	-0-	1649	3	1	4	Y	72	76	0			17
							79	9									
12	1860	N	1467	-0-	-393	-0-	1365	3	23	4	Y	72	64	0			25
							79	9									
01	2046	N	1203	-0-	-843	-0-	1081	3	58	4	Y	58	63	0			20
							64	9									
02	1662	N	1662	-0-	-0-	-0-	1549	3	26	4	Y	79	82	0			17
							87	9									
03	2259	N	2259	-0-	-0-	-0-	2130	3	50	4	Y	72	60	0			29
							79	9									

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

10	5022	X	2009	-0-	-3013	-0-	2008	3	1	4	Y	-0-	2	0			-0-
11	4620	X	1722	-0-	-2898	-0-	1684	3	1	4	Y	34	26	0			8
							37	9									
12	3348	X	2951	-0-	-397	-0-	2861	3	48	4	Y	38	33	0			13
							42	9									
01	2759	X	1159	-0-	-1600	-0-	1100	3	59	4	Y	-0-	13	0			-0-
02	2212	X	1705	-0-	-507	-0-	1668	3	28	4	Y	8	6	0			2
							9	9									
03	2204	X	2204	-0-	-0-	-0-	2011	3	47	4	Y	133	82	0			53
							146	9									

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

10	534	N	534	-0-	-0-	-0-	533	3	1	4	Y	-0-					-0-
11	604	N	604	-0-	-0-	-0-	603	3	1	4	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	468	3	8	4	Y	-0-					-0-
01	527	N	342	-0-	-185	-0-	325	3	17	4	Y	-0-					-0-
02	560	N	493	-0-	-67	-0-	485	3	8	4	Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	424	3	10	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

10	620	N	569	-0-	-51	-0-	569	3			Y	-0-					-0-
11	660	N	615	-0-	-45	-0-	615	3			Y	-0-					-0-
12	496	N	436	-0-	-60	-0-	436	3			Y	-0-					-0-
01	558	N	259	-0-	-299	-0-	259	3			Y	-0-					-0-
02	588	N	140	-0-	-448	-0-	140	3			Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	344	-0-	-121	-0-	344	3			Y	-0-					-0-
11	600	N	478	-0-	-122	-0-	477	3	1	9	Y	1	1	0			-0-
12	411	N	411	-0-	-0-	-0-	410	3	1	9	Y	1	1	0			-0-
01	341	N	312	-0-	-29	-0-	312	3			Y	-0-					-0-
02	448	N	194	-0-	-254	-0-	194	3			Y	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	782	3	1	4	Y	-0-					-0-
11	679	N	679	-0-	-0-	-0-	678	3	1	4	Y	-0-					-0-
12	651	N	611	-0-	-40	-0-	601	3	10	4	Y	-0-					-0-
01	775	N	423	-0-	-352	-0-	401	3	22	4	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	680	3	11	4	Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	739	3	17	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1281	-0-	-207	-0-	1253	3	28	9	Y	25	26	0			5
11	2130	N	680	-0-	-1450	-0-	613	3	67	9	Y	61	51	0			15
12	1736	N	540	-0-	-1196	-0-	452	3	88	9	Y	80	78	0			17
01	1271	N	702	-0-	-569	-0-	680	3	22	9	Y	20	29	0			8
02	644	N	546	-0-	-98	-0-	546	3			Y	-0-	8	0			-0-
03	1574	N	1574	-0-	-0-	-0-	1570	3	4	9	Y	4	3	0			1

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	48	-0-	-45	-0-	47	3	1	4	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	200	3	1	4	Y	1	1	0			-0-
							1	9									
12	118	N	118	-0-	-0-	-0-	115	3	2	4	Y	1	1	0			-0-
							1	9									
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-
02	364	N	140	-0-	-224	-0-	140	3			Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	592	-0-	-59	-0-	592	3			Y	-0-					-0-
11	630	N	556	-0-	-74	-0-	556	3			Y	-0-					-0-
12	589	N	563	-0-	-26	-0-	563	3			Y	-0-					-0-
01	589	N	338	-0-	-251	-0-	338	3			Y	-0-					-0-
02	532	N	183	-0-	-349	-0-	183	3			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	144	3	3	9	Y	3	2	0			1
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-	1	0			-0-
01	186	N	83	-0-	-103	-0-	83	3			Y	-0-					-0-
02	140	N	45	-0-	-95	-0-	45	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	-0-	1454	3	1	4	Y	15	12	0			5
							17	9									
11	1764	N	1764	-0-	-0-	-0-	1743	3	1	4	Y	18	19	0			4
							20	9									
12	1550	N	1366	-0-	-184	-0-	1315	3	22	4	Y	26	21	0			9
							29	9									
01	1457	N	894	-0-	-563	-0-	840	3	45	4	Y	8	14	0			3
							9	9									
02	1652	N	1506	-0-	-146	-0-	1457	3	24	4	Y	23	21	0			5
							25	9									
03	1644	N	1644	-0-	-0-	-0-	1581	3	37	4	Y	24	19	0			10
							26	9									

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	38	-0-	-396	-0-	38	3			Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	1005	-0-	-3118	-0-	1004	3	1	4	Y	-0-					-0-
11	3990	X	1533	-0-	-2457	-0-	1531	3	1	4	Y	1	1	0			-0-
							1	9									
12	2759	X	1611	-0-	-1148	-0-	1598	3	1	4	Y	11	7	0			4
							12	9									
01	1984	X	662	-0-	-1322	-0-	621	3	32	4	Y	8	9	0			3
							9	9									
02	1428	X	554	-0-	-874	-0-	539	3	11	4	Y	4	6	0			1
							4	9									
03	1404	N	1404	-0-	-0-	-0-	1385	3	17	4	Y	2	2	0			1
							2	9									

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2487	-0-	-241	-0-	2462	3	1	4	Y	22	15	0			7
							24	9									
11	2752	X	2752	-0-	-0-	-0-	2685	3	1	4	Y	60	53	0			14
							66	9									
12	2759	X	2759	-0-	-0-	-0-	2739	3	1	4	Y	17	25	0			6
							19	9									
01	2480	N	1428	-0-	-1052	-0-	1336	3	70	4	Y	20	19	0			7
							22	9									
02	2464	N	1262	-0-	-1202	-0-	1222	3	26	4	Y	13	17	0			3
							14	9									
03	3028	N	3028	-0-	-0-	-0-	2969	3	37	4	Y	20	15	0			8
							22	9									

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	36	-0-	-119	-0-	36	3			Y	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	3			Y	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	3			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	3			Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
01	248	N	144	-0-	-104	-0-	144	3			Y	-0-					-0-
02	224	N	74	-0-	-150	-0-	74	3			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

10	662	N	662	-0-	-0-	-0-	657	3	1	4	Y	4	3	0			1
							4	9									
11	690	N	563	-0-	-127	-0-	561	3	1	4	Y	1	2	0			-0-
							1	9									
12	682	N	557	-0-	-125	-0-	546	3	9	4	Y	2	1	0			1
							2	9									
01	651	N	452	-0-	-199	-0-	429	3	23	4	Y	-0-	1	0			-0-
02	550	N	550	-0-	-0-	-0-	541	3	9	4	Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	627	3	15	4	Y	5	3	0			2
							6	9									

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

10	465	N	440	-0-	-25	-0-	439	3	1	4	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	527	3	1	4	Y	-0-					-0-
12	832	N	832	-0-	-0-	-0-	818	3	14	4	Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	627	3	34	4	Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	925	3	15	4	Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	378	3	9	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

10	210	N	210	-0-	-0-	-0-	209	3	1	4	Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	211	3	1	4	Y	-0-					-0-
12	186	N	112	-0-	-74	-0-	110	3	2	4	Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

10	518	N	518	-0-	-0-	-0-	517	3	1	4	Y	-0-					-0-
11	450	N	422	-0-	-28	-0-	421	3	1	4	Y	-0-					-0-
12	465	N	274	-0-	-191	-0-	269	3	5	4	Y	-0-					-0-
01	527	N	214	-0-	-313	-0-	203	3	11	4	Y	-0-					-0-
02	392	N	294	-0-	-98	-0-	289	3	5	4	Y	-0-					-0-
03	755	N	755	-0-	-0-	-0-	738	3	17	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	600	3	1	4	Y	2	1	0			1
							2	9									
11	372	N	372	-0-	-0-	-0-	370	3	1	4	Y	1	2	0			-0-
							1	9									
12	372	N	225	-0-	-147	-0-	214	3	4	4	Y	6	4	0			2
							7	9									
01	589	N	395	-0-	-194	-0-	373	3	20	4	Y	2	3	0			1
							2	9									
02	649	N	649	-0-	-0-	-0-	638	3	11	4	Y	-0-	1	0			-0-
03	532	N	532	-0-	-0-	-0-	520	3	12	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 21 RRCID -> 294328 COMPL. DATE 08/22/2002 TOTAL DEPTH 11750 PERF.10760 - 11642

*01	0	W	1042	-0-	1042	1042	989	3	53	4	N	-0-					-0-
*02	0	W	1095	-0-	1095	2137	1077	3	18	4	N	-0-					-0-
03	0	W	940	-0-	940	3077	918	3	22	4	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

10	0		1496	-0-	1496	5481	1496	2			Y	-0-					1
11	0		1371	-0-	1371	6852	1371	2			Y	-0-					1
12	0		1537	-0-	1537	8389	1537	2			Y	-0-					1
01	0		473	-0-	473	8862	473	2			Y	-0-					1
02	2800	N	929	-0-	-1871	6991	929	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0-	6991					Y	NO RPT					1

REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1414 -0-	1414	1414	1386	3	28	9	N	25					167
11			0	1415 -0-	1415	2829	1327	3	88	9	N	80	187	1			60
12			0	1342 -0-	1342	4171	1314	3	28	9	N	25					85
01			0	928 -0-	928	5099	894	3	34	9	N	31					116
02	2800	N		916 -0-	-1884	3215	895	3	21	9	N	19	96	1			39
03	3100	N		608 -0-	-2492	723	593	3	15	9	N	14					53

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	467 -0-	467	467	467	3			N	-0-					202
11			0	17 -0-	17	484	17	3			N	-0-					202
12			0	-0- -0-	-0-	484					N	-0-					202
01			0	-0- -0-	-0-	484					N	-0-					202
02	484	N		-0- -0-	-484	-0-					N	-0-					202
03	483	N		483 -0-	-0-	-0-	483	3			N	-0-					202

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					-0-
11		0	109	-0-	109	557	109	3			Y	-0-					-0-
12		0	-0-	-0-	-0-	557					Y	-0-					-0-
01		0	-0-	-0-	-0-	557					Y	-0-					-0-
02	557	N	-0-	-0-	-557	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

10		0	-0-	-0-	-0-	-0-					Y	-0-					50
11		0	-0-	-0-	-0-	-0-					Y	-0-					50
12		0	-0-	-0-	-0-	-0-					Y	-0-					50
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					110
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					110

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		957	-0-	957	957	940	3	17	9	Y	15	12	0			3

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

10	14B	DENY	-0-	-0-	-0-	-0-					Y	26	26	0			23
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					Y	22	22	0			23
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B	DENY	-0-	-0-	-0-	-0-					Y	31	30	0			24

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

10	0		-0-	-0-	-0-	-0-					Y	26	26	0			23
11	0		-0-	-0-	-0-	-0-					Y	-0-					23
12	0		-0-	-0-	-0-	-0-					Y	22	22	0			23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

10	0		-0-	-0-	-0-	-0-					Y	26	26	0			23
11	0		-0-	-0-	-0-	-0-					Y	-0-					23
12	0		-0-	-0-	-0-	-0-					Y	22	22	0			23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	26	26	0			23
11		0	-0-	-0-	-0-	-0-					Y	-0-					23
12		0	-0-	-0-	-0-	-0-					Y	22	22	0			23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	26	26	0			23
11		0	-0-	-0-	-0-	-0-					Y	-0-					23
12		0	-0-	-0-	-0-	-0-					Y	22	22	0			23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		0	54	-0-	54	54	4	3	50	9	Y	45	15	0			30
12		0	-0-	-0-	-0-	54					Y	1	5	0			26
01	T. A.		3	-0-	3	57	2	3	1	9	Y	1					27
02	T. A.		-0-	-0-	-0-	57					Y	-0-	27	0			-0-
03	T. A.		-0-	-0-	-0-	57					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	26	26	0			23
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					Y	22	22	0			23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	31	30	0			24

MCELROY RANCH 117 WELL #: 14H RRCID -> 288964 COMPL. DATE 03/28/2019 TOTAL DEPTH 12391 PERF.11950 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	-0-					6
11		0	-0-	-0-	-0-	-0-					Y	-0-					6
12		0	77	-0-	77	77	77	3			Y	-0-					6
01	T. A.		-0-	-0-	-0-	77					Y	-0-					6
02	T. A.		-0-	-0-	-0-	77					Y	-0-					6
03	T. A.		-0-	-0-	-0-	77					Y	-0-					6

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	R	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
11	900	#	667	-0-	-233	-0-	667	3			Y	-0-					-0-
12	930	#	495	-0-	-435	-0-	495	3			Y	-0-					-0-
01	930	#	113	-0-	-817	-0-	113	3			Y	-0-					-0-
02	616	#	61	-0-	-555	-0-	61	3			Y	-0-					-0-
03	682	#	201	-0-	-481	-0-	201	3			Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			Y	-0-					323
11	T. A.		-0-	-0-	-0-	1					Y	-0-					323
12	T. A.		-0-	-0-	-0-	1					Y	-0-					323
01	T. A.		-0-	-0-	-0-	1					Y	-0-					323
02	T. A.		-0-	-0-	-0-	1					Y	-0-					323
03	T. A.		-0-	-0-	-0-	1					Y	-0-					323

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3826	-0-	3826	3826	3813	3	13	9	N	12					95
11	0		1747	-0-	1747	5573	1694	3	53	9	N	48					143
12	0		-0-	-0-	-0-	5573					N	-0-					143
01	0		-0-	-0-	-0-	5573					N	-0-					143
02	5573	R	-0-	-0-	-5573	-0-					N	-0-					143
03	3813	#	1406	-0-	-2407	-0-	1341	3	65	9	N	59					202

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					4
11	0		-0-	-0-	-0-	-0-					N	-0-					4
12	0		-0-	-0-	-0-	-0-					N	-0-					4
01	0		-0-	-0-	-0-	-0-					N	-0-					4
02	0	#	-0-	-0-	-0-	-0-					N	-0-					4
03	0	#	-0-	-0-	-0-	-0-					N	-0-					4

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/06/2022 - WELL PLUGGED 10/6/2022

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1440	-0-	1440	2846	1440	2			N	-0-					-0-
11	0		1375	-0-	1375	4221	1375	2			N	-0-					-0-
12	0		1195	-0-	1195	5416	1195	2			N	-0-					-0-
01	3100	N	1268	-0-	-1832	3584	1268	2			N	-0-					-0-
02	2800	N	227	-0-	-2573	1011	227	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1011					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1072	-0-	-478	-0-	1072	3			N	-0-					55
11	1170	N	895	-0-	-275	-0-	895	3			N	-0-					55
12	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					55
01	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					55
02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					55
03	1426	N	79	-0-	-1347	-0-	79	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	1408	263	3			N	-0-					65
11	0		168	-0-	168	1576	168	3			N	-0-					65
12	0		259	-0-	259	1835	259	3			N	-0-					65
01	0		232	-0-	232	2067	232	3			N	-0-					65
02	2155	N	88	-0-	-2067	-0-	88	3			N	-0-					65
03	248	N	8	-0-	-240	-0-	8	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					44
11	0		-0-	-0-	-0-	-0-					N	-0-					44
12	0		-0-	-0-	-0-	-0-					N	-0-					44
01	0		-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3678	-0-	3678	3678	3649	3	29	9	N	26					255
11	0		3570	-0-	3570	7248	3570	3			N	-0-					255
12	0		2657	-0-	2657	9905	2623	3	34	9	N	31					286
01	0		3529	-0-	3529	13434	3529	3			N	-0-					286
02	15490	X	2056	-0-	-13434	-0-	2056	3			N	-0-					286
03	2759	X	258	-0-	-2501	-0-	258	3			N	-0-					286

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	2			Y	-0-					-0-
12	0		180	-0-	180	180	180	2			Y	-0-					-0-
01	0		122	-0-	122	302	122	2			Y	-0-					-0-
02	459	N	157	-0-	-302	-0-	157	2			Y	-0-					-0-
03	155	N	14	-0-	-141	-0-	14	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
11	150	N	83	-0-	-67	-0-	83	2			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			Y	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					-0-
03	155	N	23	-0-	-132	-0-	23	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
11	1950	N	1271	-0-	-679	-0-	1271	2			N	-0-					-0-
12	2170	N	1959	-0-	-211	-0-	1959	2			N	-0-					-0-
01	2015	N	1168	-0-	-847	-0-	1168	2			N	-0-					-0-
02	1176	N	615	-0-	-561	-0-	615	2			N	-0-					-0-
03	1953	N	266	-0-	-1687	-0-	266	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					27
11	810	N	740	-0-	-70	-0-	740	3			N	-0-					27
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					27
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					27
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1856	-0-	1856	1856	124	1	1732	3	N	-0-					180
11	0		1857	-0-	1857	3713	120	1	1737	3	N	-0-					180
12	0		1851	-0-	1851	5564	124	1	1727	3	N	-0-					180
01	0		1574	-0-	1574	7138	124	1	1450	3	N	-0-					180
02	2800	N	1543	-0-	-1257	5881	112	1	1429	3	N	2					182
							2	9									
03	3100	N	2839	-0-	-261	5620	124	1	2674	3	N	37					219
							41	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	R	1306	-0-	-0-	-0-	1264	3	42	9	N	38					77
11	1303	R	1303	-0-	-0-	-0-	1263	3	40	9	N	36					113
12	837	#	-0-	-0-	-837	-0-					N	47					160
01	1321	R	1321	-0-	-0-	-0-	1315	3	6	9	N	5					165
02	756	#	451	-0-	-305	-0-	403	3	48	9	N	44					209
03	837	#	164	-0-	-673	-0-	164	3			N	-0-	131	1			78

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	19	-0-	-12	-0-	19	3			N	-0-					89
11	636	R	636	-0-	-0-	-0-	636	3			N	-0-					89
12	586	R	586	-0-	-0-	-0-	586	3			N	-0-					89
01	266	R	266	-0-	-0-	-0-	266	3			N	-0-					89
02	84	#	1	-0-	-83	-0-	1	3			N	-0-					89
03	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4675	-0-	4675	4675	4617	2	58	9	N	53	25	1	3	8	66
11	9214	R	4539	-0-	-4675	-0-	4502	2	37	9	N	34	54	1	4	8	42
12	0		4089	-0-	4089	4089	4034	2	55	9	N	50	49	1	4	8	39
01	0		4699	-0-	4699	8788	4643	2	56	9	N	51	24	1	5	8	61
02	12472	R	3684	-0-	-8788	-0-	3647	2	37	9	N	34	52	1	2	8	41
03	4993	R	4993	-0-	-0-	-0-	4946	2	47	9	N	43	25	1	2	8	57